GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES	CONDENSATE DISPOSITION CODES	RRC INTERNAL DISPOSITION CODES
1 LEASE OR FIELD FUEL USE	0 PIPELINE	10 SWR10
2 TRANSMISSION LINE	1 TRUCK	99 INVALID OR OMITTED DISPOSITION
3 PROCESSING PLANT	2 TANK CAR OR BARGE	
4 VENTED OR FLARED	3 TANK CLEANING NET CONDENSATE	MONTHLY STATUS CODE
5 GAS LIFT	4 CIRCULATING OIL	
6 REPRESSURE AND PRESSURE MAINTENANCE	5 LOST OR STOLEN	B FIELD AND WELL ON ROUTINE BALANCING
7 CARBON BLACK	6 SEDIMENTATION	C VOLUNTARY CANCELLED UNDERAGE
8 UNDERGROUND STORAGE	7 OTHER	
9 WELL SEPARATION EXTRACTION LOSS	8 SKIM LIQUID HYDROCARBONS	

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2017 - PLUGGED 07/19/17

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

05	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2017 - P/A 07/24/17

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LINN OPERATING, LLC //CONT.// 501480
BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	974	2			N	-0-					27
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					27
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					27
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					27
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					27
10	496	N	453	-0-	-43	-0-	453	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28306	X	28306	-0-	-0-	-0-	27500	2	806	9	N	733	559	1			1086
06	28151	X	28151	-0-	-0-	-0-	27438	2	713	9	N	648	750	1			984
07	28805	X	28805	-0-	-0-	-0-	28064	2	741	9	N	674	573	1			1085
08	28241	X	27641	-0-	-600	-0-	26945	2	696	9	N	633	760	1			958
09	28140	X	25922	-0-	-2218	-0-	25259	2	663	9	N	603	571	1			990
10	29078	X	26167	-0-	-2911	-0-	25500	2	667	9	N	606	569	1			1027

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

05	5239 #	4905	-0-	-334	-0-	4081	2	824	9	N	749	736	1			871
06	5310 #	3602	-0-	-1708	-0-	3006	2	596	9	N	542	351	1			1062
07	5487 #	4665	-0-	-822	-0-	3885	2	780	9	N	709	531	1			1240
08	5487 #	4804	-0-	-683	-0-	4001	2	803	9	N	730	891	1			1079
09	4740 #	4467	-0-	-273	-0-	3772	2	695	9	N	632	350	1			1361
10	4898 #	4093	-0-	-805	-0-	3425	2	668	9	N	607	909	1			1059

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

05	P&A COND	-0-	-0-	-0-	2412			N	82			343
06	P&A COND	-0-	-0-	-0-	2412			N	103	65	1	381
*07	P&A COND	-0-	-0-	-0-	2412			N	-0-			381
*08	P&A COND	-0-	-0-	-0-	2412			N	-0-			381
09	P&A COND	-0-	-0-	-0-	2412			N	-0-			381
10	P&A COND	NO RPT	-0-	-0-	2412			N	NO RPT			381

RECLASSIFIED TO OIL DIST. 14 LEASE 09536 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1022	N	1022	-0-	-0-	-0-	999	2	23	9	N	21					55
06	955	N	955	-0-	-0-	-0-	927	2	28	9	N	25					80
07	908	N	908	-0-	-0-	-0-	898	2	10	9	N	9					89
08	1023	N	914	-0-	-109	-0-	886	2	28	9	N	25					114
09	960	N	907	-0-	-53	-0-	863	2	44	9	N	40					154
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	501	-0-	-274	-0-	501	2			N	-0-					68
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					68
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					68
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					68
09	780	N	735	-0-	-45	-0-	735	2			N	-0-					68
*10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	680	-0-	-281	-0-	680	2			N	-0-					177
06	690	N	682	-0-	-8	-0-	682	2			N	-0-					177
07	713	N	568	-0-	-145	-0-	568	2			N	-0-					177
08	682	N	544	-0-	-138	-0-	543	2	1	9	N	1					178
09	690	N	654	-0-	-36	-0-	617	2	37	9	N	34	189	1			23
10	558	N	483	-0-	-75	-0-	483	2			N	-0-					23

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					218
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					218
07	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					218
08	1180	N	1180	-0-	-0-	-0-	1170	2	10	9	N	9					227
09	1141	N	1141	-0-	-0-	-0-	1138	2	3	9	N	3	200	1			30
*10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	707	-0-	-161	-0-	705	2	2	9	N	2					62
06	720	N	719	-0-	-1	-0-	716	2	3	9	N	3					65
07	713	N	690	-0-	-23	-0-	676	2	14	9	N	13					78
08	713	N	698	-0-	-15	-0-	687	2	11	9	N	10					88
09	720	N	703	-0-	-17	-0-	657	2	46	9	N	42					130
10	682	N	613	-0-	-69	-0-	613	2			N	-0-					130

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	-0-	1153	2	28	9	N	25					67
06	1262	N	1262	-0-	-0-	-0-	1245	2	17	9	N	15					82
07	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					82
08	1242	N	1242	-0-	-0-	-0-	1239	2	3	9	N	3					85
09	1170	N	1136	-0-	-34	-0-	1070	2	66	9	N	60					145
10	1209	N	1006	-0-	-203	-0-	1006	2			N	-0-					145

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1022	-0-	-94	-0-	977	2	45	9	N	41					63
06	1079	N	1079	-0-	-0-	-0-	1062	2	17	9	N	15					78
07	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					78
08	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					78
09	1080	N	995	-0-	-85	-0-	927	2	68	9	N	62					140
10	1209	N	930	-0-	-279	-0-	930	2			N	-0-					140

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1179	-0-	-247	-0-	1158	2	21	9	N	19					122
06	1191	N	1191	-0-	-0-	-0-	1173	2	18	9	N	16					138
07	1209	N	1080	-0-	-129	-0-	1067	2	13	9	N	12					150
08	1178	N	1150	-0-	-28	-0-	1147	2	3	9	N	3					153
09	1200	N	1190	-0-	-10	-0-	1103	2	87	9	N	79	195	1			37
10	1085	N	971	-0-	-114	-0-	971	2			N	-0-					37

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7037	X	6553	-0-	-484	-0-	6503	2	50	9	N	45					104
06	6810	X	6350	-0-	-460	-0-	6259	2	91	9	N	83					187
07	6851	X	6539	-0-	-312	-0-	6392	2	147	9	N	134	194	1			127
08	6851	X	6382	-0-	-469	-0-	6295	2	87	9	N	79					206
09	6390	X	6073	-0-	-317	-0-	6011	2	62	9	N	56	194	1			68
10	6572	X	5664	-0-	-908	-0-	5664	2			N	-0-					68

TECOLOTE ENERGY OPERATING, LLC 841419
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	468	-0-	-59	-0-	468	2			Y	-0-					8
06	480	N	439	-0-	-41	-0-	439	2			Y	-0-					8
07	496	N	320	-0-	-176	-0-	310	2	10	9	Y	9	9	8			8
08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					8
09	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					8
*10	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					8

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1143	-0-	-221	-0-	1143	2			Y	-0-					-0-
06	1170	N	1081	-0-	-89	-0-	1081	2			Y	-0-					-0-
07	1178	N	1125	-0-	-53	-0-	1125	2			Y	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1125	2	33	9	Y	30					30
09	1087	N	1087	-0-	-0-	-0-	1077	2	10	9	Y	9	24	1	1	8	14
10	1116	N	1102	-0-	-14	-0-	1101	2	1	9	Y	1	6	1			9

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	580	-0-	-226	-0-	578	2	2	9	Y	2					4
06	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					4
07	636	N	636	-0-	-0-	-0-	635	2	1	9	Y	1					5
08	606	N	606	-0-	-0-	-0-	548	2	58	9	Y	53					58
09	570	N	520	-0-	-50	-0-	520	2			Y	-0-	35	1			23
10	651	N	580	-0-	-71	-0-	579	2	1	9	Y	1	9	1			15

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	8	1	246	2	Y	-0-					48
06	249	N	249	-0-	-0-	-0-	8	1	241	2	Y	-0-					48
07	279	N	263	-0-	-16	-0-	8	1	255	2	Y	-0-					48
08	252	N	252	-0-	-0-	-0-	8	1	244	2	Y	-0-					48
09	240	N	218	-0-	-22	-0-	8	1	210	2	Y	-0-					48
10	248	N	240	-0-	-8	-0-	8	1	232	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1586	N	1586	-0-	-0-	-0-	1534	2	52	9	Y	47	45	1			9
06	1500	N	1470	-0-	-30	-0-	1469	2	1	9	Y	1	1	1	1	8	8
07	1519	N	1451	-0-	-68	-0-	1450	2	1	9	Y	1	1	8			8
08	1581	N	1487	-0-	-94	-0-	1429	2	58	9	Y	53	1	8			60
09	1470	N	1385	-0-	-85	-0-	1384	2	1	9	Y	1	1	8			60
10	1457	N	1367	-0-	-90	-0-	1367	2			Y	-0-					60

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1899	N	1899	-0-	-0-	-0-	1815	2	84	9	Y	76	48	1			41
06	1740	N	1738	-0-	-2	-0-	1738	2			Y	-0-	22	1			19
07	1767	N	1726	-0-	-41	-0-	1726	2			Y	-0-	5	1			14
08	1891	N	1750	-0-	-141	-0-	1750	2			Y	-0-					14
09	1791	N	1791	-0-	-0-	-0-	1656	2	135	9	Y	123	85	1	1	8	51
10	1736	N	1680	-0-	-56	-0-	1680	2			Y	-0-	21	1			30

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1202	-0-	-100	-0-	1202	2			Y	-0-	7	1			4
06	1350	N	1071	-0-	-279	-0-	1071	2			Y	-0-					4
07	1364	N	1189	-0-	-175	-0-	1189	2			Y	-0-					4
08	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					4
09	1349	N	1349	-0-	-0-	-0-	1345	2	4	9	Y	4	1	8			7
*10	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					7

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
06	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1	1	8			-0-
07	775	N	637	-0-	-138	-0-	636	2	1	9	Y	1	1	8			-0-
08	682	N	641	-0-	-41	-0-	640	2	1	9	Y	1	1	8			-0-
09	670	N	670	-0-	-0-	-0-	669	2	1	9	Y	1	1	8			-0-
*10	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

05	995	N	995	-0-	-0-	-0-	955	2	40	9	Y	36	28	1			18
06	930	N	880	-0-	-50	-0-	880	2			Y	-0-	1	1			17
07	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					17
08	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					17
09	897	N	897	-0-	-0-	-0-	863	2	34	9	Y	31	1	8			47
10	1023	N	913	-0-	-110	-0-	913	2			Y	-0-					47

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

05	961	N	710	-0-	-251	-0-	4	1	706	2	Y	-0-					133
06	810	N	638	-0-	-172	-0-	638	2			Y	-0-					133
07	868	N	658	-0-	-210	-0-	658	2			Y	-0-					133
08	844	N	844	-0-	-0-	-0-	4	1	840	2	Y	-0-					133
09	630	N	614	-0-	-16	-0-	614	2			Y	-0-					133
*10	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					133

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

05	1183	N	1183	-0-	-0-	-0-	1176	2	7	9	Y	6					75
06	1230	N	1134	-0-	-96	-0-	1101	2	33	9	Y	30					105
07	1178	N	1047	-0-	-131	-0-	1021	2	26	9	Y	24					129
08	1178	N	994	-0-	-184	-0-	5	1	989	2	Y	-0-					129
09	1140	N	806	-0-	-334	-0-	806	2			Y	-0-					129
10	1054	N	976	-0-	-78	-0-	973	2	3	9	Y	3					132

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

05	2170	N	2022	-0-	-148	-0-	1974	2	48	9	Y	44	32	1			44
06	2087	N	2087	-0-	-0-	-0-	2079	2	8	9	Y	7	15	1	1	8	35
07	2177	N	2177	-0-	-0-	-0-	2075	2	102	9	Y	93	4	1	1	8	123
08	2170	N	2170	-0-	-0-	-0-	2162	2	8	9	Y	7	1	8			129
09	2100	N	2065	-0-	-35	-0-	2044	2	21	9	Y	19	1	8			147
10	2170	N	2144	-0-	-26	-0-	2060	2	84	9	Y	76	190	1			33

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

05	2015	N	1909	-0-	-106	-0-	1876	2	33	9	Y	30	28	1	1	8	19
06	2070	N	1449	-0-	-621	-0-	1448	2	1	9	Y	1	1	1	1	8	18
07	2170	N	1484	-0-	-686	-0-	1483	2	1	9	Y	1	1	8			18
08	1891	N	1300	-0-	-591	-0-	1299	2	1	9	Y	1	1	8			18
09	1462	N	1462	-0-	-0-	-0-	1429	2	33	9	Y	30	1	8			47
*10	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					47

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	4737	-0-	-223	-0-	4704	2	33	9	Y	30	83	1	1	8	17
06	4800	X	4561	-0-	-239	-0-	4530	2	31	9	Y	28	2	1	1	8	42
07	4960	X	4576	-0-	-384	-0-	4548	2	28	9	Y	25	1	8			66
08	4836	X	4556	-0-	-280	-0-	4525	2	31	9	Y	28	1	8			93
09	4620	X	4312	-0-	-308	-0-	4297	2	15	9	Y	14	2	8			105
10	4743	X	4520	-0-	-223	-0-	4496	2	24	9	Y	22					127

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1217	-0-	-178	-0-	1182	2	35	9	Y	32					173
06	1380	N	954	-0-	-426	-0-	934	2	20	9	Y	18					191
07	1302	N	1030	-0-	-272	-0-	1018	2	12	9	Y	11	171	1			31
08	1209	N	1126	-0-	-83	-0-	1123	2	3	9	Y	3					34
09	960	N	873	-0-	-87	-0-	870	2	3	9	Y	3					37
10	1023	N	827	-0-	-196	-0-	827	2			Y	-0-					37

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	415	-0-	415	415	1 6	1 9	408	2	Y	5					5
09	14B2	EXT	-0-	-0-	-0-	415					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	415					Y	-0-					5

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7161	X	6975	-0-	-186	-0-	6843	2	132	9	Y	120	1	8			220
06	6720	X	6581	-0-	-139	-0-	6473	2	108	9	Y	98	185	1	1	8	132
07	7006	X	6185	-0-	-821	-0-	6083	2	102	9	Y	93	180	1	1	8	44
08	7006	X	5895	-0-	-1111	-0-	5812	2	83	9	Y	75	1	8			118
09	6780	X	5502	-0-	-1278	-0-	5418	2	84	9	Y	76	1	8			193
10	6975	X	5787	-0-	-1188	-0-	5698	2	89	9	Y	81	178	1			96

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8587	X	6677	-0-	-1910	-0-	6623	2	54	9	Y	49	182	1			135
06	7800	X	6903	-0-	-897	-0-	6857	2	46	9	Y	42					177
07	8060	X	7119	-0-	-941	-0-	7064	2	55	9	Y	50					227
08	8060	X	7999	-0-	-61	-0-	7947	2	52	9	Y	47	179	1			95
09	7590	X	7317	-0-	-273	-0-	7242	2	75	9	Y	68					163
*10	7216	X	7216	-0-	-0-	-0-	7196	2	20	9	Y	18					181

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2917	X	2917	-0-	-0-	-0-	2908	2	9	9	Y	8					42
06	2883	X	2883	-0-	-0-	-0-	2795	2	88	9	Y	80					122
07	2979	X	2979	-0-	-0-	-0-	2876	2	103	9	Y	94	174	1			42
08	2564	X	2564	-0-	-0-	-0-	2556	2	8	9	Y	7					49
09	2558	X	2558	-0-	-0-	-0-	2535	2	23	9	Y	21					70
*10	2579	X	2579	-0-	-0-	-0-	2579	2			Y	-0-					70

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10354	X	8462	-0-	-1892	-0-	8299	2	163	9	Y	148	185	1			102
06	8850	X	7572	-0-	-1278	-0-	7454	2	118	9	Y	107	182	1			27
07	9145	X	7434	-0-	-1711	-0-	7340	2	94	9	Y	85					112
08	8804	X	8268	-0-	-536	-0-	8097	2	171	9	Y	155	176	1			91
09	8520	X	7940	-0-	-580	-0-	7793	2	147	9	Y	134	172	1			53
10	8463	X	8396	-0-	-67	-0-	8298	2	98	9	Y	89					142

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9920	X	5997	-0-	-3923	-0-	5977	2	20	9	Y	18					218
06	9600	X	1215	-0-	-8385	-0-	1215	2			Y	-0-					218
07	6727	X	4535	-0-	-2192	-0-	4429	2	106	9	Y	96	180	1			134
08	5983	X	523	-0-	-5460	-0-	523	2			Y	-0-					134
09	7533	X	7533	-0-	-0-	-0-	7507	2	26	9	Y	24					158
*10	6165	X	6165	-0-	-0-	-0-	6162	2	3	9	Y	3					161

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	2215	-0-	-17	-0-	2215	2			Y	-0-					23
06	2160	X	1670	-0-	-490	-0-	1670	2			Y	-0-					23
07	2232	X	480	-0-	-1752	-0-	480	2			Y	-0-					23
08	2232	X	47	-0-	-2185	-0-	47	2			Y	-0-					23
09	2160	X	9	-0-	-2151	-0-	9	2			Y	-0-					23
10	2201	X	748	-0-	-1453	-0-	748	2			Y	-0-					23

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8198	X	8198	-0-	-0-	-0-	8100	2	98	9	N	89	184	1	1	8	55
06	8066	X	8066	-0-	-0-	-0-	7997	2	69	9	N	63	1	8			117
07	8290	X	8290	-0-	-0-	-0-	8192	2	98	9	N	89	1	8			205
08	8212	X	8212	-0-	-0-	-0-	8123	2	89	9	N	81	180	1	1	8	105
09	7949	X	7949	-0-	-0-	-0-	7849	2	100	9	N	91	2	8			194
*10	7494	X	7494	-0-	-0-	-0-	7415	2	79	9	N	72	187	1			79

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12865	X	11005	-0-	-1860	-0-	10922	2	83	9	N	75	1	8			101
06	12330	X	10252	-0-	-2078	-0-	10161	2	91	9	N	83	1	8			183
07	12741	X	10060	-0-	-2681	-0-	9990	2	70	9	N	64	183	1			64
08	11935	X	9643	-0-	-2292	-0-	9563	2	80	9	N	73					137
09	11160	X	9460	-0-	-1700	-0-	9382	2	78	9	N	71	180	1	1	8	27
10	11005	X	9186	-0-	-1819	-0-	9139	2	47	9	N	43					70

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16027	X	15398	-0-	-629	-0-	15166	2	232	9	N	211	184	1	3	8	205
06	15384	X	15384	-0-	-0-	-0-	15199	2	185	9	N	168	188	1	3	8	182
07	15677	X	15677	-0-	-0-	-0-	15513	2	164	9	N	149	185	1	3	8	143
08	15552	X	15552	-0-	-0-	-0-	15368	2	184	9	N	167	183	1	4	8	123
09	15390	X	14626	-0-	-764	-0-	14459	2	167	9	N	152	189	1	7	8	79
10	15903	X	14909	-0-	-994	-0-	14735	2	174	9	N	158					237

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15962	X	15962	-0-	-0-	-0-	15773	2	189	9	Y	172	176	1			57
06	16142	X	16142	-0-	-0-	-0-	16006	2	136	9	Y	124					181
07	15824	X	15824	-0-	-0-	-0-	15779	2	45	9	Y	41	192	1			30
08	16288	X	16288	-0-	-0-	-0-	16171	2	117	9	Y	106					136
09	15124	X	15124	-0-	-0-	-0-	14986	2	138	9	Y	125	182	1			79
*10	14216	X	14216	-0-	-0-	-0-	14152	2	64	9	Y	58					137

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1183	-0-	-677	-0-	1183	2			Y	-0-					40
06	1680	N	1058	-0-	-622	-0-	1008	2	50	9	Y	45					85
07	1426	N	625	-0-	-801	-0-	621	2	4	9	Y	4					89
08	1178	N	632	-0-	-546	-0-	632	2			Y	-0-					89
09	1050	N	629	-0-	-421	-0-	622	2	7	9	Y	6					95
10	620	N	337	-0-	-283	-0-	3	1	334	2	Y	-0-					95

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8246	X	8015	-0-	-231	-0-	7864	2	151	9	Y	137	185	1	1	8	162
06	8670	X	7331	-0-	-1339	-0-	7198	2	133	9	Y	121	190	1	1	8	92
07	8959	X	7814	-0-	-1145	-0-	7673	2	141	9	Y	128	2	8			218
08	8959	X	7653	-0-	-1306	-0-	7504	2	149	9	Y	135	188	1	3	8	162
09	8310	X	7368	-0-	-942	-0-	7236	2	132	9	Y	120	189	1	6	8	87
10	8029	X	7604	-0-	-425	-0-	7471	2	133	9	Y	121					208

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	3909	-0-	-710	-0-	3769	2	140	9	Y	127	182	1			95
06	4050	X	3592	-0-	-458	-0-	3438	2	154	9	Y	140					235
07	4185	X	3399	-0-	-786	-0-	3376	2	23	9	Y	21	188	1			68
08	3999	X	2639	-0-	-1360	-0-	2574	2	65	9	Y	59					127
09	3780	X	3120	-0-	-660	-0-	2970	2	150	9	Y	136	181	1			82
10	3906	X	2792	-0-	-1114	-0-	2763	2	29	9	Y	26					108

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2216	-0-	-171	-0-	2203	2	13	9	N	12					52
06	2280	N	2098	-0-	-182	-0-	2080	2	18	9	N	16					68
07	2182	N	2182	-0-	-0-	-0-	2136	2	46	9	N	42	1	8			109
08	2201	N	2166	-0-	-35	-0-	2100	2	66	9	N	60	1	8			168
09	2100	N	2045	-0-	-55	-0-	1972	2	73	9	N	66	185	1	1	8	48
10	2170	N	2095	-0-	-75	-0-	2018	2	77	9	N	70					118

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14043	X	11411	-0-	-2632	-0-	11212	2	199	9	Y	181					250
06	11820	X	10775	-0-	-1045	-0-	10767	2	8	9	Y	7	184	1			73
07	12121	X	10886	-0-	-1235	-0-	10758	2	128	9	Y	116					189
08	11842	X	10057	-0-	-1785	-0-	9977	2	80	9	Y	73	179	1			83
09	11280	X	10561	-0-	-719	-0-	10561	2			Y	-0-					83
10	11408	X	10349	-0-	-1059	-0-	10173	2	176	9	Y	160	181	1			62

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4715	X	4715	-0-	-0-	-0-	973	1	3511	2	N	210	171	1	2	8	133
							231	9									
06	4950	X	4808	-0-	-142	-0-	990	1	3562	2	N	233	184	1	2	8	180
							256	9									
07	5456	X	4917	-0-	-539	-0-	953	1	3697	2	N	243	177	1	2	8	244
							267	9									
08	5456	X	4935	-0-	-521	-0-	1018	1	3667	2	N	227	367	1	2	8	102
							250	9									
09	5280	X	4968	-0-	-312	-0-	990	1	3722	2	N	233	174	1	5	8	156
							256	9									
10	4960	X	4193	-0-	-767	-0-	1023	1	2926	2	N	222	185	1			193
							244	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	4408	-0-	4408	303752	1046	1	3307	2	N	50	1	8			210
							55	9									
06	SWR	10	4250	-0-	4250	308002	1020	1	3172	2	N	53	185	1	1	8	77
							58	9									
07	SWR	10	4216	-0-	4216	312218	1054	1	3108	2	N	49	1	8			125
							54	9									
08	SWR	10	4175	-0-	4175	316393	1054	1	3076	2	N	41	1	8			165
							45	9									
09	SWR	10	3736	-0-	3736	320129	1020	1	2663	2	N	48	2	8			211
							53	9									
10	SWR	10	3959	-0-	3959	324088	1054	1	2848	2	N	52	173	1			90
							57	9									

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

05	527	N	485	-0-	-42	-0-	294	2	191	9	N	174					462
06	510	N	299	-0-	-211	-0-	273	2	26	9	N	24	189	1			297
07	679	N	679	-0-	-0-	-0-	330	2	349	9	N	317	191	1			423
08	518	N	518	-0-	-0-	-0-	334	2	184	9	N	167					590
*09	504	N	504	-0-	-0-	-0-	324	2	180	9	N	164	382	1			372
10	558	N	491	-0-	-67	-0-	304	2	187	9	N	170					542

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	512	2			N	-0-					90
06	780	N	649	-0-	-131	-0-	649	2			N	-0-					90
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					90
08	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2					92
*09	765	N	765	-0-	-0-	-0-	764	2	1	9	N	1					93
*10	1093	N	1093	-0-	-0-	-0-	1085	2	8	9	N	7					100

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2503	N	2503	-0-	-0-	-0-	2482	2	21	9	N	19					330
06	1530	N	694	-0-	-836	-0-	691	2	3	9	N	3					333
07	1643	N	984	-0-	-659	-0-	975	2	9	9	N	8					341
08	464	N	464	-0-	-0-	-0-	456	2	8	9	N	7					348
09	690	N	594	-0-	-96	-0-	591	2	3	9	N	3					351
*10	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					351

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

05	775	N	407	-0-	-368	-0-	407	2			N	-0-					106
06	780	N	280	-0-	-500	-0-	280	2			N	-0-					106
07	806	N	192	-0-	-614	-0-	192	2			N	-0-					106
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					106
09	270	N	193	-0-	-77	-0-	192	2	1	9	N	1					107
10	186	N	83	-0-	-103	-0-	83	2			N	-0-					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5419	X	5419	-0-	-0-	-0-	5352	2	67	9	N	61					451
06	5040	X	5040	-0-	-0-	-0-	4986	2	54	9	N	49					500
07	5150	X	5150	-0-	-0-	-0-	5085	2	65	9	N	59	196	1			363
08	5093	X	5093	-0-	-0-	-0-	5021	2	72	9	N	65					428
*09	4023	X	4023	-0-	-0-	-0-	3970	2	53	9	N	48					476
*10	5780	X	5780	-0-	-0-	-0-	5697	2	83	9	N	75					551

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
08	T. A.		89	-0-	89	89	89	2			N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	89					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	89					N	-0-					70

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23921	X	7524	-0-	-16397	-0-	7465	2	59	9	N	54	191	1			442
06	5875	X	5875	-0-	-0-	-0-	5840	2	35	9	N	32					474
07	8996	X	8996	-0-	-0-	-0-	8933	2	63	9	N	57					531
08	9087	X	9087	-0-	-0-	-0-	9033	2	54	9	N	49					580
*09	8208	X	8208	-0-	-0-	-0-	8145	2	63	9	N	57					637
*10	8709	X	8709	-0-	-0-	-0-	8656	2	53	9	N	48	189	1			496

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7971	X	7971	-0-	-0-	-0-	7832	2	139	9	N	126	181	1			528
06	8038	X	8038	-0-	-0-	-0-	7920	2	118	9	N	107	193	1			442
07	8718	X	8718	-0-	-0-	-0-	8610	2	108	9	N	98					540
08	8207	X	8207	-0-	-0-	-0-	8089	2	118	9	N	107	191	1			456
*09	7836	X	7836	-0-	-0-	-0-	7747	2	89	9	N	81	192	1			345
*10	8498	X	8498	-0-	-0-	-0-	8366	2	132	9	N	120					465

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8091	X	7323	-0-	-768	-0-	7137	2	186	9	N	169	381	1			799
06	7590	X	5468	-0-	-2122	-0-	5296	2	172	9	N	156					955
07	7533	X	7467	-0-	-66	-0-	7292	2	175	9	N	159	189	1			925
08	7457	X	7457	-0-	-0-	-0-	7270	2	187	9	N	170	191	1			904
09	7080	X	6343	-0-	-737	-0-	6198	2	145	9	N	132	191	1			845
10	7471	X	6132	-0-	-1339	-0-	6010	2	122	9	N	111					956

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	X	99	-0-	-0-	-0-	99	2			N	-0-					272
06	0	N	-0-	-0-	-0-	-0-					N	-0-					272
07	0	N	-0-	-0-	-0-	-0-					N	-0-					272
08	0	N	-0-	-0-	-0-	-0-					N	-0-					272
*09	1019	N	1019	-0-	-0-	-0-	1006	2	13	9	N	12					284
10	0	N	-0-	-0-	-0-	-0-					N	-0-					284

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5551	X	5551	-0-	-0-	-0-	5472	2	79	9	N	72	193	1			737
06	5640	X	4111	-0-	-1529	-0-	4064	2	47	9	N	43					780
07	5952	X	81	-0-	-5871	-0-	59	2	22	9	N	20					800
08	5952	X	4701	-0-	-1251	-0-	4659	2	42	9	N	38	189	1			649
09	5760	X	4244	-0-	-1516	-0-	4194	2	50	9	N	45					694
10	5549	X	5491	-0-	-58	-0-	5419	2	72	9	N	65					759

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3195	-0-	-680	-0-	3177	2	18	9	N	16	190	1			285
06	3750	X	2332	-0-	-1418	-0-	2315	2	17	9	N	15					300
07	5443	X	5443	-0-	-0-	-0-	5424	2	19	9	N	17					317
08	6930	X	6930	-0-	-0-	-0-	6911	2	19	9	N	17					334
*09	5903	X	5903	-0-	-0-	-0-	5841	2	62	9	N	56					390
*10	6496	X	6496	-0-	-0-	-0-	6426	2	70	9	N	64	188	1			266

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10137	X	7658	-0-	-2479	-0-	7573	2	85	9	N	77					618
06	11791	X	11791	-0-	-0-	-0-	11685	2	106	9	N	96	178	1			536
07	11857	X	11857	-0-	-0-	-0-	11759	2	98	9	N	89					625
08	12561	X	12561	-0-	-0-	-0-	12438	2	123	9	N	112	189	1			548
09	11790	X	9993	-0-	-1797	-0-	9919	2	74	9	N	67					615
10	12183	X	12032	-0-	-151	-0-	11918	2	114	9	N	104	191	1			528

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19848	X	19848	-0-	-0-	-0-	19648	2	200	9	N	182	191	1			247
06	18546	X	18546	-0-	-0-	-0-	18390	2	156	9	N	142	191	1			198
07	18941	X	18934	-0-	-7	-0-	18787	2	147	9	N	134					332
08	18941	X	18827	-0-	-114	-0-	18671	2	156	9	N	142	191	1			283
09	18330	X	17458	-0-	-872	-0-	17317	2	141	9	N	128	191	1			220
10	18941	X	18093	-0-	-848	-0-	17952	2	141	9	N	128	187	1			161

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13330	X	12616	-0-	-714	-0-	12397	2	219	9	N	199					632
06	12300	X	12070	-0-	-230	-0-	11850	2	220	9	N	200	190	1			642
07	12710	X	12121	-0-	-589	-0-	11915	2	206	9	N	187	371	1			458
08	12710	X	11954	-0-	-756	-0-	11730	2	224	9	N	204	197	1			465
09	12210	X	11369	-0-	-841	-0-	11173	2	196	9	N	178					643
10	12617	X	12039	-0-	-578	-0-	11718	2	321	9	N	292	376	1			559

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5000	X	5000	-0-	-0-	-0-	4891	2	109	9	N	99	189	1			710
06	4979	X	4979	-0-	-0-	-0-	4898	2	81	9	N	74					784
07	5115	X	4273	-0-	-842	-0-	4201	2	72	9	N	65	190	1			659
08	5115	X	4349	-0-	-766	-0-	4271	2	78	9	N	71					730
09	4980	X	4300	-0-	-680	-0-	4223	2	77	9	N	70					800
10	5146	X	4903	-0-	-243	-0-	4793	2	110	9	N	100					900

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2427	-0-	-549	-0-	2350	2	77	9	N	70					725
06	2670	X	2423	-0-	-247	-0-	2356	2	67	9	N	61					786
07	2759	X	2454	-0-	-305	-0-	2387	2	67	9	N	61					847
08	2573	N	2573	-0-	-0-	-0-	2488	2	85	9	N	77	188	1			736
*09	2677	N	2677	-0-	-0-	-0-	2491	2	186	9	N	169	193	1			712
*10	2722	N	2722	-0-	-0-	-0-	2590	2	132	9	N	120	191	1			641

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12815	X	12815	-0-	-0-	-0-	12747	2	68	9	N	62					495
06	13293	X	13293	-0-	-0-	-0-	13221	2	72	9	N	65	189	1			371
07	12043	X	12043	-0-	-0-	-0-	11984	2	59	9	N	54					425
08	11904	X	9985	-0-	-1919	-0-	9944	2	41	9	N	37					462
09	11520	X	11108	-0-	-412	-0-	11066	2	42	9	N	38					500
10	11904	X	11025	-0-	-879	-0-	10981	2	44	9	N	40					540

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15799	X	15799	-0-	-0-	-0-	15678	2	121	9	N	110					366
06	12180	X	11301	-0-	-879	-0-	11229	2	72	9	N	65	191	1			240
07	12586	X	9491	-0-	-3095	-0-	9430	2	61	9	N	55					295
08	12586	X	10015	-0-	-2571	-0-	9960	2	55	9	N	50					345
*09	12322	X	12322	-0-	-0-	-0-	12238	2	84	9	N	76	187	1			234
10	12586	X	5119	-0-	-7467	-0-	5083	2	36	9	N	33					267

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12679	X	11972	-0-	-707	-0-	11580	2	392	9	N	356	385	1			793
06	12271	X	12271	-0-	-0-	-0-	11934	2	337	9	N	306	474	1			625
07	12557	X	12557	-0-	-0-	-0-	12205	2	352	9	N	320	371	1			574
08	12390	X	12390	-0-	-0-	-0-	12037	2	353	9	N	321	204	1			691
09	12270	X	11620	-0-	-650	-0-	11302	2	318	9	N	289	381	1			599
10	12679	X	11685	-0-	-994	-0-	11358	2	327	9	N	297	194	1			702

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

05	8959	X	7166	-0-	-1793	-0-	7081	2	85	9	N	77	188	1			574
06	7890	X	6476	-0-	-1414	-0-	6386	2	90	9	N	82					656
07	8153	X	7205	-0-	-948	-0-	7133	2	72	9	N	65					721
08	8153	X	6161	-0-	-1992	-0-	6091	2	70	9	N	64	190	1			595
09	7020	X	6250	-0-	-770	-0-	6186	2	64	9	N	58					653
10	7192	X	6830	-0-	-362	-0-	6760	2	70	9	N	64					717

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

05	11191	X	10632	-0-	-559	-0-	10559	2	73	9	N	66	191	1			477
06	11100	X	9074	-0-	-2026	-0-	9015	2	59	9	N	54					531
07	11470	X	8989	-0-	-2481	-0-	8934	2	55	9	N	50					581
08	11470	X	9770	-0-	-1700	-0-	9694	2	76	9	N	69					650
09	10560	X	9502	-0-	-1058	-0-	9425	2	77	9	N	70	192	1			528
10	10633	X	10018	-0-	-615	-0-	9942	2	76	9	N	69					597

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

05	4663	X	4663	-0-	-0-	-0-	4663	2			N	-0-					-0-
06	5177	X	5177	-0-	-0-	-0-	5177	2			N	-0-					-0-
07	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
08	6422	X	6422	-0-	-0-	-0-	6422	2			N	-0-					-0-
09	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
*10	7381	X	7381	-0-	-0-	-0-	7381	2			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

05	248	N	240	-0-	-8	-0-	240	2			N	-0-					55
06	300	N	100	-0-	-200	-0-	100	2			N	-0-					55
07	248	N	-0-	-0-	-248	-0-					N	-0-					55
08	248	N	-0-	-0-	-248	-0-					N	-0-					55
09	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					55
*10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					55

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4108	X	4108	-0-	-0-	-0-	4100	2	8	9	N	7					133
06	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-	4	5			129
07	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					129
08	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					129
09	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					129
*10	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-					129

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

05	29605	X	27641	-0-	-1964	-0-	27242	2	399	9	N	363	416	1			305
06	28170	X	26457	-0-	-1713	-0-	26108	2	349	9	N	317	449	1			173
07	29109	X	26977	-0-	-2132	-0-	26604	2	373	9	N	339	307	1			205
08	28210	X	26687	-0-	-1523	-0-	26324	2	363	9	N	330	346	1			189
09	26820	X	25562	-0-	-1258	-0-	25221	2	341	9	N	310	365	1			134
10	27652	X	NO RPT	-0-	-27652	-0-					N	NO RPT					134

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

05	7465	X	7465	-0-	-0-	-0-	7292	2	173	9	N	157	169	1			118
06	6339	X	6339	-0-	-0-	-0-	6296	2	43	9	N	39					157
07	5827	X	5827	-0-	-0-	-0-	5787	2	40	9	N	36					193
08	6010	X	6010	-0-	-0-	-0-	5975	2	35	9	N	32					225
*09	4615	X	4615	-0-	-0-	-0-	4613	2	2	9	N	2	182	1			45
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					45

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

05	10385	X	8950	-0-	-1435	-0-	713	1	8237	2	N	-0-					-0-
06	10050	X	3549	-0-	-6501	-0-	690	1	2859	2	N	-0-					-0-
07	10385	X	8952	-0-	-1433	-0-	713	1	8239	2	N	-0-					-0-
08	10385	X	10269	-0-	-116	-0-	713	1	9556	2	N	-0-					-0-
09	10156	X	10156	-0-	-0-	-0-	690	1	9466	2	N	-0-					-0-
*10	10445	X	10445	-0-	-0-	-0-	713	1	9732	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8308	X	8141	-0-	-167	-0-	62	1	8079	2	N	-0-			134
06	8040	X	7225	-0-	-815	-0-	60	1	7165	2	N	-0-			134
07	8587	X	7861	-0-	-726	-0-	62	1	7799	2	N	-0-			134
08	8587	X	8244	-0-	-343	-0-	62	1	8182	2	N	-0-			134
09	8310	X	8039	-0-	-271	-0-	60	1	7979	2	N	-0-			134
10	8153	X	7154	-0-	-999	-0-	62	1	7092	2	N	-0-			134

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2852	X	2461	-0-	-391	-0-	2461	2			N	-0-			-0-
06	2760	X	2545	-0-	-215	-0-	2545	2			N	-0-			-0-
07	2852	X	2463	-0-	-389	-0-	2463	2			N	-0-			-0-
08	2728	X	1943	-0-	-785	-0-	1943	2			N	-0-			-0-
09	2550	X	1477	-0-	-1073	-0-	1477	2			N	-0-			-0-
10	2635	X	1641	-0-	-994	-0-	1641	2			N	-0-			-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-			-0-
06	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-			-0-
07	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-			-0-
08	2015	N	1843	-0-	-172	-0-	1843	2			N	-0-			-0-
09	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-			-0-
10	2015	N	1486	-0-	-529	-0-	1486	2			N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5301	X	5115	-0-	-186	-0-	5115	2			N	-0-			47
06	5130	X	5101	-0-	-29	-0-	5101	2			N	-0-			47
07	5301	X	5195	-0-	-106	-0-	5195	2			N	-0-			47
08	5301	X	4914	-0-	-387	-0-	4	1	4910	2	N	-0-			47
09	5100	X	4650	-0-	-450	-0-	4650	2			N	-0-			47
10	5270	X	4963	-0-	-307	-0-	4963	2			N	-0-			47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2170	N	1460	-0-	-710	-0-	1460	2			N	-0-			-0-
06	1620	N	1210	-0-	-410	-0-	1210	2			N	-0-			-0-
07	1302	N	1034	-0-	-268	-0-	1034	2			N	-0-			-0-
08	1457	N	1302	-0-	-155	-0-	1302	2			N	-0-			-0-
09	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-			-0-
10	1023	N	515	-0-	-508	-0-	515	2			N	-0-			-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	6597	X	6597	-0-	-0-	-0-	6597	2			Y	-0-			-0-
06	6498	X	6498	-0-	-0-	-0-	6498	2			Y	-0-			-0-
07	6489	X	6489	-0-	-0-	-0-	4	1	6485	2	Y	-0-			-0-
08	6524	X	6524	-0-	-0-	-0-	6524	2			Y	-0-			-0-
09	6791	X	6791	-0-	-0-	-0-	6791	2			Y	-0-			-0-
*10	6719	X	6719	-0-	-0-	-0-	6719	2			Y	-0-			-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4564	X	4564	-0-	-0-	-0-	72	1	4492	2	Y	-0-			7
06	3128	X	3128	-0-	-0-	-0-	29	1	3099	2	Y	-0-			7
07	2422	X	2422	-0-	-0-	-0-	2422	2			Y	-0-			7
08	2263	X	1456	-0-	-807	-0-	1456	2			Y	-0-			7
09	2190	X	1732	-0-	-458	-0-	1732	2			Y	-0-			7
10	2263	X	1948	-0-	-315	-0-	1948	2			Y	-0-			7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	692	N	692	-0-	-0-	-0-	692	2			N	-0-			-0-
*02	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-			-0-
*03	2665	N	2665	-0-	-0-	-0-	12	1	2653	2	N	-0-			-0-
*04	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-			-0-
*05	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-			-0-
*06	2580	N	2144	-0-	-436	-0-	2144	2			N	-0-			-0-
*07	2511	N	1987	-0-	-524	-0-	1987	2			N	-0-			-0-
*08	2449	N	1548	-0-	-901	-0-	1548	2			N	-0-			-0-
*09	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-			-0-
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT			-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

05	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-			-0-
06	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-			-0-
07	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-			-0-
08	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-			-0-
09	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-			-0-
*10	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-			-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8767	X	8767	-0-	-0-	-0-	8767	2			N	-0-					-0-
06	8510	X	8510	-0-	-0-	-0-	8510	2			N	-0-					-0-
07	8522	X	8522	-0-	-0-	-0-	8522	2			N	-0-					-0-
08	8206	X	8206	-0-	-0-	-0-	8206	2			N	-0-					-0-
09	7890	X	7890	-0-	-0-	-0-	7889	2	1	9	N	1	1	8			-0-
*10	8762	X	8762	-0-	-0-	-0-	8762	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1547	-0-	-933	-0-	22	1	1525	2	Y	-0-					9
06	3791	X	3791	-0-	-0-	-0-	18	1	3773	2	Y	-0-					9
07	3692	X	3692	-0-	-0-	-0-	1	1	3691	2	Y	-0-					9
08	4753	X	4753	-0-	-0-	-0-	4753	2			Y	-0-					9
09	5789	X	5789	-0-	-0-	-0-	5789	2			Y	-0-					9
*10	2915	X	2915	-0-	-0-	-0-	2915	2			Y	-0-					9

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12266	X	12266	-0-	-0-	-0-	12266	2			N	-0-					-0-
06	11859	X	11859	-0-	-0-	-0-	11859	2			N	-0-					-0-
07	12362	X	12362	-0-	-0-	-0-	12362	2			N	-0-					-0-
08	12236	X	12236	-0-	-0-	-0-	12236	2			N	-0-					-0-
09	11702	X	11702	-0-	-0-	-0-	11701	2	1	9	N	1	1	8			-0-
*10	11996	X	11996	-0-	-0-	-0-	11996	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

05	16334	X	16334	-0-	-0-	-0-	28	1	16055	2	N	228	184	1			177
							251	9									
06	14440	X	14440	-0-	-0-	-0-	33	1	14246	2	N	146	180	1			143
							161	9									
07	17088	X	17088	-0-	-0-	-0-	7	1	16926	2	N	141	166	1			118
							155	9									
08	12180	X	12180	-0-	-0-	-0-	12069	2	111	9	N	101	188	1			31
09	15435	X	15435	-0-	-0-	-0-	15214	2	221	9	N	201	189	1			43
*10	13328	X	13328	-0-	-0-	-0-	13131	2	197	9	N	179	184	1			38

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

05	1872	N	1872	-0-	-0-	-0-	1699	2	173	9	N	157	187	1			32
06	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					32
07	1767	N	1627	-0-	-140	-0-	1627	2			N	-0-					32
08	1860	N	1737	-0-	-123	-0-	1717	2	20	9	N	18					50
09	1784	N	1784	-0-	-0-	-0-	1630	2	154	9	N	140					190
*10	1769	N	1769	-0-	-0-	-0-	1710	2	59	9	N	54	190	1			54

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

05	781	N	781	-0-	-0-	-0-	768	2	13	9	N	12					109
06	780	N	706	-0-	-74	-0-	691	2	15	9	N	14					123
07	713	N	670	-0-	-43	-0-	646	2	24	9	N	22	140	1			5
08	706	N	706	-0-	-0-	-0-	675	2	31	9	N	28					33
09	720	N	617	-0-	-103	-0-	611	2	6	9	N	5					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

05	8103	X	8103	-0-	-0-	-0-	744	1	7149	2	N	191	184	1			81
							210	9									
06	8081	X	8081	-0-	-0-	-0-	737	1	7236	2	N	98					179
							108	9									
07	8313	X	8313	-0-	-0-	-0-	753	1	7426	2	N	122	184	1			117
							134	9									
08	7703	X	7703	-0-	-0-	-0-	743	1	6839	2	N	110	185	1			42
							121	9									
*09	7132	X	7132	-0-	-0-	-0-	704	1	6272	2	N	142	1	1			183
							156	9									
10	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					183

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21173	X	21173	-0-	-0-	-0-	2	1	21119	2	N	47					208
							52	9									
06	20155	X	20155	-0-	-0-	-0-	1	1	20111	2	N	39	181	1			66
							43	9									
07	20551	X	20551	-0-	-0-	-0-	20511	2	40	9	N	36					102
08	20665	X	20665	-0-	-0-	-0-	20622	2	43	9	N	39					141
*09	19055	X	19055	-0-	-0-	-0-	19027	2	28	9	N	25					166
10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					166

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29667	X	26969	-0-	-2698	-0-	823	1	25750	2	N	360	178	1			375
							396	9									
06	28710	X	25488	-0-	-3222	-0-	129	1	25009	2	N	318	544	1			149
							350	9									
07	28799	X	25205	-0-	-3594	-0-	129	1	24732	2	N	313	181	1			281
							344	9									
08	26815	X	24992	-0-	-1823	-0-	134	1	24505	2	N	321	180	1			422
							353	9									
09	26100	X	24269	-0-	-1831	-0-	128	1	23807	2	N	304	546	1			180
							334	9									
10	26970	X	NO RPT	-0-	-26970	-0-					N	NO RPT					180

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	6249	-0-	-2276	-0-	88	1	6060	2	N	92					169
							101	9									
06	8250	X	6074	-0-	-2176	-0-	98	1	5864	2	N	102	183	1			88
							112	9									
07	8525	X	6227	-0-	-2298	-0-	225	1	5885	2	N	106					194
							117	9									
08	8525	X	5775	-0-	-2750	-0-	84	1	5570	2	N	110	188	1			116
							121	9									
09	6060	X	5449	-0-	-611	-0-	80	1	5258	2	N	101	181	1			36
							111	9									
10	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					36

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					14
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					14
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					14
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					14
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					14
10	248	N	160	-0-	-88	-0-	160	2			N	-0-					14

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					206
06	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					206
07	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					206
08	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					206
09	1600	N	1600	-0-	-0-	-0-	1598	2	2	9	N	2	2	8			206
*10	1705	N	1705	-0-	-0-	-0-	1704	2	1	9	N	1	1	8			206

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2019	N	2019	-0-	-0-	-0-	1955	2	64	9	N	58					162
06	1915	N	1915	-0-	-0-	-0-	1868	2	47	9	N	43					205
07	1984	N	1919	-0-	-65	-0-	1900	2	19	9	N	17					222
08	2015	N	1920	-0-	-95	-0-	1920	2			N	-0-	191	1			31
*09	1920	N	1804	-0-	-116	-0-	1793	2	11	9	N	10	1	8			40
10	1922	N	1914	-0-	-8	-0-	1851	2	63	9	N	57	3	8			94

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3867	X	3867	-0-	-0-	-0-	3837	2	30	9	N	27					92
06	3555	X	3555	-0-	-0-	-0-	3535	2	20	9	N	18					110
07	3536	X	3536	-0-	-0-	-0-	3515	2	21	9	N	19					129
08	3506	X	3506	-0-	-0-	-0-	3484	2	22	9	N	20					149
09	3361	X	3361	-0-	-0-	-0-	3352	2	9	9	N	8	3	8			154
*10	4335	X	4335	-0-	-0-	-0-	4299	2	36	9	N	33	3	8			184

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	292	-0-	-49	-0-	244	2	48	9	N	44					182
06	300	N	-0-	-0-	-300	-0-					N	12	2	8			192
07	620	N	86	-0-	-534	-0-	86	2			N	-0-					192
08	279	N	76	-0-	-203	-0-	76	2			N	-0-					192
09	77	N	77	-0-	-0-	-0-	71	2	6	9	N	5					197
10	93	N	69	-0-	-24	-0-	68	2	1	9	N	1					198

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1105	N	1105	-0-	-0-	-0-	1021	2	84	9	N	76					212
06	982	N	982	-0-	-0-	-0-	908	2	74	9	N	67	193	1			86
07	1147	N	683	-0-	-464	-0-	625	2	58	9	N	53					139
08	1116	N	-0-	-0-	-1116	-0-					N	69					208
09	990	N	-0-	-0-	-990	-0-					N	55	192	1			71
10	682	N	574	-0-	-108	-0-	502	2	72	9	N	65	2	8			134

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24		24	-0-	-0-	-0-	24	2			N	-0-					48
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1734	N	1734	-0-	-0-	-0-	1697	2	37	9	N	34					140
06	1640	N	1640	-0-	-0-	-0-	1626	2	14	9	N	13	5	8			148
07	1723	N	1723	-0-	-0-	-0-	1713	2	10	9	N	9	4	8			153
08	1642	N	1642	-0-	-0-	-0-	1614	2	28	9	N	25	5	8			173
09	1664	N	1664	-0-	-0-	-0-	1654	2	10	9	N	9	6	8			176
*10	1286	N	1286	-0-	-0-	-0-	1277	2	9	9	N	8	6	8			178

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/07/2017 - PLUGGED 04/07/17

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

05	3895	X	3895	-0-	-0-	-0-	3774	2	121	9	N	110	194	1	1	8	138
06	3608	X	3608	-0-	-0-	-0-	3507	2	101	9	N	92	1	8			229
07	3881	X	3881	-0-	-0-	-0-	3775	2	106	9	N	96	199	1	2	8	124
08	3897	X	3897	-0-	-0-	-0-	3799	2	98	9	N	89	1	8			212
09	3600	X	3461	-0-	-139	-0-	3370	2	91	9	N	83	199	1	2	8	94
10	3720	X	3718	-0-	-2	-0-	3620	2	98	9	N	89	1	8			182

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

05	75578	X	51293	-0-	-24285	-0-	50652	2	641	9	N	583	394	1	6	8	446
06	66780	X	46517	-0-	-20263	-0-	45922	2	595	9	N	541	580	1	6	8	401
07	63178	X	45186	-0-	-17992	-0-	44564	2	622	9	N	565	590	1	6	8	370
08	58528	X	42364	-0-	-16164	-0-	41826	2	538	9	N	489	589	1	5	8	265
09	52530	X	38590	-0-	-13940	-0-	38034	2	556	9	N	505	395	1	5	8	370
10	51305	X	36484	-0-	-14821	-0-	35950	2	534	9	N	485	589	1	4	8	262

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

05	53909	X	29112	-0-	-24797	-0-	28364	2	748	9	N	680	766	1	18	8	307
06	43680	X	26009	-0-	-17671	-0-	25292	2	717	9	N	652	384	1	17	8	558
07	39339	X	25080	-0-	-14259	-0-	24441	2	639	9	N	581	761	1	15	8	363
08	34751	X	23508	-0-	-11243	-0-	22872	2	636	9	N	578	378	1	17	8	546
09	30510	X	21295	-0-	-9215	-0-	20701	2	594	9	N	540	716	1	25	8	345
10	29109	X	20325	-0-	-8784	-0-	19765	2	560	9	N	509	382	1	22	8	450

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

05	70060	X	39794	-0-	-30266	-0-	39071	2	723	9	N	657	764	1	11	8	305
06	58200	X	35079	-0-	-23121	-0-	34429	2	650	9	N	591	561	1	10	8	325
07	53227	X	33659	-0-	-19568	-0-	33061	2	598	9	N	544	566	1	11	8	292
08	48670	X	31425	-0-	-17245	-0-	30858	2	567	9	N	515	571	1	10	8	226
09	42180	X	28325	-0-	-13855	-0-	27816	2	509	9	N	463	376	1	13	8	300
10	39804	X	27529	-0-	-12275	-0-	26995	2	534	9	N	485	574	1	13	8	198

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69533	X	52300	-0-	-17233	-0-	50932	2	1368	9	N	1244	1324	1	1	8	303
06	67290	X	45942	-0-	-21348	-0-	44718	2	1224	9	N	1113	939	1	4	8	473
07	69533	X	43487	-0-	-26046	-0-	42341	2	1146	9	N	1042	952	1	4	8	559
08	65100	X	40073	-0-	-25027	-0-	39024	2	1049	9	N	954	1130	1	2	8	381
09	55950	X	36250	-0-	-19700	-0-	35281	2	969	9	N	881	934	1	3	8	325
10	52297	X	34592	-0-	-17705	-0-	33798	2	794	9	N	722	766	1	4	8	277

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	12992	X	NO RPT	-0-	-12992	-0-					N	NO RPT					-0-
09	97440	X	NO RPT	-0-	-97440	-0-					N	NO RPT					-0-
10	100688	X	82638	-0-	-18050	-0-	81121	2	1517	9	N	1379	1577	1	18	8	355

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

*01	310	N	-0-	-0-	-310	-0-					Y	-0-					36
*02	168	N	-0-	-0-	-168	-0-					Y	-0-					36
*03	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					36
*04	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					36
*05	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					36
*06	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					36
*07	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					36
*08	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					36
*09	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					36
*10	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

05	2228	N	2228	-0-	-0-	-0-	2	1	2225	2	Y	1					149
							1	9									
06	2205	N	2205	-0-	-0-	-0-	2166	2	39	9	Y	35					184
07	2284	N	2284	-0-	-0-	-0-	7	1	2180	2	Y	88	177	1			95
							97	9									
08	2232	N	2076	-0-	-156	-0-	4	1	2072	2	Y	-0-					95
09	2220	N	2041	-0-	-179	-0-	2041	2			Y	-0-					95
*10	2397	N	2397	-0-	-0-	-0-	2394	2	3	9	Y	3					98

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

05	3100	X	2995	-0-	-105	-0-	2983	2	12	9	N	11					39
06	3000	X	2830	-0-	-170	-0-	2786	2	44	9	N	40					79
07	3105	X	3105	-0-	-0-	-0-	2951	2	154	9	N	140	188	1			31
08	3100	X	2818	-0-	-282	-0-	2818	2			N	-0-					31
09	2910	X	2713	-0-	-197	-0-	2688	2	25	9	N	23					54
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					54

4P ENERGY TEXAS, LLC 953803
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					176
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					176
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					176
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					176
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					176
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					176

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

05	1576	N	1576	-0-	-0-	-0-	1539	2	37	9	N	34					496
06	1638	N	1638	-0-	-0-	-0-	1610	2	28	9	N	25					521
07	1550	N	1430	-0-	-120	-0-	1404	2	26	9	N	24					545
08	1381	N	1381	-0-	-0-	-0-	1359	2	22	9	N	20					565
09	1620	N	1210	-0-	-410	-0-	1188	2	22	9	N	20					585
*10	1434	N	1434	-0-	-0-	-0-	1408	2	26	9	N	24					609

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

05	1693	N	1693	-0-	-0-	-0-	1641	2	52	9	N	47					584
06	1620	N	1575	-0-	-45	-0-	1530	2	45	9	N	41	183	1			442
07	1680	N	1680	-0-	-0-	-0-	1636	2	44	9	N	40					482
08	1665	N	1665	-0-	-0-	-0-	1613	2	52	9	N	47					529
09	1590	N	1537	-0-	-53	-0-	1501	2	36	9	N	33					562
10	1674	N	1202	-0-	-472	-0-	1163	2	39	9	N	35					597

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

05	1582	N	1582	-0-	-0-	-0-	1541	2	41	9	N	37					423
06	1590	N	1514	-0-	-76	-0-	1475	2	39	9	N	35					458
07	1457	N	1406	-0-	-51	-0-	1380	2	26	9	N	24					482
08	1381	N	1381	-0-	-0-	-0-	1349	2	32	9	N	29					511
09	1500	N	1286	-0-	-214	-0-	1260	2	26	9	N	24					535
10	1395	N	1259	-0-	-136	-0-	1245	2	14	9	N	13					548

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

05	496	N	475	-0-	-21	-0-	447	2	28	9	N	25					194
06	480	N	463	-0-	-17	-0-	445	2	18	9	N	16					210
07	465	N	388	-0-	-77	-0-	369	2	19	9	N	17					227
08	500	N	500	-0-	-0-	-0-	486	2	14	9	N	13	183	1			57
*09	460	N	460	-0-	-0-	-0-	438	2	22	9	N	20					77
*10	458	N	458	-0-	-0-	-0-	438	2	20	9	N	18					95

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	796	2	39	9	N	35					191
06	829	N	829	-0-	-0-	-0-	809	2	20	9	N	18					209
07	837	N	739	-0-	-98	-0-	718	2	21	9	N	19					228
08	604	N	604	-0-	-0-	-0-	600	2	4	9	N	4					232
09	840	N	769	-0-	-71	-0-	750	2	19	9	N	17					249
*10	828	N	828	-0-	-0-	-0-	815	2	13	9	N	12					261

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

05	611	X	611	-0-	-0-	-0-	611	2			N	-0-					23
06	570	N	498	-0-	-72	-0-	498	2			N	-0-					23
07	620	N	509	-0-	-111	-0-	509	2			N	-0-					23
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					23
09	510	N	486	-0-	-24	-0-	486	2			N	-0-					23
*10	570	N	570	-0-	-0-	-0-	561	2	9	9	N	8					31

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

05	1318	X	1318	-0-	-0-	-0-	1272	2	46	9	N	42					199
06	1260	N	1244	-0-	-16	-0-	1208	2	36	9	N	33					232
07	1333	N	1222	-0-	-111	-0-	1189	2	33	9	N	30					262
08	1225	N	1225	-0-	-0-	-0-	1208	2	17	9	N	15					277
09	1230	N	1204	-0-	-26	-0-	1186	2	18	9	N	16					293
10	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					293

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

05	883	N	883	-0-	-0-	-0-	883	2			N	-0-					174
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					174
07	947	N	947	-0-	-0-	-0-	947	2			N	-0-					174
08	895	N	895	-0-	-0-	-0-	895	2			N	-0-					174
09	930	N	858	-0-	-72	-0-	858	2			N	-0-					174
10	961	N	738	-0-	-223	-0-	738	2			N	-0-					174

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

05	1085	N	1040	-0-	-45	-0-	1036	2	4	9	N	4					348
06	1080	N	912	-0-	-168	-0-	912	2			N	-0-					348
07	1023	N	876	-0-	-147	-0-	876	2			N	-0-					348
08	1046	N	1046	-0-	-0-	-0-	1000	2	46	9	N	42					390
*09	1260	N	1260	-0-	-0-	-0-	1227	2	33	9	N	30					420
*10	1261	N	1261	-0-	-0-	-0-	1222	2	39	9	N	35	191	1			264

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

05	964	N	964	-0-	-0-	-0-	933	2	31	9	N	28				404
06	870	N	868	-0-	-2	-0-	848	2	20	9	N	18				422
07	1550	N	880	-0-	-670	-0-	847	2	33	9	N	30				452
08	468	N	468	-0-	-0-	-0-	459	2	9	9	N	8				460
*09	1160	N	1160	-0-	-0-	-0-	1140	2	20	9	N	18				478
10	868	N	849	-0-	-19	-0-	837	2	12	9	N	11				489

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

05	651	N	288	-0-	-363	-0-	288	2			N	-0-				300
06	600	N	343	-0-	-257	-0-	343	2			N	-0-				300
07	465	N	354	-0-	-111	-0-	347	2	7	9	N	6				306
08	423	N	423	-0-	-0-	-0-	422	2	1	9	N	1				307
*09	572	N	572	-0-	-0-	-0-	558	2	14	9	N	13				320
*10	511	N	511	-0-	-0-	-0-	511	2			N	-0-				320

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

05	1140	N	1098	-0-	-42	-0-	1073	2	25	9	N	23				190
06	1150	N	1150	-0-	-0-	-0-	1125	2	25	9	N	23				213
07	1202	N	1202	-0-	-0-	-0-	1168	2	34	9	N	31				244
08	1202	N	1202	-0-	-0-	-0-	1170	2	32	9	N	29				273
09	1140	N	20	-0-	-1120	-0-	18	2	2	9	N	2				275
*10	1722	N	1722	-0-	-0-	-0-	1683	2	39	9	N	35				310

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

05	868	N	866	-0-	-2	-0-	846	2	20	9	N	18				484
06	898	N	898	-0-	-0-	-0-	846	2	52	9	N	47				531
07	961	N	866	-0-	-95	-0-	852	2	14	9	N	13				544
08	739	N	739	-0-	-0-	-0-	736	2	3	9	N	3				547
09	900	N	651	-0-	-249	-0-	604	2	47	9	N	43				590
*10	1240	N	1240	-0-	-0-	-0-	1225	2	15	9	N	14	191	1		413

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	619	-0-	-125	-0-	619	2			N	-0-					52
06	570	N	464	-0-	-106	-0-	464	2			N	-0-					52
07	465	N	451	-0-	-14	-0-	451	2			N	-0-					52
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					52
09	450	N	432	-0-	-18	-0-	432	2			N	-0-					52
10	465	N	442	-0-	-23	-0-	442	2			N	-0-					52

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

05	930	N	806	-0-	-124	-0-	773	2	33	9	N	30					441
06	870	N	639	-0-	-231	-0-	630	2	9	9	N	8					449
07	806	N	583	-0-	-223	-0-	582	2	1	9	N	1	188	1			262
08	654	N	654	-0-	-0-	-0-	626	2	28	9	N	25					287
09	630	N	615	-0-	-15	-0-	596	2	19	9	N	17					304
10	589	N	531	-0-	-58	-0-	514	2	17	9	N	15					319

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

05	1519	N	1135	-0-	-384	-0-	1112	2	23	9	N	21					466
06	1468	N	1468	-0-	-0-	-0-	1450	2	18	9	N	16					482
07	1494	N	1494	-0-	-0-	-0-	1464	2	30	9	N	27	185	1			324
08	1465	N	1465	-0-	-0-	-0-	1442	2	23	9	N	21					345
09	1470	N	1356	-0-	-114	-0-	1336	2	20	9	N	18					363
*10	1551	N	1551	-0-	-0-	-0-	1537	2	14	9	N	13					376

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

05	2325	N	2266	-0-	-59	-0-	2209	2	57	9	N	52					443
06	2445	N	2445	-0-	-0-	-0-	2387	2	58	9	N	53					496
07	2611	N	2611	-0-	-0-	-0-	2547	2	64	9	N	58					554
08	2402	N	2402	-0-	-0-	-0-	2346	2	56	9	N	51	193	1			412
09	2460	N	2184	-0-	-276	-0-	2125	2	59	9	N	54					466
10	2573	N	2275	-0-	-298	-0-	2221	2	54	9	N	49					515

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

05	1972	N	1972	-0-	-0-	-0-	1969	2	3	9	N	3					124
06	1980	N	1978	-0-	-2	-0-	1967	2	11	9	N	10					134
07	2077	N	2005	-0-	-72	-0-	1997	2	8	9	N	7					141
08	1826	N	1826	-0-	-0-	-0-	1820	2	6	9	N	5					146
09	1980	N	334	-0-	-1646	-0-	333	2	1	9	N	1					147
10	2015	N	406	-0-	-1609	-0-	405	2	1	9	N	1					148

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		75	-0-	75	75	75	2			N	-0-					-0-
06	14B2 EXT		8	-0-	8	83	8	2			N	-0-					-0-
07	14B2 EXT		8	-0-	8	91	8	2			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
*09	91	X	-0-	-0-	-91	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

05	14B2 EXT		422	-0-	422	928	422	2			N	-0-					81
06	1378	X	450	-0-	-928	-0-	450	2			N	-0-					81
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					81
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					81
*09	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					81
*10	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					81

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

05	3117	X	3117	-0-	-0-	-0-	3051	2	66	9	N	60	174	1			159
06	3018	X	3018	-0-	-0-	-0-	2955	2	63	9	N	57					216
07	3023	X	3023	-0-	-0-	-0-	2995	2	28	9	N	25	94	1			147
08	3047	X	3047	-0-	-0-	-0-	3000	2	47	9	N	43					190
*09	2801	X	2801	-0-	-0-	-0-	2756	2	45	9	N	41					231
*10	3182	X	3182	-0-	-0-	-0-	3139	2	43	9	N	39					270

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					263
06	120	N	-0-	-0-	-120	-0-					N	-0-					263
07	9	N	-0-	-0-	-9	-0-					N	-0-					263
08	0	N	-0-	-0-	-0-	-0-					N	-0-					263
09	0	N	-0-	-0-	-0-	-0-					N	-0-					263
10	0	N	-0-	-0-	-0-	-0-					N	-0-					263

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3430	X	3430	-0-	-0-	-0-	3400	2	30	9	N	27					262
06	3419	X	3419	-0-	-0-	-0-	3356	2	63	9	N	57					319
07	3482	X	3482	-0-	-0-	-0-	3445	2	37	9	N	34	183	1			170
08	3415	X	3415	-0-	-0-	-0-	3357	2	58	9	N	53					223
*09	3295	X	3295	-0-	-0-	-0-	3249	2	46	9	N	42					265
*10	3250	X	3250	-0-	-0-	-0-	3208	2	42	9	N	38	117	1			186

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2681	N	2681	-0-	-0-	-0-	2597	2	84	9	N	76	189	1			607
06	2610	N	2570	-0-	-40	-0-	2517	2	53	9	N	48					655
07	2676	N	2676	-0-	-0-	-0-	2617	2	59	9	N	54	100	1			609
08	2596	N	2596	-0-	-0-	-0-	2543	2	53	9	N	48					657
09	2580	N	2493	-0-	-87	-0-	2438	2	55	9	N	50					707
10	2666	N	2551	-0-	-115	-0-	2471	2	80	9	N	73	75	1			705

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		411	-0-	411	977	411	2			N	-0-					-0-
06	1480	X	503	-0-	-977	-0-	503	2			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	465	N	250	-0-	-215	-0-	250	2			N	-0-					-0-

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	X	1190	-0-	-0-	-0-	1186	2	4	9	N	4					160
06	2617	X	2617	-0-	-0-	-0-	2587	2	30	9	N	27					187
07	2794	X	2794	-0-	-0-	-0-	2751	2	43	9	N	39					226
08	240	X	240	-0-	-0-	-0-	239	2	1	9	N	1					227
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					227
10	31	N	-0-	-0-	-31	-0-					N	-0-					227

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1490	-0-	-618	-0-	1486	2	4	9	N	4	145	1			388
06	2040	N	1361	-0-	-679	-0-	1361	2			N	-0-					388
07	1767	N	1264	-0-	-503	-0-	1261	2	3	9	N	3					391
08	925	N	925	-0-	-0-	-0-	919	2	6	9	N	5					396
09	1350	N	739	-0-	-611	-0-	736	2	3	9	N	3					399
10	1271	N	103	-0-	-1168	-0-	95	2	8	9	N	7					406

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19995	X	18344	-0-	-1651	-0-	18069	2	275	9	N	250	377	1			823
06	19350	X	15742	-0-	-3608	-0-	15544	2	198	9	N	180	183	1			820
07	19995	X	14565	-0-	-5430	-0-	14380	2	185	9	N	168	194	1			794
08	19995	X	13909	-0-	-6086	-0-	13702	2	207	9	N	188					982
09	18840	X	12196	-0-	-6644	-0-	12022	2	174	9	N	158	396	1			744
10	18352	X	12946	-0-	-5406	-0-	12736	2	210	9	N	191					935

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14640	X	14640	-0-	-0-	-0-	14432	2	208	9	N	189	185	1			595
06	13225	X	13225	-0-	-0-	-0-	13043	2	182	9	N	165	192	1			568
07	3856	X	3856	-0-	-0-	-0-	3813	2	43	9	N	39					607
08	3658	X	407	-0-	-3251	-0-	407	2			N	-0-					607
09	14160	X	11292	-0-	-2868	-0-	11097	2	195	9	N	177					784
*10	15578	X	15578	-0-	-0-	-0-	15317	2	261	9	N	237	188	1			833

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12420	X	12420	-0-	-0-	-0-	12178	2	242	9	N	220	190	1			610
06	12241	X	12241	-0-	-0-	-0-	11973	2	268	9	N	244	191	1			663
07	12352	X	12352	-0-	-0-	-0-	12154	2	198	9	N	180	186	1			657
08	12560	X	12560	-0-	-0-	-0-	12265	2	295	9	N	268	384	1			541
*09	12047	X	12047	-0-	-0-	-0-	11777	2	270	9	N	245					786
*10	15656	X	15656	-0-	-0-	-0-	15337	2	319	9	N	290	18	1			1058

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14185	X	14185	-0-	-0-	-0-	13906	2	279	9	N	254	187	1			1100
06	13713	X	13713	-0-	-0-	-0-	13459	2	254	9	N	231	382	1			949
07	16290	X	16290	-0-	-0-	-0-	16022	2	268	9	N	244	191	1			1002
08	17192	X	17192	-0-	-0-	-0-	17009	2	183	9	N	166	191	1			977
09	10620	X	9026	-0-	-1594	-0-	8827	2	199	9	N	181	386	1			772
10	10974	X	1335	-0-	-9639	-0-	1327	2	8	9	N	7					779

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10385	X	9221	-0-	-1164	-0-	8900	2	321	9	N	292	190	1			935
06	9630	X	8757	-0-	-873	-0-	8484	2	273	9	N	248	372	1			811
07	9672	X	7739	-0-	-1933	-0-	7515	2	224	9	N	204	188	1			827
08	9455	X	261	-0-	-9194	-0-	259	2	2	9	N	2					829
09	8910	X	2997	-0-	-5913	-0-	2939	2	58	9	N	53					882
10	9207	X	829	-0-	-8378	-0-	819	2	10	9	N	9	173	1			718

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18011	X	46	-0-	-17965	-0-	27	2	19	9	N	17	178	1			880
06	17430	X	97	-0-	-17333	-0-	97	2			N	-0-					880
07	18011	X	131	-0-	-17880	-0-	129	2	2	9	N	2					882
08	17577	X	31	-0-	-17546	-0-	22	2	9	9	N	8					890
09	1710	X	355	-0-	-1355	-0-	355	2			N	-0-					890
*10	1483	X	1483	-0-	-0-	-0-	1475	2	8	9	N	7					897

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3424	-0-	324	507	10	1	3414	2	N	-0-					122
06	3753	X	3246	-0-	-507	-0-	10	1	3221	2	N	14					136
							15	9									
07	3058	X	3058	-0-	-0-	-0-	10	1	3048	2	N	-0-					136
08	3117	X	3117	-0-	-0-	-0-	10	1	3107	2	N	-0-					136
09	3109	X	3109	-0-	-0-	-0-	10	1	3091	2	N	7					143
							8	9									
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					143

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					32
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					32
07	93	N	76	-0-	-17	-0-	76	2			N	-0-					32
08	93	N	71	-0-	-22	-0-	71	2			N	-0-					32
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					32
*10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					2
06	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					2
07	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					2
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					2
09	1140	N	464	-0-	-676	-0-	464	2			N	-0-					2
*10	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					17
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					17
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					17
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					17
*09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					17
10	279	N	261	-0-	-18	-0-	261	2			N	-0-					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	N	1556	-0-	-0-	-0-	1524	2	32	9	N	29					158
06	1446	N	1446	-0-	-0-	-0-	1418	2	28	9	N	25					183
07	1551	N	1551	-0-	-0-	-0-	1523	2	28	9	N	25					208
08	1474	N	1474	-0-	-0-	-0-	1450	2	24	9	N	22					230
*09	1423	N	1423	-0-	-0-	-0-	1401	2	22	9	N	20					250
10	1395	N	1147	-0-	-248	-0-	1063	2	84	9	N	76	184	1			142

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	11	-0-	-113	-0-	11	2			N	-0-					63
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					63
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					63
08	11	N	-0-	-0-	-11	-0-					N	-0-					63
09	30	N	-0-	-0-	-30	-0-					N	-0-					63
10	217	N	-0-	-0-	-217	-0-					N	-0-					63

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

05	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

05	1749 X	1749	-0-	-0-	-0-	1749	2			N	-0-					29
06	1710 N	1348	-0-	-362	-0-	1348	2			N	-0-					29
07	1550 N	1027	-0-	-523	-0-	1027	2			N	-0-					29
08	1736 N	644	-0-	-1092	-0-	644	2			N	-0-					29
09	1350 N	318	-0-	-1032	-0-	318	2			N	-0-					29
10	1023 N	NO RPT	-0-	-1023	-0-					N	NO RPT					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

05	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	#	1328	-0-	-470	-0-	1328	3			N	-0-					81
06	1740	#	1602	-0-	-138	-0-	1602	3			N	-0-					81
07	1798	#	1642	-0-	-156	-0-	1642	3			N	-0-					81
08	1788	R	1788	-0-	-0-	-0-	1735	3	53	9	N	48					129
09	1590	#	1581	-0-	-9	-0-	1581	3			N	-0-					129
*10	1795	R	1795	-0-	-0-	-0-	1795	3			N	-0-					129

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1664	R	1664	-0-	-0-	-0-	1631	3	33	9	N	30					189
06	1534	R	1534	-0-	-0-	-0-	1520	3	14	9	N	13	179	1			23
07	1543	R	1543	-0-	-0-	-0-	1543	3			N	-0-					23
08	1503	R	1503	-0-	-0-	-0-	1503	3			N	-0-					23
09	1378	R	1378	-0-	-0-	-0-	1378	3			N	-0-					23
*10	1436	R	1436	-0-	-0-	-0-	1435	3	1	9	N	1	1	5			23

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	#	1331	-0-	-2	-0-	1322	2	9	9	N	8					59
06	1440	#	1051	-0-	-389	-0-	1042	2	9	9	N	8					67
07	1488	#	1435	-0-	-53	-0-	1426	2	9	9	N	8					75
08	1488	#	1316	-0-	-172	-0-	1307	2	9	9	N	8					83
*09	1354	R	1354	-0-	-0-	-0-	1342	2	12	9	N	11					94
10	1333	#	NO RPT	-0-	-1333	-0-					N	NO RPT					94

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	#	1975	-0-	-257	-0-	1955	2	20	9	N	18					170
06	2010	#	1483	-0-	-527	-0-	1472	2	11	9	N	10	169	1			11
07	2077	#	2016	-0-	-61	-0-	2003	2	13	9	N	12					23
08	2077	#	1984	-0-	-93	-0-	1965	2	19	9	N	17					40
*09	1935	R	1935	-0-	-0-	-0-	1923	2	12	9	N	11					51
10	1984	#	NO RPT	-0-	-1984	-0-					N	NO RPT					51

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

05	2604	#	2468	-0-	-136	-0-	30 66	1 9	2372	2	N	60					128
06	2520	#	2396	-0-	-124	-0-	30 46	1 9	2320	2	N	42					170
07	2604	#	2437	-0-	-167	-0-	31 35	1 9	2371	2	N	32					202
08	2511	#	2397	-0-	-114	-0-	2356	2	41	9	N	37	192	1			47
09	2430	#	2278	-0-	-152	-0-	2231	2	47	9	N	43					90
10	2480	#	2281	-0-	-199	-0-	30 39	1 9	2212	2	N	35					125

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

05	1333	#	1315	-0-	-18	-0-	31 6	1 9	1278	2	N	5					198
06	1292	R	1292	-0-	-0-	-0-	30 8	1 9	1254	2	N	7					205
07	1333	#	1309	-0-	-24	-0-	31	1	1278	2	N	-0-					205
08	1333	#	1276	-0-	-57	-0-	1274	2	2	9	N	2					207
09	1290	#	1084	-0-	-206	-0-	1084	2			N	-0-					207
*10	1989	R	1989	-0-	-0-	-0-	24	1	1965	2	N	-0-					207

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

05	217	#	152	-0-	-65	-0-	31	1	121	2	Y	-0-					-0-
06	188	R	188	-0-	-0-	-0-	30	1	158	2	Y	-0-					-0-
07	155	#	140	-0-	-15	-0-	31	1	109	2	Y	-0-					-0-
08	172	R	172	-0-	-0-	-0-	31	1	141	2	Y	-0-					-0-
09	180	#	125	-0-	-55	-0-	30	1	95	2	Y	-0-					-0-
10	186	#	136	-0-	-50	-0-	31	1	105	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	746	-0-	-91	-0-	746	2			N	-0-					68
06	780	N	717	-0-	-63	-0-	717	2			N	-0-					68
07	775	N	735	-0-	-40	-0-	735	2			N	-0-					68
08	744	N	728	-0-	-16	-0-	728	2			N	-0-					68
09	720	N	698	-0-	-22	-0-	698	2			N	-0-					68
10	744	N	731	-0-	-13	-0-	731	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					N	-0-					26
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					26
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					26
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					26
09	720	N	608	-0-	-112	-0-	607	2	1	9	N	1					27
10	744	N	607	-0-	-137	-0-	607	2			N	-0-					27

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	645	-0-	-99	-0-	645	2			N	-0-					710
06	630	N	608	-0-	-22	-0-	608	2			N	-0-					710
07	682	N	639	-0-	-43	-0-	637	2	2	9	N	2	2	8			710
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					710
09	600	N	439	-0-	-161	-0-	439	2			N	-0-					710
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					242
06	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					242
07	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					242
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					242
*09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					242
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					390
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					390
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					390
08	550	N	550	-0-	-0-	-0-	546	2	4	9	N	4	4	8			390
*09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					390
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					390

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
10	14B2	EXT	NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

05	33	N	33	-0-	-0-	-0-	22	2	11	9	N	10	10	8			60
06	60	N	36	-0-	-24	-0-	35	2	1	9	N	1	1	8			60
07	62	N	30	-0-	-32	-0-	30	2			N	-0-					60
08	35	N	35	-0-	-0-	-0-	33	2	2	9	N	2	2	8			60
*09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					60
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2017 - P/A 07/24/17

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

05	6233	X	6233	-0-	-0-	-0-	6219	3	14	9	N	13					120
06	5947	X	5947	-0-	-0-	-0-	5937	3	10	9	N	9					129
07	6075	X	6075	-0-	-0-	-0-	6065	3	10	9	N	9					138
08	6138	X	6138	-0-	-0-	-0-	6128	3	10	9	N	9					147
09	5934	X	5934	-0-	-0-	-0-	5922	3	12	9	N	11					158
*10	6042	X	6042	-0-	-0-	-0-	6027	3	15	9	N	14					172

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

05	3007	X	2738	-0-	-269	-0-	2732	3	6	9	N	5					172
06	2970	X	2392	-0-	-578	-0-	2377	3	15	9	N	14					186
07	3069	X	2630	-0-	-439	-0-	2609	3	21	9	N	19					205
08	3069	X	2573	-0-	-496	-0-	2566	3	7	9	N	6					211
09	2640	X	2439	-0-	-201	-0-	2439	3			N	-0-	200	1			11
10	2728	X	2297	-0-	-431	-0-	2295	3	2	9	N	2					13

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					305
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					305
07	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					305
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					305
09	1020	N	1013	-0-	-7	-0-	925	2	88	9	N	80					385
*10	1321	N	1321	-0-	-0-	-0-	1290	2	31	9	N	28					413

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	176	2	2	9	N	2					248
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					248
07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					248
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					248
09	180	N	130	-0-	-50	-0-	130	2			N	-0-					248
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					248

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2017 - PLUGGED 07/18/17

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
08	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					1350
06	136	N	136	-0-	-0-	-0-	39	1	97	2	N	-0-					1350
07	124	N	108	-0-	-16	-0-	31	1	77	2	N	-0-					1350
08	77	N	77	-0-	-0-	-0-	22	1	55	2	N	-0-					1350
09	150	N	80	-0-	-70	-0-	23	1	57	2	N	-0-					1350
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

05	0	N	-0-	-0-	-0-	-0-					N	-0-					281
06	0	N	-0-	-0-	-0-	-0-					N	-0-					281
07	62	N	-0-	-0-	-62	-0-					N	-0-					281
08	0	N	-0-	-0-	-0-	-0-					N	-0-					281
09	0	N	-0-	-0-	-0-	-0-					N	-0-					281
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

05	3477	X	3477	-0-	-0-	-0-	389 311	1 9	2777	2	N	283	498	1			837
06	3422	X	3422	-0-	-0-	-0-	362 474	1 9	2586	2	N	431	352	1	1	8	915
07	3087	X	3087	-0-	-0-	-0-	374 43	1 9	2670	2	N	39	4	8			950
08	2541	X	2541	-0-	-0-	-0-	264 391	1 9	1886	2	N	355	687	1			618
*09	3214	X	3214	-0-	-0-	-0-	349 371	1 9	2494	2	N	337	336	1	1	8	618
10	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					618

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

05	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
06	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
07	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
08	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
09	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
10	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	569	1			N	-0-					171
06	418	N	418	-0-	-0-	-0-	418	1			N	-0-					171
07	589	N	506	-0-	-83	-0-	506	1			N	-0-					171
08	558	N	485	-0-	-73	-0-	485	1			N	-0-					171
*09	433	N	433	-0-	-0-	-0-	433	1			N	-0-					171
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	210	7			-0-
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - P/A 07/13/17

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10199	X	10199	-0-	-0-	-0-	10199	3			N	-0-					-0-
06	9286	X	9286	-0-	-0-	-0-	9286	3			N	-0-					-0-
07	9501	X	9501	-0-	-0-	-0-	9501	3			N	-0-					-0-
08	9978	X	9978	-0-	-0-	-0-	9978	3			N	-0-					-0-
09	9605	X	9605	-0-	-0-	-0-	9605	3			N	-0-					-0-
*10	9994	X	9994	-0-	-0-	-0-	9994	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
08	1147	N	997	-0-	-150	-0-	997	3			N	-0-					-0-
09	1050	N	1000	-0-	-50	-0-	1000	3			N	-0-					-0-
*10	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	180	-0-	-37	-0-	180	3			N	-0-					13
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					13
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-	13	5			-0-
08	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
09	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	866	-0-	-64	-0-	866	3			N	-0-					-0-
06	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
09	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
*10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	1085	-0-	-496	-0-	1085	3			N	-0-					-0-
06	1080	N	913	-0-	-167	-0-	913	3			N	-0-					-0-
07	1054	N	945	-0-	-109	-0-	945	3			N	-0-					-0-
08	1085	N	895	-0-	-190	-0-	895	3			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
10	930	N	648	-0-	-282	-0-	648	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2717	X	2717	-0-	-0-	-0-	62	1	2655	2	N	-0-					-0-
06	2020	X	2020	-0-	-0-	-0-	60	1	1960	2	N	-0-					-0-
07	2046	X	1849	-0-	-197	-0-	62	1	1787	2	N	-0-					-0-
08	2728	X	1708	-0-	-1020	-0-	58	1	1650	2	N	-0-					-0-
09	2640	X	1657	-0-	-983	-0-	60	1	1597	2	N	-0-					-0-
10	2728	X	2202	-0-	-526	-0-	62	1	2140	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	X	367	-0-	-0-	-0-	50	1	317	2	N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	60	1	446	2	N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	62	1	632	2	N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	62	1	735	2	N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	60	1	764	2	N	-0-					-0-
*10	634	N	634	-0-	-0-	-0-	62	1	572	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2374	X	2374	-0-	-0-	-0-	105	1	2269	2	N	-0-					-0-
06	1470	N	948	-0-	-522	-0-	65	1	883	2	N	-0-					-0-
07	1829	N	1436	-0-	-393	-0-	62	1	1374	2	N	-0-					-0-
08	2325	N	1767	-0-	-558	-0-	76	1	1691	2	N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	66	1	944	2	N	-0-					-0-
10	1426	N	639	-0-	-787	-0-	68	1	571	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	X	73	-0-	-1198	-0-	3	1	70	2	N	-0-					10
06	120	N	105	-0-	-15	-0-	7	1	98	2	N	-0-					10
07	93	N	-0-	-0-	-93	-0-					N	1	1	8			10
08	329	N	329	-0-	-0-	-0-	10	1	231	2	N	80					90
							88	9									
09	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					90
*10	261	N	261	-0-	-0-	-0-	28	1	233	2	N	-0-					90

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2090	-0-	-514	-0-	2088	2	2	9	N	2	2	8			2
06	2760	X	1994	-0-	-766	-0-	1994	2			N	-0-					2
07	2852	X	1468	-0-	-1384	-0-	1466	2	2	9	N	2	2	8			2
08	2852	X	1538	-0-	-1314	-0-	1538	2			N	-0-					2
09	2400	X	1104	-0-	-1296	-0-	1103	2	1	9	N	1	1	8			2
10	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	1311	2	4	9	N	4	4	8			3
06	1298	N	1298	-0-	-0-	-0-	1297	2	1	9	N	1	1	8			3
07	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					3
08	969	N	969	-0-	-0-	-0-	967	2	2	9	N	2	2	8			3
*09	1187	N	1187	-0-	-0-	-0-	1186	2	1	9	N	1	1	8			3
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					3

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					195
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					195
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					195
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					195
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	195	7			-0-
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/22/2017 - PLUGGED 07/22/17

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			22
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - PLUGGED 07/13/17

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			190
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					18
06	30	N	-0-	-0-	-30	-0-					N	-0-					18
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					18
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					399
06	0	N	-0-	-0-	-0-	-0-					N	-0-					399
07	0	N	-0-	-0-	-0-	-0-					N	-0-					399
08	0	N	-0-	-0-	-0-	-0-					N	-0-					399
09	0	N	-0-	-0-	-0-	-0-					N	-0-					399
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

05	1581	X	652	-0-	-929	-0-	652	2		N	-0-					-0-
06	750	N	695	-0-	-55	-0-	695	2		N	-0-					-0-
07	1023	N	833	-0-	-190	-0-	833	2		N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	2		N	-0-					-0-
09	690	N	632	-0-	-58	-0-	632	2		N	-0-					-0-
10	837	N	586	-0-	-251	-0-	586	2		N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

05	2046	X	1034	-0-	-1012	-0-	1034	2		N	-0-					-0-
06	2040	N	1075	-0-	-965	-0-	1075	2		N	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	1661	2		N	-0-					-0-
08	1602	N	1602	-0-	-0-	-0-	1602	2		N	-0-					-0-
*09	1997	N	1997	-0-	-0-	-0-	1997	2		N	-0-					-0-
*10	2150	N	2150	-0-	-0-	-0-	2150	2		N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

05	93	X	85	-0-	-8	-0-	85	2		N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2		N	-0-					-0-
07	124	N	43	-0-	-81	-0-	43	2		N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	2		N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2		N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF. 14120 - 14142

05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF. 14269 - 14280

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF. 13998 - 14002

05	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
06	540	N	508	-0-	-32	-0-	508	2			N	-0-					-0-
07	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4542	X	4542	-0-	-0-	-0-	4542	3			N	-0-					3
06	5091	X	5091	-0-	-0-	-0-	5091	3			N	-0-					3
07	5177	X	5140	-0-	-37	-0-	5140	3			N	-0-					3
08	5177	X	5081	-0-	-96	-0-	5081	3			N	-0-					3
09	5010	X	4975	-0-	-35	-0-	4975	3			N	-0-					3
10	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1488	-0-	-496	-0-	1488	3			N	-0-					30
06	1650	N	1324	-0-	-326	-0-	1324	3			N	-0-					30
07	1953	N	1856	-0-	-97	-0-	1856	3			N	-0-					30
08	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					30
09	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					30
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	74	1	215	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	72	1	200	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	74	1	209	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	74	1	205	3	N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	72	1	197	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-	-0-	-0-	10	1 3 9	624	2	N	3					93
06	668	N	668	-0-	-0-	-0-	10	1 2 9	656	2	N	2					95
07	536	N	536	-0-	-0-	-0-	10	1	526	2	N	-0-					95
08	651	N	450	-0-	-201	-0-	10	1	440	2	N	-0-					95
09	660	N	475	-0-	-185	-0-	10	1 1 9	464	2	N	1					96
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					96

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1397	N	1397	-0-	-0-	-0-	10	1 4 9	1383	2	N	4					80
06	1470	N	1380	-0-	-90	-0-	10	1	1370	2	N	-0-					80
07	1438	N	1438	-0-	-0-	-0-	10	1	1428	2	N	-0-					80
08	1395	N	1185	-0-	-210	-0-	10	1 6 9	1169	2	N	5					85
09	1380	N	941	-0-	-439	-0-	10	1 1 9	930	2	N	1					86
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					86

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3433	-0-	-504	-0-	3227	3	206	9	N	187	179	1			39
06	3810	X	3346	-0-	-464	-0-	3346	3			N	-0-					39
07	3937	X	3128	-0-	-809	-0-	3128	3			N	-0-					39
08	4015	X	4015	-0-	-0-	-0-	3855	3	160	9	N	145					184
09	3652	X	3652	-0-	-0-	-0-	3522	3	130	9	N	118					302
*10	3671	X	3671	-0-	-0-	-0-	3657	3	14	9	N	13	180	1	7	5	128

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	1	1	178	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	1	1	188	2	N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	1	1	169	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC 501480
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10850	X	2464	-0-	-8386	-0-	2464	2			N	-0-					-0-
06	8820	X	7153	-0-	-1667	-0-	7153	2			N	-0-					-0-
07	6958	X	6958	-0-	-0-	-0-	6958	2			N	-0-					-0-
08	5830	X	5830	-0-	-0-	-0-	5830	2			N	-0-					-0-
09	7140	X	5116	-0-	-2024	-0-	5116	2			N	-0-					-0-
10	7378	X	5127	-0-	-2251	-0-	5127	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

05	4535	4535	-0-	-0-	-0-	4534	3	1	9	Y	1					113
06	DLQ G-10	4777	-0-	4777	4777	4748	3	29	9	Y	26					139
07	DLQ G-10	4724	-0-	4724	9501	4700	3	24	9	Y	22					161
08	DLQ G-10	4401	-0-	4401	13902	4384	3	17	9	Y	15					176
09	DLQ G-10	4130	-0-	4130	18032	4105	3	25	9	Y	23	72	1			127
*10	4800	4106	-0-	-694	17338	4081	3	25	9	Y	23					150

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

05	1302 N	1044	-0-	-258	-0-	1044	2			N	-0-					-0-
06	1260 N	1182	-0-	-78	-0-	1182	2			N	-0-					-0-
07	1333 N	766	-0-	-567	-0-	766	2			N	-0-					-0-
08	1054 N	123	-0-	-931	-0-	123	2			N	-0-					-0-
09	1170 N	384	-0-	-786	-0-	384	2			N	-0-					-0-
*10	1319 N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

05	3968 X	2862	-0-	-1106	-0-	2831	2	31	9	N	28					486
06	3180 X	2681	-0-	-499	-0-	2652	2	29	9	N	26					512
07	3069 X	2589	-0-	-480	-0-	2564	2	25	9	N	23					535
08	2945 X	2643	-0-	-302	-0-	2613	2	30	9	N	27					562
09	2850 X	2459	-0-	-391	-0-	2444	2	15	9	N	14					576
10	2852 X	2439	-0-	-413	-0-	2406	2	33	9	N	30					606

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4559	X	4559	-0-	-0-	-0-	4443	2	116	9	N	105					662
06	4171	X	4171	-0-	-0-	-0-	4085	2	86	9	N	78					740
07	4340	X	798	-0-	-3542	-0-	717	2	81	9	N	74	193	1			621
08	4340	X	4147	-0-	-193	-0-	4063	2	84	9	N	76					697
09	4410	X	3985	-0-	-425	-0-	3900	2	85	9	N	77					774
10	4557	X	4177	-0-	-380	-0-	4089	2	88	9	N	80	183	1			671

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

05	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
06	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
07	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
08	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
09	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
10	14B2 EXT		NO RPT	-0-	-0-	251					Y	NO RPT					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

05	1209	N	928	-0-	-281	-0-	908	2	20	9	N	18					125
06	1080	N	964	-0-	-116	-0-	961	2	3	9	N	3					128
07	992	N	919	-0-	-73	-0-	919	2			N	-0-					128
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					128
09	960	N	749	-0-	-211	-0-	749	2			N	-0-					128
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

05	554	N	554	-0-	-0-	-0-	554	1			N	-0-					56
06	330	N	-0-	-0-	-330	-0-					N	-0-					56
07	341	N	18	-0-	-323	-0-	18	1			N	-0-					56
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					56
*09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					19
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

O	ALLOW		PROD	LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	1488	N	1486	-0-	-2	-0-	1469	2	17	9	N	15					162
06	1560	N	1525	-0-	-35	-0-	1514	2	11	9	N	10					172
07	1612	N	1338	-0-	-274	-0-	1335	2	3	9	N	3					175
08	1555	N	1555	-0-	-0-	-0-	1545	2	10	9	N	9					184
09	1530	N	1405	-0-	-125	-0-	1390	2	15	9	N	14	168	1			30
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

O	ALLOW		PROD	LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	1898	N	1898	-0-	-0-	-0-	57 54	1 9	1787	2	Y	49	2	1			152
06	1860	N	1562	-0-	-298	-0-	51 46	1 9	1465	2	Y	42					194
07	1922	N	1319	-0-	-603	-0-	49 29	1 9	1241	2	Y	26	1	1			219
08	1700	N	1700	-0-	-0-	-0-	55 45	1 9	1600	2	Y	41					260
*09	1595	N	1595	-0-	-0-	-0-	53 42	1 9	1500	2	Y	38	175	1			123
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					123

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

O	ALLOW		PROD	LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	1716	X	1716	-0-	-0-	-0-	55 28	1 9	1633	2	Y	25					185
06	1650	N	1607	-0-	-43	-0-	52 33	1 9	1522	2	Y	30	179	1			36
07	1736	N	1663	-0-	-73	-0-	54 20	1 9	1589	2	Y	18					54
08	1680	N	1680	-0-	-0-	-0-	55 22	1 9	1603	2	Y	20					74
09	1620	N	1558	-0-	-62	-0-	53 17	1 9	1488	2	Y	15					89
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					89

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

O	ALLOW		PROD	LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	14B2	EXT	-0-	-0-	-0-	50					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	50					N	-0-					11
07	231	X	181	-0-	-50	-0-	181	1			N	-0-					11
08	0	X	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

O	ALLOW		PROD	LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	14B2	EXT	583	-0-	583	583	583	1			N	-0-					14
06	14B2	EXT	580	-0-	580	1163	580	2			N	-0-					14
07	14B2	EXT	18	-0-	18	1181	18	1			N	-0-					14
08	14B2	EXT	31	-0-	31	1212	31	1			N	-0-					14
09	14B2	EXT	30	-0-	30	1242	30	1			N	-0-					14
10	0	X	NO RPT	-0-	-0-	1242					N	NO RPT					14

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1517	-0-	-33	-0-	83	1	1400	2	Y	31	1	1			217
							34	9									
06	1470	N	1451	-0-	-19	-0-	80	1	1351	2	Y	18	179	1			56
							20	9									
07	1495	N	1495	-0-	-0-	-0-	82	1	1390	2	Y	21					77
							23	9									
08	1464	N	1464	-0-	-0-	-0-	83	1	1357	2	Y	22					99
							24	9									
09	1440	N	1403	-0-	-37	-0-	80	1	1291	2	Y	29					128
							32	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3317	-0-	-248	-0-	921	1	2355	2	Y	37	5	1			167
							41	9									
06	3450	X	3243	-0-	-207	-0-	848	1	2371	2	Y	22					189
							24	9									
07	3565	X	3296	-0-	-269	-0-	986	1	2270	2	Y	36	2	1			223
							40	9									
08	3472	X	3331	-0-	-141	-0-	1000	1	2297	2	Y	31	183	1			71
							34	9									
09	3360	X	3163	-0-	-197	-0-	968	1	2162	2	Y	30	2	1			99
							33	9									
10	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					99

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1501	N	1501	-0-	-0-	-0-	106	1	1389	2	Y	5					120
							6	9									
06	1417	N	1417	-0-	-0-	-0-	79	1	1336	2	Y	2					122
							2	9									
07	1505	N	1505	-0-	-0-	-0-	129	1	1374	2	Y	2					124
							2	9									
08	1429	N	1429	-0-	-0-	-0-	82	1	1338	2	Y	8					132
							9	9									
09	1410	N	1361	-0-	-49	-0-	80	1	1279	2	Y	2					134
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	75	-0-	-111	-0-	75	2			N	-0-					45
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					45
07	186	N	34	-0-	-152	-0-	34	2			N	-0-					45
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					45
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					45
*10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					45

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1303	X	1303	-0-	-0-	-0-	1297	2	6	9	Y	5	65	1			5
06	1230	X	1164	-0-	-66	-0-	1162	2	2	9	Y	2					7
07	1271	N	1119	-0-	-152	-0-	1118	2	1	9	Y	1					8
08	1271	N	1055	-0-	-216	-0-	1055	2			Y	-0-					8
09	1170	N	905	-0-	-265	-0-	905	2			Y	-0-					8
10	1116	N	992	-0-	-124	-0-	992	2			Y	-0-					8

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	699	N	699	-0-	-0-	-0-	699	2			N	-0-					180
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					180
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					180
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					180
09	690	N	677	-0-	-13	-0-	677	2			N	-0-					180
10	713	N	693	-0-	-20	-0-	693	2			N	-0-					180

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

05	775	N	751	-0-	-24	-0-	718	2	33	9	N	30					224
06	750	N	744	-0-	-6	-0-	720	2	24	9	N	22					246
07	766	N	766	-0-	-0-	-0-	724	2	42	9	N	38					284
08	749	N	749	-0-	-0-	-0-	710	2	39	9	N	35					319
09	750	N	668	-0-	-82	-0-	626	2	42	9	N	38	184	1			173
10	775	N	684	-0-	-91	-0-	684	2			N	-0-					173

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

05	930	X	-0-	-0-	-930	-0-					N	-0-					374
06	0	N	-0-	-0-	-0-	-0-					N	-0-					374
07	648	N	648	-0-	-0-	-0-	624	2	24	9	N	22					396
08	0	N	-0-	-0-	-0-	-0-					N	-0-					396
*09	839	N	839	-0-	-0-	-0-	828	2	11	9	N	10					406
10	651	N	-0-	-0-	-651	-0-					N	-0-					406

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

05	217	N	207	-0-	-10	-0-	207	2			N	-0-					10
06	210	N	107	-0-	-103	-0-	107	2			N	-0-					10
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					10
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					10
*09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					10
*10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

05	496	X	370	-0-	-126	-0-	368	2	2	9	N	2					114
06	410	N	410	-0-	-0-	-0-	399	2	11	9	N	10					124
07	465	N	389	-0-	-76	-0-	381	2	8	9	N	7					131
08	272	N	272	-0-	-0-	-0-	269	2	3	9	N	3					134
*09	668	N	668	-0-	-0-	-0-	660	2	8	9	N	7					141
10	403	N	387	-0-	-16	-0-	387	2			N	-0-					141

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	X	532	-0-	-0-	-0-	519	2	13	9	N	12					200
06	520	N	520	-0-	-0-	-0-	505	2	15	9	N	14					214
07	620	N	533	-0-	-87	-0-	520	2	13	9	N	12					226
08	423	N	423	-0-	-0-	-0-	413	2	10	9	N	9					235
*09	515	N	515	-0-	-0-	-0-	498	2	17	9	N	15					250
*10	534	N	534	-0-	-0-	-0-	527	2	7	9	N	6					256

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

05	INJECT		-0-	-0-	-0-	-0-					N	-0-					45
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					45
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					45
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					45
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					45
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					45

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
06	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
07	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
08	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
09	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
10	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

05	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

05	3441 X	1922	-0-	-1519	-0-	1863	2	59	9	N	54					1015
06	3330 X	2720	-0-	-610	-0-	2653	2	67	9	N	61	192	1			884
07	6530 X	6530	-0-	-0-	-0-	6392	2	138	9	N	125					1009
08	3518 X	3518	-0-	-0-	-0-	3453	2	65	9	N	59					1068
*09	3557 X	3557	-0-	-0-	-0-	3429	2	128	9	N	116					1184
*10	3635 X	3635	-0-	-0-	-0-	3583	2	52	9	N	47					1231

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

05	9796 X	8969	-0-	-827	-0-	8705	2	264	9	N	240	191	1			802
06	9480 X	7847	-0-	-1633	-0-	7661	2	186	9	N	169	196	1			775
07	9796 X	7787	-0-	-2009	-0-	7631	2	156	9	N	142	192	1			725
08	9796 X	6981	-0-	-2815	-0-	6843	2	138	9	N	125					850
09	8850 X	7448	-0-	-1402	-0-	7261	2	187	9	N	170	387	1			633
*10	9111 X	9111	-0-	-0-	-0-	8844	2	267	9	N	243					876

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

05	12462 X	11486	-0-	-976	-0-	11198	2	288	9	N	262	183	1			654
06	11670 X	10960	-0-	-710	-0-	10683	2	277	9	N	252	194	1			712
07	11718 X	11049	-0-	-669	-0-	10794	2	255	9	N	232	192	1			752
08	11718 X	8325	-0-	-3393	-0-	8169	2	156	9	N	142	196	1			698
09	11220 X	8743	-0-	-2477	-0-	8611	2	132	9	N	120	196	1			622
10	11501 X	4194	-0-	-7307	-0-	4033	2	161	9	N	146					768

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4549	-0-	-194	-0-	4416	2	133	9	N	121					521
06	4500	X	4303	-0-	-197	-0-	4201	2	102	9	N	93	141	1			473
07	4677	X	4677	-0-	-0-	-0-	4539	2	138	9	N	125	103	1			495
08	5039	X	5039	-0-	-0-	-0-	4907	2	132	9	N	120	188	1			427
*09	5159	X	5159	-0-	-0-	-0-	5026	2	133	9	N	121					548
*10	5635	X	5635	-0-	-0-	-0-	5491	2	144	9	N	131	190	1			489

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

05	8823	X	8823	-0-	-0-	-0-	8582	2	241	9	N	219	188	1			968
06	9711	X	9711	-0-	-0-	-0-	9468	2	243	9	N	221	190	1			999
07	10049	X	10049	-0-	-0-	-0-	9863	2	186	9	N	169	189	1			979
08	10081	X	10081	-0-	-0-	-0-	9808	2	273	9	N	248	188	1			1039
*09	9541	X	9541	-0-	-0-	-0-	9353	2	188	9	N	171	195	1			1015
*10	9881	X	9881	-0-	-0-	-0-	9673	2	208	9	N	189	192	1			1012

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

05	10106	X	10106	-0-	-0-	-0-	9864	2	242	9	N	220					989
06	11128	X	11128	-0-	-0-	-0-	10883	2	245	9	N	223	191	1			1021
07	10935	X	10935	-0-	-0-	-0-	10740	2	195	9	N	177	381	1			817
08	9176	X	9176	-0-	-0-	-0-	8988	2	188	9	N	171					988
*09	9123	X	9123	-0-	-0-	-0-	8983	2	140	9	N	127	384	1			731
*10	5814	X	5814	-0-	-0-	-0-	5718	2	96	9	N	87					818

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

05	31093	X	30204	-0-	-889	-0-	30149	2	55	9	N	50	181	1			344
06	30090	X	28937	-0-	-1153	-0-	28849	2	88	9	N	80					424
07	30969	X	29532	-0-	-1437	-0-	29500	2	32	9	N	29					453
08	30969	X	29284	-0-	-1685	-0-	29228	2	56	9	N	51					504
09	29520	X	28073	-0-	-1447	-0-	28008	2	65	9	N	59					563
10	30194	X	28764	-0-	-1430	-0-	28709	2	55	9	N	50	195	1			418

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

05	14981	X	14981	-0-	-0-	-0-	14540	2	441	9	N	401	366	1			1353
06	14220	X	14133	-0-	-87	-0-	13769	2	364	9	N	331	369	1			1315
07	14694	X	14530	-0-	-164	-0-	14150	2	380	9	N	345	382	1			1278
08	14694	X	14336	-0-	-358	-0-	13951	2	385	9	N	350	376	1			1252
09	14220	X	13768	-0-	-452	-0-	13357	2	411	9	N	374	187	1			1439
10	14694	X	13770	-0-	-924	-0-	13399	2	371	9	N	337	376	1			1400

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

05	21297	X	19814	-0-	-1483	-0-	19153	2	661	9	N	601	575	1			1211
06	19590	X	18348	-0-	-1242	-0-	17774	2	574	9	N	522	573	1			1160
07	20243	X	18512	-0-	-1731	-0-	17984	2	528	9	N	480	371	1			1269
08	20243	X	18211	-0-	-2032	-0-	17686	2	525	9	N	477	563	1			1183
09	19350	X	17532	-0-	-1818	-0-	17042	2	490	9	N	445	362	1			1266
10	19809	X	17816	-0-	-1993	-0-	17269	2	547	9	N	497	375	1			1388

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11110	X	11110	-0-	-0-	-0-	10705	2	405	9	N	368	521	1			908
06	10703	X	10703	-0-	-0-	-0-	10237	2	466	9	N	424	384	1			948
07	9876	X	9876	-0-	-0-	-0-	9606	2	270	9	N	245	193	1			1000
08	10184	X	10184	-0-	-0-	-0-	9952	2	232	9	N	211	375	1			836
09	10740	X	9639	-0-	-1101	-0-	9427	2	212	9	N	193	196	1			833
10	11098	X	10277	-0-	-821	-0-	9703	2	574	9	N	522	384	1			971

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7982	X	7982	-0-	-0-	-0-	7550	2	432	9	N	393	192	1			339
06	8034	X	8034	-0-	-0-	-0-	7661	2	373	9	N	339	383	1			295
07	6635	X	6635	-0-	-0-	-0-	6359	2	276	9	N	251	381	1			165
08	7384	X	7384	-0-	-0-	-0-	7031	2	353	9	N	321	183	1			303
09	8040	X	5655	-0-	-2385	-0-	5400	2	255	9	N	232	362	1			173
*10	9032	X	9032	-0-	-0-	-0-	8683	2	349	9	N	317					490

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7657	X	4711	-0-	-2946	-0-	4524	2	187	9	N	170	192	1			1260
06	6120	X	5147	-0-	-973	-0-	4915	2	232	9	N	211	190	1			1281
07	6324	X	4611	-0-	-1713	-0-	4460	2	151	9	N	137	177	1			1241
08	5921	X	5006	-0-	-915	-0-	4768	2	238	9	N	216	189	1			1268
09	5580	X	4666	-0-	-914	-0-	4448	2	218	9	N	198	193	1			1273
10	5332	X	4640	-0-	-692	-0-	4403	2	237	9	N	215	191	1			1297

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14025	X	14025	-0-	-0-	-0-	13534	2	491	9	N	446	192	1			781
06	11583	X	11583	-0-	-0-	-0-	11240	2	343	9	N	312	559	1			534
07	11129	X	10003	-0-	-1126	-0-	9728	2	275	9	N	250	187	1			597
08	11129	X	10622	-0-	-507	-0-	10299	2	323	9	N	294	191	1			700
09	10770	X	9553	-0-	-1217	-0-	9329	2	224	9	N	204	189	1			715
10	11129	X	9667	-0-	-1462	-0-	9329	2	338	9	N	307	382	1			640

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	17	-0-	-6028	-0-	17	2			N	-0-					794
06	5489	X	5489	-0-	-0-	-0-	5049	2	440	9	N	400	542	1			652
07	6267	X	6267	-0-	-0-	-0-	5890	2	377	9	N	343	183	1			812
08	6107	X	6107	-0-	-0-	-0-	5730	2	377	9	N	343	530	1			625
09	5490	X	5409	-0-	-81	-0-	5080	2	329	9	N	299	189	1			735
10	6262	X	5694	-0-	-568	-0-	5323	2	371	9	N	337	364	1			708

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19747	X	19090	-0-	-657	-0-	18548	2	542	9	N	493	384	1			972
06	19110	X	18169	-0-	-941	-0-	17767	2	402	9	N	365	384	1			953
07	19623	X	18519	-0-	-1104	-0-	18078	2	441	9	N	401	380	1			974
08	19623	X	18196	-0-	-1427	-0-	17801	2	395	9	N	359	378	1			955
09	18630	X	17234	-0-	-1396	-0-	16824	2	410	9	N	373	378	1			950
10	19096	X	17525	-0-	-1571	-0-	17088	2	437	9	N	397	190	1			1157

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9486	X	8689	-0-	-797	-0-	8000	2	689	9	N	626	383	1			1607
06	8760	X	8328	-0-	-432	-0-	7778	2	550	9	N	500	573	1			1534
07	9052	X	8611	-0-	-441	-0-	8037	2	574	9	N	522	559	1			1497
08	9052	X	8262	-0-	-790	-0-	7748	2	514	9	N	467	366	1			1598
09	8520	X	7850	-0-	-670	-0-	7315	2	535	9	N	486	571	1			1513
10	8680	X	7815	-0-	-865	-0-	7279	2	536	9	N	487	570	1			1430

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	480	N	171	-0-	-309	-0-	171	2			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC 501480
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

05	7844	X	7844	-0-	-0-	-0-	7844	2			N	-0-					200
06	7200	X	5580	-0-	-1620	-0-	5580	2			N	-0-					200
07	7440	X	7370	-0-	-70	-0-	7370	2			N	-0-					200
08	7440	X	7094	-0-	-346	-0-	7094	2			N	-0-					200
09	7200	X	6649	-0-	-551	-0-	6634	2	15	9	N	14	178	1			36
10	7440	X	6625	-0-	-815	-0-	6614	2	11	9	N	10					46

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

05	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					6
06	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					6
07	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					6
08	1953	N	1786	-0-	-167	-0-	1786	2			N	-0-					6
*09	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					6
10	1612	N	1559	-0-	-53	-0-	1559	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	#	1414	-0-	-632	-0-	1414	3			N	-0-					5
06	1980	#	1212	-0-	-768	-0-	1212	3			N	-0-					5
07	2046	#	1241	-0-	-805	-0-	1220	3	21	9	N	19					24
08	1519	#	1151	-0-	-368	-0-	1151	3			N	-0-					24
09	1380	#	1063	-0-	-317	-0-	1063	3			N	-0-					24
10	1426	#	1046	-0-	-380	-0-	1045	3	1	9	N	1	1	5			24

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

05	2263	#	2059	-0-	-204	-0-	2059	3			N	-0-					35
06	2190	#	2019	-0-	-171	-0-	2019	3			N	-0-					35
07	2263	#	2241	-0-	-22	-0-	2241	3			N	-0-					35
08	2178	R	2178	-0-	-0-	-0-	2178	3			N	-0-					35
09	2036	R	2036	-0-	-0-	-0-	2036	3			N	-0-					35
10	2232	#	2020	-0-	-212	-0-	2020	3			N	-0-					35

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

05	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

05	3596	#	3331	-0-	-265	-0-	3327	3	4	9	N	4					27
06	3480	#	2846	-0-	-634	-0-	2827	3	19	9	N	17					44
07	3472	#	3314	-0-	-158	-0-	3150	3	164	9	N	149	180	1			13
08	3410	#	2518	-0-	-892	-0-	2518	3			N	-0-					13
09	3210	#	2669	-0-	-541	-0-	2669	3			N	-0-					13
10	3317	#	3092	-0-	-225	-0-	3092	3			N	-0-					13

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

05	SWR 10		4059	-0-	4059	95047	4051	2	8	9	N	7					135
06	SWR 10		3648	-0-	3648	98695	3574	2	74	9	N	67					202
07	SWR 10		4436	-0-	4436	103131	4421	2	15	9	N	14	181	1			35
08	SWR 10		4190	-0-	4190	107321	4188	2	2	9	N	2					37
09	SWR 10		3888	-0-	3888	111209	3875	2	13	9	N	12					49
10	SWR 10		3863	-0-	3863	115072	3844	2	19	9	N	17					66

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

05	6849	R	6849	-0-	-0-	-0-	6849	3			N	-0-					50
06	6254	R	6254	-0-	-0-	-0-	6254	3			N	-0-					50
07	6743	R	6743	-0-	-0-	-0-	6743	3			N	-0-					50
08	6957	R	6957	-0-	-0-	-0-	6957	3			N	-0-					50
09	5734	R	5734	-0-	-0-	-0-	5734	3			N	-0-					50
*10	5376	R	5376	-0-	-0-	-0-	5376	3			N	-0-					50

BEAL (MORROW UPPER) //CONT.// 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					87
06	0	#	-0-	-0-	-0-	-0-					N	-0-					87
07	0	#	-0-	-0-	-0-	-0-					N	-0-					87
08	0	#	-0-	-0-	-0-	-0-					N	-0-					87
09	0	#	-0-	-0-	-0-	-0-					N	-0-					87
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	866	-0-	-126	-0-	866	2			N	-0-					30
06	870	#	801	-0-	-69	-0-	801	2			N	-0-					30
07	868	#	801	-0-	-67	-0-	801	2			N	-0-					30
08	868	#	806	-0-	-62	-0-	806	2			N	-0-					30
09	840	#	785	-0-	-55	-0-	785	2			N	-0-					30
10	868	#	820	-0-	-48	-0-	820	2			N	-0-					30

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	244	-0-	-4	-0-	244	2			N	-0-					-0-
06	240	#	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	#	231	-0-	-17	-0-	231	2			N	-0-					-0-
08	248	#	237	-0-	-11	-0-	237	2			N	-0-					-0-
09	240	#	229	-0-	-11	-0-	229	2			N	-0-					-0-
10	248	#	242	-0-	-6	-0-	242	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1234	R	1234	-0-	-0-	-0-	1231	2	3	9	N	3					66
06	1200	#	1194	-0-	-6	-0-	1188	2	6	9	N	5					71
07	1240	#	1219	-0-	-21	-0-	1219	2			N	-0-					71
08	1240	#	1147	-0-	-93	-0-	1147	2			N	-0-					71
09	1200	#	1091	-0-	-109	-0-	1090	2	1	9	N	1					72
10	1240	#	1113	-0-	-127	-0-	1113	2			N	-0-					72

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1291	R	1291	-0-	-0-	-0-	1289	2	2	9	N	2					274
06	1285	R	1285	-0-	-0-	-0-	1285	2			N	-0-					274
07	1161	R	1161	-0-	-0-	-0-	1103	2	58	9	N	53	193	1			134
08	1550	R	1550	-0-	-0-	-0-	1483	2	67	9	N	61					195
09	1535	R	1535	-0-	-0-	-0-	1467	2	68	9	N	62					257
*10	1608	R	1608	-0-	-0-	-0-	1608	2			N	-0-					257

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	253	-0-	-57	-0-	31	1	222	2	N	-0-					-0-
06	248	R	248	-0-	-0-	-0-	30	1	218	2	N	-0-					-0-
07	248	#	242	-0-	-6	-0-	31	1	211	2	N	-0-					-0-
08	248	#	209	-0-	-39	-0-	209	2			N	-0-					-0-
09	240	#	207	-0-	-33	-0-	207	2			N	-0-					-0-
*10	256	R	256	-0-	-0-	-0-	31	1	225	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	850	-0-	-297	-0-	850	2			N	-0-					-0-
06	1140	N	761	-0-	-379	-0-	761	2			N	-0-					-0-
07	837	N	761	-0-	-76	-0-	761	2			N	-0-					-0-
08	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-
09	750	N	676	-0-	-74	-0-	676	2			N	-0-					-0-
10	775	N	738	-0-	-37	-0-	738	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	727	-0-	-110	-0-	704	2	23	9	N	21					184
06	937	N	937	-0-	-0-	-0-	905	2	32	9	N	29	184	1			29
07	1085	N	696	-0-	-389	-0-	677	2	19	9	N	17					46
08	916	N	916	-0-	-0-	-0-	877	2	39	9	N	35					81
09	930	N	628	-0-	-302	-0-	613	2	15	9	N	14					95
*10	1029	N	1029	-0-	-0-	-0-	1004	2	25	9	N	23					118

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	2404	-0-	-1626	-0-	367	1	1995	2	N	38					154
							42	9									
06	3900	X	3441	-0-	-459	-0-	666	1	2685	2	N	82					236
							90	9									
07	4270	X	4270	-0-	-0-	-0-	697	1	3499	2	N	67	184	1			119
							74	9									
08	4205	X	4205	-0-	-0-	-0-	699	1	3432	2	N	67					186
							74	9									
09	3690	X	3537	-0-	-153	-0-	656	1	2823	2	N	53					239
							58	9									
10	4123	X	3643	-0-	-480	-0-	684	1	2904	2	N	50	182	1			107
							55	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5613	X	5613	-0-	-0-	-0-	1654	1	3820	2	N	126	189	1			118
							139	9									
06	5294	X	5294	-0-	-0-	-0-	1546	1	3606	2	N	129					247
							142	9									
07	5115	X	5115	-0-	-0-	-0-	1526	1	3455	2	N	122	186	1			183
							134	9									
08	5273	X	5273	-0-	-0-	-0-	1674	1	3482	2	N	106	187	1			102
							117	9									
09	4997	X	4997	-0-	-0-	-0-	1532	1	3356	2	N	99					201
							109	9									
*10	4555	X	4555	-0-	-0-	-0-	1647	1	2781	2	N	115	182	1			134
							127	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14136	X	13667	-0-	-469	-0-	967	1	12481	2	N	199	189	1			140
							219	9									
06	13680	X	12143	-0-	-1537	-0-	929	1	11006	2	N	189	180	1			149
							208	9									
07	14105	X	13501	-0-	-604	-0-	1047	1	12202	2	N	229	186	1			192
							252	9									
08	13702	X	11979	-0-	-1723	-0-	905	1	10862	2	N	193	183	1			202
							212	9									
*09	13677	X	13677	-0-	-0-	-0-	1059	1	12378	2	N	218	186	1			234
							240	9									
*10	13868	X	13868	-0-	-0-	-0-	1095	1	12533	2	N	218	186	1			266
							240	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

05	1624	N	1624	-0-	-0-	-0-	1621	2	3	9	N	3					165
06	1560	N	1555	-0-	-5	-0-	1544	2	11	9	N	10					175
07	1624	N	1624	-0-	-0-	-0-	1616	2	8	9	N	7					182
08	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	N	5					187
*09	1578	N	1578	-0-	-0-	-0-	1552	2	26	9	N	24	186	1			25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

05	1728	N	1728	-0-	-0-	-0-	31	1	1680	2	N	15					125
							17	9									
06	1639	N	1639	-0-	-0-	-0-	30	1	1583	2	N	24					149
							26	9									
07	1662	N	1662	-0-	-0-	-0-	31	1	1614	2	N	15					164
							17	9									
08	1606	N	1606	-0-	-0-	-0-	31	1	1566	2	N	8					172
							9	9									
09	1650	N	1583	-0-	-67	-0-	30	1	1544	2	N	8					180
							9	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

05	848	N	848	-0-	-0-	-0-	837	2	11	9	N	10					157
06	840	N	742	-0-	-98	-0-	729	2	13	9	N	12					169
07	837	N	805	-0-	-32	-0-	791	2	14	9	N	13					182
08	835	N	835	-0-	-0-	-0-	826	2	9	9	N	8					190
*09	796	N	796	-0-	-0-	-0-	796	2			N	-0-					190
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

05	1228	N	1228	-0-	-0-	-0-	31	1	1189	2	N	7					104
							8	9									
06	1200	N	1183	-0-	-17	-0-	30	1	1145	2	N	7					111
							8	9									
07	1261	N	1261	-0-	-0-	-0-	31	1	1212	2	N	16					127
							18	9									
08	1282	N	1282	-0-	-0-	-0-	31	1	1228	2	N	21					148
							23	9									
*09	1275	N	1275	-0-	-0-	-0-	30	1	1226	2	N	17					165
							19	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2625	N	2625	-0-	-0-	-0-	2594	2	31	9	N	28					119
06	2580	N	2465	-0-	-115	-0-	2421	2	44	9	N	40					159
07	2583	N	2583	-0-	-0-	-0-	2549	2	34	9	N	31					190
08	2514	N	2514	-0-	-0-	-0-	2488	2	26	9	N	24					214
09	2460	N	2394	-0-	-66	-0-	2372	2	22	9	N	20	188	1			46
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1937	N	1937	-0-	-0-	-0-	31 25	1 9	1881	2	N	23					150
06	1980	N	1810	-0-	-170	-0-	30 13	1 9	1767	2	N	12					162
07	1975	N	1975	-0-	-0-	-0-	31 30	1 9	1914	2	N	27					189
08	1962	N	1962	-0-	-0-	-0-	31 22	1 9	1909	2	N	20					209
09	1800	N	1737	-0-	-63	-0-	30 18	1 9	1689	2	N	16					225
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1438	N	1438	-0-	-0-	-0-	1421	2	17	9	N	15					133
06	1359	N	1359	-0-	-0-	-0-	1342	2	17	9	N	15					148
07	1426	N	1415	-0-	-11	-0-	1393	2	22	9	N	20					168
08	1426	N	1426	-0-	-0-	-0-	1404	2	22	9	N	20					188
*09	1357	N	1357	-0-	-0-	-0-	1340	2	17	9	N	15					203
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1329	N	1329	-0-	-0-	-0-	1304	2	25	9	N	23					162
06	1290	N	1273	-0-	-17	-0-	1249	2	24	9	N	22					184
07	1302	N	1292	-0-	-10	-0-	1270	2	22	9	N	20					204
08	1286	N	1286	-0-	-0-	-0-	1278	2	8	9	N	7	183	1			28
09	1260	N	1237	-0-	-23	-0-	1220	2	17	9	N	15					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1967	N	1967	-0-	-0-	-0-	1840	2	127	9	N	115	186	1			113
06	1860	N	1731	-0-	-129	-0-	1720	2	11	9	N	10	59	1			64
07	1860	N	1816	-0-	-44	-0-	1799	2	17	9	N	15					79
08	1779	N	1779	-0-	-0-	-0-	1762	2	17	9	N	15					94
09	1740	N	1676	-0-	-64	-0-	1656	2	20	9	N	18					112
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2127	N	2127	-0-	-0-	-0-	2092	2	35	9	N	32					105
06	2160	N	2057	-0-	-103	-0-	2036	2	21	9	N	19					124
07	2077	N	2061	-0-	-16	-0-	2047	2	14	9	N	13					137
08	1969	N	1969	-0-	-0-	-0-	1963	2	6	9	N	5					142
09	2070	N	1874	-0-	-196	-0-	1865	2	9	9	N	8					150
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	991	-0-	-1	-0-	990	2	1	9	N	1	177	1			18
06	960	N	942	-0-	-18	-0-	938	2	4	9	N	4					22
07	961	N	954	-0-	-7	-0-	948	2	6	9	N	5					27
08	1046	N	1046	-0-	-0-	-0-	1034	2	12	9	N	11					38
*09	980	N	980	-0-	-0-	-0-	976	2	4	9	N	4					42
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2378	-0-	-9	-0-	2358	2	20	9	N	18					95
06	2340	N	2241	-0-	-99	-0-	2233	2	8	9	N	7					102
07	2368	N	2368	-0-	-0-	-0-	2333	2	35	9	N	32					134
08	2240	N	2240	-0-	-0-	-0-	2223	2	17	9	N	15					149
09	2250	N	2186	-0-	-64	-0-	2169	2	17	9	N	15					164
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2142	N	2142	-0-	-0-	-0-	2101	2	41	9	N	37					150
06	1920	N	1874	-0-	-46	-0-	1859	2	15	9	N	14					164
07	2356	N	1883	-0-	-473	-0-	1869	2	14	9	N	13					177
08	1841	N	1841	-0-	-0-	-0-	1833	2	8	9	N	7					184
09	1860	N	1797	-0-	-63	-0-	1796	2	1	9	N	1					185
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2200	N	2200	-0-	-0-	-0-	2170	2	30	9	N	27					107
06	2111	N	2111	-0-	-0-	-0-	2097	2	14	9	N	13					120
07	2117	N	2117	-0-	-0-	-0-	2097	2	20	9	N	18	37	1			101
08	2120	N	2120	-0-	-0-	-0-	2088	2	32	9	N	29					130
09	2100	N	2055	-0-	-45	-0-	2030	2	25	9	N	23					153
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2040	N	2040	-0-	-0-	-0-	312	1	1706	2	N	20					152
							22	9									
06	1968	N	1968	-0-	-0-	-0-	302	1	1641	2	N	23					175
							25	9									
07	2015	N	1975	-0-	-40	-0-	312	1	1646	2	N	15					190
							17	9									
08	1958	N	1958	-0-	-0-	-0-	312	1	1635	2	N	10	107	1			93
							11	9									
09	1950	N	1927	-0-	-23	-0-	302	1	1603	2	N	20					113
							22	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2321	N	2321	-0-	-0-	-0-	312	1	1968	2	N	37					162
							41	9									
06	2187	N	2187	-0-	-0-	-0-	302	1	1855	2	N	27					189
							30	9									
07	2263	N	2182	-0-	-81	-0-	312	1	1867	2	N	3	172	1			20
							3	9									
08	2161	N	2161	-0-	-0-	-0-	312	1	1830	2	N	17					37
							19	9									
09	2190	N	2158	-0-	-32	-0-	302	1	1833	2	N	21					58
							23	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	860	-0-	-101	-0-	860	2			N	-0-					56
06	870	N	824	-0-	-46	-0-	822	2	2	9	N	2					58
07	837	N	819	-0-	-18	-0-	819	2			N	-0-					58
08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					58
09	810	N	809	-0-	-1	-0-	809	2			N	-0-					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0-	-0-	836	2	3	9	N	3					105
06	840	N	763	-0-	-77	-0-	763	2			N	-0-					105
07	837	N	765	-0-	-72	-0-	761	2	4	9	N	4					109
08	790	N	790	-0-	-0-	-0-	778	2	12	9	N	11					120
*09	809	N	809	-0-	-0-	-0-	806	2	3	9	N	3					123
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2610	-0-	-242	-0-	2581	2	29	9	N	26					120
06	2730	N	2539	-0-	-191	-0-	2509	2	30	9	N	27					147
07	2697	N	2630	-0-	-67	-0-	2606	2	24	9	N	22					169
08	2639	N	2639	-0-	-0-	-0-	2621	2	18	9	N	16					185
*09	2551	N	2551	-0-	-0-	-0-	2529	2	22	9	N	20					205
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	30	N	-0-	-0-	-30	-0-					N	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1177	N	1177	-0-	-0-	-0-	312	1	859	2	N	5					65
							6	9									
06	1141	N	1141	-0-	-0-	-0-	302	1	833	2	N	5					70
							6	9									
07	1178	N	1156	-0-	-22	-0-	312	1	838	2	N	5					75
							6	9									
08	1181	N	1181	-0-	-0-	-0-	312	1	852	2	N	15					90
							17	9									
09	1140	N	1129	-0-	-11	-0-	302	1	808	2	N	17					107
							19	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1088	-0-	-152	-0-	221	1	858	2	N	8					102
							9	9									
06	1077	N	1077	-0-	-0-	-0-	231	1	840	2	N	5					107
							6	9									
07	1193	N	1193	-0-	-0-	-0-	312	1	872	2	N	8					115
							9	9									
08	1188	N	1188	-0-	-0-	-0-	312	1	868	2	N	7					122
							8	9									
*09	1101	N	1101	-0-	-0-	-0-	293	1	808	2	N	-0-					122
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3827	X	3827	-0-	-0-	-0-	468	1	3345	2	N	13					147
							14	9									
06	4020	X	3764	-0-	-256	-0-	452	1	3297	2	N	14					161
							15	9									
07	4154	X	3830	-0-	-324	-0-	468	1	3356	2	N	5					166
							6	9									
08	3875	X	3809	-0-	-66	-0-	468	1	3327	2	N	13					179
							14	9									
09	3750	X	3543	-0-	-207	-0-	452	1	3085	2	N	5					184
							6	9									
10	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					184

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1968	N	1968	-0-	-0-	-0-	1962	2	6	9	N	5					192
06	2010	N	1947	-0-	-63	-0-	1947	2			N	-0-					192
07	2185	N	2185	-0-	-0-	-0-	2176	2	9	9	N	8					200
08	2151	N	2151	-0-	-0-	-0-	2144	2	7	9	N	6	174	1			32
*09	2080	N	2080	-0-	-0-	-0-	2054	2	26	9	N	24					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1294	N	1294	-0-	-0-	-0-	1290	2	4	9	N	4					124
06	1260	N	1245	-0-	-15	-0-	1225	2	20	9	N	18					142
07	1286	N	1286	-0-	-0-	-0-	1265	2	21	9	N	19					161
08	1250	N	1250	-0-	-0-	-0-	1226	2	24	9	N	22					183
*09	1283	N	1283	-0-	-0-	-0-	1253	2	30	9	N	27					210
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2324	-0-	-156	-0-	2313	2	11	9	N	10					154
06	2370	N	2294	-0-	-76	-0-	2269	2	25	9	N	23					177
07	2356	N	2355	-0-	-1	-0-	2341	2	14	9	N	13					190
08	2342	N	2342	-0-	-0-	-0-	2327	2	15	9	N	14					204
09	2280	N	2260	-0-	-20	-0-	2254	2	6	9	N	5	182	1			27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1577	-0-	-97	-0-	1570	2	7	9	N	6					206
06	1530	N	1496	-0-	-34	-0-	1488	2	8	9	N	7					213
07	1550	N	1544	-0-	-6	-0-	1536	2	8	9	N	7					220
08	1529	N	1529	-0-	-0-	-0-	1523	2	6	9	N	5					225
09	1500	N	1472	-0-	-28	-0-	1458	2	14	9	N	13					238
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					238

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1857	-0-	-158	-0-	1845	2	12	9	N	11	181	1			36
06	1860	N	1470	-0-	-390	-0-	1466	2	4	9	N	4					40
07	1922	N	1636	-0-	-286	-0-	1633	2	3	9	N	3					43
08	1829	N	1829	-0-	-0-	-0-	1805	2	24	9	N	22					65
*09	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6					71
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2536	-0-	-6	-0-	2513	2	23	9	N	21	188	1			48
06	2538	N	2538	-0-	-0-	-0-	2508	2	30	9	N	27					75
07	2595	N	2595	-0-	-0-	-0-	2582	2	13	9	N	12					87
08	2555	N	2555	-0-	-0-	-0-	2533	2	22	9	N	20					107
09	2550	N	2480	-0-	-70	-0-	2458	2	22	9	N	20					127
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2524	-0-	-297	-0-	2478	2	46	9	N	42					179
06	2493	N	2493	-0-	-0-	-0-	2448	2	45	9	N	41					220
07	2499	N	2499	-0-	-0-	-0-	2458	2	41	9	N	37	186	1			71
08	2488	N	2488	-0-	-0-	-0-	10	1	2441	2	N	34					105
							37	9									
09	2490	N	2366	-0-	-124	-0-	2326	2	40	9	N	36					141
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1849	N	1849	-0-	-0-	-0-	1803	2	46	9	N	42	149	1			68
06	1770	N	1749	-0-	-21	-0-	1734	2	15	9	N	14					82
07	1829	N	1788	-0-	-41	-0-	1770	2	18	9	N	16					98
08	1768	N	1768	-0-	-0-	-0-	1754	2	14	9	N	13					111
09	1740	N	1699	-0-	-41	-0-	1688	2	11	9	N	10					121
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2186	-0-	-77	-0-	2153	2	33	9	N	30					145
06	2160	N	2118	-0-	-42	-0-	2075	2	43	9	N	39					184
07	2201	N	2182	-0-	-19	-0-	2153	2	29	9	N	26					210
08	2129	N	2129	-0-	-0-	-0-	2103	2	26	9	N	24	188	1			46
09	2130	N	2060	-0-	-70	-0-	2036	2	24	9	N	22					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1335	N	1335	-0-	-0-	-0-	312	1	1003	2	N	18					163
							20	9									
06	1230	N	1203	-0-	-27	-0-	302	1	893	2	N	7					170
							8	9									
07	1271	N	1271	-0-	-0-	-0-	312	1	945	2	N	13					183
							14	9									
08	1301	N	1301	-0-	-0-	-0-	312	1	981	2	N	7					190
							8	9									
*09	1237	N	1237	-0-	-0-	-0-	302	1	926	2	N	8					198
							9	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2714	N	2714	-0-	-0-	-0-	2616	2	98	9	N	89					188
06	2506	N	2506	-0-	-0-	-0-	2462	2	44	9	N	40	175	1			53
07	2561	N	2561	-0-	-0-	-0-	2528	2	33	9	N	30					83
08	2508	N	2508	-0-	-0-	-0-	2472	2	36	9	N	33					116
*09	2403	N	2403	-0-	-0-	-0-	2377	2	26	9	N	24					140
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2716	N	2716	-0-	-0-	-0-	2683	2	33	9	N	30					94
06	2605	N	2605	-0-	-0-	-0-	2580	2	25	9	N	23					117
07	2627	N	2627	-0-	-0-	-0-	2598	2	29	9	N	26					143
08	2490	N	2490	-0-	-0-	-0-	2469	2	21	9	N	19					162
*09	2416	N	2416	-0-	-0-	-0-	2393	2	23	9	N	21	159	1			24
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1412	N	1412	-0-	-0-	-0-	1404	2	8	9	N	7					85
06	1620	N	1376	-0-	-244	-0-	1359	2	17	9	N	15					100
07	1550	N	1403	-0-	-147	-0-	1392	2	11	9	N	10					110
08	1409	N	1409	-0-	-0-	-0-	1405	2	4	9	N	4					114
09	1380	N	1372	-0-	-8	-0-	1360	2	12	9	N	11					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1395	-0-	-155	-0-	1374	2	21	9	N	19					102
06	1357	N	1357	-0-	-0-	-0-	1335	2	22	9	N	20					122
07	1409	N	1409	-0-	-0-	-0-	1387	2	22	9	N	20					142
08	1404	N	1404	-0-	-0-	-0-	1380	2	24	9	N	22					164
09	1350	N	1335	-0-	-15	-0-	1326	2	9	9	N	8					172
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2303	N	2303	-0-	-0-	-0-	2286	2	17	9	N	15	182	1			27
06	2295	N	2295	-0-	-0-	-0-	2278	2	17	9	N	15					42
07	2139	N	2074	-0-	-65	-0-	2060	2	14	9	N	13					55
08	1994	N	1994	-0-	-0-	-0-	1986	2	8	9	N	7					62
09	2070	N	1822	-0-	-248	-0-	1813	2	9	9	N	8					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1756	N	1756	-0-	-0-	-0-	31 44	1 9	1681	2	N	40					200
06	1710	N	1650	-0-	-60	-0-	30 15	1 9	1605	2	N	14					214
07	1736	N	1707	-0-	-29	-0-	31 10	1 9	1666	2	N	9	180	1			43
08	1684	N	1684	-0-	-0-	-0-	31 24	1 9	1629	2	N	22					65
09	1650	N	1611	-0-	-39	-0-	30 19	1 9	1562	2	N	17					82
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1989	N	1989	-0-	-0-	-0-	1979	2	10	9	N	9	185	1			29
06	1950	N	1848	-0-	-102	-0-	1831	2	17	9	N	15					44
07	1984	N	1936	-0-	-48	-0-	1916	2	20	9	N	18					62
08	1917	N	1917	-0-	-0-	-0-	1903	2	14	9	N	13					75
09	1860	N	1829	-0-	-31	-0-	1818	2	11	9	N	10					85
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1627	-0-	-326	-0-	1618	2	9	9	N	8	186	1			37
06	1620	N	1591	-0-	-29	-0-	1557	2	34	9	N	31					68
07	1643	N	1602	-0-	-41	-0-	1585	2	17	9	N	15					83
08	1612	N	1612	-0-	-0-	-0-	1584	2	28	9	N	25					108
09	1590	N	1543	-0-	-47	-0-	1506	2	37	9	N	34					142
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2571	-0-	-2	-0-	312 28	1 9	2231	2	N	25					117
06	2460	N	2304	-0-	-156	-0-	302 17	1 9	1985	2	N	15					132
07	2542	N	2317	-0-	-225	-0-	312 18	1 9	1987	2	N	16	51	1			97
08	2158	N	2158	-0-	-0-	-0-	312 8	1 9	1838	2	N	7					104
*09	2617	N	2617	-0-	-0-	-0-	302 36	1 9	2279	2	N	33					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2879	X	2879	-0-	-0-	-0-	2848	2	31	9	N	28					220
06	2700	N	2622	-0-	-78	-0-	2601	2	21	9	N	19	176	1			63
07	2852	N	2742	-0-	-110	-0-	2717	2	25	9	N	23					86
08	2736	N	2736	-0-	-0-	-0-	2711	2	25	9	N	23					109
*09	2626	N	2626	-0-	-0-	-0-	2601	2	25	9	N	23					132
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2048	-0-	-60	-0-	2028	2	20	9	N	18					99
06	2010	N	1959	-0-	-51	-0-	1946	2	13	9	N	12					111
07	2077	N	2002	-0-	-75	-0-	1985	2	17	9	N	15					126
08	2023	N	2023	-0-	-0-	-0-	2012	2	11	9	N	10					136
09	1950	N	1950	-0-	-0-	-0-	1933	2	17	9	N	15					151
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-	186	1			41
06	1800	N	1764	-0-	-36	-0-	1751	2	13	9	N	12					53
07	1860	N	1796	-0-	-64	-0-	1788	2	8	9	N	7					60
08	1829	N	1829	-0-	-0-	-0-	1822	2	7	9	N	6					66
09	1770	N	1757	-0-	-13	-0-	1754	2	3	9	N	3					69
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	798	-0-	-8	-0-	792	2	6	9	N	5					190
06	750	N	717	-0-	-33	-0-	706	2	11	9	N	10					200
07	793	N	793	-0-	-0-	-0-	779	2	14	9	N	13	180	1			33
08	763	N	763	-0-	-0-	-0-	746	2	17	9	N	15					48
*09	752	N	752	-0-	-0-	-0-	742	2	10	9	N	9					57
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1538	N	1538	-0-	-0-	-0-	1525	2	13	9	N	12					219
06	1710	N	1697	-0-	-13	-0-	1652	2	45	9	N	41	182	1			78
07	1577	N	1577	-0-	-0-	-0-	1568	2	9	9	N	8					86
08	1637	N	1637	-0-	-0-	-0-	1620	2	17	9	N	15					101
09	1710	N	1431	-0-	-279	-0-	1414	2	17	9	N	15					116
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	758	-0-	-48	-0-	312	1	446	2	N	-0-					76
06	819	N	819	-0-	-0-	-0-	302	1	504	2	N	12					88
							13	9									
07	787	N	787	-0-	-0-	-0-	312	1	461	2	N	13					101
							14	9									
08	694	N	694	-0-	-0-	-0-	312	1	374	2	N	7					108
							8	9									
09	810	N	687	-0-	-123	-0-	302	1	385	2	N	-0-					108
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1371	N	1371	-0-	-0-	-0-	1354	2	17	9	N	15					170
06	1350	N	1314	-0-	-36	-0-	1296	2	18	9	N	16					186
07	1395	N	1360	-0-	-35	-0-	1335	2	25	9	N	23					209
08	1340	N	1340	-0-	-0-	-0-	1316	2	24	9	N	22	182	1			49
09	1320	N	1305	-0-	-15	-0-	1277	2	28	9	N	25					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	872	-0-	-27	-0-	312	1	557	2	N	3					100
							3	9									
06	880	N	880	-0-	-0-	-0-	302	1	570	2	N	7					107
							8	9									
07	899	N	873	-0-	-26	-0-	312	1	558	2	N	3					110
							3	9									
08	870	N	870	-0-	-0-	-0-	312	1	550	2	N	7					117
							8	9									
09	870	N	800	-0-	-70	-0-	302	1	495	2	N	3					120
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1451	-0-	-99	-0-	312	1	1122	2	N	15					87
							17	9									
06	1410	N	1368	-0-	-42	-0-	302	1	1057	2	N	8					95
							9	9									
07	1484	N	1484	-0-	-0-	-0-	312	1	1159	2	N	12					107
							13	9									
08	1514	N	1514	-0-	-0-	-0-	312	1	1188	2	N	13	15	1			105
							14	9									
*09	1469	N	1469	-0-	-0-	-0-	302	1	1146	2	N	19					124
							21	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1743	-0-	-24	-0-	1732	2	11	9	N	10					78
06	1800	N	1529	-0-	-271	-0-	1517	2	12	9	N	11					89
07	1829	N	1802	-0-	-27	-0-	1777	2	25	9	N	23					112
08	1766	N	1766	-0-	-0-	-0-	1752	2	14	9	N	13					125
*09	1667	N	1667	-0-	-0-	-0-	1657	2	10	9	N	9					134
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1167	N	1167	-0-	-0-	-0-	312	1	830	2	N	23	93	1			55
							25	9									
06	1110	N	1076	-0-	-34	-0-	302	1	772	2	N	2					57
							2	9									
07	1147	N	1126	-0-	-21	-0-	312	1	803	2	N	10					67
							11	9									
08	1067	N	1067	-0-	-0-	-0-	312	1	744	2	N	10					77
							11	9									
*09	1088	N	1088	-0-	-0-	-0-	302	1	772	2	N	13					90
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1014	N	1014	-0-	-0-	-0-	1010	2	4	9	N	4					145
06	1110	N	1015	-0-	-95	-0-	1006	2	9	9	N	8					153
07	1147	N	1098	-0-	-49	-0-	1077	2	21	9	N	19					172
08	1095	N	1095	-0-	-0-	-0-	1088	2	7	9	N	6					178
*09	1043	N	1043	-0-	-0-	-0-	1041	2	2	9	N	2					180
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2284	N	2284	-0-	-0-	-0-	312	1	1935	2	N	34	188	1			35
							37	9									
06	2370	N	2096	-0-	-274	-0-	302	1	1766	2	N	25					60
							28	9									
07	2294	N	2211	-0-	-83	-0-	312	1	1867	2	N	29					89
							32	9									
08	2163	N	2163	-0-	-0-	-0-	312	1	1818	2	N	30					119
							33	9									
09	2100	N	2081	-0-	-19	-0-	302	1	1754	2	N	23					142
							25	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1960	N	1960	-0-	-0-	-0-	1948	2	12	9	N	11					183
06	1860	N	1846	-0-	-14	-0-	1845	2	1	9	N	1	55	1			129
07	1984	N	1880	-0-	-104	-0-	1880	2			N	-0-	71	1			58
08	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					58
09	1860	N	1735	-0-	-125	-0-	1735	2			N	-0-	2	5			56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	970	-0-	-53	-0-	947	2	23	9	N	21					180
06	1020	N	883	-0-	-137	-0-	866	2	17	9	N	15					195
07	961	N	948	-0-	-13	-0-	937	2	11	9	N	10					205
08	966	N	966	-0-	-0-	-0-	959	2	7	9	N	6	186	1			25
*09	941	N	941	-0-	-0-	-0-	928	2	13	9	N	12					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	587	2	3	9	N	3	130	1			23
06	599	N	599	-0-	-0-	-0-	590	2	9	9	N	8					31
07	633	N	633	-0-	-0-	-0-	629	2	4	9	N	4					35
08	616	N	616	-0-	-0-	-0-	608	2	8	9	N	7					42
*09	606	N	606	-0-	-0-	-0-	603	2	3	9	N	3					45
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1656	N	1656	-0-	-0-	-0-	1648	2	8	9	N	7	115	1			53
06	1590	N	1576	-0-	-14	-0-	1561	2	15	9	N	14					67
07	1643	N	1623	-0-	-20	-0-	1621	2	2	9	N	2					69
08	1541	N	1541	-0-	-0-	-0-	1540	2	1	9	N	1	2	1			68
*09	1591	N	1591	-0-	-0-	-0-	1588	2	3	9	N	3					71
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2592	-0-	-167	-0-	2551	2	41	9	N	37					162
06	2580	N	2462	-0-	-118	-0-	2432	2	30	9	N	27					189
07	2532	N	2532	-0-	-0-	-0-	2498	2	34	9	N	31					220
08	2443	N	2443	-0-	-0-	-0-	2382	2	61	9	N	55	189	1			86
*09	2709	N	2709	-0-	-0-	-0-	2667	2	42	9	N	38					124
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	805	2	1	9	N	1					64
06	840	N	811	-0-	-29	-0-	804	2	7	9	N	6					70
07	775	N	775	-0-	-0-	-0-	763	2	12	9	N	11					81
08	669	N	669	-0-	-0-	-0-	662	2	7	9	N	6					87
09	810	N	625	-0-	-185	-0-	622	2	3	9	N	3					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1467	N	1467	-0-	-0-	-0-	1452	2	15	9	N	14					113
06	1590	N	1317	-0-	-273	-0-	1297	2	20	9	N	18					131
07	1581	N	1339	-0-	-242	-0-	1326	2	13	9	N	12					143
08	1267	N	1267	-0-	-0-	-0-	1249	2	18	9	N	16					159
09	1320	N	1169	-0-	-151	-0-	1149	2	20	9	N	18	152	1			25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	915	N	915	-0-	-0-	-0-	901	2	14	9	N	13					90
06	885	N	885	-0-	-0-	-0-	871	2	14	9	N	13					103
07	905	N	905	-0-	-0-	-0-	893	2	12	9	N	11					114
08	865	N	865	-0-	-0-	-0-	852	2	13	9	N	12					126
*09	909	N	909	-0-	-0-	-0-	896	2	13	9	N	12					138
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	555	-0-	-65	-0-	555	2			N	-0-					73
06	570	N	474	-0-	-96	-0-	474	2			N	-0-					73
07	589	N	498	-0-	-91	-0-	470	2	28	9	N	25					98
08	417	N	417	-0-	-0-	-0-	411	2	6	9	N	5					103
*09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					103
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2264	N	2264	-0-	-0-	-0-	312	1	1915	2	N	34					154
							37	9									
06	2187	N	2187	-0-	-0-	-0-	302	1	1860	2	N	23	131	1			46
							25	9									
07	2263	N	2253	-0-	-10	-0-	312	1	1910	2	N	28					74
							31	9									
08	2276	N	2276	-0-	-0-	-0-	312	1	1925	2	N	35					109
							39	9									
09	2190	N	2177	-0-	-13	-0-	302	1	1843	2	N	29					138
							32	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2246	-0-	-172	-0-	468	1	1774	2	N	4	90	1			38
							4	9									
06	2264	N	2264	-0-	-0-	-0-	452	1	1801	2	N	10					48
							11	9									
07	2315	N	2315	-0-	-0-	-0-	468	1	1843	2	N	4					52
							4	9									
08	2196	N	2196	-0-	-0-	-0-	347	1	1846	2	N	3					55
							3	9									
09	2250	N	2218	-0-	-32	-0-	452	1	1749	2	N	15					70
							17	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2050	N	2050	-0-	-0-	-0-	312	1	1725	2	N	12					177
							13	9									
06	1955	N	1955	-0-	-0-	-0-	302	1	1636	2	N	15					192
							17	9									
07	2034	N	2034	-0-	-0-	-0-	312	1	1713	2	N	8	61	1			139
							9	9									
08	1986	N	1986	-0-	-0-	-0-	312	1	1673	2	N	1					140
							1	9									
09	1950	N	1934	-0-	-16	-0-	302	1	1621	2	N	10					150
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2280	-0-	-14	-0-	2269	2	11	9	N	10					129
06	2370	N	2217	-0-	-153	-0-	2200	2	17	9	N	15	69	1			75
07	2331	N	2331	-0-	-0-	-0-	49	1	2261	2	N	19					94
							21	9									
08	2567	N	2567	-0-	-0-	-0-	312	1	2238	2	N	15					109
							17	9									
*09	2463	N	2463	-0-	-0-	-0-	302	1	2147	2	N	13					122
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2406	N	2406	-0-	-0-	-0-	312	1	2052	2	N	38	98	1			118
							42	9									
06	2327	N	2327	-0-	-0-	-0-	302	1	1979	2	N	42					160
							46	9									
07	2454	N	2454	-0-	-0-	-0-	312	1	2110	2	N	29					189
							32	9									
08	2375	N	2375	-0-	-0-	-0-	312	1	2028	2	N	32	143	1			78
							35	9									
*09	2287	N	2287	-0-	-0-	-0-	302	1	1951	2	N	31					109
							34	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3570	X	3570	-0-	-0-	-0-	3542	2	28	9	N	25					65
06	3389	X	3389	-0-	-0-	-0-	3365	2	24	9	N	22					87
07	3503	X	3286	-0-	-217	-0-	3272	2	14	9	N	13					100
08	3503	X	3388	-0-	-115	-0-	3364	2	24	9	N	22					122
09	3450	X	3326	-0-	-124	-0-	3307	2	19	9	N	17					139
10	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					139

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1861	N	1861	-0-	-0-	-0-	1850	2	11	9	N	10					120
06	1864	N	1864	-0-	-0-	-0-	1823	2	41	9	N	37					157
07	1978	N	1978	-0-	-0-	-0-	1942	2	36	9	N	33					190
08	1950	N	1950	-0-	-0-	-0-	1924	2	26	9	N	24					214
09	1860	N	1836	-0-	-24	-0-	1813	2	23	9	N	21	183	1			52
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1776	N	1776	-0-	-0-	-0-	1768	2	8	9	N	7					114
06	1740	N	1713	-0-	-27	-0-	1706	2	7	9	N	6					120
07	1767	N	1747	-0-	-20	-0-	1732	2	15	9	N	14					134
08	1754	N	1754	-0-	-0-	-0-	1744	2	10	9	N	9					143
09	1710	N	1682	-0-	-28	-0-	1663	2	19	9	N	17					160
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1924	-0-	-91	-0-	1899	2	25	9	N	23					140
06	1920	N	1836	-0-	-84	-0-	1814	2	22	9	N	20					160
07	1978	N	1978	-0-	-0-	-0-	1954	2	24	9	N	22					182
08	1930	N	1930	-0-	-0-	-0-	1918	2	12	9	N	11	172	1			21
*09	1866	N	1866	-0-	-0-	-0-	1847	2	19	9	N	17					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	926	N	926	-0-	-0-	-0-	926	2			N	-0-					77
06	842	N	842	-0-	-0-	-0-	833	2	9	9	N	8					85
07	762	N	762	-0-	-0-	-0-	758	2	4	9	N	4					89
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					89
*09	683	N	683	-0-	-0-	-0-	672	2	11	9	N	10					99
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1054	-0-	-0-	-0-	1048	2	6	9	N	5					51
06	1140	N	908	-0-	-232	-0-	904	2	4	9	N	4					55
07	1138	N	1138	-0-	-0-	-0-	1127	2	11	9	N	10					65
08	1182	N	1182	-0-	-0-	-0-	1172	2	10	9	N	9					74
*09	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2344	N	2344	-0-	-0-	-0-	312	1	2013	2	N	17					112
							19	9									
06	2401	N	2401	-0-	-0-	-0-	302	1	2087	2	N	11	55	1			68
							12	9									
07	2338	N	2338	-0-	-0-	-0-	312	1	2022	2	N	4					72
							4	9									
08	2424	N	2424	-0-	-0-	-0-	312	1	2088	2	N	22					94
							24	9									
09	2400	N	2356	-0-	-44	-0-	302	1	2048	2	N	5					99
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2346	N	2346	-0-	-0-	-0-	312	1	2034	2	N	-0-					35
06	2340	N	2244	-0-	-96	-0-	302	1	1942	2	N	-0-					35
07	2387	N	2306	-0-	-81	-0-	312	1	1986	2	N	7					42
							8	9									
08	2265	N	2265	-0-	-0-	-0-	312	1	1953	2	N	-0-					42
09	2250	N	2183	-0-	-67	-0-	302	1	1881	2	N	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	999	-0-	-0-	-0-	992	2	7	9	N	6					169
06	1074	N	1074	-0-	-0-	-0-	1056	2	18	9	N	16					185
07	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	N	7					192
08	1078	N	1078	-0-	-0-	-0-	1067	2	11	9	N	10					202
09	1080	N	1055	-0-	-25	-0-	1052	2	3	9	N	3					205
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1666	N	1666	-0-	-0-	-0-	1655	2	11	9	N	10					76
06	1582	N	1582	-0-	-0-	-0-	1569	2	13	9	N	12	3	1			85
07	1674	N	1623	-0-	-51	-0-	1615	2	8	9	N	7					92
08	1623	N	1623	-0-	-0-	-0-	1603	2	20	9	N	18					110
09	1590	N	1495	-0-	-95	-0-	1491	2	4	9	N	4					114
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2727	-0-	-63	-0-	2702	2	25	9	N	23					98
06	2756	N	2756	-0-	-0-	-0-	2727	2	29	9	N	26					124
07	2821	N	2734	-0-	-87	-0-	2708	2	26	9	N	24					148
08	2734	N	2734	-0-	-0-	-0-	2708	2	26	9	N	24					172
09	2760	N	2614	-0-	-146	-0-	2586	2	28	9	N	25					197
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1648	-0-	-88	-0-	312	1	1295	2	N	37					112
							41	9									
06	1726	N	1726	-0-	-0-	-0-	302	1	1389	2	N	32					144
							35	9									
07	1768	N	1768	-0-	-0-	-0-	312	1	1438	2	N	16	130	1			30
							18	9									
08	1771	N	1771	-0-	-0-	-0-	312	1	1428	2	N	28					58
							31	9									
09	1740	N	1688	-0-	-52	-0-	302	1	1360	2	N	24					82
							26	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1615	N	1615	-0-	-0-	-0-	312	1	1297	2	N	5					94
							6	9									
06	1550	N	1550	-0-	-0-	-0-	302	1	1226	2	N	20					114
							22	9									
07	1589	N	1589	-0-	-0-	-0-	312	1	1265	2	N	11					125
							12	9									
08	1514	N	1514	-0-	-0-	-0-	312	1	1202	2	N	-0-					125
09	1500	N	1497	-0-	-3	-0-	302	1	1185	2	N	9					134
							10	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2661	N	2661	-0-	-0-	-0-	2638	2	23	9	N	21					170
06	2557	N	2557	-0-	-0-	-0-	2489	2	68	9	N	62					232
07	3007	N	3007	-0-	-0-	-0-	2939	2	68	9	N	62	187	1			107
08	3022	N	3022	-0-	-0-	-0-	2970	2	52	9	N	47					154
*09	2819	N	2819	-0-	-0-	-0-	2779	2	40	9	N	36					190
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					84
06	722	N	722	-0-	-0-	-0-	720	2	2	9	N	2					86
07	718	N	718	-0-	-0-	-0-	716	2	2	9	N	2					88
08	683	N	683	-0-	-0-	-0-	681	2	2	9	N	2					90
*09	736	N	736	-0-	-0-	-0-	699	2	37	9	N	34	20	1			104
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1263	-0-	-256	-0-	1260	2	3	9	N	3					142
06	1230	N	1199	-0-	-31	-0-	1193	2	6	9	N	5					147
07	1240	N	1232	-0-	-8	-0-	1230	2	2	9	N	2					149
08	1252	N	1252	-0-	-0-	-0-	1220	2	32	9	N	29					178
09	1200	N	1181	-0-	-19	-0-	1179	2	2	9	N	2					180
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3308	X	3308	-0-	-0-	-0-	3268	2	40	9	N	36					162
06	3174	X	3174	-0-	-0-	-0-	3160	2	14	9	N	13					175
07	3234	X	3234	-0-	-0-	-0-	3192	2	42	9	N	38					213
08	3252	X	3252	-0-	-0-	-0-	3230	2	22	9	N	20					233
*09	3062	X	3062	-0-	-0-	-0-	3044	2	18	9	N	16	186	1			63
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					63

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1388	N	1388	-0-	-0-	-0-	31	1	1343	2	N	13					85
							14	9									
06	1332	N	1332	-0-	-0-	-0-	30	1	1287	2	N	14					99
							15	9									
07	1333	N	1300	-0-	-33	-0-	31	1	1258	2	N	10					109
							11	9									
08	1310	N	1310	-0-	-0-	-0-	46	1	1257	2	N	6					115
							7	9									
09	1320	N	1266	-0-	-54	-0-	30	1	1226	2	N	9					124
							10	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	639	-0-	-12	-0-	628	2	11	9	N	10					159
06	630	N	573	-0-	-57	-0-	567	2	6	9	N	5					164
07	620	N	600	-0-	-20	-0-	589	2	11	9	N	10					174
08	599	N	599	-0-	-0-	-0-	591	2	8	9	N	7					181
09	570	N	545	-0-	-25	-0-	539	2	6	9	N	5					186
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1613	-0-	-30	-0-	1603	2	10	9	N	9					176
06	1560	N	1540	-0-	-20	-0-	1528	2	12	9	N	11	146	1			41
07	1583	N	1583	-0-	-0-	-0-	1563	2	20	9	N	18					59
08	1562	N	1562	-0-	-0-	-0-	1551	2	11	9	N	10					69
09	1530	N	1490	-0-	-40	-0-	1486	2	4	9	N	4					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1941	N	1941	-0-	-0-	-0-	1940	2	1	9	N	1	182	1			122
06	2010	N	1886	-0-	-124	-0-	1872	2	14	9	N	13					135
07	2046	N	1931	-0-	-115	-0-	1916	2	15	9	N	14					149
08	1910	N	1910	-0-	-0-	-0-	1903	2	7	9	N	6					155
09	1890	N	1823	-0-	-67	-0-	1822	2	1	9	N	1					156
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	471	2	1	9	N	1					62
06	451	N	451	-0-	-0-	-0-	444	2	7	9	N	6					68
07	527	N	501	-0-	-26	-0-	497	2	4	9	N	4					72
08	558	N	558	-0-	-0-	-0-	554	2	4	9	N	4					76
*09	508	N	508	-0-	-0-	-0-	507	2	1	9	N	1					77
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1062	-0-	-54	-0-	1045	2	17	9	N	15					68
06	1110	N	986	-0-	-124	-0-	967	2	19	9	N	17					85
07	1085	N	968	-0-	-117	-0-	953	2	15	9	N	14					99
08	982	N	982	-0-	-0-	-0-	971	2	11	9	N	10					109
09	990	N	897	-0-	-93	-0-	888	2	9	9	N	8					117
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3408	-0-	-157	-0-	3362	2	46	9	N	42					100
06	3450	X	3286	-0-	-164	-0-	3258	2	28	9	N	25					125
07	3410	X	3326	-0-	-84	-0-	3293	2	33	9	N	30					155
08	3410	X	3303	-0-	-107	-0-	3270	2	33	9	N	30					185
09	3300	X	3179	-0-	-121	-0-	3177	2	2	9	N	2					187
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					187

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2394	N	2394	-0-	-0-	-0-	31	1	2323	2	N	36	184	1			84
							40	9									
06	2370	N	2307	-0-	-63	-0-	30	1	2263	2	N	13					97
							14	9									
07	2387	N	2363	-0-	-24	-0-	31	1	2304	2	N	25					122
							28	9									
08	2356	N	2356	-0-	-0-	-0-	31	1	2306	2	N	17					139
							19	9									
09	2310	N	2230	-0-	-80	-0-	30	1	2183	2	N	15					154
							17	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1285	N	1285	-0-	-0-	-0-	1274	2	11	9	N	10					60
06	1260	N	1207	-0-	-53	-0-	1201	2	6	9	N	5					65
07	1271	N	1265	-0-	-6	-0-	1246	2	19	9	N	17					82
08	1278	N	1278	-0-	-0-	-0-	1275	2	3	9	N	3					85
09	1200	N	1196	-0-	-4	-0-	1179	2	17	9	N	15					100
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3160	-0-	-684	-0-	3154	2	6	9	N	5					85
06	3720	X	3525	-0-	-195	-0-	3506	2	19	9	N	17					102
07	3813	X	3344	-0-	-469	-0-	3343	2	1	9	N	1					103
08	3782	X	3350	-0-	-432	-0-	3350	2			N	-0-					103
09	3660	X	3292	-0-	-368	-0-	3273	2	19	9	N	17					120
10	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					120

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1140	-0-	-565	-0-	1140	2			N	-0-					103
06	1496	N	1496	-0-	-0-	-0-	1477	2	19	9	N	17					120
07	1943	N	1943	-0-	-0-	-0-	1913	2	30	9	N	27					147
08	1636	N	1636	-0-	-0-	-0-	1618	2	18	9	N	16					163
*09	1550	N	1550	-0-	-0-	-0-	1537	2	13	9	N	12					175
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2760	N	2760	-0-	-0-	-0-	2737	2	23	9	N	21					203
06	2730	N	2625	-0-	-105	-0-	2593	2	32	9	N	29					232
07	2749	N	2749	-0-	-0-	-0-	2723	2	26	9	N	24	184	1			72
08	2571	N	2571	-0-	-0-	-0-	2557	2	14	9	N	13					85
09	2640	N	2506	-0-	-134	-0-	2489	2	17	9	N	15					100
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	3066	-0-	-34	-0-	3041	2	25	9	N	23					200
06	2970	X	2940	-0-	-30	-0-	2920	2	20	9	N	18					218
07	3069	X	2958	-0-	-111	-0-	2936	2	22	9	N	20	175	1			63
08	3069	X	2994	-0-	-75	-0-	2973	2	21	9	N	19					82
09	2970	X	2865	-0-	-105	-0-	2843	2	22	9	N	20					102
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					102

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1792	N	1792	-0-	-0-	-0-	1781	2	11	9	N	10					217
06	1800	N	1774	-0-	-26	-0-	1741	2	33	9	N	30	182	1			65
07	1846	N	1846	-0-	-0-	-0-	1835	2	11	9	N	10					75
08	1638	N	1638	-0-	-0-	-0-	1619	2	19	9	N	17					92
09	1770	N	1596	-0-	-174	-0-	1590	2	6	9	N	5					97
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2941	-0-	-4	-0-	2922	2	19	9	N	17					109
06	2880	N	2790	-0-	-90	-0-	2759	2	31	9	N	28					137
07	2947	N	2947	-0-	-0-	-0-	2925	2	22	9	N	20					157
08	2768	N	2768	-0-	-0-	-0-	2757	2	11	9	N	10					167
09	2790	N	2690	-0-	-100	-0-	2690	2			N	-0-					167
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1845	-0-	-15	-0-	1830	2	15	9	N	14					187
06	1770	N	1717	-0-	-53	-0-	1711	2	6	9	N	5					192
07	1767	N	1766	-0-	-1	-0-	1759	2	7	9	N	6					198
08	1787	N	1787	-0-	-0-	-0-	1779	2	8	9	N	7	172	1			33
09	1710	N	1642	-0-	-68	-0-	1632	2	10	9	N	9					42
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1418	-0-	-8	-0-	1401	2	17	9	N	15					174
06	1440	N	1435	-0-	-5	-0-	1431	2	4	9	N	4					178
07	1413	N	1413	-0-	-0-	-0-	1411	2	2	9	N	2					180
08	1371	N	1371	-0-	-0-	-0-	1360	2	11	9	N	10					190
09	1440	N	1322	-0-	-118	-0-	1308	2	14	9	N	13					203
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2674	-0-	-426	3372	2650	2	24	9	N	22	190	1			105
06	3000	N	2452	-0-	-548	2824	2424	2	28	9	N	25					130
07	3100	N	2540	-0-	-560	2264	2512	2	28	9	N	25					155
08	3100	N	2478	-0-	-622	1642	2458	2	20	9	N	18					173
*09	3000	N	2432	-0-	-568	1074	2404	2	28	9	N	25					198
10	0	N	NO RPT	-0-	-0-	1074					N	NO RPT					198

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2472	N	2472	-0-	-0-	-0-	2462	2	10	9	N	9	108	1			53
06	2171	N	2171	-0-	-0-	-0-	2168	2	3	9	N	3					56
07	2244	N	2244	-0-	-0-	-0-	2235	2	9	9	N	8					64
08	2313	N	2313	-0-	-0-	-0-	2305	2	8	9	N	7					71
*09	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					71
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2351	N	2351	-0-	-0-	-0-	2337	2	14	9	N	13	168	1			22
06	2326	N	2326	-0-	-0-	-0-	2312	2	14	9	N	13					35
07	2388	N	2388	-0-	-0-	-0-	2386	2	2	9	N	2					37
08	2321	N	2321	-0-	-0-	-0-	2310	2	11	9	N	10					47
09	2280	N	2276	-0-	-4	-0-	2252	2	24	9	N	22					69
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1708	N	1708	-0-	-0-	-0-	1699	2	9	9	N	8					143
06	1644	N	1644	-0-	-0-	-0-	1638	2	6	9	N	5					148
07	1736	N	1694	-0-	-42	-0-	1686	2	8	9	N	7					155
08	1595	N	1595	-0-	-0-	-0-	1592	2	3	9	N	3					158
09	1650	N	1562	-0-	-88	-0-	1556	2	6	9	N	5					163
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1425	N	1425	-0-	-0-	-0-	1417	2	8	9	N	7					100
06	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					100
07	1519	N	1156	-0-	-363	-0-	1156	2			N	-0-					100
08	1411	N	1411	-0-	-0-	-0-	1409	2	2	9	N	2					102
09	1410	N	1345	-0-	-65	-0-	1338	2	7	9	N	6					108
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	832	-0-	-191	-0-	824	2	8	9	N	7					182
06	810	N	779	-0-	-31	-0-	757	2	22	9	N	20					202
07	837	N	790	-0-	-47	-0-	773	2	17	9	N	15	184	1			33
08	799	N	799	-0-	-0-	-0-	793	2	6	9	N	5					38
09	780	N	774	-0-	-6	-0-	762	2	12	9	N	11					49
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2039	N	2039	-0-	-0-	-0-	2035	2	4	9	N	4					32
06	1980	N	1931	-0-	-49	-0-	1924	2	7	9	N	6					38
07	2046	N	1978	-0-	-68	-0-	1972	2	6	9	N	5					43
08	1961	N	1961	-0-	-0-	-0-	1955	2	6	9	N	5					48
09	1920	N	1879	-0-	-41	-0-	1873	2	6	9	N	5					53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2571	-0-	-64	-0-	2563	2	8	9	N	7					133
06	2550	N	2507	-0-	-43	-0-	2474	2	33	9	N	30					163
07	2605	N	2605	-0-	-0-	-0-	2588	2	17	9	N	15					178
08	2675	N	2675	-0-	-0-	-0-	2658	2	17	9	N	15					193
*09	2577	N	2577	-0-	-0-	-0-	2560	2	17	9	N	15					208
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3265	X	3265	-0-	-0-	-0-	3237	2	28	9	N	25					147
06	3112	X	3112	-0-	-0-	-0-	3072	2	40	9	N	36					183
07	3215	X	3215	-0-	-0-	-0-	3183	2	32	9	N	29					212
08	3201	X	3201	-0-	-0-	-0-	3180	2	21	9	N	19	186	1			45
*09	3192	X	3192	-0-	-0-	-0-	3172	2	20	9	N	18					63
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					63

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3395	X	3395	-0-	-0-	-0-	3348	2	47	9	N	43	188	1			123
06	3270	X	3270	-0-	-0-	-0-	3238	2	32	9	N	29					152
07	3379	X	3332	-0-	-47	-0-	3293	2	39	9	N	35					187
08	3336	X	3336	-0-	-0-	-0-	3293	2	43	9	N	39					226
09	3300	X	3123	-0-	-177	-0-	3092	2	31	9	N	28					254
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					254

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	X	5840	-0-	-112	-0-	5775	2	65	9	N	59					162
06	5760	X	5408	-0-	-352	-0-	5353	2	55	9	N	50					212
07	5952	X	5682	-0-	-270	-0-	5635	2	47	9	N	43	167	1			88
08	5859	X	5542	-0-	-317	-0-	5499	2	43	9	N	39					127
09	5640	X	5280	-0-	-360	-0-	5164	2	116	9	N	105					232
10	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					232

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2240	N	2240	-0-	-0-	-0-	2219	2	21	9	N	19					57
06	2250	N	2148	-0-	-102	-0-	2120	2	28	9	N	25					82
07	2232	N	2148	-0-	-84	-0-	2118	2	30	9	N	27					109
08	2173	N	2173	-0-	-0-	-0-	2155	2	18	9	N	16					125
09	2160	N	1982	-0-	-178	-0-	1957	2	25	9	N	23					148
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1708	N	1708	-0-	-0-	-0-	1699	2	9	9	N	8					97
06	1721	N	1721	-0-	-0-	-0-	1697	2	24	9	N	22					119
07	1805	N	1805	-0-	-0-	-0-	1785	2	20	9	N	18					137
08	1743	N	1743	-0-	-0-	-0-	1726	2	17	9	N	15					152
*09	1681	N	1681	-0-	-0-	-0-	1668	2	13	9	N	12					164
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2238	-0-	-707	-0-	1	1	2235	2	N	2	183	1			32
							2	9									
06	2850	X	2735	-0-	-115	-0-	2700	2	35	9	N	32					64
07	2945	X	2524	-0-	-421	-0-	2485	2	39	9	N	35					99
08	2758	X	2758	-0-	-0-	-0-	2728	2	30	9	N	27					126
09	2730	X	2597	-0-	-133	-0-	2566	2	31	9	N	28					154
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1041	N	1041	-0-	-0-	-0-	1013	2	28	9	N	25					218
06	990	N	967	-0-	-23	-0-	965	2	2	9	N	2					220
07	1034	N	1034	-0-	-0-	-0-	1028	2	6	9	N	5					225
08	995	N	995	-0-	-0-	-0-	987	2	8	9	N	7	179	1			53
09	960	N	934	-0-	-26	-0-	926	2	8	9	N	7					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2620	N	2620	-0-	-0-	-0-	2588	2	32	9	N	29					102
06	2550	N	2511	-0-	-39	-0-	2475	2	36	9	N	33					135
07	2635	N	2508	-0-	-127	-0-	2480	2	28	9	N	25					160
08	2481	N	2481	-0-	-0-	-0-	2464	2	17	9	N	15					175
09	2520	N	2286	-0-	-234	-0-	2265	2	21	9	N	19					194
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3195	-0-	-91	-0-	3170	2	25	9	N	23					230
06	3180	X	3133	-0-	-47	-0-	3096	2	37	9	N	34	180	1			84
07	3286	X	3232	-0-	-54	-0-	3198	2	34	9	N	31					115
08	3286	X	3154	-0-	-132	-0-	3114	2	40	9	N	36					151
09	3180	X	2863	-0-	-317	-0-	2849	2	14	9	N	13					164
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					164

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4010	X	4010	-0-	-0-	-0-	310	1	3668	2	N	29					104
							32	9									
06	3817	X	3817	-0-	-0-	-0-	300	1	3478	2	N	35					139
							39	9									
07	3794	X	3794	-0-	-0-	-0-	310	1	3461	2	N	21	125	1			35
							23	9									
08	3718	X	3718	-0-	-0-	-0-	310	1	3380	2	N	25					60
							28	9									
*09	3791	X	3791	-0-	-0-	-0-	300	1	3461	2	N	27					87
							30	9									
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					87

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3545	X	3545	-0-	-0-	-0-	3497	2	48	9	N	44	186	1			37
06	3420	X	3351	-0-	-69	-0-	3331	2	20	9	N	18					55
07	3534	X	3376	-0-	-158	-0-	3343	2	33	9	N	30					85
08	3534	X	3384	-0-	-150	-0-	3358	2	26	9	N	24					109
09	3420	X	3323	-0-	-97	-0-	3294	2	29	9	N	26					135
10	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					135

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3167	-0-	-677	-0-	3059	2	108	9	N	98					239
06	3570	X	3203	-0-	-367	-0-	3177	2	26	9	N	24	177	1			86
07	3565	X	3421	-0-	-144	-0-	3393	2	28	9	N	25					111
08	3348	X	3340	-0-	-8	-0-	3311	2	29	9	N	26					137
*09	3391	X	3391	-0-	-0-	-0-	3352	2	39	9	N	35					172
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					172

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4031	X	4031	-0-	-0-	-0-	312	1	3655	2	N	58	94	1			88
							64	9									
06	3743	X	3743	-0-	-0-	-0-	302	1	3402	2	N	35					123
							39	9									
07	4059	X	4059	-0-	-0-	-0-	312	1	3618	2	N	117					240
							129	9									
08	3969	X	3969	-0-	-0-	-0-	312	1	3583	2	N	67	184	1			123
							74	9									
*09	3843	X	3843	-0-	-0-	-0-	302	1	3465	2	N	69					192
							76	9									
10	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					192

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	4905	-0-	-241	-0-	4864	2	41	9	N	37					207
06	4830	X	4634	-0-	-196	-0-	4591	2	43	9	N	39	136	1			110
07	4991	X	4825	-0-	-166	-0-	4781	2	44	9	N	40					150
08	4898	X	4713	-0-	-185	-0-	4669	2	44	9	N	40	53	1			137
09	4740	X	4527	-0-	-213	-0-	4488	2	39	9	N	35					172
10	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					172

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2676	N	2676	-0-	-0-	-0-	2674	2	2	9	N	2					149
06	2655	N	2655	-0-	-0-	-0-	2653	2	2	9	N	2					151
07	2721	N	2721	-0-	-0-	-0-	2719	2	2	9	N	2					153
08	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					153
*09	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					153
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2114	N	2114	-0-	-0-	-0-	280	1	1817	2	N	15	115	1			33
							17	9									
06	2038	N	2038	-0-	-0-	-0-	300	1	1727	2	N	10					43
							11	9									
07	2095	N	2095	-0-	-0-	-0-	310	1	1777	2	N	7					50
							8	9									
08	2026	N	2026	-0-	-0-	-0-	310	1	1703	2	N	12					62
							13	9									
09	2040	N	1925	-0-	-115	-0-	300	1	1611	2	N	13					75
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2790	-0-	-62	-0-	2765	2	25	9	N	23					150
06	2850	N	2704	-0-	-146	-0-	2673	2	31	9	N	28					178
07	2852	N	2755	-0-	-97	-0-	2727	2	28	9	N	25	150	1			53
08	2741	N	2741	-0-	-0-	-0-	2709	2	32	9	N	29					82
09	2700	N	2627	-0-	-73	-0-	2588	2	39	9	N	35					117
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2391	N	2391	-0-	-0-	-0-	2362	2	29	9	N	26	179	1			74
06	2430	N	2409	-0-	-21	-0-	2380	2	29	9	N	26	4	1			96
07	2480	N	2462	-0-	-18	-0-	2434	2	28	9	N	25					121
08	2323	N	2323	-0-	-0-	-0-	2299	2	24	9	N	22					143
09	2400	N	2169	-0-	-231	-0-	2148	2	21	9	N	19					162
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2484	N	2484	-0-	-0-	-0-	2458	2	26	9	N	24	182	1			62
06	2460	N	2385	-0-	-75	-0-	2351	2	34	9	N	31					93
07	2440	N	2440	-0-	-0-	-0-	2401	2	39	9	N	35					128
08	2466	N	2466	-0-	-0-	-0-	2436	2	30	9	N	27					155
09	2400	N	2380	-0-	-20	-0-	2326	2	54	9	N	49	128	1			76
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1750	N	1750	-0-	-0-	-0-	1737	2	13	9	N	12	183	1			33
06	2730	N	2612	-0-	-118	-0-	2568	2	44	9	N	40					73
07	2579	N	2579	-0-	-0-	-0-	2542	2	37	9	N	34					107
08	2461	N	2461	-0-	-0-	-0-	2426	2	35	9	N	32					139
09	2610	N	2348	-0-	-262	-0-	2334	2	14	9	N	13					152
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2881	X	2881	-0-	-0-	-0-	2868	2	13	9	N	12					114
06	2758	N	2758	-0-	-0-	-0-	2730	2	28	9	N	25					139
07	2830	N	2830	-0-	-0-	-0-	2816	2	14	9	N	13					152
08	2761	N	2761	-0-	-0-	-0-	2755	2	6	9	N	5					157
*09	2682	N	2682	-0-	-0-	-0-	2640	2	42	9	N	38					195
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2496	N	2496	-0-	-0-	-0-	2490	2	6	9	N	5					107
06	2490	N	2433	-0-	-57	-0-	2432	2	1	9	N	1					108
07	2480	N	2450	-0-	-30	-0-	2444	2	6	9	N	5					113
08	2404	N	2404	-0-	-0-	-0-	2398	2	6	9	N	5					118
09	2430	N	2377	-0-	-53	-0-	2314	2	63	9	N	57					175
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1759	-0-	-70	-0-	312	1	1443	2	N	4					73
							4	9									
06	1770	N	1738	-0-	-32	-0-	302	1	1422	2	N	13					86
							14	9									
07	1798	N	1717	-0-	-81	-0-	312	1	1394	2	N	10					96
							11	9									
08	1730	N	1730	-0-	-0-	-0-	312	1	1407	2	N	10					106
							11	9									
09	1740	N	1658	-0-	-82	-0-	302	1	1348	2	N	7					113
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3214	-0-	-103	-0-	3192	2	22	9	N	20					107
06	3210	X	3117	-0-	-93	-0-	3075	2	42	9	N	38					145
07	3317	X	3208	-0-	-109	-0-	3195	2	13	9	N	12					157
08	3286	X	3158	-0-	-128	-0-	3141	2	17	9	N	15	134	1			38
09	3150	X	3058	-0-	-92	-0-	3023	2	35	9	N	32					70
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					70

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2536	N	2536	-0-	-0-	-0-	2518	2	18	9	N	16	123	1			51
06	2427	N	2427	-0-	-0-	-0-	2413	2	14	9	N	13					64
07	2480	N	2448	-0-	-32	-0-	2433	2	15	9	N	14					78
08	2404	N	2404	-0-	-0-	-0-	2390	2	14	9	N	13					91
09	2400	N	2328	-0-	-72	-0-	2321	2	7	9	N	6					97
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3086	-0-	-107	-0-	310	1	2737	2	N	35	72	1			158
							39	9									
06	3090	X	2949	-0-	-141	-0-	300	1	2621	2	N	25					183
							28	9									
07	3131	X	3016	-0-	-115	-0-	310	1	2676	2	N	27					210
							30	9									
08	3038	X	2993	-0-	-45	-0-	310	1	2650	2	N	30	45	1			195
							33	9									
09	3000	X	2759	-0-	-241	-0-	300	1	2435	2	N	22					217
							24	9									
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					217

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10695	X	9937	-0-	-758	-0-	9806	2	131	9	N	119	174	1			168
06	10440	X	6992	-0-	-3448	-0-	6904	2	88	9	N	80	185	1			63
07	10788	X	10229	-0-	-559	-0-	10090	2	139	9	N	126					189
08	10788	X	9670	-0-	-1118	-0-	9538	2	132	9	N	120	182	1			127
09	10110	X	9160	-0-	-950	-0-	9041	2	119	9	N	108					235
10	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					235

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2621	-0-	-14	-0-	2580	2	41	9	N	37					187
06	2520	N	2445	-0-	-75	-0-	2428	2	17	9	N	15	50	1			152
07	2573	N	2520	-0-	-53	-0-	2498	2	22	9	N	20					172
08	2486	N	2486	-0-	-0-	-0-	2461	2	25	9	N	23					195
09	2460	N	2405	-0-	-55	-0-	2353	2	52	9	N	47					242
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2863	N	2863	-0-	-0-	-0-	2839	2	24	9	N	22					114
06	2733	N	2733	-0-	-0-	-0-	2708	2	25	9	N	23					137
07	2815	N	2815	-0-	-0-	-0-	2786	2	29	9	N	26					163
08	2790	N	2790	-0-	-0-	-0-	2764	2	26	9	N	24					187
09	2700	N	2669	-0-	-31	-0-	2651	2	18	9	N	16					203
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8906	X	8906	-0-	-0-	-0-	8718	2	188	9	N	171	183	1			68
06	9333	X	9333	-0-	-0-	-0-	9169	2	164	9	N	149					217
07	5931	X	5931	-0-	-0-	-0-	5895	2	36	9	N	33	184	1			66
08	10460	X	10460	-0-	-0-	-0-	10267	2	193	9	N	175	185	1			56
*09	10020	X	10020	-0-	-0-	-0-	9834	2	186	9	N	169					225
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					225

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2167	N	2167	-0-	-0-	-0-	341	1	1798	2	N	25					192
							28	9									
06	2149	N	2149	-0-	-0-	-0-	330	1	1791	2	N	25	174	1			43
							28	9									
07	2261	N	2261	-0-	-0-	-0-	341	1	1895	2	N	23					66
							25	9									
08	2252	N	2252	-0-	-0-	-0-	310	1	1925	2	N	15					81
							17	9									
*09	2197	N	2197	-0-	-0-	-0-	330	1	1854	2	N	12					93
							13	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		20492	-0-	20492	31141	20206	2	286	9	N	260	370	1			132
06	14B2 EXT		16648	-0-	16648	47789	16429	2	219	9	N	199	183	1			148
07	62195	X	14406	-0-	-47789	-0-	14223	2	183	9	N	166	180	1			134
08	13282	X	13282	-0-	-0-	-0-	13098	2	184	9	N	167	187	1			114
09	19830	X	12310	-0-	-7520	-0-	12145	2	165	9	N	150					264
10	20491	X	NO RPT	-0-	-20491	-0-					N	NO RPT					264

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2787	-0-	-96	-0-	2756	2	31	9	N	28	115	1			81
06	2730	N	2627	-0-	-103	-0-	2607	2	20	9	N	18					99
07	2734	N	2734	-0-	-0-	-0-	2708	2	26	9	N	24					123
08	2666	N	2666	-0-	-0-	-0-	2643	2	23	9	N	21					144
09	2640	N	2554	-0-	-86	-0-	2534	2	20	9	N	18	110	1			52
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4853	X	3461	-0-	-1392	-0-	3414	2	47	9	N	43					115
06	3275	X	3275	-0-	-0-	-0-	3236	2	39	9	N	35					150
07	3351	X	3351	-0-	-0-	-0-	3316	2	35	9	N	32					182
08	3312	X	3312	-0-	-0-	-0-	3282	2	30	9	N	27	152	1			57
*09	3242	X	3242	-0-	-0-	-0-	3164	2	78	9	N	71					128
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					128

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9717	X	9717	-0-	-0-	-0-	9583	2	134	9	N	122	184	1			204
06	9457	X	9457	-0-	-0-	-0-	9326	2	131	9	N	119	118	1			205
07	9535	X	9535	-0-	-0-	-0-	9388	2	147	9	N	134	185	1			154
08	9475	X	9475	-0-	-0-	-0-	9353	2	122	9	N	111	180	1			85
*09	8988	X	8988	-0-	-0-	-0-	8872	2	116	9	N	105					190
10	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					190

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4413	X	4413	-0-	-0-	-0-	4366	2	47	9	N	43					230
06	4211	X	4211	-0-	-0-	-0-	4170	2	41	9	N	37	185	1			82
07	4346	X	4346	-0-	-0-	-0-	4306	2	40	9	N	36					118
08	4278	X	4243	-0-	-35	-0-	4215	2	28	9	N	25					143
09	4140	X	4031	-0-	-109	-0-	3996	2	35	9	N	32					175
10	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					175

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	3039	-0-	-123	-0-	3027	2	12	9	N	11					103
06	3000	X	2996	-0-	-4	-0-	2985	2	11	9	N	10					113
07	3100	X	3001	-0-	-99	-0-	2995	2	6	9	N	5					118
08	3069	X	2988	-0-	-81	-0-	2975	2	13	9	N	12					130
09	3000	X	2866	-0-	-134	-0-	2847	2	19	9	N	17					147
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					147

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	6155	-0-	-169	-0-	6091	2	64	9	N	58	181	1			95
06	6030	X	5878	-0-	-152	-0-	5831	2	47	9	N	43					138
07	6231	X	6058	-0-	-173	-0-	6010	2	48	9	N	44					182
08	6231	X	5974	-0-	-257	-0-	5921	2	53	9	N	48					230
09	5970	X	5680	-0-	-290	-0-	5658	2	22	9	N	20					250
10	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					250

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2471	-0-	-195	-0-	2471	2			N	-0-					215
06	2460	N	2336	-0-	-124	-0-	2336	2			N	-0-	177	1			38
07	2511	N	2355	-0-	-156	-0-	2355	2			N	-0-					38
08	2161	N	2161	-0-	-0-	-0-	2159	2	2	9	N	2					40
09	2340	N	2205	-0-	-135	-0-	2193	2	12	9	N	11					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4443	-0-	-176	-0-	4387	2	56	9	N	51					213
06	4305	X	4305	-0-	-0-	-0-	4258	2	47	9	N	43	183	1			73
07	4393	X	4393	-0-	-0-	-0-	4338	2	55	9	N	50					123
08	4391	X	4391	-0-	-0-	-0-	4337	2	54	9	N	49					172
09	4320	X	4257	-0-	-63	-0-	4210	2	47	9	N	43					215
10	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					215

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4581	X	4581	-0-	-0-	-0-	4539	2	42	9	N	38	184	1			112
06	4503	X	4503	-0-	-0-	-0-	4459	2	44	9	N	40					152
07	4539	X	4539	-0-	-0-	-0-	4497	2	42	9	N	38					190
08	4373	X	4373	-0-	-0-	-0-	4329	2	44	9	N	40	180	1			50
09	4500	X	4038	-0-	-462	-0-	4002	2	36	9	N	33					83
10	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					83

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	4022	-0-	-194	-0-	3991	2	31	9	N	28					138
06	4080	X	3814	-0-	-266	-0-	3784	2	30	9	N	27					165
07	4123	X	3907	-0-	-216	-0-	3883	2	24	9	N	22					187
08	4092	X	3956	-0-	-136	-0-	3925	2	31	9	N	28					215
09	3900	X	3782	-0-	-118	-0-	3754	2	28	9	N	25					240
10	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					240

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	3025	-0-	-44	-0-	3022	2	3	9	N	3					90
06	3000	N	3006	-0-	6	6	2995	2	11	9	N	10					100
07	3095	N	3089	-0-	-6	-0-	3076	2	13	9	N	12					112
08	3093	N	3093	-0-	-0-	-0-	3075	2	18	9	N	16					128
*09	3000	N	3003	-0-	3	3	2990	2	13	9	N	12					140
10	0	N	NO RPT	-0-	-0-	3					N	NO RPT					140

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19902	X	17940	-0-	-1962	-0-	169 292	1 9	17479	2	N	265	370	1			185
06	18930	X	16752	-0-	-2178	-0-	16482	2	270	9	N	245	183	1			247
07	19282	X	16996	-0-	-2286	-0-	16731	2	265	9	N	241	181	1			307
08	18910	X	16984	-0-	-1926	-0-	16694	2	290	9	N	264	187	1			384
09	17580	X	16091	-0-	-1489	-0-	15837	2	254	9	N	231	363	1			252
10	17949	X	NO RPT	-0-	-17949	-0-					N	NO RPT					252

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9610	X	7094	-0-	-2516	-0-	7093	2	1	9	N	1					143
06	8850	X	8209	-0-	-641	-0-	8066	2	143	9	N	130	185	1			88
07	8153	X	7933	-0-	-220	-0-	7802	2	131	9	N	119					207
08	7905	X	7681	-0-	-224	-0-	7546	2	135	9	N	123	215	1			115
09	8220	X	7229	-0-	-991	-0-	7100	2	129	9	N	117					232
10	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					232

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16895	X	15465	-0-	-1430	-0-	15209	2	256	9	N	233	184	1			279
06	15360	X	13744	-0-	-1616	-0-	13591	2	153	9	N	139	183	1			235
07	15624	X	14678	-0-	-946	-0-	14460	2	218	9	N	198	183	1			250
08	15562	X	14347	-0-	-1215	-0-	14137	2	210	9	N	191	182	1			259
09	14970	X	13606	-0-	-1364	-0-	13384	2	222	9	N	202	368	1			93
10	15469	X	NO RPT	-0-	-15469	-0-					N	NO RPT					93

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20212	X	18349	-0-	-1863	-0-	18137	2	212	9	N	193	263	1			218
06	18990	X	17347	-0-	-1643	-0-	17153	2	194	9	N	176	164	1			230
07	19592	X	17603	-0-	-1989	-0-	17418	2	185	9	N	168	166	1			232
08	19127	X	17332	-0-	-1795	-0-	17131	2	201	9	N	183	184	1			231
09	17970	X	16679	-0-	-1291	-0-	16497	2	182	9	N	165	185	1			211
10	18352	X	NO RPT	-0-	-18352	-0-					N	NO RPT					211

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8494	X	7720	-0-	-774	-0-	7720	2			N	-0-					58
06	7440	X	7290	-0-	-150	-0-	7275	2	15	9	N	14					72
07	7856	X	7856	-0-	-0-	-0-	7847	2	9	9	N	8					80
08	7777	X	7777	-0-	-0-	-0-	7766	2	11	9	N	10					90
09	7470	X	7408	-0-	-62	-0-	7405	2	3	9	N	3					93
10	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					93

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9548	X	8784	-0-	-764	-0-	8661	2	123	9	N	112					196
06	9120	X	8403	-0-	-717	-0-	8275	2	128	9	N	116	183	1			129
07	9362	X	8600	-0-	-762	-0-	8417	2	183	9	N	166	181	1			114
08	8959	X	8113	-0-	-846	-0-	7969	2	144	9	N	131					245
09	8490	X	7861	-0-	-629	-0-	7747	2	114	9	N	104	186	1			163
10	8773	X	NO RPT	-0-	-8773	-0-					N	NO RPT					163

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	162	-0-	-241	-0-	162	2			N	-0-					-0-
06	360	N	230	-0-	-130	-0-	230	2			N	-0-					-0-
07	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					48
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					48
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					48
08	651	N	543	-0-	-108	-0-	543	3			N	-0-					48
09	780	N	453	-0-	-327	-0-	453	3			N	-0-					48
10	806	N	441	-0-	-365	-0-	438	3	3	9	N	3	3	5			48

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
06	900	N	894	-0-	-6	-0-	894	2			N	-0-					-0-
07	837	N	691	-0-	-146	-0-	691	2			N	-0-					-0-
08	930	N	614	-0-	-316	-0-	614	2			N	-0-					-0-
09	900	N	586	-0-	-314	-0-	586	2			N	-0-					-0-
*10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	62	1	134	2	N	-0-					-0-
06	630	N	175	-0-	-455	-0-	38	1	137	2	N	-0-					-0-
07	248	N	95	-0-	-153	-0-	26	1	69	2	N	-0-					-0-
08	186	N	63	-0-	-123	-0-	14	1	49	2	N	-0-					-0-
09	180	N	122	-0-	-58	-0-	48	1	74	2	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	50	1	170	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					154
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					154
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					154
08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					154
*09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					154
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					38
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					38
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					38
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					38
09	390	N	321	-0-	-69	-0-	321	2			N	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	10	1	279	2	N	-0-					14
06	270	N	259	-0-	-11	-0-	10	1	249	2	N	-0-					14
07	293	N	293	-0-	-0-	-0-	10	1	283	2	N	-0-					14
08	290	N	290	-0-	-0-	-0-	10	1	280	2	N	-0-					14
09	270	N	253	-0-	-17	-0-	10	1	243	2	N	-0-					14
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					14

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1453	N	1453	-0-	-0-	-0-	279	1	1174	3	N	-0-					68
06	660	N	478	-0-	-182	-0-	478	3			N	-0-					68
07	1580	N	1580	-0-	-0-	-0-	279	1	1301	3	N	-0-					68
08	1867	N	1867	-0-	-0-	-0-	279	1	1588	3	N	-0-					68
09	1869	N	1869	-0-	-0-	-0-	270	1	1599	3	N	-0-					68
*10	1976	N	1976	-0-	-0-	-0-	279	1	1697	3	N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
06	2490	N	2164	-0-	-326	-0-	2164	3			N	-0-					-0-
07	2294	N	1936	-0-	-358	-0-	1936	3			N	-0-					-0-
08	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
09	2160	N	1992	-0-	-168	-0-	1992	3			N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	30	-0-	-776	-0-	30	2			N	-0-					-0-
06	330	N	139	-0-	-191	-0-	139	2			N	-0-					-0-
07	1147	N	627	-0-	-520	-0-	627	2			N	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	710	2			N	-0-					15
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					15
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					15
08	822	N	822	-0-	-0-	-0-	822	2			N	-0-					15
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					15
*10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3158	X	3158	-0-	-0-	-0-	255	1	2884	2	Y	17					54
							19	9									
06	3046	X	3046	-0-	-0-	-0-	244	1	2783	2	Y	17					71
							19	9									
07	3038	X	3015	-0-	-23	-0-	254	1	2741	2	Y	18					89
							20	9									
08	3162	X	3162	-0-	-0-	-0-	264	1	2835	2	Y	57					146
							63	9									
09	3060	X	2947	-0-	-113	-0-	255	1	2692	2	Y	-0-					146
10	3162	X	3033	-0-	-129	-0-	264	1	2768	2	Y	1					147
							1	9									

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	1080	N	724	-0-	-356	-0-	724	2			N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
09	720	N	459	-0-	-261	-0-	459	2			N	-0-					-0-
10	1116	N	461	-0-	-655	-0-	461	2			N	-0-					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					186
06	1170	N	634	-0-	-536	-0-	634	2			N	-0-					186
07	1519	N	1496	-0-	-23	-0-	1496	2			N	-0-					186
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					186
*09	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					186
*10	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					186

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					3
06	690	N	351	-0-	-339	-0-	351	2			N	-0-					3
07	465	N	330	-0-	-135	-0-	330	2			N	-0-					3
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					3
09	360	N	236	-0-	-124	-0-	236	2			N	-0-					3
10	341	N	224	-0-	-117	-0-	224	2			N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

05	620	N	363	-0-	-257	-0-	10	1	353	2	N	-0-					-0-
06	600	N	409	-0-	-191	-0-	10	1	399	2	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	10	1	585	2	N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	10	1	614	2	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	10	1	528	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
09	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
*10	2939	N	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	#	2670	-0-	-988	-0-	2670	2			N	-0-					-0-
06	3660	#	2450	-0-	-1210	-0-	2450	2			N	-0-					-0-
07	3782	#	1983	-0-	-1799	-0-	1983	2			N	-0-					-0-
08	3565	#	2975	-0-	-590	-0-	2975	2			N	-0-					-0-
*09	3398	R	3398	-0-	-0-	-0-	3398	2			N	-0-					-0-
10	2666	#	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	709	2			N	-0-					77
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					77
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					77
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					77
09	720	N	709	-0-	-11	-0-	709	2			N	-0-					77
*10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248		-0-	-0-	-248	4738					N	-0-					-0-
06	240		-0-	-0-	-240	4498					N	-0-					-0-
07	3100	N	-0-	-0-	-3100	1398					N	-0-					-0-
08	1398	N	-0-	-0-	-1398	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					74
06	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					74
07	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					74
08	2485	N	2485	-0-	-0-	-0-	2409	3	76	9	N	69					143
09	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					143
*10	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					143

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
07	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
08	1581	N	1579	-0-	-2	-0-	1579	3			N	-0-					-0-
09	1590	N	1545	-0-	-45	-0-	1545	3			N	-0-					-0-
10	1581	N	1557	-0-	-24	-0-	1557	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3728	X	3728	-0-	-0-	-0-	3714	2	14	9	N	13					348
06	3575	X	3575	-0-	-0-	-0-	3567	2	8	9	N	7					355
07	3167	X	3167	-0-	-0-	-0-	3165	2	2	9	N	2					357
08	3478	X	3478	-0-	-0-	-0-	3470	2	8	9	N	7					364
*09	3253	X	3253	-0-	-0-	-0-	3244	2	9	9	N	8					372
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					372

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
08	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	#	758	-0-	-17	-0-	31	1	727	2	N	-0-					143
06	690	#	548	-0-	-142	-0-	30	1	518	2	N	-0-					143
07	806	#	622	-0-	-184	-0-	30	1	592	2	N	-0-					143
08	806	#	683	-0-	-123	-0-	683	2			N	-0-					143
09	830	R	830	-0-	-0-	-0-	767	2	63	9	N	57					200
10	744	#	67	-0-	-677	-0-	23	1	44	2	N	-0-					200

TABULA RASA ENERGY, LLC 834332
DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					166
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					166
07	527	N	514	-0-	-13	-0-	514	2			N	-0-					166
08	527	N	126	-0-	-401	-0-	126	2			N	-0-					166
09	540	N	193	-0-	-347	-0-	193	2			N	-0-					166
10	527	N	68	-0-	-459	-0-	68	2			N	-0-					166

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1604	R	1604	-0-	-0-	-0-	115	1	1489	2	N	-0-					8
06	1510	N	1510	-0-	-0-	-0-	118	1	1392	2	N	-0-					8
07	1147	N	1147	-0-	-0-	-0-	91	1	1056	2	N	-0-					8
08	829	N	829	-0-	-0-	-0-	64	1	765	2	N	-0-					8
*09	1359	N	1359	-0-	-0-	-0-	107	1	1252	2	N	-0-					8
*10	1229	N	1229	-0-	-0-	-0-	99	1	1130	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

05	637	N	637	-0-	-0-	-0-	62 17	1 9	558	2	N	15					85
06	658	N	658	-0-	-0-	-0-	60 10	1 9	588	2	N	9					94
07	640	N	640	-0-	-0-	-0-	62 18	1 9	560	2	N	16					110
08	651	N	551	-0-	-100	-0-	62 13	1 9	476	2	N	12					122
09	713	N	713	-0-	-0-	-0-	60 6	1 9	647	2	N	5					127
*10	749	N	749	-0-	-0-	-0-	62 14	1 9	673	2	N	13					140

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF. 10048 - 10077

05	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					33
06	208	N	208	-0-	-0-	-0-	1	1	207	2	N	-0-					33
07	164	N	164	-0-	-0-	-0-	2	1	162	2	N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	210	N	-0-	-0-	-210	-0-					N	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

05	1884	N	1884	-0-	-0-	-0-	25	1	1859	2	N	-0-					92
06	2514	N	2514	-0-	-0-	-0-	26	1	2433	2	N	50					142
							55	9									
07	2151	N	2151	-0-	-0-	-0-	26	1	2125	2	N	-0-					142
08	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					142
09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					142
10	1736	N	1520	-0-	-216	-0-	31	1	1489	2	N	-0-					142

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2493	R	2493	-0-	-0-	-0-	2493	2			N	-0-					266
06	1770	#	1187	-0-	-583	-0-	1187	2			N	-0-					266
07	1829	#	1135	-0-	-694	-0-	1135	2			N	-0-					266
08	2650	R	2650	-0-	-0-	-0-	2650	2			N	-0-					266
09	2274	R	2274	-0-	-0-	-0-	2274	2			N	-0-					266
*10	2435	R	2435	-0-	-0-	-0-	2435	2			N	-0-					266

APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	#	215	-0-	-64	-0-	215	3			N	-0-					109
06	270	#	200	-0-	-70	-0-	200	3			N	-0-					109
07	279	#	206	-0-	-73	-0-	206	3			N	-0-					109
08	279	#	94	-0-	-185	-0-	94	3			N	-0-					109
09	275	R	275	-0-	-0-	-0-	275	3			N	-0-					109
*10	229	R	229	-0-	-0-	-0-	229	3			N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					13
06	0	#	-0-	-0-	-0-	-0-					N	-0-					13
07	0	#	-0-	-0-	-0-	-0-					N	-0-					13
08	0	#	-0-	-0-	-0-	-0-					N	-0-					13
09	0	#	-0-	-0-	-0-	-0-					N	-0-					13
10	0	#	-0-	-0-	-0-	-0-					N	-0-					13

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	#	3613	-0-	-169	-0-	3589	3	24	9	N	22					108
06	3750	#	3523	-0-	-227	-0-	3523	3			N	-0-					108
07	3875	#	3577	-0-	-298	-0-	3577	3			N	-0-					108
08	3875	#	3576	-0-	-299	-0-	3562	3	14	9	N	13					121
09	3510	#	3258	-0-	-252	-0-	3252	3	6	9	N	5					126
10	3627	#	2998	-0-	-629	-0-	2998	3			N	-0-					126

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1197	R	1197	-0-	-0-	-0-	1191	3	6	9	N	5					94
06	1120	R	1120	-0-	-0-	-0-	1118	3	2	9	N	2					96
07	1149	R	1149	-0-	-0-	-0-	1149	3			N	-0-					96
08	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					96
09	1107	R	1107	-0-	-0-	-0-	1107	3			N	-0-					96
*10	1139	R	1139	-0-	-0-	-0-	1139	3			N	-0-					96

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	R	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	864	R	864	-0-	-0-	-0-	864	2			N	-0-					-0-
07	884	R	884	-0-	-0-	-0-	884	2			N	-0-					-0-
08	891	R	891	-0-	-0-	-0-	891	2			N	-0-					-0-
09	870	#	848	-0-	-22	-0-	848	2			N	-0-					-0-
10	899	#	840	-0-	-59	-0-	840	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	#	965	-0-	-182	-0-	965	3			N	-0-					34
06	1110	#	911	-0-	-199	-0-	911	3			N	-0-					34
*07	1054	#	967	-0-	-87	-0-	967	3			N	-0-					34
*08	1054	#	996	-0-	-58	-0-	996	3			N	-0-					34
*09	1020	#	927	-0-	-93	-0-	927	3			N	-0-					34
*10	974	R	974	-0-	-0-	-0-	974	3			N	-0-					34

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2194	R	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
06	750	#	585	-0-	-165	-0-	585	3			N	-0-					-0-
07	1761	R	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
08	2201	#	1104	-0-	-1097	-0-	1104	3			N	-0-					-0-
09	2130	#	1777	-0-	-353	-0-	1777	3			N	-0-					-0-
10	2201	#	1398	-0-	-803	-0-	1398	3			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	#	1226	-0-	-262	-0-	1165	2	61	9	N	55	183	1			14
06	1440	#	1256	-0-	-184	-0-	1255	2	1	9	N	1					15
07	1488	#	1225	-0-	-263	-0-	1221	2	4	9	N	4					19
08	1395	#	1230	-0-	-165	-0-	1226	2	4	9	N	4					23
09	1350	#	1059	-0-	-291	-0-	1055	2	4	9	N	4					27
10	1302	#	1200	-0-	-102	-0-	1194	2	6	9	N	5					32

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	#	86	-0-	-1340	-0-	86	3			N	-0-					200
06	1380	#	46	-0-	-1334	-0-	46	3			N	-0-					200
07	1426	#	66	-0-	-1360	-0-	66	3			N	-0-					200
08	372	#	69	-0-	-303	-0-	69	3			N	-0-					200
09	90	#	69	-0-	-21	-0-	69	3			N	-0-					200
10	93	#	68	-0-	-25	-0-	68	3			N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	329	-0-	-167	-0-	329	3			N	-0-					-0-
06	390	#	288	-0-	-102	-0-	288	3			N	-0-					-0-
07	403	#	327	-0-	-76	-0-	327	3			N	-0-					-0-
08	403	#	336	-0-	-67	-0-	336	3			N	-0-					-0-
09	360	#	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	341	#	335	-0-	-6	-0-	335	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1857	-0-	-96	-0-	1850	3	7	9	N	6					50
06	1800	N	1750	-0-	-50	-0-	1750	3			N	-0-					50
07	1860	N	1552	-0-	-308	-0-	1552	3			N	-0-	3	5			47
08	1860	N	1630	-0-	-230	-0-	1630	3			N	-0-					47
09	1740	N	1637	-0-	-103	-0-	1628	3	9	9	N	8					55
*10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					55

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	X	284	-0-	-0-	-0-	284	3			N	-0-					29
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					29
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					29
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					29
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					29
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					29

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1762	-0-	-594	-0-	144	1	1618	2	N	-0-					58
06	1962	N	1962	-0-	-0-	-0-	156	1	1806	2	N	-0-					58
07	1974	N	1974	-0-	-0-	-0-	171	1	1803	2	N	-0-					58
08	1984	N	1984	-0-	-0-	-0-	145	1	1839	2	N	-0-					58
*09	2063	N	2063	-0-	-0-	-0-	176	1	1887	2	N	-0-					58
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					58

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3250	-0-	-935	-0-	260	1	2990	2	N	-0-					54
06	4110	X	3159	-0-	-951	-0-	252	1	2907	2	N	-0-					54
07	4929	X	389	-0-	-4540	-0-	31	1	358	2	N	-0-					54
08	4929	X	303	-0-	-4626	-0-	24	1	279	2	N	-0-					54
09	3750	X	439	-0-	-3311	-0-	35	1	404	2	N	-0-					54
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					54

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2300	-0-	-707	-0-	188	1	2112	2	N	-0-					59
06	2910	X	2220	-0-	-690	-0-	176	1	2044	2	N	-0-					59
07	2821	X	2347	-0-	-474	-0-	204	1	2143	2	N	-0-					59
08	2821	X	2318	-0-	-503	-0-	169	1	2149	2	N	-0-					59
*09	2343	X	2343	-0-	-0-	-0-	200	1	2143	2	N	-0-					59
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					59

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	707	-0-	-316	-0-	707	3			N	-0-					-0-
06	930	N	669	-0-	-261	-0-	669	3			N	-0-					-0-
07	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					283
06	2226	X	2226	-0-	-0-	-0-	2204	2	22	9	N	20					303
07	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					303
08	2243	X	2243	-0-	-0-	-0-	2243	2			N	-0-					303
*09	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					303
*10	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					303

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		10720	-0-	10720	54454	10624	2	96	9	N	87					238
06	64897	X	10443	-0-	-54454	-0-	10418	2	25	9	N	23					261
07	10540	X	10099	-0-	-441	-0-	10025	2	74	9	N	67					328
08	10540	X	10270	-0-	-270	-0-	10237	2	33	9	N	30	183	1			175
*09	10364	X	10364	-0-	-0-	-0-	10298	2	66	9	N	60					235
10	10540	X	9548	-0-	-992	-0-	9489	2	59	9	N	54					289

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3006	-0-	-435	-0-	3006	3			N	-0-					69
06	3120	X	2938	-0-	-182	-0-	2897	3	41	9	N	37					106
07	3224	X	2980	-0-	-244	-0-	2980	3			N	-0-					106
08	3193	X	3039	-0-	-154	-0-	2997	3	42	9	N	38					144
09	2970	X	2875	-0-	-95	-0-	2875	3			N	-0-					144
*10	3120	X	3120	-0-	-0-	-0-	2959	3	161	9	N	146	145	5			145

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

05	990	N	990	-0-	-0-	-0-	192	1	776	3	N	20					116
							22	9									
06	832	N	832	-0-	-0-	-0-	185	1	647	3	N	-0-					116
07	817	N	817	-0-	-0-	-0-	192	1	625	3	N	-0-					116
08	992	N	781	-0-	-211	-0-	192	1	589	3	N	-0-					116
09	840	N	732	-0-	-108	-0-	186	1	546	3	N	-0-					116
10	806	N	539	-0-	-267	-0-	539	3			N	-0-					116

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

05	2021	X	2021	-0-	-0-	-0-	31	1	1990	2	N	-0-					-0-
06	1890	N	1792	-0-	-98	-0-	29	1	1763	2	N	-0-					-0-
07	2046	N	1971	-0-	-75	-0-	30	1	1941	2	N	-0-					-0-
08	2015	N	1905	-0-	-110	-0-	1905	2			N	-0-					-0-
09	1800	N	1675	-0-	-125	-0-	1675	2			N	-0-					-0-
10	1984	N	1880	-0-	-104	-0-	31	1	1849	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

05	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
06	1320	N	1104	-0-	-216	-0-	1104	3			N	-0-					-0-
07	1209	N	1041	-0-	-168	-0-	1041	3			N	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
09	1110	N	985	-0-	-125	-0-	985	3			N	-0-					-0-
10	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

05	1953	X	1914	-0-	-39	-0-	1914	3			N	-0-					4
06	2190	N	1727	-0-	-463	-0-	1727	3			N	-0-					4
07	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					4
08	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					4
09	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					4
10	2201	N	2074	-0-	-127	-0-	2074	3			N	-0-					4

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
OXY USA INC. 630591
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

05	2852	#	2787	-0-	-65	-0-	75	1	2552	3	N	145						171
							160	9										
06	2733	R	2733	-0-	-0-	-0-	73	1	2641	3	N	17						188
							19	9										
07	2749	R	2749	-0-	-0-	-0-	77	1	2672	3	N	-0-						188
08	2984	R	2984	-0-	-0-	-0-	72	1	2912	3	N	-0-						188
09	2730	#	2532	-0-	-198	-0-	74	1	2458	3	N	-0-						188
10	2821	#	NO RPT	-0-	-2821	-0-					N	NO RPT						188

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

05	2677	N	2677	-0-	-0-	-0-	220	1	2446	2	N	10						145
							11	9										
06	2528	N	2528	-0-	-0-	-0-	210	1	2312	2	N	5						150
							6	9										
07	2788	N	2788	-0-	-0-	-0-	217	1	2569	2	N	2						152
							2	9										
08	2762	N	2762	-0-	-0-	-0-	216	1	2540	2	N	5						157
							6	9										
09	2268	N	2268	-0-	-0-	-0-	203	1	2065	2	N	-0-						157
*10	2530	N	2530	-0-	-0-	-0-	216	1	2311	2	N	3						160
							3	9										

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

05	1113	N	1113	-0-	-0-	-0-	90	1	991	2	N	29						57
							32	9										
06	1170	N	1087	-0-	-83	-0-	90	1	996	2	N	1						58
							1	9										
07	1209	N	1194	-0-	-15	-0-	93	1	1095	2	N	5						63
							6	9										
08	1207	N	1207	-0-	-0-	-0-	94	1	1113	2	N	-0-						63
09	1080	N	974	-0-	-106	-0-	87	1	887	2	N	-0-						63
10	1209	N	1102	-0-	-107	-0-	94	1	1008	2	N	-0-						63

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF. 14438 - 14454

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					300

PLUGGED AND ABANDONED_____ 03/14/2007

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1714	-0-	-22	-0-	1714	2			Y	-0-					25
06	1740	N	1686	-0-	-54	-0-	1685	2	1	9	Y	1					26
07	1767	N	1732	-0-	-35	-0-	1731	2	1	9	Y	1	3	1			24
08	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					24
09	1680	N	1391	-0-	-289	-0-	1391	2			Y	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					50
06	5018	X	5018	-0-	-0-	-0-	5018	2			N	-0-					50
07	5194	X	5194	-0-	-0-	-0-	5192	2	2	9	N	2					52
08	4929	X	3210	-0-	-1719	-0-	3210	2			N	-0-					52
09	4770	X	48	-0-	-4722	-0-	48	2			N	-0-					52
10	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					52

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	234	-0-	-200	-0-	234	2			Y	-0-					-0-
06	420	N	213	-0-	-207	-0-	213	2			Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	2			Y	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	2			Y	-0-					-0-
09	210	N	181	-0-	-29	-0-	181	2			Y	-0-					-0-
10	217	N	53	-0-	-164	-0-	53	2			Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	1	-0-	1	1	1	1			Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

05	3039 N	3039	-0-	-0-	-0-	37	1	3002	2	N	-0-					12
06	2850 X	2723	-0-	-127	-0-	36	1	2687	2	N	-0-					12
07	2945 X	2812	-0-	-133	-0-	37	1	2775	2	N	-0-					12
08	3058 X	3058	-0-	-0-	-0-	37	1	3021	2	N	-0-					12
09	2850 X	2599	-0-	-251	-0-	36	1	2563	2	N	-0-					12
*10	3116 X	3116	-0-	-0-	-0-	37	1	3079	2	N	-0-					12

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	915	-0-	-77	-0-	915	2			Y	-0-					-0-
06	1020	N	899	-0-	-121	-0-	899	2			Y	-0-					-0-
07	992	N	860	-0-	-132	-0-	860	2			Y	-0-					-0-
08	930	N	692	-0-	-238	-0-	2	1	690	2	Y	-0-					-0-
09	900	N	768	-0-	-132	-0-	768	2			Y	-0-					-0-
10	868	N	737	-0-	-131	-0-	737	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	X	393	-0-	-0-	-0-	392	2	1	9	N	1					80
06	360	X	308	-0-	-52	-0-	308	2			N	-0-					80
07	372	X	266	-0-	-106	-0-	265	2	1	9	N	1					81
08	341	X	272	-0-	-69	-0-	272	2			N	-0-					81
09	390	X	288	-0-	-102	-0-	288	2			N	-0-					81
10	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					81

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
10	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					50

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1136	N	1136	-0-	-0- B	-0-	1084	2	52	9	N	47					175
06	1260	N	936	-0-	-324 B	-0-	902	2	34	9	N	31	185	1			21
07	1147	N	936	-0-	-211 B	-0-	901	2	35	9	N	32					53
08	1080	N	1080	-0-	-0- B	-0-	1040	2	40	9	N	36					89
*09	1115	N	1115	-0-	-0- B	-0-	1080	2	35	9	N	32					121
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					121

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015 - P/A 10/01/15

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

05	2449	N	1970	-0-	-479 B	-0-	1948	2	22	9	N	20	130	1			40
06	2190	N	2185	-0-	-5 B	-0-	2166	2	19	9	N	17					57
07	2046	N	2040	-0-	-6 B	-0-	2021	2	19	9	N	17					74
08	2341	N	2341	-0-	-0- B	-0-	2287	2	54	9	N	49					123
*09	2516	N	2516	-0-	-0- B	-0-	2433	2	83	9	N	75					198
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					198

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					38
06	14B2 EXT		297	-0-	297 B	297	4	1	293	2	N	-0-					38
07	14B2 EXT		-0-	-0-	-0- B	297					N	-0-					38
08	14B2 EXT		-0-	-0-	-0- B	297					N	-0-					38
09	14B2 EXT		-0-	-0-	-0- B	297					N	-0-					38
10	0	X	NO RPT	-0-	-0- B	297					N	NO RPT					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
07	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					19
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					88

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					18
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					18
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					18
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					18

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					12

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					18
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					18
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					18
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

05	474	N	474	-0-	-0-	B	-0-	473	2	1	9	N	1					24
06	540	N	383	-0-	-157	B	-0-	382	2	1	9	N	1					25
07	465	N	423	-0-	-42	B	-0-	420	2	3	9	N	3					28
08	357	N	357	-0-	-0-	B	-0-	356	2	1	9	N	1					29
*09	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					29
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					29

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

05	2380	N	2380	-0-	-0-	B	-0-	2369	2	11	9	N	10					82
06	2370	N	76	-0-	-2294	B	-0-	76	2			N	-0-	63	1			19
07	2449	N	226	-0-	-2223	B	-0-	218	2	8	9	N	7					26
08	125	N	125	-0-	-0-	B	-0-	118	2	7	9	N	6					32
*09	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					32
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					32

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

05	589	N	347	-0-	-242	B	-0-	346	2	1	9	N	1					34
06	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					34
07	589	N	569	-0-	-20	B	-0-	569	2			N	-0-					34
08	577	N	577	-0-	-0-	B	-0-	576	2	1	9	N	1					35
*09	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					35
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					35

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	1					133
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					133
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-	2	5			131
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					131
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1972	X	1972	-0-	-0-	B	-0-	1965	2	7	9	N	6					62
06	2021	X	2021	-0-	-0-	B	-0-	2021	2			N	-0-					62
07	2167	X	2167	-0-	-0-	B	-0-	2156	2	11	9	N	10					72
08	2575	X	2575	-0-	-0-	B	-0-	2569	2	6	9	N	5					77
*09	2481	X	2481	-0-	-0-	B	-0-	2466	2	15	9	N	14					91
10	2077	X	NO RPT	-0-	-2077	B	-0-					N	NO RPT					91

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	B	-0-	308	2	4	9	N	4					38
06	343	N	343	-0-	-0-	B	-0-	337	2	6	9	N	5					43
07	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					43
08	419	N	419	-0-	-0-	B	-0-	418	2	1	9	N	1					44
*09	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					44
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	X	258	-0-	-0-	B	-0-	258	2			N	-0-					22
06	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					22
07	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					22
08	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					22
*09	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					22
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					22

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	93	-0-	-0-	B	-0-	93	2			N	-0-					8
06	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					8
07	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					8
08	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					8
09	90	N	81	-0-	-9	B	-0-	81	2			N	-0-					8
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					8

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	3190	-0-	245	B	-3971	3143	2	47	9	N	43	177	1			45
06	3120	X	2881	-0-	-239	B	-3971	2849	2	32	9	N	29					74
07	3224	X	2797	-0-	-427	B	-3971	2767	2	30	9	N	27					101
08	3224	X	2757	-0-	-467	B	-3971	2716	2	41	9	N	37					138
09	3090	X	2878	-0-	-212	B	-3971	2835	2	43	9	N	39					177
10	3193	X	NO RPT	-0-	-3193	B	-3971					N	NO RPT					177

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2155	-0-	-15 B	-74849	2125	2	30	9	N	27					117
06	2250	N	1859	-0-	-391 B	-74849	1851	2	8	9	N	7	76	1			48
07	2201	N	1898	-0-	-303 B	-74849	1881	2	17	9	N	15					63
08	0	N	1974	-0-	1974 B	-72875	1943	2	31	9	N	28					91
09	1860	N	1988	-0-	128 B	-72747	1966	2	22	9	N	20					111
10	0	N	NO RPT	-0-	-0- B	-72747					N	NO RPT					111

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	940	X	940	-0-	-0- B	-0-	900	2	40	9	N	36					39
06	960	N	880	-0-	-80 B	-0-	849	2	31	9	N	28					67
07	878	N	878	-0-	-0- B	-0-	847	2	31	9	N	28					95
08	979	N	979	-0-	-0- B	-0-	949	2	30	9	N	27					122
*09	876	N	876	-0-	-0- B	-0-	845	2	31	9	N	28					150
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					150

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0- B	-0-	206	2	37	9	N	34					175
06	230	N	230	-0-	-0- B	-0-	208	2	22	9	N	20	181	1			14
07	248	N	236	-0-	-12 B	-0-	210	2	26	9	N	24					38
08	274	N	274	-0-	-0- B	-0-	238	2	36	9	N	33					71
09	240	N	239	-0-	-1 B	-0-	209	2	30	9	N	27					98
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					98

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	959	-0-	-808 B	-0-	950	2	9	9	N	8					296
06	1710	X	502	-0-	-1208 B	-0-	494	2	8	9	N	7					303
07	1457	X	671	-0-	-786 B	-0-	658	2	13	9	N	12					315
08	1457	X	952	-0-	-505 B	-0-	932	2	20	9	N	18					333
09	1410	X	1293	-0-	-117 B	-0-	1276	2	17	9	N	15					348
10	961	X	609	-0-	-352 B	-0-	606	2	3	9	N	3					351

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					14

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

05	2387	N	1771	-0-	-616		-0-	1771	1			N	-0-				39
06	2239	N	2239	-0-	-0-		-0-	2239	1			N	-0-				39
07	2256	N	2256	-0-	-0-		-0-	2256	1			N	-0-				39
08	1767	N	1566	-0-	-201		-0-	1566	1			N	-0-				39
09	2250	N	2101	-0-	-149		-0-	2101	1			N	-0-				39
10	2263	N	NO RPT	-0-	-2263		-0-					N	NO RPT				39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				25
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				25
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				25
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				25
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				25
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

05	692	X	692	-0-	-0-		-0-	595	3	97	9	N	88				152
06	596	N	596	-0-	-0-		-0-	533	3	63	9	N	57				209
07	592	N	592	-0-	-0-		-0-	560	3	32	9	N	29	79	1		159
08	682	N	582	-0-	-100		-0-	505	3	77	9	N	70				229
09	633	N	633	-0-	-0-		-0-	495	3	138	9	N	125	175	1		179
10	589	N	526	-0-	-63		-0-	451	3	75	9	N	68	158	1		89

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

05	0		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	0		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	0		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
08	0		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
09	0		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	0		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1181	-0-	-1082	-0-	1146	2	35	9	N	32					105
06	1663	N	1663	-0-	-0-	-0-	1573	2	90	9	N	82					187
07	1757	N	1757	-0-	-0-	-0-	1645	2	112	9	N	102	189	1			100
08	1178	N	1146	-0-	-32	-0-	1133	2	13	9	N	12					112
09	1650	N	1114	-0-	-536	-0-	1091	2	23	9	N	21					133
10	1767	N	1020	-0-	-747	-0-	974	2	46	9	N	42					175

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1755	-0-	-508	-0-	384	1	1358	3	N	12					223
							13	9									
06	2100	N	1973	-0-	-127	-0-	372	1	1592	3	N	8					231
							9	9									
07	2108	N	1819	-0-	-289	-0-	384	1	1414	3	N	19	168	1			82
							21	9									
08	1767	N	1145	-0-	-622	-0-	384	1	757	3	N	4					86
							4	9									
09	1980	N	392	-0-	-1588	-0-	372	1	20	3	N	-0-					86
10	1829	N	619	-0-	-1210	-0-	384	1	234	3	N	1					87
							1	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	4	-0-	-58	-0-	4	2			N	-0-					27
06	30	N	-0-	-0-	-30	-0-					N	-0-					27
07	6	N	-0-	-0-	-6	-0-					N	-0-					27
08	4	N	-0-	-0-	-4	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1587	-0-	-211	-0-	1574	2	13	9	N	12					83
06	1560	N	1523	-0-	-37	-0-	1510	2	13	9	N	12					95
07	1612	N	1497	-0-	-115	-0-	1490	2	7	9	N	6					101
08	1620	N	1620	-0-	-0-	-0-	1610	2	10	9	N	9					110
09	1530	N	1523	-0-	-7	-0-	1512	2	11	9	N	10					120
*10	1619	N	1619	-0-	-0-	-0-	1613	2	6	9	N	5					125

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2003	-0-	-353	-0-	1974	2	29	9	N	26	188	1			31
06	1980	N	1727	-0-	-253	-0-	1727	2			N	-0-					31
07	2015	N	1888	-0-	-127	-0-	1884	2	4	9	N	4					35
08	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	N	1					36
09	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					36
*10	2105	N	2105	-0-	-0-	-0-	2090	2	15	9	N	14					50

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	602	-0-	-18	-0-	602	2			N	-0-					27
06	660	N	470	-0-	-190	-0-	470	2			N	-0-					27
07	620	N	496	-0-	-124	-0-	490	2	6	9	N	5					32
08	677	N	677	-0-	-0-	-0-	677	2			N	-0-					32
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					32
10	496	N	469	-0-	-27	-0-	469	2			N	-0-					32

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	59	1	759	2	N	5					136
							6	9									
06	780	N	637	-0-	-143	-0-	49	1	582	2	N	5					141
							6	9									
07	775	N	700	-0-	-75	-0-	54	1	634	2	N	11					152
							12	9									
08	837	N	691	-0-	-146	-0-	53	1	636	2	N	2					154
							2	9									
*09	686	N	686	-0-	-0-	-0-	54	1	630	2	N	2					156
							2	9									
*10	725	N	725	-0-	-0-	-0-	58	1	661	2	N	5					161
							6	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

05	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					34
06	1320	N	1239	-0-	-81	-0-	1239	2			N	-0-					34
07	1333	N	1167	-0-	-166	-0-	1167	2			N	-0-					34
08	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					34
09	1230	N	1089	-0-	-141	-0-	1087	2	2	9	N	2					36
10	1178	N	928	-0-	-250	-0-	928	2			N	-0-					36

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

05	1280	N	1280	-0-	-0-	-0-	1271	2	9	9	N	8					40
06	1290	N	1206	-0-	-84	-0-	1200	2	6	9	N	5					45
07	1280	N	1280	-0-	-0-	-0-	1271	2	9	9	N	8					53
08	1271	N	1240	-0-	-31	-0-	1218	2	22	9	N	20					73
09	1200	N	1187	-0-	-13	-0-	1181	2	6	9	N	5					78
10	1271	N	1233	-0-	-38	-0-	1229	2	4	9	N	4					82

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

05	1146	N	1146	-0-	-0-	-0-	1114	2	32	9	N	29	178	1			28
06	1091	N	1091	-0-	-0-	-0-	1063	2	28	9	N	25					53
07	1147	N	1104	-0-	-43	-0-	1078	2	26	9	N	24					77
08	1147	N	1078	-0-	-69	-0-	1050	2	28	9	N	25					102
09	1080	N	1046	-0-	-34	-0-	1021	2	25	9	N	23					125
10	1116	N	1088	-0-	-28	-0-	1060	2	28	9	N	25					150

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

05	1013	N	1013	-0-	-0-	-0-	1007	2	6	9	N	5					176
06	1014	N	1014	-0-	-0-	-0-	990	2	24	9	N	22	180	1			18
07	1054	N	976	-0-	-78	-0-	976	2			N	-0-					18
08	1023	N	994	-0-	-29	-0-	994	2			N	-0-					18
09	1020	N	758	-0-	-262	-0-	748	2	10	9	N	9					27
10	961	N	793	-0-	-168	-0-	793	2			N	-0-					27

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

05	1054	N	992	-0-	-62	-0-	983	2	9	9	N	8					117
06	990	N	989	-0-	-1	-0-	980	2	9	9	N	8					125
07	1055	N	1055	-0-	-0-	-0-	1049	2	6	9	N	5					130
08	1007	N	1007	-0-	-0-	-0-	999	2	8	9	N	7					137
09	990	N	921	-0-	-69	-0-	915	2	6	9	N	5	120	1			22
10	1054	N	950	-0-	-104	-0-	941	2	9	9	N	8					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					109
06	990	N	723	-0-	-267	-0-	723	2			N	-0-					109
07	744	N	718	-0-	-26	-0-	718	2			N	-0-					109
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-					109
09	720	N	605	-0-	-115	-0-	605	2			N	-0-					109
*10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					109

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	4167	-0-	-1444	-0-	4167	2			N	-0-					24
06	5160	X	3244	-0-	-1916	-0-	3244	2			N	-0-					24
07	4557	X	2161	-0-	-2396	-0-	2161	2			N	-0-					24
08	4557	X	3286	-0-	-1271	-0-	3286	2			N	-0-					24
09	4410	X	3011	-0-	-1399	-0-	3008	2	3	9	N	3					27
10	4154	X	2534	-0-	-1620	-0-	2534	2			N	-0-					27

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2253	N	2253	-0-	-0-	-0-	160	1	2071	2	N	20					47
							22	9									
06	2070	N	1974	-0-	-96	-0-	152	1	1797	2	N	23					70
							25	9									
07	2108	N	2103	-0-	-5	-0-	165	1	1919	2	N	17					87
							19	9									
08	2263	N	1969	-0-	-294	-0-	150	1	1799	2	N	18					105
							20	9									
*09	1990	N	1990	-0-	-0-	-0-	155	1	1814	2	N	19					124
							21	9									
10	2108	N	2004	-0-	-104	-0-	160	1	1826	2	N	16					140
							18	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	1662	-0-	-756	-0-	1649	2	13	9	N	12					174
06	1950	X	1554	-0-	-396	-0-	1529	2	25	9	N	23					197
07	1736	X	1597	-0-	-139	-0-	1540	2	57	9	N	52					249
08	1674	N	1583	-0-	-91	-0-	1553	2	30	9	N	27	182	1			94
09	1560	N	1465	-0-	-95	-0-	1448	2	17	9	N	15					109
10	1612	N	1554	-0-	-58	-0-	1532	2	22	9	N	20					129

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1011	-0-	-136	-0-	996	2	15	9	N	14					144
06	1020	N	965	-0-	-55	-0-	958	2	7	9	N	6					150
07	1147	N	1022	-0-	-125	-0-	1016	2	6	9	N	5					155
08	1124	N	1124	-0-	-0-	-0-	1107	2	17	9	N	15					170
09	994	N	994	-0-	-0-	-0-	988	2	6	9	N	5					175
*10	1041	N	1041	-0-	-0-	-0-	1026	2	15	9	N	14					189

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1545	-0-	-36	-0-	1530	2	15	9	N	14					124
06	1590	N	1471	-0-	-119	-0-	1459	2	12	9	N	11	122	1			13
07	1550	N	1491	-0-	-59	-0-	1485	2	6	9	N	5					18
08	1550	N	1478	-0-	-72	-0-	1478	2			N	-0-					18
09	1490	N	1490	-0-	-0-	-0-	1467	2	23	9	N	21					39
*10	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	1820	-0-	-1063	-0-	1813	2	7	9	N	6					28
06	2310	X	1631	-0-	-679	-0-	1621	2	10	9	N	9					37
07	1860	X	1643	-0-	-217	-0-	1618	2	25	9	N	23					60
08	1829	N	1579	-0-	-250	-0-	1579	2			N	-0-					60
09	1620	N	1554	-0-	-66	-0-	1548	2	6	9	N	5					65
10	1643	N	1608	-0-	-35	-0-	1599	2	9	9	N	8					73

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2815	X	2815	-0-	-0-	-0-	2800	2	15	9	N	14					152
06	2640	X	2610	-0-	-30	-0-	2587	2	23	9	N	21					173
07	2771	X	2771	-0-	-0-	-0-	2758	2	13	9	N	12					185
08	2728	X	2693	-0-	-35	-0-	2676	2	17	9	N	15					200
09	2640	X	2556	-0-	-84	-0-	2538	2	18	9	N	16					216
10	2728	N	2590	-0-	-138	-0-	2586	2	4	9	N	4					220

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	800	2			N	-0-					232
06	1050	N	750	-0-	-300	-0-	750	2			N	-0-					232
07	930	N	660	-0-	-270	-0-	657	2	3	9	N	3					235
08	806	N	732	-0-	-74	-0-	729	2	3	9	N	3					238
09	750	N	535	-0-	-215	-0-	523	2	12	9	N	11					249
10	651	N	404	-0-	-247	-0-	395	2	9	9	N	8					257

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	647	-0-	-35	-0-	647	2			N	-0-					215
06	690	N	578	-0-	-112	-0-	578	2			N	-0-					215
07	744	N	598	-0-	-146	-0-	572	2	26	9	N	24					239
08	651	N	584	-0-	-67	-0-	561	2	23	9	N	21					260
09	570	N	379	-0-	-191	-0-	378	2	1	9	N	1	186	1			75
10	589	N	320	-0-	-269	-0-	320	2			N	-0-					75

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2145	N	2145	-0-	-0-	-0-	2112	2	33	9	N	30	184	1			50
06	2161	N	2161	-0-	-0-	-0-	2130	2	31	9	N	28					78
07	2193	N	2193	-0-	-0-	-0-	2162	2	31	9	N	28					106
08	2210	N	2210	-0-	-0-	-0-	2179	2	31	9	N	28					134
09	2010	N	1709	-0-	-301	-0-	1690	2	19	9	N	17					151
*10	2147	N	2147	-0-	-0-	-0-	2123	2	24	9	N	22					173

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2712	N	2712	-0-	-0-	-0-	2699	2	13	9	N	12					64
06	2460	N	2355	-0-	-105	-0-	2346	2	9	9	N	8					72
07	2528	N	2528	-0-	-0-	-0-	2525	2	3	9	N	3					75
08	2542	N	2404	-0-	-138	-0-	2393	2	11	9	N	10					85
*09	2535	N	2535	-0-	-0-	-0-	2533	2	2	9	N	2					87
10	2542	N	2436	-0-	-106	-0-	2435	2	1	9	N	1					88

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1523	N	1523	-0-	-0-	-0-	1510	2	13	9	N	12					136
06	1710	N	1313	-0-	-397	-0-	1302	2	11	9	N	10					146
07	1705	N	1531	-0-	-174	-0-	1522	2	9	9	N	8					154
08	1519	N	1496	-0-	-23	-0-	1485	2	11	9	N	10					164
*09	1615	N	1615	-0-	-0-	-0-	1601	2	14	9	N	13	147	1			30
*10	1557	N	1557	-0-	-0-	-0-	1539	2	18	9	N	16					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3556	X	3556	-0-	-0-	-0-	3525	2	31	9	N	28					175
06	2909	X	2909	-0-	-0-	-0-	2865	2	44	9	N	40	186	1			29
07	3619	X	3619	-0-	-0-	-0-	3502	2	117	9	N	106					135
08	3196	X	3196	-0-	-0-	-0-	3194	2	2	9	N	2					137
*09	2995	X	2995	-0-	-0-	-0-	2993	2	2	9	N	2					139
*10	3231	X	3231	-0-	-0-	-0-	3223	2	8	9	N	7					146

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5175	X	5175	-0-	-0-	-0-	5114	2	61	9	N	55	187	1			99
06	5038	X	5038	-0-	-0-	-0-	4977	2	61	9	N	55					154
07	5508	X	5508	-0-	-0-	-0-	5474	2	34	9	N	31					185
08	5084	X	4653	-0-	-431	-0-	4575	2	78	9	N	71	189	1			67
09	4920	X	4287	-0-	-633	-0-	4254	2	33	9	N	30					97
10	5084	X	4210	-0-	-874	-0-	4196	2	14	9	N	13					110

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					2
06	1560	N	1359	-0-	-201	-0-	1359	2			N	-0-					2
07	1395	N	1224	-0-	-171	-0-	1224	2			N	-0-					2
08	1426	N	1298	-0-	-128	-0-	1298	2			N	-0-					2
09	1350	N	1282	-0-	-68	-0-	1251	2	31	9	N	28					30
*10	1333	N	1333	-0-	-0-	-0-	1315	2	18	9	N	16					80

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1312	N	1312	-0-	-0-	-0-	1304	2	8	9	N	7					84
06	1237	N	1237	-0-	-0-	-0-	1229	2	8	9	N	7					91
07	1262	N	1262	-0-	-0-	-0-	1253	2	9	9	N	8					99
08	1232	N	1232	-0-	-0-	-0-	1223	2	9	9	N	8					107
*09	1210	N	1210	-0-	-0-	-0-	1189	2	21	9	N	19					126
*10	1148	N	1148	-0-	-0-	-0-	1141	2	7	9	N	6					132

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620	-0-					N	-0-					180
06	480	N	-0-	-0-	-480	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	1	168	1			13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1696	-0-	-412	-0-	1622	2	74	9	N	67	187	1			33
06	1710	N	1565	-0-	-145	-0-	1506	2	59	9	N	54					87
07	1798	N	1692	-0-	-106	-0-	1630	2	62	9	N	56					143
08	1705	N	1698	-0-	-7	-0-	1633	2	65	9	N	59	187	1			15
09	1713	N	1713	-0-	-0-	-0-	1659	2	54	9	N	49					64
10	1705	N	1674	-0-	-31	-0-	1612	2	62	9	N	56					120

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1761	N	1761	-0-	-0-	-0-	1744	2	17	9	N	15					110
06	1890	N	1313	-0-	-577	-0-	1307	2	6	9	N	5					115
07	1984	N	1751	-0-	-233	-0-	1729	2	22	9	N	20					135
08	1767	N	1675	-0-	-92	-0-	1658	2	17	9	N	15					150
*09	1622	N	1622	-0-	-0-	-0-	1609	2	13	9	N	12	144	1			18
10	1736	N	1713	-0-	-23	-0-	1692	2	21	9	N	19					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1536	-0-	-262	-0-	1532	2	4	9	N	4					86
06	1680	N	1548	-0-	-132	-0-	1544	2	4	9	N	4					90
07	1674	N	1502	-0-	-172	-0-	1492	2	10	9	N	9					99
08	1550	N	1453	-0-	-97	-0-	1430	2	23	9	N	21					120
09	1560	N	1403	-0-	-157	-0-	1388	2	15	9	N	14					134
*10	1506	N	1506	-0-	-0-	-0-	1499	2	7	9	N	6					140

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

05	2158	N	2158	-0-	-0-	-0-	2117	2	41	9	N	37					169
06	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					169
07	1960	N	1960	-0-	-0-	-0-	1943	2	17	9	N	15					184
08	1762	N	1762	-0-	-0-	-0-	1753	2	9	9	N	8	180	1			12
09	1629	N	1629	-0-	-0-	-0-	1626	2	3	9	N	3					15
*10	1634	N	1634	-0-	-0-	-0-	1625	2	9	9	N	8					23

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

05	1319	N	1319	-0-	-0-	-0-	95	1	1223	2	N	1					105
							1	9									
06	1350	N	1096	-0-	-254	-0-	85	1	1011	2	N	-0-					105
07	1364	N	1179	-0-	-185	-0-	93	1	1086	2	N	-0-					105
08	1333	N	1128	-0-	-205	-0-	87	1	1041	2	N	-0-					105
09	1110	N	1105	-0-	-5	-0-	86	1	1009	2	N	9					114
							10	9									
10	1178	N	868	-0-	-310	-0-	69	1	786	2	N	12					126
							13	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

05	744	N	605	-0-	-139	-0-	605	2			N	-0-					182
06	720	N	470	-0-	-250	-0-	470	2			N	-0-					182
07	682	N	490	-0-	-192	-0-	479	2	11	9	N	10					192
08	620	N	513	-0-	-107	-0-	498	2	15	9	N	14					206
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-	178	1			28
*10	820	N	820	-0-	-0-	-0-	820	2			N	-0-					28

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

05	1662	N	1662	-0-	-0-	-0-	1642	2	20	9	N	18					139
06	1950	N	1487	-0-	-463	-0-	1465	2	22	9	N	20					159
07	1922	N	1783	-0-	-139	-0-	1759	2	24	9	N	22					181
08	1783	N	1783	-0-	-0-	-0-	1761	2	22	9	N	20	184	1			17
*09	1699	N	1699	-0-	-0-	-0-	1679	2	20	9	N	18					35
10	1798	N	1761	-0-	-37	-0-	1742	2	19	9	N	17					52

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1842	N	1842	-0-	-0-	-0-	132	1	1709	2	N	1					218
							1	9									
06	1650	N	1495	-0-	-155	-0-	116	1	1372	2	N	6	175	1			49
							7	9									
07	1680	N	1680	-0-	-0-	-0-	131	1	1530	2	N	17					66
							19	9									
08	1767	N	1603	-0-	-164	-0-	123	1	1474	2	N	5					71
							6	9									
*09	1590	N	1590	-0-	-0-	-0-	124	1	1448	2	N	16					87
							18	9									
*10	1733	N	1733	-0-	-0-	-0-	137	1	1570	2	N	24					111
							26	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1694	-0-	-11	-0-	1675	2	19	9	N	17					112
06	1681	N	1681	-0-	-0-	-0-	1659	2	22	9	N	20	59	1			73
07	1761	N	1761	-0-	-0-	-0-	1722	2	39	9	N	35					108
08	1705	N	1626	-0-	-79	-0-	1626	2			N	-0-					108
09	1680	N	1631	-0-	-49	-0-	1610	2	21	9	N	19					127
10	1767	N	1583	-0-	-184	-0-	1575	2	8	9	N	7					134

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1385	N	1385	-0-	-0-	-0-	1360	2	25	9	N	23	178	1			16
06	1307	N	1307	-0-	-0-	-0-	1297	2	10	9	N	9					25
07	1278	N	1278	-0-	-0-	-0-	1267	2	11	9	N	10					35
08	1395	N	1342	-0-	-53	-0-	1332	2	10	9	N	9					44
09	1320	N	1296	-0-	-24	-0-	1282	2	14	9	N	13					57
*10	1402	N	1402	-0-	-0-	-0-	1394	2	8	9	N	7					64

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2152	N	2152	-0-	-0-	-0-	2100	2	52	9	N	47					161
06	1895	N	1895	-0-	-0-	-0-	1860	2	35	9	N	32					193
07	2214	N	2214	-0-	-0-	-0-	2128	2	86	9	N	78	185	1			86
08	2139	N	1923	-0-	-216	-0-	1889	2	34	9	N	31					117
09	1890	N	1732	-0-	-158	-0-	1715	2	17	9	N	15					132
10	2201	N	1688	-0-	-513	-0-	1681	2	7	9	N	6					138

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	N	-0-	83
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	83
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	83
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	83
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	83
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2034	-0-	-291	-0-	1991	2	43	9	N	39					134
06	2019	N	2019	-0-	-0-	-0-	1979	2	40	9	N	36					170
07	2046	N	1990	-0-	-56	-0-	1956	2	34	9	N	31					201
08	2046	N	1862	-0-	-184	-0-	1840	2	22	9	N	20	182	1			39
09	2010	N	1642	-0-	-368	-0-	1622	2	20	9	N	18					57
10	1984	N	1602	-0-	-382	-0-	1577	2	25	9	N	23					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	626	-0-	-56	-0-	608	2	18	9	N	16					199
06	690	N	554	-0-	-136	-0-	547	2	7	9	N	6					205
07	620	N	599	-0-	-21	-0-	599	2			N	-0-					205
08	699	N	699	-0-	-0-	-0-	687	2	12	9	N	11					216
09	621	N	621	-0-	-0-	-0-	609	2	12	9	N	11	183	1			44
*10	695	N	695	-0-	-0-	-0-	683	2	12	9	N	11					55

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9608	X	9608	-0-	-0-	-0-	1079	1	8409	2	N	109	186	1			114
							120	9									
06	9510	X	8678	-0-	-832	-0-	954	1	7629	2	N	86					200
							95	9									
07	9827	X	8644	-0-	-1183	-0-	980	1	7572	2	N	84	185	1			99
							92	9									
08	9827	X	8420	-0-	-1407	-0-	986	1	7314	2	N	109					208
							120	9									
09	9390	X	8745	-0-	-645	-0-	1018	1	7604	2	N	112	183	1			137
							123	9									
10	9610	X	8172	-0-	-1438	-0-	1061	1	6999	2	N	102	186	1			53
							112	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1957	N	1957	-0-	-0-	-0-	1948	2	9	9	N	8					79
06	1650	N	1611	-0-	-39	-0-	1607	2	4	9	N	4					83
07	1545	N	1545	-0-	-0-	-0-	1544	2	1	9	N	1					84
08	1953	N	1332	-0-	-621	-0-	1332	2			N	-0-					84
09	1620	N	1413	-0-	-207	-0-	1407	2	6	9	N	5					89
10	1550	N	1496	-0-	-54	-0-	1496	2			N	-0-					89

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	4289	-0-	-82	-0-	4230	2	59	9	N	54					109
06	4650	X	3923	-0-	-727	-0-	3875	2	48	9	N	44					153
07	4805	X	4260	-0-	-545	-0-	4205	2	55	9	N	50					203
08	4805	X	3640	-0-	-1165	-0-	3615	2	25	9	N	23	182	1			44
*09	4288	X	4288	-0-	-0-	-0-	4235	2	53	9	N	48					92
10	4278	X	3315	-0-	-963	-0-	3285	2	30	9	N	27					119

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

05	8980	X	8980	-0-	-0-	-0-	784	1	7956	2	N	218	183	1			236
							240	9									
06	9429	X	9429	-0-	-0-	-0-	1024	1	8168	2	N	215	180	1			271
							237	9									
07	9280	X	9280	-0-	-0-	-0-	1027	1	8040	2	N	194	366	1			99
							213	9									
08	9555	X	9555	-0-	-0-	-0-	1067	1	8261	2	N	206	178	1			127
							227	9									
09	8833	X	8833	-0-	-0-	-0-	935	1	7703	2	N	177	184	1			120
							195	9									
*10	9539	X	9539	-0-	-0-	-0-	1079	1	8208	2	N	229	183	1			166
							252	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

05	4836	X	3943	-0-	-893	-0-	3845	2	98	9	N	89	189	1			88
06	5130	X	3853	-0-	-1277	-0-	3765	2	88	9	N	80					168
07	5301	X	4641	-0-	-660	-0-	160	1	4402	2	N	72	184	1			56
							79	9									
08	5301	X	4401	-0-	-900	-0-	326	1	3995	2	N	73					129
							80	9									
09	4590	X	4358	-0-	-232	-0-	331	1	3935	2	N	84					213
							92	9									
10	4650	X	4428	-0-	-222	-0-	342	1	3987	2	N	90	189	1			114
							99	9									

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

05	4162	X	4162	-0-	-0-	-0-	673	1	3398	2	N	83	183	1			85
							91	9									
06	3953	X	3953	-0-	-0-	-0-	686	1	3186	2	N	74					159
							81	9									
07	4119	X	4119	-0-	-0-	-0-	708	1	3330	2	N	74					233
							81	9									
08	3587	X	3587	-0-	-0-	-0-	586	1	2926	2	N	68	194	1			107
							75	9									
09	3922	X	3922	-0-	-0-	-0-	684	1	3161	2	N	70					177
							77	9									
*10	4026	X	4026	-0-	-0-	-0-	677	1	3259	2	N	82	183	1			76
							90	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11563	X	10579	-0-		-984	-0-	1005	1	9427	2	N	134					246
								147	9									
06	11190	X	10012	-0-		-1178	-0-	943	1	8929	2	N	127	188	1			185
								140	9									
07	11563	X	9488	-0-		-2075	-0-	893	1	8481	2	N	104	186	1			103
								114	9									
08	11098	X	10814	-0-		-284	-0-	1079	1	9582	2	N	139	185	1			57
								153	9									
09	10740	X	9369	-0-		-1371	-0-	1044	1	8181	2	N	131					188
								144	9									
10	10571	X	9994	-0-		-577	-0-	1079	1	8773	2	N	129	190	1			127
								142	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12183	X	9725	-0-		-2458	-0-	9563	2	162	9	Y	147	186	1			268
06	9887	X	9887	-0-		-0-	-0-	9762	2	125	9	Y	114					382
07	10602	X	8791	-0-		-1811	-0-	8702	2	89	9	Y	81					463
08	10602	X	8050	-0-		-2552	-0-	450	1	7470	2	Y	118	181	1			400
								130	9									
09	10170	X	7911	-0-		-2259	-0-	456	1	7372	2	Y	75					475
								83	9									
*10	10497	X	10497	-0-		-0-	-0-	464	1	9953	2	Y	73					548
								80	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	9051	-0-		-807	-0-	1074	1	7902	2	N	68	182	1			80
								75	9									
06	10260	X	8561	-0-		-1699	-0-	1044	1	7438	2	N	72					152
								79	9									
07	10602	X	8522	-0-		-2080	-0-	1057	1	7410	2	N	50					202
								55	9									
08	10602	X	8475	-0-		-2127	-0-	1025	1	7383	2	N	61	183	1			80
								67	9									
09	9030	X	7829	-0-		-1201	-0-	985	1	6787	2	N	52					132
								57	9									
10	9052	X	7982	-0-		-1070	-0-	963	1	6961	2	N	53					185
								58	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14601	X	14337	-0-		-264	-0-	1104	1	13115	2	N	107	190	1			143
								118	9									
06	14400	X	14083	-0-		-317	-0-	1328	1	12652	2	N	94					237
								103	9									
07	14880	X	14004	-0-		-876	-0-	1379	1	12522	2	N	94	186	1			145
								103	9									
08	14880	X	14353	-0-		-527	-0-	1338	1	12897	2	N	107					252
								118	9									
09	14070	X	13049	-0-		-1021	-0-	1301	1	11667	2	N	74	189	1			137
								81	9									
10	14539	X	13494	-0-		-1045	-0-	1451	1	11941	2	N	93	185	1			45
								102	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	7214	-0-	-164	-0-	811	1	6311	2	N	84	187	1			129
							92	9									
06	9510	X	7191	-0-	-2319	-0-	879	1	6216	2	N	87					216
							96	9									
07	9827	X	6732	-0-	-3095	-0-	809	1	5845	2	N	71	183	1			104
							78	9									
08	9827	X	7719	-0-	-2108	-0-	1079	1	6551	2	N	81					185
							89	9									
*09	7690	X	7690	-0-	-0-	-0-	1019	1	6576	2	N	86	40	1			231
							95	9									
*10	7697	X	7697	-0-	-0-	-0-	1069	1	6518	2	N	100	188	1			143
							110	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4326	X	4326	-0-	-0-	-0-	1083	1	3152	2	N	83					292
							91	9									
06	4140	X	2843	-0-	-1297	-0-	270	1	2504	2	N	63					355
							69	9									
07	4061	X	3569	-0-	-492	-0-	3532	2	37	9	N	34	189	1			200
08	4340	X	1928	-0-	-2412	-0-	1928	2			N	-0-					200
*09	5215	X	5215	-0-	-0-	-0-	5103	2	112	9	N	102					302
*10	5093	X	5093	-0-	-0-	-0-	5090	2	3	9	N	3					305

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11873	X	11268	-0-	-605	-0-	1429	1	9681	2	N	144	192	1			197
							158	9									
06	11490	X	11005	-0-	-485	-0-	1462	1	9401	2	N	129	179	1			147
							142	9									
07	11873	X	11576	-0-	-297	-0-	1510	1	9936	2	N	118					265
							130	9									
08	11811	X	11205	-0-	-606	-0-	1478	1	9589	2	N	125	183	1			207
							138	9									
09	11280	X	10563	-0-	-717	-0-	1462	1	8957	2	N	131					338
							144	9									
10	11563	X	10609	-0-	-954	-0-	1490	1	9055	2	N	58					396
							64	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3908	X	3908	-0-	-0-	-0-	273	1	3521	2	N	104	188	1			140
							114	9									
06	4122	X	4122	-0-	-0-	-0-	313	1	3708	2	N	92					232
							101	9									
07	3712	X	3712	-0-	-0-	-0-	286	1	3335	2	N	83	186	1			129
							91	9									
08	3690	X	3690	-0-	-0-	-0-	276	1	3313	2	N	92					221
							101	9									
*09	3870	X	3870	-0-	-0-	-0-	299	1	3495	2	N	69	180	1			110
							76	9									
10	3534	X	3367	-0-	-167	-0-	263	1	3007	2	N	88					198
							97	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4353	-0-	-235	-0-	625	1	3629	2	N	90					216
							99	9									
06	4320	X	4157	-0-	-163	-0-	585	1	3509	2	N	57	188	1			85
							63	9									
07	4433	X	4248	-0-	-185	-0-	623	1	3595	2	N	27					112
							30	9									
08	4433	X	4159	-0-	-274	-0-	625	1	3494	2	N	36					148
							40	9									
09	4260	X	4044	-0-	-216	-0-	605	1	3353	2	N	78					226
							86	9									
10	4340	X	4079	-0-	-261	-0-	625	1	3382	2	N	65	192	1			99
							72	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13609	X	12611	-0-	-998	-0-	1079	1	11350	2	N	165	179	1			213
							182	9									
06	12780	X	11998	-0-	-782	-0-	1032	1	10822	2	N	131	189	1			155
							144	9									
07	13206	X	12158	-0-	-1048	-0-	1079	1	10932	2	N	134					289
							147	9									
08	13051	X	12011	-0-	-1040	-0-	1079	1	10793	2	N	126	181	1			234
							139	9									
09	12450	X	11488	-0-	-962	-0-	1044	1	10331	2	N	103					337
							113	9									
10	12617	X	11618	-0-	-999	-0-	1067	1	10399	2	N	138					475
							152	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	-0-	-0-	-1426	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14725	X	13663	-0-	-1062	-0-	13451	2	212	9	N	193	188	1			240
06	14250	X	12641	-0-	-1609	-0-	12469	2	172	9	N	156	181	1			215
07	14725	X	12624	-0-	-2101	-0-	12446	2	178	9	N	162	186	1			191
08	14353	X	13337	-0-	-1016	-0-	13154	2	183	9	N	166	182	1			175
09	13560	X	12631	-0-	-929	-0-	12484	2	147	9	N	134					309
10	13671	X	12609	-0-	-1062	-0-	12420	2	189	9	N	172	368	1			113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7006	X	6429	-0-	-577	-0-	6417	2	12	9	N	11					257
06	6600	X	5830	-0-	-770	-0-	5775	2	55	9	N	50					307
07	6008	X	6008	-0-	-0-	-0-	5955	2	53	9	N	48					355
08	6417	X	5188	-0-	-1229	-0-	502	1	4624	2	N	56	185	1			226
							62	9									
09	6210	X	5295	-0-	-915	-0-	537	1	4629	2	N	117					343
							129	9									
10	6417	X	5863	-0-	-554	-0-	662	1	5151	2	N	45					388
							50	9									

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

05	4650	X	3279	-0-	-1371	-0-	1092	1	2046	2	N	128					262
							141	9									
06	4680	X	1583	-0-	-3097	-0-	260	1	1278	2	N	41	187	1			116
							45	9									
07	4836	X	3462	-0-	-1374	-0-	3387	2	75	9	N	68					184
08	4836	X	2904	-0-	-1932	-0-	2882	2	22	9	N	20					204
09	3570	X	2815	-0-	-755	-0-	2806	2	9	9	N	8					212
10	3472	X	2385	-0-	-1087	-0-	2357	2	28	9	N	25					237

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

05	16182	X	14223	-0-	-1959	-0-	14039	2	184	9	N	167	191	1			220
06	15570	X	14601	-0-	-969	-0-	14324	2	277	9	N	252	359	1			113
07	16089	X	14111	-0-	-1978	-0-	13868	2	243	9	N	221	185	1			149
08	15469	X	14141	-0-	-1328	-0-	13911	2	230	9	N	209	183	1			175
09	14610	X	-0-	-0-	-14610	-0-					N	119					294
10	15097	X	13925	-0-	-1172	-0-	13699	2	226	9	N	205	186	1			313

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

05	12555	X	10632	-0-	-1923	-0-	10510	2	122	9	Y	111	185	1			211
06	9586	X	9586	-0-	-0-	-0-	9446	2	140	9	Y	127	186	1			152
07	11315	X	9391	-0-	-1924	-0-	9261	2	130	9	Y	118					270
08	11315	X	10555	-0-	-760	-0-	10412	2	143	9	Y	130	189	1			211
09	10680	X	9708	-0-	-972	-0-	9653	2	55	9	Y	50					261
10	10633	X	9294	-0-	-1339	-0-	9253	2	41	9	Y	37					298

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

05	11935	X	10801	-0-	-1134	-0-	10635	2	166	9	N	151	187	1			109
06	11550	X	9945	-0-	-1605	-0-	9772	2	173	9	N	157					266
07	11935	X	10227	-0-	-1708	-0-	10074	2	153	9	N	139	186	1			219
08	11501	X	10503	-0-	-998	-0-	10313	2	190	9	N	173	181	1			211
09	10710	X	10134	-0-	-576	-0-	9952	2	182	9	N	165	187	1			189
10	10788	X	9951	-0-	-837	-0-	9774	2	177	9	N	161	183	1			167

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

05	13051	X	11792	-0-	-1259	-0-	11610	2	182	9	N	165	188	1			239
06	12630	X	11886	-0-	-744	-0-	11704	2	182	9	N	165	179	1			225
07	13051	X	11614	-0-	-1437	-0-	11473	2	141	9	N	128	184	1			169
08	12214	X	11791	-0-	-423	-0-	11617	2	174	9	N	158					327
09	11880	X	10805	-0-	-1075	-0-	10678	2	127	9	N	115	187	1			255
10	12276	X	10557	-0-	-1719	-0-	10380	2	177	9	N	161					416

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2495	N	2495	-0-	-0-	-0-	2437	2	58	9	Y	53	191	1			229
06	3084	X	3084	-0-	-0-	-0-	3014	2	70	9	Y	64					293
07	3038	X	2482	-0-	-556	-0-	2418	2	64	9	Y	58					351
08	3038	X	508	-0-	-2530	-0-	486	1	22	9	Y	20					371
09	2940	X	533	-0-	-2407	-0-	492	1	41	9	Y	37	189	1			219
10	3038	X	904	-0-	-2134	-0-	494	1	349	2	Y	55					274
							61	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

05	10323	X	9484	-0-	-839	-0-	994	1	8272	2	N	198	377	1			35
							218	9									
06	10110	X	8635	-0-	-1475	-0-	1062	1	7406	2	N	152					187
							167	9									
07	10447	X	8180	-0-	-2267	-0-	877	1	7163	2	N	127	183	1			131
							140	9									
08	10044	X	8511	-0-	-1533	-0-	995	1	7373	2	N	130	187	1			74
							143	9									
09	9180	X	7648	-0-	-1532	-0-	809	1	6701	2	N	125					199
							138	9									
10	9486	X	7690	-0-	-1796	-0-	834	1	6710	2	N	133	193	1			139
							146	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

05	12710	X	11576	-0-	-1134	-0-	11348	2	228	9	N	207	188	1			134
06	13230	X	11032	-0-	-2198	-0-	10822	2	210	9	N	191	188	1			137
07	13671	X	11372	-0-	-2299	-0-	11185	2	187	9	N	170	184	1			123
08	13671	X	10914	-0-	-2757	-0-	10734	2	180	9	N	164	184	1			103
09	11310	X	10269	-0-	-1041	-0-	10078	2	191	9	N	174	187	1			90
10	11563	X	10477	-0-	-1086	-0-	10295	2	182	9	N	165					255

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

05	11501	X	9642	-0-	-1859	-0-	410	1	9024	2	N	189	375	1			20
							208	9									
06	10890	X	8516	-0-	-2374	-0-	274	1	8065	2	N	161					181
							177	9									
07	10757	X	9446	-0-	-1311	-0-	435	1	8835	2	N	160	182	1			159
							176	9									
08	10416	X	9445	-0-	-971	-0-	466	1	8792	2	N	170	183	1			146
							187	9									
09	10080	X	9316	-0-	-764	-0-	519	1	8621	2	N	160	257	1			49
							176	9									
10	9641	X	9331	-0-	-310	-0-	631	1	8513	2	N	170	182	1			37
							187	9									

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

05	17568	X	17568	-0-	-0-	-0-	17397	2	171	9	N	155	188	1			221
06	17531	X	17531	-0-	-0-	-0-	17371	2	160	9	N	145	182	1			184
07	18031	X	18031	-0-	-0-	-0-	17823	2	208	9	N	189	183	1			190
08	19568	X	19568	-0-	-0-	-0-	19293	2	275	9	N	250	189	1			251
09	15982	X	15982	-0-	-0-	-0-	15809	2	173	9	N	157					408
*10	15682	X	15682	-0-	-0-	-0-	70	1	15394	2	N	198	187	1			419
							218	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	4442	-0-	-642	-0-	900	1	3441	2	N	92	188	1			90
							101	9									
06	4710	X	4142	-0-	-568	-0-	946	1	3119	2	N	70					160
							77	9									
07	4743	X	4284	-0-	-459	-0-	895	1	3317	2	N	65	174	1			51
							72	9									
08	4712	X	4238	-0-	-474	-0-	791	1	3380	2	N	61					112
							67	9									
09	4440	X	3807	-0-	-633	-0-	739	1	2976	2	N	84					196
							92	9									
10	4433	X	4115	-0-	-318	-0-	836	1	3194	2	N	77	178	1			95
							85	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

05	372	N	290	-0-	-82	-0-	290	2			N	-0-					167
06	237	N	237	-0-	-0-	-0-	234	2	3	9	N	3					170
07	310	N	207	-0-	-103	-0-	207	2			N	-0-					170
08	279	N	212	-0-	-67	-0-	210	2	2	9	N	2					172
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					172
10	217	N	217	-0-	-0-	-0-	207	2	10	9	N	9					181

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

05	9486	X	8121	-0-	-1365	-0-	7987	2	134	9	N	122					234
06	9180	X	7484	-0-	-1696	-0-	7366	2	118	9	N	107	187	1			154
07	9486	X	7966	-0-	-1520	-0-	7852	2	114	9	N	104					258
08	8680	X	7789	-0-	-891	-0-	7686	2	103	9	N	94	189	1			163
09	8010	X	7359	-0-	-651	-0-	7246	2	113	9	N	103					266
10	8122	X	7500	-0-	-622	-0-	7381	2	119	9	N	108	183	1			191

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

05	3280	X	3280	-0-	-0-	-0-	1057	1	2173	2	N	45					269
							50	9									
06	2580	X	2320	-0-	-260	-0-	1044	1	1219	2	N	52					321
							57	9									
07	2666	X	2654	-0-	-12	-0-	1079	1	1510	2	N	59					380
							65	9									
08	2666	X	2313	-0-	-353	-0-	1079	1	1203	2	N	28	185	1			223
							31	9									
09	2580	X	1918	-0-	-662	-0-	1025	1	836	2	N	52					275
							57	9									
10	2666	X	1809	-0-	-857	-0-	1079	1	696	2	N	31					306
							34	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

05	7719	X	6441	-0-	-1278	-0-	6287	2	154	9	N	140					319
06	7470	X	4739	-0-	-2731	-0-	4631	2	108	9	N	98	184	1			233
07	7719	X	4062	-0-	-3657	-0-	3978	2	84	9	N	76					309
08	6882	X	6581	-0-	-301	-0-	6396	2	185	9	N	168	185	1			292
09	6240	X	5641	-0-	-599	-0-	5543	2	98	9	N	89					381
10	6448	X	4004	-0-	-2444	-0-	3982	2	22	9	N	20					401

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33108	X	29208	-0-	-3900	-0-	28663	2	545	9	N	495	553	1			231
06	32040	X	27252	-0-	-4788	-0-	26729	2	523	9	N	475	551	1			155
07	33108	X	28163	-0-	-4945	-0-	27646	2	517	9	N	470	367	1			258
08	30628	X	27525	-0-	-3103	-0-	27032	2	493	9	N	448	551	1			155
09	28860	X	26153	-0-	-2707	-0-	25658	2	495	9	N	450	375	1			230
10	29202	X	26292	-0-	-2910	-0-	25812	2	480	9	N	436	372	1			294

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

05	20057	X	18612	-0-	-1445	-0-	1312	1	16933	2	N	334	189	1			277
							367	9									
06	19410	X	15455	-0-	-3955	-0-	1175	1	13908	2	N	338	372	1			243
							372	9									
07	19654	X	15672	-0-	-3982	-0-	1210	1	14097	2	N	332	373	1			202
							365	9									
08	18755	X	15567	-0-	-3188	-0-	1237	1	13960	2	N	336	185	1			353
							370	9									
09	18000	X	15050	-0-	-2950	-0-	1456	1	13235	2	N	326	371	1			308
							359	9									
10	18600	X	14811	-0-	-3789	-0-	1453	1	13074	2	N	258	362	1			204
							284	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

05	25468	X	25468	-0-	-0-	-0-	25311	2	157	9	N	143	189	1			200
06	23635	X	23635	-0-	-0-	-0-	23380	2	255	9	N	232	177	1			255
07	23249	X	23249	-0-	-0-	-0-	23249	2			N	-0-					255
08	19349	X	19349	-0-	-0-	-0-	18928	2	421	9	N	383	184	1			454
09	19463	X	19463	-0-	-0-	-0-	19305	2	158	9	N	144	373	1			225
*10	20706	X	20706	-0-	-0-	-0-	20432	2	274	9	N	249	199	1	4	5	271

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

05	24855	X	24855	-0-	-0-	-0-	24446	2	409	9	N	372	189	1			539
06	29975	X	29975	-0-	-0-	-0-	29757	2	218	9	N	198	349	1			388
07	31341	X	29719	-0-	-1622	-0-	29506	2	213	9	N	194	350	1			232
08	31341	X	27492	-0-	-3849	-0-	27103	2	389	9	N	354					586
09	27222	X	27222	-0-	-0-	-0-	26770	2	452	9	N	411	545	1			452
10	30969	X	27465	-0-	-3504	-0-	26926	2	539	9	N	490	364	1	1	5	577

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

05	101432 X	58223	-0-	-43209	-0-	57462	2	761	9	N	692	1135	1			238
06	66210 X	55227	-0-	-10983	-0-	53761	2	1466	9	N	1333	1080	1			491
07	66123 X	55123	-0-	-11000	-0-	53669	2	1454	9	N	1322	1298	1			515
08	63116 X	53138	-0-	-9978	-0-	51796	2	1342	9	N	1220	760	1			975
09	59160 X	48942	-0-	-10218	-0-	47794	2	1148	9	N	1044	1454	1			565
10	58218 X	49062	-0-	-9156	-0-	48033	2	1029	9	N	935	967	1	22	5	511

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

05	15221 X	9446	-0-	-5775	-0-	9418	2	28	9	N	25					181
06	10980 X	8464	-0-	-2516	-0-	8036	2	428	9	N	389	379	1			191
07	9765 X	6891	-0-	-2874	-0-	6836	2	55	9	N	50					241
08	9486 X	9048	-0-	-438	-0-	8637	2	411	9	N	374	189	1			426
09	9150 X	8138	-0-	-1012	-0-	7993	2	145	9	N	132	355	1			203
10	9455 X	5664	-0-	-3791	-0-	5458	2	206	9	N	187	190	1			200

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

05	24862 X	24416	-0-	-446	-0-	899	1	22612	3	N	823	554	1	403	8	140
						905	9									
06	24330 X	22694	-0-	-1636	-0-	856	1	21104	3	N	667	190	1	308	8	309
						734	9									
07	25141 X	23296	-0-	-1845	-0-	897	1	21559	3	N	764	377	1	368	8	328
						840	9									
08	25141 X	21665	-0-	-3476	-0-	899	1	20073	3	N	630	564	1	254	8	140
						693	9									
09	23940 X	889	-0-	-23051	-0-	138	1	663	3	N	80	55	8			165
						88	9									
10	24428 X	22220	-0-	-2208	-0-	495	1	21021	3	N	640	371	1	276	8	158
						704	9									

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

05	279 N	247	-0-	-32	-0-	208	2	39	9	N	35					153
06	358 N	358	-0-	-0-	-0-	321	2	37	9	N	34					187
07	341 N	341	-0-	-0-	-0-	280	2	61	9	N	55	183	1			59
08	263 N	263	-0-	-0-	-0-	234	2	29	9	N	26					85
09	360 N	298	-0-	-62	-0-	257	2	41	9	N	37					122
*10	347 N	347	-0-	-0-	-0-	322	2	25	9	N	23	88	1			57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

05	1581	N	1538	-0-	-43	-0-	1538	3			N	-0-					21
06	1380	N	1276	-0-	-104	-0-	1276	3			N	-0-					21
07	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					21
08	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					21
09	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					21
*10	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					21

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

05	1798	N	1528	-0-	-270	-0-	1525	3	3	9	N	3	3	8			35
06	1560	N	1306	-0-	-254	-0-	1306	3			N	-0-					35
07	1710	N	1710	-0-	-0-	-0-	1707	3	3	9	N	3	3	8			35
08	1844	N	1844	-0-	-0-	-0-	1842	3	2	9	N	2	2	8			35
09	1775	N	1775	-0-	-0-	-0-	1767	3	8	9	N	7	7	8			35
*10	1931	N	1931	-0-	-0-	-0-	1927	3	4	9	N	4	4	8			35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					16
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					16
07	953	N	953	-0-	-0-	-0-	938	3	15	9	N	14					30
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					30
09	766	N	766	-0-	-0-	-0-	765	3	1	9	N	1	1	8			30
10	930	N	769	-0-	-161	-0-	769	3			N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977																	
05	1364	N	1202	-0-	-162	-0-	1202	3			N	-0-					18
06	1170	N	924	-0-	-246	-0-	924	3			N	-0-					18
07	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					18
08	1238	N	1238	-0-	-0-	-0-	1235	3	3	9	N	3	3	8			18
09	1167	N	1167	-0-	-0-	-0-	1154	3	13	9	N	12	12	8			18
10	1271	N	1172	-0-	-99	-0-	1163	3	9	9	N	8	8	8			18
HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620																	
05	609	N	609	-0-	-0-	-0-	603	3	6	9	N	5	5	8			-0-
06	690	N	597	-0-	-93	-0-	595	3	2	9	N	2	2	8			-0-
07	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1	1	8			-0-
08	620	N	620	-0-	-0-	-0-	618	3	2	9	N	2	2	8			-0-
09	600	N	527	-0-	-73	-0-	527	3			N	-0-					-0-
10	651	N	561	-0-	-90	-0-	561	3			N	-0-					-0-
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314																	
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772																	
05	434	X	362	-0-	-72	-0-	362	3			N	-0-					52
06	390	N	330	-0-	-60	-0-	330	3			N	-0-					52
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					52
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					52
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					52
*10	372	N	333	-0-	-39	-0-	333	3			N	-0-					52
PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100																	
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441																	
05	775	N	716	-0-	-59	-0-	716	3			N	-0-					35
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					35
07	820	N	820	-0-	-0-	-0-	820	3			N	-0-					35
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					35
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					35
10	806	N	779	-0-	-27	-0-	779	3			N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					28
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					28
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					28
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					28
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					28
10	434	N	418	-0-	-16	-0-	416	3	2	9	N	2					30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

05	1330	N	1330	-0-	-0-	-0-	1322	3	8	9	N	7	7	8			21
06	1279	N	1279	-0-	-0-	-0-	1275	3	4	9	N	4	4	8			21
07	1426	N	1426	-0-	-0-	-0-	1420	3	6	9	N	5	3	8			23
08	1333	N	1301	-0-	-32	-0-	1299	3	2	9	N	2	2	8			23
09	1290	N	1212	-0-	-78	-0-	1206	3	6	9	N	5	5	8			23
10	1426	N	1229	-0-	-197	-0-	1229	3			N	-0-					23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

05	403	N	385	-0-	-18	-0-	385	3			N	-0-					26
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					26
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					26
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					26
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					26
10	465	N	443	-0-	-22	-0-	442	3	1	9	N	1					27

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

05	9579	X	9262	-0-	-317	-0-	9162	3	100	9	N	91	39	8			142
06	9180	X	8910	-0-	-270	-0-	8813	3	97	9	N	88	30	8			200
07	9455	X	9152	-0-	-303	-0-	9068	3	84	9	N	76	185	1	37	8	54
08	9393	X	9090	-0-	-303	-0-	8993	3	97	9	N	88	26	8			116
09	9000	X	8818	-0-	-182	-0-	8684	3	134	9	N	122	74	8			164
10	9269	X	9097	-0-	-172	-0-	8998	3	99	9	N	90	185	1	41	8	28

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

05	5484	X	5484	-0-	-0-	-0-	896	1	4520	3	N	62	12	8			120
							68	9									
06	5280	X	5209	-0-	-71	-0-	833	1	4323	3	N	48	11	8			157
							53	9									
07	5456	X	5324	-0-	-132	-0-	894	1	4371	3	N	54	14	8			197
							59	9									
08	5487	X	5283	-0-	-204	-0-	899	1	4321	3	N	57	14	8			240
							63	9									
09	5310	X	4970	-0-	-340	-0-	866	1	4023	3	N	74	183	1	43	8	88
							81	9									
10	5487	X	4706	-0-	-781	-0-	893	1	3761	3	N	47	14	8			121
							52	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-							N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-							N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-							N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-							N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-							N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-							N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

05	3720	X	3166	-0-	-554	-0-	800	1	2312	3	N	49	20	8					194
							54	9											
06	3600	X	2939	-0-	-661	-0-	758	1	2140	3	N	37	12	8					219
							41	9											
07	3596	X	3318	-0-	-278	-0-	899	1	2369	3	N	45	189	1	23	8			52
							50	9											
08	3441	X	3337	-0-	-104	-0-	899	1	2388	3	N	45	19	8					78
							50	9											
09	3287	X	3287	-0-	-0-	-0-	870	1	2331	3	N	78	48	8					108
							86	9											
10	3317	X	3169	-0-	-148	-0-	863	1	2259	3	N	43	24	8					127
							47	9											

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

05	5846	X	5846	-0-	-0-	-0-	5771	3	75	9	N	68							285
06	5550	X	5546	-0-	-4	-0-	5496	3	50	9	N	45	193	1					137
07	5859	X	5744	-0-	-115	-0-	5735	3	9	9	N	8							145
08	5859	X	5799	-0-	-60	-0-	5797	3	2	9	N	2							147
09	5789	X	5789	-0-	-0-	-0-	5669	3	120	9	N	109							256
10	5859	X	5806	-0-	-53	-0-	5684	3	122	9	N	111	184	1					183

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

05	18755	X	16499	-0-	-2256	-0-	4855	2	11477	3	N	152	186	1					259
							167	9											
06	17550	X	15745	-0-	-1805	-0-	5527	2	10091	3	N	115	189	1					185
							127	9											
07	16554	X	16304	-0-	-250	-0-	3112	2	13058	3	N	122	186	1					121
							134	9											
08	16554	X	16103	-0-	-451	-0-	5335	2	10617	3	N	137	190	1					68
							151	9											
09	16266	X	16266	-0-	-0-	-0-	3021	2	13039	3	N	187							255
							206	9											
10	16492	X	14850	-0-	-1642	-0-	4125	2	10594	3	N	119	187	1					187
							131	9											

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

05	3596	X	3446	-0-	-150	-0-	942	1	2437	3	N	61							241
							67	9											
06	3480	X	3180	-0-	-300	-0-	912	1	2220	3	N	44							285
							48	9											
07	3627	X	3260	-0-	-367	-0-	942	1	2229	3	N	81	189	1					177
							89	9											
08	3627	X	3078	-0-	-549	-0-	942	1	2086	3	N	45							222
							50	9											
09	3510	X	2921	-0-	-589	-0-	912	1	1953	3	N	51	181	1					92
							56	9											
10	3441	X	2975	-0-	-466	-0-	942	1	2002	3	N	28							120
							31	9											

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

05	6417	X	5450	-0-	-967	-0-	434	1	4928	3	N	80					237
							88	9									
06	6210	X	5222	-0-	-988	-0-	419	1	4748	3	N	50	190	1			97
							55	9									
07	6200	X	5395	-0-	-805	-0-	434	1	4898	3	N	57					154
							63	9									
08	5456	X	5215	-0-	-241	-0-	434	1	4715	3	N	60					214
							66	9									
09	5280	X	5025	-0-	-255	-0-	420	1	4540	3	N	59	183	1			90
							65	9									
10	5456	X	5302	-0-	-154	-0-	434	1	4800	3	N	62					152
							68	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

05	7285	X	7005	-0-	-280	-0-	496	1	6418	3	N	83	183	1			74
							91	9									
06	7050	X	6903	-0-	-147	-0-	475	1	6263	3	N	150					224
							165	9									
07	7285	X	6887	-0-	-398	-0-	496	1	6308	3	N	75	185	1			114
							83	9									
08	7161	X	6889	-0-	-272	-0-	492	1	6291	3	N	96					210
							106	9									
09	6930	X	6418	-0-	-512	-0-	479	1	5850	3	N	81	176	1			115
							89	9									
10	7130	X	6696	-0-	-434	-0-	485	1	6119	3	N	84					199
							92	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

05	5518	X	5246	-0-	-272	-0-	5185	3	61	9	N	55					187
06	5340	X	4946	-0-	-394	-0-	4887	3	59	9	N	54					241
07	5239	X	5108	-0-	-131	-0-	5055	3	53	9	N	48	184	1			105
08	5239	X	4977	-0-	-262	-0-	4916	3	61	9	N	55					160
09	5070	X	4725	-0-	-345	-0-	4672	3	53	9	N	48					208
10	5239	X	4861	-0-	-378	-0-	4805	3	56	9	N	51					259

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

05	8184	X	7893	-0-	-291	-0-	7814	3	79	9	N	72					229
06	7860	X	7153	-0-	-707	-0-	7114	3	39	9	N	35	184	1			80
07	8060	X	5976	-0-	-2084	-0-	5897	3	79	9	N	72					152
08	8060	X	5234	-0-	-2826	-0-	5204	3	30	9	N	27					179
09	7650	X	4849	-0-	-2801	-0-	277	1	4471	3	N	92	185	1			86
							101	9									
10	7905	X	5365	-0-	-2540	-0-	547	1	4749	3	N	63					149
							69	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	5892	-0-	-122	-0-	464	1	5340	3	N	80	186	1			96
							88	9									
06	5920	X	5920	-0-	-0-	-0-	445	1	5399	3	N	69					165
							76	9									
07	6262	X	6262	-0-	-0-	-0-	454	1	5733	3	N	68					233
							75	9									
08	6454	X	6454	-0-	-0-	-0-	465	1	5909	3	N	73	190	1			116
							80	9									
09	6556	X	6556	-0-	-0-	-0-	450	1	5963	3	N	130	187	1			59
							143	9									
*10	6150	X	6150	-0-	-0-	-0-	465	1	5611	3	N	67					126
							74	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6491	X	6491	-0-	-0-	-0-	992	1	5379	3	N	109	184	1			147
							120	9									
06	6210	X	6146	-0-	-64	-0-	955	1	5116	3	N	68					215
							75	9									
07	6571	X	6571	-0-	-0-	-0-	992	1	5498	3	N	74	190	1			99
							81	9									
08	6479	X	6274	-0-	-205	-0-	992	1	5196	3	N	78					177
							86	9									
09	6270	X	5915	-0-	-355	-0-	960	1	4883	3	N	65	189	1			53
							72	9									
10	6572	X	6264	-0-	-308	-0-	992	1	5188	3	N	76					129
							84	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					90
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					90
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					90
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					90
*09	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					90
10	527	N	82	-0-	-445	-0-	82	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26971	X	26971	-0-	-0-	-0-	26591	3	380	9	N	345	389	1			147
06	27720	X	25645	-0-	-2075	-0-	25295	3	350	9	N	318	193	1			272
07	27993	X	26531	-0-	-1462	-0-	26194	3	337	9	N	306	389	1			189
08	27621	X	26043	-0-	-1578	-0-	25711	3	332	9	N	302	380	1			111
09	26460	X	25315	-0-	-1145	-0-	24964	3	351	9	N	319	200	1			230
10	26970	X	25504	-0-	-1466	-0-	25140	3	364	9	N	331	387	1			174

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					92
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					92
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					92
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					92
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					92
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	X	110	-0-	-404	-0-	110	2			Y	-0-					10
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					10
07	124	N	93	-0-	-31	-0-	93	2			Y	-0-					10
08	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					10
*09	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	884	-0-	-108	-0-	873	2	11	9	Y	10					41
06	990	N	875	-0-	-115	-0-	863	2	12	9	Y	11					52
07	961	N	896	-0-	-65	-0-	884	2	12	9	Y	11	2	1			61
08	1204	N	1204	-0-	-0-	-0-	1193	2	11	9	Y	10					71
*09	1185	N	1185	-0-	-0-	-0-	1176	2	9	9	Y	8					79
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1258	N	1258	-0-	-0-	-0-	1247	2	11	9	Y	10					43
06	1300	N	1300	-0-	-0-	-0-	1288	2	12	9	Y	11					54
07	1334	N	1334	-0-	-0-	-0-	1322	2	12	9	Y	11	2	1			63
08	1367	N	1367	-0-	-0-	-0-	1356	2	11	9	Y	10					73
*09	1374	N	1374	-0-	-0-	-0-	1365	2	9	9	Y	8					81
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1575	N	1575	-0-	-0-	-0-	1563	2	12	9	Y	11					110
06	1506	N	1506	-0-	-0-	-0-	1494	2	12	9	Y	11					121
07	1538	N	1538	-0-	-0-	-0-	1525	2	13	9	Y	12	3	1			130
08	1597	N	1597	-0-	-0-	-0-	1587	2	10	9	Y	9					139
09	1440	N	1151	-0-	-289	-0-	30	1	1111	2	Y	9					148
							10	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					148

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	832	N	832	-0-	-0-	-0-	825	2	7	9	Y	6	58	1			35
06	867	N	867	-0-	-0-	-0-	863	2	4	9	Y	4					39
07	881	N	881	-0-	-0-	-0-	881	2			Y	-0-	1	1			38
08	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					38
*09	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1348	-0-	-16	-0-	1348	2			Y	-0-					9
06	1320	N	1294	-0-	-26	-0-	1293	2	1	9	Y	1					10
07	1349	N	1349	-0-	-0-	-0-	1348	2	1	9	Y	1	2	1			9
08	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					9
09	1290	N	1260	-0-	-30	-0-	1260	2			Y	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	210	-0-	-69	-0-	210	2			Y	-0-					25
06	210	N	196	-0-	-14	-0-	196	2			Y	-0-					25
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					25
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					25
09	210	N	198	-0-	-12	-0-	198	2			Y	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			23
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					94
06	30	N	25	-0-	-5	-0-	15	1	10	2	N	-0-					94
07	31	N	-0-	-0-	-31	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	30	N	-0-	-0-	-30	-0-					N	-0-					94
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	2 10	1 9	951	2	Y	9					92
06	955	N	955	-0-	-0-	-0-	1 14	1 9	940	2	Y	13					105
07	967	N	967	-0-	-0-	-0-	1 10	1 9	956	2	Y	9	2	1			112
08	984	N	984	-0-	-0-	-0-	2 11	1 9	971	2	Y	10					122
*09	937	N	937	-0-	-0-	-0-	1 9	1 9	927	2	Y	8					130
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					130

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	984	N	984	-0-	-0-	-0-	965	2	19	9	Y	17					72
06	937	N	937	-0-	-0-	-0-	927	2	10	9	Y	9					81
07	900	N	900	-0-	-0-	-0-	888	2	12	9	Y	11	2	1			90
08	934	N	934	-0-	-0-	-0-	921	2	13	9	Y	12					102
09	930	N	876	-0-	-54	-0-	867	2	9	9	Y	8					110
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	3	1	376	2	Y	-0-					25
06	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					25
07	386	N	386	-0-	-0-	-0-	385	2	1	9	Y	1	1	1			25
08	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					25
*09	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1137	-0-	-41	-0-	1124	2	13	9	Y	12	84	1			16
06	1170	N	1122	-0-	-48	-0-	1107	2	15	9	Y	14					30
07	1178	N	1116	-0-	-62	-0-	1106	2	10	9	Y	9	2	1			37
08	1157	N	1157	-0-	-0-	-0-	1145	2	12	9	Y	11					48
09	1110	N	1095	-0-	-15	-0-	1087	2	8	9	Y	7					55
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	9	1			2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					6
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1159	N	1159	-0-	-0-	-0-	1152	2	7	9	Y	6	88	1			32
06	1157	N	1157	-0-	-0-	-0-	1153	2	4	9	Y	4					36
07	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-	2	1			34
08	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					34
*09	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					34
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	X	45	-0-	-0-	-0-	44	2	1	9	Y	1	6	1			1
06	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					2
07	62	N	59	-0-	-3	-0-	58	2	1	9	Y	1					3
08	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					3
*09	44	N	44	-0-	-0-	-0-	43	2	1	9	Y	1					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1433	-0-	-1667	971	1431	2	2	9	N	2	188	1			9
06	2303	N	1332	-0-	-971	-0-	1331	2	1	9	N	1					10
07	1427	N	1427	-0-	-0-	-0-	1418	2	9	9	N	8	3	1			15
08	1410	N	1410	-0-	-0-	-0-	1377	2	33	9	N	30	1	1			44
09	1320	N	1244	-0-	-76	-0-	1216	2	28	9	N	25					69
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	697	2			N	-0-					22
06	844	N	844	-0-	-0-	-0-	843	2	1	9	N	1					23
07	713	N	689	-0-	-24	-0-	689	2			N	-0-	1	1			22
08	859	N	859	-0-	-0-	-0-	859	2			N	-0-					22
*09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					22
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	661	-0-	-114	-0-	661	2			N	-0-					36
06	720	N	663	-0-	-57	-0-	663	2			N	-0-					36
07	682	N	642	-0-	-40	-0-	642	2			N	-0-	1	1			35
08	646	N	646	-0-	-0-	-0-	646	2			N	-0-					35
*09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	2			Y	-0-					4
06	240	N	230	-0-	-10	-0-	230	2			Y	-0-					4
07	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					4
08	249	N	249	-0-	-0-	-0-	249	2			Y	-0-	1	5			3
09	240	N	230	-0-	-10	-0-	230	2			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1649	N	1649	-0-	-0-	-0-	1612	2	37	9	Y	34					96
06	1625	N	1625	-0-	-0-	-0-	1588	2	37	9	Y	34					130
07	1746	N	1746	-0-	-0-	-0-	1712	2	34	9	Y	31	3	1			158
08	1768	N	1768	-0-	-0-	-0-	1742	2	26	9	Y	24					182
*09	1730	N	1730	-0-	-0-	-0-	1696	2	34	9	Y	31					213
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					213

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	329	-0-	-43	-0-	325	2	4	9	N	4	152	1			5
06	330	N	322	-0-	-8	-0-	321	2	1	9	N	1					6
07	341	N	340	-0-	-1	-0-	340	2			N	-0-	1	1			5
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					5
09	330	N	317	-0-	-13	-0-	317	2			N	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-	86	1			10
06	300	N	293	-0-	-7	-0-	293	2			N	-0-					10
07	310	N	243	-0-	-67	-0-	243	2			N	-0-	1	1			9
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					9
09	300	N	197	-0-	-103	-0-	197	2			N	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	X	22	-0-	-0-	-0-	22	2			N	-0-					31
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					31
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					31
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					31
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					31
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	31	1	596	2	N	-0-					62
06	600	N	598	-0-	-2	-0-	30	1	567	2	N	1					63
							1	9									
07	674	N	674	-0-	-0-	-0-	31	1	610	2	N	30	1	1			92
							33	9									
08	615	N	615	-0-	-0-	-0-	31	1	584	2	N	-0-	81	1			11
*09	664	N	664	-0-	-0-	-0-	30	1	634	2	N	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	699	2	77	9	N	70					213
06	750	N	732	-0-	-18	-0-	717	2	15	9	N	14					227
07	798	N	798	-0-	-0-	-0-	752	2	46	9	N	42	184	1			85
08	779	N	779	-0-	-0-	-0-	738	2	41	9	N	37					122
09	720	N	720	-0-	-0-	-0-	687	2	33	9	N	30					152
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	-0-	917	2	25	9	N	23					143
06	902	N	902	-0-	-0-	-0-	901	2	1	9	N	1					144
07	949	N	949	-0-	-0-	-0-	940	2	9	9	N	8	2	1			150
08	860	N	860	-0-	-0-	-0-	849	2	11	9	N	10					160
09	870	N	824	-0-	-46	-0-	810	2	14	9	N	13					173
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					66
06	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1					67
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-	1	1			66
08	414	N	414	-0-	-0-	-0-	346	2	68	9	N	62					128
09	270	N	269	-0-	-1	-0-	268	2	1	9	N	1	114	1			15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	986	N	986	-0-	-0-	-0-	31	1	932	2	N	21					266
							23	9									
06	947	N	947	-0-	-0-	-0-	30	1	904	2	N	12	182	1			96
							13	9									
07	1047	N	1047	-0-	-0-	-0-	31	1	998	2	N	16	2	1			110
							18	9									
08	1060	N	1060	-0-	-0-	-0-	31	1	1006	2	N	21					131
							23	9									
*09	987	N	987	-0-	-0-	-0-	30	1	939	2	N	16					147
							18	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

05	36	X	10	-0-	-26	-0-	10	2			Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					76
06	240	N	209	-0-	-31	-0-	209	2			N	-0-					76
07	341	N	194	-0-	-147	-0-	194	2			N	-0-					76
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					76
*09	244	N	244	-0-	-0-	-0-	215	2	29	9	N	26	52	1			50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

05	1860	N	1538	-0-	-322	-0-	1534	2	4	9	Y	4	68	1			14
06	1650	N	1137	-0-	-513	-0-	1137	2			Y	-0-	5	1			9
07	1612	N	1402	-0-	-210	-0-	1402	2			Y	-0-					9
08	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					9
*09	1212	N	1212	-0-	-0-	-0-	1210	2	2	9	Y	2					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	5			4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			Y	-0-	29	1			4
06	226	N	226	-0-	-0-	-0-	225	2	1	9	Y	1	1	1			4
07	248	N	224	-0-	-24	-0-	224	2			Y	-0-					4
08	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					4
09	240	N	220	-0-	-20	-0-	220	2			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	5			8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	22	1			3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	2			N	-0-	95	1			44
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					44
07	263	N	263	-0-	-0-	-0-	262	2	1	9	N	1	1	1			44
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					44
*09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	218					Y	1					44
06	14B2	EXT	41	-0-	41	259	41	2			Y	-0-					44
07	303	X	44	-0-	-259	-0-	44	2			Y	-0-					44
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					44
09	30	N	-0-	-0-	-30	-0-					Y	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

05	0	N	-0-	-0-	-0-	-0-					Y	-0-	25	1			3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

05	5	N	-0-	-0-	-5	-0-					N	1					70
06	3	N	-0-	-0-	-3	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

05	341	N	283	-0-	-58	-0-	283	2			N	-0-					37
06	300	N	282	-0-	-18	-0-	281	2	1	9	N	1					38
07	310	N	269	-0-	-41	-0-	269	2			N	-0-	1	1			37
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					37
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

05	1767	N	1532	-0-	-235	-0-	1532	2			N	-0-					43
06	1710	N	1605	-0-	-105	-0-	1605	2			N	-0-					43
07	1674	N	1428	-0-	-246	-0-	1428	2			N	-0-					43
08	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-	5	5			38
*09	1620	N	1534	-0-	-86	-0-	1534	2			N	-0-	2	5			36
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

05	1271	N	1262	-0-	-9	-0-	1234	2	28	9	N	25					142
06	1290	N	1139	-0-	-151	-0-	1109	2	30	9	N	27					169
07	1178	N	1116	-0-	-62	-0-	1090	2	26	9	N	24	2	1			191
08	1126	N	1126	-0-	-0-	-0-	1107	2	19	9	N	17	177	1			31
*09	1142	N	1142	-0-	-0-	-0-	1110	2	32	9	N	29					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	449	-0-	-47	-0-	447	2	2	9	N	2					63
06	480	N	319	-0-	-161	-0-	319	2			N	-0-					63
07	465	N	326	-0-	-139	-0-	326	2			N	-0-					63
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-	4	5			59
*09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					59
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1024	N	1024	-0-	-0-	-0-	1022	2	2	9	N	2					3
06	1027	N	1027	-0-	-0-	-0-	1026	2	1	9	N	1	3	1			1
07	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					1
08	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					1
*09	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	N	1					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	31	N	-0-	-0-	-31	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	228	2			N	-0-					40
*06	240	N	232	-0-	-8	-0-	232	2			N	-0-					40
*07	248	N	219	-0-	-29	-0-	219	2			N	-0-					40
*08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					40
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	736	-0-	-1465	-0-	468	1	255	2	Y	12	138	1			40
							13	9									
06	2130	N	879	-0-	-1251	-0-	452	1	398	2	Y	26					66
							29	9									
07	1581	N	998	-0-	-583	-0-	468	1	522	2	Y	7	3	1			70
							8	9									
08	1143	N	1143	-0-	-0-	-0-	468	1	649	2	Y	24					94
							26	9									
*09	1094	N	1094	-0-	-0-	-0-	452	1	621	2	Y	19					113
							21	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					113

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2485	-0-	-274	-0-	327	1	2081	2	N	70	179	1			168
							77	9									
06	2598	N	2598	-0-	-0-	-0-	574	1	1982	2	N	38					206
							42	9									
07	2883	N	2883	-0-	-0-	-0-	785	1	2034	2	N	58	176	1			88
							64	9									
08	2673	N	2673	-0-	-0-	-0-	725	1	1903	2	N	41					129
							45	9									
*09	2642	N	2642	-0-	-0-	-0-	633	1	1964	2	N	41					170
							45	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	655	-0-	-151	-0-	655	2			N	-0-					22
06	720	N	674	-0-	-46	-0-	673	2	1	9	N	1					23
07	713	N	677	-0-	-36	-0-	677	2			N	-0-	1	1			22
08	651	N	651	-0-	-0-	-0-	650	2	1	9	N	1					23
09	660	N	599	-0-	-61	-0-	599	2			N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4331	X	4331	-0-	-0-	-0-	589	1	3742	2	N	-0-					47
06	3347	X	3347	-0-	-0-	-0-	752	1	2595	2	N	-0-					47
07	3694	X	3694	-0-	-0-	-0-	1029	1	2665	2	N	-0-	4	1			43
08	3673	X	3673	-0-	-0-	-0-	1013	1	2660	2	N	-0-					43
*09	3325	X	3325	-0-	-0-	-0-	805	1	2497	2	N	21					64
							23	9									
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	1731	-0-	-5	-0-	23	1	1567	2	N	128	185	1			43
							141	9									
06	1563	N	1563	-0-	-0-	-0-	40	1	1523	2	N	-0-					43
07	1797	N	1797	-0-	-0-	-0-	25	1	1772	2	N	-0-					43
08	1600	N	1600	-0-	-0-	-0-	24	1	1576	2	N	-0-					43
*09	1660	N	1660	-0-	-0-	-0-	23	1	1492	2	N	132					175
							145	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1960	-0-	-210	-0-	1956	2	4	9	Y	4	45	1			15
06	2040	N	1845	-0-	-195	-0-	1834	2	11	9	Y	10					25
07	2046	N	1954	-0-	-92	-0-	1951	2	3	9	Y	3	4	1			24
08	1791	N	1791	-0-	-0-	-0-	1782	2	9	9	Y	8					32
09	1860	N	1630	-0-	-230	-0-	1622	2	8	9	Y	7					39
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	374	-0-	-122	-0-	374	2			N	-0-					90
06	450	N	402	-0-	-48	-0-	402	2			N	-0-					90
07	434	N	355	-0-	-79	-0-	355	2			N	-0-	1	1			89
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					89
09	390	N	330	-0-	-60	-0-	330	2			N	-0-					89
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					3
06	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					3
07	464	N	464	-0-	-0-	-0-	463	2	1	9	Y	1	1	1			3
08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					3
09	450	N	421	-0-	-29	-0-	420	2	1	9	Y	1					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1391	N	1391	-0-	-0-	-0-	1362	2	29	9	N	26	181	1			107
06	1403	N	1403	-0-	-0-	-0-	36	1	1361	2	N	5					112
							6	9									
07	1415	N	1415	-0-	-0-	-0-	1390	2	25	9	N	23	3	1			132
08	1373	N	1373	-0-	-0-	-0-	1342	2	31	9	N	28					160
*09	1319	N	1319	-0-	-0-	-0-	1302	2	17	9	N	15					175
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					47
06	6	N	-0-	-0-	-6	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	487	2	2	9	N	2					23
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-	2	1			21
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					21
08	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1					22
09	390	N	351	-0-	-39	-0-	351	2			N	-0-					22
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3035	N	3035	-0-	-0-	-0-	1497	1	1506	2	N	29	183	1			84
							32	9									
06	3000	N	3433	-0-	433	433	1696	1	1689	2	N	44					128
							48	9									
07	3100	N	3547	-0-	447	880	1758	1	1721	2	N	62	2	1			188
							68	9									
08	3100	N	3862	-0-	762	1642	1893	1	1910	2	N	54					242
							59	9									
*09	5349	X	3707	-0-	-1642	-0-	1847	1	1807	2	N	48	182	1			108
							53	9									
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	434	N	315	-0-		-119	-0-	313	2	2	9	N	2					5
06	450	N	410	-0-		-40	-0-	409	2	1	9	N	1	5	1			1
07	496	N	431	-0-		-65	-0-	430	2	1	9	N	1					2
08	412	N	412	-0-		-0-	-0-	410	2	2	9	N	2					4
09	420	N	374	-0-		-46	-0-	373	2	1	9	N	1	4	1			1
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					1

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	418	N	418	-0-		-0-	-0-	6 2	1 9	410	2	N	2					61
06	376	N	376	-0-		-0-	-0-	5	1	371	2	N	-0-					61
07	425	N	425	-0-		-0-	-0-	22	1	403	2	N	-0-					61
08	359	N	359	-0-		-0-	-0-	5	1	354	2	N	-0-					61
*09	435	N	435	-0-		-0-	-0-	6	1	429	2	N	-0-					61
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					61

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	219	N	219	-0-		-0-	-0-	219	2			N	-0-					41
06	227	N	227	-0-		-0-	-0-	227	2			N	-0-					41
07	124	N	45	-0-		-79	-0-	45	2			N	-0-					41
08	0	N	-0-	-0-		-0-	-0-					N	-0-					41
09	120	N	-0-	-0-		-120	-0-					N	-0-					41
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					41

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	806	N	661	-0-		-145	-0-	661	2			N	-0-					23
06	810	N	638	-0-		-172	-0-	638	2			N	-0-					23
07	775	N	619	-0-		-156	-0-	619	2			N	-0-	1	1			22
08	656	N	656	-0-		-0-	-0-	655	2	1	9	N	1					23
09	630	N	595	-0-		-35	-0-	595	2			N	-0-					23
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					23

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1178	N	1082	-0-		-96	-0-	1078	2	4	9	Y	4	31	1			5
06	1170	N	1057	-0-		-113	-0-	1046	2	11	9	Y	10					15
07	1116	N	1100	-0-		-16	-0-	1097	2	3	9	Y	3	2	1			16
08	1084	N	1084	-0-		-0-	-0-	1080	2	4	9	Y	4					20
09	1050	N	1022	-0-		-28	-0-	1020	2	2	9	Y	2					22
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					22

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	341	N	325	-0-		-16	-0-	325	2			N	-0-					27
06	390	N	301	-0-		-89	-0-	301	2			N	-0-					27
07	341	N	292	-0-		-49	-0-	292	2			N	-0-	1	1			26
08	262	N	262	-0-		-0-	-0-	262	2			N	-0-					26
09	300	N	245	-0-		-55	-0-	245	2			N	-0-					26
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1014	-0-	-40	-0-	1013	2	1	9	N	1					10
06	960	N	958	-0-	-2	-0-	957	2	1	9	N	1	5	1			6
07	1002	N	1002	-0-	-0-	-0-	1001	2	1	9	N	1					7
08	982	N	982	-0-	-0-	-0-	980	2	2	9	N	2					9
*09	978	N	978	-0-	-0-	-0-	977	2	1	9	N	1	4	1			6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3087	-0-	-354	-0-	701 43	1 9	2343	2	N	39					119
06	3330	X	2994	-0-	-336	-0-	676 37	1 9	2281	2	N	34					153
07	3441	X	3166	-0-	-275	-0-	717 31	1 9	2418	2	N	28	5	1			176
08	2976	X	2964	-0-	-12	-0-	678 29	1 9	2257	2	N	26	181	1			21
*09	4153	X	4153	-0-	-0-	-0-	675 30	1 9	3448	2	N	27					48
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					48

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1159	-0-	-50	-0-	1153	2	6	9	Y	5	50	1			7
06	1170	N	1095	-0-	-75	-0-	1076	2	19	9	Y	17					24
07	1209	N	1138	-0-	-71	-0-	1135	2	3	9	Y	3	2	1			25
08	1105	N	1105	-0-	-0-	-0-	1097	2	8	9	Y	7					32
09	1110	N	1038	-0-	-72	-0-	1035	2	3	9	Y	3					35
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	4	1	247	2	N	-0-					103
06	238	N	238	-0-	-0-	-0-	3	1	235	2	N	-0-					103
07	239	N	239	-0-	-0-	-0-	22	1	217	2	N	-0-					103
08	229	N	229	-0-	-0-	-0-	3	1	226	2	N	-0-					103
*09	207	N	207	-0-	-0-	-0-	3	1	204	2	N	-0-					103
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	509	-0-	-111	-0-	502	2	7	9	N	6	84	1			44
06	570	N	515	-0-	-55	-0-	503	2	12	9	N	11					55
07	558	N	486	-0-	-72	-0-	484	2	2	9	N	2	1	1			56
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					56
09	510	N	420	-0-	-90	-0-	420	2			N	-0-					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	535	2	13	9	N	12	103	1			43
06	520	N	520	-0-	-0-	-0-	509	2	11	9	N	10					53
07	527	N	490	-0-	-37	-0-	486	2	4	9	N	4	1	1			56
08	485	N	485	-0-	-0-	-0-	479	2	6	9	N	5					61
09	510	N	465	-0-	-45	-0-	452	2	13	9	N	12					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2308	N	2308	-0-	-0-	-0-	646	1	1628	2	N	31					70
							34	9									
06	2160	N	2087	-0-	-73	-0-	642	1	1401	2	N	40					110
							44	9									
07	2232	N	1612	-0-	-620	-0-	490	1	1102	2	N	18	4	1			124
							20	9									
08	1712	N	1712	-0-	-0-	-0-	659	1	1034	2	N	17	101	1			40
							19	9									
09	2100	N	1126	-0-	-974	-0-	1108	2	18	9	N	16					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3463	-0-	-815	-0-	49	1	3389	2	N	23					175
							25	9									
06	4140	X	3165	-0-	-975	-0-	44	1	3091	2	N	27					202
							30	9									
07	4278	X	3169	-0-	-1109	-0-	44	1	3103	2	N	20					222
							22	9									
08	4030	X	3184	-0-	-846	-0-	47	1	3112	2	N	23					245
							25	9									
09	3840	X	3053	-0-	-787	-0-	45	1	2993	2	N	14	186	1			73
							15	9									
10	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					73

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	783	-0-	-23	-0-	758	2	25	9	N	23	100	1			71
06	810	N	755	-0-	-55	-0-	725	2	30	9	N	27					98
07	837	N	750	-0-	-87	-0-	735	2	15	9	N	14	1	1			111
08	806	N	806	-0-	-0-	-0-	780	2	26	9	N	24					135
*09	779	N	779	-0-	-0-	-0-	750	2	29	9	N	26	69	1			92
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	969	-0-	-116	-0-	967	2	2	9	Y	2	29	1			4
06	1080	N	946	-0-	-134	-0-	935	2	11	9	Y	10					14
07	1023	N	981	-0-	-42	-0-	978	2	3	9	Y	3	2	1			15
08	938	N	938	-0-	-0-	-0-	934	2	4	9	Y	4					19
09	960	N	913	-0-	-47	-0-	911	2	2	9	Y	2					21
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	555	-0-	-65	-0-	8	1	547	2	N	-0-					45
06	600	N	-0-	-0-	-600	-0-					N	-0-					45
07	682	N	-0-	-0-	-682	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	333	2	14	9	Y	13	81	1			43
06	360	N	136	-0-	-224	-0-	124	2	12	9	Y	11					54
07	372	N	-0-	-0-	-372	-0-					Y	-0-	1	1			53
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
09	150	N	-0-	-0-	-150	-0-					Y	-0-					53
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1486	N	1486	-0-	-0-	-0-	935	1	483	2	N	62	19	1			129
							68	9									
06	1791	N	1791	-0-	-0-	-0-	905	1	842	2	N	40					169
							44	9									
07	1868	N	1868	-0-	-0-	-0-	935	1	886	2	N	43	1	1			211
							47	9									
08	1669	N	1669	-0-	-0-	-0-	930	1	695	2	N	40					251
							44	9									
*09	989	N	989	-0-	-0-	-0-	302	1	666	2	N	19	133	1			137
							21	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-	174	1			16
06	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					16
07	1147	N	1096	-0-	-51	-0-	1094	2	2	9	Y	2	2	1			16
08	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					16
09	1350	N	916	-0-	-434	-0-	916	2			Y	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	263	-0-	-171	-0-	231	2	32	9	N	29	96	1			42
06	390	N	248	-0-	-142	-0-	239	2	9	9	N	8					50
07	341	N	219	-0-	-122	-0-	209	2	10	9	N	9	1	1			58
08	358	N	358	-0-	-0-	-0-	343	2	15	9	N	14					72
*09	372	N	372	-0-	-0-	-0-	360	2	12	9	N	11					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

05	1767	N	1658	-0-	-109	-0-	1633	2	25	9	N	23					113
06	1620	N	1598	-0-	-22	-0-	1579	2	19	9	N	17	63	1			67
07	1646	N	1646	-0-	-0-	-0-	1626	2	20	9	N	18					85
08	1645	N	1645	-0-	-0-	-0-	1626	2	19	9	N	17					102
*09	1603	N	1603	-0-	-0-	-0-	1579	2	24	9	N	22	60	1			64
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

05	1557	N	1557	-0-	-0-	-0-	1534	2	23	9	N	21					112
06	1460	N	1460	-0-	-0-	-0-	1441	2	19	9	N	17	37	1			92
07	1495	N	1495	-0-	-0-	-0-	1477	2	18	9	N	16					108
08	1523	N	1523	-0-	-0-	-0-	1505	2	18	9	N	16					124
09	1470	N	1306	-0-	-164	-0-	1293	2	13	9	N	12	56	1			80
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

05	1713	N	1713	-0-	-0-	-0-	1682	2	31	9	N	28					95
06	1622	N	1622	-0-	-0-	-0-	1602	2	20	9	N	18	72	1			41
07	1798	N	1634	-0-	-164	-0-	1613	2	21	9	N	19					60
08	1552	N	1552	-0-	-0-	-0-	1532	2	20	9	N	18					78
09	1620	N	1487	-0-	-133	-0-	1467	2	20	9	N	18	63	1			33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

05	1368	N	1368	-0-	-0-	-0-	1344	2	24	9	N	22	178	1			55
06	1181	N	1181	-0-	-0-	-0-	1178	2	3	9	N	3					58
07	1174	N	1174	-0-	-0-	-0-	1149	2	25	9	N	23	3	1			78
08	1122	N	1122	-0-	-0-	-0-	1103	2	19	9	N	17					95
*09	1136	N	1136	-0-	-0-	-0-	1124	2	12	9	N	11					106
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	-0-	-0-	-1488	-0-					N	-0-	109	1			22
06	870	X	2	-0-	-868	-0-	2	2			N	-0-					22
07	899	X	6	-0-	-893	-0-	5	2	1	9	N	1	1	1			22
08	837	X	2	-0-	-835	-0-	2	2			N	-0-					22
09	90	X	-0-	-0-	-90	-0-					N	-0-					22
10	2	X	NO RPT	-0-	-2	-0-					N	NO RPT					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	1119	-0-	-214	-0-	263	1	843	2	N	12					41
							13	9									
06	1290	X	1259	-0-	-31	-0-	596	1	644	2	N	17					58
							19	9									
07	2397	X	2397	-0-	-0-	-0-	1104	1	1278	2	N	14	2	1			70
							15	9									
08	3100	N	3205	-0-	105	105	1377	1	1818	2	N	9					79
							10	9									
*09	2326	N	2221	-0-	-105	-0-	1109	1	1098	2	N	13					92
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1533	-0-	-141	-0-	1524	2	9	9	Y	8	74	1			10
06	1680	N	1475	-0-	-205	-0-	1474	2	1	9	Y	1					11
07	1622	N	1622	-0-	-0-	-0-	1589	2	33	9	Y	30	3	1			38
08	1548	N	1548	-0-	-0-	-0-	1536	2	12	9	Y	11					49
*09	1513	N	1513	-0-	-0-	-0-	1509	2	4	9	Y	4					53
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	483	-0-	-230	-0-	469	2	14	9	N	13	137	1			40
06	750	N	533	-0-	-217	-0-	522	2	11	9	N	10					50
07	651	N	500	-0-	-151	-0-	491	2	9	9	N	8					58
08	501	N	501	-0-	-0-	-0-	489	2	12	9	N	11					69
09	540	N	504	-0-	-36	-0-	496	2	8	9	N	7					76
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3041	-0-	-462	-0-	3016	2	25	9	N	23	179	1			75
06	3390	X	2764	-0-	-626	-0-	2742	2	22	9	N	20					95
07	3503	X	3286	-0-	-217	-0-	3268	2	18	9	N	16	6	1			105
08	3100	X	2991	-0-	-109	-0-	2967	2	24	9	N	22					127
09	3000	X	2611	-0-	-389	-0-	2596	2	15	9	N	14					141
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					141

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4093	X	4093	-0-	-0-	-0-	696	1	3350	2	N	43					169
							47	9									
06	4107	X	4107	-0-	-0-	-0-	694	1	3370	2	N	39					208
							43	9									
07	4429	X	4429	-0-	-0-	-0-	717	1	3660	2	N	47	180	1			75
							52	9									
08	4319	X	4319	-0-	-0-	-0-	717	1	3554	2	N	44					119
							48	9									
*09	4170	X	4170	-0-	-0-	-0-	694	1	3432	2	N	40					159
							44	9									
10	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					159

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

05	3100	N	888	-0-	-2212	3570	13	1	875	2	N	-0-					44
06	3000	N	859	-0-	-2141	1429	12	1	847	2	N	-0-					44
07	2338	N	909	-0-	-1429	-0-	13	1	896	2	N	-0-					44
08	884	N	884	-0-	-0-	-0-	13	1	871	2	N	-0-					44
09	870	N	870	-0-	-0-	-0-	13	1	857	2	N	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

05	1643	N	1428	-0-	-215	-0-	1405	2	23	9	N	21	180	1			53
06	1680	N	1339	-0-	-341	-0-	1319	2	20	9	N	18					71
07	1488	N	1420	-0-	-68	-0-	1399	2	21	9	N	19	3	1			87
08	1398	N	1398	-0-	-0-	-0-	1379	2	19	9	N	17					104
09	1350	N	1290	-0-	-60	-0-	1273	2	17	9	N	15					119
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

05	310	N	287	-0-	-23	-0-	270	2	17	9	N	15	91	1			31
06	300	N	280	-0-	-20	-0-	263	2	17	9	N	15					46
07	275	N	275	-0-	-0-	-0-	269	2	6	9	N	5					51
08	228	N	228	-0-	-0-	-0-	222	2	6	9	N	5					56
*09	274	N	274	-0-	-0-	-0-	260	2	14	9	N	13					69
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

05	465	N	375	-0-	-90	-0-	5	1	359	2	N	10	185	1			68
							11	9									
06	450	N	356	-0-	-94	-0-	5	1	343	2	N	7					75
							8	9									
07	372	N	354	-0-	-18	-0-	5	1	349	2	N	-0-					75
08	418	N	418	-0-	-0-	-0-	5	1	360	2	N	48					123
							53	9									
09	360	N	336	-0-	-24	-0-	5	1	331	2	N	-0-					123
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	3134	-0-	-28	-0-	773	1	2317	2	N	40					160
							44	9									
06	3512	X	3512	-0-	-0-	-0-	905	1	2555	2	N	47					207
							52	9									
07	3627	X	3627	-0-	-0-	-0-	935	1	2646	2	N	42	179	1			70
							46	9									
08	3616	X	3616	-0-	-0-	-0-	935	1	2631	2	N	45					115
							50	9									
*09	3505	X	3505	-0-	-0-	-0-	905	1	2552	2	N	44					159
							48	9									
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					159

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

05	403	N	109	-0-	-294	-0-	109	2			N	-0-					41
06	180	N	58	-0-	-122	-0-	58	2			N	-0-					41
07	155	N	63	-0-	-92	-0-	63	2			N	-0-					41
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					41
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

05	1426	N	1268	-0-	-158	-0-	1243	2	25	9	N	23					201
06	1380	N	1203	-0-	-177	-0-	1184	2	19	9	N	17	181	1			37
07	1364	N	1123	-0-	-241	-0-	1106	2	17	9	N	15	2	1			50
08	1188	N	1188	-0-	-0-	-0-	1166	2	22	9	N	20					70
09	1200	N	1045	-0-	-155	-0-	1030	2	15	9	N	14					84
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

05	3937	X	3874	-0-	-63	-0-	989	1	2808	2	N	70	177	1			66
							77	9									
06	3810	X	3599	-0-	-211	-0-	1135	1	2423	2	N	37					103
							41	9									
07	3952	X	3952	-0-	-0-	-0-	1052	1	2848	2	N	47	4	1			146
							52	9									
08	3781	X	3781	-0-	-0-	-0-	1076	1	2664	2	N	37					183
							41	9									
09	3750	X	3679	-0-	-71	-0-	1058	1	2577	2	N	40	173	1			50
							44	9									
10	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					50

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

05	775	N	705	-0-	-70	-0-	688	2	17	9	N	15					98
06	660	N	650	-0-	-10	-0-	646	2	4	9	N	4					102
07	775	N	678	-0-	-97	-0-	678	2			N	-0-	1	1			101
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					101
09	660	N	589	-0-	-71	-0-	589	2			N	-0-					101
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3762	X	3762	-0-	-0-	-0-	686	1	3023	2	N	48					254
							53	9									
06	3450	X	3335	-0-	-115	-0-	664	1	2623	2	N	44	183	1			115
							48	9									
07	3565	X	3011	-0-	-554	-0-	665	1	2292	2	N	49	6	1			158
							54	9									
08	3565	X	3347	-0-	-218	-0-	646	1	2662	2	N	35					193
							39	9									
09	3450	X	2782	-0-	-668	-0-	664	1	2088	2	N	27					220
							30	9									
10	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					220

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1521	-0-	-91	-0-	1491	2	30	9	N	27					75
06	1500	N	1378	-0-	-122	-0-	1357	2	21	9	N	19					94
07	1395	N	1293	-0-	-102	-0-	1271	2	22	9	N	20	3	1			111
08	1367	N	1367	-0-	-0-	-0-	1339	2	28	9	N	25					136
09	1380	N	1147	-0-	-233	-0-	1138	2	9	9	N	8					144
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2844	X	2844	-0-	-0-	-0-	541	1	2275	2	N	25					150
							28	9									
06	2784	X	2784	-0-	-0-	-0-	522	1	2243	2	N	17					167
							19	9									
07	2805	X	2805	-0-	-0-	-0-	539	1	2243	2	N	21					188
							23	9									
08	2635	X	2454	-0-	-181	-0-	524	1	1909	2	N	19					207
							21	9									
09	2550	X	2340	-0-	-210	-0-	518	1	1800	2	N	20					227
							22	9									
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					227

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2217	N	1180	-0-	-1037	-0-	1161	2	19	9	N	17	184	1			53
06	1230	N	986	-0-	-244	-0-	974	2	12	9	N	11					64
07	1240	N	1038	-0-	-202	-0-	1030	2	8	9	N	7	2	1			69
08	1188	N	1188	-0-	-0-	-0-	1175	2	13	9	N	12					81
*09	1092	N	1092	-0-	-0-	-0-	1084	2	8	9	N	7					88
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	522	-0-	-470	-0-	7	1	503	2	N	11					147
							12	9									
06	990	N	638	-0-	-352	-0-	22	1	606	2	N	9					156
							10	9									
07	837	N	676	-0-	-161	-0-	9	1	659	2	N	7					163
							8	9									
08	660	N	660	-0-	-0-	-0-	10	1	638	2	N	11					174
							12	9									
*09	739	N	739	-0-	-0-	-0-	11	1	725	2	N	3					177
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	5	1	366	2	N	-0-	184	1			54
06	345	N	345	-0-	-0-	-0-	5	1	340	2	N	-0-					54
07	344	N	344	-0-	-0-	-0-	5	1	339	2	N	-0-					54
08	324	N	324	-0-	-0-	-0-	5	1	319	2	N	-0-					54
09	330	N	292	-0-	-38	-0-	4	1	288	2	N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2814	X	2814	-0-	-0-	-0-	657	1	2111	2	N	42					197
							46	9									
06	3420	X	3420	-0-	-0-	-0-	1626	1	1758	2	N	33	182	1			48
							36	9									
07	3426	X	3426	-0-	-0-	-0-	1558	1	1805	2	N	57	3	1			102
							63	9									
08	3100	N	3266	-0-	166	166	1400	1	1848	2	N	16					118
							18	9									
*09	3804	X	3638	-0-	-166	-0-	1808	1	1789	2	N	37					155
							41	9									
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					155

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1141	N	1141	-0-	-0-	-0-	31	1	1110	2	N	-0-					73
06	1080	N	1058	-0-	-22	-0-	30	1	1027	2	N	1					74
							1	9									
07	1129	N	1129	-0-	-0-	-0-	31	1	1098	2	N	-0-	2	1			72
08	1138	N	1138	-0-	-0-	-0-	31	1	1107	2	N	-0-					72
*09	1090	N	1090	-0-	-0-	-0-	30	1	1060	2	N	-0-					72
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2792	-0-	-401	-0-	648	1	2081	2	N	57					228
							63	9									
06	3090	X	3088	-0-	-2	-0-	1468	1	1586	2	N	31	177	1			82
							34	9									
07	3991	X	3991	-0-	-0-	-0-	1829	1	2117	2	N	41	3	1			120
							45	9									
08	3131	X	2676	-0-	-455	-0-	1129	1	1490	2	N	52					172
							57	9									
*09	3437	X	3437	-0-	-0-	-0-	1696	1	1678	2	N	57	183	1			46
							63	9									
10	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					46

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	10	1	683	2	N	6	163	1			26
							7	9									
06	666	N	666	-0-	-0-	-0-	9	1	650	2	N	6					32
							7	9									
07	695	N	695	-0-	-0-	-0-	10	1	682	2	N	3					35
							3	9									
08	712	N	712	-0-	-0-	-0-	10	1	696	2	N	5					40
							6	9									
*09	691	N	691	-0-	-0-	-0-	10	1	678	2	N	3					43
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	11	1	761	2	N	10	161	1			21
							11	9									
06	764	N	764	-0-	-0-	-0-	11	1	747	2	N	5					26
							6	9									
07	775	N	762	-0-	-13	-0-	11	1	744	2	N	6					32
							7	9									
08	743	N	743	-0-	-0-	-0-	11	1	719	2	N	12					44
							13	9									
09	750	N	700	-0-	-50	-0-	10	1	682	2	N	7					51
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					N	1					193
06	30	N	-0-	-0-	-30	-0-					N	-0-					193
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					193
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					121

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	808	-0-	-153	-0-	786	2	22	9	N	20					232
06	900	N	777	-0-	-123	-0-	771	2	6	9	N	5	177	1			60
07	872	N	872	-0-	-0-	-0-	849	2	23	9	N	21	2	1			79
08	634	N	634	-0-	-0-	-0-	623	2	11	9	N	10					89
09	780	N	546	-0-	-234	-0-	536	2	10	9	N	9					98
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2910	X	2910	-0-	-0-	-0-	702	1	2201	2	N	6	162	1			55
							7	9									
06	2807	X	2807	-0-	-0-	-0-	687	1	2109	2	N	10					65
							11	9									
07	3359	X	3359	-0-	-0-	-0-	715	1	2622	2	N	20	4	1			81
							22	9									
08	3357	X	3357	-0-	-0-	-0-	682	1	2651	2	N	22					103
							24	9									
*09	3237	X	3237	-0-	-0-	-0-	724	1	2489	2	N	22					125
							24	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1783	N	1086	-0-	-697	-0-	15	1	1062	2	N	8					64
							9	9									
06	1380	N	1168	-0-	-212	-0-	16	1	1141	2	N	10					74
							11	9									
07	1054	N	1022	-0-	-32	-0-	14	1	989	2	N	17					91
							19	9									
08	977	N	977	-0-	-0-	-0-	14	1	950	2	N	12					103
							13	9									
09	1170	N	901	-0-	-269	-0-	13	1	876	2	N	11					114
							12	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1145	N	1145	-0-	-0-	-0-	16 48	1 9	1081	2	N	44					165
06	1073	N	1073	-0-	-0-	-0-	21 25	1 9	1027	2	N	23					188
07	1008	N	1008	-0-	-0-	-0-	14 25	1 9	969	2	N	23					211
08	1003	N	1003	-0-	-0-	-0-	27 25	1 9	951	2	N	23					234
09	960	N	915	-0-	-45	-0-	13 23	1 9	879	2	N	21	174	1			81
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620	-0-					N	-0-					75
06	600	N	-0-	-0-	-600	-0-					N	-0-					75
07	341	N	-0-	-0-	-341	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1683	-0-	-239	-0-	1663	2	20	9	N	18					164
06	1800	N	1608	-0-	-192	-0-	1590	2	18	9	N	16					180
07	1860	N	1670	-0-	-190	-0-	1657	2	13	9	N	12	4	1			188
08	1618	N	1618	-0-	-0-	-0-	1605	2	13	9	N	12					200
09	1620	N	1418	-0-	-202	-0-	1401	2	17	9	N	15					215
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	802	-0-	-283	-0-	11 17	1 9	774	2	N	15					60
06	1050	N	752	-0-	-298	-0-	10 21	1 9	721	2	N	19					79
07	1085	N	749	-0-	-336	-0-	10 18	1 9	721	2	N	16					95
08	732	N	732	-0-	-0-	-0-	11 13	1 9	708	2	N	12					107
09	750	N	675	-0-	-75	-0-	10 13	1 9	652	2	N	12					119
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	922	-0-	-225	-0-		13 1	909	2	N	-0-	119	1	5	5	27
06	1110	N	942	-0-	-168	-0-		13 1	895	2	N	31					58
								34 9									
07	992	N	847	-0-	-145	-0-		12 1	812	2	N	21					79
								23 9									
08	769	N	769	-0-	-0-	-0-		11 1	747	2	N	10					89
								11 9									
09	930	N	731	-0-	-199	-0-		11 1	717	2	N	3					92
								3 9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1048	N	1048	-0-	-0-	-0-		15 1	1010	2	N	21	185	1			77
								23 9									
06	990	N	990	-0-	-0-	-0-		14 1	958	2	N	16					93
								18 9									
07	961	N	955	-0-	-6	-0-		13 1	912	2	N	27					120
								30 9									
08	919	N	919	-0-	-0-	-0-		13 1	893	2	N	12					132
								13 9									
09	930	N	840	-0-	-90	-0-		12 1	818	2	N	9					141
								10 9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	752	-0-	-54	-0-		11 1	728	2	N	12					43
								13 9									
06	720	N	700	-0-	-20	-0-		10 1	690	2	N	-0-					43
07	775	N	758	-0-	-17	-0-		11 1	747	2	N	-0-					43
08	791	N	791	-0-	-0-	-0-		12 1	779	2	N	-0-					43
*09	736	N	736	-0-	-0-	-0-		11 1	725	2	N	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2055	-0-	-1045	4489		490 1	1552	2	N	12					65
								13 9									
06	3000	N	1929	-0-	-1071	3418		473 1	1439	2	N	15					80
								17 9									
07	3100	N	1863	-0-	-1237	2181		458 1	1398	2	N	6					86
								7 9									
08	3100	N	1421	-0-	-1679	502		21 1	1390	2	N	9					95
								10 9									
*09	1804	N	1302	-0-	-502	-0-		19 1	1276	2	N	6					101
								7 9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1124	-0-	-85	-0-	1110	2	14	9	N	13					214
06	1060	N	1060	-0-	-0-	-0-	1040	2	20	9	N	18	179	1			53
07	1178	N	1100	-0-	-78	-0-	1088	2	12	9	N	11	2	1			62
08	1222	N	1222	-0-	-0-	-0-	1202	2	20	9	N	18					80
*09	1145	N	1145	-0-	-0-	-0-	1125	2	20	9	N	18					98
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	513	N	513	-0-	-0-	-0-	513	1			N	-0-					107
07	271	N	271	-0-	-0-	-0-	271	1			N	-0-					107
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					107
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					107

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4698	X	4698	-0-	-0-	-0-	997 75	1 9	3626	2	N	68	183	1			76
06	4600	X	4600	-0-	-0-	-0-	944 81	1 9	3575	2	N	74					150
07	4837	X	4837	-0-	-0-	-0-	997 66	1 9	3774	2	N	60	7	1			203
08	4923	X	4923	-0-	-0-	-0-	998 22	1 9	3903	2	N	20	182	1			41
*09	4810	X	4810	-0-	-0-	-0-	965	1	3845	2	N	-0-					41
10	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					41

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					52
06	600	N	-0-	-0-	-600	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	6080	-0-	-120	-0-	823 121	1 9	5136	2	N	110	170	1			262
06	6000	X	5866	-0-	-134	-0-	787 91	1 9	4988	2	N	83	183	1			162
07	6300	X	6300	-0-	-0-	-0-	825 102	1 9	5373	2	N	93					255
08	6200	X	5947	-0-	-253	-0-	804 100	1 9	5043	2	N	91	180	1			166
09	6000	X	5513	-0-	-487	-0-	800 107	1 9	4606	2	N	97					263
10	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					263

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13568	X	13568	-0-	-0-	-0-	241 199	1 9	13128	2	N	181	179	1			249
06	13617	X	13617	-0-	-0-	-0-	218 174	1 9	13225	2	N	158	180	1			227
07	12090	X	6035	-0-	-6055	-0-	275 48	1 9	5712	2	N	44	181	1			90
08	12090	X	289	-0-	-11801	-0-	283	1	6	9	N	5					95
09	11700	X	148	-0-	-11552	-0-	145	1	3	2	N	-0-					95
10	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					95

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11625	X	10212	-0-	-1413	-0-	145 135	1 9	9932	2	N	123	189	1			107
06	11250	X	9079	-0-	-2171	-0-	127 88	1 9	8864	2	N	80					187
07	11160	X	9876	-0-	-1284	-0-	138 97	1 9	9641	2	N	88	184	1			91
08	10726	X	9475	-0-	-1251	-0-	139 99	1 9	9237	2	N	90					181
09	10020	X	7286	-0-	-2734	-0-	108 50	1 9	7128	2	N	45	184	1			42
10	10199	X	NO RPT	-0-	-10199	-0-					N	NO RPT					42

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16368	X	9574	-0-	-6794	-0-	136 102	1 9	9336	2	N	93	182	1			113
06	15210	X	8263	-0-	-6947	-0-	88 88	1 9	8087	2	N	80					193
07	12121	X	8953	-0-	-3168	-0-	85 90	1 9	8778	2	N	82	187	1			88
08	12121	X	8379	-0-	-3742	-0-	104 91	1 9	8184	2	N	83					171
09	9840	X	7924	-0-	-1916	-0-	89 86	1 9	7749	2	N	78					249
10	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					249

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12431	X	10664	-0-	-1767	-0-	860 440	1 9	9364	2	N	400	716	1			440
06	12030	X	9864	-0-	-2166	-0-	833 334	1 9	8697	2	N	304	182	1			562
07	12431	X	10128	-0-	-2303	-0-	876 326	1 9	8926	2	N	296	185	1			673
08	12400	X	9620	-0-	-2780	-0-	874 383	1 9	8363	2	N	348	361	1			660
09	11250	X	9036	-0-	-2214	-0-	844 233	1 9	7959	2	N	212	366	1			506
10	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					506

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25501	X	25501	-0-	-0-	-0-	1976	1	23126	2	N	363	378	1			304
							399	9									
06	24605	X	24605	-0-	-0-	-0-	1898	1	22331	2	N	342	178	1			468
							376	9									
07	24967	X	24967	-0-	-0-	-0-	1958	1	22660	2	N	317	360	1			425
							349	9									
08	24581	X	24581	-0-	-0-	-0-	1978	1	22238	2	N	332	374	1			383
							365	9									
*09	23282	X	23282	-0-	-0-	-0-	1872	1	21093	2	N	288	179	1			492
							317	9									
10	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					492

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24986	X	19689	-0-	-5297	-0-	1676	1	17759	2	N	231					516
							254	9									
06	21750	X	18456	-0-	-3294	-0-	1687	1	16560	2	N	190	359	1			347
							209	9									
07	21731	X	19536	-0-	-2195	-0-	1731	1	17567	2	N	216	179	1			384
							238	9									
08	20801	X	18496	-0-	-2305	-0-	1729	1	16522	2	N	223	180	1			427
							245	9									
09	20130	X	17286	-0-	-2844	-0-	1662	1	15392	2	N	211	183	1			455
							232	9									
10	19685	X	NO RPT	-0-	-19685	-0-					N	NO RPT					455

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27107	X	27107	-0-	-0-	-0-	2647	1	23770	2	N	627	579	1			679
							690	9									
06	23024	X	23024	-0-	-0-	-0-	2501	1	20030	2	N	448	367	1			760
							493	9									
07	19497	X	19497	-0-	-0-	-0-	2170	1	16846	2	N	437	543	1			654
							481	9									
08	26404	X	26404	-0-	-0-	-0-	2647	1	23275	2	N	438	582	1			510
							482	9									
*09	26055	X	26055	-0-	-0-	-0-	2556	1	22992	2	N	461	368	1			603
							507	9									
10	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					603

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24469	X	24469	-0-	-0-	-0-	1931	1	22040	2	N	453	368	1			453
							498	9									
06	22695	X	22695	-0-	-0-	-0-	1836	1	20424	2	N	395	362	1			486
							435	9									
07	21716	X	21716	-0-	-0-	-0-	1929	1	19339	2	N	407	545	1			348
							448	9									
08	21249	X	21249	-0-	-0-	-0-	1882	1	18899	2	N	425	182	1			591
							468	9									
*09	21359	X	21359	-0-	-0-	-0-	1931	1	18959	2	N	426	552	1			465
							469	9									
10	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					465

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57452	X	57452	-0-	-0-	-0-	2144	1	54242	2	N	969	1270	1			463
							1066	9									
06	54850	X	54850	-0-	-0-	-0-	2099	1	51814	2	N	852	541	1			774
							937	9									
07	54993	X	54993	-0-	-0-	-0-	1970	1	52029	2	N	904	918	1			760
							994	9									
08	55996	X	55996	-0-	-0-	-0-	2201	1	52794	2	N	910	915	1			755
							1001	9									
*09	52645	X	52645	-0-	-0-	-0-	2070	1	49577	2	N	907	549	1			1113
							998	9									
10	14043	X	NO RPT	-0-	-14043	-0-					N	NO RPT					1113

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7626	X	6852	-0-	-774	-0-	866	1	5874	2	N	102					349
							112	9									
06	7560	X	6503	-0-	-1057	-0-	814	1	5564	2	N	114	349	1			114
							125	9									
07	7812	X	7405	-0-	-407	-0-	835	1	6431	2	N	126					240
							139	9									
08	7812	X	7482	-0-	-330	-0-	834	1	6524	2	N	113	183	1			170
							124	9									
09	7110	X	6385	-0-	-725	-0-	769	1	5471	2	N	132	186	1			116
							145	9									
10	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20977	X	20977	-0-	-0-	-0-	1806	1	18871	2	N	273	374	1			247
							300	9									
06	19799	X	19799	-0-	-0-	-0-	1713	1	17809	2	N	252	179	1			320
							277	9									
07	22255	X	22255	-0-	-0-	-0-	1695	1	20281	2	N	254	183	1			391
							279	9									
08	16563	X	16563	-0-	-0-	-0-	1702	1	14639	2	N	202	187	1			406
							222	9									
*09	16951	X	16951	-0-	-0-	-0-	1634	1	15073	2	N	222	366	1			262
							244	9									
10	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					262

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16213	X	11754	-0-	-4459	-0-	166	1	11406	2	N	165					306
							182	9									
06	15690	X	14831	-0-	-859	-0-	187	1	14427	2	N	197	186	1			317
							217	9									
07	16213	X	14597	-0-	-1616	-0-	205	1	14190	2	N	184	367	1			134
							202	9									
08	15128	X	14032	-0-	-1096	-0-	187	1	13647	2	N	180	183	1			131
							198	9									
09	14820	X	9394	-0-	-5426	-0-	119	1	9122	2	N	139					270
							153	9									
10	15314	X	NO RPT	-0-	-15314	-0-					N	NO RPT					270

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25801	X	25801	-0-	-0-	-0-	1720	1	23329	2	N	684	549	1			604
							752	9									
06	24970	X	24970	-0-	-0-	-0-	1701	1	22591	2	N	616	553	1			667
							678	9									
07	26528	X	26528	-0-	-0-	-0-	1781	1	24045	2	N	638	904	1			401
							702	9									
08	26588	X	26588	-0-	-0-	-0-	1717	1	24177	2	N	631	182	1			850
							694	9									
*09	27083	X	27083	-0-	-0-	-0-	1706	1	24740	2	N	579	742	1			687
							637	9									
10	14105	X	NO RPT	-0-	-14105	-0-					N	NO RPT					687

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7936	X	7394	-0-	-542	-0-	501 316	1 9	6577	2	N	287	184	1			291
06	7846	X	7846	-0-	-0-	-0-	475 333	1 9	7038	2	N	303	363	1			231
07	7546	X	7546	-0-	-0-	-0-	503 255	1 9	6788	2	N	232	181	1			282
08	6985	X	6985	-0-	-0-	-0-	466 209	1 9	6310	2	N	190	184	1			288
09	7860	X	6408	-0-	-1452	-0-	468 231	1 9	5709	2	N	210	179	1			319
10	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					319

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36639	X	36639	-0-	-0-	-0-	1826 820	1 9	33993	2	N	745	736	1			665
06	38590	X	38590	-0-	-0-	-0-	1818 957	1 9	35815	2	N	870	728	1			807
07	37527	X	37527	-0-	-0-	-0-	1824 840	1 9	34863	2	N	764	728	1			843
08	37867	X	37867	-0-	-0-	-0-	1859 884	1 9	35124	2	N	804	915	1			732
*09	35608	X	35608	-0-	-0-	-0-	1816 957	1 9	32835	2	N	870	917	1			685
10	15655	X	NO RPT	-0-	-15655	-0-					N	NO RPT					685

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9227	X	9227	-0-	-0-	-0-	844 200	1 9	8183	2	N	182	379	1			167
06	9258	X	9258	-0-	-0-	-0-	775 228	1 9	8255	2	N	207					374
07	12858	X	12858	-0-	-0-	-0-	880 204	1 9	11774	2	N	185	367	1			192
08	12177	X	12177	-0-	-0-	-0-	859 227	1 9	11091	2	N	206	193	1			205
*09	10086	X	10086	-0-	-0-	-0-	833 212	1 9	9041	2	N	193	184	1			214
10	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					214

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

05	5642	X	1955	-0-	-3687	-0-	543	1	1412	2	N	-0-	167	1			31
06	5460	X	572	-0-	-4888	-0-	280	1	292	2	N	-0-					31
07	5983	X	837	-0-	-5146	-0-	453	1	377	2	N	6					37
							7	9									
08	5983	X	1686	-0-	-4297	-0-	458	1	1228	2	N	-0-	2	1			35
09	5790	X	549	-0-	-5241	-0-	177	1	372	2	N	-0-					35
10	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

05	17546	X	16591	-0-	-955	-0-	642	1	15595	2	N	322	363	1			245
							354	9									
06	17620	X	17620	-0-	-0-	-0-	634	1	16679	2	N	279	365	1			159
							307	9									
07	17546	X	17298	-0-	-248	-0-	636	1	16335	2	N	297	188	1			268
							327	9									
08	17546	X	17238	-0-	-308	-0-	627	1	16258	2	N	321	183	1			406
							353	9									
09	16980	X	16349	-0-	-631	-0-	623	1	15384	2	N	311	554	1			163
							342	9									
10	17546	X	NO RPT	-0-	-17546	-0-					N	NO RPT					163

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

05	14539	X	14402	-0-	-137	-0-	785	1	13060	2	N	506	363	1			332
							557	9									
06	15300	X	13378	-0-	-1922	-0-	765	1	12115	2	N	453	551	1			234
							498	9									
07	15810	X	13682	-0-	-2128	-0-	786	1	12403	2	N	448	366	1			316
							493	9									
08	15810	X	14826	-0-	-984	-0-	802	1	13510	2	N	467	543	1			240
							514	9									
*09	14059	X	14059	-0-	-0-	-0-	777	1	12781	2	N	455	365	1			330
							501	9									
10	14415	X	NO RPT	-0-	-14415	-0-					N	NO RPT					330

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10230	X	9159	-0-	-1071	-0-	791	1	8035	2	N	303	366	1			212
							333	9									
06	9120	X	9057	-0-	-63	-0-	764	1	7975	2	N	289	186	1			315
							318	9									
07	9300	X	8653	-0-	-647	-0-	747	1	7617	2	N	263	355	1			223
							289	9									
08	9300	X	7905	-0-	-1395	-0-	768	1	6860	2	N	252	368	1			107
							277	9									
09	9060	X	7046	-0-	-2014	-0-	758	1	6032	2	N	233	183	1			157
							256	9									
10	9362	X	NO RPT	-0-	-9362	-0-					N	NO RPT					157

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20836	X	20836	-0-	-0-	-0-	1014	1	19270	2	N	502	551	1			260
							552	9									
06	16793	X	16793	-0-	-0-	-0-	930	1	15505	2	N	325	369	1			216
							358	9									
07	15775	X	15775	-0-	-0-	-0-	941	1	14562	2	N	247	181	1			282
							272	9									
08	15686	X	15271	-0-	-415	-0-	902	1	14085	2	N	258	367	1			173
							284	9									
09	15180	X	12982	-0-	-2198	-0-	898	1	11822	2	N	238	183	1			228
							262	9									
10	15686	X	NO RPT	-0-	-15686	-0-					N	NO RPT					228

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13466	X	13466	-0-	-0-	-0-	854	1	12289	2	N	294	180	1			366
							323	9									
06	12210	X	11129	-0-	-1081	-0-	866	1	9955	2	N	280	369	1			277
							308	9									
07	12617	X	11769	-0-	-848	-0-	897	1	10662	2	N	191	182	1			286
							210	9									
08	12617	X	11366	-0-	-1251	-0-	877	1	10244	2	N	223					509
							245	9									
09	12210	X	11792	-0-	-418	-0-	885	1	10648	2	N	235	369	1			375
							259	9									
10	12617	X	NO RPT	-0-	-12617	-0-					N	NO RPT					375

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50256	X	50256	-0-	-0-	-0-	616 670	1 9	48970	2	N	609	923	1			325
06	48048	X	48048	-0-	-0-	-0-	600 754	1 9	46694	2	N	685	546	1			464
07	47563	X	47563	-0-	-0-	-0-	555 647	1 9	46361	2	N	588	735	1			317
08	47865	X	47865	-0-	-0-	-0-	643 633	1 9	46589	2	N	575	551	1			341
*09	45638	X	45638	-0-	-0-	-0-	611 616	1 9	44411	2	N	560	554	1			347
10	26598	X	NO RPT	-0-	-26598	-0-					N	NO RPT					347

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

05	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

05	14B	DENY	-0-	-0-	-0-	881633					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	881633					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	881633					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	881633					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10705	X	10705	-0-	-0-	-0-	573 290	1 9	9842	2	N	264	174	1			210
06	10620	X	6798	-0-	-3822	-0-	523 155	1 9	6120	2	N	141	180	1			171
07	10974	X	9737	-0-	-1237	-0-	560 235	1 9	8942	2	N	214	178	1			207
08	10974	X	9794	-0-	-1180	-0-	552 248	1 9	8994	2	N	225	181	1			251
09	10560	X	9177	-0-	-1383	-0-	521 227	1 9	8429	2	N	206	187	1			270
10	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					270

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16771	X	16392	-0-	-379	-0-	208 265	1 9	15919	2	N	241	182	1			318
06	15990	X	15004	-0-	-986	-0-	187 233	1 9	14584	2	N	212	183	1			347
07	16523	X	15413	-0-	-1110	-0-	192 220	1 9	15001	2	N	200	364	1			183
08	16523	X	15241	-0-	-1282	-0-	202 221	1 9	14818	2	N	201	184	1			200
09	15960	X	14317	-0-	-1643	-0-	188 218	1 9	13911	2	N	198	188	1			210
10	16399	X	NO RPT	-0-	-16399	-0-					N	NO RPT					210

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21204	X	19500	-0-	-1704	-0-	906 316	1 9	18278	2	N	287	186	1			348
06	20973	X	20973	-0-	-0-	-0-	857 238	1 9	19878	2	N	216	422	1			142
07	22691	X	22691	-0-	-0-	-0-	886 257	1 9	21548	2	N	234	183	1			193
08	21793	X	21793	-0-	-0-	-0-	935 242	1 9	20616	2	N	220	179	1			234
*09	22439	X	22439	-0-	-0-	-0-	905 265	1 9	21269	2	N	241	183	1			292
10	21669	X	NO RPT	-0-	-21669	-0-					N	NO RPT					292

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39447	X	39447	-0-	-0-	-0-	935 380	1 9	38132	2	N	345	184	1			322
06	37276	X	37276	-0-	-0-	-0-	905 257	1 9	36114	2	N	234	299	1			257
07	37913	X	36795	-0-	-1118	-0-	884 267	1 9	35644	2	N	243	358	1			142
08	37913	X	35696	-0-	-2217	-0-	906 270	1 9	34520	2	N	245	182	1			205
09	36690	X	33047	-0-	-3643	-0-	890 309	1 9	31848	2	N	281	179	1			307
10	37913	X	NO RPT	-0-	-37913	-0-					N	NO RPT					307

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

05	9517	X	6847	-0-	-2670	-0-	6706	3	141	9	N	128	196	1			77
06	8490	X	7602	-0-	-888	-0-	7490	3	112	9	N	102					179
07	8773	X	7918	-0-	-855	-0-	7772	3	146	9	N	133	190	1			122
08	8432	X	7082	-0-	-1350	-0-	6958	3	124	9	N	113					235
09	7590	X	6591	-0-	-999	-0-	6461	3	130	9	N	118	194	1			159
10	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAYABUSA ENERGY USA, LLC //CONT.// 368327
HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4163	-0-	-425	-0-	4077	3	86	9	N	78					302
06	4770	X	3336	-0-	-1434	-0-	3290	3	46	9	N	42	190	1			154
07	5605	X	5605	-0-	-0-	-0-	5500	3	105	9	N	95					249
08	5485	X	5485	-0-	-0-	-0-	5401	3	84	9	N	76	188	1			137
*09	4671	X	4671	-0-	-0-	-0-	4608	3	63	9	N	57					194
10	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					194

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	3296	-0-	-2129	-0-	272	1	2936	2	N	80					780
							88	9									
06	5040	X	4667	-0-	-373	-0-	387	1	4160	2	N	106	181	1			705
							3	5	117	9							
07	5208	X	2977	-0-	-2231	-0-	248	1	2671	2	N	53					758
							58	9									
08	5115	X	4582	-0-	-533	-0-	381	1	4103	2	N	89	183	1			664
							98	9									
09	4830	X	4023	-0-	-807	-0-	334	1	3593	2	N	87					751
							96	9									
10	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					751

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1288

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					413

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	3944	-0-	-1109	-0-	3944	2			N	-0-					862
06	7500	X	3396	-0-	-4104	-0-	3396	2			N	-0-					862
07	7750	X	2563	-0-	-5187	-0-	2563	2			N	-0-					862
08	6231	X	827	-0-	-5404	-0-	827	2			N	-0-					862
09	3810	X	-0-	-0-	-3810	-0-					N	-0-					862
10	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					862

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
*09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					2
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

05	2306	N	2306	-0-	-0-	-0-	2250	2	56	9	Y	51	114	1	4	8	48
06	2291	N	2291	-0-	-0-	-0-	2256	2	35	9	Y	32	4	8			76
07	2391	N	2391	-0-	-0-	-0-	2355	2	36	9	Y	33	4	8			105
08	2462	N	2462	-0-	-0-	-0-	2432	2	30	9	Y	27	3	8			129
09	2349	N	2349	-0-	-0-	-0-	2280	2	69	9	Y	63	109	1	3	8	80
*10	2296	N	2296	-0-	-0-	-0-	2239	2	57	9	Y	52	2	8			130

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

05	4867	X	3356	-0-	-1511	-0-	3273	2	83	9	Y	75	63	1	7	8	55
06	4710	X	3391	-0-	-1319	-0-	3349	2	42	9	Y	38	64	1	8	8	21
07	4867	X	3909	-0-	-958	-0-	3854	2	55	9	Y	50	9	8			62
08	4681	X	3534	-0-	-1147	-0-	3493	2	41	9	Y	37	55	1			44
09	4140	X	3494	-0-	-646	-0-	3459	2	35	9	Y	32	54	1	9	8	13
10	3906	X	3571	-0-	-335	-0-	3546	2	25	9	Y	23					36

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2296	N	2296	-0-	-0-	-0-	2229	2	67	9	Y	61	100	1	8	8	92
06	2012	N	2012	-0-	-0-	-0-	1960	2	52	9	Y	47	7	8			132
07	2285	N	2285	-0-	-0-	-0-	2238	2	47	9	Y	43	93	1	5	8	77
08	2211	N	2211	-0-	-0-	-0-	2178	2	33	9	Y	30	4	8			103
09	2224	N	2224	-0-	-0-	-0-	2180	2	44	9	Y	40	81	1	6	8	56
*10	2103	N	2103	-0-	-0-	-0-	2045	2	58	9	Y	53	7	8			102

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

05	713	X	495	-0-	-218	-0-	494	2	1	9	Y	1	1	8			48
06	571	N	571	-0-	-0-	-0-	556	2	15	9	Y	14	1	8			61
07	186	N	14	-0-	-172	-0-	14	2			Y	-0-	49	1			12
08	798	N	798	-0-	-0-	-0-	797	2	1	9	Y	1	1	8			12
09	180	N	-0-	-0-	-180	-0-					Y	-0-					12
*10	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					12

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

05	476	N	476	-0-	-0-	-0-	457	2	19	9	Y	17	54	1	1	8	37
06	493	N	493	-0-	-0-	-0-	475	2	18	9	Y	16					53
07	512	N	512	-0-	-0-	-0-	495	2	17	9	Y	15					68
08	523	N	523	-0-	-0-	-0-	510	2	13	9	Y	12	54	1			26
09	499	N	499	-0-	-0-	-0-	485	2	14	9	Y	13					39
*10	532	N	532	-0-	-0-	-0-	506	2	26	9	Y	24					63

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

05	744	N	331	-0-	-413	-0-	299	2	32	9	Y	29	60	1	5	8	46
06	690	N	319	-0-	-371	-0-	290	2	29	9	Y	26	3	8			69
07	775	N	216	-0-	-559	-0-	182	2	34	9	Y	31	3	8			97
08	341	N	-0-	-0-	-341	-0-					Y	5	63	1	3	8	36
09	330	N	-0-	-0-	-330	-0-					Y	5	5	8			36
10	217	N	-0-	-0-	-217	-0-					Y	77	7	8			106

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

05	1674	N	1586	-0-	-88	-0-	1580	2	6	9	Y	5	5	8			88
06	1648	N	1648	-0-	-0-	-0-	1634	2	14	9	Y	13	5	8			96
07	1678	N	1678	-0-	-0-	-0-	1648	2	30	9	Y	27	6	8			117
08	1689	N	1689	-0-	-0-	-0-	1677	2	12	9	Y	11	95	1	5	8	28
09	1578	N	1578	-0-	-0-	-0-	1569	2	9	9	Y	8	5	8			31
*10	1570	N	1570	-0-	-0-	-0-	1564	2	6	9	Y	5	5	8			31

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

05	1902	N	1902	-0-	-0-	-0-	1888	2	14	9	N	13					150
06	1798	N	1798	-0-	-0-	-0-	1773	2	25	9	N	23					173
07	1838	N	1838	-0-	-0-	-0-	1823	2	15	9	N	14					187
08	1771	N	1771	-0-	-0-	-0-	1760	2	11	9	N	10					197
09	1741	N	1741	-0-	-0-	-0-	1719	2	22	9	N	20	7	8			210
*10	1720	N	1720	-0-	-0-	-0-	1689	2	31	9	N	28	7	8			231

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1449	-0-	-132	-0-	1374	2	75	9	Y	68	12	8			135
06	1474	N	1474	-0-	-0-	-0-	1428	2	46	9	Y	42	11	8			166
07	1653	N	1653	-0-	-0-	-0-	1606	2	47	9	Y	43	116	1	13	8	80
08	1457	N	1434	-0-	-23	-0-	1424	2	10	9	Y	9	9	8			80
09	1560	N	1560	-0-	-0-	-0-	1530	2	30	9	Y	27	11	8			96
10	1457	N	835	-0-	-622	-0-	824	2	11	9	Y	10	8	8			98

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	307	-0-	-34	-0-	294	2	13	9	Y	12	1	8			79
06	308	N	308	-0-	-0-	-0-	293	2	15	9	Y	14	1	8			92
07	317	N	317	-0-	-0-	-0-	305	2	12	9	Y	11	1	8			102
08	320	N	320	-0-	-0-	-0-	310	2	10	9	Y	9	1	8			110
09	310	N	310	-0-	-0-	-0-	301	2	9	9	Y	8	1	8			117
*10	330	N	330	-0-	-0-	-0-	317	2	13	9	Y	12					129

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13609	X	1491	-0-	-12118	-0-	1425	2	66	9	Y	60	1	8			118
06	4265	X	4265	-0-	-0-	-0-	4200	2	65	9	Y	59	96	1	37	8	44
07	12939	X	12939	-0-	-0-	-0-	12592	2	347	9	Y	315	107	1	141	8	111
08	11179	X	11179	-0-	-0-	-0-	10918	2	261	9	Y	237	126	1	102	8	120
09	11292	X	11292	-0-	-0-	-0-	11038	2	254	9	Y	231	102	8			249
*10	11459	X	11459	-0-	-0-	-0-	11191	2	268	9	Y	244	280	1	89	8	124

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	341	-0-	-341	-0-	311	2	30	9	Y	27	34	1	11	8	19
06	480	N	211	-0-	-269	-0-	197	2	14	9	Y	13	8	8			24
07	465	N	414	-0-	-51	-0-	400	2	14	9	Y	13	7	8			30
08	396	N	396	-0-	-0-	-0-	389	2	7	9	Y	6	4	8			32
09	350	N	350	-0-	-0-	-0-	342	2	8	9	Y	7	4	8			35
10	403	N	358	-0-	-45	-0-	346	2	12	9	Y	11	38	1	3	8	5

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1655	N	1655	-0-	-0-	-0-	1644	2	11	9	N	10	10	8			112
06	1594	N	1594	-0-	-0-	-0-	1583	2	11	9	N	10	10	8			112
07	1665	N	1665	-0-	-0-	-0-	1653	2	12	9	N	11	11	8			112
08	1607	N	1607	-0-	-0-	-0-	1598	2	9	9	N	8	8	8			112
09	1000	N	1000	-0-	-0-	-0-	992	2	8	9	N	7	7	8			112
*10	1307	N	1307	-0-	-0-	-0-	1299	2	8	9	N	7	7	8			112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

05	1196	N	1196	-0-	-0-	-0-	1153	2	43	9	Y	39	116	1	3	8	77
06	1107	N	1107	-0-	-0-	-0-	1067	2	40	9	Y	36	1	8			112
07	1223	N	1223	-0-	-0-	-0-	1188	2	35	9	Y	32	2	8			142
08	1223	N	1223	-0-	-0-	-0-	1205	2	18	9	Y	16	113	1	1	8	44
09	1148	N	1148	-0-	-0-	-0-	1147	2	1	9	Y	1	1	8			44
*10	1019	N	1019	-0-	-0-	-0-	1012	2	7	9	Y	6	1	8			49

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

05	2015	N	1977	-0-	-38	-0-	1973	2	4	9	Y	4	1	8			57
06	1950	N	1950	-0-	-0-	-0-	1947	2	3	9	Y	3	3	8			57
07	2078	N	2078	-0-	-0-	-0-	2072	2	6	9	Y	5	5	8			57
08	2167	N	2167	-0-	-0-	-0-	2154	2	13	9	Y	12	2	8			67
09	1962	N	1962	-0-	-0-	-0-	1944	2	18	9	Y	16	5	8			78
10	2077	N	1936	-0-	-141	-0-	1934	2	2	9	Y	2	2	8			78

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

05	620	N	580	-0-	-40	-0-	579	2	1	9	Y	1	1	8			96
06	582	N	582	-0-	-0-	-0-	581	2	1	9	Y	1	1	8			96
07	617	N	617	-0-	-0-	-0-	607	2	10	9	Y	9	1	8			104
08	611	N	611	-0-	-0-	-0-	608	2	3	9	Y	3	90	1	1	8	16
09	578	N	578	-0-	-0-	-0-	577	2	1	9	Y	1					17
*10	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

*11	120	N	-0-	-0-	-120	-0-					N	-0-					160
*12	124	N	95	-0-	-29	-0-	95	2			N	-0-					160
*01	124	N	-0-	-0-	-124	-0-					N	-0-					160
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
*03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	160	1			-0-
*04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/22/2017 - PLUGGED 06/22/17

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

05	1472	N	1472	-0-	-0-	-0-	1438	2	34	9	N	31	6	8			184
06	1620	N	1475	-0-	-145	-0-	1412	2	63	9	N	57	5	8			236
07	1610	N	1610	-0-	-0-	-0-	1538	2	72	9	N	65	189	1	4	8	108
08	1457	N	1388	-0-	-69	-0-	1375	2	13	9	N	12	3	8			117
09	1470	N	1241	-0-	-229	-0-	1229	2	12	9	N	11	3	8			125
10	1612	N	195	-0-	-1417	-0-	137	2	58	9	N	53	1	8			177

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

05	4000	X	4000	-0-	-0-	-0-	3938	2	62	9	Y	56	69	1	20	8	100
06	4530	X	3799	-0-	-731	-0-	3752	2	47	9	Y	43	17	8			126
07	4681	X	4044	-0-	-637	-0-	4001	2	43	9	Y	39	57	1	21	8	87
08	4681	X	3684	-0-	-997	-0-	3655	2	29	9	Y	26					113
09	4350	X	-0-	-0-	-4350	-0-					Y	2	51	1	1	8	63
10	4030	X	-0-	-0-	-4030	-0-					Y	-0-					63

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

05	3937	X	3503	-0-	-434	-0-	3448	2	55	9	N	50	196	1	4	8	78
06	3810	X	2918	-0-	-892	-0-	2861	2	57	9	N	52	2	8			128
07	3937	X	2926	-0-	-1011	-0-	2892	2	34	9	N	31	6	8			153
08	3503	X	3210	-0-	-293	-0-	3189	2	21	9	N	19	5	8			167
09	3390	X	2394	-0-	-996	-0-	2387	2	7	9	N	6	5	8			168
10	3503	X	2979	-0-	-524	-0-	2957	2	22	9	N	20	3	8			185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1850	N	1850	-0-	-0-	-0-	1836	2	14	9	Y	13	8	8			100
06	1770	N	1643	-0-	-127	-0-	1611	2	32	9	Y	29	6	8			123
07	1798	N	1633	-0-	-165	-0-	1622	2	11	9	Y	10	8	8			125
08	1860	N	1089	-0-	-771	-0-	1072	2	17	9	Y	15	6	8			134
09	1650	N	-0-	-0-	-1650	-0-					Y	13	5	8			142
10	1643	N	462	-0-	-1181	-0-	449	2	13	9	Y	12	12	8			142

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1047	-0-	-317	-0-	1022	2	25	9	Y	23	10	8			109
06	1410	N	819	-0-	-591	-0-	768	2	51	9	Y	46	92	1	4	8	59
07	1457	N	939	-0-	-518	-0-	888	2	51	9	Y	46	9	8			96
08	1054	N	853	-0-	-201	-0-	806	2	47	9	Y	43	5	8			134
09	967	N	967	-0-	-0-	-0-	916	2	51	9	Y	46	13	8			167
10	930	N	902	-0-	-28	-0-	829	2	73	9	Y	66	89	1	10	8	134

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					48
06	780	N	743	-0-	-37	-0-	743	2			Y	-0-					48
07	806	N	507	-0-	-299	-0-	507	2			Y	-0-					48
08	775	N	630	-0-	-145	-0-	630	2			Y	-0-					48
09	750	N	546	-0-	-204	-0-	533	2	13	9	Y	12					60
*10	664	N	664	-0-	-0-	-0-	641	2	23	9	Y	21					81

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28	-0-	279	2	3	9	Y	3					14
06	306	N	306	-0-	-0-	-0-	304	2	2	9	Y	2	10	1			6
07	333	N	333	-0-	-0-	-0-	331	2	2	9	Y	2					8
08	317	N	317	-0-	-0-	-0-	314	2	3	9	Y	3					11
09	304	N	304	-0-	-0-	-0-	301	2	3	9	Y	3					14
*10	310	N	310	-0-	-0-	-0-	307	2	3	9	Y	3	9	1			8

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					145
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	30	2			Y	-0-					4
06	120	N	93	-0-	-27	-0-	91	2	2	9	Y	2	3	1	2	8	1
07	124	N	124	-0-	-0-	-0-	111	2	13	9	Y	12					13
08	178	N	178	-0-	-0-	-0-	161	2	17	9	Y	15					28
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-	18	1			10
*10	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

05	801	N	801	-0-	-0-	-0-	779	2	22	9	Y	20	10	8			29
06	690	N	520	-0-	-170	-0-	502	2	18	9	Y	16	3	8			42
07	737	N	737	-0-	-0-	-0-	698	2	39	9	Y	35	30	1	5	8	42
08	806	N	642	-0-	-164	-0-	631	2	11	9	Y	10	4	8			48
09	543	N	543	-0-	-0-	-0-	541	2	2	9	Y	2	2	8			48
10	744	N	141	-0-	-603	-0-	139	2	2	9	Y	2	2	8			48

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

05	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					1
06	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					1
07	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					1
08	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					1
*09	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					1
*10	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

05	2449	N	2224	-0-	-225	-0-	2217	2	7	9	N	6	3	8			73
06	2400	N	2322	-0-	-78	-0-	2313	2	9	9	N	8	3	8			78
07	2469	N	2469	-0-	-0-	-0-	2465	2	4	9	N	4	4	8			78
08	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					78
09	2310	N	2093	-0-	-217	-0-	2091	2	2	9	N	2	2	8			78
10	2480	N	2100	-0-	-380	-0-	2096	2	4	9	N	4					82

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

05	1023	N	938	-0-	-85	-0-	886	2	52	9	Y	47	195	1	9	8	85
06	1140	N	834	-0-	-306	-0-	811	2	23	9	Y	21	8	8			98
07	992	N	868	-0-	-124	-0-	844	2	24	9	Y	22	8	8			112
08	930	N	681	-0-	-249	-0-	671	2	10	9	Y	9	6	8			115
09	840	N	673	-0-	-167	-0-	590	2	83	9	Y	75	7	8			183
10	868	N	671	-0-	-197	-0-	642	2	29	9	Y	26	6	8			203

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

05	1096	N	1096	-0-	-0-	-0-	1078	2	18	9	Y	16	16	8			176
06	1116	N	1116	-0-	-0-	-0-	1097	2	19	9	Y	17	17	8			176
07	1313	N	1313	-0-	-0-	-0-	1214	2	99	9	Y	90	137	1	15	8	114
08	1216	N	1216	-0-	-0-	-0-	1204	2	12	9	Y	11	9	8			116
09	1155	N	1155	-0-	-0-	-0-	1134	2	21	9	Y	19	7	8			128
*10	1183	N	1183	-0-	-0-	-0-	1137	2	46	9	Y	42	7	8			163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	4985	-0-	-1215	-0-	4823	2	162	9	Y	147	66	1	5	8	147
06	5070	X	4562	-0-	-508	-0-	4498	2	64	9	Y	58	85	1	4	8	116
07	5239	X	4958	-0-	-281	-0-	4899	2	59	9	Y	54	80	1	5	8	85
08	5239	X	4505	-0-	-734	-0-	4362	2	143	9	Y	130	79	1			136
09	4890	X	4119	-0-	-771	-0-	3964	2	155	9	Y	141	86	1	5	8	186
10	4991	X	3684	-0-	-1307	-0-	3628	2	56	9	Y	51	94	1			143

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2094	N	2094	-0-	-0-	-0-	2052	2	42	9	Y	38	5	8			139
06	2239	N	2239	-0-	-0-	-0-	2200	2	39	9	Y	35	102	1	4	8	68
07	2329	N	2329	-0-	-0-	-0-	2307	2	22	9	Y	20	4	8			84
08	2384	N	2384	-0-	-0-	-0-	2349	2	35	9	Y	32					116
09	2500	N	2500	-0-	-0-	-0-	2455	2	45	9	Y	41	9	8			148
*10	2710	N	2710	-0-	-0-	-0-	2686	2	24	9	Y	22	94	1			76

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	2661	-0-	-1896	-0-	2610	2	51	9	Y	46	37	1	13	8	68
06	2472	X	2472	-0-	-0-	-0-	2428	2	44	9	Y	40	9	8			99
07	2511	X	2496	-0-	-15	-0-	2466	2	30	9	Y	27	45	1	5	8	76
08	2511	X	2127	-0-	-384	-0-	2098	2	29	9	Y	26					102
09	2430	X	1741	-0-	-689	-0-	1702	2	39	9	Y	35	46	1	4	8	87
10	2511	X	1580	-0-	-931	-0-	1545	2	35	9	Y	32					119

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2402	-0-	-977	-0-	2355	2	47	9	Y	43	41	1	7	8	73
06	2572	X	2572	-0-	-0-	-0-	2533	2	39	9	Y	35	8	8			100
07	2806	X	2806	-0-	-0-	-0-	2775	2	31	9	Y	28	45	1	9	8	74
08	2725	X	2725	-0-	-0-	-0-	2686	2	39	9	Y	35					109
09	2612	X	2612	-0-	-0-	-0-	2557	2	55	9	Y	50	49	1	7	8	103
10	2511	N	2332	-0-	-179	-0-	2299	2	33	9	Y	30					133

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1898	-0-	-117	-0-	1852	2	46	9	Y	42	86	1	8	8	35
06	2021	N	2021	-0-	-0-	-0-	1989	2	32	9	Y	29	8	8			56
07	2094	N	2094	-0-	-0-	-0-	2064	2	30	9	Y	27	8	8			75
08	2086	N	2086	-0-	-0-	-0-	2062	2	24	9	Y	22	7	8			90
09	1897	N	1897	-0-	-0-	-0-	1834	2	63	9	Y	57	76	1	6	8	65
10	1767	N	1695	-0-	-72	-0-	1638	2	57	9	Y	52	6	8			111

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2385	N	2385	-0-	-0-	-0-	2316	2	69	9	Y	63	100	1	8	8	93
06	2261	N	2261	-0-	-0-	-0-	2206	2	55	9	Y	50	9	8			134
07	2263	N	2118	-0-	-145	-0-	2061	2	57	9	Y	52	95	1	8	8	83
08	2325	N	2288	-0-	-37	-0-	2223	2	65	9	Y	59	7	8			135
09	2250	N	1840	-0-	-410	-0-	1782	2	58	9	Y	53	106	1	8	8	74
10	2108	N	1729	-0-	-379	-0-	1673	2	56	9	Y	51	7	8			118

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3208	-0-	-47	-0-	3155	2	53	9	Y	48					214
06	3420	X	1851	-0-	-1569	-0-	1843	2	8	9	Y	7					221
07	3534	X	1497	-0-	-2037	-0-	1488	2	9	9	Y	8					229
08	3534	X	3424	-0-	-110	-0-	3399	2	25	9	Y	23					252
09	3315	X	3315	-0-	-0-	-0-	3305	2	10	9	Y	9	7	8			254
*10	3482	X	3482	-0-	-0-	-0-	3479	2	3	9	Y	3					257

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1491	-0-	-431	-0-	1477	2	14	9	N	13	4	8			112
06	1860	N	184	-0-	-1676	-0-	155	2	29	9	N	26	3	8			135
07	1922	N	1388	-0-	-534	-0-	1358	2	30	9	N	27	4	8			158
08	1488	N	349	-0-	-1139	-0-	327	2	22	9	N	20					178
09	1618	N	1618	-0-	-0-	-0-	1589	2	29	9	N	26	4	8			200
*10	1720	N	1720	-0-	-0-	-0-	1520	2	200	9	N	182	189	1			193

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5712	X	5712	-0-	-0-	-0-	5634	2	78	9	Y	71	66	1			57
06	5460	X	5039	-0-	-421	-0-	5002	2	37	9	Y	34	67	1			24
07	5642	X	5536	-0-	-106	-0-	5472	2	64	9	Y	58					82
08	5642	X	5183	-0-	-459	-0-	5131	2	52	9	Y	47	72	1			57
09	5460	X	4749	-0-	-711	-0-	4714	2	35	9	Y	32	71	1			18
10	5642	X	4739	-0-	-903	-0-	4714	2	25	9	Y	23					41

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	X	524	-0-	-0-	-0-	516	2	8	9	Y	7	2	8			223
06	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1	1	8			223
07	354	N	354	-0-	-0-	-0-	343	2	11	9	Y	10	1	8			232
08	257	N	257	-0-	-0-	-0-	250	2	7	9	Y	6	1	8			237
09	376	N	376	-0-	-0-	-0-	368	2	8	9	Y	7	1	8			243
10	248	N	52	-0-	-196	-0-	52	2			Y	-0-					243

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2992	X	2992	-0-	-0-	-0-	2876	2	116	9	Y	105	173	1	16	8	67
06	3086	X	3086	-0-	-0-	-0-	3021	2	65	9	Y	59	15	8			111
07	4151	X	4151	-0-	-0-	-0-	4107	2	44	9	Y	40	87	1	15	8	49
08	4264	X	4264	-0-	-0-	-0-	4220	2	44	9	Y	40	12	8			77
09	2700	X	2630	-0-	-70	-0-	2591	2	39	9	Y	35	11	8			101
10	2790	X	2614	-0-	-176	-0-	2562	2	52	9	Y	47	89	1	12	8	47

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

05	1705	N	1365	-0-	-340	-0-	1362	2	3	9	Y	3	1	8			46
06	1440	N	770	-0-	-670	-0-	768	2	2	9	Y	2	1	8			47
07	1488	N	620	-0-	-868	-0-	619	2	1	9	Y	1	1	8			47
08	1364	N	468	-0-	-896	-0-	467	2	1	9	Y	1	1	8			47
09	780	N	505	-0-	-275	-0-	503	2	2	9	Y	2	2	8			47
10	620	N	377	-0-	-243	-0-	346	2	31	9	Y	28	2	8			73

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

05	3472	X	3064	-0-	-408	-0-	3027	2	37	9	Y	34	6	8			121
06	3480	X	2970	-0-	-510	-0-	2936	2	34	9	Y	31	90	1	6	8	56
07	3379	X	3202	-0-	-177	-0-	3151	2	51	9	Y	46	7	8			95
08	3229	X	3229	-0-	-0-	-0-	3192	2	37	9	Y	34	5	8			124
09	3090	X	2962	-0-	-128	-0-	2932	2	30	9	Y	27	96	1	4	8	51
10	3193	X	2841	-0-	-352	-0-	2780	2	61	9	Y	55	5	8			101

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

05	2821	N	2169	-0-	-652	-0-	2127	2	42	9	Y	38	46	1	6	8	75
06	2430	N	1923	-0-	-507	-0-	1888	2	35	9	Y	32	5	8			102
07	2294	N	1967	-0-	-327	-0-	1942	2	25	9	Y	23	46	1	5	8	74
08	2170	N	1907	-0-	-263	-0-	1879	2	28	9	Y	25					99
09	1920	N	1718	-0-	-202	-0-	1678	2	40	9	Y	36	44	1	5	8	86
10	1953	N	1602	-0-	-351	-0-	1571	2	31	9	Y	28					114

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

05	775	N	722	-0-	-53	-0-	698	2	24	9	Y	22	6	8			88
06	T. A.		679	-0-	679	679	660	2	19	9	Y	17	4	8			101
07	T. A.		668	-0-	668	1347	662	2	6	9	Y	5	72	1	5	8	29
08	T. A.		675	-0-	675	2022	666	2	9	9	Y	8	5	8			32
09	2597	X	575	-0-	-2022	-0-	572	2	3	9	Y	3	3	8			32
*10	689	X	689	-0-	-0-	-0-	669	2	20	9	Y	18	5	8			45

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

05	1705	N	1500	-0-	-205	-0-	1486	2	14	9	Y	13	3	8			74
06	2049	N	2049	-0-	-0-	-0-	2021	2	28	9	Y	25	6	8			93
07	2217	N	2217	-0-	-0-	-0-	2191	2	26	9	Y	24	75	1	8	8	34
08	1488	N	1468	-0-	-20	-0-	1461	2	7	9	Y	6	6	8			34
09	1920	N	1828	-0-	-92	-0-	1821	2	7	9	Y	6	6	8			34
10	1984	N	1937	-0-	-47	-0-	1931	2	6	9	Y	5	5	8			34

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
09	150	N	61	-0-	-89	-0-	61	2			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	383	2	77	9	N	70	8	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	891	-0-	-225	-0-	849	2	42	9	Y	38	67	1	5	8	70
06	1110	N	958	-0-	-152	-0-	933	2	25	9	Y	23	6	8			87
07	1054	N	1053	-0-	-1	-0-	979	2	74	9	Y	67	61	1	7	8	86
08	1144	N	1144	-0-	-0-	-0-	1047	2	97	9	Y	88	5	8			169
09	1091	N	1091	-0-	-0-	-0-	981	2	110	9	Y	100	113	1	6	8	150
10	1054	N	999	-0-	-55	-0-	926	2	73	9	Y	66	126	1	4	8	86

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2003	-0-	-508	-0-	1983	2	20	9	Y	18	1	8			110
06	2850	X	2153	-0-	-697	-0-	2131	2	22	9	Y	20	4	8			126
07	2945	X	2388	-0-	-557	-0-	2359	2	29	9	Y	26	6	8			146
08	2945	X	2235	-0-	-710	-0-	2229	2	6	9	Y	5					151
09	2520	X	1904	-0-	-616	-0-	1901	2	3	9	Y	3	3	8			151
*10	2651	X	2651	-0-	-0-	-0-	2651	2			Y	-0-					151

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2836	N	2836	-0-	-0-	-0-	2719	2	117	9	Y	106	10	8			243
06	2659	X	2659	-0-	-0-	-0-	2561	2	98	9	Y	89	176	1	12	8	144
07	2744	X	2744	-0-	-0-	-0-	2676	2	68	9	Y	62	12	8			194
08	2876	X	2876	-0-	-0-	-0-	2788	2	88	9	Y	80	8	8			266
09	2730	X	2576	-0-	-154	-0-	2535	2	41	9	Y	37	171	1	5	8	127
10	2821	X	2785	-0-	-36	-0-	2772	2	13	9	Y	12	5	8			134

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	897	2	9	9	N	8					49
06	930	N	786	-0-	-144	-0-	773	2	13	9	N	12					61
07	961	N	707	-0-	-254	-0-	696	2	11	9	N	10					71
08	899	N	339	-0-	-560	-0-	328	2	11	9	N	10					81
09	780	N	17	-0-	-763	-0-	2	2	15	9	N	14	5	8			90
10	713	N	-0-	-0-	-713	-0-					N	17	7	8			100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

05	1427	N	1427	-0-	-0-	-0-	1419	2	8	9	Y	7	7	8			93
06	1601	N	1601	-0-	-0-	-0-	1559	2	42	9	Y	38	2	8			129
07	1702	N	1702	-0-	-0-	-0-	1691	2	11	9	Y	10	1	8			138
08	1460	N	1460	-0-	-0-	-0-	1453	2	7	9	Y	6	1	8			143
09	1443	N	1443	-0-	-0-	-0-	1418	2	25	9	Y	23	1	8			165
*10	1089	N	1089	-0-	-0-	-0-	1086	2	3	9	Y	3	94	1	1	8	73

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

05	1879	N	1879	-0-	-0-	-0-	1831	2	48	9	Y	44	189	1			133
06	2100	N	1839	-0-	-261	-0-	1808	2	31	9	Y	28					161
07	2046	N	1938	-0-	-108	-0-	1890	2	48	9	Y	44					205
08	2291	N	2291	-0-	-0-	-0-	2233	2	58	9	Y	53					258
09	2150	N	2150	-0-	-0-	-0-	2107	2	43	9	Y	39	186	1	11	8	100
*10	2054	N	2054	-0-	-0-	-0-	2008	2	46	9	Y	42	10	8			132

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

05	1395	N	1108	-0-	-287	-0-	1106	2	2	9	N	2	2	8			128
06	1350	N	1001	-0-	-349	-0-	999	2	2	9	N	2	2	8			128
07	1240	N	1111	-0-	-129	-0-	1108	2	3	9	N	3	3	8			128
08	1116	N	973	-0-	-143	-0-	956	2	17	9	N	15	3	8			140
09	1007	N	1007	-0-	-0-	-0-	1004	2	3	9	N	3	3	8			140
10	1116	N	885	-0-	-231	-0-	883	2	2	9	N	2	2	8			140

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

05	4836	X	3162	-0-	-1674	-0-	3138	2	24	9	Y	22	3	8			150
06	3810	X	3398	-0-	-412	-0-	3386	2	12	9	Y	11	103	1	3	8	55
07	3627	X	3174	-0-	-453	-0-	3100	2	74	9	Y	67	2	8			120
08	3565	X	3527	-0-	-38	-0-	3502	2	25	9	Y	23	89	1			54
09	3390	X	3188	-0-	-202	-0-	3159	2	29	9	Y	26	5	8			75
10	3503	X	3064	-0-	-439	-0-	3033	2	31	9	Y	28					103

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

05	2357	N	2357	-0-	-0-	-0-	2271	2	86	9	Y	78	11	8			131
06	2435	N	2435	-0-	-0-	-0-	2347	2	88	9	Y	80	120	1	15	8	76
07	2546	N	2546	-0-	-0-	-0-	2516	2	30	9	Y	27	13	8			90
08	2497	N	2497	-0-	-0-	-0-	2458	2	39	9	Y	35	8	8			117
09	2414	N	2414	-0-	-0-	-0-	2383	2	31	9	Y	28	10	8			135
*10	2350	N	2350	-0-	-0-	-0-	2306	2	44	9	Y	40	10	8			165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

05	3162	X	2221	-0-	-941	-0-	2207	2	14	9	Y	13					85
06	2190	X	2055	-0-	-135	-0-	2038	2	17	9	Y	15					100
07	2385	X	2385	-0-	-0-	-0-	2285	2	100	9	Y	91	106	1			85
08	2263	X	2027	-0-	-236	-0-	2017	2	10	9	Y	9					94
09	2070	N	1772	-0-	-298	-0-	1760	2	12	9	Y	11	2	8			103
10	2263	N	1838	-0-	-425	-0-	1829	2	9	9	Y	8					111

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

05	1116	N	1081	-0-	-35	-0-	1036	2	45	9	Y	41	136	1	7	8	84
06	1280	N	1280	-0-	-0-	-0-	1197	2	83	9	Y	75	8	8			151
07	1100	N	1100	-0-	-0-	-0-	1048	2	52	9	Y	47	7	8			191
08	1079	N	1079	-0-	-0-	-0-	1067	2	12	9	Y	11	125	1	6	8	71
09	990	N	921	-0-	-69	-0-	849	2	72	9	Y	65	5	8			131
10	1023	N	529	-0-	-494	-0-	512	2	17	9	Y	15	3	8			143

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

05	3875	X	2562	-0-	-1313	-0-	2529	2	33	9	N	30					243
06	4055	X	4055	-0-	-0-	-0-	4012	2	43	9	N	39	190	1			92
07	3978	X	3978	-0-	-0-	-0-	3950	2	28	9	N	25					117
08	3875	X	3000	-0-	-875	-0-	2980	2	20	9	N	18					135
09	3750	X	3342	-0-	-408	-0-	3314	2	28	9	N	25					160
10	3875	X	3404	-0-	-471	-0-	3369	2	35	9	N	32					192

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

05	5646	X	5646	-0-	-0-	-0-	5566	2	80	9	Y	73	64	1	8	8	53
06	5330	X	5330	-0-	-0-	-0-	5286	2	44	9	Y	40	63	1	8	8	22
07	6200	X	5490	-0-	-710	-0-	5414	2	76	9	Y	69	17	8			74
08	6200	X	5122	-0-	-1078	-0-	5070	2	52	9	Y	47	65	1			56
09	6000	X	4487	-0-	-1513	-0-	4436	2	51	9	Y	46	70	1	14	8	18
10	5642	X	4085	-0-	-1557	-0-	4061	2	24	9	Y	22					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2693	N	2693	-0-	-0-	-0-	2639	2	54	9	N	49	8	8			168
06	2820	N	2820	-0-	-0-	-0-	2736	2	84	9	N	76	6	8			238
07	3100	N	3337	-0-	237	237	3210	2	127	9	N	115	182	1	9	8	162
08	3100	N	3461	-0-	361	598	3330	2	131	9	N	119	6	8			275
09	3000	N	3142	-0-	142	740	3046	2	96	9	N	87	186	1	6	8	170
*10	3705	X	2965	-0-	-740	-0-	2897	2	68	9	N	62	5	8			227

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1762	N	1762	-0-	-0-	-0-	1692	2	70	9	Y	64	97	1	14	8	64
06	1707	N	1707	-0-	-0-	-0-	1635	2	72	9	Y	65	13	8			116
07	1733	N	1733	-0-	-0-	-0-	1685	2	48	9	Y	44	96	1	13	8	51
08	1711	N	1711	-0-	-0-	-0-	1637	2	74	9	Y	67	10	8			108
09	1560	N	1513	-0-	-47	-0-	1449	2	64	9	Y	58	98	1	11	8	57
10	1612	N	1434	-0-	-178	-0-	1367	2	67	9	Y	61	11	8			107

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2959	N	2959	-0-	-0-	-0-	2878	2	81	9	Y	74	63	1	28	8	39
06	2640	N	2590	-0-	-50	-0-	2502	2	88	9	Y	80	61	1	23	8	35
07	2729	N	2729	-0-	-0-	-0-	2622	2	107	9	Y	97	61	1	27	8	44
08	2728	N	2550	-0-	-178	-0-	2471	2	79	9	Y	72	16	8			100
09	2580	N	2101	-0-	-479	-0-	2038	2	63	9	Y	57	63	1	12	8	82
10	2728	N	1734	-0-	-994	-0-	1669	2	65	9	Y	59	65	1	14	8	62

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	968	-0-	-1357	-0-	949	2	19	9	Y	17	43	1	3	8	18
06	1320	X	275	-0-	-1045	-0-	268	2	7	9	Y	6	11	1			13
07	1271	N	212	-0-	-1059	-0-	206	2	6	9	Y	5	9	1			9
08	961	N	219	-0-	-742	-0-	206	2	13	9	Y	12	8	1			13
09	270	N	126	-0-	-144	-0-	114	2	12	9	Y	11	8	1			16
*10	286	N	286	-0-	-0-	-0-	283	2	3	9	Y	3	8	1			11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2961	X	2961	-0-	-0-	-0-	2888	2	73	9	Y	66	6	8			115
06	2884	N	2884	-0-	-0-	-0-	2855	2	29	9	Y	26	93	1	2	8	46
07	3100	N	3200	-0-	100	100	3105	2	95	9	Y	86	75	1	6	8	51
08	3100	N	3405	-0-	305	405	3338	2	67	9	Y	61	57	1	5	8	50
09	3000	N	3104	-0-	104	509	3056	2	48	9	Y	44	5	8			89
*10	4404	X	3895	-0-	-509	-0-	3840	2	55	9	Y	50	99	1	4	8	36

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/09/2017 - P/A 06/09/17

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

05	1829	X	1513	-0-	-316	-0-	1477	2	36	9	Y	33	2	8			92
06	1533	X	1533	-0-	-0-	-0-	1492	2	41	9	Y	37	79	1			50
07	1481	N	1481	-0-	-0-	-0-	1480	2	1	9	Y	1	1	8			50
08	1284	N	1284	-0-	-0-	-0-	1281	2	3	9	Y	3					53
09	1308	N	1308	-0-	-0-	-0-	1297	2	11	9	Y	10	1	8			62
*10	1285	N	1285	-0-	-0-	-0-	1266	2	19	9	Y	17	1	8			78

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

05	2139	N	2045	-0-	-94	-0-	2001	2	44	9	Y	40					157
06	2130	N	962	-0-	-1168	-0-	949	2	13	9	Y	12					169
07	1984	N	1019	-0-	-965	-0-	980	2	39	9	Y	35					204
08	2046	N	965	-0-	-1081	-0-	940	2	25	9	Y	23					227
09	976	N	976	-0-	-0-	-0-	943	2	33	9	Y	30	7	8			250
10	1023	N	861	-0-	-162	-0-	830	2	31	9	Y	28	187	1	6	8	85

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

05	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

05	3638	X	3638	-0-	-0-	-0-	3634	2	4	9	N	4	4	8			95
06	4140	X	3538	-0-	-602	-0-	3538	2			N	-0-					95
07	4278	X	3613	-0-	-665	-0-	3609	2	4	9	N	4	2	8			97
08	4278	X	3448	-0-	-830	-0-	3441	2	7	9	N	6					103
09	4020	X	3265	-0-	-755	-0-	3242	2	23	9	N	21	1	8			123
10	3658	X	3491	-0-	-167	-0-	3452	2	39	9	N	35	1	8			157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

05	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

05	2198	N	2198	-0-	-0-	-0-	2189	2	9	9	Y	8	4	8			79
06	2100	N	1998	-0-	-102	-0-	1991	2	7	9	Y	6	3	8			82
07	2232	N	2143	-0-	-89	-0-	2139	2	4	9	Y	4	3	8			83
08	2209	N	2209	-0-	-0-	-0-	2206	2	3	9	Y	3	3	8			83
09	2054	N	2054	-0-	-0-	-0-	2050	2	4	9	Y	4	4	8			83
*10	2271	N	2271	-0-	-0-	-0-	2252	2	19	9	Y	17	3	8			97

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

05	1550	N	1522	-0-	-28	-0-	1514	2	8	9	Y	7	7	8			78
06	1768	N	1768	-0-	-0-	-0-	1747	2	21	9	Y	19	11	8			86
07	2123	N	2123	-0-	-0-	-0-	2080	2	43	9	Y	39	17	8			108
08	1890	N	1890	-0-	-0-	-0-	1870	2	20	9	Y	18	88	1	11	8	27
09	1680	N	1525	-0-	-155	-0-	1513	2	12	9	Y	11	8	8			30
10	1736	N	1677	-0-	-59	-0-	1666	2	11	9	Y	10	10	8			30

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

05	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					6
06	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					6
07	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					6
08	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					6
09	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					6
10	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					6

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

05	1590	N	1590	-0-	-0-	-0-	1567	2	23	9	Y	21	8	8			104
06	1647	N	1647	-0-	-0-	-0-	1610	2	37	9	Y	34	6	8			132
07	1801	N	1801	-0-	-0-	-0-	1764	2	37	9	Y	34	107	1	8	8	51
08	1696	N	1696	-0-	-0-	-0-	1687	2	9	9	Y	8	8	8			51
09	1620	N	1591	-0-	-29	-0-	1571	2	20	9	Y	18	8	8			61
10	1674	N	1636	-0-	-38	-0-	1594	2	42	9	Y	38	8	8			91

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

05	3100	X	2586	-0-	-514	-0-	2563	2	23	9	Y	21	3	8			130
06	2648	N	2648	-0-	-0-	-0-	2635	2	13	9	Y	12	90	1	2	8	50
07	2832	N	2832	-0-	-0-	-0-	2734	2	98	9	Y	89	1	8			138
08	2711	N	2711	-0-	-0-	-0-	2683	2	28	9	Y	25	102	1			61
09	2383	N	2383	-0-	-0-	-0-	2358	2	25	9	Y	23	2	8			82
10	2418	N	2203	-0-	-215	-0-	2169	2	34	9	Y	31					113

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

05	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

05	1923	N	1923	-0-	-0-	-0-	1897	2	26	9	Y	24	82	1	4	8	50
06	2056	N	2056	-0-	-0-	-0-	2022	2	34	9	Y	31	6	8			75
07	2152	N	2152	-0-	-0-	-0-	2120	2	32	9	Y	29	7	8			97
08	2160	N	2160	-0-	-0-	-0-	2137	2	23	9	Y	21	77	1	4	8	37
09	2070	N	1945	-0-	-125	-0-	1943	2	2	9	Y	2	2	8			37
10	2139	N	1960	-0-	-179	-0-	1950	2	10	9	Y	9	3	8			43

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

05	1581	N	1518	-0-	-63	-0-	1476	2	42	9	Y	38	7	8			131
06	1620	N	1559	-0-	-61	-0-	1515	2	44	9	Y	40	98	1	5	8	68
07	1646	N	1646	-0-	-0-	-0-	1611	2	35	9	Y	32	7	8			93
08	1553	N	1553	-0-	-0-	-0-	1512	2	41	9	Y	37	7	8			123
09	1666	N	1666	-0-	-0-	-0-	1621	2	45	9	Y	41	95	1	6	8	63
10	1643	N	1579	-0-	-64	-0-	1525	2	54	9	Y	49	5	8			107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1127	-0-	-144	-0-	1090	2	37	9	Y	34					86
06	1110	N	1020	-0-	-90	-0-	1002	2	18	9	Y	16					102
07	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-	71	1			31
08	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					31
09	1497	N	1497	-0-	-0-	-0-	1471	2	26	9	Y	24	8	8			47
*10	1373	N	1373	-0-	-0-	-0-	1366	2	7	9	Y	6	6	8			47

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	49	1			20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

05	2096	N	2096	-0-	-0-	-0-	2026	2	70	9	Y	64	62	1	20	8	37
06	2041	N	2041	-0-	-0-	-0-	1963	2	78	9	Y	71	57	1	19	8	32
07	2002	N	2002	-0-	-0-	-0-	1907	2	95	9	Y	86	56	1	21	8	41
08	1825	N	1825	-0-	-0-	-0-	1751	2	74	9	Y	67	17	8			91
09	1609	N	1609	-0-	-0-	-0-	1545	2	64	9	Y	58	58	1	16	8	75
*10	1745	N	1745	-0-	-0-	-0-	1676	2	69	9	Y	63	59	1	17	8	62

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	1			3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2137	-0-	-188	-0-	2102	2	35	9	Y	32	95	1	3	8	37
06	2183	N	2183	-0-	-0-	-0-	2150	2	33	9	Y	30	3	8			64
07	2311	N	2311	-0-	-0-	-0-	2279	2	32	9	Y	29	3	8			90
08	2255	N	2255	-0-	-0-	-0-	2226	2	29	9	Y	26					116
09	2008	N	2008	-0-	-0-	-0-	1987	2	21	9	Y	19	99	1	3	8	33
*10	2060	N	2060	-0-	-0-	-0-	2038	2	22	9	Y	20					53

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

05	190	N	190	-0-	-0-	-0-	181	2	9	9	Y	8					62
06	210	N	192	-0-	-18	-0-	182	2	10	9	Y	9					71
07	220	N	220	-0-	-0-	-0-	212	2	8	9	Y	7					78
08	217	N	217	-0-	-0-	-0-	209	2	8	9	Y	7					85
09	184	N	184	-0-	-0-	-0-	176	2	8	9	Y	7					92
10	217	N	189	-0-	-28	-0-	176	2	13	9	Y	12					104

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

05	2697	N	2450	-0-	-247	-0-	2408	2	42	9	Y	38	136	1			93
06	2580	N	1597	-0-	-983	-0-	1554	2	43	9	Y	39					132
07	2666	N	1541	-0-	-1125	-0-	1497	2	44	9	Y	40					172
08	2449	N	1552	-0-	-897	-0-	1515	2	37	9	Y	34	135	1			71
09	1590	N	1450	-0-	-140	-0-	1422	2	28	9	Y	25					96
10	1550	N	1419	-0-	-131	-0-	1375	2	44	9	Y	40	8	8			128

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

05	887	N	887	-0-	-0-	-0-	799	2	88	9	Y	80	133	1	5	8	147
06	870	N	820	-0-	-50	-0-	789	2	31	9	Y	28	4	8			171
07	899	N	854	-0-	-45	-0-	818	2	36	9	Y	33	120	1	3	8	81
08	899	N	887	-0-	-12	-0-	845	2	42	9	Y	38	2	8			117
09	817	N	817	-0-	-0-	-0-	770	2	47	9	Y	43	78	1	2	8	80
10	868	N	833	-0-	-35	-0-	756	2	77	9	Y	70	67	1	3	8	80

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

05	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					6
06	300	N	185	-0-	-115	-0-	185	2			Y	-0-					6
07	403	N	107	-0-	-296	-0-	107	2			Y	-0-					6
08	248	N	156	-0-	-92	-0-	156	2			Y	-0-					6
*09	180	N	83	-0-	-97	-0-	83	2			Y	-0-					6
*10	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2443	N	2443	-0-	-0-	-0-	2441	2	2	9	Y	2					147
06	2460	N	1649	-0-	-811	-0-	1649	2			Y	-0-					147
07	2232	N	1685	-0-	-547	-0-	1685	2			Y	-0-					147
08	2449	N	1601	-0-	-848	-0-	1601	2			Y	-0-					147
09	1650	N	1634	-0-	-16	-0-	1614	2	20	9	Y	18	5	8			160
*10	1709	N	1709	-0-	-0-	-0-	1641	2	68	9	Y	62	12	8			210

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

05	1435	N	1435	-0-	-0-	-0-	1360	2	75	9	Y	68	6	8			131
06	1266	N	1266	-0-	-0-	-0-	1214	2	52	9	Y	47	113	1			65
07	1515	N	1515	-0-	-0-	-0-	1511	2	4	9	Y	4	4	8			65
08	1337	N	1337	-0-	-0-	-0-	1333	2	4	9	Y	4					69
09	1217	N	1217	-0-	-0-	-0-	1197	2	20	9	Y	18	2	8			85
*10	1299	N	1299	-0-	-0-	-0-	1275	2	24	9	Y	22	2	8			105

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

05	1949	N	1949	-0-	-0-	-0-	1945	2	4	9	Y	4	4	8			109
06	1890	N	1650	-0-	-240	-0-	1647	2	3	9	Y	3	3	8			109
07	2790	N	1733	-0-	-1057	-0-	1714	2	19	9	Y	17	8	8			118
08	1953	N	1623	-0-	-330	-0-	1615	2	8	9	Y	7	102	1	6	8	17
09	1650	N	1638	-0-	-12	-0-	1629	2	9	9	Y	8	6	8			19
*10	2436	N	2436	-0-	-0-	-0-	2427	2	9	9	Y	8	8	8			19

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					113

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

05	1178	N	1133	-0-	-45	-0-	1102	2	31	9	Y	28	6	8			160
06	1139	N	1139	-0-	-0-	-0-	1110	2	29	9	Y	26	6	8			180
07	1240	N	1240	-0-	-0-	-0-	1211	2	29	9	Y	26	135	1	4	8	67
08	1195	N	1195	-0-	-0-	-0-	1184	2	11	9	Y	10	2	8			75
09	1110	N	1101	-0-	-9	-0-	1095	2	6	9	Y	5	3	8			77
10	1147	N	1120	-0-	-27	-0-	1088	2	32	9	Y	29	4	8			102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	N	1556	-0-	-0-	-0-	1521	2	35	9	Y	32	61	1	4	8	45
06	1312	N	1312	-0-	-0-	-0-	1281	2	31	9	Y	28	5	8			68
07	806	N	471	-0-	-335	-0-	424	2	47	9	Y	43	62	1	6	8	43
08	806	N	466	-0-	-340	-0-	427	2	39	9	Y	35	3	8			75
09	780	N	-0-	-0-	-780	-0-					Y	22	60	1	3	8	34
10	465	N	403	-0-	-62	-0-	367	2	36	9	Y	33	5	8			62

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1205	N	1205	-0-	-0-	-0-	1181	2	24	9	Y	22	9	8			98
06	1175	N	1175	-0-	-0-	-0-	1146	2	29	9	Y	26	8	8			116
07	1304	N	1304	-0-	-0-	-0-	1245	2	59	9	Y	54	83	1	9	8	78
08	1364	N	1364	-0-	-0-	-0-	1340	2	24	9	Y	22	7	8			93
09	1179	N	1179	-0-	-0-	-0-	1171	2	8	9	Y	7	7	8			93
*10	1237	N	1237	-0-	-0-	-0-	1215	2	22	9	Y	20	6	8			107

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1459	-0-	-339	-0-	1405	2	54	9	Y	49	64	1	21	8	47
06	3180	X	1930	-0-	-1250	-0-	1879	2	51	9	Y	46	23	8			70
07	3286	X	3204	-0-	-82	-0-	3134	2	70	9	Y	64	64	1	27	8	43
08	3089	X	3089	-0-	-0-	-0-	3031	2	58	9	Y	53	18	8			78
09	2948	X	2948	-0-	-0-	-0-	2883	2	65	9	Y	59	62	1	14	8	61
10	3193	X	2858	-0-	-335	-0-	2792	2	66	9	Y	60	13	8			108

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1693	N	1693	-0-	-0-	-0-	1642	2	51	9	Y	46	9	8			137
06	1522	N	1522	-0-	-0-	-0-	1514	2	8	9	Y	7	95	1	7	8	42
07	1434	N	1434	-0-	-0-	-0-	1414	2	20	9	Y	18	9	8			51
08	1573	N	1573	-0-	-0-	-0-	1495	2	78	9	Y	71	9	8			113
09	1600	N	1600	-0-	-0-	-0-	1543	2	57	9	Y	52	91	1	8	8	66
*10	1786	N	1786	-0-	-0-	-0-	1721	2	65	9	Y	59	7	8			118

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	115	-0-	-71	-0-	112	2	3	9	Y	3					86
06	90	N	83	-0-	-7	-0-	83	2			Y	-0-					86
07	176	N	176	-0-	-0-	-0-	165	2	11	9	Y	10					96
08	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					96
09	173	N	173	-0-	-0-	-0-	169	2	4	9	Y	4					100
*10	213	N	213	-0-	-0-	-0-	206	2	7	9	Y	6					106

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1564	N	1564	-0-	-0-	-0-	1510	2	54	9	Y	49	11	8			138
06	1470	N	1470	-0-	-0-	-0-	1460	2	10	9	Y	9	96	1	9	8	42
07	1551	N	1551	-0-	-0-	-0-	1528	2	23	9	Y	21	11	8			52
08	1543	N	1543	-0-	-0-	-0-	1465	2	78	9	Y	71	9	8			114
09	1541	N	1541	-0-	-0-	-0-	1483	2	58	9	Y	53	92	1	9	8	66
*10	1481	N	1481	-0-	-0-	-0-	1415	2	66	9	Y	60	7	8			119

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	233	-0-	-232	-0-	220	2	13	9	Y	12	3	8			69
06	900	N	634	-0-	-266	-0-	617	2	17	9	Y	15	3	8			81
07	899	N	753	-0-	-146	-0-	672	2	81	9	Y	74	86	1	4	8	65
08	1308	N	1308	-0-	-0-	-0-	1298	2	10	9	Y	9					74
09	1845	N	1845	-0-	-0-	-0-	1831	2	14	9	Y	13	4	8			83
*10	2137	N	2137	-0-	-0-	-0-	2128	2	9	9	Y	8					91

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2017 - PLUGGED 06/16/17

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

05	4847	X	4847	-0-	-0-	-0-	4733	2	114	9	Y	104	173	1	15	8	67
06	4830	X	4449	-0-	-381	-0-	4384	2	65	9	Y	59	15	8			111
07	4991	X	4275	-0-	-716	-0-	4230	2	45	9	Y	41	87	1	16	8	49
08	4991	X	4158	-0-	-833	-0-	4113	2	45	9	Y	41	13	8			77
09	4680	X	4379	-0-	-301	-0-	4339	2	40	9	Y	36	12	8			101
10	4836	X	4458	-0-	-378	-0-	4403	2	55	9	Y	50	90	1	14	8	47

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					50
06	150	N	119	-0-	-31	-0-	119	2			N	-0-					50
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					50
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					50
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					50
10	155	N	109	-0-	-46	-0-	109	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

05	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					97
06	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					97
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					97
08	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					97
09	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					97
10	186	N	103	-0-	-83	-0-	103	2			Y	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2009	N	2009	-0-	-0-	-0-	2006	2	3	9	N	3					165
06	1922	N	1922	-0-	-0-	-0-	1911	2	11	9	N	10					175
07	1985	N	1985	-0-	-0-	-0-	1957	2	28	9	N	25					200
08	1984	N	1947	-0-	-37	-0-	1934	2	13	9	N	12					212
09	1920	N	1876	-0-	-44	-0-	1869	2	7	9	N	6	191	1			27
10	1984	N	1948	-0-	-36	-0-	1946	2	2	9	N	2					29

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-	-19	-0-	539	2			N	-0-					169
06	570	N	486	-0-	-84	-0-	486	2			N	-0-	103	1			66
07	527	N	514	-0-	-13	-0-	514	2			N	-0-					66
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					66
*09	480	N	475	-0-	-5	-0-	475	2			N	-0-					66
10	527	N	494	-0-	-33	-0-	486	2	8	9	N	7					72

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					85
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					85
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					85
08	1165	N	1165	-0-	-0-	-0-	1151	2	14	9	N	13					98
09	1126	N	1126	-0-	-0-	-0-	1102	2	24	9	N	22					120
*10	1104	N	1104	-0-	-0-	-0-	1085	2	19	9	N	17					137

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2028	-0-	-111	-0-	1995	2	33	9	Y	30	98	1	3	8	35
06	2117	N	2117	-0-	-0-	-0-	2085	2	32	9	Y	29	3	8			61
07	2444	N	2444	-0-	-0-	-0-	2411	2	33	9	Y	30	2	8			89
08	2084	N	2084	-0-	-0-	-0-	2056	2	28	9	Y	25					114
09	1830	N	1719	-0-	-111	-0-	1700	2	19	9	Y	17	97	1	2	8	32
10	1891	N	1727	-0-	-164	-0-	1705	2	22	9	Y	20					52

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2719	-0-	-164	-0-	2640	2	79	9	Y	72	68	1	23	8	41
06	2753	X	2753	-0-	-0-	-0-	2662	2	91	9	Y	83	63	1	25	8	36
07	2816	X	2816	-0-	-0-	-0-	2708	2	108	9	Y	98	62	1	27	8	45
08	2728	N	2458	-0-	-270	-0-	2373	2	85	9	Y	77	21	8			101
09	2670	N	2377	-0-	-293	-0-	2304	2	73	9	Y	66	64	1	19	8	84
10	2759	N	2233	-0-	-526	-0-	2158	2	75	9	Y	68	66	1	18	8	68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2384	-0-	-3	-0-	2353	2	31	9	Y	28	14	8			111
06	2609	N	2609	-0-	-0-	-0-	2537	2	72	9	Y	65	94	1	16	8	66
07	2652	N	2652	-0-	-0-	-0-	2596	2	56	9	Y	51	13	8			104
08	2652	N	2652	-0-	-0-	-0-	2594	2	58	9	Y	53	9	8			148
09	2541	N	2541	-0-	-0-	-0-	2486	2	55	9	Y	50	16	8			182
10	2449	N	1992	-0-	-457	-0-	1919	2	73	9	Y	66	97	1	11	8	140

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	260	-0-	-143	-0-	260	2			N	-0-					133
06	570	N	279	-0-	-291	-0-	279	2			N	-0-					133
07	310	N	212	-0-	-98	-0-	212	2			N	-0-					133
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					133
09	270	N	186	-0-	-84	-0-	186	2			N	-0-					133
10	217	N	202	-0-	-15	-0-	202	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	562	-0-	-647	-0-	556	2	6	9	Y	5	5	1			4
06	1010	N	1010	-0-	-0-	-0-	1004	2	6	9	Y	5	6	1			3
07	1126	N	1126	-0-	-0-	-0-	1118	2	8	9	Y	7	6	1			4
08	993	N	993	-0-	-0-	-0-	987	2	6	9	Y	5					9
09	977	N	977	-0-	-0-	-0-	971	2	6	9	Y	5	6	1			8
*10	730	N	730	-0-	-0-	-0-	727	2	3	9	Y	3	6	1			5

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					98
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					98
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					98
08	0	W	-0-	-0-	-0-	-0-					N	-0-					98
09	0	W	-0-	-0-	-0-	-0-					N	-0-					98
10	0	W	-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1502	N	1502	-0-	-0-	-0-	1461	2	41	9	Y	37	6	8			108
06	1555	N	1555	-0-	-0-	-0-	1519	2	36	9	Y	33	79	1	5	8	57
07	1367	N	1367	-0-	-0-	-0-	1344	2	23	9	Y	21	5	8			73
08	882	N	882	-0-	-0-	-0-	847	2	35	9	Y	32					105
09	1519	N	1519	-0-	-0-	-0-	1476	2	43	9	Y	39	6	8			138
*10	1409	N	1409	-0-	-0-	-0-	1384	2	25	9	Y	23	89	1			72

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1446	-0-	-135	-0-	1405	2	41	9	N	37	9	8			208
06	1525	N	1525	-0-	-0-	-0-	1479	2	46	9	N	42	8	8			242
07	1557	N	1557	-0-	-0-	-0-	1524	2	33	9	N	30	189	1	5	8	78
08	1530	N	1530	-0-	-0-	-0-	1519	2	11	9	N	10	5	8			83
09	1530	N	1199	-0-	-331	-0-	1179	2	20	9	N	18	8	8			93
10	1550	N	1299	-0-	-251	-0-	1268	2	31	9	N	28	6	8			115

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1721	N	1721	-0-	-0-	-0-	1709	2	12	9	Y	11	11	8			112
06	1561	N	1561	-0-	-0-	-0-	1548	2	13	9	Y	12	12	8			112
07	1539	N	1539	-0-	-0-	-0-	1511	2	28	9	Y	25	10	8			127
08	1470	N	1470	-0-	-0-	-0-	1424	2	46	9	Y	42	9	8			160
09	1529	N	1529	-0-	-0-	-0-	1457	2	72	9	Y	65	8	8			217
10	1426	N	490	-0-	-936	-0-	482	2	8	9	Y	7	7	8			217

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1218	-0-	-22	-0-	1216	2	2	9	Y	2	2	8			44
06	1279	N	1279	-0-	-0-	-0-	1276	2	3	9	Y	3	3	8			44
07	1208	N	1208	-0-	-0-	-0-	1201	2	7	9	Y	6	6	8			44
08	1368	N	1368	-0-	-0-	-0-	1359	2	9	9	Y	8	8	8			44
09	1840	N	1840	-0-	-0-	-0-	1811	2	29	9	Y	26	15	8			55
*10	1632	N	1632	-0-	-0-	-0-	1593	2	39	9	Y	35	15	8			75

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3688	X	3237	-0-	-451	-0-	3171	2	66	9	N	60					245
06	3139	X	3139	-0-	-0-	-0-	3071	2	68	9	N	62	194	1			113
07	3231	X	3231	-0-	-0-	-0-	3201	2	30	9	N	27					140
08	2842	X	2842	-0-	-0-	-0-	2820	2	22	9	N	20					160
09	2908	X	2908	-0-	-0-	-0-	2786	2	122	9	N	111	196	1			75
*10	2752	X	2752	-0-	-0-	-0-	2695	2	57	9	N	52					127

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	1078	2	26	9	Y	24	34	1	7	8	13
06	1014	N	1014	-0-	-0-	-0-	999	2	15	9	Y	14	5	8			22
07	972	N	972	-0-	-0-	-0-	963	2	9	9	Y	8	17	1	3	8	10
08	1346	N	1346	-0-	-0-	-0-	1339	2	7	9	Y	6	1	8			15
09	1625	N	1625	-0-	-0-	-0-	1617	2	8	9	Y	7	2	8			20
*10	1672	N	1672	-0-	-0-	-0-	1652	2	20	9	Y	18	18	1	11	8	9

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1981	N	1981	-0-	-0-	-0-	1883	2	98	9	N	89	193	1	10	8	73
06	1737	N	1737	-0-	-0-	-0-	1630	2	107	9	N	97	10	8			160
07	1842	N	1842	-0-	-0-	-0-	1752	2	90	9	N	82	10	8			232
08	1743	N	1743	-0-	-0-	-0-	1644	2	99	9	N	90	132	1	8	8	182
09	1725	N	1725	-0-	-0-	-0-	1630	2	95	9	N	86	160	1	8	8	100
*10	1554	N	1554	-0-	-0-	-0-	1471	2	83	9	N	75	8	8			167

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	3	-0-	-2	-0-	3	2			Y	-0-					31
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1643	-0-	-0-	-0-	1606	2	37	9	Y	34	6	8			69
06	1720	N	1720	-0-	-0-	-0-	1677	2	43	9	Y	39	63	1	9	8	36
07	1762	N	1762	-0-	-0-	-0-	1743	2	19	9	Y	17	8	8			45
08	1821	N	1821	-0-	-0-	-0-	1817	2	4	9	Y	4	4	8			45
09	1674	N	1674	-0-	-0-	-0-	1667	2	7	9	Y	6	6	8			45
*10	1762	N	1762	-0-	-0-	-0-	1755	2	7	9	Y	6	6	8			45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1985	N	1985	-0-	-0-	-0-	1897	2	88	9	Y	80	91	1	17	8	103
06	1983	N	1983	-0-	-0-	-0-	1898	2	85	9	Y	77	93	1	16	8	71
07	1332	N	1332	-0-	-0-	-0-	1270	2	62	9	Y	56	14	8			113
08	1473	N	1473	-0-	-0-	-0-	1407	2	66	9	Y	60	91	1	12	8	70
09	1553	N	1553	-0-	-0-	-0-	1496	2	57	9	Y	52	11	8			111
*10	1164	N	1164	-0-	-0-	-0-	1109	2	55	9	Y	50	98	1	10	8	53

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

05	1612	N	1244	-0-	-368	-0-	1174	2	70	9	Y	64	102	1	2	8	107
06	1440	N	1392	-0-	-48	-0-	1316	2	76	9	Y	69	96	1	6	8	74
07	1488	N	1166	-0-	-322	-0-	1113	2	53	9	Y	48	5	8			117
08	1240	N	1015	-0-	-225	-0-	960	2	55	9	Y	50	93	1	4	8	70
09	1380	N	999	-0-	-381	-0-	948	2	51	9	Y	46	5	8			111
10	1178	N	897	-0-	-281	-0-	846	2	51	9	Y	46	98	1	4	8	55

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

05	1395	N	1126	-0-	-269	-0-	1117	2	9	9	N	8	8	8			120
06	1260	N	1200	-0-	-60	-0-	1189	2	11	9	N	10	7	8			123
07	1178	N	1125	-0-	-53	-0-	1095	2	30	9	N	27	5	8			145
08	1136	N	1136	-0-	-0-	-0-	1111	2	25	9	N	23	5	8			163
09	1200	N	818	-0-	-382	-0-	788	2	30	9	N	27	4	8			186
10	1116	N	754	-0-	-362	-0-	736	2	18	9	N	16	4	8			198

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

05	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	Y	7	7	8			104
06	1227	N	1227	-0-	-0-	-0-	1182	2	45	9	Y	41	4	8			141
07	1192	N	1192	-0-	-0-	-0-	1177	2	15	9	Y	14	4	8			151
08	1176	N	1176	-0-	-0-	-0-	1167	2	9	9	Y	8	3	8			156
09	1120	N	1120	-0-	-0-	-0-	1090	2	30	9	Y	27	4	8			179
*10	1020	N	1020	-0-	-0-	-0-	1016	2	4	9	Y	4	101	1	3	8	79

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					225
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					225
07	893	N	893	-0-	-0-	-0-	893	2			N	-0-					225
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					225
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					225
10	837	N	819	-0-	-18	-0-	819	2			N	-0-	196	1			29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

05	2759	X	2113	-0-	-646	-0-	2079	2	34	9	Y	31	49	1	17	8	19
06	2310	X	2047	-0-	-263	-0-	2024	2	23	9	Y	21	16	8			24
07	2407	X	2407	-0-	-0-	-0-	2376	2	31	9	Y	28	22	8			30
08	2387	X	2375	-0-	-12	-0-	2352	2	23	9	Y	21	15	8			36
09	2100	X	2045	-0-	-55	-0-	2021	2	24	9	Y	22	16	8			42
10	2387	N	2133	-0-	-254	-0-	2082	2	51	9	Y	46	52	1	19	8	17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

05	713	N	582	-0-	-131	-0-	571	2	11	9	N	10	152	1			43
06	660	N	523	-0-	-137	-0-	515	2	8	9	N	7					50
07	620	N	540	-0-	-80	-0-	520	2	20	9	N	18					68
08	589	N	552	-0-	-37	-0-	533	2	19	9	N	17					85
09	510	N	491	-0-	-19	-0-	478	2	13	9	N	12	57	1			40
10	527	N	403	-0-	-124	-0-	394	2	9	9	N	8					48

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

05	3285	X	3285	-0-	-0-	-0-	3263	2	22	9	N	20	1	8			189
06	3084	X	3084	-0-	-0-	-0-	3082	2	2	9	N	2	133	1			58
07	3333	X	3333	-0-	-0-	-0-	3320	2	13	9	N	12					70
08	3294	X	3294	-0-	-0-	-0-	3284	2	10	9	N	9					79
09	3210	X	3210	-0-	-0-	-0-	3206	2	4	9	N	4					83
*10	3266	X	3266	-0-	-0-	-0-	3253	2	13	9	N	12					95

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

05	1821	N	1821	-0-	-0-	-0-	1802	2	19	9	N	17	2	8			135
06	1855	N	1855	-0-	-0-	-0-	1824	2	31	9	N	28					163
07	1970	N	1970	-0-	-0-	-0-	1958	2	12	9	N	11	2	8			172
08	1943	N	1943	-0-	-0-	-0-	1937	2	6	9	N	5					177
09	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			177
*10	1892	N	1892	-0-	-0-	-0-	1891	2	1	9	N	1	1	8			177

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

05	3999	X	3603	-0-	-396	-0-	3546	2	57	9	Y	52	105	1	16	8	45
06	3593	X	3593	-0-	-0-	-0-	3561	2	32	9	Y	29	15	8			59
07	3679	X	3679	-0-	-0-	-0-	3648	2	31	9	Y	28	15	8			72
08	3658	X	3458	-0-	-200	-0-	3430	2	28	9	Y	25	13	8			84
09	3540	X	3415	-0-	-125	-0-	3392	2	23	9	Y	21	11	8			94
10	3658	X	3386	-0-	-272	-0-	3338	2	48	9	Y	44	106	1	12	8	20

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

05	2567	X	2567	-0-	-0-	-0-	2528	2	39	9	N	35	194	1	9	8	77
06	1080	X	378	-0-	-702	-0-	361	2	17	9	N	15	2	8			90
07	1116	X	-0-	-0-	-1116	-0-					N	-0-					90
08	1116	X	-0-	-0-	-1116	-0-					N	-0-					90
*09	1080	X	-0-	-0-	-1080	-0-					N	-0-	41	1			49
10	1116	X	-0-	-0-	-1116	-0-					N	-0-					48

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

05	1576	N	1576	-0-	-0-	-0-	1532	2	44	9	Y	40	3	8			138
06	1627	N	1627	-0-	-0-	-0-	1590	2	37	9	Y	34	3	8			169
07	1725	N	1725	-0-	-0-	-0-	1681	2	44	9	Y	40	6	8			203
08	2075	N	2075	-0-	-0-	-0-	1986	2	89	9	Y	81	11	8			273
09	1620	N	1587	-0-	-33	-0-	1541	2	46	9	Y	42	179	1	10	8	126
*10	1816	N	1816	-0-	-0-	-0-	1692	2	124	9	Y	113	10	8			229

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1721	N	1721	-0-	-0-	-0-	1560	2	161	9	Y	146	102	1	48	8	104
06	1860	X	1809	-0-	-51	-0-	1699	2	110	9	Y	100	100	1	55	8	49
07	2524	X	2524	-0-	-0-	-0-	2421	2	103	9	Y	94	70	8			73
08	2453	X	2453	-0-	-0-	-0-	2350	2	103	9	Y	94	55	8			112
09	2013	X	2013	-0-	-0-	-0-	1896	2	117	9	Y	106	103	1	49	8	66
10	2511	X	1564	-0-	-947	-0-	1467	2	97	9	Y	88	47	8			107

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2411	-0-	-193	-0-	2411	2			N	-0-					168
06	2370	N	2306	-0-	-64	-0-	2306	2			N	-0-					168
07	2480	N	2277	-0-	-203	-0-	2277	2			N	-0-					168
08	2418	N	2300	-0-	-118	-0-	2300	2			N	-0-					168
09	2310	N	2184	-0-	-126	-0-	2167	2	17	9	N	15					183
*10	2288	N	2288	-0-	-0-	-0-	2266	2	22	9	N	20					203

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	520	-0-	-38	-0-	510	2	10	9	N	9					172
06	540	N	505	-0-	-35	-0-	488	2	17	9	N	15					187
07	527	N	495	-0-	-32	-0-	486	2	9	9	N	8					195
08	527	N	501	-0-	-26	-0-	488	2	13	9	N	12					207
09	510	N	491	-0-	-19	-0-	489	2	2	9	N	2					209
*10	542	N	542	-0-	-0-	-0-	532	2	10	9	N	9					218

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	127	2	3	9	Y	3					14
06	198	N	198	-0-	-0-	-0-	196	2	2	9	Y	2					16
07	213	N	213	-0-	-0-	-0-	210	2	3	9	Y	3					19
08	215	N	215	-0-	-0-	-0-	209	2	6	9	Y	5					24
09	175	N	175	-0-	-0-	-0-	173	2	2	9	Y	2	16	1			10
*10	179	N	179	-0-	-0-	-0-	167	2	12	9	Y	11					21

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1213	-0-	-58	-0-	1154	2	59	9	N	54	1	8			207
06	1230	N	1148	-0-	-82	-0-	1130	2	18	9	N	16	172	1			51
07	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					51
08	1209	N	1203	-0-	-6	-0-	1196	2	7	9	N	6					57
09	1194	N	1194	-0-	-0-	-0-	1163	2	31	9	N	28					85
*10	1274	N	1274	-0-	-0-	-0-	1257	2	17	9	N	15					100

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	3524	-0-	-2149	-0-	3337	2	187	9	Y	170	85	1	10	8	167
06	4073	X	4073	-0-	-0-	-0-	3981	2	92	9	Y	84	97	1	10	8	144
07	4424	X	4424	-0-	-0-	-0-	4339	2	85	9	Y	77	99	1	9	8	113
08	3867	X	3867	-0-	-0-	-0-	3711	2	156	9	Y	142	106	1			149
09	3566	X	3566	-0-	-0-	-0-	3417	2	149	9	Y	135	94	1	6	8	184
*10	3169	X	3169	-0-	-0-	-0-	3104	2	65	9	Y	59	93	1			150

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1727	-0-	-71	-0-	1686	2	41	9	Y	37	66	1	9	8	47
06	1724	N	1724	-0-	-0-	-0-	1688	2	36	9	Y	33	9	8			71
07	1750	N	1750	-0-	-0-	-0-	1702	2	48	9	Y	44	64	1	8	8	43
08	1762	N	1762	-0-	-0-	-0-	1716	2	46	9	Y	42	6	8			79
09	1590	N	1578	-0-	-12	-0-	1522	2	56	9	Y	51	63	1	7	8	60
10	1643	N	1515	-0-	-128	-0-	1454	2	61	9	Y	55	8	8			107

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1664	-0-	-10	-0-	1661	2	3	9	Y	3					82
06	1796	N	1796	-0-	-0-	-0-	1796	2			Y	-0-					82
07	1874	N	1874	-0-	-0-	-0-	1863	2	11	9	Y	10					92
08	1893	N	1893	-0-	-0-	-0-	1893	2			Y	-0-					92
09	1650	N	1514	-0-	-136	-0-	1508	2	6	9	Y	5					97
10	1705	N	1644	-0-	-61	-0-	1638	2	6	9	Y	5					102

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2526	-0-	-419	-0-	2485	2	41	9	Y	37	2	8			58
06	2790	X	2413	-0-	-377	-0-	2405	2	8	9	Y	7					65
07	2852	X	2481	-0-	-371	-0-	2467	2	14	9	Y	13	1	8			77
08	2759	X	2327	-0-	-432	-0-	2310	2	17	9	Y	15					92
09	2421	N	2421	-0-	-0-	-0-	2401	2	20	9	Y	18	2	8			108
*10	3100	N	3150	-0-	50	50	3128	2	22	9	Y	20	94	1	3	8	31

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2643	-0-	-23	-0-	2613	2	30	9	N	27	7	8			238
06	2580	N	2150	-0-	-430	-0-	2111	2	39	9	N	35	193	1	7	8	73
07	2573	N	2376	-0-	-197	-0-	2351	2	25	9	N	23	7	8			89
08	2635	N	2412	-0-	-223	-0-	2376	2	36	9	N	33	6	8			116
09	2471	N	2471	-0-	-0-	-0-	2431	2	40	9	N	36	6	8			146
*10	2411	N	2411	-0-	-0-	-0-	2364	2	47	9	N	43	6	8			183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1947	N	1947	-0-	-0-	-0-	1911	2	36	9	N	33	1	8			170
06	1978	N	1978	-0-	-0-	-0-	1952	2	26	9	N	24					194
07	2125	N	2125	-0-	-0-	-0-	2069	2	56	9	N	51					245
08	2026	N	2026	-0-	-0-	-0-	1963	2	63	9	N	57	192	1			110
09	2157	N	2157	-0-	-0-	-0-	2095	2	62	9	N	56					166
*10	1897	N	1897	-0-	-0-	-0-	1869	2	28	9	N	25					191

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2167	N	2167	-0-	-0-	-0-	2131	2	36	9	N	33	1	8			160
06	1840	N	1840	-0-	-0-	-0-	1783	2	57	9	N	52					212
07	1842	N	1842	-0-	-0-	-0-	1778	2	64	9	N	58	192	1	1	8	77
08	1997	N	1997	-0-	-0-	-0-	1979	2	18	9	N	16					93
09	1873	N	1873	-0-	-0-	-0-	1866	2	7	9	N	6	1	8			98
*10	1855	N	1855	-0-	-0-	-0-	1852	2	3	9	N	3	1	8			100

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	3033	-0-	-1865	-0-	2999	2	34	9	N	31	1	8			152
06	4740	X	4435	-0-	-305	-0-	4358	2	77	9	N	70					222
07	4898	X	4201	-0-	-697	-0-	4156	2	45	9	N	41	190	1	1	8	72
08	4867	X	3590	-0-	-1277	-0-	3576	2	14	9	N	13					85
09	4440	X	4134	-0-	-306	-0-	4110	2	24	9	N	22					107
10	4588	X	4069	-0-	-519	-0-	4030	2	39	9	N	35					142

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	718	2	31	9	N	28					65
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					65
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					65
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					65
09	893	N	893	-0-	-0-	-0-	827	2	66	9	N	60					125
*10	805	N	805	-0-	-0-	-0-	796	2	9	9	N	8					133

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2291	N	2291	-0-	-0-	-0-	2258	2	33	9	N	30	3	8			121
06	2217	N	2217	-0-	-0-	-0-	2196	2	21	9	N	19					140
07	2291	N	2291	-0-	-0-	-0-	2273	2	18	9	N	16	1	8			155
08	2229	N	2229	-0-	-0-	-0-	2216	2	13	9	N	12					167
09	2064	N	2064	-0-	-0-	-0-	2046	2	18	9	N	16					183
*10	1972	N	1972	-0-	-0-	-0-	1954	2	18	9	N	16	1	8			198

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2254	N	2254	-0-	-0-	-0-	2241	2	13	9	N	12					77
06	2313	N	2313	-0-	-0-	-0-	2212	2	101	9	N	92					169
07	2788	N	2788	-0-	-0-	-0-	2715	2	73	9	N	66	193	1			42
08	3100	N	3115	-0-	15	15	3101	2	14	9	N	13					55
09	2583	N	2568	-0-	-15	-0-	2557	2	11	9	N	10					65
*10	2368	N	2368	-0-	-0-	-0-	2365	2	3	9	N	3					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22879	X	2393	-0-	-20486	-0-	2316	2	77	9	N	70	186	1			87
06	2296	X	2296	-0-	-0-	-0-	2276	2	20	9	N	18					105
07	2086	X	2086	-0-	-0-	-0-	2074	2	12	9	N	11					116
08	2483	X	2483	-0-	-0-	-0-	2455	2	28	9	N	25					141
09	2765	X	2765	-0-	-0-	-0-	2757	2	8	9	N	7					148
*10	2587	X	2587	-0-	-0-	-0-	2578	2	9	9	N	8					156

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3055	X	3055	-0-	-0-	-0-	2851	2	204	9	N	185	192	1	3	8	97
06	2880	X	2369	-0-	-511	-0-	2338	2	31	9	N	28	3	8			122
07	2976	X	2450	-0-	-526	-0-	2429	2	21	9	N	19	8	8			133
08	2976	X	2332	-0-	-644	-0-	2281	2	51	9	N	46	9	8			170
09	2880	X	2016	-0-	-864	-0-	1970	2	46	9	N	42	9	8			203
10	2976	X	2091	-0-	-885	-0-	2065	2	26	9	N	24	7	8			220

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					109
06	540	N	528	-0-	-12	-0-	522	2	6	9	Y	5					114
07	558	N	478	-0-	-80	-0-	474	2	4	9	Y	4					118
08	558	N	519	-0-	-39	-0-	519	2			Y	-0-					118
09	540	N	512	-0-	-28	-0-	505	2	7	9	Y	6					124
*10	540	N	540	-0-	-0-	-0-	530	2	10	9	Y	9					133

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1554	-0-	-27	-0-	1554	2			N	-0-					77
06	1470	N	1439	-0-	-31	-0-	1439	2			N	-0-					77
07	1497	N	1497	-0-	-0-	-0-	1482	2	15	9	N	14					91
08	1636	N	1636	-0-	-0-	-0-	1574	2	62	9	N	56					147
09	1519	N	1519	-0-	-0-	-0-	1496	2	23	9	N	21					168
*10	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					168

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1082	-0-	-34	-0-	1082	2			N	-0-					58
06	1110	N	992	-0-	-118	-0-	992	2			N	-0-					58
07	1147	N	924	-0-	-223	-0-	924	2			N	-0-					58
08	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-					58
09	990	N	945	-0-	-45	-0-	945	2			N	-0-					58
10	930	N	825	-0-	-105	-0-	825	2			N	-0-					58

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2192	-0-	-505	-0-	2189	2	3	9	N	3					158
06	2610	X	1870	-0-	-740	-0-	1851	2	19	9	N	17					175
07	2294	N	1881	-0-	-413	-0-	1819	2	62	9	N	56	190	1			41
08	2400	N	2400	-0-	-0-	-0-	2399	2	1	9	N	1					42
09	2274	N	2274	-0-	-0-	-0-	2266	2	8	9	N	7					49
*10	2225	N	2225	-0-	-0-	-0-	2224	2	1	9	N	1					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	RAMP				WELL #: 1112	RRCID -> 244606	COMPL. DATE 07/25/2013					TOTAL DEPTH 13200		PERF.11016 - 12880			
05	1413	N	1413	-0-	-0-	-0-	1409	2	4	9	N	4	2	8			110
06	1502	N	1502	-0-	-0-	-0-	1500	2	2	9	N	2					112
07	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					112
08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					112
09	1419	N	1419	-0-	-0-	-0-	1399	2	20	9	N	18					130
*10	1445	N	1445	-0-	-0-	-0-	1423	2	22	9	N	20					150
	WALKER				WELL #: 9011	RRCID -> 245017	COMPL. DATE 10/19/2008					TOTAL DEPTH 13050		PERF.10968 - 12294			
05	1333	N	1297	-0-	-36	-0-	1294	2	3	9	N	3	1	8			92
06	1290	N	1153	-0-	-137	-0-	1153	2			N	-0-					92
07	1312	N	1312	-0-	-0-	-0-	1311	2	1	9	N	1					93
08	1302	N	841	-0-	-461	-0-	841	2			N	-0-					93
09	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	N	6					99
10	1302	N	1138	-0-	-164	-0-	1132	2	6	9	N	5					104
	RAMP				WELL #: 1412	RRCID -> 245515	COMPL. DATE 11/16/2008					TOTAL DEPTH 13218		PERF.11075 - 12998			
05	2294	X	1240	-0-	-1054	-0-	1178	2	62	9	N	56	186	1			55
06	2248	X	2248	-0-	-0-	-0-	2224	2	24	9	N	22					77
07	3725	X	3725	-0-	-0-	-0-	3670	2	55	9	N	50					127
08	3285	X	3285	-0-	-0-	-0-	3264	2	21	9	N	19					146
09	2923	N	2923	-0-	-0-	-0-	2915	2	8	9	N	7					153
*10	2972	X	2972	-0-	-0-	-0-	2970	2	2	9	N	2					155
	WALKER 52				WELL #: 13	RRCID -> 245516	COMPL. DATE 11/13/2008					TOTAL DEPTH 13173		PERF.11052 - 13048			
05	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					74
06	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					74
07	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					74
08	3677	X	3677	-0-	-0-	-0-	3665	2	12	9	N	11					85
09	3385	X	3385	-0-	-0-	-0-	3371	2	14	9	N	13					98
*10	3002	X	3002	-0-	-0-	-0-	3001	2	1	9	N	1	62	1	1	8	36
	DODD				WELL #: 8046	RRCID -> 246085	COMPL. DATE 05/22/2008					TOTAL DEPTH 13665		PERF.11488 - 13470			
05	0	W	-0-	-0-	-0-	-0-					N	-0-					118
06	0	W	-0-	-0-	-0-	-0-					N	-0-					118
07	0	W	-0-	-0-	-0-	-0-					N	-0-					118
08	0	W	-0-	-0-	-0-	-0-					N	3	63	1			58
09	0	W	-0-	-0-	-0-	-0-					N	-0-					58
10	0	W	-0-	-0-	-0-	-0-					N	-0-					58
	RAMP				WELL #: 1208	RRCID -> 246110	COMPL. DATE 11/23/2008					TOTAL DEPTH 13217		PERF.11120 - 13078			
05	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					70
06	1110	N	1084	-0-	-26	-0-	1084	2			N	-0-					70
07	1192	N	1192	-0-	-0-	-0-	1191	2	1	9	N	1	1	8			70
08	1209	N	1182	-0-	-27	-0-	1182	2			N	-0-					70
09	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					70
10	1178	N	997	-0-	-181	-0-	997	2			N	-0-					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2373	N	2373	-0-	-0-	-0-	2306	2	67	9	N	61					149
06	2370	N	2222	-0-	-148	-0-	2208	2	14	9	N	13					162
07	2356	N	2296	-0-	-60	-0-	2267	2	29	9	N	26					188
08	2387	N	2320	-0-	-67	-0-	2288	2	32	9	N	29					217
09	2220	N	2146	-0-	-74	-0-	2121	2	25	9	N	23	192	1			48
10	2294	N	2264	-0-	-30	-0-	2236	2	28	9	N	25	1	8			72

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2244	-0-	-174	-0-	2225	2	19	9	N	17					95
06	2250	N	2145	-0-	-105	-0-	2133	2	12	9	N	11	56	1			50
07	2311	N	2311	-0-	-0-	-0-	2303	2	8	9	N	7					57
08	2232	N	2037	-0-	-195	-0-	2030	2	7	9	N	6					63
09	2276	N	2276	-0-	-0-	-0-	2274	2	2	9	N	2					65
*10	2436	N	2436	-0-	-0-	-0-	2425	2	11	9	N	10					75

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1858	N	1858	-0-	-0-	-0-	1829	2	29	9	N	26	106	1			73
06	2403	N	2403	-0-	-0-	-0-	2383	2	20	9	N	18					91
07	2389	N	2389	-0-	-0-	-0-	2368	2	21	9	N	19					110
08	2146	N	2146	-0-	-0-	-0-	2118	2	28	9	N	25					135
09	2118	N	2118	-0-	-0-	-0-	2081	2	37	9	N	34	98	1			71
*10	2024	N	2024	-0-	-0-	-0-	2007	2	17	9	N	15					86

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	N	1	1	8			36
06	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					36
07	1240	N	1173	-0-	-67	-0-	1173	2			N	-0-					36
08	1302	N	1108	-0-	-194	-0-	1108	2			N	-0-					36
09	1410	N	1131	-0-	-279	-0-	1131	2			N	-0-					36
10	1178	N	1174	-0-	-4	-0-	1174	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1844	N	1844	-0-	-0-	-0-	1843	2	1	9	N	1					91
06	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					91
07	2087	N	2087	-0-	-0-	-0-	2065	2	22	9	N	20					111
08	1736	N	1249	-0-	-487	-0-	1218	2	31	9	N	28					139
09	1680	N	1521	-0-	-159	-0-	1491	2	30	9	N	27					166
10	1736	N	1581	-0-	-155	-0-	1560	2	21	9	N	19					185

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1374	N	1374	-0-	-0-	-0-	1357	2	17	9	N	15	1	8			160
06	1455	N	1455	-0-	-0-	-0-	1435	2	20	9	N	18					178
07	1457	N	1457	-0-	-0-	-0-	1431	2	26	9	N	24	1	8			201
08	1461	N	1461	-0-	-0-	-0-	1425	2	36	9	N	33					234
09	1435	N	1435	-0-	-0-	-0-	1418	2	17	9	N	15					249
*10	1306	N	1306	-0-	-0-	-0-	1284	2	22	9	N	20	180	1			89

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3305	-0-	205	755	3295	2	10	9	N	9	1	8			103
06	3953	X	3198	-0-	-755	-0-	3196	2	2	9	N	2					105
07	3233	X	3233	-0-	-0-	-0-	3224	2	9	9	N	8					113
08	3182	X	3182	-0-	-0-	-0-	3165	2	17	9	N	15					128
09	2880	X	2619	-0-	-261	-0-	2611	2	8	9	N	7					135
*10	3752	X	3752	-0-	-0-	-0-	3738	2	14	9	N	13	3	8			145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

05	543	N	543	-0-	-0-	-0-	520	2	23	9	N	21	1	8			100
06	577	N	577	-0-	-0-	-0-	544	2	33	9	N	30					130
07	628	N	628	-0-	-0-	-0-	581	2	47	9	N	43	1	8			172
08	600	N	600	-0-	-0-	-0-	578	2	22	9	N	20					192
09	570	N	548	-0-	-22	-0-	542	2	6	9	N	5					197
10	620	N	545	-0-	-75	-0-	522	2	23	9	N	21					218

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

05	2601	X	2601	-0-	-0-	-0-	2546	2	55	9	N	50	11	8			248
06	2241	X	2241	-0-	-0-	-0-	2178	2	63	9	N	57	195	1	10	8	100
07	2375	X	2375	-0-	-0-	-0-	2310	2	65	9	N	59	11	8			148
08	2219	X	2219	-0-	-0-	-0-	2149	2	70	9	N	64	9	8			203
09	1896	N	1896	-0-	-0-	-0-	1840	2	56	9	N	51	9	8			245
*10	1652	N	1652	-0-	-0-	-0-	1595	2	57	9	N	52	196	1	9	8	92

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

05	2964	N	2964	-0-	-0-	-0-	2919	2	45	9	N	41	196	1	10	8	80
06	2702	N	2702	-0-	-0-	-0-	2663	2	39	9	N	35	10	8			105
07	2990	N	2990	-0-	-0-	-0-	2973	2	17	9	N	15	10	8			110
08	2888	N	2888	-0-	-0-	-0-	2866	2	22	9	N	20	7	8			123
09	2972	N	2972	-0-	-0-	-0-	2948	2	24	9	N	22	7	8			138
*10	2701	N	2701	-0-	-0-	-0-	2657	2	44	9	N	40	8	8			170

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

05	1585	N	1585	-0-	-0-	-0-	1557	2	28	9	Y	25					238
06	1470	N	1275	-0-	-195	-0-	1263	2	12	9	Y	11	192	1			57
07	1612	N	1302	-0-	-310	-0-	1302	2			Y	-0-					57
08	1581	N	1447	-0-	-134	-0-	1447	2			Y	-0-					57
09	1444	N	1444	-0-	-0-	-0-	1422	2	22	9	Y	20					77
*10	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-					77

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

05	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					181
06	2129	N	2129	-0-	-0-	-0-	2086	2	43	9	N	39					220
07	2139	N	1895	-0-	-244	-0-	1893	2	2	9	N	2					222
08	2139	N	1739	-0-	-400	-0-	1717	2	22	9	N	20					242
09	2075	N	2075	-0-	-0-	-0-	2032	2	43	9	N	39	195	1			86
*10	2133	N	2133	-0-	-0-	-0-	2131	2	2	9	N	2					88

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

05	2192	N	2192	-0-	-0-	-0-	2097	2	95	9	N	86	192	1			55
06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					55
07	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					55
08	1953	N	1953	-0-	-0-	-0-	1952	2	1	9	N	1					56
09	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					56
*10	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

05	1657	N	1657	-0-	-0-	-0-	1565	2	92	9	Y	84	92	1	4	8	96
06	2014	N	2014	-0-	-0-	-0-	1953	2	61	9	Y	55	93	1	12	8	46
07	1834	N	1834	-0-	-0-	-0-	1795	2	39	9	Y	35	18	8			63
08	2068	N	2068	-0-	-0-	-0-	2012	2	56	9	Y	51	14	8			100
09	1946	N	1946	-0-	-0-	-0-	1873	2	73	9	Y	66	92	1	8	8	66
10	1798	N	1798	-0-	-0-	-0-	1731	2	67	9	Y	61	6	8			121

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

05	685	N	685	-0-	-0-	-0-	674	2	11	9	N	10					90
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-	63	1			27
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					27
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					27
09	800	N	800	-0-	-0-	-0-	799	2	1	9	N	1					28
*10	869	N	869	-0-	-0-	-0-	856	2	13	9	N	12					40

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

05	1809	N	1809	-0-	-0-	-0-	1796	2	13	9	N	12					99
06	2489	N	2489	-0-	-0-	-0-	2485	2	4	9	N	4					103
07	2085	N	2085	-0-	-0-	-0-	2082	2	3	9	N	3					106
08	2252	N	2252	-0-	-0-	-0-	2250	2	2	9	N	2					108
09	2122	N	2122	-0-	-0-	-0-	2120	2	2	9	N	2					110
*10	1420	N	1420	-0-	-0-	-0-	1408	2	12	9	N	11					121

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

05	1331	N	1331	-0-	-0-	-0-	1276	2	55	9	N	50	1	8			166
06	1245	N	1245	-0-	-0-	-0-	1241	2	4	9	N	4	127	1			43
07	1271	N	1271	-0-	-0-	-0-	1264	2	7	9	N	6					49
08	1335	N	1335	-0-	-0-	-0-	1314	2	21	9	N	19					68
09	1260	N	1256	-0-	-4	-0-	1245	2	11	9	N	10					78
*10	1318	N	1318	-0-	-0-	-0-	1304	2	14	9	N	13					91

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

05	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

05	3255	X	2906	-0-	-349	-0-	2864	2	42	9	Y	38	3	8			59
06	3060	X	2685	-0-	-375	-0-	2677	2	8	9	Y	7					66
07	3162	X	2645	-0-	-517	-0-	2631	2	14	9	Y	13	2	8			77
08	3162	X	2778	-0-	-384	-0-	2760	2	18	9	Y	16					93
09	2970	X	2680	-0-	-290	-0-	2660	2	20	9	Y	18	1	8			110
10	2914	X	2726	-0-	-188	-0-	2707	2	19	9	Y	17	96	1	2	8	29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	654	-0-	-28	-0-	634	2	20	9	N	18	52	1			65
06	660	N	616	-0-	-44	-0-	609	2	7	9	N	6	22	1			49
07	651	N	593	-0-	-58	-0-	590	2	3	9	N	3					52
08	651	N	600	-0-	-51	-0-	600	2			N	-0-					52
09	630	N	542	-0-	-88	-0-	540	2	2	9	N	2					54
*10	606	N	606	-0-	-0-	-0-	596	2	10	9	N	9					63

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

05	0	W	-0-	-0-	-0-	-0-					N	-0-					123
06	0	W	-0-	-0-	-0-	-0-					N	-0-					123
07	0	W	-0-	-0-	-0-	-0-					N	-0-					123
08	0	W	-0-	-0-	-0-	-0-					N	-0-					123
09	0	W	-0-	-0-	-0-	-0-					N	-0-					123
10	0	W	-0-	-0-	-0-	-0-					N	-0-					123

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

05	1612	N	1585	-0-	-27	-0-	1517	2	68	9	N	62	96	1	11	8	64
06	1620	N	1448	-0-	-172	-0-	1381	2	67	9	N	61	11	8			114
07	1643	N	1540	-0-	-103	-0-	1493	2	47	9	N	43	94	1	12	8	51
08	1581	N	1456	-0-	-125	-0-	1389	2	67	9	N	61	8	8			104
09	1440	N	1322	-0-	-118	-0-	1265	2	57	9	N	52	95	1	7	8	54
10	1550	N	1257	-0-	-293	-0-	1202	2	55	9	N	50	6	8			98

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

05	12710	X	12424	-0-	-286	-0-	12275	2	149	9	N	135	193	1	6	8	193
06	12510	X	11548	-0-	-962	-0-	11425	2	123	9	N	112	195	1			110
07	12927	X	11575	-0-	-1352	-0-	11418	2	157	9	N	143	3	8			250
08	12927	X	11222	-0-	-1705	-0-	11017	2	205	9	N	186	196	1			240
09	12030	X	10813	-0-	-1217	-0-	10580	2	233	9	N	212	196	1	3	8	253
10	12431	X	11162	-0-	-1269	-0-	10889	2	273	9	N	248	195	1	3	8	303

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

05	8618	X	7981	-0-	-637	-0-	7830	2	151	9	N	137	194	1	6	8	250
06	7860	X	7647	-0-	-213	-0-	7582	2	65	9	N	59	192	1			117
07	8122	X	6775	-0-	-1347	-0-	6640	2	135	9	N	123	2	8			238
08	8122	X	7168	-0-	-954	-0-	7056	2	112	9	N	102	192	1			148
09	7770	X	6849	-0-	-921	-0-	6733	2	116	9	N	105	2	8			251
10	7967	X	7073	-0-	-894	-0-	6954	2	119	9	N	108	4	8			355

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

05	8568	X	8568	-0-	-0-	-0-	8456	2	112	9	N	102	197	1	5	8	210
06	7999	X	7999	-0-	-0-	-0-	7888	2	111	9	N	101					311
07	8424	X	8424	-0-	-0-	-0-	8356	2	68	9	N	62	193	1	1	8	179
08	8316	X	8316	-0-	-0-	-0-	8200	2	116	9	N	105					284
09	7830	X	7749	-0-	-81	-0-	7660	2	89	9	N	81	196	1	1	8	168
10	8091	X	7810	-0-	-281	-0-	7742	2	68	9	N	62	2	8			228

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

05	8556	X	8230	-0-	-326	-0-	8069	2	161	9	N	146	1	8			269
06	8647	X	8647	-0-	-0-	-0-	8504	2	143	9	N	130	194	1			205
07	7967	X	6122	-0-	-1845	-0-	5976	2	146	9	N	133	190	1	1	8	147
08	8215	X	5189	-0-	-3026	-0-	5072	2	117	9	N	106	1	8			252
09	8640	X	3884	-0-	-4756	-0-	3735	2	149	9	N	135	195	1	17	8	175
10	8928	X	4561	-0-	-4367	-0-	4461	2	100	9	N	91	1	8			265

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10344	X	10344	-0-	-0-	-0-	10209	2	135	9	N	123	6	8			232
06	9908	X	9908	-0-	-0-	-0-	9798	2	110	9	N	100	176	1			156
07	10059	X	10059	-0-	-0-	-0-	9935	2	124	9	N	113	2	8			267
08	9736	X	9736	-0-	-0-	-0-	9663	2	73	9	N	66					333
09	9122	X	9122	-0-	-0-	-0-	8990	2	132	9	N	120	188	1	2	8	263
*10	9201	X	9201	-0-	-0-	-0-	9061	2	140	9	N	127	195	1	4	8	191

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9974	X	9974	-0-	-0-	-0-	9784	2	190	9	N	173	396	1	7	8	117
06	9469	X	9469	-0-	-0-	-0-	9375	2	94	9	N	85					202
07	10059	X	10059	-0-	-0-	-0-	9843	2	216	9	N	196	195	1	3	8	200
08	9321	X	9321	-0-	-0-	-0-	9159	2	162	9	N	147	189	1			158
09	8397	X	8397	-0-	-0-	-0-	8255	2	142	9	N	129	2	8			285
*10	8826	X	8826	-0-	-0-	-0-	8660	2	166	9	N	151	193	1	5	8	238

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9422	X	9422	-0-	-0-	-0-	9212	2	210	9	N	191	196	1	7	8	155
06	8795	X	8795	-0-	-0-	-0-	8619	2	176	9	N	160					315
07	8793	X	8793	-0-	-0-	-0-	8709	2	84	9	N	76	192	1	2	8	197
08	8847	X	8847	-0-	-0-	-0-	8708	2	139	9	N	126	190	1			133
09	8340	X	8197	-0-	-143	-0-	8102	2	95	9	N	86	2	8			217
*10	8959	X	8959	-0-	-0-	-0-	8835	2	124	9	N	113	198	1	4	8	128

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	6429	-0-	-143	-0-	6275	2	154	9	N	140	197	1	6	8	250
06	6360	X	6172	-0-	-188	-0-	6056	2	116	9	N	105	190	1			165
07	6572	X	6438	-0-	-134	-0-	6280	2	158	9	N	144	193	1	3	8	113
08	6417	X	6077	-0-	-340	-0-	5967	2	110	9	N	100					213
09	6210	X	6017	-0-	-193	-0-	5958	2	59	9	N	54	145	1	2	8	120
10	6448	X	6003	-0-	-445	-0-	5933	2	70	9	N	64	1	8			183

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2210	-0-	-84	-0-	2186	2	24	9	N	22					220
06	2220	N	2103	-0-	-117	-0-	2091	2	12	9	N	11	143	1			88
07	2356	N	2230	-0-	-126	-0-	2207	2	23	9	N	21					109
08	2201	N	1701	-0-	-500	-0-	1675	2	26	9	N	24					133
09	2109	N	2109	-0-	-0-	-0-	2094	2	15	9	N	14					147
10	2232	N	2153	-0-	-79	-0-	2087	2	66	9	N	60					207

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	5177	-0-	-0-	-0-	5111	2	66	9	N	60	2	8			190
06	5456	X	5456	-0-	-0-	-0-	5353	2	103	9	N	94	189	1			95
07	4894	X	4894	-0-	-0-	-0-	4819	2	75	9	N	68	1	8			162
08	5270	X	5270	-0-	-0-	-0-	5180	2	90	9	N	82	194	1			50
09	5220	X	5220	-0-	-0-	-0-	5167	2	53	9	N	48	1	8			97
*10	5114	X	5114	-0-	-0-	-0-	4996	2	118	9	N	107	2	8			202

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8091	X	8059	-0-	-32	-0-	7941	2	118	9	N	107					253
06	7890	X	7770	-0-	-120	-0-	7697	2	73	9	N	66	195	1			124
07	8153	X	7725	-0-	-428	-0-	7655	2	70	9	N	64					188
08	8153	X	7388	-0-	-765	-0-	7299	2	89	9	N	81					269
09	7800	X	6999	-0-	-801	-0-	6878	2	121	9	N	110	197	1			182
10	8060	X	7046	-0-	-1014	-0-	6918	2	128	9	N	116	198	1			100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12338	X	11388	-0-	-950	-0-	11354	2	34	9	N	31	14	8			170
06	11670	X	11162	-0-	-508	-0-	11052	2	110	9	N	100					270
07	13523	X	13523	-0-	-0-	-0-	13360	2	163	9	N	148	195	1	3	8	220
08	13736	X	13736	-0-	-0-	-0-	13607	2	129	9	N	117	191	1			146
09	14685	X	14685	-0-	-0-	-0-	14434	2	251	9	N	228	193	1	4	8	177
*10	14233	X	14233	-0-	-0-	-0-	14069	2	164	9	N	149	7	8			319

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

05	20977	X	20977	-0-	-0-	-0-	20364	2	613	9	N	557	576	1	38	8	232
06	19235	X	19235	-0-	-0-	-0-	18723	2	512	9	N	465	381	1	4	8	312
07	18984	X	18984	-0-	-0-	-0-	18437	2	547	9	N	497	380	1	35	8	394
08	18353	X	18353	-0-	-0-	-0-	17847	2	506	9	N	460	565	1			289
09	17298	X	17298	-0-	-0-	-0-	16801	2	497	9	N	452	386	1	11	8	344
*10	17336	X	17336	-0-	-0-	-0-	16844	2	492	9	N	447	392	1	10	8	389

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

05	30287	X	27555	-0-	-2732	-0-	27069	2	486	9	N	442	570	1	1	8	222
06	27397	X	27397	-0-	-0-	-0-	27005	2	392	9	N	356	375	1			203
07	27993	X	26112	-0-	-1881	-0-	25757	2	355	9	N	323	375	1	1	8	150
08	27838	X	26611	-0-	-1227	-0-	26252	2	359	9	N	326	193	1			283
09	27390	X	25010	-0-	-2380	-0-	24679	2	331	9	N	301	387	1			197
10	28303	X	24881	-0-	-3422	-0-	24548	2	333	9	N	303	375	1			125

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

05	6051	X	6051	-0-	-0-	-0-	5869	2	182	9	N	165	196	1	64	8	67
06	6634	X	6634	-0-	-0-	-0-	6534	2	100	9	N	91					158
07	8396	X	8396	-0-	-0-	-0-	8242	2	154	9	N	140	190	1	55	8	53
08	8611	X	8611	-0-	-0-	-0-	8482	2	129	9	N	117					170
09	8359	X	8359	-0-	-0-	-0-	8118	2	241	9	N	219	196	1	31	8	162
*10	8642	X	8642	-0-	-0-	-0-	8411	2	231	9	N	210	197	1	32	8	143

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

05	18046	X	18046	-0-	-0-	-0-	17831	2	215	9	N	195	199	1	26	8	287
06	16910	X	16910	-0-	-0-	-0-	16734	2	176	9	N	160	192	1			255
07	17391	X	17390	-0-	-1	-0-	17221	2	169	9	N	154	194	1	17	8	198
08	17391	X	17046	-0-	-345	-0-	16870	2	176	9	N	160	196	1			162
09	16830	X	15974	-0-	-856	-0-	15752	2	222	9	N	202	195	1	9	8	160
10	17391	X	16594	-0-	-797	-0-	16293	2	301	9	N	274	194	1	10	8	230

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

05	4774	X	4378	-0-	-396	-0-	4258	2	120	9	N	109	179	1			139
06	4110	X	3782	-0-	-328	-0-	3679	2	103	9	N	94					233
07	4402	X	3966	-0-	-436	-0-	3806	2	160	9	N	145	183	1			195
08	4847	X	4847	-0-	-0-	-0-	4723	2	124	9	N	113	180	1			128
09	4747	X	4747	-0-	-0-	-0-	4617	2	130	9	N	118	3	8			243
10	4371	X	4054	-0-	-317	-0-	3908	2	146	9	N	133	183	1	6	8	187

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

05	10608	X	10608	-0-	-0-	-0-	10487	2	121	9	N	110	183	1			150
06	10086	X	10086	-0-	-0-	-0-	9983	2	103	9	N	94	180	1			64
07	10229	X	10229	-0-	-0-	-0-	10140	2	89	9	N	81					145
08	10388	X	10388	-0-	-0-	-0-	10278	2	110	9	N	100	182	1			63
09	9980	X	9980	-0-	-0-	-0-	9896	2	84	9	N	76					139
*10	10006	X	10006	-0-	-0-	-0-	9862	2	144	9	N	131	6	8			264

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21452	X	17375	-0-	-4077	-0-	17060	2	315	9	N	286	192	1			305
06	19590	X	16466	-0-	-3124	-0-	16198	2	268	9	N	244	184	1			365
07	19530	X	16690	-0-	-2840	-0-	16416	2	274	9	N	249	373	1			241
08	19065	X	16401	-0-	-2664	-0-	16130	2	271	9	N	246	183	1			304
09	17490	X	16060	-0-	-1430	-0-	15792	2	268	9	N	244	176	1	6	8	366
10	17360	X	16375	-0-	-985	-0-	16110	2	265	9	N	241	384	1	8	8	215

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14353	X	10699	-0-	-3654	-0-	10591	2	108	9	N	98	159	1			99
06	14280	X	10689	-0-	-3591	-0-	10658	2	31	9	N	28					127
07	14756	X	10909	-0-	-3847	-0-	10859	2	50	9	N	45					172
08	14756	X	10369	-0-	-4387	-0-	10255	2	114	9	N	104	176	1			100
09	10950	X	8976	-0-	-1974	-0-	8921	2	55	9	N	50	6	8			144
10	11036	X	8881	-0-	-2155	-0-	8791	2	90	9	N	82	7	8			219

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18693	X	15925	-0-	-2768	-0-	15657	2	268	9	N	244	382	1			162
06	17520	X	15494	-0-	-2026	-0-	15233	2	261	9	N	237	191	1			208
07	17980	X	15744	-0-	-2236	-0-	15516	2	228	9	N	207	189	1			226
08	17422	X	15128	-0-	-2294	-0-	14876	2	252	9	N	229	188	1			267
09	15480	X	14047	-0-	-1433	-0-	13820	2	227	9	N	206	193	1			280
10	15996	X	13785	-0-	-2211	-0-	13569	2	216	9	N	196	191	1			285

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26722	X	25155	-0-	-1567	-0-	24822	2	333	9	N	303	313	1			108
06	24810	X	24500	-0-	-310	-0-	24193	2	307	9	N	279	180	1			207
07	25205	X	25205	-0-	-0-	-0-	24905	2	300	9	N	273	337	1			143
08	25141	X	24020	-0-	-1121	-0-	23758	2	262	9	N	238	94	1			287
09	24510	X	22451	-0-	-2059	-0-	22131	2	320	9	N	291	283	1	10	8	285
10	25327	X	22819	-0-	-2508	-0-	22499	2	320	9	N	291	348	1	10	8	218

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21390	X	18600	-0-	-2790	-0-	18258	2	342	9	N	311	383	1			248
06	19560	X	17879	-0-	-1681	-0-	17571	2	308	9	N	280	181	1			347
07	20212	X	19025	-0-	-1187	-0-	18758	2	267	9	N	243	186	1			404
08	19003	X	18114	-0-	-889	-0-	17817	2	297	9	N	270	368	1			306
09	18000	X	17370	-0-	-630	-0-	17087	2	283	9	N	257	184	1	11	8	368
10	19034	X	17880	-0-	-1154	-0-	17609	2	271	9	N	246	383	1	10	8	221

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8277	X	6055	-0-	-2222	-0-	5948	2	107	9	N	97	180	1			114
06	6930	X	5875	-0-	-1055	-0-	5784	2	91	9	N	83					197
07	7161	X	5247	-0-	-1914	-0-	5175	2	72	9	N	65	178	1			84
08	7068	X	5316	-0-	-1752	-0-	5238	2	78	9	N	71					155
09	6060	X	5319	-0-	-741	-0-	5217	2	102	9	N	93	1	8			247
10	6076	X	4874	-0-	-1202	-0-	4788	2	86	9	N	78	177	1	2	8	146

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	4828	-0-	-752	-0-	4799	2	29	9	N	26					171
06	5190	X	4462	-0-	-728	-0-	4439	2	23	9	N	21					192
07	5363	X	4675	-0-	-688	-0-	4630	2	45	9	N	41					233
08	5301	X	4348	-0-	-953	-0-	4303	2	45	9	N	41	156	1			118
09	4920	X	4160	-0-	-760	-0-	4134	2	26	9	N	24	2	8			140
10	4836	X	4119	-0-	-717	-0-	4094	2	25	9	N	23	2	8			161

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33976	X	31059	-0-	-2917	-0-	30627	2	432	9	N	393	357	1			256
06	32670	X	28425	-0-	-4245	-0-	28092	2	333	9	N	303	178	1			381
07	33759	X	27717	-0-	-6042	-0-	27444	2	273	9	N	248	357	1			272
08	33759	X	27528	-0-	-6231	-0-	27228	2	300	9	N	273	176	1			369
09	30930	X	26009	-0-	-4921	-0-	25774	2	235	9	N	214	352	1	3	8	228
10	31062	X	26539	-0-	-4523	-0-	26266	2	273	9	N	248	182	1	6	8	288

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50406	X	26560	-0-	-23846	-0-	26024	2	536	9	N	487	579	1	17	8	111
06	39600	X	23114	-0-	-16486	-0-	22653	2	461	9	N	419	380	1			150
07	35526	X	22533	-0-	-12993	-0-	22145	2	388	9	N	353	384	1	5	8	114
08	32023	X	21366	-0-	-10657	-0-	20941	2	425	9	N	386	368	1			132
09	28110	X	19224	-0-	-8886	-0-	18890	2	334	9	N	304	329	1	4	8	103
10	26567	X	18555	-0-	-8012	-0-	18200	2	355	9	N	323	198	1	8	8	220

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47213	X	28147	-0-	-19066	-0-	27386	2	761	9	N	692	665	1	16	8	258
06	38430	X	25421	-0-	-13009	-0-	24775	2	646	9	N	587	565	1	4	8	276
07	36301	X	24892	-0-	-11409	-0-	24297	2	595	9	N	541	577	1	5	8	235
08	32798	X	23018	-0-	-9780	-0-	22458	2	560	9	N	509	570	1			174
09	29040	X	20990	-0-	-8050	-0-	20460	2	530	9	N	482	487	1	4	8	165
10	28148	X	20044	-0-	-8104	-0-	19532	2	512	9	N	465	393	1	8	8	229

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	54908	X	NO RPT	-0-	-54908	-0-					N	NO RPT					-0-
*10	66202	X	66202	-0-	-0-	-0-	65294	2	908	9	N	825	1165	1	37	8	193

LINN OPERATING, INC. 501545
DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1519	-0-	-62	-0-	31	1	1488	2	N	-0-					143
06	1507	N	1507	-0-	-0-	-0-	30	1	1477	2	N	-0-					143
07	1612	N	1334	-0-	-278	-0-	31	1	1303	2	N	-0-					143
08	1519	N	1300	-0-	-219	-0-	1300	2			N	-0-					143
09	1500	N	1415	-0-	-85	-0-	1415	2			N	-0-					143
*10	1572	N	1572	-0-	-0-	-0-	31	1	1541	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

05	630	N	630	-0-	-0-	-0-	31	1	590	2	N	8					175
							9	9									
06	579	N	579	-0-	-0-	-0-	28	1	542	2	N	8					183
							9	9									
07	651	N	590	-0-	-61	-0-	31	1	555	2	N	4					187
							4	9									
08	620	N	609	-0-	-11	-0-	597	2	12	9	N	11					198
09	627	N	627	-0-	-0-	-0-	623	2	4	9	N	4					202
*10	708	N	708	-0-	-0-	-0-	31	1	664	2	N	12					214
							13	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

05	1364	N	1328	-0-	-36	-0-	31	1	1283	2	N	13					313
							14	9									
06	1320	N	1279	-0-	-41	-0-	30	1	1230	2	N	17	190	1			140
							19	9									
07	1362	N	1362	-0-	-0-	-0-	31	1	1287	2	N	40					180
							44	9									
08	1333	N	1284	-0-	-49	-0-	1259	2	25	9	N	23					203
09	1290	N	1246	-0-	-44	-0-	1222	2	24	9	N	22					225
10	1364	N	1292	-0-	-72	-0-	31	1	1230	2	N	28					253
							31	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

05	4650	X	3996	-0-	-654	-0-	29	1	3898	2	N	63					292
							69	9									
06	4230	X	3622	-0-	-608	-0-	28	1	3532	2	N	56	179	1			169
							62	9									
07	4371	X	4015	-0-	-356	-0-	31	1	3918	2	N	60					229
							66	9									
08	4154	X	3140	-0-	-1014	-0-	3084	2	56	9	N	51					280
09	4020	X	3338	-0-	-682	-0-	3285	2	53	9	N	48	181	1			147
10	4030	X	3501	-0-	-529	-0-	31	1	3409	2	N	55					202
							61	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

05	4216	X	2257	-0-	-1959	-0-	31	1	2164	2	N	56	177	1			212
							62	9									
06	3480	X	2309	-0-	-1171	-0-	30	1	2228	2	N	46					258
							51	9									
07	2449	X	2386	-0-	-63	-0-	31	1	2300	2	N	50					308
							55	9									
08	2358	X	2358	-0-	-0-	-0-	2308	2	50	9	N	45	168	1			185
09	2310	X	2102	-0-	-208	-0-	2018	2	84	9	N	76					261
10	2387	X	2283	-0-	-104	-0-	31	1	2200	2	N	47					308
							52	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9889	X	8764	-0-	-1125	-0-	31 231	1 9	8502	2	N	210	197	1			263
06	9060	X	8404	-0-	-656	-0-	30 206	1 9	8168	2	N	187	193	1			257
07	9362	X	8505	-0-	-857	-0-	31 211	1 9	8263	2	N	192	191	1			258
08	8959	X	8374	-0-	-585	-0-	8154	2	220	9	N	200	191	1			267
09	8580	X	7954	-0-	-626	-0-	7752	2	202	9	N	184	186	1			265
10	8773	X	8130	-0-	-643	-0-	31 210	1 9	7889	2	N	191	197	1			259

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

05	1085	N	806	-0-	-279	-0-	22 1	1 9	783	2	Y	1	1	8			40
06	1110	N	856	-0-	-254	-0-	856	2			Y	-0-					40
07	837	N	647	-0-	-190	-0-	646	2	1	9	Y	1	1	8			40
08	1001	N	1001	-0-	-0-	-0-	998	2	3	9	Y	3	3	8			40
09	870	N	713	-0-	-157	-0-	712	2	1	9	Y	1	1	8			40
*10	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1	1	8			40

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

05	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	1711	-0-	1711	1711	1711	2			Y	-0-					-0-
09	14B2 EXT	1609	-0-	1609	3320	1608	2	1	9	Y	1	1	8			-0-
10	14B2 EXT	1067	-0-	1067	4387	1065	2	2	9	Y	2	2	8			-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992 N	915	-0-	-77	-0-	13	1	902	2	Y	-0-					-0-
06	911 N	911	-0-	-0-	-0-	13	1	898	2	Y	-0-					-0-
07	930 N	803	-0-	-127	-0-	11	1	792	2	Y	-0-					-0-
08	945 N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
09	900 N	816	-0-	-84	-0-	816	2			Y	-0-					-0-
*10	825 N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					49
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					49
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					49
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					49
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					49
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					49

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - P/A 07/13/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		996	-0-	996	996	996	2			Y	-0-					-0-
08	14B2 EXT		3533	-0-	3533	4529	3533	2			Y	-0-					-0-
09	14B2 EXT		1226	-0-	1226	5755	1	1	1216	2	Y	8	8	8			-0-
							9	9									
*10	6438	X	683	-0-	-5755	-0-	683	2			Y	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

05	1240	N	1196	-0-	-44	-0-	13	1	1177	2	Y	5	5	8			-0-
							6	9									
06	1224	N	1224	-0-	-0-	-0-	12	1	1210	2	Y	2	2	8			-0-
							2	9									
07	1240	N	1085	-0-	-155	-0-	10	1	1073	2	Y	2	2	8			-0-
							2	9									
08	1209	N	1187	-0-	-22	-0-	1187	2			Y	-0-					-0-
09	1230	N	1081	-0-	-149	-0-	1077	2	4	9	Y	4	4	8			-0-
*10	1225	N	1225	-0-	-0-	-0-	1222	2	3	9	Y	3	3	8			-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

05	558	N	516	-0-	-42	-0-	515	2	1	9	N	1	1	8			49
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					49
07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					49
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					49
09	540	N	486	-0-	-54	-0-	486	2			N	-0-					49
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					49

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		16	-0-	16	16	16	2			Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	16					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

05	1581	N	1516	-0-	-65	-0-	14	1	1499	2	Y	3	3	8			-0-
							3	9									
06	1544	N	1544	-0-	-0-	-0-	12	1	1530	2	Y	2	2	8			-0-
							2	9									
07	1519	N	1414	-0-	-105	-0-	10	1	1403	2	Y	1	1	8			-0-
							1	9									
08	1519	N	1519	-0-	-0-	-0-	1519	2			Y	-0-					-0-
09	1530	N	1526	-0-	-4	-0-	1524	2	2	9	Y	2	2	8			-0-
10	1426	N	1398	-0-	-28	-0-	1396	2	2	9	Y	2	2	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		1050	-0-	1050	1050	1050	2			Y	-0-					-0-
08	T. A.		4174	-0-	4174	5224	4174	2			Y	-0-					-0-
09	14B2 EXT		958	-0-	958	6182	954	2	4	9	Y	4	4	8			-0-
*10	7583	X	1401	-0-	-6182	-0-	1401	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

05	372	N	326	-0-	-46	-0-	326	2			Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

05	775	N	482	-0-	-293	-0-	482	2			Y	-0-					-0-
06	510	N	466	-0-	-44	-0-	466	2			Y	-0-					-0-
07	496	N	447	-0-	-49	-0-	447	2			Y	-0-					-0-
08	496	N	409	-0-	-87	-0-	409	2			Y	-0-					-0-
09	480	N	364	-0-	-116	-0-	364	2			Y	-0-					-0-
10	434	N	342	-0-	-92	-0-	342	2			Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

05	682	N	621	-0-	-61	-0-	621	2			Y	-0-					-0-
06	600	N	586	-0-	-14	-0-	586	2			Y	-0-					-0-
07	620	N	597	-0-	-23	-0-	597	2			Y	-0-					-0-
08	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	2			Y	-0-					-0-
*10	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

05	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
06	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
07	1767	N	1756	-0-	-11	-0-	1756	2			N	-0-					-0-
08	1767	N	1612	-0-	-155	-0-	1612	2			N	-0-					-0-
09	1710	N	1471	-0-	-239	-0-	1471	2			N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	487	-0-	487	487	487	2			Y	-0-					-0-
09	14B2	EXT	264	-0-	264	751	264	2			Y	-0-					-0-
10	14B2	EXT	12	-0-	12	763	12	2			Y	-0-					-0-

B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

05	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					63
06	1380	N	1251	-0-	-129	-0-	1111	2	140	9	N	127					190
07	1798	N	1204	-0-	-594	-0-	1203	2	1	9	N	1	168	1			23
08	1847	N	1847	-0-	-0-	-0-	1663	2	184	9	N	167					190
*09	1816	N	1816	-0-	-0-	-0-	60	1	1754	2	N	2	159	1			33
							2	9									
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					33

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

05	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
06	870	N	651	-0-	-219	-0-	651	2			Y	-0-					-0-
07	899	N	716	-0-	-183	-0-	716	2			Y	-0-					-0-
08	837	N	752	-0-	-85	-0-	752	2			Y	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
*10	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

05	217	N	172	-0-	-45	-0-	172	2			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	2			Y	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

05	372	N	353	-0-	-19	-0-	178	2	175	9	Y	159	64	1			172
06	330	N	304	-0-	-26	-0-	176	2	128	9	Y	116	158	1			130
07	372	N	246	-0-	-126	-0-	146	2	100	9	Y	91	156	1			65
08	341	N	189	-0-	-152	-0-	136	2	53	9	Y	48					113
09	300	N	192	-0-	-108	-0-	120	2	72	9	Y	65	160	1			18
10	248	N	195	-0-	-53	-0-	134	2	61	9	Y	55					73

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

05	1297	N	1297	-0-	-0-	-0-	1268	2	29	9	Y	26	11	1			28
06	1308	N	1308	-0-	-0-	-0-	1287	2	21	9	Y	19	26	1			21
07	1454	N	1454	-0-	-0-	-0-	1436	2	18	9	Y	16	26	1			11
08	1216	N	1216	-0-	-0-	-0-	1207	2	9	9	Y	8					19
09	1241	N	1241	-0-	-0-	-0-	1230	2	11	9	Y	10	26	1			3
*10	1206	N	1206	-0-	-0-	-0-	1196	2	10	9	Y	9					12

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

05	511	N	511	-0-	-0-	-0-	511	2			N	-0-					114
06	480	N	407	-0-	-73	-0-	407	2			N	-0-					114
07	558	N	424	-0-	-134	-0-	424	2			N	-0-					114
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					114
09	420	N	135	-0-	-285	-0-	4	1	131	2	N	-0-	71	7			43
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					43

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	175	7			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2504	-0-	-69	-0-	2501	2	3	9	Y	3	3	8			78
06	2430	N	2370	-0-	-60	-0-	2366	2	4	9	Y	4	4	8			78
07	2471	N	2471	-0-	-0-	-0-	2465	2	6	9	Y	5	5	8			78
08	2511	N	2433	-0-	-78	-0-	2433	2			Y	-0-					78
09	2370	N	2303	-0-	-67	-0-	2295	2	8	9	Y	7	7	8			78
10	2480	N	2282	-0-	-198	-0-	2281	2	1	9	Y	1	1	8			78

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
06	960	N	888	-0-	-72	-0-	888	2			N	-0-					-0-
07	992	N	939	-0-	-53	-0-	861	2	78	9	N	71	71	8			-0-
08	1023	N	908	-0-	-115	-0-	908	2			N	-0-					-0-
09	900	N	729	-0-	-171	-0-	729	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	57	-0-	57	57	57	2			N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	57					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	57					N	-0-					-0-
08	219	X	162	-0-	-57	-0-	162	2			N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
06	1380	N	1155	-0-	-225	-0-	1155	2			N	-0-					-0-
07	1333	N	1212	-0-	-121	-0-	1118	2	94	9	N	85	85	8			-0-
08	1302	N	1100	-0-	-202	-0-	1100	2			N	-0-					-0-
09	1170	N	956	-0-	-214	-0-	956	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					145
06	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					145
07	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					145
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					145
09	1920	N	106	-0-	-1814	-0-	4	1	102	2	N	-0-	60	7			85
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
06	1470	N	625	-0-	-845	-0-	625	2			N	-0-					-0-
07	1054	N	911	-0-	-143	-0-	911	2			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*09	157	N	157	-0-	-0-	-0-	4 22	1 9	131	2	N	20					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					129
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					129
07	2932	N	2932	-0-	-0-	-0-	2932	2			N	-0-					129
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					129
09	540	N	67	-0-	-473	-0-	2	1	65	2	N	-0-	129	7			-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2810	-0-	-135	-0-	112 43	1 9	2655	2	Y	39					80
06	3060	X	3060	-0-	-0-	-0-	68 69	1 9	2923	2	Y	63	1	8			142
07	2987	X	2987	-0-	-0-	-0-	2979	2	8	9	Y	7	7	8			142
08	3077	X	3077	-0-	-0-	-0-	3077	2			Y	-0-					142
09	2858	X	2858	-0-	-0-	-0-	2844	2	14	9	Y	13	13	8			142
10	2945	X	2939	-0-	-6	-0-	2932	2	7	9	Y	6	6	8			142

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	986	2	3	9	N	3	1	8			47
06	1080	N	1080	-0-	-0-	-0-	963	2	117	9	N	106	5	8			148
07	1116	N	1064	-0-	-52	-0-	964	2	100	9	N	91	5	8			234
*08	992	N	888	-0-	-104	-0-	868	2	20	9	N	18	188	1	6	8	58
*09	1780	N	1780	-0-	-0-	-0-	1774	2	6	9	N	5	5	8			58
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					58

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1960	-0-	-55	-0-	1949	2	11	9	Y	10	10	8			111
06	1712	N	1712	-0-	-0-	-0-	1706	2	6	9	Y	5	5	8			111
07	2666	N	2123	-0-	-543	-0-	2121	2	2	9	Y	2	2	8			111
08	2036	N	2036	-0-	-0-	-0-	2032	2	4	9	Y	4					115
09	1941	N	1941	-0-	-0-	-0-	1791	2	150	9	Y	136	181	1	7	8	63
10	2108	N	1989	-0-	-119	-0-	1983	2	6	9	Y	5	5	8			63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		2476	-0-	2476	8151	2476	2			Y	-0-					67
06	14B2 EXT		1839	-0-	1839	9990	1839	2			Y	-0-					67
07	11578	X	1588	-0-	-9990	-0-	1588	2			Y	-0-					67
08	1460	X	1460	-0-	-0-	-0-	1460	2			Y	-0-					67
09	2160	X	1374	-0-	-786	-0-	1374	2			Y	-0-					67
10	2232	X	1435	-0-	-797	-0-	1435	2			Y	-0-					67

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

05	1984	N	1484	-0-	-500	-0-	36 13	1 9	1435	2	Y	12	169	1	9	8	21
06	1710	N	1568	-0-	-142	-0-	40 7	1 9	1521	2	Y	6	5	8			22
07	1829	N	1709	-0-	-120	-0-	29 102	1 9	1578	2	Y	93	5	8			110
08	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					110
09	1560	N	1519	-0-	-41	-0-	1507	2	12	9	Y	11	11	8			110
10	1705	N	1446	-0-	-259	-0-	1416	2	30	9	Y	27	7	8			130

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

05	2325	N	2128	-0-	-197	-0-	2116	2	12	9	Y	11	11	8			60
06	2114	N	2114	-0-	-0-	-0-	2016	2	98	9	Y	89	6	8			143
07	2139	N	2136	-0-	-3	-0-	2018	2	118	9	Y	107	177	1	6	8	67
08	2139	N	1938	-0-	-201	-0-	1938	2			Y	-0-					67
09	2100	N	1880	-0-	-220	-0-	1868	2	12	9	Y	11	11	8			67
10	2139	N	1878	-0-	-261	-0-	1875	2	3	9	Y	3	3	8			67

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

05	2015	N	1858	-0-	-157	-0-	1851	2	7	9	Y	6	6	8			-0-
06	1890	N	1587	-0-	-303	-0-	1584	2	3	9	Y	3	3	8			-0-
07	1953	N	1579	-0-	-374	-0-	1578	2	1	9	Y	1	1	8			-0-
08	1860	N	1614	-0-	-246	-0-	1614	2			Y	-0-					-0-
09	1651	N	1651	-0-	-0-	-0-	1644	2	7	9	Y	6	6	8			-0-
*10	1700	N	1700	-0-	-0-	-0-	1697	2	3	9	Y	3	3	8			-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

05	14B2 EXT		2306	-0-	2306	2306	2306	2			Y	-0-					-0-
06	14B DENY		1489	-0-	1489	3795	1489	2			Y	-0-					-0-
07	14B DENY		1616	-0-	1616	5411	1616	2			Y	-0-					-0-
08	7200	X	1789	-0-	-5411	-0-	1789	2			Y	-0-					-0-
09	2220	X	2085	-0-	-135	-0-	2085	2			Y	-0-					-0-
*10	2674	X	2674	-0-	-0-	-0-	2558	2	116	9	Y	105					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	300	-0-	300	300	20	1	280	2	Y	-0-					-0-
06	14B2	EXT	488	-0-	488	788	43	1	445	2	Y	-0-					-0-
07	14B	DENY	595	-0-	595	1383	595	2			Y	-0-					-0-
08	2005	X	622	-0-	-1383	-0-	622	2			Y	-0-					-0-
09	480	N	243	-0-	-237	-0-	243	2			Y	-0-					-0-
10	589	N	553	-0-	-36	-0-	553	2			Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2019	-0-	-244	-0-	40	1	1969	2	Y	9	9	8			48
							10	9									
06	2250	N	1111	-0-	-1139	-0-	40	1	1065	2	Y	5	5	8			48
							6	9									
07	1953	N	41	-0-	-1912	-0-	36	1	5	2	Y	-0-					48
08	2015	N	16	-0-	-1999	-0-	16	2			Y	-0-					48
09	1110	N	-0-	-0-	-1110	-0-					Y	-0-					48
*10	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					48

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3146	X	3146	-0-	-0-	-0-	76	1	3066	2	N	4	2	8			20
							4	9									
06	2970	X	2887	-0-	-83	-0-	86	1	2795	2	N	5	5	8			20
							6	9									
07	3069	X	2998	-0-	-71	-0-	54	1	2778	2	N	151	5	8			166
							166	9									
08	3069	X	2883	-0-	-186	-0-	65	1	2811	2	N	6	6	8			166
							7	9									
09	2970	X	2651	-0-	-319	-0-	36	1	2539	2	N	69	187	1	6	8	42
							76	9									
10	3069	X	2607	-0-	-462	-0-	36	1	2564	2	N	6	6	8			42
							7	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	822	-0-	-1813	-0-	112	1	706	2	Y	4	4	8			117
							4	9									
06	2550	X	764	-0-	-1786	-0-	68	1	695	2	Y	1	1	8			117
							1	9									
07	899	X	602	-0-	-297	-0-	600	2	2	9	Y	2	2	8			117
08	868	X	430	-0-	-438	-0-	430	2			Y	-0-					117
09	840	X	314	-0-	-526	-0-	312	2	2	9	Y	2	2	8			117
10	589	N	322	-0-	-267	-0-	4	1	231	2	Y	79	79	1			117
							87	9									

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	2	-0-	2	2	2	1			N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	4	-0-	4	4	4	1			Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	1			Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	7			125
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					125

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					109
06	630	N	559	-0-	-71	-0-	559	2			N	-0-					109
07	651	N	509	-0-	-142	-0-	509	2			N	-0-					109
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					109
*09	863	N	863	-0-	-0-	-0-	27	1	792	2	N	40	124	1			25
							44	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					25

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

05	2077	N	1663	-0-	-414	-0-	1655	2	8	9	Y	7	7	8			48
06	1800	N	1575	-0-	-225	-0-	1572	2	3	9	Y	3	3	8			48
07	1612	N	1582	-0-	-30	-0-	1579	2	3	9	Y	3	3	8			48
08	1674	N	1547	-0-	-127	-0-	1547	2			Y	-0-					48
09	1590	N	1464	-0-	-126	-0-	1457	2	7	9	Y	6	6	8			48
10	1581	N	1578	-0-	-3	-0-	1470	2	108	9	Y	98	4	8			142

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

05	2520	X	2520	-0-	-0-	-0-	1457	1	951	2	Y	102	186	1			100
							112	9									
06	3000	X	2327	-0-	-673	-0-	1406	1	848	2	Y	66					166
							73	9									
07	3100	X	2419	-0-	-681	-0-	1457	1	878	2	Y	76	181	1			61
							84	9									
08	3100	X	2310	-0-	-790	-0-	1454	1	784	2	Y	65					126
							72	9									
09	2940	X	1517	-0-	-1423	-0-	1383	1	72	2	Y	56					182
							62	9									
10	2511	X	501	-0-	-2010	-0-	437	1	64	9	Y	58	181	1			59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	678	-0-	678	678	7 24	1 9	647	2	N	22					22

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1479	-0-	-9	-0-	1475	2	4	9	Y	4	4	8			141
06	1385	N	1385	-0-	-0-	-0-	1383	2	2	9	Y	2	1	8			142
07	1457	N	1265	-0-	-192	-0-	1262	2	3	9	Y	3	3	8			142
08	1488	N	1368	-0-	-120	-0-	1366	2	2	9	Y	2					144
09	1380	N	1227	-0-	-153	-0-	1206	2	21	9	Y	19	3	8			160
*10	1436	N	1436	-0-	-0-	-0-	1428	2	8	9	Y	7	2	8			165

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	134	-0-	-734	-0-	54 1	1 9	79	2	Y	1	1	8			-0-
06	1075	N	1075	-0-	-0-	-0-	43 25	1 9	1007	2	Y	23					23
07	402	N	402	-0-	-0-	-0-	1 7	1 9	394	2	Y	6	6	8			23
08	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					23
09	1020	N	158	-0-	-862	-0-	152	2	6	9	Y	5	5	8			23
10	403	N	338	-0-	-65	-0-	334	2	4	9	Y	4	2	8			25

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	826	-0-	826	826	826	2			Y	-0-					-0-
07	14B	DENY	923	-0-	923	1749	4	1	919	2	Y	-0-					-0-
08	14B2	EXT	909	-0-	909	2658	909	2			Y	-0-					-0-
09	14B2	EXT	804	-0-	804	3462	804	2			Y	-0-					-0-
*10	4351	X	889	-0-	-3462	-0-	889	2			Y	-0-					-0-

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	345	-0-	345	345	345	2			Y	-0-					-0-
10	14B2	EXT	119	-0-	119	464	119	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					132
06	1080	N	766	-0-	-314	-0-	766	2			N	-0-					132
07	1209	N	841	-0-	-368	-0-	841	2			N	-0-					132
*08	1376	N	1376	-0-	-0-	-0-	1308	2	68	9	N	62					194
*09	1636	N	1636	-0-	-0-	-0-	54	1	1582	2	N	-0-	171	1			23
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					78
06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					78
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					78
08	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					78
*09	396	N	396	-0-	-0-	-0-	13	1	383	2	N	-0-	51	7			27
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

05	2015	N	1928	-0-	-87	-0-	1920	2	8	9	Y	7	3	8			46
06	1874	N	1874	-0-	-0-	-0-	1868	2	6	9	Y	5	5	8			46
07	1987	N	1987	-0-	-0-	-0-	1981	2	6	9	Y	5	5	8			46
08	1922	N	1871	-0-	-51	-0-	1867	2	4	9	Y	4					50
09	1860	N	1805	-0-	-55	-0-	1608	2	197	9	Y	179	191	1	11	8	27
10	1984	N	1691	-0-	-293	-0-	1684	2	7	9	Y	6	6	8			27

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-	50	7			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

05	14B2 EXT		383	-0-	383	383	14	1	369	2	Y	-0-					-0-
06	14B2 EXT		206	-0-	206	589	29	1	177	2	Y	-0-					-0-
07	14B DENY		236	-0-	236	825	236	2			Y	-0-					-0-
08	1055	X	230	-0-	-825	-0-	230	2			Y	-0-					-0-
09	360	X	325	-0-	-35	-0-	325	2			Y	-0-					-0-
10	372	X	247	-0-	-125	-0-	247	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

05	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					-0-
06	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
07	2053	N	2053	-0-	-0-	-0-	2053	2			Y	-0-					-0-
08	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
09	1980	N	1976	-0-	-4	-0-	1976	2			Y	-0-					-0-
10	2046	N	2040	-0-	-6	-0-	2040	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					38
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					38
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					38
*08	322	N	322	-0-	-0-	-0-	228	2	94	9	N	85					123
*09	340	N	340	-0-	-0-	-0-	11	1	329	2	N	-0-	58	1			65
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2541	N	2541	-0-	-0-	-0-	2530	2	11	9	Y	10	10	8			57
06	2450	N	2450	-0-	-0-	-0-	2443	2	7	9	Y	6	6	8			57
07	2542	N	2478	-0-	-64	-0-	5	1	2467	2	Y	5	5	8			57
							6	9									
08	2717	N	2717	-0-	-0-	-0-	2715	2	2	9	Y	2					59
09	2971	N	2971	-0-	-0-	-0-	2762	2	209	9	Y	190	191	1	8	8	50
*10	2650	N	2650	-0-	-0-	-0-	2642	2	8	9	Y	7	7	8			50

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	1205	-0-	1205	1205	11	1	1194	2	Y	-0-					-0-
08	14B2	EXT	1014	-0-	1014	2219	22	1	992	2	Y	-0-					-0-
09	14B2	EXT	881	-0-	881	3100	11	1	870	2	Y	-0-					-0-
*10	3844	X	744	-0-	-3100	-0-	15	1	729	2	Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	239	-0-	239	239	239	2			Y	-0-					-0-
09	14B2	EXT	175	-0-	175	414	175	2			Y	-0-					-0-
10	14B2	EXT	98	-0-	98	512	4	1	94	2	Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

05	233	N	233	-0-	-0-	-0-	36	1	197	2	N	-0-					96
*06	213	N	213	-0-	-0-	-0-	32	1	178	2	N	3	1	8			98
							3	9									
*07	310	N	168	-0-	-142	-0-	32	1	135	2	N	1	1	8			98
							1	9									
*08	248	N	142	-0-	-106	-0-	29	1	113	2	N	-0-					98
09	210	N	142	-0-	-68	-0-	28	1	114	2	N	-0-					98
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					98

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					100
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	83	1			17

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2566	N	2566	-0-	-0-	-0-	2549	2	17	9	Y	15	15	8			167
06	2485	N	2485	-0-	-0-	-0-	2475	2	10	9	Y	9	8	8			168
07	2668	N	2668	-0-	-0-	-0-	2565	2	103	9	Y	94	8	8			254
08	2705	N	2705	-0-	-0-	-0-	2627	2	78	9	Y	71	183	1			142
09	2592	N	2592	-0-	-0-	-0-	2573	2	19	9	Y	17	17	8			142
10	2635	N	2576	-0-	-59	-0-	2565	2	11	9	Y	10	10	8			142

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	4908	-0-	-982	-0-	36	1	4774	2	N	89	177	1	1	8	52
							98	9									
06	6000	X	6000	-0-	-0-	-0-	32	1	5862	2	N	96	2	8			146
							106	9									
07	5731	X	5731	-0-	-0-	-0-	29	1	5694	2	N	7	4	8			149
							8	9									
08	5663	X	5663	-0-	-0-	-0-	29	1	5620	2	N	13	4	8			158
							14	9									
09	5700	X	5477	-0-	-223	-0-	32	1	5441	2	N	4	4	8			158
							4	9									
10	5890	X	5516	-0-	-374	-0-	32	1	5416	2	N	62	180	1	5	8	35
							68	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2462	-0-	-49	-0-	2455	2	7	9	Y	6	6	8			-0-
06	2430	N	2151	-0-	-279	-0-	2148	2	3	9	Y	3	3	8			-0-
07	2449	N	1591	-0-	-858	-0-	1591	2			Y	-0-					-0-
08	2449	N	1538	-0-	-911	-0-	1538	2			Y	-0-					-0-
09	2160	N	1457	-0-	-703	-0-	1454	2	3	9	Y	3	3	8			-0-
10	1581	N	1495	-0-	-86	-0-	1492	2	3	9	Y	3	3	8			-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		72	-0-	72	72	72	2			Y	-0-					-0-
10	14B2 EXT		84	-0-	84	156	84	2			Y	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					50
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					50
07	434	N	347	-0-	-87	-0-	347	2			N	-0-					50
08	531	N	531	-0-	-0-	-0-	523	2	8	9	N	7					57
*09	1001	N	1001	-0-	-0-	-0-	33	1	968	2	N	-0-	9	7			48
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					48

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2490	-0-	-269	-0-	2488	2	2	9	Y	2	2	8			43
06	2790	X	2592	-0-	-198	-0-	2511	2	81	9	Y	74	1	8			116
07	2883	X	2616	-0-	-267	-0-	2613	2	3	9	Y	3	2	8			117
08	3027	N	3027	-0-	-0-	-0-	3025	2	2	9	Y	2	2	8			117
09	3000	N	3305	-0-	305	305	3139	2	166	9	Y	151	187	1	2	8	79
*10	3100	N	3466	-0-	366	671	3462	2	4	9	Y	4	3	8			80

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1292	-0-	-258	-0-	1285	2	7	9	Y	6	6	8			73
06	1650	N	1203	-0-	-447	-0-	1200	2	3	9	Y	3	3	8			73
07	1550	N	1503	-0-	-47	-0-	1499	2	4	9	Y	4	4	8			73
08	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					73
09	1345	N	1345	-0-	-0-	-0-	1339	2	6	9	Y	5	5	8			73
10	1488	N	1423	-0-	-65	-0-	1420	2	3	9	Y	3	3	8			73

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1769	-0-	-215	-0-	1769	2			Y	-0-					120
06	1950	N	1704	-0-	-246	-0-	1704	2			Y	-0-					120
07	1953	N	1794	-0-	-159	-0-	1792	2	2	9	Y	2	2	8			120
08	1775	N	1775	-0-	-0-	-0-	1775	2			Y	-0-					120
09	1710	N	1679	-0-	-31	-0-	1673	2	6	9	Y	5	5	8			120
10	1798	N	1746	-0-	-52	-0-	1743	2	3	9	Y	3	3	8			120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4132		-0-	-0-	-4132	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

05	2511	N	2506	-0-	-5	-0-	7 9	1	2490	2	Y	8	8	8			133
06	2373	N	2373	-0-	-0-	-0-	2365	2	8	9	Y	7	7	8			133
07	2511	N	2428	-0-	-83	-0-	2425	2	3	9	Y	3	3	8			133
08	2511	N	2234	-0-	-277	-0-	2232	2	2	9	Y	2					135
09	2370	N	2295	-0-	-75	-0-	2218	2	77	9	Y	70	5	8			200
10	2418	N	2394	-0-	-24	-0-	2364	2	30	9	Y	27	7	8			220

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					77
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2 EXT		43	-0-	43	43	43	2			Y	-0-					77
10	14B2 EXT		182	-0-	182	225	4	1	178	2	Y	-0-					77

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

05	1569	X	1569	-0-	-0-	-0-	475 19	1 9	1075	2	Y	17	14	1	5	8	2
06	1255	X	1255	-0-	-0-	-0-	466 7	1 9	782	2	Y	6	2	8			6
07	1333	X	1107	-0-	-226	-0-	543 3	1 9	561	2	Y	3	4	1	1	8	4
08	1581	X	1036	-0-	-545	-0-	513 6	1 9	517	2	Y	5	3	1	2	8	4
09	1530	X	1067	-0-	-463	-0-	485 7	1 9	575	2	Y	6	2	1	1	8	7
*10	1581	X	1257	-0-	-324	-0-	540 1	1 9	716	2	Y	1	5	1			3

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

05	506	X	506	-0-	-0-	-0-	449	1	57	9	Y	52	63	1	6	8	7
06	540	X	422	-0-	-118	-0-	411	1	11	9	Y	10	3	8			14
07	987	X	987	-0-	-0-	-0-	509 9	1 9	469	2	Y	8	12	1	2	8	8
08	1142	X	1142	-0-	-0-	-0-	479 4	1 9	659	2	Y	4	6	1	2	8	4
09	1010	X	1010	-0-	-0-	-0-	453 6	1 9	551	2	Y	5	3	1	2	8	4
*10	1310	X	1310	-0-	-0-	-0-	471 8	1 9	831	2	Y	7	3	1			8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	112	1	180	2	Y	-0-					141
06	349	N	349	-0-	-0-	-0-	65	1	284	2	Y	-0-					141
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					141
08	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					141
09	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					141
10	310	N	195	-0-	-115	-0-	195	2			Y	-0-					141

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	131	-0-	-396	-0-	54	1	77	2	Y	-0-					68
06	90	N	85	-0-	-5	-0-	14	1	71	2	Y	-0-					68
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					68
08	124	N	119	-0-	-5	-0-	119	2			Y	-0-					68
09	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					68
10	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					68

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		2141	-0-	2141	2141	40	1	2101	2	Y	-0-					110
06	14B2 EXT		589	-0-	589	2730	36	1	552	2	Y	1	82	1	1	8	28
							1	9									
07	14B DENY		554	-0-	554	3284	553	2	1	9	Y	1	1	8			28
08	3704	X	420	-0-	-3284	-0-	420	2			Y	-0-					28
09	600	N	280	-0-	-320	-0-	280	2			Y	-0-					28
10	558	N	376	-0-	-182	-0-	4	1	372	2	Y	-0-					28

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1365	-0-	-464	-0-	20	1	1344	2	Y	1	1	8			188
							1	9									
06	1749	N	1749	-0-	-0-	-0-	31	1	1717	2	Y	1	1	8			188
							1	9									
07	1922	N	1143	-0-	-779	-0-	37	1	1106	2	Y	-0-					188
08	1364	N	1038	-0-	-326	-0-	37	1	1001	2	Y	-0-					188
09	1740	N	1570	-0-	-170	-0-	32	1	1538	2	Y	-0-					188
10	1147	N	2	-0-	-1145	-0-	1	1	1	9	Y	1	1	8			188

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	838	-0-	-154	-0-	838	2			N	-0-					55
06	930	N	758	-0-	-172	-0-	758	2			N	-0-					55
07	868	N	765	-0-	-103	-0-	765	2			N	-0-					55
08	837	N	749	-0-	-88	-0-	749	2			N	-0-					55
09	750	N	730	-0-	-20	-0-	730	2			N	-0-					55
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					55

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1330	N	1330	-0-	-0-	-0-	1323	2	7	9	Y	6	6	8			30
06	1208	N	1208	-0-	-0-	-0-	1205	2	3	9	Y	3	3	8			30
07	1464	N	1464	-0-	-0-	-0-	1461	2	3	9	Y	3	3	8			30
08	1579	N	1579	-0-	-0-	-0-	1579	2			Y	-0-					30
09	1200	N	883	-0-	-317	-0-	874	2	9	9	Y	8	8	8			30
10	1457	N	-0-	-0-	-1457	-0-					Y	2	2	8			30

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		166	-0-	166	166	22	1	144	2	Y	-0-					-0-
09	14B2 EXT		138	-0-	138	304	137	2	1	9	Y	1	1	8			-0-
10	14B2 EXT		-0-	-0-	-0-	304					Y	1	1	8			-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					145
06	1170	N	1086	-0-	-84	-0-	1086	2			N	-0-					145
07	1302	N	988	-0-	-314	-0-	988	2			N	-0-					145
08	1391	N	1391	-0-	-0-	-0-	1385	2	6	9	N	5					150
*09	1861	N	1861	-0-	-0-	-0-	61	1	1791	2	N	8					158
							9	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					158

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					45
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					45
07	434	N	233	-0-	-201	-0-	233	2			N	-0-					45
08	564	N	564	-0-	-0-	-0-	547	2	17	9	N	15					60
*09	500	N	500	-0-	-0-	-0-	17	1	483	2	N	-0-	57	7			3
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	378	-0-	378	378	367	2	11	9	Y	10					10
09	14B2 EXT	181	-0-	181	559	180	2	1	9	Y	1	1	8			10
10	14B2 EXT	240	-0-	240	799	240	2			Y	-0-					10

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

05	3038	X	2944	-0-	-94	-0-	2909	2	35	9	Y	32	23	1	5	8	22
06	2940	X	2931	-0-	-9	-0-	2900	2	31	9	Y	28	28	1	3	8	19
07	3038	X	2985	-0-	-53	-0-	2956	2	29	9	Y	26	19	1	1	8	25
08	2976	X	2951	-0-	-25	-0-	2922	2	29	9	Y	26	25	1	1	8	25
09	2940	X	2832	-0-	-108	-0-	2802	2	30	9	Y	27	16	1	2	8	34
10	3038	X	2917	-0-	-121	-0-	2888	2	29	9	Y	26	27	1			33

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

05	3032	X	2807	-0-	-225	-0-	40	1	2650	2	Y	106	188	1	2	8	58
							117	9									
06	2730	X	2553	-0-	-177	-0-	32	1	2519	2	Y	2	2	8			58
							2	9									
07	2821	X	2676	-0-	-145	-0-	36	1	2600	2	Y	36	2	8			92
							40	9									
08	2821	X	2793	-0-	-28	-0-	29	1	2761	2	Y	3	3	8			92
							3	9									
09	2730	X	1907	-0-	-823	-0-	32	1	1873	2	Y	2	2	8			92
							2	9									
10	2821	X	1630	-0-	-1191	-0-	36	1	1593	2	Y	1	1	8			92
							1	9									

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

05	1088	N	1088	-0-	-0-	-0-	1071	2	17	9	Y	15	4	1	2	8	18
06	930	N	930	-0-	-0-	-0-	915	2	15	9	Y	14	1	8			31
07	961	N	882	-0-	-79	-0-	867	2	15	9	Y	14	27	1	1	8	17
08	1054	N	837	-0-	-217	-0-	822	2	15	9	Y	14	16	1	1	8	14
09	930	N	798	-0-	-132	-0-	784	2	14	9	Y	13	9	1	1	8	17
*10	894	N	894	-0-	-0-	-0-	881	2	13	9	Y	12	13	1			16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2358	-0-	-60	-0-	40	1	2300	2	Y	16	16	8			33
							18	9									
06	2220	N	2115	-0-	-105	-0-	36	1	2070	2	Y	8	8	8			33
							9	9									
07	2294	N	2294	-0-	-0-	-0-	40	1	2058	2	Y	178	188	1	5	8	18
							196	9									
08	2356	N	2247	-0-	-109	-0-	2247	2			Y	-0-					18
09	2422	N	2422	-0-	-0-	-0-	2405	2	17	9	Y	15	15	8			18
*10	2389	N	2389	-0-	-0-	-0-	2378	2	11	9	Y	10	10	8			18

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3721	X	3721	-0-	-0-	-0-	3687	2	34	9	Y	31	20	1	5	8	21
06	3720	X	2984	-0-	-736	-0-	2952	2	32	9	Y	29	28	1	3	8	19
07	3844	X	3708	-0-	-136	-0-	3679	2	29	9	Y	26	19	1	1	8	25
08	3844	X	3252	-0-	-592	-0-	3224	2	28	9	Y	25	18	1	1	8	31
09	3720	X	2964	-0-	-756	-0-	2936	2	28	9	Y	25	22	1	1	8	33
*10	3812	X	3812	-0-	-0-	-0-	3787	2	25	9	Y	23	27	1			29

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1542	N	1542	-0-	-0-	-0-	36	1	1504	2	N	2	2	8			158
							2	9									
06	1500	N	1450	-0-	-50	-0-	32	1	1414	2	N	4	4	8			158
							4	9									
07	1550	N	1386	-0-	-164	-0-	29	1	1293	2	N	58	3	8			213
							64	9									
08	1550	N	1466	-0-	-84	-0-	1434	1	29	2	N	3	185	1	3	8	28
							3	9									
*09	1536	N	1536	-0-	-0-	-0-	32	1	1475	2	N	26	3	8			51
							29	9									
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					51

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		2125	-0-	2125	2125	4	1	2121	2	Y	-0-					-0-
09	14B2 EXT		282	-0-	282	2407	280	2	2	9	Y	2	2	8			-0-
10	14B2 EXT		91	-0-	91	2498	91	2			Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	495	-0-	-1489	-0-	448	1	47	9	Y	43	55	1	6	8	6
06	2187	X	2187	-0-	-0-	-0-	400	1	1776	2	Y	10	3	8			13
							11	9									
07	2325	X	2190	-0-	-135	-0-	514	1	1669	2	Y	6	10	1	2	8	7
							7	9									
08	2325	X	2126	-0-	-199	-0-	482	1	1640	2	Y	4	5	1	2	8	4
							4	9									
09	2250	X	2040	-0-	-210	-0-	454	1	1583	2	Y	3	2	1	2	8	3
							3	9									
10	2263	X	1322	-0-	-941	-0-	426	1	837	2	Y	54	2	1			55
							59	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2163	N	2163	-0-	-0-	-0-	40	1	2087	2	N	33	1	8			156
							36	9									
06	2117	N	2117	-0-	-0-	-0-	32	1	2051	2	N	31					187
							34	9									
07	2232	N	2171	-0-	-61	-0-	32	1	2121	2	N	16					203
							18	9									
08	2170	N	2169	-0-	-1	-0-	29	1	2074	2	N	60					263
							66	9									
09	2130	N	1989	-0-	-141	-0-	32	1	1943	2	N	13	188	1			88
							14	9									
10	2170	N	1848	-0-	-322	-0-	35	1	1778	2	N	32					120
							35	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

05	1426	N	1134	-0-	-292	-0-	40	1	1093	2	Y	1	1	8			63
							1	9									
06	1170	N	1094	-0-	-76	-0-	36	1	1058	2	Y	-0-					63
07	1214	N	1214	-0-	-0-	-0-	36	1	1145	2	Y	30					93
							33	9									
08	1177	N	1177	-0-	-0-	-0-	29	1	1148	2	Y	-0-					93
09	1080	N	1044	-0-	-36	-0-	40	1	1004	2	Y	-0-					93
10	1209	N	1094	-0-	-115	-0-	40	1	1054	2	Y	-0-					93

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

05	3100	X	2062	-0-	-1038	-0-	2061	2	1	9	Y	1	1	8			107
06	1974	X	1974	-0-	-0-	-0-	1974	2			Y	-0-					107
07	1922	X	638	-0-	-1284	-0-	638	2			Y	-0-	80	1			27
08	2867	X	2867	-0-	-0-	-0-	2652	2	215	9	Y	195	182	1			40
09	1980	N	738	-0-	-1242	-0-	723	2	15	9	Y	14	14	8			40
*10	1180	N	1180	-0-	-0-	-0-	1178	2	2	9	Y	2	2	8			40

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

05	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					47
06	1860	N	1791	-0-	-69	-0-	1791	2			N	-0-					47
07	2139	N	1616	-0-	-523	-0-	1616	2			N	-0-					47
*08	2491	N	2491	-0-	-0-	-0-	2318	2	173	9	N	157					204
*09	2760	N	2760	-0-	-0-	-0-	91	1	2669	2	N	-0-	187	1			17
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					17

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					60
06	960	N	813	-0-	-147	-0-	813	2			N	-0-					60
07	1085	N	665	-0-	-420	-0-	665	2			N	-0-					60
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					60
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					60
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3284	-0-	-343	-0-	36	1	3154	2	Y	85	3	8			112
							94	9									
06	3360	X	1924	-0-	-1436	-0-	29	1	1893	2	Y	2	2	8			112
							2	9									
07	3348	X	2113	-0-	-1235	-0-	32	1	2037	2	Y	40	1	8			151
							44	9									
08	3286	X	3268	-0-	-18	-0-	29	1	3192	2	Y	43	180	1	1	8	13
							47	9									
09	3180	X	2480	-0-	-700	-0-	32	1	2446	2	Y	2	2	8			13
							2	9									
10	3286	X	2481	-0-	-805	-0-	36	1	2404	2	Y	37	2	8			48
							41	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

05	3441	X	1751	-0-	-1690	-0-	468	1	1235	2	Y	44	55	1	6	8	6
							48	9									
06	5897	X	5897	-0-	-0-	-0-	446	1	5436	2	Y	14	3	8			17
							15	9									
07	7742	X	7742	-0-	-0-	-0-	451	1	7277	2	Y	13	14	1	2	8	14
							14	9									
08	6797	X	6797	-0-	-0-	-0-	366	1	6417	2	Y	13	12	1	2	8	13
							14	9									
09	6608	X	6608	-0-	-0-	-0-	341	1	6250	2	Y	15	7	1	2	8	19
							17	9									
*10	7750	X	7110	-0-	-640	-0-	376	1	6725	2	Y	8	16	1			11
							9	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					37
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					37
07	124	N	41	-0-	-83	-0-	4	1	37	2	N	-0-					37
08	62	N	-0-	-0-	-62	-0-					N	-0-					37
*09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					37
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

05	5766	X	5605	-0-	-161	-0-	7	1	5572	2	Y	24	24	8			40
							26	9									
06	5580	X	5346	-0-	-234	-0-	5338	2	8	9	Y	7	7	8			40
07	5766	X	5268	-0-	-498	-0-	5254	2	14	9	Y	13	13	8			40
08	5766	X	4806	-0-	-960	-0-	4793	2	13	9	Y	12	12	8			40
09	5580	X	4480	-0-	-1100	-0-	4474	2	6	9	Y	5	5	8			40
10	5611	X	4857	-0-	-754	-0-	4851	2	6	9	Y	5	5	8			40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	900	-0-	-0-	-0-	866	2	34	9	Y	31	25	1	3	8	50
06	914	N	914	-0-	-0-	-0-	902	2	12	9	Y	11	2	8			59
07	965	N	965	-0-	-0-	-0-	956	2	9	9	Y	8	15	1	2	8	50
08	1564	N	1564	-0-	-0-	-0-	1558	2	6	9	Y	5	19	1	2	8	34
09	2021	N	2021	-0-	-0-	-0-	2014	2	7	9	Y	6	7	1	2	8	31
10	961	N	825	-0-	-136	-0-	770	2	55	9	Y	50	68	1	2	8	11

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4119	X	4119	-0-	-0-	-0-	4108	2	11	9	Y	10	29	1	2	8	6
06	4194	X	4194	-0-	-0-	-0-	4187	2	7	9	Y	6	2	8			10
07	4520	X	4520	-0-	-0-	-0-	4500	2	20	9	Y	18	22	1	2	8	4
08	4386	X	4386	-0-	-0-	-0-	4383	2	3	9	Y	3	2	8			5
09	4200	X	3755	-0-	-445	-0-	3751	2	4	9	Y	4	2	8			7
10	4526	X	3593	-0-	-933	-0-	3567	2	26	9	Y	24	25	1	2	8	4

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2680	X	2680	-0-	-0-	-0-	40	1	2639	2	N	1	1	8			34
							1	9									
06	2744	X	2744	-0-	-0-	-0-	32	1	2711	2	N	1	1	8			34
							1	9									
07	2635	X	2495	-0-	-140	-0-	36	1	2457	2	N	2	1	8			35
							2	9									
08	2635	X	2492	-0-	-143	-0-	29	1	2405	2	N	53	1	8			87
							58	9									
09	2550	X	2270	-0-	-280	-0-	32	1	2237	2	N	1	1	8			87
							1	9									
10	2635	X	2095	-0-	-540	-0-	32	1	2062	2	N	1	1	8			87
							1	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1893	N	1893	-0-	-0-	-0-	40	1	1851	2	N	2	2	8			183
							2	9									
06	1920	N	1771	-0-	-149	-0-	32	1	1709	2	N	27	182	1	6	8	22
							30	9									
07	1922	N	1621	-0-	-301	-0-	29	1	1583	2	N	8	8	8			22
							9	9									
08	1891	N	1789	-0-	-102	-0-	29	1	1751	2	N	8	8	8			22
							9	9									
09	1770	N	1705	-0-	-65	-0-	32	1	1665	2	N	7	7	8			22
							8	9									
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2085	N	2085	-0-	-0-	-0-	2066	2	19	9	Y	17	13	1	2	8	25
06	2004	N	2004	-0-	-0-	-0-	1998	2	6	9	Y	5	1	8			29
07	2015	N	1826	-0-	-189	-0-	1822	2	4	9	Y	4	7	1	1	8	25
08	2015	N	1721	-0-	-294	-0-	1718	2	3	9	Y	3	10	1	1	8	17
09	1950	N	1620	-0-	-330	-0-	1617	2	3	9	Y	3	3	1	1	8	16
*10	2005	N	2005	-0-	-0-	-0-	1979	2	26	9	Y	24	34	1	1	8	5

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

05	688	X	688	-0-	-0-	-0-	413	1	229	2	Y	42	39	1	5	8	29
							46	9									
06	853	X	853	-0-	-0-	-0-	397	1	419	2	Y	34	36	1	2	8	25
							37	9									
07	783	X	783	-0-	-0-	-0-	467	1	283	2	Y	30	25	1	1	8	29
							33	9									
08	744	X	739	-0-	-5	-0-	441	1	269	2	Y	26	28	1	1	8	26
							29	9									
09	840	X	804	-0-	-36	-0-	417	1	358	2	Y	26	17	1	1	8	34
							29	9									
10	868	X	695	-0-	-173	-0-	455	1	211	2	Y	26	27	1			33
							29	9									

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					159
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					159
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					159
08	70	N	70	-0-	-0-	-0-	61	2	9	9	N	8					167
09	60	N	33	-0-	-27	-0-	1	1	32	2	N	-0-	119	7			48
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					48

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					94
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					94
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					94
08	172	N	172	-0-	-0-	-0-	127	2	45	9	N	41					135
*09	105	N	105	-0-	-0-	-0-	3	1	102	2	N	-0-	63	7			72
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					72

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	2374	-0-	2374	2374	2351	2	23	9		Y	21	1	8			20
10	14B2 EXT	854	-0-	854	3228	5	1	821	2		Y	25	7	8			38
						28	9										

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

05	1240	N	1240	-0-	-0-	-0-	83	1	1157	2	N	-0-					17
06	1290	N	1143	-0-	-147	-0-	65	1	1078	2	N	-0-					17
07	1302	N	995	-0-	-307	-0-	995	2			N	-0-					17
08	1240	N	1074	-0-	-166	-0-	1074	2			N	-0-					17
09	1140	N	1029	-0-	-111	-0-	3	1	1026	2	N	-0-					17
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

05	628	N	628	-0-	-0-	-0-	36	1	591	2	N	1	1	8			23
							1	9									
06	586	N	586	-0-	-0-	-0-	32	1	550	2	N	4	4	8			23
							4	9									
07	651	N	538	-0-	-113	-0-	32	1	503	2	N	3	3	8			23
							3	9									
08	620	N	469	-0-	-151	-0-	29	1	437	2	N	3	3	8			23
							3	9									
*09	703	N	703	-0-	-0-	-0-	25	1	676	2	N	2	2	8			23
							2	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					23

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

05	2170	N	2150	-0-	-20	-0-	40	1	2030	2	Y	73	4	8			224
							80	9									
06	2073	N	2073	-0-	-0-	-0-	32	1	2032	2	Y	8	175	1	3	8	54
							9	9									
07	2314	N	2314	-0-	-0-	-0-	36	1	2244	2	Y	31	3	8			82
							34	9									
08	2597	N	2597	-0-	-0-	-0-	29	1	2523	2	Y	41	2	8			121
							45	9									
09	2393	N	2393	-0-	-0-	-0-	32	1	2337	2	Y	22	3	8			140
							24	9									
10	2201	N	2039	-0-	-162	-0-	36	1	1975	2	Y	25	5	8			160
							28	9									

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

05	14B2	EXT	607	-0-	607	1017	97	1	510	2	Y	-0-					120
06	1568	X	551	-0-	-1017	-0-	61	1	490	2	Y	-0-	108	1			12
07	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					12
08	620	N	531	-0-	-89	-0-	531	2			Y	-0-					12
09	540	N	248	-0-	-292	-0-	248	2			Y	-0-					12
10	527	N	504	-0-	-23	-0-	504	2			Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

05	2511	X	1781	-0-	-730	-0-	1769	2	12	9	Y	11	38	1	3	8	9
06	1916	N	1916	-0-	-0-	-0-	1907	2	9	9	Y	8	3	8			14
07	2023	N	2023	-0-	-0-	-0-	1997	2	26	9	Y	24	29	1	3	8	6
08	1939	N	1939	-0-	-0-	-0-	1935	2	4	9	Y	4	3	8			7
09	1920	N	1823	-0-	-97	-0-	1817	2	6	9	Y	5	3	8			9
10	2015	N	1890	-0-	-125	-0-	1855	2	35	9	Y	32	33	1	3	8	5

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

05	712	N	712	-0-	-0-	-0-	711	2	1	9	Y	1	1	8			-0-
06	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					-0-
07	589	N	357	-0-	-232	-0-	357	2			Y	-0-					-0-
08	713	N	289	-0-	-424	-0-	289	2			Y	-0-					-0-
09	990	N	443	-0-	-547	-0-	443	2			Y	-0-					-0-
*10	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

05	1138	N	1138	-0-	-0-	-0-	1129	2	9	9	Y	8	29	1	1	8	6
06	1119	N	1119	-0-	-0-	-0-	1113	2	6	9	Y	5	1	8			10
07	1195	N	1195	-0-	-0-	-0-	1176	2	19	9	Y	17	22	1	1	8	4
08	1152	N	1152	-0-	-0-	-0-	1150	2	2	9	Y	2	1	8			5
09	1110	N	1017	-0-	-93	-0-	1014	2	3	9	Y	3	1	8			7
10	1209	N	1048	-0-	-161	-0-	1023	2	25	9	Y	23	25	1	1	8	4

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

05	2852	X	2334	-0-	-518	-0-	40	1	2294	2	N	-0-					61
06	2700	X	2536	-0-	-164	-0-	32	1	2504	2	N	-0-					61
07	2697	N	2562	-0-	-135	-0-	32	1	2530	2	N	-0-					61
08	2511	N	2511	-0-	-0-	-0-	29	1	2482	2	N	-0-					61
09	2550	N	2332	-0-	-218	-0-	32	1	2300	2	N	-0-					61
10	2573	N	2328	-0-	-245	-0-	35	1	2293	2	N	-0-					61

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

05	T. A.		-0-	-0-	-0-	18					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	18					N	-0-					-0-
07	18	X	-0-	-0-	-18	-0-					N	-0-					-0-
08	23	X	23	-0-	-0-	-0-	4	1	19	2	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

05	465	N	14	-0-	-451	-0-	14	2			Y	-0-					20
06	330	N	43	-0-	-287	-0-	43	2			Y	-0-					20
07	31	N	19	-0-	-12	-0-	19	2			Y	-0-					20
08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					20
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					20
10	31	N	29	-0-	-2	-0-	29	2			Y	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

05	2945	X	2090	-0-	-855	-0-	2070	2 20 9	Y	18	58	1	4	8	12
06	2968	X	2968	-0-	-0-	-0-	2956	2 12 9	Y	11	3	8			20
07	3173	X	3173	-0-	-0-	-0-	3133	2 40 9	Y	36	44	1	4	8	8
08	3045	X	3045	-0-	-0-	-0-	3037	2 8 9	Y	7	4	8			11
09	2970	X	2757	-0-	-213	-0-	2750	2 7 9	Y	6	3	8			14
*10	3986	X	3986	-0-	-0-	-0-	3934	2 52 9	Y	47	51	1	3	8	7

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

05	837	N	837	-0-	-0-	-0-	36 1 1 9	800 2	N	1	1	8			90
06	810	N	730	-0-	-80	-0-	32 1 3 9	695 2	N	3	3	8			90
07	923	N	923	-0-	-0-	-0-	25 1 4 9	894 2	N	4	4	8			90
08	1324	N	1324	-0-	-0-	-0-	14 1 6 9	1304 2	N	5	5	8			90
09	856	N	856	-0-	-0-	-0-	32 1 2 9	822 2	N	2	2	8			90
10	930	N	836	-0-	-94	-0-	32 1 1 9	803 2	N	1	1	8			90

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

05	1054	N	924	-0-	-130	-0-	924	2		N	-0-						-0-
06	1022	N	1022	-0-	-0-	-0-	1022	2		N	-0-						-0-
07	1116	N	1054	-0-	-62	-0-	1054	2		N	-0-						-0-
08	975	N	975	-0-	-0-	-0-	975	2		N	-0-						-0-
09	1020	N	742	-0-	-278	-0-	742	2		N	-0-						-0-
10	1054	N	NO RPT	-0-	-1054	-0-				N	NO RPT						-0-

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

05	2263	N	2048	-0-	-215	-0-	2031	2 17 9	Y	15	58	1	3	8	12
06	2144	N	2144	-0-	-0-	-0-	2132	2 12 9	Y	11	3	8			20
07	2215	N	2215	-0-	-0-	-0-	2178	2 37 9	Y	34	44	1	3	8	7
08	2128	N	2128	-0-	-0-	-0-	2121	2 7 9	Y	6	3	8			10
09	2130	N	2035	-0-	-95	-0-	2027	2 8 9	Y	7	3	8			14
10	2201	N	2110	-0-	-91	-0-	2058	2 52 9	Y	47	51	1	3	8	7

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

05	1893	N	1893	-0-	-0-	-0-	1884	2 9 9	Y	8	29	1	2	8	6
06	1871	N	1871	-0-	-0-	-0-	1865	2 6 9	Y	5	1	8			10
07	1952	N	1952	-0-	-0-	-0-	1933	2 19 9	Y	17	22	1	1	8	4
08	1891	N	1874	-0-	-17	-0-	1871	2 3 9	Y	3	2	8			5
09	1860	N	1750	-0-	-110	-0-	1747	2 3 9	Y	3	1	8			7
10	1953	N	1781	-0-	-172	-0-	1756	2 25 9	Y	23	25	1	1	8	4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1908	-0-	-665	-0-	1862	2	46	9	Y	42	25	1	6	8	50
06	1908	N	1908	-0-	-0-	-0-	1894	2	14	9	Y	13	4	8			59
07	1884	N	1884	-0-	-0-	-0-	1873	2	11	9	Y	10	14	1	4	8	51
08	1891	N	1623	-0-	-268	-0-	1613	2	10	9	Y	9	19	1	4	8	37
09	1920	N	1443	-0-	-477	-0-	1440	2	3	9	Y	3	7	1	3	8	30
*10	2741	N	2741	-0-	-0-	-0-	2684	2	57	9	Y	52	67	1	4	8	11

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

05	1510	N	1510	-0-	-0-	-0-	36	1	1472	2	Y	2	2	8			114
							2	9									
06	1399	N	1399	-0-	-0-	-0-	32	1	1276	2	Y	83	5	8			192
							91	9									
07	1405	N	1405	-0-	-0-	-0-	32	1	1349	2	Y	22	191	1	6	8	17
							24	9									
08	1484	N	1484	-0-	-0-	-0-	32	1	1445	2	Y	6	6	8			17
							7	9									
09	1183	N	1183	-0-	-0-	-0-	32	1	1136	2	Y	14	5	8			26
							15	9									
*10	1450	N	1450	-0-	-0-	-0-	36	1	1315	2	Y	90	6	8			110
							99	9									

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

05	1851	N	1851	-0-	-0-	-0-	1839	2	12	9	Y	11	8	1	3	8	16
06	1824	N	1824	-0-	-0-	-0-	1821	2	3	9	Y	3					19
07	1798	N	1629	-0-	-169	-0-	1627	2	2	9	Y	2	5	1			16
08	1860	N	1476	-0-	-384	-0-	1475	2	1	9	Y	1	6	1			11
09	1830	N	1158	-0-	-672	-0-	1155	2	3	9	Y	3	2	1	2	8	10
10	1643	N	1476	-0-	-167	-0-	1456	2	20	9	Y	18	22	1	2	8	4

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

05	2517	N	2517	-0-	-0-	-0-	2513	2	4	9	Y	4	4	8			117
06	2426	N	2426	-0-	-0-	-0-	2407	2	19	9	Y	17	4	8			130
07	2499	N	2499	-0-	-0-	-0-	2498	2	1	9	Y	1	102	1	1	8	28
08	2449	N	2402	-0-	-47	-0-	2402	2			Y	-0-					28
09	2370	N	2343	-0-	-27	-0-	2335	2	8	9	Y	7	7	8			28
10	2449	N	2448	-0-	-1	-0-	2445	2	3	9	Y	3	3	8			28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

05	9176	X	9139	-0-	-37	-0-	7	1	9096	2	Y	33	191	1	29	8	35
							36	9									
06	8880	X	8224	-0-	-656	-0-	8184	2	40	9	Y	36	11	8			60
07	8959	X	7326	-0-	-1633	-0-	4	1	7299	2	Y	21	21	8			60
							23	9									
08	9145	X	8318	-0-	-827	-0-	8230	2	88	9	Y	80	17	8			123
09	8850	X	7336	-0-	-1514	-0-	7324	2	12	9	Y	11	11	8			123
10	9145	X	6607	-0-	-2538	-0-	7	1	6567	2	Y	30	10	8			143
							33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	175	-0-	-104	-0-	40	1	135	2	Y	-0-	177	1			17
06	180	N	180	-0-	-0-	-0-	36	1	144	2	Y	-0-					17
07	217	N	217	-0-	-0-	-0-	32	1	152	2	Y	30					47
							33	9									
08	186	N	130	-0-	-56	-0-	29	1	93	2	Y	7					54
							8	9									
09	180	N	40	-0-	-140	-0-	11	1	29	2	Y	-0-					54
10	217	N	33	-0-	-184	-0-	7	1	14	2	Y	11					65
							12	9									

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2838	X	2838	-0-	-0-	-0-	2777	2	61	9	N	55					216
06	2700	X	2547	-0-	-153	-0-	2523	2	24	9	N	22	193	1			45
07	2790	X	2591	-0-	-199	-0-	2591	2			N	-0-					45
08	2790	X	2517	-0-	-273	-0-	2517	2			N	-0-					45
09	2700	X	2355	-0-	-345	-0-	2355	2			N	-0-					45
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					45

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2485	N	2485	-0-	-0-	-0-	40	1	2405	2	N	36	166	1	2	8	20
							40	9									
06	2430	N	2333	-0-	-97	-0-	32	1	2261	2	N	36	4	8			52
							40	9									
07	2480	N	2366	-0-	-114	-0-	36	1	2321	2	N	8	4	8			56
							9	9									
08	2480	N	2347	-0-	-133	-0-	29	1	2275	2	N	39	5	8			90
							43	9									
09	2340	N	2169	-0-	-171	-0-	36	1	2129	2	N	4	4	8			90
							4	9									
10	2356	N	2240	-0-	-116	-0-	32	1	2204	2	N	4	4	8			90
							4	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1678	-0-	-151	-0-	1672	2	6	9	Y	5	5	8			-0-
06	1620	N	1552	-0-	-68	-0-	1550	2	2	9	Y	2	2	8			-0-
07	1618	N	1618	-0-	-0-	-0-	1616	2	2	9	Y	2	2	8			-0-
08	1674	N	1615	-0-	-59	-0-	1615	2			Y	-0-					-0-
09	1560	N	1529	-0-	-31	-0-	1528	2	1	9	Y	1	1	8			-0-
10	1612	N	1590	-0-	-22	-0-	1589	2	1	9	Y	1	1	8			-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

05	2629	N	2629	-0-	-0-	-0-	112	1	2510	2	Y	6	6	8			100
							7	9									
06	2010	N	1922	-0-	-88	-0-	68	1	1851	2	Y	3	3	8			100
							3	9									
07	2387	N	1697	-0-	-690	-0-	1697	2			Y	-0-					100
08	2635	N	1265	-0-	-1370	-0-	1265	2			Y	-0-					100
09	1920	N	1263	-0-	-657	-0-	1263	2			Y	-0-					100
10	1705	N	968	-0-	-737	-0-	915	2	53	9	Y	48	57	1			91

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

05	1612	N	1527	-0-	-85	-0-	1527	2			Y	-0-					30
06	1590	N	1416	-0-	-174	-0-	4	1	1412	2	Y	-0-					30
07	1550	N	1432	-0-	-118	-0-	4	1	1428	2	Y	-0-					30
08	1519	N	1343	-0-	-176	-0-	1343	2			Y	-0-					30
09	1435	N	1435	-0-	-0-	-0-	1250	2	185	9	Y	168	171	1			27
10	1426	N	1244	-0-	-182	-0-	1244	2			Y	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	4054	-0-	-1154	-0-	3973	2	81	9	Y	74	51	1	6	8	54
06	4560	X	3730	-0-	-830	-0-	3649	2	81	9	Y	74	71	1	3	8	54
07	4712	X	3669	-0-	-1043	-0-	3601	2	68	9	Y	62	54	1	2	8	60
08	4309	X	3768	-0-	-541	-0-	3687	2	81	9	Y	74	68	1	1	8	65
09	4110	X	3652	-0-	-458	-0-	3585	2	67	9	Y	61	45	1	2	8	79
10	4061	X	3781	-0-	-280	-0-	3716	2	65	9	Y	59	63	1			75

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

05	4650	X	3367	-0-	-1283	-0-	3325	2	42	9	Y	38					55
06	4500	X	3116	-0-	-1384	-0-	3090	2	26	9	Y	24					79
07	4030	X	2427	-0-	-1603	-0-	2384	2	43	9	Y	39					118
08	3379	X	2135	-0-	-1244	-0-	2120	2	15	9	Y	14					132
09	3270	X	2163	-0-	-1107	-0-	2131	2	32	9	Y	29					161
10	3379	X	2521	-0-	-858	-0-	2506	2	15	9	Y	14					175

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

05	1565	N	1565	-0-	-0-	-0-	1054	1	489	2	Y	20	6	8			74
							22	9									
06	1620	N	1559	-0-	-61	-0-	1020	1	517	2	Y	20	3	8			91
							22	9									
07	1674	N	1562	-0-	-112	-0-	1054	1	466	2	Y	38	2	8			127
							42	9									
08	1645	N	1645	-0-	-0-	-0-	1054	1	522	2	Y	63	177	1	2	8	11
							69	9									
09	1560	N	1384	-0-	-176	-0-	1020	1	331	2	Y	30	2	8			39
							33	9									
10	1550	N	1365	-0-	-185	-0-	1054	1	293	2	Y	16					55
							18	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

05	5183	X	5183	-0-	-0-	-0-	5128	2	55	9	Y	50	185	1			37
06	5280	X	4696	-0-	-584	-0-	4643	2	53	9	Y	48					85
07	5456	X	2155	-0-	-3301	-0-	2142	2	13	9	Y	12					97
08	5456	X	4328	-0-	-1128	-0-	4292	2	36	9	Y	33					130
09	5040	X	4522	-0-	-518	-0-	4476	2	46	9	Y	42					172
10	5177	X	4817	-0-	-360	-0-	4756	2	61	9	Y	55	181	1			46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	5081	-0-	-2669	-0-	4861	2	220	9	Y	200	383	1	1	8	48
06	7050	X	3734	-0-	-3316	-0-	3647	2	87	9	Y	79	1	8			126
07	7285	X	2344	-0-	-4941	-0-	2297	2	47	9	Y	43					169
08	6138	X	3711	-0-	-2427	-0-	3605	2	106	9	Y	96	189	1			76
09	5940	X	4972	-0-	-968	-0-	4685	2	287	9	Y	261	177	1	3	8	157
*10	6840	X	6840	-0-	-0-	-0-	6501	2	339	9	Y	308	373	1			92

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

05	14787	X	14460	-0-	-327	-0-	14219	2	241	9	Y	219	194	1	9	8	190
06	14310	X	13549	-0-	-761	-0-	13334	2	215	9	Y	195	190	1	7	8	188
07	14663	X	13628	-0-	-1035	-0-	13453	2	175	9	Y	159	180	1	6	8	161
08	14446	X	13267	-0-	-1179	-0-	13087	2	180	9	Y	164	189	1			136
09	13980	X	12752	-0-	-1228	-0-	12579	2	173	9	Y	157	191	1	13	8	89
10	14446	X	3728	-0-	-10718	-0-	3683	2	45	9	Y	41	5	8			125

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

05	6311	X	6311	-0-	-0-	-0-	256	1	6045	2	Y	9	170	1			27
							10	9									
06	5998	X	5998	-0-	-0-	-0-	160	1	5724	2	Y	104					131
							114	9									
07	5885	X	5885	-0-	-0-	-0-	5856	2	29	9	Y	26					157
08	5679	X	5679	-0-	-0-	-0-	5679	2			Y	-0-					157
09	5141	X	5141	-0-	-0-	-0-	5134	2	7	9	Y	6					163
*10	5427	X	5427	-0-	-0-	-0-	5427	2			Y	-0-					163

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

05	21130	X	21130	-0-	-0-	-0-	222	1	20820	2	Y	80	188	1	34	8	112
							88	9									
06	19510	X	19510	-0-	-0-	-0-	121	1	19158	2	Y	210	185	1	14	8	123
							231	9									
07	18930	X	18930	-0-	-0-	-0-	18886	2	44	9	Y	40	17	8			146
08	18631	X	17790	-0-	-841	-0-	17722	2	68	9	Y	62					208
09	18030	X	17342	-0-	-688	-0-	17272	2	70	9	Y	64	180	1	28	8	64
10	18631	X	17918	-0-	-713	-0-	17746	2	172	9	Y	156	169	1	16	8	35

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

05	3867	X	3867	-0-	-0-	-0-	775	1	2906	2	N	169	170	1	3	8	282
							186	9									
06	3189	X	3189	-0-	-0-	-0-	726	1	2421	2	N	38	173	1	4	8	143
							42	9									
07	3100	X	3066	-0-	-34	-0-	613	1	2348	2	N	95	3	8			235
							105	9									
08	3875	X	3664	-0-	-211	-0-	775	1	2768	2	N	110	181	1	3	8	161
							121	9									
09	3750	X	3640	-0-	-110	-0-	750	1	2780	2	N	100	188	1	7	8	66
							110	9									
10	3875	X	3421	-0-	-454	-0-	704	1	2619	2	N	89					155
							98	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

05	9455	X	7438	-0-	-2017	-0-	7397	2	41	9	N	37					106
06	8970	X	7334	-0-	-1636	-0-	7273	2	61	9	N	55	1	8			160
07	9269	X	7561	-0-	-1708	-0-	7558	2	3	9	N	3					163
08	8928	X	7336	-0-	-1592	-0-	7236	2	100	9	N	91	163	1			91
09	8370	X	6597	-0-	-1773	-0-	6552	2	45	9	N	41					132
10	7564	X	NO RPT	-0-	-7564	-0-					N	NO RPT					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24242	X	5640	-0-	-18602	-0-	1426	1	3760	2	Y	413	184	1	61	8	450
							454	9									
06	22740	X	4716	-0-	-18024	-0-	1380	1	2981	2	Y	323	537	1	59	8	177
							355	9									
07	23498	X	12443	-0-	-11055	-0-	1426	1	10678	2	Y	308	170	1	58	8	257
							339	9									
08	23686	X	23686	-0-	-0-	-0-	1426	1	21931	2	Y	299	169	1	56	8	331
							329	9									
09	22740	X	21171	-0-	-1569	-0-	1380	1	19486	2	Y	277	176	1	117	8	315
							305	9									
10	23498	X	21435	-0-	-2063	-0-	1426	1	19803	2	Y	187	185	1			317
							206	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	X	6201	-0-	-309	-0-	149	1	6022	2	Y	27					47
							30	9									
06	6210	X	5217	-0-	-993	-0-	86	1	4999	2	Y	120	163	1			4
							132	9									
07	7204	X	7204	-0-	-0-	-0-	7148	2	56	9	Y	51					55
08	7003	X	7003	-0-	-0-	-0-	7003	2			Y	-0-					55
09	6540	X	6240	-0-	-300	-0-	6240	2			Y	-0-					55
10	7192	X	5188	-0-	-2004	-0-	5188	2			Y	-0-					55

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11997	X	10475	-0-	-1522	-0-	112	1	10225	2	Y	125	184	1	8	8	117
							138	9									
06	11700	X	10999	-0-	-701	-0-	68	1	10862	2	Y	63	1	8			179
							69	9									
07	12090	X	10667	-0-	-1423	-0-	10615	2	52	9	Y	47	174	1	2	8	50
08	12090	X	11182	-0-	-908	-0-	11118	2	64	9	Y	58					108
09	11700	X	9708	-0-	-1992	-0-	9578	2	130	9	Y	118	185	1	4	8	37
10	11377	X	10027	-0-	-1350	-0-	10025	2	2	9	Y	2	2	8			37

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12586	X	12123	-0-	-463	-0-	232	1	11692	2	Y	181	184	1	44	8	236
							199	9									
06	12180	X	11445	-0-	-735	-0-	156	1	11199	2	Y	82	184	1	22	8	112
							90	9									
07	12586	X	11479	-0-	-1107	-0-	11358	2	121	9	Y	110	21	8			201
08	12586	X	11266	-0-	-1320	-0-	11083	2	183	9	Y	166	183	1			184
09	12150	X	10588	-0-	-1562	-0-	8	1	10475	2	Y	95	182	1	37	8	60
							105	9									
10	12121	X	11011	-0-	-1110	-0-	10899	2	112	9	Y	102	22	8			140

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16003	X	16003	-0-	-0-	-0-	527	1	15069	2	Y	370	361	1	29	8	226
							407	9									
06	13625	X	13625	-0-	-0-	-0-	547	1	12738	2	Y	309	180	1	16	8	339
							340	9									
07	13061	X	13061	-0-	-0-	-0-	635	1	12097	2	Y	299	534	1	9	8	95
							329	9									
08	13518	X	13518	-0-	-0-	-0-	592	1	12581	2	Y	314	185	1	8	8	216
							345	9									
09	12854	X	12854	-0-	-0-	-0-	559	1	11967	2	Y	298	181	1	7	8	326
							328	9									
*10	12710	X	12710	-0-	-0-	-0-	578	1	11795	2	Y	306	359	1			273
							337	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

05	1395	X	281	-0-	-1114	-0-	280	2	1	9	Y	1	1	8			78
06	3810	X	-0-	-0-	-3810	-0-					Y	78	1	8			155
07	6303	X	6303	-0-	-0-	-0-	6108	2	195	9	Y	177	184	1	1	8	147
08	5196	X	5196	-0-	-0-	-0-	5010	2	186	9	Y	169	178	1	2	8	136
09	5034	X	5034	-0-	-0-	-0-	4873	2	161	9	Y	146	177	1	2	8	103
*10	5656	X	5656	-0-	-0-	-0-	5461	2	195	9	Y	177	184	1			96

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

05	16399	X	8962	-0-	-7437	-0-	8960	2	2	9	N	2	2	8			44
06	16020	X	15364	-0-	-656	-0-	15252	2	112	9	N	102					146
07	16554	X	15725	-0-	-829	-0-	15516	2	209	9	N	190	161	1	1	8	174
08	16430	X	15566	-0-	-864	-0-	15434	2	132	9	N	120	180	1			114
09	15360	X	14808	-0-	-552	-0-	14676	2	132	9	N	120	183	1	2	8	49
10	15872	X	NO RPT	-0-	-15872	-0-					N	NO RPT					49

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

05	3234	X	3234	-0-	-0-	-0-	149	1	3043	2	Y	38					195
							42	9									
06	2966	X	2966	-0-	-0-	-0-	62	1	2903	2	Y	1	182	1			14
							1	9									
07	2979	X	2979	-0-	-0-	-0-	2953	2	26	9	Y	24					38
08	2220	X	2220	-0-	-0-	-0-	5	1	2215	2	Y	-0-					38
09	2794	X	2794	-0-	-0-	-0-	19	1	2775	2	Y	-0-					38
*10	2743	X	2743	-0-	-0-	-0-	2743	2			Y	-0-					38

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

05	19446	X	19446	-0-	-0-	-0-	18865	2	581	9	Y	528	588	1	5	8	157
06	24781	X	24781	-0-	-0-	-0-	24244	2	537	9	Y	488	550	1	2	8	93
07	20836	X	20836	-0-	-0-	-0-	20443	2	393	9	Y	357	371	1	1	8	78
08	19437	X	15613	-0-	-3824	-0-	15193	2	420	9	Y	382	371	1	1	8	88
09	20070	X	14996	-0-	-5074	-0-	14510	2	486	9	Y	442	375	1	1	8	154
10	20739	X	14073	-0-	-6666	-0-	13633	2	440	9	Y	400	375	1			179

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	-0-	-0-	-1612	-0-					Y	8	8	8			145
06	1560	X	1436	-0-	-124	-0-	324 14	1 9	1098	2	Y	13					158
07	2226	X	2226	-0-	-0-	-0-	385 13	1 9	1828	2	Y	12	5	8			165
08	1640	X	1640	-0-	-0-	-0-	333	1	1307	2	Y	-0-					165
09	1608	X	1608	-0-	-0-	-0-	352 18	1 9	1238	2	Y	16	16	8			165
*10	2805	X	2805	-0-	-0-	-0-	494 48	1 9	2263	2	Y	44	137	1	10	8	62

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13766	X	13766	-0-	-0-	-0-	544 279	1 9	12943	2	Y	254	173	1	17	8	100
06	12296	X	12296	-0-	-0-	-0-	504 253	1 9	11539	2	Y	230	186	1	7	8	137
07	12090	X	11508	-0-	-582	-0-	552 245	1 9	10711	2	Y	223	181	1	3	8	176
08	13764	X	10947	-0-	-2817	-0-	521 249	1 9	10177	2	Y	226	181	1	3	8	218
09	13320	X	10465	-0-	-2855	-0-	493 244	1 9	9728	2	Y	222	371	1	4	8	65
10	13764	X	11137	-0-	-2627	-0-	551 240	1 9	10346	2	Y	218	191	1			92

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38068	X	35514	-0-	-2554	-0-	310 131	1 9	35073	2	Y	119	58	8			214
06	36780	X	33689	-0-	-3091	-0-	300 140	1 9	33249	2	Y	127	178	1	15	8	148
07	37231	X	34169	-0-	-3062	-0-	310 155	1 9	33704	2	Y	141	56	8			233
08	36549	X	33675	-0-	-2874	-0-	310 112	1 9	33253	2	Y	102	184	1	36	8	115
09	35070	X	32104	-0-	-2966	-0-	300 95	1 9	31709	2	Y	86	36	8			165
10	35526	X	32725	-0-	-2801	-0-	310 189	1 9	32226	2	Y	172	187	1	77	8	73

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	5534	-0-	-15	-0-	155 397	1 9	4982	2	Y	361	185	1	2	8	219
06	5850	X	5461	-0-	-389	-0-	150 387	1 9	4924	2	Y	352	531	1	2	8	38
07	6045	X	5402	-0-	-643	-0-	155 348	1 9	4899	2	Y	316	175	1	2	8	177
08	6075	X	6075	-0-	-0-	-0-	155 452	1 9	5468	2	Y	411	363	1	2	8	223
09	5541	X	5541	-0-	-0-	-0-	150 384	1 9	5007	2	Y	349	373	1	5	8	194
10	5642	X	1156	-0-	-4486	-0-	155 45	1 9	956	2	Y	41	165	1			70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	6965	-0-	-599	-0-	6824	2	141	9	Y	128	199	1	1	8	59
06	7170	X	6342	-0-	-828	-0-	6221	2	121	9	Y	110					169
07	7068	X	6320	-0-	-748	-0-	6210	2	110	9	Y	100	185	1			84
08	7068	X	6199	-0-	-869	-0-	6086	2	113	9	Y	103	169	1			18
09	6840	X	5560	-0-	-1280	-0-	5457	2	103	9	Y	94					112
10	6975	X	5982	-0-	-993	-0-	5876	2	106	9	Y	96	173	1			35

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13485	X	12228	-0-	-1257	-0-	12065	2	163	9	Y	148	173	1			119
06	12150	X	12124	-0-	-26	-0-	11974	2	150	9	Y	136	186	1			69
07	12555	X	12430	-0-	-125	-0-	12286	2	144	9	Y	131					200
08	12214	X	11435	-0-	-779	-0-	11301	2	134	9	Y	122	185	1			137
09	12120	X	10299	-0-	-1821	-0-	10186	2	113	9	Y	103	181	1	1	8	58
10	12524	X	12463	-0-	-61	-0-	12306	2	157	9	Y	143	188	1			13

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15934	X	15040	-0-	-894	-0-	155	1	14708	2	Y	161	187	1			213
							177	9									
06	14935	X	14935	-0-	-0-	-0-	150	1	14595	2	Y	173	182	1			204
							190	9									
07	15562	X	15562	-0-	-0-	-0-	155	1	15198	2	Y	190	178	1			216
							209	9									
08	15053	X	15053	-0-	-0-	-0-	155	1	14633	2	Y	241	372	1			85
							265	9									
09	14940	X	10942	-0-	-3998	-0-	150	1	10741	2	Y	46					131
							51	9									
10	15562	X	11198	-0-	-4364	-0-	1150	1	9880	2	Y	153	182	1			102
							168	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	X	8482	-0-	-663	-0-	1150	1	7183	2	Y	135	182	1			52
							149	9									
06	8850	X	7943	-0-	-907	-0-	1118	1	6681	2	Y	131					183
							144	9									
07	8370	X	7423	-0-	-947	-0-	1178	1	6120	2	Y	114	185	1			112
							125	9									
08	10967	X	10967	-0-	-0-	-0-	1178	1	9603	2	Y	169	185	1			96
							186	9									
09	10311	X	10311	-0-	-0-	-0-	1097	1	9056	2	Y	144	186	1			54
							158	9									
*10	11081	X	11081	-0-	-0-	-0-	1178	1	9721	2	Y	165					219
							182	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30630	X	30630	-0-	-0-	-0-	744	1	29525	2	Y	328	375	1			115
							361	9									
06	29880	X	25525	-0-	-4355	-0-	720	1	24516	2	Y	263	360	1			18
							289	9									
07	30876	X	29637	-0-	-1239	-0-	744	1	28585	2	Y	280	183	1			115
							308	9									
08	30876	X	28638	-0-	-2238	-0-	744	1	27602	2	Y	265	182	1			198
							292	9									
09	29850	X	22039	-0-	-7811	-0-	720	1	21037	2	Y	256	363	1			91
							282	9									
10	30628	X	29360	-0-	-1268	-0-	744	1	28313	2	Y	275	183	1			183
							303	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16182	X	14837	-0-	-1345	-0-	155 205	1 9	14477	2	Y	186	184	1	2	8	194
06	15270	X	13997	-0-	-1273	-0-	150 172	1 9	13675	2	Y	156	185	1	1	8	164
07	15500	X	14231	-0-	-1269	-0-	155 154	1 9	13922	2	Y	140	182	1			122
08	15221	X	13862	-0-	-1359	-0-	155 171	1 9	13536	2	Y	155	183	1			94
09	14490	X	13093	-0-	-1397	-0-	150 172	1 9	12771	2	Y	156	181	1			69
10	14849	X	13614	-0-	-1235	-0-	155 198	1 9	13261	2	Y	180	177	1			72

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16166	X	16166	-0-	-0-	-0-	1209 565	1 9	14392	2	N	514	373	1	40	8	237
06	15660	X	15518	-0-	-142	-0-	1149 508	1 9	13861	2	N	462	549	1	21	8	129
07	16244	X	14886	-0-	-1358	-0-	1118 441	1 9	13327	2	N	401	366	1	10	8	154
08	16244	X	13875	-0-	-2369	-0-	1209 333	1 9	12333	2	N	303	349	1	10	8	98
09	15720	X	13232	-0-	-2488	-0-	1170 384	1 9	11678	2	N	349	364	1	11	8	72
10	16151	X	13694	-0-	-2457	-0-	1209 362	1 9	12123	2	N	329	182	1			219

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35185	X	29611	-0-	-5574	-0-	1738 701	1 9	27172	2	Y	637	406	1	289	8	174
06	34050	X	24022	-0-	-10028	-0-	1655 480	1 9	21887	2	Y	436	355	1	149	8	106
07	35185	X	22906	-0-	-12279	-0-	1704 341	1 9	20861	2	Y	310	179	1	72	8	165
08	29605	X	23930	-0-	-5675	-0-	1666 371	1 9	21893	2	Y	337	357	1	68	8	77
09	28650	X	22939	-0-	-5711	-0-	1696 341	1 9	20902	2	Y	310	252	1	76	8	59
10	29605	X	18480	-0-	-11125	-0-	1776 356	1 9	16348	2	Y	324	365	1			18

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2823	-0-	-29	-0-	2808	2	15	9	N	14	4	1	1	8	19
06	2760	N	2313	-0-	-447	-0-	2299	2	14	9	N	13	21	1			11
07	2728	N	2322	-0-	-406	-0-	2308	2	14	9	N	13	11	1			13
08	2821	N	2552	-0-	-269	-0-	2538	2	14	9	N	13	13	1			13
09	2629	N	2629	-0-	-0-	-0-	2616	2	13	9	N	12	8	1			17
*10	2710	N	2710	-0-	-0-	-0-	2697	2	13	9	N	12	13	1			16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9331	X	8376	-0-	-955	-0-	8012	2	364	9	N	331	367	1	2	8	64
06	9030	X	8027	-0-	-1003	-0-	7675	2	352	9	N	320	182	1	1	8	201
07	8959	X	7965	-0-	-994	-0-	7638	2	327	9	N	297	364	1			134
08	8587	X	8029	-0-	-558	-0-	7696	2	333	9	N	303	370	1			67
09	8160	X	7483	-0-	-677	-0-	7173	2	310	9	N	282	184	1	1	8	164
10	8370	X	7468	-0-	-902	-0-	7163	2	305	9	N	277	356	1			85

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

05	13888	X	12568	-0-	-1320	-0-	1034	1	11200	2	N	304	353	1	37	8	41
							334	9									
06	13440	X	5857	-0-	-7583	-0-	1020	1	4572	2	N	241	165	1	17	8	100
							265	9									
07	13888	X	3404	-0-	-10484	-0-	1021	1	2134	2	N	226	187	1	8	8	131
							249	9									
08	13082	X	10340	-0-	-2742	-0-	1054	1	9033	2	N	230	183	1	8	8	170
							253	9									
09	12180	X	10246	-0-	-1934	-0-	1020	1	8922	2	N	276	376	1	9	8	61
							304	9									
10	12555	X	10150	-0-	-2405	-0-	1054	1	8851	2	N	223	186	1			98
							245	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

05	9192	X	9192	-0-	-0-	-0-	271	1	8783	2	Y	125	179	1	16	8	113
							138	9									
06	8370	X	7788	-0-	-582	-0-	264	1	7408	2	Y	105	8	8			210
							116	9									
07	8959	X	7271	-0-	-1688	-0-	309	1	6872	2	Y	82	186	1	4	8	102
							90	9									
08	9207	X	7068	-0-	-2139	-0-	294	1	6664	2	Y	100	3	8			199
							110	9									
09	8910	X	6856	-0-	-2054	-0-	277	1	6477	2	Y	93	177	1	3	8	112
							102	9									
10	9207	X	6605	-0-	-2602	-0-	344	1	6163	2	Y	89					201
							98	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

05	6975	X	6428	-0-	-547	-0-	673	1	5558	2	N	179	187	1	19	8	142
							197	9									
06	6750	X	5532	-0-	-1218	-0-	750	1	4628	2	N	140	172	1	10	8	100
							154	9									
07	6975	X	5665	-0-	-1310	-0-	775	1	4718	2	N	156	180	1	5	8	71
							172	9									
08	6975	X	5540	-0-	-1435	-0-	771	1	4582	2	N	170	185	1	5	8	51
							187	9									
09	6750	X	5557	-0-	-1193	-0-	750	1	4628	2	N	163	9	1	6	8	199
							179	9									
10	6417	X	6089	-0-	-328	-0-	775	1	5134	2	N	164	181	1			182
							180	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2335	X	2335	-0-	-0-	-0-	1023	1	1298	2	N	13	2	1	4	8	16
							14	9									
06	1890	X	340	-0-	-1550	-0-	330	1	10	2	N	-0-	13	1			3
07	2821	X	-0-	-0-	-2821	-0-					N	-0-	3	1			-0-
08	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					-0-
10	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9809	X	9809	-0-	-0-	-0-	1545	1	7699	2	N	514	585	1	33	8	71
							565	9									
06	9150	X	8635	-0-	-515	-0-	1505	1	6647	2	N	439	373	1	14	8	123
							483	9									
07	9455	X	9107	-0-	-348	-0-	1581	1	7029	2	N	452	374	1	7	8	194
							497	9									
08	9455	X	9320	-0-	-135	-0-	1552	1	7228	2	N	491	533	1	8	8	144
							540	9									
09	9150	X	8612	-0-	-538	-0-	1478	1	6650	2	N	440	531	1	9	8	44
							484	9									
10	9455	X	8608	-0-	-847	-0-	1489	1	6637	2	N	438	368	1			114
							482	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11687	X	10923	-0-	-764	-0-	780	1	9867	2	N	251	182	1	15	8	90
							276	9									
06	13170	X	8177	-0-	-4993	-0-	708	1	7265	2	N	185	181	1	8	8	86
							204	9									
07	13609	X	10838	-0-	-2771	-0-	438	1	10185	2	N	195	183	1	4	8	94
							215	9									
08	13609	X	11437	-0-	-2172	-0-	725	1	10497	2	N	195	186	1	4	8	99
							215	9									
09	10926	X	10926	-0-	-0-	-0-	857	1	9867	2	N	184	179	1	5	8	99
							202	9									
10	10912	X	10706	-0-	-206	-0-	960	1	9528	2	N	198	187	1			110
							218	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36068	X	36068	-0-	-0-	-0-	1011 902	1 9	34155	2	Y	820	539	1	71	8	550
06	32771	X	32771	-0-	-0-	-0-	1047 849	1 9	30875	2	Y	772	719	1	38	8	565
07	32350	X	32350	-0-	-0-	-0-	1116 756	1 9	30478	2	Y	687	734	1	36	8	482
08	29688	X	29688	-0-	-0-	-0-	1116 837	1 9	27735	2	Y	761	882	1			361
09	26047	X	26047	-0-	-0-	-0-	1080 634	1 9	24333	2	Y	576	549	1	65	8	323
10	22289	X	4528	-0-	-17761	-0-	209 271	1 9	4048	2	Y	246	27	8			542

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27148	X	27148	-0-	-0-	-0-	810 725	1 9	25613	2	N	659	555	1	33	8	356
06	24616	X	24616	-0-	-0-	-0-	752 652	1 9	23212	2	N	593	559	1	18	8	372
07	22894	X	22894	-0-	-0-	-0-	850 637	1 9	21407	2	N	579	732	1	9	8	210
08	21861	X	21861	-0-	-0-	-0-	807 646	1 9	20408	2	N	587	555	1	9	8	233
09	20889	X	20889	-0-	-0-	-0-	764 614	1 9	19511	2	N	558	546	1	9	8	236
10	21328	X	17914	-0-	-3414	-0-	469 465	1 9	16980	2	N	423	375	1			284

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2411	-0-	-658	-0-	43 46	1 9	2322	2	Y	42	42	1			25
06	2970	X	2434	-0-	-536	-0-	43 37	1 9	2354	2	Y	34	40	1			19
07	2883	X	2726	-0-	-157	-0-	38 30	1 9	2658	2	Y	27	31	1			15
08	3609	X	3609	-0-	-0-	-0-	38 34	1 9	3537	2	Y	31	14	1			32
09	2670	X	2298	-0-	-372	-0-	43 32	1 9	2223	2	Y	29	39	1			22
*10	4321	X	4321	-0-	-0-	-0-	43 34	1 9	4244	2	Y	31	22	1			31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12076	X	12076	-0-	-0-	-0-	1748	1	9975	2	Y	321	314	1	53	8	201
							353	9									
06	18870	X	14208	-0-	-4662	-0-	1586	1	12214	2	Y	371	316	1	45	8	211
							408	9									
07	19499	X	10780	-0-	-8719	-0-	1623	1	8742	2	Y	377	325	1	40	8	223
							415	9									
08	19499	X	10473	-0-	-9026	-0-	1626	1	8553	2	Y	267	168	1	37	8	285
							294	9									
09	15450	X	9434	-0-	-6016	-0-	1634	1	7557	2	Y	221	312	1	33	8	161
							243	9									
10	14694	X	10791	-0-	-3903	-0-	1644	1	8717	2	Y	391	157	1	35	8	360
							430	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2037	-0-	-9	-0-	384	1	1601	3	N	47	14	1			108
							52	9									
06	2025	N	2025	-0-	-0-	-0-	372	1	1642	3	N	10					118
							11	9									
07	2310	N	2310	-0-	-0-	-0-	384	1	1894	3	N	29	8	1			139
							32	9									
08	2046	N	1951	-0-	-95	-0-	384	1	1530	3	N	34	10	1			163
							37	9									
09	2040	N	1861	-0-	-179	-0-	372	1	1483	3	N	5	5	1			163
							6	9									
10	2232	N	2170	-0-	-62	-0-	384	1	1778	3	N	7					170
							8	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

05	1299	N	1299	-0-	-0-	-0-	384	1	893	3	N	20	6	1			198
							22	9									
06	1312	N	1312	-0-	-0-	-0-	372	1	937	3	N	3					201
							3	9									
07	1373	N	1373	-0-	-0-	-0-	384	1	953	3	N	33	186	1			48
							36	9									
08	1209	N	1151	-0-	-58	-0-	384	1	746	3	N	19	10	1			57
							21	9									
09	1170	N	1097	-0-	-73	-0-	372	1	718	3	N	6	6	1			57
							7	9									
*10	1262	N	1262	-0-	-0-	-0-	384	1	854	3	N	22					79
							24	9									

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					44
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					44
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					44
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					44
09	360	N	-0-	-0-	-360	-0-					N	-0-					44
10	372	N	-0-	-0-	-372	-0-					N	-0-					44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

05	978	N	978	-0-	-0-	-0-	972	3	6	9	N	5				108
06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-				108
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-				108
08	961	N	761	-0-	-200	-0-	753	3	8	9	N	7				115
09	930	N	718	-0-	-212	-0-	718	3			N	-0-				115
*10	961	N	577	-0-	-384	-0-	571	2	6	9	N	5				120

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

05	1748	N	1748	-0-	-0-	-0-	405	1	1328	3	N	14	4	1			191
							15	9									
06	1572	N	1572	-0-	-0-	-0-	392	1	1180	3	N	-0-					191
07	1600	N	1600	-0-	-0-	-0-	405	1	1191	3	N	4					195
							4	9									
08	1488	N	1356	-0-	-132	-0-	405	1	944	3	N	6	3	1			198
							7	9									
09	1440	N	1307	-0-	-133	-0-	392	1	906	3	N	8	1	1			205
							9	9									
10	1488	N	1382	-0-	-106	-0-	405	1	974	3	N	3					208
							3	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

05	1053	N	1053	-0-	-0-	-0-	384	1	666	3	N	3					147
							3	9									
06	798	N	798	-0-	-0-	-0-	372	1	418	3	N	7					154
							8	9									
07	992	N	705	-0-	-287	-0-	384	1	312	3	N	8	2	1			160
							9	9									
08	992	N	724	-0-	-268	-0-	384	1	320	3	N	18	2	1			176
							20	9									
09	810	N	669	-0-	-141	-0-	372	1	280	3	N	15	2	1			189
							17	9									
*10	757	N	757	-0-	-0-	-0-	384	1	367	3	N	5					194
							6	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

05	4018	X	4018	-0-	-0-	-0-	384	1	3633	3	N	1	1	1			212
							1	9									
06	4188	X	4188	-0-	-0-	-0-	372	1	3813	3	N	3	1	1			214
							3	9									
07	4155	X	4155	-0-	-0-	-0-	384	1	3771	3	N	-0-					214
08	3446	X	3446	-0-	-0-	-0-	384	1	3060	3	N	2	1	1			215
							2	9									
09	3246	X	3246	-0-	-0-	-0-	372	1	2861	3	N	12	185	1			42
							13	9									
*10	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2618	N	2618	-0-	-0-	-0-	384	1	2234	3	N	-0-					47
06	2842	N	2842	-0-	-0-	-0-	372	1	2469	3	N	1					48
							1	9									
07	2934	N	2934	-0-	-0-	-0-	384	1	2544	3	N	5	2	1			51
							6	9									
08	2449	N	2445	-0-	-4	-0-	384	1	2049	3	N	11	6	1			56
							12	9									
09	2378	N	2378	-0-	-0-	-0-	372	1	1983	3	N	21	3	1			74
							23	9									
*10	2750	N	2750	-0-	-0-	-0-	384	1	2362	3	N	4					78
							4	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					62
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					62
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					62
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					62
09	120	N	-0-	-0-	-120	-0-					N	-0-					62
10	124	N	-0-	-0-	-124	-0-					N	-0-					62

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

05	2439	N	2439	-0-	-0-	-0-	405	1	2002	3	N	29	9	1			151
							32	9									
06	2597	N	2597	-0-	-0-	-0-	392	1	2199	3	N	5					156
							6	9									
07	2816	N	2816	-0-	-0-	-0-	405	1	2372	3	N	35	4	1			187
							39	9									
08	2250	N	2250	-0-	-0-	-0-	405	1	1838	3	N	6	3	1			190
							7	9									
09	2130	N	2111	-0-	-19	-0-	392	1	1704	3	N	14	3	1			201
							15	9									
*10	2295	N	2295	-0-	-0-	-0-	405	1	1882	3	N	7					208
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

05	1519	N	1376	-0-	-143	-0-	384	1	992	3	N	-0-					58
06	1410	N	1360	-0-	-50	-0-	372	1	981	3	N	6	1	1			63
							7	9									
07	1498	N	1498	-0-	-0-	-0-	384	1	1114	3	N	-0-	1	1			62
08	1364	N	1286	-0-	-78	-0-	384	1	901	3	N	1					63
							1	9									
09	1350	N	1325	-0-	-25	-0-	372	1	947	3	N	5					68
							6	9									
*10	1488	N	1463	-0-	-25	-0-	1457	2	6	9	N	5					73

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					162
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					162
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					162
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					162
09	360	N	-0-	-0-	-360	-0-					N	-0-					162
10	372	N	-0-	-0-	-372	-0-					N	-0-					162

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

05	1016	N	1016	-0-	-0-	-0-	405	1	593	3	N	16					186
							18	9									
06	1337	N	1337	-0-	-0-	-0-	392	1	919	3	N	24					210
							26	9									
07	1305	N	1305	-0-	-0-	-0-	405	1	888	3	N	11	182	1			39
							12	9									
08	1068	N	1068	-0-	-0-	-0-	405	1	653	3	N	9	8	1			40
							10	9									
09	750	N	631	-0-	-119	-0-	392	1	239	3	N	-0-	2	1			38
*10	1266	N	1266	-0-	-0-	-0-	405	1	861	3	N	-0-	6	1			32

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

05	1628	N	1628	-0-	-0-	-0-	384	1	1243	3	N	1	112	1			24
							1	9									
06	1652	N	1652	-0-	-0-	-0-	372	1	1280	3	N	-0-					24
07	1674	N	1674	-0-	-0-	-0-	384	1	1290	3	N	-0-					24
08	1643	N	1089	-0-	-554	-0-	384	1	705	3	N	-0-					24
09	1650	N	1277	-0-	-373	-0-	372	1	905	3	N	-0-					24
*10	3100	N	4003	-0-	903	903	384	1	3619	3	N	-0-					24

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1800	-0-	-401	-0-	405	1	1384	3	N	10	2	1			64
							11	9									
06	1920	N	1697	-0-	-223	-0-	392	1	1298	3	N	6					70
							7	9									
07	1767	N	425	-0-	-1342	-0-	405	1	20	3	N	-0-					70
08	1798	N	405	-0-	-1393	-0-	405	1			N	-0-					70
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					70
10	434	N	-0-	-0-	-434	-0-					N	-0-					70

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1092	N	1092	-0-	-0-	-0-	384	1	690	3	N	16	104	1			29
							18	9									
06	1071	N	1071	-0-	-0-	-0-	372	1	698	3	N	1					30
							1	9									
07	1067	N	1067	-0-	-0-	-0-	384	1	683	3	N	-0-					30
08	992	N	899	-0-	-93	-0-	384	1	515	3	N	-0-					30
09	960	N	624	-0-	-336	-0-	372	1	238	3	N	13	3	1			40
							14	9									
10	992	N	384	-0-	-608	-0-	384	1			N	-0-					40

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1776	N	1776	-0-	-0-	-0-	483	1	1282	3	N	10	1	1			134
							11	9									
06	1773	N	1773	-0-	-0-	-0-	467	1	1297	3	N	8					142
							9	9									
07	1769	N	1769	-0-	-0-	-0-	483	1	1275	3	N	10					152
							11	9									
08	1643	N	1463	-0-	-180	-0-	483	1	971	3	N	8					160
							9	9									
09	1590	N	1388	-0-	-202	-0-	467	1	911	3	N	9					169
							10	9									
10	1643	N	1285	-0-	-358	-0-	483	1	796	3	N	5					174
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2496	N	2496	-0-	-0-	-0-	384	1	2104	3	N	7					247
							8	9									
06	2693	N	2693	-0-	-0-	-0-	372	1	2307	3	N	13					260
							14	9									
07	2797	N	2797	-0-	-0-	-0-	384	1	2383	3	N	27	3	1			284
							30	9									
08	2356	N	2335	-0-	-21	-0-	384	1	1941	3	N	9	191	1			102
							10	9									
09	2280	N	1751	-0-	-529	-0-	372	1	1369	3	N	9	3	1			108
							10	9									
*10	2716	N	2716	-0-	-0-	-0-	384	1	2321	3	N	10					118
							11	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1655	N	1655	-0-	-0-	-0-	384	1	1254	3	N	15					188
							17	9									
06	1743	N	1743	-0-	-0-	-0-	372	1	1361	3	N	9					197
							10	9									
07	1758	N	1758	-0-	-0-	-0-	384	1	1362	3	N	11	171	1			37
							12	9									
08	1643	N	1500	-0-	-143	-0-	384	1	1107	3	N	8	3	1			42
							9	9									
09	1590	N	1426	-0-	-164	-0-	372	1	1047	3	N	6	1	1			47
							7	9									
10	1643	N	1634	-0-	-9	-0-	384	1	1247	3	N	3					50
							3	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2059	N	2059	-0-	-0-	-0-	384	1	1647	3	N	25	7	1			160
							28	9									
06	2148	N	2148	-0-	-0-	-0-	372	1	1774	3	N	2	2	1			160
							2	9									
07	2205	N	2205	-0-	-0-	-0-	384	1	1821	3	N	-0-					160
08	1953	N	1884	-0-	-69	-0-	384	1	1479	3	N	19	1	1			178
							21	9									
09	1890	N	1810	-0-	-80	-0-	372	1	1437	3	N	1					179
							1	9									
*10	1953	N	1867	-0-	-86	-0-	1867	2			N	-0-	4	1			175

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	1			Y	-0-					27
06	390	N	372	-0-	-18	-0-	372	1			Y	-0-					27
07	384	N	384	-0-	-0-	-0-	384	1			Y	-0-					27
08	384	N	384	-0-	-0-	-0-	384	1			Y	-0-					27
09	372	N	372	-0-	-0-	-0-	372	1			Y	-0-					27
*10	384	N	384	-0-	-0-	-0-	384	1			Y	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2465	N	2465	-0-	-0-	-0-	483	1	1958	3	N	22	4	1			179
							24	9									
06	2490	N	2490	-0-	-0-	-0-	467	1	2016	3	N	6					185
							7	9									
07	2596	N	2596	-0-	-0-	-0-	483	1	2081	3	N	29	3	1			211
							32	9									
08	2356	N	1951	-0-	-405	-0-	483	1	1443	3	N	23	4	1			230
							25	9									
09	2280	N	2234	-0-	-46	-0-	467	1	1746	3	N	19	191	1			58
							21	9									
10	2356	N	2317	-0-	-39	-0-	483	1	1820	3	N	13					71
							14	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	107	1			-0-
07	14B2	EXT	45	-0-	45	45	45	3			N	-0-					-0-
08	14B2	EXT	388	-0-	388	433	388	3			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	433					N	-0-					-0-
*10	433	X	-0-	-0-	-433	-0-					N	-0-					-0-

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1886	N	1886	-0-	-0-	-0-	405	1	1451	3	N	27	7	1			163
							30	9									
06	1943	N	1943	-0-	-0-	-0-	392	1	1540	3	N	10					173
							11	9									
07	2088	N	2088	-0-	-0-	-0-	405	1	1677	3	N	5	2	1			176
							6	9									
08	1798	N	1620	-0-	-178	-0-	405	1	1198	3	N	15	1	1			190
							17	9									
09	1740	N	1418	-0-	-322	-0-	392	1	1018	3	N	7	1	1			196
							8	9									
10	1798	N	1792	-0-	-6	-0-	405	1	1384	3	N	3					199
							3	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	181	181	1			32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1209	-0-	-0-	-0-	384	1	825	3	N	-0-					48
06	1261	N	1261	-0-	-0-	-0-	372	1	889	3	N	-0-					48
07	1190	N	1190	-0-	-0-	-0-	384	1	806	3	N	-0-					48
08	1209	N	1052	-0-	-157	-0-	384	1	668	3	N	-0-					48
09	1170	N	1066	-0-	-104	-0-	372	1	694	3	N	-0-					48
*10	1224	N	1224	-0-	-0-	-0-	384	1	840	3	N	-0-					48

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1870	N	1870	-0-	-0-	-0-	384	1	1476	3	N	9	2	1			65
							10	9									
06	1975	N	1975	-0-	-0-	-0-	372	1	1578	3	N	23	5	1			83
							25	9									
07	2035	N	2035	-0-	-0-	-0-	384	1	1637	3	N	13	9	1			87
							14	9									
08	1736	N	1735	-0-	-1	-0-	384	1	1345	3	N	5	4	1			88
							6	9									
09	1680	N	1669	-0-	-11	-0-	372	1	1297	3	N	-0-					88
*10	1736	N	1670	-0-	-66	-0-	1670	3			N	-0-	3	1			85

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2041	N	2041	-0-	-0-	-0-	384	1	1657	3	N	-0-					207
06	1881	N	1881	-0-	-0-	-0-	372	1	1509	3	N	-0-					207
07	1895	N	1895	-0-	-0-	-0-	384	1	1511	3	N	-0-					207
08	3027	N	3027	-0-	-0-	-0-	384	1	2643	3	N	-0-					207
09	3000	N	3645	-0-	645	645	372	1	3273	3	N	-0-					207
*10	3100	N	4793	-0-	1693	2338	384	1	4409	3	N	-0-					207

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1648	N	1648	-0-	-0-	-0-	384	1	1246	3	N	16	3	1			100
							18	9									
06	1742	N	1742	-0-	-0-	-0-	372	1	1362	3	N	7					107
							8	9									
07	1783	N	1783	-0-	-0-	-0-	384	1	1397	3	N	2	1	1			108
							2	9									
08	1643	N	1577	-0-	-66	-0-	384	1	1163	3	N	27	2	1			133
							30	9									
09	1590	N	1534	-0-	-56	-0-	372	1	1161	3	N	1					134
							1	9									
*10	1643	N	1564	-0-	-79	-0-	1564	2			N	-0-					134

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

05	1690	N	1690	-0-	-0-	-0-	384	1	1303	3	N	3					160
							3	9									
06	1771	N	1771	-0-	-0-	-0-	372	1	1393	3	N	5	1	1			164
							6	9									
07	1825	N	1825	-0-	-0-	-0-	384	1	1440	3	N	1	1	1			164
							1	9									
08	1571	N	1571	-0-	-0-	-0-	384	1	1180	3	N	6					170
							7	9									
09	1509	N	1509	-0-	-0-	-0-	372	1	1131	3	N	5					175
							6	9									
*10	1681	N	1681	-0-	-0-	-0-	1670	3	11	9	N	10					185

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

05	899	N	883	-0-	-16	-0-	873	3	10	9	N	9	4	1			185
06	987	N	987	-0-	-0-	-0-	987	3			N	-0-					185
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-	2	1			183
08	868	N	796	-0-	-72	-0-	796	3			N	-0-					183
09	900	N	788	-0-	-112	-0-	788	3			N	-0-					183
*10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					183

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	555	-0-	-1212	-0-	384	1	169	3	N	2	83	1			33
							2	9									
06	1828	N	1828	-0-	-0-	-0-	372	1	1454	3	N	2					35
							2	9									
07	2101	N	2101	-0-	-0-	-0-	384	1	1714	3	N	3					38
							3	9									
08	1817	N	1817	-0-	-0-	-0-	384	1	1425	3	N	7					45
							8	9									
09	2852	N	2852	-0-	-0-	-0-	372	1	2468	3	N	11	2	1			54
							12	9									
*10	3100	N	3903	-0-	803	803	384	1	3508	3	N	10					64
							11	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40
*10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					112
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					112
*10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1309	N	1309	-0-	-0-	-0-	405	1	894	3	N	9	5	1			144
							10	9									
06	1393	N	1393	-0-	-0-	-0-	392	1	999	3	N	2					146
							2	9									
07	1456	N	1456	-0-	-0-	-0-	405	1	1031	3	N	18	3	1			161
							20	9									
08	1271	N	1229	-0-	-42	-0-	405	1	812	3	N	11	7	1			165
							12	9									
09	1230	N	1168	-0-	-62	-0-	392	1	766	3	N	9	2	1			172
							10	9									
*10	1317	N	1317	-0-	-0-	-0-	405	1	908	3	N	4					176
							4	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2184	N	2184	-0-	-0-	-0-	405	1	1740	3	N	35					92
							39	9									
06	1551	N	1551	-0-	-0-	-0-	392	1	1153	3	N	5					97
							6	9									
07	2356	N	2356	-0-	-0-	-0-	405	1	1940	3	N	10	2	1			105
							11	9									
08	1938	N	1938	-0-	-0-	-0-	405	1	1509	3	N	22	7	1			120
							24	9									
09	3000	N	3058	-0-	58	58	392	1	2646	3	N	18	2	1			136
							20	9									
*10	3100	N	4549	-0-	1449	1507	405	1	4053	3	N	83					219
							91	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1627	N	1627	-0-	-0-	-0-	384	1	1237	3	N	5					180
							6	9									
06	1596	N	1596	-0-	-0-	-0-	372	1	1207	3	N	15					195
							17	9									
07	1773	N	1773	-0-	-0-	-0-	384	1	1378	3	N	10					205
							11	9									
08	1612	N	1579	-0-	-33	-0-	384	1	1181	3	N	13	5	1			213
							14	9									
09	1590	N	1500	-0-	-90	-0-	372	1	1128	3	N	-0-	191	1			22
*10	1692	N	1692	-0-	-0-	-0-	384	1	1299	3	N	8					30
							9	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3059	-0-	-41	343	384	1	2675	3	N	-0-					74
06	2809	N	2466	-0-	-343	-0-	372	1	2094	3	N	-0-					74
07	2476	X	2476	-0-	-0-	-0-	384	1	2092	3	N	-0-					74
08	2477	X	2477	-0-	-0-	-0-	384	1	2093	3	N	-0-					74
09	1950	X	1582	-0-	-368	-0-	372	1	1210	3	N	-0-					74
*10	9919	X	9919	-0-	-0-	-0-	384	1	9535	3	N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
*10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

05	1147	N	1134	-0-	-13	-0-	384	1	729	3	N	19	10	1			174
							21	9									
06	1140	N	1137	-0-	-3	-0-	372	1	765	3	N	-0-					174
07	1306	N	1306	-0-	-0-	-0-	384	1	922	3	N	-0-					174
08	1147	N	1081	-0-	-66	-0-	384	1	696	3	N	1					175
							1	9									
09	1140	N	1036	-0-	-104	-0-	372	1	662	3	N	2	2	1			175
							2	9									
*10	1201	N	1201	-0-	-0-	-0-	384	1	815	3	N	2					177
							2	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

05	1908	N	1908	-0-	-0-	-0-	483	1	1412	3	N	12	3	1			114
							13	9									
06	1982	N	1982	-0-	-0-	-0-	467	1	1511	3	N	4					118
							4	9									
07	2067	N	2067	-0-	-0-	-0-	483	1	1576	3	N	7	2	1			123
							8	9									
08	1891	N	1738	-0-	-153	-0-	483	1	1247	3	N	7	2	1			128
							8	9									
09	1830	N	1674	-0-	-156	-0-	467	1	1207	3	N	-0-	1	1			127
*10	1910	N	1910	-0-	-0-	-0-	483	1	1420	3	N	6					133
							7	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

05	2924	N	2924	-0-	-0-	-0-	384	1	2523	3	N	15	3	1			127
							17	9									
06	3000	N	3074	-0-	74	74	372	1	2702	3	N	-0-					127
07	3100	N	3194	-0-	94	168	384	1	2810	3	N	-0-					127
08	2878	N	2710	-0-	-168	-0-	384	1	2319	3	N	6					133
							7	9									
09	2700	X	2609	-0-	-91	-0-	372	1	2228	3	N	8	2	1			139
							9	9									
*10	3011	X	3011	-0-	-0-	-0-	384	1	2610	3	N	15					154
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	FILLINGIM				WELL #: 4005P	RRCID -> 204649	COMPL. DATE 09/05/2004					TOTAL DEPTH 13300			PERF.11414 - 12429		
05	1775	N	1775	-0-	-0-	-0-	384 4	1 9	1387	3	N	4	1	1			58
06	1789	N	1789	-0-	-0-	-0-	372 6	1 9	1411	3	N	5	1	1			62
07	1824	N	1824	-0-	-0-	-0-	384 8	1 9	1432	3	N	7	2	1			67
08	1612	N	1563	-0-	-49	-0-	384 7	1 9	1172	3	N	6	1	1			72
09	1560	N	1510	-0-	-50	-0-	372 7	1 9	1131	3	N	6					78
*10	1612	N	1557	-0-	-55	-0-	1557	3			N	-0-					78
	HEFLEY				WELL #: 4101P	RRCID -> 204651	COMPL. DATE 08/20/2004					TOTAL DEPTH 11865			PERF.11025 - 11442		
05	1852	N	1852	-0-	-0-	-0-	384 10	1 9	1458	3	N	9	2	1			104
06	1921	N	1921	-0-	-0-	-0-	372 4	1 9	1545	3	N	4	1	1			107
07	1993	N	1993	-0-	-0-	-0-	384 8	1 9	1601	3	N	7	2	1			112
08	1860	N	1710	-0-	-150	-0-	384 9	1 9	1317	3	N	8	1	1			119
09	1830	N	1590	-0-	-240	-0-	372	1	1218	3	N	-0-					119
*10	3030	N	3030	-0-	-0-	-0-	3023	3	7	9	N	6					125
	DIXON				WELL #: 5605P	RRCID -> 204779	COMPL. DATE 09/23/2004					TOTAL DEPTH 11770			PERF.11246 - 11532		
05	1643	N	405	-0-	-1238	-0-	405	1			N	-0-					125
06	720	N	392	-0-	-328	-0-	392	1			N	-0-	86	1			39
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					39
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					39
09	390	N	-0-	-0-	-390	-0-					N	-0-					39
10	403	N	-0-	-0-	-403	-0-					N	-0-					39
	CARR 14				WELL #: 1406P	RRCID -> 204797	COMPL. DATE 09/16/2004					TOTAL DEPTH 11805			PERF.11320 - 11655		
05	1148	N	1148	-0-	-0-	-0-	384	1	764	3	N	-0-					127
06	1106	N	1106	-0-	-0-	-0-	372	1	734	3	N	-0-					127
07	1333	N	1065	-0-	-268	-0-	384	1	681	3	N	-0-					127
08	1147	N	913	-0-	-234	-0-	384	1	529	3	N	-0-					127
09	1110	N	899	-0-	-211	-0-	372	1	527	3	N	-0-					127
10	1054	N	965	-0-	-89	-0-	384	1	581	3	N	-0-					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2790	-0-	-0-	-0-	405	1	2383	3	N	2					179
							2	9									
06	3000	N	3009	-0-	9	9	392	1	2614	3	N	3					182
							3	9									
07	3100	N	3110	-0-	10	19	405	1	2701	3	N	4	1	1			185
							4	9									
08	3100	N	3545	-0-	445	464	405	1	3118	3	N	20	2	1			203
							22	9									
09	3000	N	3792	-0-	792	1256	392	1	3385	3	N	14	2	1			215
							15	9									
*10	3100	N	6090	-0-	2990	4246	405	1	5643	3	N	38					253
							42	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1650	N	1650	-0-	-0-	-0-	384	1	1257	3	N	8	1	1			48
							9	9									
06	1746	N	1746	-0-	-0-	-0-	372	1	1365	3	N	8	2	1			54
							9	9									
07	1770	N	1770	-0-	-0-	-0-	384	1	1378	3	N	7	2	1			59
							8	9									
08	1643	N	1579	-0-	-64	-0-	384	1	1187	3	N	7	1	1			65
							8	9									
09	1590	N	1510	-0-	-80	-0-	372	1	1135	3	N	3					68
							3	9									
*10	1643	N	1402	-0-	-241	-0-	1398	3	4	9	N	4					72

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1308	N	1308	-0-	-0-	-0-	384	1	924	3	N	-0-					80
06	1350	N	1350	-0-	-0-	-0-	372	1	978	3	N	-0-					80
07	1365	N	1365	-0-	-0-	-0-	384	1	981	3	N	-0-					80
08	1271	N	1182	-0-	-89	-0-	384	1	798	3	N	-0-					80
09	1230	N	1098	-0-	-132	-0-	372	1	726	3	N	-0-					80
*10	1271	N	835	-0-	-436	-0-	835	2			N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2142	N	2142	-0-	-0-	-0-	483	1	1629	3	N	27	6	1			214
							30	9									
06	2188	N	2188	-0-	-0-	-0-	467	1	1712	3	N	8	179	1			43
							9	9									
07	2117	N	2117	-0-	-0-	-0-	483	1	1621	3	N	12	2	1			53
							13	9									
08	2046	N	2008	-0-	-38	-0-	483	1	1510	3	N	14	4	1			63
							15	9									
09	1980	N	1969	-0-	-11	-0-	467	1	1478	3	N	22	4	1			81
							24	9									
*10	2219	N	2219	-0-	-0-	-0-	483	1	1721	3	N	14					95
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1967	N	1967	-0-	-0-	-0-	483	1	1472	3	N	11	6	1			147
							12	9									
06	2022	N	2022	-0-	-0-	-0-	467	1	1552	3	N	3					150
							3	9									
07	2106	N	2106	-0-	-0-	-0-	483	1	1611	3	N	11	2	1			159
							12	9									
08	1860	N	1809	-0-	-51	-0-	483	1	1317	3	N	8	3	1			164
							9	9									
09	1800	N	1776	-0-	-24	-0-	467	1	1298	3	N	10	3	1			171
							11	9									
*10	2026	N	2026	-0-	-0-	-0-	483	1	1537	3	N	5					176
							6	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

05	2322	N	2322	-0-	-0-	-0-	384	1	1924	3	N	13	1	1			87
							14	9									
06	2655	N	2655	-0-	-0-	-0-	372	1	2264	3	N	17	2	1			102
							19	9									
07	2407	N	2407	-0-	-0-	-0-	384	1	2011	3	N	11					113
							12	9									
08	2581	N	2581	-0-	-0-	-0-	384	1	2182	3	N	14					127
							15	9									
09	2250	N	1892	-0-	-358	-0-	372	1	1516	3	N	4					131
							4	9									
*10	2325	N	2279	-0-	-46	-0-	2255	3	24	9	N	22	2	1			151

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

05	2053	N	2053	-0-	-0-	-0-	405	1	1617	3	N	28	5	1			82
							31	9									
06	2187	N	2187	-0-	-0-	-0-	392	1	1789	3	N	5					87
							6	9									
07	1984	N	1810	-0-	-174	-0-	405	1	1386	3	N	17	3	1			101
							19	9									
08	1984	N	405	-0-	-1579	-0-	405	1			N	-0-	4	1			97
09	1920	N	392	-0-	-1528	-0-	392	1			N	-0-					97
10	1798	N	405	-0-	-1393	-0-	405	1			N	-0-					97

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

05	1581	N	1527	-0-	-54	-0-	384	1	1124	3	N	17	11	1			171
							19	9									
06	1590	N	1446	-0-	-144	-0-	372	1	1074	3	N	-0-					171
07	1773	N	1773	-0-	-0-	-0-	384	1	1383	3	N	5	6	1			170
							6	9									
08	1519	N	1397	-0-	-122	-0-	384	1	1013	3	N	-0-	5	1			165
09	1440	N	1123	-0-	-317	-0-	372	1	751	3	N	-0-					165
10	1643	N	1547	-0-	-96	-0-	384	1	1163	3	N	-0-					165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

05	1085	N	1083	-0-	-2	-0-	384	1	699	3	N	-0-					99
06	1288	N	1288	-0-	-0-	-0-	372	1	910	3	N	5					104
							6	9									
07	1350	N	1350	-0-	-0-	-0-	384	1	965	3	N	1	1	1			104
							1	9									
08	1123	N	1123	-0-	-0-	-0-	384	1	728	3	N	10					114
							11	9									
09	1080	N	995	-0-	-85	-0-	372	1	623	3	N	-0-					114
*10	1116	N	1057	-0-	-59	-0-	1049	3	8	9	N	7	2	1			119

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

05	1138	N	1138	-0-	-0-	-0-	405	1	720	3	N	12	3	1			64
							13	9									
06	1414	N	1414	-0-	-0-	-0-	392	1	1019	3	N	3					67
							3	9									
07	1343	N	1343	-0-	-0-	-0-	405	1	935	3	N	3					70
							3	9									
08	1280	N	1280	-0-	-0-	-0-	405	1	875	3	N	-0-					70
09	1260	N	1233	-0-	-27	-0-	392	1	835	3	N	5	1	1			74
							6	9									
*10	1354	N	1354	-0-	-0-	-0-	405	1	943	3	N	5					79
							6	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	384	1			N	-0-					80
06	1350	N	372	-0-	-978	-0-	372	1			N	-0-					80
07	385	N	385	-0-	-0-	-0-	384	1	1	9	N	1	1	1			80
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					80
09	360	N	-0-	-0-	-360	-0-					N	-0-					80
10	372	N	-0-	-0-	-372	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	987	-0-	-67	-0-	384	1	603	3	N	-0-					53
06	1015	N	1015	-0-	-0-	-0-	372	1	643	3	N	-0-					53
07	992	N	989	-0-	-3	-0-	384	1	605	3	N	-0-					53
08	992	N	880	-0-	-112	-0-	384	1	496	3	N	-0-					53
09	1020	N	856	-0-	-164	-0-	372	1	480	3	N	4					57
							4	9									
*10	992	N	962	-0-	-30	-0-	942	3	20	9	N	18					75

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

05	1502	N	1502	-0-	-0-	-0-	483	1	1007	3	N	11	4	1			90
							12	9									
06	1562	N	1562	-0-	-0-	-0-	467	1	1094	3	N	1					91
							1	9									
07	1607	N	1607	-0-	-0-	-0-	483	1	1113	3	N	10	2	1			99
							11	9									
08	1426	N	1392	-0-	-34	-0-	483	1	888	3	N	19	13	1			105
							21	9									
09	1380	N	1316	-0-	-64	-0-	467	1	837	3	N	11	4	1			112
							12	9									
10	1426	N	1386	-0-	-40	-0-	483	1	903	3	N	-0-					112

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1772	N	1772	-0-	-0-	-0-	384	1	1373	3	N	14			57
							15	9							
06	1836	N	1836	-0-	-0-	-0-	372	1	1457	3	N	6			63
							7	9							
07	1888	N	1888	-0-	-0-	-0-	384	1	1500	3	N	4	1	1	66
							4	9							
08	1705	N	1631	-0-	-74	-0-	384	1	1234	3	N	12	5	1	73
							13	9							
09	1650	N	1603	-0-	-47	-0-	372	1	1219	3	N	11	5	1	79
							12	9							
10	1705	N	1557	-0-	-148	-0-	384	1	1173	3	N	-0-			79

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1651	N	1651	-0-	-0-	-0-	405	1	1246	3	N	-0-			142
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-			142
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-			142
08	744	N	405	-0-	-339	-0-	405	1			N	-0-			142
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-			142
*10	405	N	405	-0-	-0-	-0-	405	1			N	-0-			142

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2268	N	2268	-0-	-0-	-0-	384	1	1883	3	N	1	1	1	125
							1	9							
06	2635	N	2635	-0-	-0-	-0-	372	1	2244	3	N	17	4	1	138
							19	9							
07	2759	N	2759	-0-	-0-	-0-	384	1	2372	3	N	3	1	1	140
							3	9							
08	2331	N	2331	-0-	-0-	-0-	384	1	1945	3	N	2			142
							2	9							
09	2214	N	2214	-0-	-0-	-0-	372	1	1841	3	N	1			143
							1	9							
*10	2245	N	2245	-0-	-0-	-0-	2242	3	3	9	N	3	1	1	145

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

05	2692	N	2692	-0-	-0-	-0-	405	1	2266	3	N	19	7	1			107
							21	9									
06	2870	N	2870	-0-	-0-	-0-	392	1	2476	3	N	2					109
							2	9									
07	2930	N	2930	-0-	-0-	-0-	405	1	2519	3	N	5	2	1			112
							6	9									
08	2415	N	2415	-0-	-0-	-0-	405	1	1996	3	N	13	3	1			122
							14	9									
09	2286	N	2286	-0-	-0-	-0-	392	1	1875	3	N	17	2	1			137
							19	9									
*10	2681	N	2681	-0-	-0-	-0-	405	1	2262	3	N	13					150
							14	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

05	866	N	866	-0-	-0-	-0-	384	1	482	3	N	-0-					55
06	901	N	901	-0-	-0-	-0-	372	1	523	3	N	5					60
							6	9									
07	874	N	874	-0-	-0-	-0-	384	1	484	3	N	5					65
							6	9									
08	806	N	759	-0-	-47	-0-	384	1	375	3	N	-0-					65
09	780	N	723	-0-	-57	-0-	372	1	351	3	N	-0-					65
*10	824	N	824	-0-	-0-	-0-	384	1	434	3	N	5					70
							6	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

05	868	N	639	-0-	-229	-0-	384	1	255	3	N	-0-					119
06	862	N	862	-0-	-0-	-0-	372	1	490	3	N	-0-					119
07	994	N	994	-0-	-0-	-0-	384	1	610	3	N	-0-					119
08	742	N	742	-0-	-0-	-0-	384	1	358	3	N	-0-					119
09	870	N	645	-0-	-225	-0-	372	1	273	3	N	-0-					119
*10	930	N	647	-0-	-283	-0-	647	3			N	-0-					119

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

05	1639	N	1639	-0-	-0-	-0-	405	1	1228	3	N	5					228
							6	9									
06	1697	N	1697	-0-	-0-	-0-	392	1	1299	3	N	5					233
							6	9									
07	1780	N	1780	-0-	-0-	-0-	405	1	1366	3	N	8	196	1			45
							9	9									
08	1581	N	1510	-0-	-71	-0-	405	1	1103	3	N	2	2	1			45
							2	9									
09	1530	N	1466	-0-	-64	-0-	392	1	1064	3	N	9	3	1			51
							10	9									
*10	1648	N	1648	-0-	-0-	-0-	405	1	1240	3	N	3					54
							3	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					147
06	390	N	372	-0-	-18	-0-	372	1			N	-0-					147
07	930	N	384	-0-	-546	-0-	384	1			N	-0-					147
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					147
09	360	N	-0-	-0-	-360	-0-					N	-0-					147
10	372	N	-0-	-0-	-372	-0-					N	-0-					147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1527	N	1527	-0-	-0-	-0-	384	1	1140	3	N	3	3	1			79
							3	9									
06	1640	N	1640	-0-	-0-	-0-	372	1	1245	3	N	21	2	1			98
							23	9									
07	1664	N	1664	-0-	-0-	-0-	384	1	1271	3	N	8	4	1			102
							9	9									
08	1426	N	1379	-0-	-47	-0-	384	1	995	3	N	-0-	2	1			100
09	1380	N	1252	-0-	-128	-0-	372	1	880	3	N	-0-					100
*10	1426	N	1152	-0-	-274	-0-	1148	3	4	9	N	4	2	1			102

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2732	N	2732	-0-	-0-	-0-	384	1	2345	3	N	3	1	1			60
							3	9									
06	2943	N	2943	-0-	-0-	-0-	372	1	2563	3	N	7					67
							8	9									
07	2980	N	2980	-0-	-0-	-0-	384	1	2596	3	N	-0-					67
08	2528	N	2528	-0-	-0-	-0-	384	1	2135	3	N	8					75
							9	9									
09	2340	N	2340	-0-	-0-	-0-	372	1	1964	3	N	4					79
							4	9									
*10	2355	N	2355	-0-	-0-	-0-	2353	3	2	9	N	2	1	1			80

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-				N	-0-			25
06	0 N	-0-	-0-	-0-	-0-				N	-0-			25
07	0 N	-0-	-0-	-0-	-0-				N	-0-			25
08	0 N	-0-	-0-	-0-	-0-				N	-0-			25
09	0 N	-0-	-0-	-0-	-0-				N	-0-			25
10	0 N	-0-	-0-	-0-	-0-				N	-0-			25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	384	-0-	-546	-0-	384	1			N	-0-					85
06	840	N	372	-0-	-468	-0-	372	1			N	-0-					85
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					85
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					85
09	360	N	-0-	-0-	-360	-0-					N	-0-					85
*10	372	N	-0-	-0-	-372	-0-					N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

05	1860	N	384	-0-	-1476	-0-	384	1			N	-0-					152
06	1800	N	372	-0-	-1428	-0-	372	1			N	-0-					152
07	1643	N	384	-0-	-1259	-0-	384	1			N	-0-					152
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

05	2149	N	2149	-0-	-0-	-0-	483	1	1649	3	N	15	4	1			174
							17	9									
06	2216	N	2216	-0-	-0-	-0-	467	1	1742	3	N	6					180
							7	9									
07	2272	N	2272	-0-	-0-	-0-	483	1	1774	3	N	14	2	1			192
							15	9									
08	2046	N	1946	-0-	-100	-0-	483	1	1455	3	N	7	2	1			197
							8	9									
09	1980	N	1875	-0-	-105	-0-	467	1	1398	3	N	9	2	1			204
							10	9									
*10	2137	N	2137	-0-	-0-	-0-	483	1	1644	3	N	9					213
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1529	N	1529	-0-	-0-	-0-	405	1	1087	3	N	34	15	1			139
							37	9									
06	1571	N	1571	-0-	-0-	-0-	392	1	1179	3	N	-0-	112	1			27
07	1615	N	1615	-0-	-0-	-0-	405	1	1207	3	N	3	2	1			28
							3	9									
08	1426	N	1366	-0-	-60	-0-	405	1	953	3	N	7	4	1			31
							8	9									
09	1380	N	1330	-0-	-50	-0-	392	1	929	3	N	8	1	1			38
							9	9									
*10	1527	N	1527	-0-	-0-	-0-	405	1	1111	3	N	10					48
							11	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1642	N	1642	-0-	-0-	-0-	384	1	1248	3	N	9	2	1			47
							10	9									
06	1748	N	1748	-0-	-0-	-0-	372	1	1375	3	N	1					48
							1	9									
07	1767	N	1767	-0-	-0-	-0-	384	1	1380	3	N	3	2	1			49
							3	9									
08	1594	N	1594	-0-	-0-	-0-	384	1	1204	3	N	5	1	1			53
							6	9									
09	1470	N	1427	-0-	-43	-0-	372	1	1055	3	N	-0-					53
*10	1519	N	1350	-0-	-169	-0-	1339	3	11	9	N	10					63

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1570	N	1570	-0-	-0-	-0-	384	1	1186	3	N	-0-					23
06	1660	N	1660	-0-	-0-	-0-	372	1	1288	3	N	-0-					23
07	1699	N	1699	-0-	-0-	-0-	384	1	1315	3	N	-0-					23
08	1488	N	1435	-0-	-53	-0-	384	1	1051	3	N	-0-					23
09	1440	N	1332	-0-	-108	-0-	372	1	960	3	N	-0-					23
*10	1488	N	1451	-0-	-37	-0-	1437	3	14	9	N	13	3	1			33

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2964	N	2964	-0-	-0-	-0-	384	1	2573	3	N	6	2	1			123
							7	9									
06	3000	N	3323	-0-	323	323	372	1	2951	3	N	-0-					123
07	3100	N	3532	-0-	432	755	384	1	3138	3	N	9	1	1			131
							10	9									
08	3100	N	3002	-0-	-98	657	384	1	2610	3	N	7	3	1			135
							8	9									
09	3051	X	2394	-0-	-657	-0-	372	1	2011	3	N	10	4	1			141
							11	9									
*10	4446	X	4446	-0-	-0-	-0-	384	1	4053	3	N	8					149
							9	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	405	1	375	3	N	-0-					64
06	795	N	795	-0-	-0-	-0-	392	1	403	3	N	-0-					64
07	824	N	824	-0-	-0-	-0-	405	1	419	3	N	-0-					64
08	775	N	746	-0-	-29	-0-	405	1	341	3	N	-0-					64
09	780	N	710	-0-	-70	-0-	392	1	318	3	N	-0-					64
10	806	N	775	-0-	-31	-0-	405	1	370	3	N	-0-					64

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2508	N	2508	-0-	-0-	-0-	384	1	2124	3	N	-0-	86	1			62
06	2910	N	2604	-0-	-306	-0-	372	1	2232	3	N	-0-					62
07	2728	N	2728	-0-	-0-	-0-	384	1	2344	3	N	-0-					62
08	2511	N	2328	-0-	-183	-0-	384	1	1944	3	N	-0-					62
09	2610	N	2487	-0-	-123	-0-	372	1	2115	3	N	-0-					62
*10	3100	N	3920	-0-	820	820	384	1	3536	3	N	-0-					62

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1232	N	1232	-0-	-0-	-0-	405	1	812	3	N	14	5	1			42
							15	9									
06	1181	N	1181	-0-	-0-	-0-	392	1	788	3	N	1					43
							1	9									
07	1320	N	1320	-0-	-0-	-0-	405	1	905	3	N	9	2	1			50
							10	9									
08	1147	N	1133	-0-	-14	-0-	405	1	720	3	N	7	3	1			54
							8	9									
09	1110	N	1001	-0-	-109	-0-	392	1	606	3	N	3	2	1			55
							3	9									
10	1147	N	1082	-0-	-65	-0-	405	1	669	3	N	7					62
							8	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

05	930	N	867	-0-	-63	-0-	384	1	475	3	N	7					32
							8	9									
06	915	N	915	-0-	-0-	-0-	372	1	523	3	N	18					50
							20	9									
07	965	N	965	-0-	-0-	-0-	384	1	557	3	N	22					72
							24	9									
08	909	N	909	-0-	-0-	-0-	384	1	512	3	N	12					84
							13	9									
09	930	N	718	-0-	-212	-0-	372	1	346	3	N	-0-					84
*10	961	N	715	-0-	-246	-0-	715	3			N	-0-					84

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

05	1727	N	1727	-0-	-0-	-0-	405	1	1314	3	N	7	3	1			196
							8	9									
06	2028	N	2028	-0-	-0-	-0-	392	1	1600	3	N	33					229
							36	9									
07	2179	N	2179	-0-	-0-	-0-	405	1	1762	3	N	11	191	1			49
							12	9									
08	1736	N	1715	-0-	-21	-0-	405	1	1302	3	N	7	3	1			53
							8	9									
09	1942	N	1942	-0-	-0-	-0-	392	1	1531	3	N	17	2	1			68
							19	9									
*10	2256	N	2256	-0-	-0-	-0-	405	1	1844	3	N	6					74
							7	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

05	1782	N	1782	-0-	-0-	-0-	384	1	1398	3	N	-0-					78
06	1830	N	1818	-0-	-12	-0-	372	1	1438	3	N	7					85
							8	9									
07	1850	N	1850	-0-	-0-	-0-	384	1	1455	3	N	10	1	1			94
							11	9									
08	1767	N	1474	-0-	-293	-0-	384	1	1080	3	N	9	3	1			100
							10	9									
09	1830	N	1498	-0-	-332	-0-	372	1	1113	3	N	12	3	1			109
							13	9									
*10	1909	N	1909	-0-	-0-	-0-	384	1	1522	3	N	3					112
							3	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

05	917	N	917	-0-	-0-	-0-	405	1	512	3	N	-0-					45
06	1860	N	646	-0-	-1214	-0-	392	1	254	3	N	-0-					45
07	961	N	776	-0-	-185	-0-	405	1	371	3	N	-0-					45
08	930	N	748	-0-	-182	-0-	405	1	343	3	N	-0-					45
09	660	N	567	-0-	-93	-0-	392	1	175	3	N	-0-					45
*10	2758	N	2758	-0-	-0-	-0-	405	1	2353	3	N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

05	2255	N	2255	-0-	-0-	-0-	384	1	1861	3	N	9	2	1			57
							10	9									
06	2189	N	2189	-0-	-0-	-0-	372	1	1817	3	N	-0-					57
07	2393	N	2393	-0-	-0-	-0-	384	1	1998	3	N	10	2	1			65
							11	9									
08	2139	N	1967	-0-	-172	-0-	384	1	1566	3	N	15	1	1			79
							17	9									
09	2070	N	1787	-0-	-283	-0-	372	1	1415	3	N	-0-					79
*10	2139	N	1675	-0-	-464	-0-	1675	3			N	-0-					79

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

05	1783	N	1783	-0-	-0-	-0-	384	1	1399	3	N	-0-					53
06	1832	N	1832	-0-	-0-	-0-	372	1	1460	3	N	-0-					53
07	1736	N	1687	-0-	-49	-0-	384	1	1303	3	N	-0-					53
08	1798	N	1531	-0-	-267	-0-	384	1	1147	3	N	-0-					53
09	1770	N	1597	-0-	-173	-0-	372	1	1225	3	N	-0-					53
*10	1983	N	1983	-0-	-0-	-0-	384	1	1599	3	N	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1806	N	1806	-0-	-0-	-0-	384	1	1422	3	N	-0-					190
06	1862	N	1862	-0-	-0-	-0-	372	1	1482	3	N	7	1	1			196
							8	9									
07	1920	N	1920	-0-	-0-	-0-	384	1	1536	3	N	-0-					196
08	1736	N	1432	-0-	-304	-0-	384	1	1048	3	N	-0-					196
09	1680	N	1369	-0-	-311	-0-	372	1	997	3	N	-0-					196
*10	1736	N	1237	-0-	-499	-0-	1237	2			N	-0-					196

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1131	-0-	-729	-0-	384	1	747	3	N	-0-					180
06	1770	N	1520	-0-	-250	-0-	372	1	1148	3	N	-0-					180
07	2189	N	2189	-0-	-0-	-0-	384	1	1805	3	N	-0-					180
08	1710	N	1710	-0-	-0-	-0-	384	1	1326	3	N	-0-					180
09	1862	N	1862	-0-	-0-	-0-	372	1	1490	3	N	-0-					180
*10	1953	N	1675	-0-	-278	-0-	1668	2	7	9	N	6	2	1			184

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2361	N	2361	-0-	-0-	-0-	384	1	1970	3	N	6	2	1			84
							7	9									
06	2555	N	2555	-0-	-0-	-0-	372	1	2177	3	N	5	1	1			88
							6	9									
07	2759	N	2759	-0-	-0-	-0-	384	1	2300	3	N	68	9	1			147
							75	9									
08	2356	N	2297	-0-	-59	-0-	384	1	1912	3	N	1	5	1			143
							1	9									
09	2430	N	2051	-0-	-379	-0-	372	1	1679	3	N	-0-					143
*10	2511	N	2319	-0-	-192	-0-	2319	2			N	-0-					143

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

05	1457	N	1427	-0-	-30	-0-	384	1	1026	3	N	15	2	1			218
							17	9									
06	1629	N	1629	-0-	-0-	-0-	372	1	1233	3	N	22	188	1			52
							24	9									
07	1590	N	1590	-0-	-0-	-0-	384	1	1195	3	N	10	1	1			61
							11	9									
08	1548	N	1548	-0-	-0-	-0-	384	1	1143	3	N	19	4	1			76
							21	9									
09	1410	N	1367	-0-	-43	-0-	372	1	984	3	N	10	4	1			82
							11	9									
*10	1545	N	1545	-0-	-0-	-0-	384	1	1155	3	N	5					87
							6	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

05	1480	N	1480	-0-	-0-	-0-	384	1	1096	3	N	-0-					40
06	1765	N	1765	-0-	-0-	-0-	372	1	1393	3	N	-0-					40
07	1841	N	1841	-0-	-0-	-0-	384	1	1457	3	N	-0-					40
08	1641	N	1641	-0-	-0-	-0-	384	1	1257	3	N	-0-					40
09	1571	N	1571	-0-	-0-	-0-	372	1	1199	3	N	-0-					40
*10	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
06	420	N	372	-0-	-48	-0-	372	1			N	-0-					62
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

05	992	N	619	-0-	-373	-0-	384	1	235	3	N	-0-					92
06	900	N	851	-0-	-49	-0-	372	1	470	3	N	8					100
							9	9									
07	954	N	954	-0-	-0-	-0-	384	1	558	3	N	11	2	1			109
							12	9									
08	825	N	825	-0-	-0-	-0-	384	1	435	3	N	5	1	1			113
							6	9									
09	840	N	625	-0-	-215	-0-	372	1	243	3	N	9	2	1			120
							10	9									
10	961	N	711	-0-	-250	-0-	384	1	325	3	N	2					122
							2	9									

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

05	992	N	984	-0-	-8	-0-	384	1	600	3	N	-0-					177
06	960	N	862	-0-	-98	-0-	372	1	490	3	N	-0-					177
07	1092	N	1092	-0-	-0-	-0-	384	1	708	3	N	-0-					177
08	992	N	975	-0-	-17	-0-	384	1	591	3	N	-0-					177
09	870	N	848	-0-	-22	-0-	372	1	476	3	N	-0-					177
*10	1085	N	951	-0-	-134	-0-	951	2			N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

05	1308	N	1308	-0-	-0-	-0-	384	1	923	3	N	1					173
							1	9									
06	1299	N	1299	-0-	-0-	-0-	372	1	916	3	N	10					183
							11	9									
07	1291	N	1291	-0-	-0-	-0-	384	1	907	3	N	-0-					183
08	1302	N	1193	-0-	-109	-0-	384	1	794	3	N	14					197
							15	9									
09	1290	N	1095	-0-	-195	-0-	372	1	710	3	N	12	176	1			33
							13	9									
*10	1339	N	1339	-0-	-0-	-0-	384	1	945	3	N	9					42
							10	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1840	N	1840	-0-	-0-	-0-	384	1	1434	3	N	20	5	1			105
							22	9									
06	1912	N	1912	-0-	-0-	-0-	372	1	1540	3	N	-0-					105
07	1705	N	1686	-0-	-19	-0-	384	1	1299	3	N	3					108
							3	9									
08	1736	N	1669	-0-	-67	-0-	384	1	1259	3	N	24	1	1			131
							26	9									
09	1680	N	1635	-0-	-45	-0-	372	1	1262	3	N	1					132
							1	9									
*10	1674	N	1649	-0-	-25	-0-	1649	2			N	-0-					132

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1206	N	1206	-0-	-0-	-0-	384	1	809	3	N	12					110
							13	9									
06	1365	N	1365	-0-	-0-	-0-	372	1	992	3	N	1					111
							1	9									
07	1439	N	1439	-0-	-0-	-0-	384	1	1040	3	N	14	3	1			122
							15	9									
08	1243	N	1243	-0-	-0-	-0-	384	1	851	3	N	7	1	1			128
							8	9									
09	1230	N	1172	-0-	-58	-0-	372	1	800	3	N	-0-					128
*10	1271	N	1233	-0-	-38	-0-	1216	3	17	9	N	15					143

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2157	N	2157	-0-	-0-	-0-	483	1	1653	3	N	19	4	1			98
							21	9									
06	2248	N	2248	-0-	-0-	-0-	467	1	1774	3	N	6					104
							7	9									
07	2349	N	2349	-0-	-0-	-0-	483	1	1849	3	N	15	2	1			117
							17	9									
08	2139	N	1956	-0-	-183	-0-	483	1	1462	3	N	10	2	1			125
							11	9									
09	2070	N	1961	-0-	-109	-0-	467	1	1383	3	N	101	5	1			221
							111	9									
*10	2150	N	2150	-0-	-0-	-0-	483	1	1638	3	N	26					247
							29	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	937	N	937	-0-	-0-	-0-	384	1	553	3	N	-0-					37
06	962	N	962	-0-	-0-	-0-	372	1	590	3	N	-0-					37
07	981	N	981	-0-	-0-	-0-	384	1	597	3	N	-0-					37
08	930	N	838	-0-	-92	-0-	384	1	454	3	N	-0-					37
09	960	N	799	-0-	-161	-0-	372	1	427	3	N	-0-					37
*10	992	N	885	-0-	-107	-0-	885	3			N	-0-					37

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2343	N	2343	-0-	-0-	-0-	405	1	1898	3	N	36	200	1			32
							40	9									
06	2387	N	2387	-0-	-0-	-0-	392	1	1983	3	N	11					43
							12	9									
07	2444	N	2444	-0-	-0-	-0-	405	1	2019	3	N	18	1	1			60
							20	9									
08	2139	N	2123	-0-	-16	-0-	405	1	1706	3	N	11	3	1			68
							12	9									
09	2130	N	2130	-0-	-0-	-0-	392	1	1719	3	N	17	1	1			84
							19	9									
*10	2323	N	2323	-0-	-0-	-0-	405	1	1918	3	N	-0-					84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2531	N	2531	-0-	-0-	-0-	405	1	2079	3	N	43	9	1			89
							47	9									
06	2649	N	2649	-0-	-0-	-0-	392	1	2251	3	N	5					94
							6	9									
07	2719	N	2719	-0-	-0-	-0-	405	1	2296	3	N	16	3	1			107
							18	9									
08	2356	N	2240	-0-	-116	-0-	405	1	1818	3	N	15	6	1			116
							17	9									
09	2280	N	1561	-0-	-719	-0-	392	1	1158	3	N	10	2	1			124
							11	9									
10	2356	N	1929	-0-	-427	-0-	405	1	1513	3	N	10					134
							11	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2269	N	2269	-0-	-0-	-0-	483	1	1767	3	N	17	5	1			97
							19	9									
06	2250	N	2250	-0-	-0-	-0-	467	1	1781	3	N	2					99
							2	9									
07	2435	N	2435	-0-	-0-	-0-	483	1	1939	3	N	12	3	1			108
							13	9									
08	2020	N	2020	-0-	-0-	-0-	483	1	1537	3	N	-0-	3	1			105
09	1949	N	1949	-0-	-0-	-0-	467	1	1478	3	N	4	1	1			108
							4	9									
*10	2150	N	2150	-0-	-0-	-0-	483	1	1663	3	N	4					112
							4	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1692	-0-	-168	-0-	483	1	1196	3	N	12	4	1			126
							13	9									
06	1680	N	1611	-0-	-69	-0-	467	1	1138	3	N	5					131
							6	9									
07	1705	N	1496	-0-	-209	-0-	483	1	1013	3	N	-0-	1	1			130
08	1705	N	1309	-0-	-396	-0-	483	1	817	3	N	8	3	1			135
							9	9									
09	1620	N	1165	-0-	-455	-0-	467	1	680	3	N	16	1	1			150
							18	9									
*10	1497	N	1497	-0-	-0-	-0-	483	1	1003	3	N	10					160
							11	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CARR-MUSE 55				WELL #: 5520P	RRCID -> 220844	COMPL. DATE 06/08/2006					TOTAL DEPTH 11885			PERF.11368 - 11702		
05	850	N	850	-0-	-0-	-0-	384	1	466	3	N	-0-					100
06	704	N	704	-0-	-0-	-0-	372	1	332	3	N	-0-					100
07	1031	N	1031	-0-	-0-	-0-	384	1	647	3	N	-0-					100
08	1348	N	1348	-0-	-0-	-0-	384	1	964	3	N	-0-					100
09	1187	N	1187	-0-	-0-	-0-	372	1	815	3	N	-0-					100
*10	3100	N	5365	-0-	2265	2265	384	1	4981	3	N	-0-					100
	MEEK 68				WELL #: 6806P	RRCID -> 221337	COMPL. DATE 01/23/2006					TOTAL DEPTH 11930			PERF.11104 - 11575		
05	2427	N	2427	-0-	-0-	-0-	384	1	2025	3	N	16	1	1			93
							18	9									
06	2683	N	2683	-0-	-0-	-0-	372	1	2245	3	N	60					153
							66	9									
07	2732	N	2732	-0-	-0-	-0-	384	1	2307	3	N	37	4	1			186
							41	9									
08	2387	N	2174	-0-	-213	-0-	384	1	1773	3	N	15	3	1			198
							17	9									
09	2310	N	2230	-0-	-80	-0-	372	1	1813	3	N	41	2	1			237
							45	9									
*10	2480	N	2480	-0-	-0-	-0-	384	1	2037	3	N	54	196	1			95
							59	9									
	VANDIVER				WELL #: 5418P	RRCID -> 223086	COMPL. DATE 04/13/2006					TOTAL DEPTH 11900			PERF.11167 - 11595		
05	1519	N	1000	-0-	-519	-0-	384	1	616	3	N	-0-					113
06	1560	N	861	-0-	-699	-0-	372	1	489	3	N	-0-					113
07	1736	N	384	-0-	-1352	-0-	384	1			N	-0-					113
08	1254	N	1254	-0-	-0-	-0-	384	1	870	3	N	-0-					113
09	870	N	699	-0-	-171	-0-	372	1	327	3	N	-0-					113
*10	2982	N	2982	-0-	-0-	-0-	384	1	2581	3	N	15					128
							17	9									
	TEAS 42				WELL #: 4226P	RRCID -> 223087	COMPL. DATE 07/05/2006					TOTAL DEPTH 11882			PERF.11304 - 11516		
05	1481	N	1481	-0-	-0-	-0-	384	1	1097	3	N	-0-					107
06	1535	N	1535	-0-	-0-	-0-	372	1	1163	3	N	-0-					107
07	1597	N	1597	-0-	-0-	-0-	384	1	1213	3	N	-0-					107
08	1426	N	1378	-0-	-48	-0-	384	1	994	3	N	-0-					107
09	1380	N	1307	-0-	-73	-0-	372	1	935	3	N	-0-					107
*10	1426	N	1319	-0-	-107	-0-	1319	2			N	-0-					107
	MEEK 68				WELL #: 6828P	RRCID -> 223088	COMPL. DATE 07/19/2006					TOTAL DEPTH 11860			PERF.11388 - 11513		
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					195
06	1977	N	1977	-0-	-0-	-0-	1969	3	8	9	N	7					202
07	2017	N	2017	-0-	-0-	-0-	2013	3	4	9	N	4	1	1			205
08	1615	N	1615	-0-	-0-	-0-	1614	3	1	9	N	1	180	1			26
09	1543	N	1543	-0-	-0-	-0-	1541	3	2	9	N	2					28
*10	1823	N	1823	-0-	-0-	-0-	1806	3	17	9	N	15					43

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

05	3379	X	1418	-0-	-1961	-0-	483	1	925	3	N	9	5	1			231
							10	9									
06	3270	X	467	-0-	-2803	-0-	467	1			N	-0-					231
07	3379	X	483	-0-	-2896	-0-	483	1			N	-0-	183	1			48
08	3379	X	483	-0-	-2896	-0-	483	1			N	-0-					48
09	3270	X	467	-0-	-2803	-0-	467	1			N	-0-					48
10	1426	X	483	-0-	-943	-0-	483	1			N	-0-					48

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

05	1823	N	1823	-0-	-0-	-0-	405	1	1403	3	N	14	6	1			57
							15	9									
06	2007	N	2007	-0-	-0-	-0-	392	1	1615	3	N	-0-					57
07	2065	N	2065	-0-	-0-	-0-	405	1	1647	3	N	12					69
							13	9									
08	1767	N	1740	-0-	-27	-0-	405	1	1315	3	N	18	9	1			78
							20	9									
09	1710	N	1648	-0-	-62	-0-	392	1	1237	3	N	17	2	1			93
							19	9									
10	1767	N	1721	-0-	-46	-0-	405	1	1313	3	N	3					96
							3	9									

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

05	4348	X	4348	-0-	-0-	-0-	483	1	3846	3	N	17	6	1			161
							19	9									
06	4801	X	4801	-0-	-0-	-0-	467	1	4324	3	N	9					170
							10	9									
07	5010	X	5010	-0-	-0-	-0-	483	1	4514	3	N	12	3	1			179
							13	9									
08	4149	X	4149	-0-	-0-	-0-	483	1	3641	3	N	23	6	1			196
							25	9									
09	3927	X	3927	-0-	-0-	-0-	467	1	3442	3	N	16	3	1			209
							18	9									
*10	4530	X	4530	-0-	-0-	-0-	483	1	4041	3	N	5					214
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

05	2102 N	2102	-0-	-0-	-0-	384	1	1717	3	N	1	1	1			43
						1	9									
06	2203 N	2203	-0-	-0-	-0-	372	1	1829	3	N	2					45
						2	9									
07	2335 N	2335	-0-	-0-	-0-	384	1	1945	3	N	5	2	1			48
						6	9									
08	2108 N	2072	-0-	-36	-0-	384	1	1687	3	N	1	1	1			48
						1	9									
09	2100 N	1990	-0-	-110	-0-	372	1	1617	3	N	1					49
						1	9									
*10	2170 N	2017	-0-	-153	-0-	2017	3			N	-0-					49

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

05	2286 N	2286	-0-	-0-	-0-	384	1	1895	3	N	6	3	1			144
						7	9									
06	2461 N	2461	-0-	-0-	-0-	372	1	2056	3	N	30	3	1			171
						33	9									
07	2510 N	2510	-0-	-0-	-0-	384	1	2122	3	N	4	1	1			174
						4	9									
08	2170 N	2113	-0-	-57	-0-	384	1	1729	3	N	-0-	1	1			173
09	2100 N	2024	-0-	-76	-0-	372	1	1652	3	N	-0-					173
*10	2218 N	2218	-0-	-0-	-0-	2218	3			N	-0-					173

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

05	1724 N	1724	-0-	-0-	-0-	384	1	1338	3	N	2	2	1			47
						2	9									
06	1853 N	1853	-0-	-0-	-0-	372	1	1452	3	N	26	3	1			70
						29	9									
07	1865 N	1865	-0-	-0-	-0-	384	1	1477	3	N	4	1	1			73
						4	9									
08	1705 N	1562	-0-	-143	-0-	384	1	1172	3	N	5					78
						6	9									
09	1650 N	1459	-0-	-191	-0-	372	1	1085	3	N	2					80
						2	9									
*10	1705 N	1595	-0-	-110	-0-	1595	3			N	-0-					80

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

05	1782 N	1782	-0-	-0-	-0-	483	1	1292	3	N	6					57
						7	9									
06	1855 N	1855	-0-	-0-	-0-	467	1	1388	3	N	-0-					57
07	1721 N	1721	-0-	-0-	-0-	483	1	1234	3	N	4					61
						4	9									
08	1705 N	1528	-0-	-177	-0-	483	1	1027	3	N	16					77
						18	9									
09	1650 N	1544	-0-	-106	-0-	467	1	1074	3	N	3					80
						3	9									
*10	1733 N	1733	-0-	-0-	-0-	483	1	1250	3	N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1734	N	1734	-0-	-0-	-0-	405	1	1316	3	N	12	2	1			223
							13	9									
06	2131	N	2131	-0-	-0-	-0-	392	1	1730	3	N	8					231
							9	9									
07	2762	N	2762	-0-	-0-	-0-	405	1	2351	3	N	5	182	1			54
							6	9									
08	1736	N	1184	-0-	-552	-0-	405	1	776	3	N	3	2	1			55
							3	9									
09	1950	N	-0-	-0-	-1950	-0-					N	-0-					55
10	2015	N	-0-	-0-	-2015	-0-					N	-0-					55

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					104
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					104
*10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1938	N	1938	-0-	-0-	-0-	483	1	1455	3	N	-0-					47
06	1992	N	1992	-0-	-0-	-0-	467	1	1525	3	N	-0-					47
07	1875	N	1875	-0-	-0-	-0-	483	1	1392	3	N	-0-					47
08	1834	N	1834	-0-	-0-	-0-	483	1	1334	3	N	15					62
							17	9									
09	1877	N	1877	-0-	-0-	-0-	467	1	1332	3	N	71					133
							78	9									
*10	2312	N	2312	-0-	-0-	-0-	483	1	1827	3	N	2					135
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1892	N	1892	-0-	-0-	-0-	405	1	1476	3	N	10	3	1			153
							11	9									
06	1999	N	1999	-0-	-0-	-0-	392	1	1604	3	N	3					156
							3	9									
07	2074	N	2074	-0-	-0-	-0-	405	1	1660	3	N	8	1	1			163
							9	9									
08	1798	N	1771	-0-	-27	-0-	405	1	1358	3	N	7	4	1			166
							8	9									
09	1740	N	1701	-0-	-39	-0-	392	1	1301	3	N	7	1	1			172
							8	9									
*10	1904	N	1904	-0-	-0-	-0-	405	1	1493	3	N	5					177
							6	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1415	N	1415	-0-	-0-	-0-	384	1	1031	3	N	-0-	1	1			23
06	1459	N	1459	-0-	-0-	-0-	372	1	1087	3	N	-0-					23
07	1519	N	1519	-0-	-0-	-0-	384	1	1135	3	N	-0-					23
08	1364	N	1308	-0-	-56	-0-	384	1	920	3	N	4	3	1			24
							4	9									
09	1320	N	1265	-0-	-55	-0-	372	1	890	3	N	3	2	1			25
							3	9									
*10	1443	N	1443	-0-	-0-	-0-	384	1	1059	3	N	-0-					25

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1465	-0-	-85	-0-	483	1	982	3	N	-0-					134
06	1552	N	1552	-0-	-0-	-0-	467	1	1085	3	N	-0-					134
07	1601	N	1601	-0-	-0-	-0-	483	1	1118	3	N	-0-					134
08	1457	N	1366	-0-	-91	-0-	483	1	883	3	N	-0-					134
09	1500	N	1344	-0-	-156	-0-	467	1	877	3	N	-0-					134
10	1550	N	865	-0-	-685	-0-	483	1	382	3	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4733	-0-	1633	4034	384	1	4340	3	N	8	2	1			96
							9	9									
06	3000	N	4697	-0-	1697	5731	372	1	4312	3	N	12					108
							13	9									
07	8597	X	2866	-0-	-5731	-0-	384	1	2473	3	N	8	3	1			113
							9	9									
08	2511	X	384	-0-	-2127	-0-	384	1			N	-0-	3	1			110
09	2430	X	-0-	-0-	-2430	-0-					N	-0-					110
10	2511	X	-0-	-0-	-2511	-0-					N	-0-					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

05	2610	N	2610	-0-	-0-	-0-	483	1	2102	3	N	23	5	1			160
							25	9									
06	2753	N	2753	-0-	-0-	-0-	467	1	2275	3	N	10					170
							11	9									
07	2798	N	2798	-0-	-0-	-0-	483	1	2300	3	N	14	2	1			182
							15	9									
08	2449	N	2026	-0-	-423	-0-	483	1	1532	3	N	10	4	1			188
							11	9									
09	2423	N	2423	-0-	-0-	-0-	467	1	1934	3	N	20	1	1			207
							22	9									
*10	2588	N	2588	-0-	-0-	-0-	483	1	2103	3	N	2					209
							2	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

05	1283	N	1283	-0-	-0-	-0-	384	1	899	3	N	-0-					40
06	1317	N	1317	-0-	-0-	-0-	372	1	945	3	N	-0-					40
07	1421	N	1421	-0-	-0-	-0-	384	1	1037	3	N	-0-					40
08	1240	N	1238	-0-	-2	-0-	384	1	854	3	N	-0-					40
09	1200	N	1160	-0-	-40	-0-	372	1	788	3	N	-0-					40
10	1240	N	1209	-0-	-31	-0-	384	1	825	3	N	-0-					40

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2106	N	2106	-0-	-0-	-0-	384	1	1722	3	N	-0-					112
06	2166	N	2166	-0-	-0-	-0-	372	1	1794	3	N	-0-					112
07	2242	N	2242	-0-	-0-	-0-	384	1	1858	3	N	-0-					112
08	1984	N	1927	-0-	-57	-0-	384	1	1528	3	N	14	3	1			123
							15	9									
09	1920	N	1872	-0-	-48	-0-	372	1	1489	3	N	10	3	1			130
							11	9									
*10	2099	N	2099	-0-	-0-	-0-	384	1	1713	3	N	2					132
							2	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

05	1010	N	1010	-0-	-0-	-0-	384	1	616	3	N	9					67
							10	9									
06	1064	N	1064	-0-	-0-	-0-	372	1	685	3	N	6	3	1			70
							7	9									
07	1084	N	1084	-0-	-0-	-0-	384	1	698	3	N	2					72
							2	9									
08	1023	N	953	-0-	-70	-0-	384	1	568	3	N	1					73
							1	9									
09	990	N	921	-0-	-69	-0-	372	1	549	3	N	-0-					73
*10	1023	N	939	-0-	-84	-0-	936	2	3	9	N	3					76

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

05	1936	N	1936	-0-	-0-	-0-	384	1	1552	3	N	-0-					55
06	2223	N	2223	-0-	-0-	-0-	372	1	1831	3	N	18					73
							20	9									
07	2274	N	2274	-0-	-0-	-0-	384	1	1886	3	N	4	2	1			75
							4	9									
08	1922	N	1919	-0-	-3	-0-	384	1	1534	3	N	1	2	1			74
							1	9									
09	1950	N	1848	-0-	-102	-0-	372	1	1472	3	N	4					78
							4	9									
*10	2015	N	1797	-0-	-218	-0-	1797	3			N	-0-					78

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

05	2252	N	2252	-0-	-0-	-0-	384	1	1840	3	N	25	4	1			163
							28	9									
06	2341	N	2341	-0-	-0-	-0-	372	1	1952	3	N	15					178
							17	9									
07	2525	N	2525	-0-	-0-	-0-	384	1	2109	3	N	29	1	1			206
							32	9									
08	2263	N	2029	-0-	-234	-0-	384	1	1631	3	N	13	3	1			216
							14	9									
09	2340	N	1965	-0-	-375	-0-	372	1	1584	3	N	8	188	1			36
							9	9									
10	2511	N	2208	-0-	-303	-0-	384	1	1802	3	N	20					56
							22	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

05	897	N	897	-0-	-0-	-0-	384	1	512	3	N	1					40
							1	9									
06	931	N	931	-0-	-0-	-0-	372	1	556	3	N	3	1	1			42
							3	9									
07	956	N	956	-0-	-0-	-0-	384	1	571	3	N	1					43
							1	9									
08	868	N	844	-0-	-24	-0-	384	1	460	3	N	-0-					43
09	840	N	821	-0-	-19	-0-	372	1	449	3	N	-0-					43
*10	868	N	854	-0-	-14	-0-	854	3			N	-0-					43

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

05	1905	N	1905	-0-	-0-	-0-	405	1	1488	3	N	11	4	1			135
							12	9									
06	1976	N	1976	-0-	-0-	-0-	392	1	1581	3	N	3					138
							3	9									
07	2027	N	2027	-0-	-0-	-0-	405	1	1616	3	N	5	1	1			142
							6	9									
08	1798	N	1751	-0-	-47	-0-	405	1	1333	3	N	12	5	1			149
							13	9									
09	1740	N	1672	-0-	-68	-0-	392	1	1261	3	N	17	3	1			163
							19	9									
*10	1900	N	1900	-0-	-0-	-0-	405	1	1487	3	N	7					170
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0-	-0-	1097	3	25	9	N	23	5	1			171
06	1164	N	1164	-0-	-0-	-0-	1162	3	2	9	N	2					173
07	1147	N	1147	-0-	-0-	-0-	1138	3	9	9	N	8	2	1			179
08	1116	N	990	-0-	-126	-0-	967	3	23	9	N	21	4	1			196
09	1140	N	926	-0-	-214	-0-	917	3	9	9	N	8	1	1			203
10	1147	N	1058	-0-	-89	-0-	1038	3	20	9	N	18	194	1			27

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1964	N	1964	-0-	-0-	-0-	384	1	1571	3	N	8	2	1			146
							9	9									
06	2058	N	2058	-0-	-0-	-0-	372	1	1682	3	N	4	3	1			147
							4	9									
07	2021	N	2021	-0-	-0-	-0-	384	1	1630	3	N	6	2	1			151
							7	9									
08	1922	N	1812	-0-	-110	-0-	384	1	1417	3	N	10	1	1			160
							11	9									
09	1860	N	1727	-0-	-133	-0-	372	1	1348	3	N	6					166
							7	9									
*10	1922	N	1759	-0-	-163	-0-	1749	3	10	9	N	9					175

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1098	N	1098	-0-	-0-	-0-	384	1	714	3	N	-0-					183
06	1069	N	1069	-0-	-0-	-0-	372	1	697	3	N	-0-					183
07	1098	N	1098	-0-	-0-	-0-	384	1	714	3	N	-0-					183
08	1085	N	999	-0-	-86	-0-	384	1	615	3	N	-0-					183
09	1050	N	980	-0-	-70	-0-	372	1	608	3	N	-0-					183
10	1085	N	1063	-0-	-22	-0-	384	1	679	3	N	-0-					183

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	384	1	526	3	N	-0-					87
06	904	N	904	-0-	-0-	-0-	372	1	532	3	N	-0-					87
07	949	N	949	-0-	-0-	-0-	384	1	565	3	N	-0-					87
08	850	N	850	-0-	-0-	-0-	384	1	466	3	N	-0-					87
09	819	N	819	-0-	-0-	-0-	372	1	447	3	N	-0-					87
*10	907	N	907	-0-	-0-	-0-	384	1	523	3	N	-0-					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1763	N	1763	-0-	-0-	-0-	1754	3	9	9	N	8	5	1			181
06	1768	N	1768	-0-	-0-	-0-	1755	3	13	9	N	12					193
07	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-	1	1			192
08	1767	N	1491	-0-	-276	-0-	1413	3	78	9	N	71	208	1			55
09	1770	N	1411	-0-	-359	-0-	1385	3	26	9	N	24	12	1			67
10	1736	N	1705	-0-	-31	-0-	1705	3			N	-0-					67

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

05	1803	N	1803	-0-	-0-	-0-	384	1	1415	3	N	4	2	1			72
							4	9									
06	1945	N	1945	-0-	-0-	-0-	372	1	1556	3	N	15					87
							17	9									
07	1998	N	1998	-0-	-0-	-0-	384	1	1603	3	N	10	6	1			91
							11	9									
08	1798	N	1625	-0-	-173	-0-	384	1	1213	3	N	25	11	1			105
							28	9									
09	1950	N	1677	-0-	-273	-0-	372	1	1305	3	N	-0-	2	1			103
10	1984	N	1911	-0-	-73	-0-	384	1	1527	3	N	-0-					103

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

05	1898	N	1898	-0-	-0-	-0-	384	1	1514	3	N	-0-					180
06	2009	N	2009	-0-	-0-	-0-	372	1	1628	3	N	8					188
							9	9									
07	2034	N	2034	-0-	-0-	-0-	384	1	1637	3	N	12	5	1			195
							13	9									
08	1860	N	1803	-0-	-57	-0-	384	1	1399	3	N	18	183	1			30
							20	9									
09	1800	N	1723	-0-	-77	-0-	372	1	1350	3	N	1	1	1			30
							1	9									
*10	1972	N	1972	-0-	-0-	-0-	384	1	1588	3	N	-0-					30

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

05	2053	N	2053	-0-	-0-	-0-	384	1	1654	3	N	14	4	1			183
							15	9									
06	1975	N	1975	-0-	-0-	-0-	372	1	1603	3	N	-0-					183
07	2015	N	1963	-0-	-52	-0-	384	1	1579	3	N	-0-					183
08	2048	N	2048	-0-	-0-	-0-	384	1	1664	3	N	-0-					183
09	1980	N	924	-0-	-1056	-0-	372	1	552	3	N	-0-					183
*10	1953	N	384	-0-	-1569	-0-	384	1			N	-0-	3	1			180

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

05	2590	N	2590	-0-	-0-	-0-	384	1	2206	3	N	-0-					190
06	2629	N	2629	-0-	-0-	-0-	372	1	2257	3	N	-0-					190
07	2660	N	2660	-0-	-0-	-0-	384	1	2265	3	N	10	2	1			198
							11	9									
08	1333	N	809	-0-	-524	-0-	384	1	424	3	N	1	1	1			198
							1	9									
09	2384	N	2384	-0-	-0-	-0-	372	1	2005	3	N	6	2	1			202
							7	9									
*10	3100	N	4004	-0-	904	904	384	1	3558	3	N	56					258
							62	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

05	930	N	384	-0-	-546	-0-	384	1			N	-0-					40
06	960	N	372	-0-	-588	-0-	372	1			N	-0-					40
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

05	1712	N	1712	-0-	-0-	-0-	405	1	1299	3	N	7	4	1			84
							8	9									
06	1803	N	1803	-0-	-0-	-0-	392	1	1411	3	N	-0-					84
07	1868	N	1868	-0-	-0-	-0-	405	1	1451	3	N	11	4	1			91
							12	9									
08	1643	N	1592	-0-	-51	-0-	405	1	1176	3	N	10	12	1			89
							11	9									
09	1590	N	1539	-0-	-51	-0-	392	1	1141	3	N	5	2	1			92
							6	9									
*10	1751	N	1751	-0-	-0-	-0-	405	1	1340	3	N	5					97
							6	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

05	3100	N	3490	-0-	390	983	490	1	2977	3	N	21	4	1			165
							23	9									
06	4109	X	3126	-0-	-983	-0-	3109	3	17	9	N	15					180
07	3210	X	3210	-0-	-0-	-0-	3196	3	14	9	N	13	2	1			191
08	3100	X	2653	-0-	-447	-0-	2636	3	17	9	N	15	3	1			203
09	3000	X	2089	-0-	-911	-0-	2077	3	12	9	N	11	1	1			213
10	3100	X	2522	-0-	-578	-0-	2510	3	12	9	N	11	195	1			29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2332	N	2332	-0-	-0-	-0-	474	1	1845	3	N	12	3	1			195
							13	9									
06	2070	N	2005	-0-	-65	-0-	2002	3	3	9	N	3					198
07	2139	N	726	-0-	-1413	-0-	725	3	1	9	N	1	183	1			16
08	2232	N	-0-	-0-	-2232	-0-					N	-0-	1	1			15
09	2010	N	-0-	-0-	-2010	-0-					N	-0-					15
10	713	N	-0-	-0-	-713	-0-					N	-0-					15

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

05	1765	N	1765	-0-	-0-	-0-	384	1	1381	3	N	-0-					28
06	1813	N	1813	-0-	-0-	-0-	372	1	1441	3	N	-0-					28
07	1926	N	1926	-0-	-0-	-0-	384	1	1542	3	N	-0-					28
08	1643	N	1597	-0-	-46	-0-	384	1	1213	3	N	-0-					28
09	1590	N	1546	-0-	-44	-0-	372	1	1174	3	N	-0-					28
*10	1643	N	1422	-0-	-221	-0-	1422	2			N	-0-					28

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

05	1991	N	1991	-0-	-0-	-0-	405	1	1583	3	N	3	1	1			117
							3	9									
06	1950	N	1195	-0-	-755	-0-	392	1	803	3	N	-0-					117
07	1953	N	405	-0-	-1548	-0-	405	1			N	-0-					117
08	1984	N	405	-0-	-1579	-0-	405	1			N	-0-					117
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					117
10	403	N	-0-	-0-	-403	-0-					N	-0-					117

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

05	1950	N	1950	-0-	-0-	-0-	483	1	1452	3	N	14	4	1			124
							15	9									
06	2010	N	2010	-0-	-0-	-0-	467	1	1540	3	N	3					127
							3	9									
07	2065	N	2065	-0-	-0-	-0-	483	1	1575	3	N	6	1	1			132
							7	9									
08	1922	N	1794	-0-	-128	-0-	483	1	1296	3	N	14	4	1			142
							15	9									
09	1860	N	1723	-0-	-137	-0-	467	1	1250	3	N	5	1	1			146
							6	9									
*10	1932	N	1932	-0-	-0-	-0-	483	1	1443	3	N	5					151
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2757	N	2757	-0-	-0-	-0-	482	1	2257	3	N	16	4	1			64
							18	9									
06	2462	N	2462	-0-	-0-	-0-	2455	3	7	9	N	6					70
07	2564	N	2564	-0-	-0-	-0-	2552	3	12	9	N	11	1	1			80
08	2604	N	2069	-0-	-535	-0-	2062	3	7	9	N	6	2	1			84
09	2460	N	2000	-0-	-460	-0-	1993	3	7	9	N	6	1	1			89
10	2573	N	2416	-0-	-157	-0-	2405	3	11	9	N	10					99

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1713	N	1713	-0-	-0-	-0-	384	1	1326	3	N	3					160
							3	9									
06	1789	N	1789	-0-	-0-	-0-	372	1	1413	3	N	4	3	1			161
							4	9									
07	1860	N	1860	-0-	-0-	-0-	384	1	1473	3	N	3	2	1			162
							3	9									
08	1674	N	1560	-0-	-114	-0-	384	1	1176	3	N	-0-	1	1			161
09	1620	N	1506	-0-	-114	-0-	372	1	1134	3	N	-0-					161
*10	1674	N	1231	-0-	-443	-0-	1231	2			N	-0-					161

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2174	N	2174	-0-	-0-	-0-	384	1	1789	3	N	1	1	1			83
							1	9									
06	2285	N	2285	-0-	-0-	-0-	372	1	1907	3	N	5	1	1			87
							6	9									
07	2350	N	2350	-0-	-0-	-0-	384	1	1966	3	N	-0-					87
08	2108	N	1919	-0-	-189	-0-	384	1	1535	3	N	-0-					87
09	2040	N	1904	-0-	-136	-0-	372	1	1532	3	N	-0-					87
*10	2108	N	1568	-0-	-540	-0-	1568	2			N	-0-					87

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2067	N	2067	-0-	-0-	-0-	384	1	1683	3	N	-0-					85
06	2140	N	2140	-0-	-0-	-0-	372	1	1768	3	N	-0-					85
07	2211	N	2211	-0-	-0-	-0-	384	1	1827	3	N	-0-					85
08	2077	N	1844	-0-	-233	-0-	384	1	1459	3	N	1	1	1			85
							1	9									
09	2130	N	1725	-0-	-405	-0-	372	1	1353	3	N	-0-					85
*10	2201	N	1588	-0-	-613	-0-	1588	2			N	-0-					85

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

05	3253	X	3253	-0-	-0-	-0-	470	1	2759	3	N	22	5	1			144
							24	9									
06	3120	X	3120	-0-	-0-	-0-	3113	3	7	9	N	6					150
07	3069	X	3054	-0-	-15	-0-	3036	3	18	9	N	16	2	1			164
08	3069	X	2323	-0-	-746	-0-	2311	3	12	9	N	11	2	1			173
09	2970	X	2070	-0-	-900	-0-	2057	3	13	9	N	12	2	1			183
10	3069	X	1792	-0-	-1277	-0-	1782	3	10	9	N	9					192

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

05	2163	N	2163	-0-	-0-	-0-	475	1	1658	3	N	27	193	1			29
							30	9									
06	1834	N	1834	-0-	-0-	-0-	1826	3	8	9	N	7					36
07	1898	N	1898	-0-	-0-	-0-	1883	3	15	9	N	14	2	1			48
08	1543	N	1543	-0-	-0-	-0-	1528	3	15	9	N	14	2	1			60
09	1510	N	1510	-0-	-0-	-0-	1493	3	17	9	N	15	2	1			73
*10	1740	N	1740	-0-	-0-	-0-	1727	3	13	9	N	12					85

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

05	2387	N	2378	-0-	-9	-0-	483	1	1881	3	N	13	4	1			93
							14	9									
06	2473	N	2473	-0-	-0-	-0-	467	1	1999	3	N	6					99
							7	9									
07	2351	N	2351	-0-	-0-	-0-	483	1	1856	3	N	11	1	1			109
							12	9									
08	2387	N	2113	-0-	-274	-0-	483	1	1595	3	N	32	4	1			137
							35	9									
09	2310	N	2129	-0-	-181	-0-	467	1	1650	3	N	11	2	1			146
							12	9									
*10	2528	N	2528	-0-	-0-	-0-	483	1	2044	3	N	1					147
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

05	2508	N	2508	-0-	-0-	-0-	483	1	2000	3	N	23	6	1			138
							25	9									
06	2613	N	2613	-0-	-0-	-0-	467	1	2135	3	N	10					148
							11	9									
07	2747	N	2747	-0-	-0-	-0-	483	1	2246	3	N	16	3	1			161
							18	9									
08	2418	N	2323	-0-	-95	-0-	483	1	1809	3	N	28	7	1			182
							31	9									
09	2340	N	2228	-0-	-112	-0-	467	1	1754	3	N	6	1	1			187
							7	9									
10	2418	N	2272	-0-	-146	-0-	483	1	1783	3	N	5					192
							6	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

05	2012	N	2012	-0-	-0-	-0-	483	1	1529	3	N	-0-					192
06	1998	N	1998	-0-	-0-	-0-	467	1	1530	3	N	1					193
							1	9									
07	2184	N	2184	-0-	-0-	-0-	483	1	1664	3	N	34					227
							37	9									
08	2015	N	1773	-0-	-242	-0-	483	1	1258	3	N	29	191	1			65
							32	9									
09	2010	N	929	-0-	-1081	-0-	467	1	444	3	N	16	1	1			80
							18	9									
10	2170	N	327	-0-	-1843	-0-	31	1	288	3	N	7					87
							8	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2852	-0-	-0-	-0-	405	1	2419	3	N	25	11	1			167
							28	9									
06	3000	N	3091	-0-	91	91	392	1	2695	3	N	4					171
							4	9									
07	2618	N	2527	-0-	-91	-0-	405	1	2114	3	N	7	3	1			175
							8	9									
08	2635	N	2609	-0-	-26	-0-	405	1	2189	3	N	14	5	1			184
							15	9									
09	2550	X	2531	-0-	-19	-0-	392	1	2131	3	N	7	3	1			188
							8	9									
*10	2895	X	2895	-0-	-0-	-0-	405	1	2484	3	N	5					193
							6	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

05	1798	N	1720	-0-	-78	-0-	483	1	1220	3	N	15	1	1			218
							17	9									
06	1796	N	1796	-0-	-0-	-0-	467	1	1321	3	N	7					225
							8	9									
07	1965	N	1965	-0-	-0-	-0-	483	1	1467	3	N	14	188	1			51
							15	9									
08	1705	N	1672	-0-	-33	-0-	483	1	1174	3	N	14	8	1			57
							15	9									
09	1740	N	1602	-0-	-138	-0-	467	1	1122	3	N	12	2	1			67
							13	9									
10	1798	N	1787	-0-	-11	-0-	483	1	1291	3	N	12					79
							13	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

05	4061	X	2134	-0-	-1927	-0-	384	1	1750	3	N	-0-					142
06	2063	X	2063	-0-	-0-	-0-	372	1	1691	3	N	-0-					142
07	2108	X	2070	-0-	-38	-0-	384	1	1686	3	N	-0-					142
08	2968	X	2968	-0-	-0-	-0-	384	1	2583	3	N	1	1	1			142
							1	9									
09	2070	X	964	-0-	-1106	-0-	372	1	590	3	N	2	2	1			142
							2	9									
10	2139	X	1241	-0-	-898	-0-	384	1	857	3	N	-0-					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	384	-0-	-577	-0-	384	1			N	-0-	1	1			52
06	870	N	372	-0-	-498	-0-	372	1			N	-0-					52
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					52
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5203	X	5203	-0-	-0-	-0-	384	1	4794	3	N	23	3	1			161
							25	9									
06	5163	X	5163	-0-	-0-	-0-	372	1	4679	3	N	102					263
							112	9									
07	5372	X	5372	-0-	-0-	-0-	384	1	4956	3	N	29	188	1			104
							32	9									
08	4309	X	4309	-0-	-0-	-0-	384	1	3915	3	N	9	5	1			108
							10	9									
09	4780	X	4780	-0-	-0-	-0-	372	1	4401	3	N	6	1	1			113
							7	9									
*10	6609	X	6609	-0-	-0-	-0-	384	1	6201	3	N	22					135
							24	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3193	-0-	-0-	-0-	477	1	2692	3	N	22	4	1			150
							24	9									
06	2850	X	2693	-0-	-157	-0-	2669	3	24	9	N	22					172
07	2945	X	2795	-0-	-150	-0-	2775	3	20	9	N	18	2	1			188
08	2945	X	-0-	-0-	-2945	-0-					N	22	3	1			207
09	2850	X	2639	-0-	-211	-0-	2619	3	20	9	N	18	181	1			44
10	2945	X	2607	-0-	-338	-0-	2587	3	20	9	N	18					62

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1787	N	1787	-0-	-0-	-0-	384	1	1403	3	N	-0-					39
06	1860	N	1860	-0-	-0-	-0-	372	1	1488	3	N	-0-					39
07	1894	N	1894	-0-	-0-	-0-	384	1	1510	3	N	-0-					39
08	1798	N	1614	-0-	-184	-0-	384	1	1230	3	N	-0-					39
09	1770	N	1540	-0-	-230	-0-	372	1	1168	3	N	-0-					39
*10	1829	N	1491	-0-	-338	-0-	1491	3			N	-0-					39

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2479	N	2479	-0-	-0-	-0-	384	1	2094	3	N	1	1	1			115
							1	9									
06	2705	N	2705	-0-	-0-	-0-	372	1	2331	3	N	2	2	1			115
							2	9									
07	2854	N	2854	-0-	-0-	-0-	384	1	2440	3	N	27	3	1			139
							30	9									
08	2433	N	2433	-0-	-0-	-0-	384	1	2036	3	N	12	2	1			149
							13	9									
09	2327	N	2327	-0-	-0-	-0-	372	1	1949	3	N	5					154
							6	9									
*10	2441	N	2441	-0-	-0-	-0-	2418	3	23	9	N	21	3	1			172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					153
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					153
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

05	2175	N	2175	-0-	-0-	-0-	483	1	1669	3	N	21	200	1			52
							23	9										
06	2280	N	2280	-0-	-0-	-0-	467	1	1803	3	N	9					61
							10	9										
07	2328	N	2328	-0-	-0-	-0-	483	1	1837	3	N	7	2	1			66
							8	9										
08	2108	N	1974	-0-	-134	-0-	483	1	1485	3	N	5	2	1			69
							6	9										
09	2040	N	1893	-0-	-147	-0-	467	1	1412	3	N	13	3	1			79
							14	9										
*10	2128	N	2128	-0-	-0-	-0-	483	1	1631	3	N	13					92
							14	9										

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

05	1761	N	1761	-0-	-0-	-0-	483	1	1276	3	N	2	1	1			142
							2	9										
06	1872	N	1872	-0-	-0-	-0-	467	1	1397	3	N	7					149
							8	9										
07	1928	N	1928	-0-	-0-	-0-	483	1	1441	3	N	4	1	1			152
							4	9										
08	1683	N	1683	-0-	-0-	-0-	483	1	1197	3	N	3	1	1			154
							3	9										
09	1667	N	1667	-0-	-0-	-0-	467	1	1194	3	N	5	2	1			157
							6	9										
*10	1905	N	1905	-0-	-0-	-0-	483	1	1416	3	N	5					162
							6	9										

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

05	927	N	927	-0-	-0-	-0-	384	1	530	3	N	12	4	1			65
							13	9										
06	935	N	935	-0-	-0-	-0-	372	1	563	3	N	-0-					65
07	967	N	967	-0-	-0-	-0-	384	1	583	3	N	-0-	3	1			62
08	1007	N	1007	-0-	-0-	-0-	384	1	623	3	N	-0-					62
09	930	N	813	-0-	-117	-0-	372	1	441	3	N	-0-					62
10	961	N	785	-0-	-176	-0-	384	1	401	3	N	-0-					62

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

05	1209	N	1126	-0-	-83	-0-	384	1	742	3	N	-0-				170
06	1190	N	1190	-0-	-0-	-0-	372	1	818	3	N	-0-				170
07	1206	N	1206	-0-	-0-	-0-	384	1	822	3	N	-0-				170
08	1116	N	1027	-0-	-89	-0-	384	1	643	3	N	-0-				170
09	1200	N	975	-0-	-225	-0-	372	1	603	3	N	-0-				170
10	1209	N	993	-0-	-216	-0-	384	1	609	3	N	-0-				170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

05	5763	X	5763	-0-	-0-	-0-	483	1	5240	3	N	36	188	1		62
							40	9								
06	5979	X	5979	-0-	-0-	-0-	467	1	5481	3	N	28				90
							31	9								
07	6299	X	6299	-0-	-0-	-0-	483	1	5799	3	N	15	2	1		103
							17	9								
08	5115	X	5115	-0-	-0-	-0-	483	1	4598	3	N	31	5	1		129
							34	9								
09	4960	X	4960	-0-	-0-	-0-	467	1	4457	3	N	33	3	1		159
							36	9								
*10	5685	X	5685	-0-	-0-	-0-	483	1	5184	3	N	16				175
							18	9								

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

05	2658	N	2658	-0-	-0-	-0-	483	1	2154	3	N	19	7	1				159
							21	9										
06	2801	N	2801	-0-	-0-	-0-	467	1	2333	3	N	1						160
							1	9										
07	2875	N	2875	-0-	-0-	-0-	483	1	2389	3	N	3	1	1				162
							3	9										
08	2480	N	2457	-0-	-23	-0-	483	1	1959	3	N	14	5	1				171
							15	9										
09	2400	N	2361	-0-	-39	-0-	467	1	1888	3	N	5	2	1				174
							6	9										
*10	2755	N	2755	-0-	-0-	-0-	483	1	2266	3	N	5						179
							6	9										

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

05	22817	X	22817	-0-	-0-	-0-	483	1	22161	3	N	157	203	1				95
							173	9										
06	24461	X	24461	-0-	-0-	-0-	467	1	23876	3	N	107						202
							118	9										
07	24876	X	24876	-0-	-0-	-0-	483	1	24276	3	N	106	194	1				114
							117	9										
08	22258	X	20307	-0-	-1951	-0-	483	1	19694	3	N	118	11	1				221
							130	9										
09	21540	X	19515	-0-	-2025	-0-	467	1	18936	3	N	102	194	1				129
							112	9										
*10	23019	X	23019	-0-	-0-	-0-	483	1	22435	3	N	92						221
							101	9										

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

05	12909	X	12909	-0-	-0-	-0-	512	1	12188	3	N	190	203	1				243
							209	9										
06	14090	X	14090	-0-	-0-	-0-	496	1	13430	3	N	149	174	1				218
							164	9										
07	14840	X	14840	-0-	-0-	-0-	512	1	14148	3	N	164	9	1				373
							180	9										
08	12909	X	12909	-0-	-0-	-0-	512	1	12203	3	N	176	206	1				343
							194	9										
09	12556	X	12556	-0-	-0-	-0-	496	1	11858	3	N	184	189	1				338
							202	9										
*10	12933	X	12933	-0-	-0-	-0-	512	1	12257	3	N	149	185	1				302
							164	9										

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13330	X	11771	-0-	-1559	-0-	1160	1	10468	3	N	130	205	1			88
							143	9									
06	12392	X	12392	-0-	-0-	-0-	1123	1	11156	3	N	103					191
							113	9									
07	12699	X	12699	-0-	-0-	-0-	1160	1	11410	3	N	117	194	1			114
							129	9									
08	11780	X	10530	-0-	-1250	-0-	1160	1	9238	3	N	120	11	1			223
							132	9									
09	12390	X	10044	-0-	-2346	-0-	1123	1	8801	3	N	109	192	1			140
							120	9									
10	12803	X	11534	-0-	-1269	-0-	1160	1	10243	3	N	119	192	1			67
							131	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

05	29691	X	29691	-0-	-0-	-0-	4974	1	24053	3	N	604	560	1			789
							664	9									
06	31105	X	31105	-0-	-0-	-0-	4813	1	25389	3	N	821	577	1			1033
							903	9									
07	27082	X	27082	-0-	-0-	-0-	4974	1	21605	3	N	457	736	1			754
							503	9									
08	23715	X	22996	-0-	-719	-0-	4974	1	17322	3	N	636	554	1			836
							700	9									
09	22950	X	20615	-0-	-2335	-0-	4813	1	15244	3	N	507	560	1	5	7	778
							558	9									
*10	23715	X	20450	-0-	-3265	-0-	19956	3	494	9	N	449	543	1			684

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

05	23411	X	23411	-0-	-0-	-0-	1968	1	21243	3	N	182	199	1			799
							200	9									
06	18106	X	18106	-0-	-0-	-0-	1905	1	15827	3	N	340	374	1			765
							374	9									
07	18290	X	16804	-0-	-1486	-0-	1968	1	14467	3	N	335	720	1			380
							369	9									
08	24176	X	24176	-0-	-0-	-0-	1968	1	21743	3	N	423	184	1			619
							465	9									
09	22400	X	22400	-0-	-0-	-0-	1905	1	20096	3	N	363	181	1	3	7	798
							399	9									
*10	23465	X	23465	-0-	-0-	-0-	23112	3	353	9	N	321	556	1			563

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48229	X	48229	-0-	-0-	-0-	4580 538	1 9	43111	3	N	489	364	1			890
06	50980	X	50980	-0-	-0-	-0-	4433 504	1 9	46043	3	N	458	721	1			627
07	52181	X	52181	-0-	-0-	-0-	4580 470	1 9	47131	3	N	427	360	1			694
08	48236	X	43090	-0-	-5146	-0-	4580 513	1 9	37997	3	N	466	367	1			793
09	46800	X	41165	-0-	-5635	-0-	4433 487	1 9	36245	3	N	443	362	1	4	7	870
*10	48360	X	42055	-0-	-6305	-0-	41547	3	508	9	N	462	546	1			786

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109492	X	97180	-0-	-12312	-0-	2912 1113	1 9	93155	3	N	1012	956	1			743
06	110782	X	110782	-0-	-0-	-0-	2818 899	1 9	107065	3	N	817	415	1			1145
07	113407	X	113407	-0-	-0-	-0-	2912 1074	1 9	109421	3	N	976	1101	1			1020
08	102579	X	88759	-0-	-13820	-0-	2912 1053	1 9	84794	3	N	957	1141	1			836
09	110790	X	85128	-0-	-25662	-0-	2818 1354	1 9	80956	3	N	1231	1130	1	8	7	929
*10	114483	X	87803	-0-	-26680	-0-	2910 1561	1 9	83332	3	N	1419	1109	1			1239

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

05	101556	X	99232	-0-	-2324	-0-	1132 2046	1 9	96054	3	N	1860	1724	1			1248
06	102724	X	102724	-0-	-0-	-0-	1058 2010	1 9	99656	3	N	1827	1954	1			1121
07	103189	X	103189	-0-	-0-	-0-	1094 1979	1 9	100116	3	N	1799	1319	1			1601
08	99231	X	84129	-0-	-15102	-0-	1133 1818	1 9	81178	3	N	1653	2053	1			1201
09	98280	X	79035	-0-	-19245	-0-	1315 1918	1 9	75802	3	N	1744	1516	1	13	7	1416
*10	101556	X	20849	-0-	-80707	-0-	18872	3	1977	9	N	1797	1898	1			1315

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

05	141112	X	81323	-0-	-59789	-0-	4	1	79006	3	N	2103	1993	1			564
							2313	9									
06	136560	X	46931	-0-	-89629	-0-	45289	3	1642	9	N	1493	1493	1			564
07	141112	X	17415	-0-	-123697	-0-	3	1	16841	3	N	519	542	1			541
							571	9									
08	105152	X	86972	-0-	-18180	-0-	97	1	83771	3	N	2822	2875	1			488
							3104	9									
09	78690	X	50562	-0-	-28128	-0-	67	1	49030	3	N	1332	1069	1	6	7	745
							1465	9									
*10	81313	X	41521	-0-	-39792	-0-	40217	3	1304	9	N	1185	1444	1			486

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

05	402	N	402	-0-	-0-	-0-	378	3	24	9	N	22					140
06	384	N	384	-0-	-0-	-0-	359	3	25	9	N	23					163
07	403	N	362	-0-	-41	-0-	351	3	11	9	N	10					173
08	403	N	373	-0-	-30	-0-	356	3	17	9	N	15					188
09	390	N	335	-0-	-55	-0-	324	3	11	9	N	10					198
*10	407	N	407	-0-	-0-	-0-	363	3	44	9	N	40					238

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

05	303	N	303	-0-	-0-	-0-	300	2	3	9	N	3					303
06	298	N	298	-0-	-0-	-0-	295	2	3	9	N	3					306
07	322	N	322	-0-	-0-	-0-	316	2	6	9	N	5					311
08	310	N	281	-0-	-29	-0-	278	2	3	9	N	3					314
09	300	N	51	-0-	-249	-0-	43	2	8	9	N	7					321
10	310	N	193	-0-	-117	-0-	193	2			N	-0-					321

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	X	-0-	-0-	-29	-0-					N	-0-					3
06	30	N	-0-	-0-	-30	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

05	2206	N	2206	-0-	-0-	-0-	2204	2	2	9	N	2					639
06	2155	N	2155	-0-	-0-	-0-	2123	2	32	9	N	29					668
07	2283	N	2283	-0-	-0-	-0-	2248	2	35	9	N	32					700
08	2368	N	2368	-0-	-0-	-0-	2328	2	40	9	N	36	193	1			543
*09	2310	N	2310	-0-	-0-	-0-	2280	2	30	9	N	27					570
*10	2496	N	2496	-0-	-0-	-0-	2463	2	33	9	N	30					600

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

05	3813	X	2567	-0-	-1246	-0-	2520	2	47	9	N	43					208
06	4292	X	4292	-0-	-0-	-0-	4234	2	58	9	N	53					261
07	4322	X	4322	-0-	-0-	-0-	4247	2	75	9	N	68					329
08	3813	X	2962	-0-	-851	-0-	2930	2	32	9	N	29					358
09	3690	X	2303	-0-	-1387	-0-	2290	2	13	9	N	12					370
10	3813	X	2523	-0-	-1290	-0-	2516	2	7	9	N	6					376

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

05	1957	N	1957	-0-	-0-	-0-	1929	2	28	9	N	25					322
06	1794	N	1794	-0-	-0-	-0-	1772	2	22	9	N	20					342
07	1856	N	1856	-0-	-0-	-0-	1825	2	31	9	N	28					370
08	1855	N	1855	-0-	-0-	-0-	1838	2	17	9	N	15					385
*09	1893	N	1893	-0-	-0-	-0-	1869	2	24	9	N	22					407
*10	2054	N	2054	-0-	-0-	-0-	2022	2	32	9	N	29					436

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

05	2511	N	2254	-0-	-257	-0-	2245	2	9	9	N	8					73
06	2615	N	2615	-0-	-0-	-0-	2609	2	6	9	N	5					78
07	2635	N	2437	-0-	-198	-0-	2437	2			N	-0-					78
08	2231	N	2231	-0-	-0-	-0-	2223	2	8	9	N	7					85
09	2610	N	2390	-0-	-220	-0-	2387	2	3	9	N	3					88
10	2449	N	2415	-0-	-34	-0-	2415	2			N	-0-					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9734	X	8876	-0-	-858	-0-	8005	2	871	9	N	792	943	1			922
06	8760	X	8022	-0-	-738	-0-	7392	2	630	9	N	573	381	1			1114
07	9052	X	7773	-0-	-1279	-0-	7121	2	652	9	N	593	740	1			967
08	9052	X	4665	-0-	-4387	-0-	4211	2	454	9	N	413	520	1			860
09	8580	X	5131	-0-	-3449	-0-	4567	2	564	9	N	513	378	1			995
10	8866	X	5770	-0-	-3096	-0-	4859	2	911	9	N	828	750	1			1073

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3796	X	3796	-0-	-0-	-0-	3671	2	125	9	N	114	330	1			1185
06	12383	X	12383	-0-	-0-	-0-	12060	2	323	9	N	294	336	1			1143
07	9694	X	9694	-0-	-0-	-0-	9263	2	431	9	N	392	563	1			972
08	6104	X	6104	-0-	-0-	-0-	5849	2	255	9	N	232	172	1			1032
*09	6896	X	6896	-0-	-0-	-0-	6533	2	363	9	N	330	194	1			1168
*10	6693	X	6693	-0-	-0-	-0-	6134	2	559	9	N	508	548	1			1128

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17515	X	16921	-0-	-594	-0-	243	1	16678	2	N	-0-					2
06	16950	X	16813	-0-	-137	-0-	237	1	16576	2	N	-0-					2
07	17639	X	17268	-0-	-371	-0-	243	1	17025	2	N	-0-					2
08	17639	X	17130	-0-	-509	-0-	254	1	16876	2	N	-0-					2
09	17070	X	9516	-0-	-7554	-0-	142	1	9374	2	N	-0-					2
10	17360	X	NO RPT	-0-	-17360	-0-					N	NO RPT					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

05	1674	N	1239	-0-	-435	-0-	1239	2			N	-0-					79
06	1530	N	1174	-0-	-356	-0-	1174	2			N	-0-					79
07	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					79
08	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					79
09	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					79
10	1271	N	1211	-0-	-60	-0-	1211	2			N	-0-					79

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

05	7068	X	6843	-0-	-225	-0-	248	1	6595	2	N	-0-					116
06	6840	X	6756	-0-	-84	-0-	240	1	6512	2	N	4					120
							4	9									
07	7129	X	7129	-0-	-0-	-0-	248	1	6880	2	N	1	99	1			22
							1	9									
08	6851	X	5871	-0-	-980	-0-	198	1	5673	2	N	-0-					22
09	6872	X	6872	-0-	-0-	-0-	240	1	6632	2	N	-0-					22
10	7130	X	6786	-0-	-344	-0-	248	1	6538	2	N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

05	9300	X	8684	-0-	-616	-0-	125	1	8559	2	N	-0-					20
06	8670	X	7958	-0-	-712	-0-	112	1	7846	2	N	-0-					20
07	9083	X	7999	-0-	-1084	-0-	113	1	7886	2	N	-0-					20
08	9083	X	8148	-0-	-935	-0-	121	1	8027	2	N	-0-					20
09	8790	X	8025	-0-	-765	-0-	120	1	7905	2	N	-0-					20
10	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					20

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
06	4110	X	-0-	-0-	-4110	-0-					N	-0-					-0-
07	1829	X	-0-	-0-	-1829	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	665	-0-	-2094	-0-	31	1	634	2	N	-0-					-0-
*06	11137	X	11137	-0-	-0-	-0-	31	1	11106	2	N	-0-					-0-
*07	7478	X	7478	-0-	-0-	-0-	7478	2			N	-0-					-0-
*08	6941	X	6941	-0-	-0-	-0-	6941	2			N	-0-					-0-
09	2670	X	804	-0-	-1866	-0-	804	2			N	-0-					-0-
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9455	X	5288	-0-	-4167	-0-	5288	2			N	-0-					-0-
06	9150	X	8621	-0-	-529	-0-	8621	2			N	-0-					-0-
07	9647	X	9647	-0-	-0-	-0-	9647	2			N	-0-					-0-
08	9434	X	9434	-0-	-0-	-0-	9434	2			N	-0-					-0-
09	9090	X	7921	-0-	-1169	-0-	7921	2			N	-0-					-0-
10	9641	X	NO RPT	-0-	-9641	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	251	-0-	-276	-0-	251	2			N	-0-					-0-
06	540	N	101	-0-	-439	-0-	101	2			N	-0-					-0-
07	279	N	161	-0-	-118	-0-	161	2			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9848	X	9848	-0-	-0-	-0-	9846	2	2	9	Y	2	2	8			-0-
06	9076	X	9076	-0-	-0-	-0-	9075	2	1	9	Y	1	1	8			-0-
07	9206	X	9206	-0-	-0-	-0-	9205	2	1	9	Y	1	1	8			-0-
08	9579	X	9579	-0-	-0-	-0-	9579	2			Y	-0-					-0-
09	8898	X	8898	-0-	-0-	-0-	8896	2	2	9	Y	2	2	8			-0-
*10	9326	X	9326	-0-	-0-	-0-	9325	2	1	9	Y	1	1	8			-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1967	X	1967	-0-	-0-	-0-	1966	2	1	9	N	1	1	8			-0-
06	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
07	3293	X	3293	-0-	-0-	-0-	3292	2	1	9	N	1	1	8			-0-
08	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
09	2820	X	2820	-0-	-0-	-0-	2819	2	1	9	N	1	1	8			-0-
*10	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1461	N	1461	-0-	-0-	-0-	112	1	1346	2	Y	3	3	8			-0-
							3	9									
06	1680	N	1451	-0-	-229	-0-	86	1	1364	2	Y	1	1	8			-0-
							1	9									
07	1454	N	1454	-0-	-0-	-0-	4	1	1449	2	Y	1	1	8			-0-
							1	9									
08	1457	N	1348	-0-	-109	-0-	1348	2			Y	-0-					-0-
09	1440	N	1288	-0-	-152	-0-	1286	2	2	9	Y	2	2	8			-0-
10	1457	N	1272	-0-	-185	-0-	1271	2	1	9	Y	1	1	8			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11873	X	4899	-0-	-6974	-0-	4899	2			N	-0-					-0-
06	11490	X	10475	-0-	-1015	-0-	10475	2			N	-0-					-0-
07	8866	X	3843	-0-	-5023	-0-	3843	2			N	-0-					-0-
08	8649	X	6159	-0-	-2490	-0-	6159	2			N	-0-					-0-
09	10470	X	3115	-0-	-7355	-0-	3115	2			N	-0-					-0-
*10	11069	X	11069	-0-	-0-	-0-	11069	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3038		2761	-0-	-277	2498	3	1	2758	2	N	-0-					-0-
*02	3357		3357	-0-	-0-	2498	4	1	3353	2	N	-0-					-0-
*03	3413		3391	-0-	-22	2476	3391	2			N	-0-					-0-
*04	6077		3565	-0-	-2512	-0-	3565	2			N	-0-					-0-
*05	3518		3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
*06	3006		3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
*07	3038		2186	-0-	-852	-0-	2186	2			N	-0-					-0-
*08	4790		3914	-0-	-876	-0-	3914	2			N	-0-					-0-
09	2940		3671	-0-	731	731	3671	2			N	-0-					-0-
10	3038	NO RPT		-0-	-3038	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

05	8060	#	7826	-0-	-234	-0-	7826	2			N	-0-					12
06	7800	#	7466	-0-	-334	-0-	7466	2			N	-0-					12
07	7905	#	7703	-0-	-202	-0-	7703	2			N	-0-					12
08	7905	#	7361	-0-	-544	-0-	7361	2			N	-0-					12
09	7650	#	7444	-0-	-206	-0-	7444	2			N	-0-					12
10	7812	#	NO RPT	-0-	-7812	-0-					N	NO RPT					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

05	1330	N	1330	-0-	-0-	-0-	1328	3	2	9	N	2					34
06	1140	N	1034	-0-	-106	-0-	1033	3	1	9	N	1					35
07	1116	N	494	-0-	-622	-0-	494	3			N	-0-					35
08	1178	N	1121	-0-	-57	-0-	1121	3			N	-0-					35
09	1447	N	1447	-0-	-0-	-0-	1446	3	1	9	N	1					36
*10	1275	N	1275	-0-	-0-	-0-	1273	3	2	9	N	2					38

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

05	155	N	72	-0-	-83	-0-	70	3	2	9	N	2					21
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					21
07	93	N	41	-0-	-52	-0-	41	3			N	-0-					21
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					21
09	120	N	33	-0-	-87	-0-	33	3			N	-0-					21
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					21

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3868	X	3868	-0-	-0-	-0-	3868	3			N	-0-					-0-
06	2820	X	2818	-0-	-2	-0-	2818	3			N	-0-					-0-
07	3260	X	3260	-0-	-0-	-0-	3260	3			N	-0-					-0-
08	3112	X	3112	-0-	-0-	-0-	3112	3			N	-0-					-0-
09	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					-0-
*10	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	3602					N	-0-					24
06	0	W	-0-	-0-	-0-	3602					N	-0-					24
07	0	W	-0-	-0-	-0-	3602					N	-0-					24
08	0	W	-0-	-0-	-0-	3602					N	-0-					24
09	0	W	-0-	-0-	-0-	3602					N	-0-					24
10	0	W	-0-	-0-	-0-	3602					N	-0-					24

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	4150	-0-	4150	68282	4150	2			N	-0-					50
06	3230		4972	-0-	1742	70024	4972	2			N	-0-					50
07	5270		5006	-0-	-264	69760	5006	2			N	-0-					50
08	5270		3992	-0-	-1278	68482	3992	2			N	-0-					50
09	5100		4469	-0-	-631	67851	4469	2			N	-0-					50
*10	5270		4798	-0-	-472	67379	4798	2			N	-0-					50

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

05	1054	N	246	-0-	-808	-0-	94	1	144	2	N	7					197
							8	9									
06	180	N	9	-0-	-171	-0-	6	1	3	2	N	-0-					197
07	310	N	152	-0-	-158	-0-	48	1	104	2	N	-0-					197
08	248	N	15	-0-	-233	-0-	4	1	11	2	N	-0-					197
09	13	N	13	-0-	-0-	-0-	3	1	9	2	N	1					198
							1	9									
10	155	N	143	-0-	-12	-0-	33	1	110	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

05	1767	N	23	-0-	-1744	-0-	9	1	14	2	N	-0-					-0-
06	1260	N	160	-0-	-1100	-0-	59	1	101	2	N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	216	1	682	2	N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	253	1	732	2	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	177	1	515	2	N	-0-					-0-
*10	912	N	912	-0-	-0-	-0-	183	1	729	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

05	3989	3989	-0-	-0-	-0-	186	1	3757	2	N	42						204
						46	9										
06	3850	3850	-0-	-0-	-0-	183	1	3626	2	N	37	192	1				49
						41	9										
07	3915	3915	-0-	-0-	-0-	186	1	3709	2	N	18						67
						20	9										
08	3967	3967	-0-	-0-	-0-	186	1	3746	2	N	32						99
						35	9										
*09	3795	3795	-0-	-0-	-0-	180	1	3582	2	N	30						129
						33	9										
10	2542	NO RPT	-0-	-2542	-0-					N	NO RPT						129

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

05	849	R	849	-0-	-0-	-0-	76	1	770	2	N	3					31
							3	9									
06	701	N	701	-0-	-0-	-0-	63	1	636	2	N	2					33
							2	9									
07	691	N	691	-0-	-0-	-0-	62	1	629	2	N	-0-					33
08	669	N	669	-0-	-0-	-0-	60	1	606	2	N	3					36
							3	9									
09	690	N	529	-0-	-161	-0-	48	1	481	2	N	-0-					36
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					36

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

05	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

05	1116	N	1003	-0-	-113	-0-	999	3	4	9	N	4					62
06	1020	N	898	-0-	-122	-0-	891	3	7	9	N	6					68
07	1025	N	1025	-0-	-0-	-0-	1018	3	7	9	N	6					74
08	992	N	979	-0-	-13	-0-	976	3	3	9	N	3					77
09	913	N	913	-0-	-0-	-0-	905	3	8	9	N	7					84
10	1023	N	903	-0-	-120	-0-	894	3	9	9	N	8					92

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	-0-	-0-	-62	-0-					N	-0-					147
06	12	N	-0-	-0-	-12	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2661	N	2661	-0-	-0-	-0-	2661	2			Y	-0-					-0-
06	2648	N	2648	-0-	-0-	-0-	2648	2			Y	-0-					-0-
07	2657	N	2657	-0-	-0-	-0-	2657	2			Y	-0-					-0-
08	2518	N	2518	-0-	-0-	-0-	2518	2			Y	-0-					-0-
09	2348	N	2348	-0-	-0-	-0-	2348	2			Y	-0-					-0-
*10	2412	N	2412	-0-	-0-	-0-	2412	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	1040	-0-	-45	-0-	1040	3			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
08	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	593	-0-	-151	-0-	593	2			N	-0-					111
06	600	N	505	-0-	-95	-0-	505	2			N	-0-					111
07	558	N	540	-0-	-18	-0-	540	2			N	-0-					111
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					111
09	510	N	462	-0-	-48	-0-	462	2			N	-0-					111
*10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					111

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	44	-0-	-18	-0-	44	2			N	-0-					88
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					88
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					88
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					88
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					88
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

05	217	X	131	-0-	-86	-0-	114	2	17	9	N	15					525
06	120	N	71	-0-	-49	-0-	67	2	4	9	N	4					529
07	153	N	153	-0-	-0-	-0-	135	2	18	9	N	16					545
08	182	N	182	-0-	-0-	-0-	160	2	22	9	N	20					565
*09	330	N	330	-0-	-0-	-0-	307	2	23	9	N	21					586
*10	575	N	575	-0-	-0-	-0-	561	2	14	9	N	13					599

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

05	1271	X	1055	-0-	-216	-0-	1045	2	10	9	N	9					224
06	990	N	921	-0-	-69	-0-	912	2	9	9	N	8					232
07	1085	N	1057	-0-	-28	-0-	1049	2	8	9	N	7	185	1			54
08	914	N	914	-0-	-0-	-0-	911	2	3	9	N	3					57
*09	934	N	934	-0-	-0-	-0-	932	2	2	9	N	2					59
10	1054	N	1030	-0-	-24	-0-	1026	2	4	9	N	4					63

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

05	2201	X	2023	-0-	-178	-0-	2016	2	7	9	N	6					160
06	2100	N	1720	-0-	-380	-0-	1713	2	7	9	N	6					166
07	2015	N	1991	-0-	-24	-0-	1989	2	2	9	N	2					168
08	1849	N	1849	-0-	-0-	-0-	1845	2	4	9	N	4					172
*09	1876	N	1876	-0-	-0-	-0-	1868	2	8	9	N	7					179
10	1984	N	1927	-0-	-57	-0-	1920	2	7	9	N	6					185

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	672	-0-	-10	-0-	672	3			N	-0-					25
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					25
07	713	N	686	-0-	-27	-0-	686	3			N	-0-					25
08	682	N	649	-0-	-33	-0-	649	3			N	-0-					25
09	630	N	621	-0-	-9	-0-	621	3			N	-0-					25
10	682	N	639	-0-	-43	-0-	628	3	11	9	N	10					35

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4338	X	4338	-0-	-0-	-0-	4338	3			N	-0-					-0-
06	4197	X	4197	-0-	-0-	-0-	4197	3			N	-0-					-0-
07	4434	X	4434	-0-	-0-	-0-	4355	3	79	9	N	72					72
08	4173	X	4173	-0-	-0-	-0-	4169	3	4	9	N	4					76
09	3985	X	3985	-0-	-0-	-0-	3982	3	3	9	N	3					79
*10	4050	X	4050	-0-	-0-	-0-	4049	3	1	9	N	1	1	5			79

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2932	N	2932	-0-	-0-	-0-	2932	3			N	-0-					112
06	2970	X	2692	-0-	-278	-0-	2692	3			N	-0-					112
07	3069	X	2116	-0-	-953	-0-	2116	3			N	-0-					112
*08	3514	X	3514	-0-	-0-	-0-	3389	2	125	9	N	114					226
09	2850	X	2114	-0-	-736	-0-	2114	2			N	-0-	186	1			40
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					40

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					53
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2464	N	2464	-0-	-0-	-0-	2449	2	15	9	N	14					94
06	2304	N	2304	-0-	-0-	-0-	2295	2	9	9	N	8					102
07	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					102
08	2275	N	2275	-0-	-0-	-0-	2271	2	4	9	N	4					106
09	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					106
*10	2253	N	2253	-0-	-0-	-0-	2252	2	1	9	N	1					107

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2956	X	2956	-0-	-0-	-0-	2939	3	17	9	N	15					123
06	2637	X	2637	-0-	-0-	-0-	2637	3			N	-0-					123
07	2973	X	2973	-0-	-0-	-0-	2953	3	20	9	N	18					141
08	2294	X	2226	-0-	-68	-0-	2223	3	3	9	N	3					144
09	2220	N	1928	-0-	-292	-0-	1928	3			N	-0-					144
*10	3100	N	3299	-0-	199	199	3285	3	14	9	N	13					157

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	553	-0-	-315	-0-	551	3	2	9	N	2					136
06	720	N	720	-0-	-0-	-0-	720	3			N	-0-					136
07	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					136
08	1900	N	1900	-0-	-0-	-0-	1898	3	2	9	N	2					138
09	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					138
*10	1804	N	1804	-0-	-0-	-0-	1789	3	15	9	N	14					152

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3448	-0-	348	348	3430	3	18	9	N	16					66
06	3000	N	2672	-0-	-328	20	2655	3	17	9	N	15					81
07	3100	N	3118	-0-	18	38	3112	3	6	9	N	5					86
08	3071	X	3033	-0-	-38	-0-	3033	3			N	-0-					86
09	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					86
*10	2763	X	2763	-0-	-0-	-0-	2748	3	15	9	N	14					100

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1632	N	1632	-0-	-0-	-0-	1624	3	8	9	N	7					25
06	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					25
07	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					25
08	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					25
09	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					25
*10	1865	N	1865	-0-	-0-	-0-	1848	3	17	9	N	15	15	5			25

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
07	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
08	961	N	765	-0-	-196	-0-	765	3			N	-0-					-0-
09	900	N	672	-0-	-228	-0-	672	3			N	-0-					-0-
10	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3464	X	3464	-0-	-0-	-0-	3430	3	34	9	N	31					118
06	2760	X	2693	-0-	-67	-0-	2693	3			N	-0-					118
07	3088	X	3088	-0-	-0-	-0-	3088	3			N	-0-					118
08	3286	X	3286	-0-	-0-	-0-	3253	3	33	9	N	30					148
09	2910	X	2910	-0-	-0-	-0-	2908	3	2	9	N	2					150
10	2883	X	2449	-0-	-434	-0-	2447	3	2	9	N	2					152

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2921	N	2921	-0-	-0-	-0-	2896	3	25	9	N	23					139
06	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					139
07	2961	N	2961	-0-	-0-	-0-	2949	3	12	9	N	11					150
08	3075	N	3075	-0-	-0-	-0-	3068	3	7	9	N	6					156
09	2784	N	2784	-0-	-0-	-0-	2784	3			N	-0-					156
10	2790	N	2677	-0-	-113	-0-	2676	3	1	9	N	1					157

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1787	N	1787	-0-	-0-	-0-	1776	3	11	9	N	10					63
06	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					63
07	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					63
08	2296	N	2296	-0-	-0-	-0-	2271	3	25	9	N	23					86
09	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					86
10	2077	N	2069	-0-	-8	-0-	2043	3	26	9	N	24					110

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

05	372	N	208	-0-	-164	-0-	208	3			N	-0-					-0-
06	300	N	161	-0-	-139	-0-	161	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					25
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					25
07	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					25
08	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					25
09	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					25
*10	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					25

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2295	N	2295	-0-	-0-	-0-	31	1	2260	2	N	4					42
							4	9									
06	2235	N	2235	-0-	-0-	-0-	30	1	2198	2	N	6					48
							7	9									
07	2292	N	2292	-0-	-0-	-0-	31	1	2255	2	N	5					53
							6	9									
08	2314	N	2314	-0-	-0-	-0-	31	1	2279	2	N	4					57
							4	9									
09	2204	N	2204	-0-	-0-	-0-	30	1	2173	2	N	1					58
							1	9									
10	2294	N	2249	-0-	-45	-0-	31	1	2218	2	N	-0-					58

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	465	N	372	-0-	-93	-0-	372	2			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
09	300	N	165	-0-	-135	-0-	165	2			N	-0-					-0-
10	372	N	295	-0-	-77	-0-	295	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					44
06	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					44
07	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					44
08	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					44
09	2460	N	2343	-0-	-117	-0-	2343	3			N	-0-					44
10	2511	N	2399	-0-	-112	-0-	2399	3			N	-0-					44

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					28
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					28
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					28
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					28
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					28
*10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3445	X	3445	-0-	-0-	-0-	3445	3			N	-0-					60
06	3116	X	3116	-0-	-0-	-0-	3090	3	26	9	N	24					84
07	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-					84
08	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					84
09	3036	X	3036	-0-	-0-	-0-	3036	3			N	-0-					84
*10	3640	X	3640	-0-	-0-	-0-	3622	3	18	9	N	16					100

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF. 11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					77
06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					77
07	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					77
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					77
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					77
10	961	N	945	-0-	-16	-0-	945	3			N	-0-					77

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
06	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
07	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
08	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
09	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
*10	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					-0-
06	3020	X	3020	-0-	-0-	-0-	3020	3			N	-0-					-0-
07	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
08	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					-0-
09	2970	X	2941	-0-	-29	-0-	2941	3			N	-0-					-0-
10	3069	X	2739	-0-	-330	-0-	2739	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3022	X	3022	-0-	-0-	-0-	3020	2	2	9	N	2					133
06	2630	X	2630	-0-	-0-	-0-	2630	2			N	-0-					133
07	186	X	37	-0-	-149	-0-	37	2			N	-0-					133
08	688	X	688	-0-	-0-	-0-	688	2			N	-0-					133
*09	563	X	563	-0-	-0-	-0-	563	2			N	-0-					133
*10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					133

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					8
06	911	N	911	-0-	-0-	-0-	910	2	1	9	N	1					9
07	868	N	831	-0-	-37	-0-	827	2	4	9	N	4					13
08	1023	N	966	-0-	-57	-0-	962	2	4	9	N	4					17
*09	1051	N	1051	-0-	-0-	-0-	1041	2	10	9	N	9					26
*10	996	N	996	-0-	-0-	-0-	986	2	10	9	N	9					35

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					49
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49
07	0	X	-0-	-0-	-0-	-0-					N	-0-					49
08	0	X	-0-	-0-	-0-	-0-					N	-0-					49
09	0	X	-0-	-0-	-0-	-0-					N	-0-					49
10	0	X	-0-	-0-	-0-	-0-					N	-0-					49

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1275	-0-	-151	-0-	1275	3			N	-0-					89
06	1380	N	1352	-0-	-28	-0-	1306	3	46	9	N	42					131
07	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					131
08	1271	N	379	-0-	-892	-0-	362	3	17	9	N	15					146
09	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					146
*10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					146

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2820	-0-	-249	-0-	2820	3			N	-0-					218
06	2970	X	2768	-0-	-202	-0-	2733	3	35	9	N	32	183	1			67
07	3069	X	2842	-0-	-227	-0-	2842	3			N	-0-					67
08	3007	X	2919	-0-	-88	-0-	2821	3	98	9	N	89					156
09	2820	X	2743	-0-	-77	-0-	2743	3			N	-0-					156
*10	2874	X	2874	-0-	-0-	-0-	2816	3	58	9	N	53					209

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					45
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					101
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					101
07	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					101
08	1178	N	1060	-0-	-118	-0-	1060	3			N	-0-					101
09	1170	N	828	-0-	-342	-0-	828	3			N	-0-					101
10	1209	N	1061	-0-	-148	-0-	1061	3			N	-0-					101

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2131 N	2131	-0-	-0-	-0-	2109	3	22	9	N	20					64
06	2081 N	2081	-0-	-0-	-0-	2081	3			N	-0-					64
07	2108 N	2025	-0-	-83	-0-	2025	3			N	-0-					64
08	2139 N	2044	-0-	-95	-0-	2035	3	9	9	N	8					72
09	2070 N	2000	-0-	-70	-0-	2000	3			N	-0-					72
10	2015 N	1975	-0-	-40	-0-	1975	3			N	-0-					72

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	880 N	880	-0-	-0-	-0-	880	3			N	-0-					67
06	870 N	857	-0-	-13	-0-	857	3			N	-0-					67
07	899 N	887	-0-	-12	-0-	887	3			N	-0-					67
08	868 N	860	-0-	-8	-0-	860	3			N	-0-					67
09	870 N	833	-0-	-37	-0-	833	3			N	-0-					67
10	899 N	852	-0-	-47	-0-	852	3			N	-0-					67

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	1195	-0-	1195	1195	1195	3			Y	-0-					54
06	DLQ G-10	1237	-0-	1237	2432	1237	3			Y	-0-					54
07	DLQ G-10	1293	-0-	1293	3725	1293	3			Y	-0-					54
08	2300 N	1505	-0-	-795	2930	1505	3			Y	-0-					54
09	3000 N	1464	-0-	-1536	1394	1464	3			Y	-0-					54
*10	2960 N	1566	-0-	-1394	-0-	1566	3			Y	-0-					54

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1734 N	1734	-0-	-0-	-0-	1734	3			N	-0-					113
06	1679 N	1679	-0-	-0-	-0-	1656	3	23	9	N	21					134
07	1674 N	1664	-0-	-10	-0-	1664	3			N	-0-					134
08	1736 N	1669	-0-	-67	-0-	1658	3	11	9	N	10					144
09	1680 N	1599	-0-	-81	-0-	1599	3			N	-0-					144
10	1674 N	1631	-0-	-43	-0-	1630	3	1	9	N	1					145

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2110	N	2110	-0-	-0-	-0-	2107	3	3	9	N	3					72
06	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					72
07	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					72
08	2108	N	2063	-0-	-45	-0-	2042	3	21	9	N	19					91
09	2160	N	1959	-0-	-201	-0-	1959	3			N	-0-					91
10	2294	N	1919	-0-	-375	-0-	1919	3			N	-0-					91

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					18
06	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					18
07	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					18
08	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					18
09	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					18
*10	2347	N	2347	-0-	-0-	-0-	2346	3	1	9	N	1					19

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-	903	3	19	9	N	17					108
06	966	N	966	-0-	-0-	-0-	966	3			N	-0-					108
07	995	N	995	-0-	-0-	-0-	995	3			N	-0-					108
08	937	N	937	-0-	-0-	-0-	930	3	7	9	N	6					114
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					114
10	992	N	971	-0-	-21	-0-	971	3			N	-0-					114

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1158	N	1158	-0-	-0-	-0-	1145	3	13	9	N	12					94
06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					94
07	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					94
08	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					94
09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					94
*10	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					94

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1338	-0-	-150	-0-	1338	3			N	-0-					72
06	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					72
07	1507	N	1507	-0-	-0-	-0-	1492	3	15	9	N	14					86
08	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					86
09	1410	N	1252	-0-	-158	-0-	1252	3			N	-0-					86
10	1519	N	1291	-0-	-228	-0-	1288	3	3	9	N	3					89

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1486	-0-	-126	-0-	1486	3			N	-0-					57
06	1530	N	1500	-0-	-30	-0-	1478	3	22	9	N	20					77
07	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					77
08	1520	N	1520	-0-	-0-	-0-	1499	3	21	9	N	19					96
09	1500	N	1468	-0-	-32	-0-	1468	3			N	-0-					96
10	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					96

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1281	-0-	1281	1281	1238	3	12	4	Y	28					144
							31	9									
06	DLQ G-10		1075	-0-	1075	2356	1070	3	5	4	Y	-0-					144
07	DLQ G-10		1176	-0-	1176	3532	1176	3			Y	-0-					144
*08	2300	N	986	-0-	-1314	2218	986	3			Y	-0-					144
*09	3000	N	883	-0-	-2117	101	883	3			Y	-0-					144
*10	1108	N	1007	-0-	-101	-0-	983	2	24	9	Y	22	1	5			165

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	571	-0-	-173	-0-	571	3			N	-0-					22
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					22
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					22
08	558	N	278	-0-	-280	-0-	278	3			N	-0-					22
09	600	N	-0-	-0-	-600	-0-					N	-0-					22
*10	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					22

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	816	3	18	9	N	16					45
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					45
07	806	N	787	-0-	-19	-0-	787	3			N	-0-					45
08	837	N	787	-0-	-50	-0-	783	3	4	9	N	4					49
09	840	N	772	-0-	-68	-0-	772	3			N	-0-					49
10	775	N	750	-0-	-25	-0-	750	3			N	-0-					49

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					76
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					76
07	682	N	492	-0-	-190	-0-	492	3			N	-0-					76
08	682	N	644	-0-	-38	-0-	644	3			N	-0-					76
09	660	N	630	-0-	-30	-0-	630	3			N	-0-					76
*10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					76

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

05	2542	N	2541	-0-	-1	-0-	2541	3			N	-0-					-0-
06	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
07	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
08	2542	N	2379	-0-	-163	-0-	2379	3			N	-0-					-0-
09	2520	N	2452	-0-	-68	-0-	2452	3			N	-0-					-0-
10	2542	N	2267	-0-	-275	-0-	2267	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					24
06	885	N	885	-0-	-0-	-0-	874	3	11	4	N	-0-					24
07	1268	N	1268	-0-	-0-	-0-	1262	3	6	9	N	5					29
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					29
09	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					29
*10	1297	N	1297	-0-	-0-	-0-	1296	3	1	9	N	1					30

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

05	805	N	805	-0-	-0-	-0-	754	3	51	9	N	46					86
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					86
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					86
08	775	N	762	-0-	-13	-0-	718	3	44	9	N	40					126
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					126
*10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					126

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1672	N	1672	-0-	-0-	-0-	1631	3	41	9	N	37					113
06	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					113
07	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					113
08	1674	N	1644	-0-	-30	-0-	1613	3	31	9	N	28					141
09	1710	N	1653	-0-	-57	-0-	1653	3			N	-0-					141
10	1736	N	1610	-0-	-126	-0-	1610	3			N	-0-					141

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					66
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					66
07	915	N	915	-0-	-0-	-0-	892	3	23	9	N	21					87
08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					87
09	870	N	865	-0-	-5	-0-	865	3			N	-0-					87
10	930	N	884	-0-	-46	-0-	873	3	11	9	N	10					97

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

05	155	N	-0-	-0-	-155	-0-					N	-0-	22	5			-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

05	434	N	-0-	-0-	-434	-0-					N	-0-	13	5			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

05	217	N	-0-	-0-	-217	-0-					N	-0-					20
06	9	N	-0-	-0-	-9	-0-					N	-0-	20	5			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

05	1023	N	911	-0-	-112	-0-	911	3			N	-0-					59
06	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					59
07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					59
08	932	N	932	-0-	-0-	-0-	926	3	6	9	N	5					64
09	990	N	890	-0-	-100	-0-	890	3			N	-0-					64
10	961	N	910	-0-	-51	-0-	910	3			N	-0-					64

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	28	5			29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	558	-0-	-248	-0-	558	3			N	-0-					191
06	630	N	539	-0-	-91	-0-	539	3			N	-0-					191
07	682	N	558	-0-	-124	-0-	558	3			N	-0-					191
08	558	N	413	-0-	-145	-0-	413	3			N	-0-					191
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					191
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					191

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	552	-0-	-68	-0-	552	3			N	-0-					52
06	570	N	480	-0-	-90	-0-	480	3			N	-0-					52
07	558	N	417	-0-	-141	-0-	417	3			N	-0-					52
08	558	N	504	-0-	-54	-0-	504	3			N	-0-					52
09	480	N	398	-0-	-82	-0-	398	3			N	-0-					52
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2980	N	2980	-0-	-0-	-0-	2855	3	125	9	N	114					321
06	3000	N	3113	-0-	113	113	2968	3	145	9	N	132					453
07	3100	N	3288	-0-	188	301	3138	3	150	9	N	136	383	1			206
08	3100	N	4152	-0-	1052	1353	4047	3	105	9	N	95					301
*09	4115	X	2762	-0-	-1353	-0-	2653	3	109	9	N	99					400
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					400

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					28
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					28
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					28
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					28
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					28
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					28

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2396	N	2396	-0-	-0-	-0-	403	1	1993	3	N	-0-					-0-
06	2167	N	2167	-0-	-0-	-0-	390	1	1777	3	N	-0-					-0-
07	2167	N	2167	-0-	-0-	-0-	403	1	1764	3	N	-0-					-0-
08	2387	N	2158	-0-	-229	-0-	403	1	1755	3	N	-0-					-0-
09	2310	N	2310	-0-	-0-	-0-	390	1	1920	3	N	-0-					-0-
*10	2394	N	2394	-0-	-0-	-0-	403	1	1991	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0-	-0-	907	2			N	-0-					13
06	840	N	666	-0-	-174	-0-	666	2			N	-0-					13
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					13
08	899	N	828	-0-	-71	-0-	828	2			N	-0-					13
09	829	N	829	-0-	-0-	-0-	829	2			N	-0-					13
10	930	N	866	-0-	-64	-0-	866	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	880	N	880	-0-	-0-	-0-	62	1	818	2	N	-0-					61
06	960	N	857	-0-	-103	-0-	60	1	797	2	N	-0-					61
07	913	N	913	-0-	-0-	-0-	62	1	851	2	N	-0-					61
08	912	N	912	-0-	-0-	-0-	62	1	850	2	N	-0-					61
09	930	N	930	-0-	-0-	-0-	58	1	872	2	N	-0-					61
*10	963	N	963	-0-	-0-	-0-	60	1	903	2	N	-0-					61

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	388	-0-	-77	-0-	388	2			N	-0-	17	1			47
06	510	N	380	-0-	-130	-0-	380	2			N	-0-					47
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					47
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					47
*09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					47
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	516	2	4	9	N	4					184
06	480	N	438	-0-	-42	-0-	434	2	4	9	N	4					188
07	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					190
08	518	N	518	-0-	-0-	-0-	514	2	4	9	N	4					194
*09	519	N	519	-0-	-0-	-0-	517	2	2	9	N	2					196
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	734	-0-	-103	-0-	734	2			N	-0-	2	5			45
06	750	N	609	-0-	-141	-0-	608	2	1	9	N	1					46
07	787	N	787	-0-	-0-	-0-	787	2			N	-0-					46
08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					46
*09	727	N	727	-0-	-0-	-0-	719	2	8	9	N	7					53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		183	-0-	183	380	183	2			N	-0-					32
06	14B2 EXT		184	-0-	184	564	184	2			N	-0-					32
07	652	X	88	-0-	-564	-0-	88	2			N	-0-					32
08	79	X	79	-0-	-0-	-0-	79	2			N	-0-					32
09	180	N	74	-0-	-106	-0-	74	2			N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	385	-0-	-638	-0-	7	1	366	2	N	11					168
							12	9									
06	824	N	824	-0-	-0-	-0-	55	1	662	2	N	97					265
							107	9									
07	496	N	474	-0-	-22	-0-	4	1	459	2	N	10	178	1			97
							11	9									
08	1553	N	1553	-0-	-0-	-0-	120	1	1169	2	N	240	186	1			151
							264	9									
*09	1018	N	1018	-0-	-0-	-0-	121	1	816	2	N	74					225
							81	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

05	504	N	504	-0-	-0-	-0-	10	1	494	2	N	-0-					80
06	510	N	485	-0-	-25	-0-	10	1	475	2	N	-0-					80
07	527	N	476	-0-	-51	-0-	10	1	466	2	N	-0-					80
08	496	N	480	-0-	-16	-0-	10	1	470	2	N	-0-					80
09	480	N	462	-0-	-18	-0-	10	1	452	2	N	-0-					80
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

05	279	N	273	-0-	-6	-0-	10	1	263	2	N	-0-					41
06	270	N	261	-0-	-9	-0-	10	1	251	2	N	-0-					41
07	279	N	273	-0-	-6	-0-	10	1	263	2	N	-0-					41
08	279	N	236	-0-	-43	-0-	10	1	226	2	N	-0-					41
09	298	N	298	-0-	-0-	-0-	10	1	288	2	N	-0-					41
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					41

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

05	806	N	788	-0-	-18	-0-	10	1	778	2	N	-0-					55
06	810	N	778	-0-	-32	-0-	10	1	768	2	N	-0-					55
07	837	N	786	-0-	-51	-0-	10	1	776	2	N	-0-					55
08	775	N	769	-0-	-6	-0-	10	1	759	2	N	-0-					55
09	780	N	752	-0-	-28	-0-	10	1	742	2	N	-0-					55
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					33
06	270	N	264	-0-	-6	-0-	30	1	234	2	N	-0-					33
07	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					33
08	279	N	274	-0-	-5	-0-	31	1	243	2	N	-0-					33
09	270	N	268	-0-	-2	-0-	30	1	238	2	N	-0-					33
10	279	N	273	-0-	-6	-0-	31	1	242	2	N	-0-					33

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

05	1337	N	1337	-0-	-0-	-0-	31	1	1306	2	N	-0-					44
06	1318	N	1318	-0-	-0-	-0-	30	1	1288	2	N	-0-					44
07	1366	N	1366	-0-	-0-	-0-	31	1	1335	2	N	-0-					44
08	1372	N	1372	-0-	-0-	-0-	31	1	1341	2	N	-0-					44
*09	1324	N	1324	-0-	-0-	-0-	30	1	1294	2	N	-0-					44
*10	1379	N	1379	-0-	-0-	-0-	31	1	1348	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					139
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					139
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					139
08	279	N	271	-0-	-8	-0-	271	2			N	-0-					139
09	270	N	259	-0-	-11	-0-	259	2			N	-0-					139
10	279	N	26	-0-	-253	-0-	26	2			N	-0-					139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

05	93	N	91	-0-	-2	-0-	31	1	60	2	N	-0-					147
06	154	N	154	-0-	-0-	-0-	30	1	124	2	N	-0-					147
07	93	N	68	-0-	-25	-0-	31	1	37	2	N	-0-					147
08	93	N	52	-0-	-41	-0-	31	1	21	2	N	-0-					147
09	150	N	50	-0-	-100	-0-	30	1	20	2	N	-0-					147
*10	68	N	68	-0-	-0-	-0-	31	1	37	2	N	-0-					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	598	-0-	-22	-0-	31	1	567	3	N	-0-					25
06	600	N	565	-0-	-35	-0-	30	1	535	3	N	-0-					25
07	589	N	574	-0-	-15	-0-	31	1	543	3	N	-0-					25
08	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-					25
09	570	N	549	-0-	-21	-0-	30	1	519	3	N	-0-					25
10	589	N	583	-0-	-6	-0-	31	1	552	3	N	-0-					25

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1154	-0-	-117	-0-	31	1	1123	3	N	-0-					85
06	1200	N	1087	-0-	-113	-0-	30	1	1057	3	N	-0-					85
07	1178	N	1102	-0-	-76	-0-	31	1	1071	3	N	-0-					85
08	1147	N	1078	-0-	-69	-0-	31	1	1047	3	N	-0-					85
09	1080	N	1056	-0-	-24	-0-	30	1	1026	3	N	-0-					85
10	1116	N	1068	-0-	-48	-0-	31	1	1037	3	N	-0-					85

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	31	1	436	2	N	-0-					55
06	467	N	467	-0-	-0-	-0-	30	1	437	2	N	-0-					55
07	485	N	485	-0-	-0-	-0-	31	1	454	2	N	-0-					55
08	489	N	489	-0-	-0-	-0-	31	1	458	2	N	-0-					55
09	480	N	474	-0-	-6	-0-	30	1	444	2	N	-0-					55
10	496	N	494	-0-	-2	-0-	31	1	463	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	913	-0-	-110	-0-	913	2			N	-0-					11
06	900	N	858	-0-	-42	-0-	848	2	10	9	N	9					20
07	899	N	-0-	-0-	-899	-0-					N	-0-					20
08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					20
09	1282	N	1282	-0-	-0-	-0-	1269	2	13	9	N	12					32
*10	1583	N	1583	-0-	-0-	-0-	1566	2	17	9	N	15					47

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					14
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					14
07	155	N	-0-	-0-	-155	-0-					N	-0-					14
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					14
09	2065	N	2065	-0-	-0-	-0-	2007	2	58	9	N	53					67
*10	2475	N	2475	-0-	-0-	-0-	2444	2	31	9	N	28					95

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					15
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					15
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					15
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					15
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					15
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

05	93	N	63	-0-	-30	-0-	63	2			N	-0-					10
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					10
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					10
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					10
09	140	N	140	-0-	-0-	-0-	134	2	6	9	N	5					15
*10	132	N	132	-0-	-0-	-0-	130	2	2	9	N	2					17

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

05	1060	N	1060	-0-	-0-	-0-	987	2	73	9	N	66	195	1			108
06	1748	N	1748	-0-	-0-	-0-	1665	2	83	9	N	75					183
07	1706	N	1706	-0-	-0-	-0-	1645	2	61	9	N	55					238
08	1886	N	1886	-0-	-0-	-0-	1832	2	54	9	N	49					287
09	2454	N	2454	-0-	-0-	-0-	2390	2	64	9	N	58					345
*10	2684	N	2684	-0-	-0-	-0-	2634	2	50	9	N	45					390

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

05	1864	N	1864	-0-	-0-	-0-	1704	2	160	9	N	145					254
06	1868	N	1868	-0-	-0-	-0-	1724	2	144	9	N	131	174	1			211
07	1942	N	1942	-0-	-0-	-0-	1798	2	144	9	N	131	172	1			170
08	2033	N	2033	-0-	-0-	-0-	1897	2	136	9	N	124					294
09	1956	N	1956	-0-	-0-	-0-	1825	2	131	9	N	119	170	1			243
*10	1808	N	1808	-0-	-0-	-0-	1672	2	136	9	N	124	175	1			192

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
08	341	N	228	-0-	-113	-0-	228	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

05	868	N	776	-0-	-92	-0-	121	1	655	2	N	-0-					177
06	810	N	736	-0-	-74	-0-	121	1	615	2	N	-0-					177
07	861	N	861	-0-	-0-	-0-	126	1	735	2	N	-0-					177
08	803	N	803	-0-	-0-	-0-	95	1	708	2	N	-0-					177
09	767	N	767	-0-	-0-	-0-	91	1	669	2	N	6					183
							7	9									
10	868	N	804	-0-	-64	-0-	125	1	679	2	N	-0-					183

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

05	4402	X	4356	-0-	-46	-0-	553	1	3803	2	N	-0-					98
06	4260	X	3903	-0-	-357	-0-	531	1	3372	2	N	-0-					98
07	4535	X	4535	-0-	-0-	-0-	548	1	3987	2	N	-0-					98
08	4402	X	4376	-0-	-26	-0-	517	1	3859	2	N	-0-					98
09	4230	X	4192	-0-	-38	-0-	501	1	3689	2	N	2					100
							2	9									
10	4402	X	4274	-0-	-128	-0-	548	1	3726	2	N	-0-					100

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	40	1	62	2	N	-0-					2
06	90	N	89	-0-	-1	-0-	38	1	51	2	N	-0-					2
07	124	N	97	-0-	-27	-0-	39	1	58	2	N	-0-					2
08	93	N	65	-0-	-28	-0-	8	1	57	2	N	-0-					2
09	90	N	66	-0-	-24	-0-	8	1	58	2	N	-0-					2
*10	98	N	98	-0-	-0-	-0-	39	1	59	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

05	1676	N	1676	-0-	-0-	-0-	31	1	1614	2	N	28	193	1			35
							31	9									
06	1602	N	1602	-0-	-0-	-0-	30	1	1559	2	N	12					47
							13	9									
07	1650	N	1650	-0-	-0-	-0-	31	1	1608	2	N	10					57
							11	9									
08	1674	N	1633	-0-	-41	-0-	1616	2	17	9	N	15					72
09	1590	N	1484	-0-	-106	-0-	1464	2	20	9	N	18					90
10	1643	N	1414	-0-	-229	-0-	31	1	1358	2	N	23					113
							25	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

05	481	N	481	-0-	-0-	-0-	31	1	450	2	N	-0-					160
06	630	N	539	-0-	-91	-0-	29	1	508	2	N	2					162
							2	9									
07	651	N	544	-0-	-107	-0-	31	1	513	2	N	-0-					162
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					162
09	540	N	494	-0-	-46	-0-	494	2			N	-0-					162
10	558	N	546	-0-	-12	-0-	31	1	515	2	N	-0-					162

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

05	1057	N	1057	-0-	-0-	-0-	31	1	1008	2	N	16					108
							18	9									
06	1048	N	1048	-0-	-0-	-0-	30	1	968	2	N	45					153
							50	9									
07	1054	N	1041	-0-	-13	-0-	31	1	997	2	N	12					165
							13	9									
08	1054	N	1020	-0-	-34	-0-	995	2	25	9	N	23					188
09	1050	N	913	-0-	-137	-0-	900	2	13	9	N	12					200
10	1054	N	883	-0-	-171	-0-	31	1	829	2	N	21	191	1			30
							23	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0-	-0-	31	1	869	2	N	31					77
							34	9									
06	934	N	934	-0-	-0-	-0-	30	1	842	2	N	56					133
							62	9									
07	967	N	967	-0-	-0-	-0-	31	1	882	2	N	49					182
							54	9									
08	936	N	936	-0-	-0-	-0-	882	2	54	9	N	49	191	1			40
09	930	N	884	-0-	-46	-0-	853	2	31	9	N	28					68
*10	970	N	970	-0-	-0-	-0-	31	1	876	2	N	57					125
							63	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

05	930	N	558	-0-	-372	-0-	43	1	515	2	N	-0-					70
06	1080	N	765	-0-	-315	-0-	30	1	735	2	N	-0-					70
07	992	N	960	-0-	-32	-0-	31	1	929	2	N	-0-					70
08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					70
09	780	N	651	-0-	-129	-0-	651	2			N	-0-					70
10	961	N	820	-0-	-141	-0-	31	1	789	2	N	-0-					70

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

05	3556	X	3556	-0-	-0-	-0-	3554	3	2	9	N	2					60
06	3192	X	3192	-0-	-0-	-0-	3190	3	2	9	N	2					62
07	3476	X	3476	-0-	-0-	-0-	3475	3	1	9	N	1					63
08	3569	X	3569	-0-	-0-	-0-	3567	3	2	9	N	2					65
09	3955	X	3955	-0-	-0-	-0-	3953	3	2	9	N	2					67
10	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					67

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

05	2486	X	2486	-0-	-0-	-0-	2440	3	46	9	N	42					175
06	4189	X	4189	-0-	-0-	-0-	4092	3	97	9	N	88					263
07	3747	X	3747	-0-	-0-	-0-	3666	3	81	9	N	74	190	1			147
08	4087	X	4087	-0-	-0-	-0-	3991	3	96	9	N	87					234
09	4161	X	4161	-0-	-0-	-0-	4087	3	74	9	N	67					301
10	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					301

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

05	4960	X	3973	-0-	-987	-0-	3948	3	25	9	N	23					164
06	4500	X	3815	-0-	-685	-0-	3798	3	17	9	N	15					179
07	4650	X	3696	-0-	-954	-0-	3688	3	8	9	N	7					186
08	4216	X	3964	-0-	-252	-0-	3947	3	17	9	N	15					201
09	3850	X	3850	-0-	-0-	-0-	3837	3	13	9	N	12					213
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					213

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

05	1333	N	1283	-0-	-50	-0-	1283	3			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
08	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
09	1260	N	1244	-0-	-16	-0-	1244	3			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	945	3	2	9	N	2					50
06	1340	N	1340	-0-	-0-	-0-	1339	3	1	9	N	1					51
07	1784	N	1784	-0-	-0-	-0-	1783	3	1	9	N	1					52
08	1079	N	1079	-0-	-0-	-0-	1078	3	1	9	N	1					53
09	930	N	606	-0-	-324	-0-	605	3	1	9	N	1					54
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					54

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

05	1891	N	1471	-0-	-420	-0-	1468	3	3	9	N	3					69
06	1444	N	1444	-0-	-0-	-0-	1438	3	6	9	N	5					74
07	1560	N	1560	-0-	-0-	-0-	1557	3	3	9	N	3					77
08	1752	N	1752	-0-	-0-	-0-	1750	3	2	9	N	2					79
09	1712	N	1712	-0-	-0-	-0-	1710	3	2	9	N	2					81
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					81

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

05	3264	X	3264	-0-	-0-	-0-	3252	3	12	9	N	11					155
06	3093	X	3093	-0-	-0-	-0-	3078	3	15	9	N	14					169
07	3792	X	3792	-0-	-0-	-0-	3771	3	21	9	N	19					188
08	3747	X	3747	-0-	-0-	-0-	3722	3	25	9	N	23					211
09	3618	X	3618	-0-	-0-	-0-	3596	3	22	9	N	20	190	1			41
10	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					41

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

05	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					122
06	1080	N	1077	-0-	-3	-0-	1077	3			N	-0-					122
07	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-					122
08	1116	N	1081	-0-	-35	-0-	1070	3	11	9	N	10					132
09	1080	N	1007	-0-	-73	-0-	1007	3			N	-0-					132
*10	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					132

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

05	1333	N	1325	-0-	-8	-0-	31	1	1286	2	Y	7					25
							8	9									
06	1530	N	1226	-0-	-304	-0-	30	1	1190	2	Y	5					30
							6	9									
07	1364	N	1220	-0-	-144	-0-	31	1	1186	2	Y	3					33
							3	9									
08	1333	N	1136	-0-	-197	-0-	31	1	1103	2	Y	2					35
							2	9									
09	1230	N	1117	-0-	-113	-0-	30	1	1081	2	Y	5					40
							6	9									
10	1209	N	1107	-0-	-102	-0-	31	1	1068	2	Y	7					47
							8	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

05 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

05	1264	N	1264	-0-	-0-	-0-	31 2	1 9	1231	2	Y	2					36
06	1195	N	1195	-0-	-0-	-0-	30 3	1 9	1162	2	Y	3					39
07	1240	N	1239	-0-	-1	-0-	31 2	1 9	1206	2	Y	2					41
08	1271	N	1223	-0-	-48	-0-	31	1	1192	2	Y	-0-					41
09	1247	N	1247	-0-	-0-	-0-	30 4	1 9	1213	2	Y	4					45
*10	1317	N	1317	-0-	-0-	-0-	31	1	1286	2	Y	-0-					45

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

05	682	N	681	-0-	-1	-0-	31	1	650	2	Y	-0-					5
06	690	N	675	-0-	-15	-0-	30	1	645	2	Y	-0-					5
07	713	N	358	-0-	-355	-0-	31	1	327	2	Y	-0-					5
08	682	N	499	-0-	-183	-0-	31	1	468	2	Y	-0-					5
09	690	N	548	-0-	-142	-0-	30	1	518	2	Y	-0-					5
*10	648	N	648	-0-	-0-	-0-	31	1	617	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	9	-0-	-115	-0-	9	2			N	-0-	30	7			133
06	90	N	-0-	-0-	-90	-0-					N	17					150
07	858	N	858	-0-	-0-	-0-	855	2	3	9	N	3	148	1			5
08	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	N	3					8
09	1073	N	1073	-0-	-0-	-0-	1067	2	6	9	N	5					13
*10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					13

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2017 - P/A 06/28/17

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

05	682	N	477	-0-	-205	-0-	31	1	446	2	Y	-0-					1
06	540	N	537	-0-	-3	-0-	30	1	507	2	Y	-0-					1
07	612	N	612	-0-	-0-	-0-	31	1	581	2	Y	-0-					1
08	565	N	565	-0-	-0-	-0-	31	1	534	2	Y	-0-					1
09	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-					1
10	620	N	559	-0-	-61	-0-	31	1	528	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

05	527	N	519	-0-	-8	-0-	31	1	486	2	Y	2					15
							2	9									
06	540	N	480	-0-	-60	-0-	30	1	446	2	Y	4					19
							4	9									
07	579	N	579	-0-	-0-	-0-	31	1	546	2	Y	2					21
							2	9									
08	547	N	547	-0-	-0-	-0-	31	1	510	2	Y	5					26
							6	9									
09	558	N	558	-0-	-0-	-0-	30	1	522	2	Y	5					31
							6	9									
10	589	N	580	-0-	-9	-0-	31	1	540	2	Y	8					39
							9	9									

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

05	1133	N	1133	-0-	-0-	-0-	248	1	885	2	Y	-0-					20
06	1200	N	1049	-0-	-151	-0-	240	1	808	2	Y	1					21
							1	9									
07	1195	N	1195	-0-	-0-	-0-	248	1	945	2	Y	2					23
							2	9									
08	1207	N	1207	-0-	-0-	-0-	248	1	957	2	Y	2					25
							2	9									
09	1242	N	1242	-0-	-0-	-0-	240	1	999	2	Y	3					28
							3	9									
*10	1334	N	1334	-0-	-0-	-0-	248	1	1084	2	Y	2					30
							2	9									

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2017 - P/A 07/10/17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	347	-0-	-149	-0-	31	1	316	2	Y	-0-					-0-
06	540	N	400	-0-	-140	-0-	30	1	370	2	Y	-0-					-0-
07	403	N	363	-0-	-40	-0-	31	1	332	2	Y	-0-					-0-
08	341	N	300	-0-	-41	-0-	31	1	269	2	Y	-0-					-0-
09	390	N	352	-0-	-38	-0-	30	1	322	2	Y	-0-					-0-
10	372	N	312	-0-	-60	-0-	31	1	281	2	Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	31	1	833	2	Y	2					15
							2	9									
06	870	N	795	-0-	-75	-0-	30	1	765	2	Y	-0-					15
07	869	N	869	-0-	-0-	-0-	31	1	835	2	Y	3					18
							3	9									
08	878	N	878	-0-	-0-	-0-	31	1	847	2	Y	-0-	3	1			15
09	934	N	934	-0-	-0-	-0-	30	1	904	2	Y	-0-					15
*10	880	N	880	-0-	-0-	-0-	31	1	843	2	Y	5					20
							6	9									

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1123	-0-	-334	-0-	31	1	1081	2	Y	10	1	8			62
							11	9									
06	1350	N	959	-0-	-391	-0-	30	1	920	2	Y	8					70
							9	9									
07	1395	N	1315	-0-	-80	-0-	31	1	1280	2	Y	4					74
							4	9									
08	1282	N	1282	-0-	-0-	-0-	31	1	1243	2	Y	7					81
							8	9									
09	1222	N	1222	-0-	-0-	-0-	30	1	1182	2	Y	9					90
							10	9									
10	1302	N	1277	-0-	-25	-0-	31	1	1233	2	Y	12	1	8			101
							13	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
06		0	-0-	-0-	-0-	-0-	N	-0-	-0-

PLUGGED AND ABANDONED_____ 06/28/2017 - PLUGGED 06/28/17

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	478	-0-	-204	-0-	478	2			N	-0-					-0-
06	600	N	384	-0-	-216	-0-	384	2			N	-0-					-0-
07	558	N	399	-0-	-159	-0-	399	2			N	-0-					-0-
08	465	N	399	-0-	-66	-0-	399	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
08	279	N	165	-0-	-114	-0-	165	2			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

05	651	N	642	-0-	-9	-0-	642	2			Y	-0-					-0-
06	630	N	607	-0-	-23	-0-	607	2			Y	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	2			Y	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	2			Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
*10	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					27
06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					27
07	248	N	248	-0-	-0-	-0-	245	2	3	9	Y	3					30
08	279	N	227	-0-	-52	-0-	227	2			Y	-0-					30
09	240	N	217	-0-	-23	-0-	217	2			Y	-0-					30
10	248	N	213	-0-	-35	-0-	213	2			Y	-0-					30

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1475	N	1475	-0-	-0-	-0-	16	1	1451	2	Y	7	5	1			58
							8	9									
06	1391	N	1391	-0-	-0-	-0-	15	1	1372	2	Y	4					62
							4	9									
07	1380	N	1380	-0-	-0-	-0-	16	1	1360	2	Y	4					66
							4	9									
08	1488	N	1354	-0-	-134	-0-	16	1	1330	2	Y	7					73
							8	9									
09	1380	N	1261	-0-	-119	-0-	15	1	1233	2	Y	12	65	1			20
							13	9									
10	1395	N	1337	-0-	-58	-0-	16	1	1311	2	Y	9					29
							10	9									

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

05	2131	N	2131	-0-	-0-	-0-	2118	3	13	9	N	12					132
06	2035	N	2035	-0-	-0-	-0-	2029	3	6	9	N	5					137
07	2046	N	1978	-0-	-68	-0-	1964	3	14	9	N	13					150
08	2139	N	2046	-0-	-93	-0-	2046	3			N	-0-					150
09	2040	N	1978	-0-	-62	-0-	1978	3			N	-0-					150
*10	2080	N	2080	-0-	-0-	-0-	2060	3	20	9	N	18					168

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1177	N	1177	-0-	-0-	-0-	1176	3	1	9	N	1					142
06	1140	N	1122	-0-	-18	-0-	1112	3	10	9	N	9					151
07	1209	N	1150	-0-	-59	-0-	1144	3	6	9	N	5					156
08	1178	N	1129	-0-	-49	-0-	1128	3	1	9	N	1					157
09	1110	N	1089	-0-	-21	-0-	1089	3			N	-0-					157
10	1147	N	1137	-0-	-10	-0-	1127	3	10	9	N	9					166

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	353	-0-	-515	-0-	353	3			N	-0-					27
06	810	N	384	-0-	-426	-0-	384	3			N	-0-					27
07	434	N	267	-0-	-167	-0-	267	3			N	-0-					27
08	1656	N	1656	-0-	-0-	-0-	1628	3	28	9	N	25					52
09	2026	N	2026	-0-	-0-	-0-	2025	3	1	9	N	1					53
*10	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					53

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	978	-0-	-262	-0-	963	3	15	9	N	14					40
06	1200	N	590	-0-	-610	-0-	583	3	7	9	N	6					46
07	1152	N	1152	-0-	-0-	-0-	1142	3	10	9	N	9					55
08	1714	N	1714	-0-	-0-	-0-	1699	3	15	9	N	14					69
09	1432	N	1432	-0-	-0-	-0-	1424	3	8	9	N	7					76
*10	1388	N	1388	-0-	-0-	-0-	1371	3	17	9	N	15					91

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	482	-0-	-479	-0-	482	3			N	-0-					35
06	930	N	463	-0-	-467	-0-	463	3			N	-0-					35
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					35
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					35
09	450	N	353	-0-	-97	-0-	353	3			N	-0-					35
*10	465	N	349	-0-	-116	-0-	349	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	29					141
06	330	N	-0-	-0-	-330	-0-					N	28					169
07	0	N	-0-	-0-	-0-	-0-					N	28					197
08	0	N	-0-	-0-	-0-	-0-					N	24	191	1			30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	982	-0-	-382	-0-	978	3	4	9	N	4					184
06	1290	N	1027	-0-	-263	-0-	1013	3	14	9	N	13					197
07	1070	N	1070	-0-	-0-	-0-	1057	3	13	9	N	12					209
08	1025	N	1025	-0-	-0-	-0-	1015	3	10	9	N	9	191	1			27
09	1020	N	531	-0-	-489	-0-	520	3	11	9	N	10					37
10	1085	N	544	-0-	-541	-0-	531	3	13	9	N	12					49

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1605	-0-	-317	-0-	1583	3	22	9	N	20					300
06	1860	N	1646	-0-	-214	-0-	1637	3	9	9	N	8	194	1			114
07	1646	N	1646	-0-	-0-	-0-	1629	3	17	9	N	15					129
08	1612	N	1587	-0-	-25	-0-	1573	3	14	9	N	13					142
09	1650	N	1545	-0-	-105	-0-	1527	3	18	9	N	16					158
10	1643	N	1605	-0-	-38	-0-	1581	3	24	9	N	22					180

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3623	X	3623	-0-	-0-	-0-	3598	2	25	9	N	23					188
06	2760	X	2760	-0-	-0-	-0-	2741	2	19	9	N	17	177	1			28
07	4002	X	4002	-0-	-0-	-0-	3991	2	11	9	N	10					38
08	3100	N	3198	-0-	98	98	3184	2	14	9	N	13					51
*09	3316	X	3218	-0-	-98	-0-	3201	2	17	9	N	15					66
*10	3318	X	3318	-0-	-0-	-0-	3297	2	21	9	N	19					85

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					6
06	120	N	38	-0-	-82	-0-	38	2			N	-0-					6
07	238	N	238	-0-	-0-	-0-	230	2	8	9	N	7					13
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					13
*09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					13
*10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	436	-0-	436	436	436	2			N	-0-					-0-
07	14B2	EXT	146	-0-	146	582	144	2	2	9	N	2					2
08	744	X	162	-0-	-582	-0-	162	2			N	-0-					2
*09	111	X	111	-0-	-0-	-0-	111	2			N	-0-					2
10	155	N	93	-0-	-62	-0-	93	2			N	-0-					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

05	806	N	715	-0-	-91	-0-	714	2	1	9	N	1					155
06	720	N	618	-0-	-102	-0-	616	2	2	9	N	2					157
07	775	N	774	-0-	-1	-0-	772	2	2	9	N	2					159
08	761	N	761	-0-	-0-	-0-	759	2	2	9	N	2					161
*09	708	N	708	-0-	-0-	-0-	708	2			N	-0-					161
10	775	N	701	-0-	-74	-0-	699	2	2	9	N	2					163

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

05	1426	N	1278	-0-	-148	-0-	1276	2	2	9	N	2					420
06	1320	N	1125	-0-	-195	-0-	1124	2	1	9	N	1					421
07	1302	N	1298	-0-	-4	-0-	1296	2	2	9	N	2					423
08	1270	N	1270	-0-	-0-	-0-	1269	2	1	9	N	1					424
*09	1204	N	1204	-0-	-0-	-0-	1202	2	2	9	N	2					426
10	1302	N	1289	-0-	-13	-0-	1288	2	1	9	N	1					427

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					225
06	840	N	688	-0-	-152	-0-	686	2	2	9	N	2					227
07	806	N	776	-0-	-30	-0-	776	2			N	-0-					227
08	796	N	796	-0-	-0-	-0-	795	2	1	9	N	1					228
*09	728	N	728	-0-	-0-	-0-	725	2	3	9	N	3					231
10	775	N	651	-0-	-124	-0-	651	2			N	-0-					231

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

05	1054	N	855	-0-	-199	-0-	853	2	2	9	N	2					145
06	960	N	791	-0-	-169	-0-	790	2	1	9	N	1					146
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					146
08	899	N	899	-0-	-0-	-0-	898	2	1	9	N	1					147
*09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					147
10	992	N	819	-0-	-173	-0-	818	2	1	9	N	1					148

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

05	1352	N	1352	-0-	-0-	-0-	1346	2	6	9	N	5					73
06	1189	N	1189	-0-	-0-	-0-	1187	2	2	9	N	2					75
07	1286	N	1286	-0-	-0-	-0-	1280	2	6	9	N	5					80
08	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					82
09	1110	N	1105	-0-	-5	-0-	1099	2	6	9	N	5					87
*10	1194	N	1194	-0-	-0-	-0-	1192	2	2	9	N	2					89

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

05	1376	N	1376	-0-	-0-	-0-	1373	2	3	9	N	3					18
06	1174	N	1174	-0-	-0-	-0-	1172	2	2	9	N	2					20
07	1357	N	1357	-0-	-0-	-0-	1351	2	6	9	N	5					25
08	1345	N	1345	-0-	-0-	-0-	1342	2	3	9	N	3					28
*09	1153	N	1153	-0-	-0-	-0-	1147	2	6	9	N	5					33
*10	1223	N	1223	-0-	-0-	-0-	1217	2	6	9	N	5					38

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

05	2323	N	2323	-0-	-0-	-0-	2310	2	13	9	N	12					204
06	1992	N	1992	-0-	-0-	-0-	1979	2	13	9	N	12					216
07	2197	N	2197	-0-	-0-	-0-	2184	2	13	9	N	12					228
08	1837	N	1837	-0-	-0-	-0-	1835	2	2	9	N	2					230
09	1830	N	1704	-0-	-126	-0-	1696	2	8	9	N	7					237
10	1891	N	1681	-0-	-210	-0-	1671	2	10	9	N	9					246

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

05	1023	N	1018	-0-	-5	-0-	1014	2	4	9	N	4					136
06	990	N	904	-0-	-86	-0-	903	2	1	9	N	1					137
07	1023	N	1002	-0-	-21	-0-	1000	2	2	9	N	2					139
08	973	N	973	-0-	-0-	-0-	972	2	1	9	N	1					140
*09	925	N	925	-0-	-0-	-0-	924	2	1	9	N	1					141
10	992	N	991	-0-	-1	-0-	990	2	1	9	N	1					142

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					27
06	821	N	821	-0-	-0-	-0-	815	2	6	9	N	5					32
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					32
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					32
09	390	N	265	-0-	-125	-0-	265	2			N	-0-					32
10	403	N	276	-0-	-127	-0-	274	2	2	9	N	2					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

05	2077	N	1898	-0-	-179	-0-	1887	2	11	9	N	10					89
06	2010	N	1729	-0-	-281	-0-	1721	2	8	9	N	7					96
07	2077	N	1913	-0-	-164	-0-	1905	2	8	9	N	7					103
08	1763	N	1763	-0-	-0-	-0-	1757	2	6	9	N	5					108
09	1740	N	1567	-0-	-173	-0-	1559	2	8	9	N	7					115
10	1922	N	1608	-0-	-314	-0-	1605	2	3	9	N	3					118

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					27
06	840	N	512	-0-	-328	-0-	512	2			N	-0-					27
07	961	N	606	-0-	-355	-0-	606	2			N	-0-					27
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					27
*09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					27
*10	929	N	929	-0-	-0-	-0-	929	2			N	-0-					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	1683	-0-	1683	1683	1680	2	3	9	N	3					41
07	14B2	EXT	1384	-0-	1384	3067	1382	2	2	9	N	2					43
08	14B2	EXT	866	-0-	866	3933	864	2	2	9	N	2					45
09	T. A.		652	-0-	652	4585	650	2	2	9	N	2					47
*10	5140	X	555	-0-	-4585	-0-	552	2	3	9	N	3					50

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6423	X	991	-0-	-5432	-0-	991	2			N	-0-					245
06	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					245
07	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					245
08	1145	N	1145	-0-	-0-	-0-	1144	2	1	9	N	1					246
09	1050	N	1028	-0-	-22	-0-	1028	2			N	-0-					246
10	1085	N	1008	-0-	-77	-0-	1000	2	8	9	N	7					253

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	1596	-0-	1596	1596	1583	2	13	9	N	12					17
07	14B2	EXT	1112	-0-	1112	2708	1112	2			N	-0-					17
08	14B2	EXT	1000	-0-	1000	3708	1000	2			N	-0-					17
*09	4574	X	866	-0-	-3708	-0-	866	2			N	-0-					17
*10	856	X	856	-0-	-0-	-0-	855	2	1	9	N	1					18

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

05	1085	#	1057	-0-	-28	-0-	1056	3	1	9	N	1					51
06	1084	R	1084	-0-	-0-	-0-	1063	3	21	9	N	19					70
07	1085	R	1085	-0-	-0-	-0-	1071	3	14	9	N	13					83
08	1085	#	1044	-0-	-41	-0-	1022	3	22	9	N	20					103
09	1080	#	996	-0-	-84	-0-	986	3	10	9	N	9					112
10	1116	#	1007	-0-	-109	-0-	992	3	15	9	N	14					126

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF. 11536 - 11546

05	24397	#	22552	-0-	-1845	-0-	22522	3	30	9	N	27					137
06	23370	#	21531	-0-	-1839	-0-	21506	3	25	9	N	23					160
07	23715	#	22061	-0-	-1654	-0-	22038	3	23	9	N	21					181
08	23405	#	21840	-0-	-1565	-0-	21817	3	23	9	N	21					202
09	22110	#	20796	-0-	-1314	-0-	20776	3	20	9	N	18					220
10	22537	#	21337	-0-	-1200	-0-	21300	3	37	9	N	34	189	1			65

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF. 11794 - 11850

05	4131	X	4131	-0-	-0-	-0-	4131	3			N	-0-					3
06	3557	X	3557	-0-	-0-	-0-	3539	3	18	4	N	-0-					3
07	4355	X	4355	-0-	-0-	-0-	4355	3			N	-0-					3
08	4116	X	4116	-0-	-0-	-0-	4116	3			N	-0-					3
09	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-	3	5			-0-
*10	4359	X	4359	-0-	-0-	-0-	4359	3			N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					-0-
06	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
07	3443	X	3443	-0-	-0-	-0-	3443	3			N	-0-					-0-
08	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
09	3074	X	3074	-0-	-0-	-0-	3074	3			N	-0-					-0-
*10	3356	X	3356	-0-	-0-	-0-	3356	3			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4670	X	4670	-0-	-0-	-0-	4670	3			N	-0-					102
06	4520	X	4520	-0-	-0-	-0-	4512	3	8	9	N	7					109
07	4462	X	4462	-0-	-0-	-0-	4462	3			N	-0-					109
08	4656	X	4656	-0-	-0-	-0-	4654	3	2	9	N	2					111
09	4459	X	4459	-0-	-0-	-0-	4459	3			N	-0-					111
*10	4576	X	4576	-0-	-0-	-0-	4574	3	2	9	N	2	2	5			111

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	848	-0-	-237	-0-	847	2	1	9	Y	1	1	8			2
06	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1	1	8			2
07	1698	N	1698	-0-	-0-	-0-	1698	2			Y	-0-					2
08	1753	N	1753	-0-	-0-	-0-	1742	2	11	9	Y	10	2	8			10
09	1592	N	1592	-0-	-0-	-0-	1583	2	9	9	Y	8	1	8			17
10	1643	N	1483	-0-	-160	-0-	1480	2	3	9	Y	3					20

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5003	X	5003	-0-	-0-	-0-	4979	3	24	9	N	22					162
06	4800	X	4009	-0-	-791	-0-	4009	3			N	-0-					162
07	5012	X	5012	-0-	-0-	-0-	5012	3			N	-0-					162
08	5020	X	5020	-0-	-0-	-0-	4994	3	26	9	N	24	166	1			20
09	4830	X	4776	-0-	-54	-0-	4776	3			N	-0-					20
10	5022	X	4908	-0-	-114	-0-	4908	3			N	-0-					20

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1710	-0-	-88	-0-	1710	3			N	-0-					12
06	1620	N	1546	-0-	-74	-0-	1538	3	8	9	N	7					19
07	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					19
08	1790	N	1790	-0-	-0-	-0-	1776	3	14	9	N	13					32
09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					32
10	1798	N	1734	-0-	-64	-0-	1733	3	1	9	N	1					33

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4959	X	4959	-0-	-0-	-0-	4959	3			N	-0-					43
06	4819	X	4819	-0-	-0-	-0-	4809	3	10	9	N	9					52
07	4776	X	4776	-0-	-0-	-0-	4776	3			N	-0-					52
08	4960	X	4922	-0-	-38	-0-	4918	3	4	9	N	4					56
09	4833	X	4833	-0-	-0-	-0-	4833	3			N	-0-					56
*10	5032	X	5032	-0-	-0-	-0-	5032	3			N	-0-					56

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1402	-0-	-117	-0-	1402	2			N	-0-	44	1			6
06	1440	N	1350	-0-	-90	-0-	1349	2	1	9	N	1					7
07	1426	N	1351	-0-	-75	-0-	1350	2	1	9	N	1					8
08	1395	N	1353	-0-	-42	-0-	1353	2			N	-0-					8
09	1350	N	1247	-0-	-103	-0-	1247	2			N	-0-					8
*10	1380	N	1380	-0-	-0-	-0-	1378	2	2	9	N	2					10

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1496	X	1496	-0-	-0-	-0-	1487	2	9	9	N	8	12	1			8
06	1463	N	1463	-0-	-0-	-0-	1455	2	8	9	N	7					15
07	1506	N	1506	-0-	-0-	-0-	1503	2	3	9	N	3					18
08	1506	N	1506	-0-	-0-	-0-	1500	2	6	9	N	5					23
09	1470	N	1438	-0-	-32	-0-	1434	2	4	9	N	4					27
10	1519	N	1516	-0-	-3	-0-	1515	2	1	9	N	1					28

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					181
06	1023	N	1023	-0-	-0- B	-0-	1001	3	22	9	N	20	186	1			15
07	1054	N	1034	-0-	-20 B	-0-	1034	3			N	-0-					15
08	1054	N	1032	-0-	-22 B	-0-	1019	3	13	9	N	12					27
09	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					27
*10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					27

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					63

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	417	-0-	-48 B	-0-	396	3	21	9	N	19					92
06	390	N	356	-0-	-34 B	-0-	354	3	2	9	N	2					94
07	434	N	322	-0-	-112 B	-0-	322	3			N	-0-					94
08	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					94
09	360	N	301	-0-	-59 B	-0-	301	3			N	-0-	76	1			18
10	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					18

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2606	N	2606	-0-	-0- B	-0-	2574	3	32	9	N	29					104
06	2520	N	2504	-0-	-16 B	-0-	2473	3	31	9	N	28					132
07	2593	N	2593	-0-	-0- B	-0-	2569	3	24	9	N	22					154
08	2604	N	2579	-0-	-25 B	-0-	2551	3	28	9	N	25					179
09	2490	N	2471	-0-	-19 B	-0-	2449	3	22	9	N	20					199
10	2604	N	2569	-0-	-35 B	-0-	2546	3	23	9	N	21	185	1			35

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1715	-0-	-517 B	-0-	1687	3	28	9	N	25					119
06	1680	N	1551	-0-	-129 B	-0-	1528	3	23	9	N	21					140
07	1751	N	1751	-0-	-0- B	-0-	1723	3	28	9	N	25					165
08	1705	N	1671	-0-	-34 B	-0-	1639	3	32	9	N	29					194
09	1571	N	1571	-0-	-0- B	-0-	1545	3	26	9	N	24	108	1			110
10	1736	N	1619	-0-	-117 B	-0-	1591	3	28	9	N	25					135

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1033	N	1033	-0-	-0- B	-0-	1027	3	6	9	N	5					174
06	994	N	994	-0-	-0- B	-0-	972	3	22	9	N	20					194
07	1064	N	1064	-0-	-0- B	-0-	1047	3	17	9	N	15					209
08	1059	N	1059	-0-	-0- B	-0-	1034	3	25	9	N	23					232
09	994	N	994	-0-	-0- B	-0-	985	3	9	9	N	8					240
10	1054	N	998	-0-	-56 B	-0-	985	3	13	9	N	12	182	1			70

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	569	-0-	-20 B	-0-	31	1	538	2	N	-0-					188
06	570	N	544	-0-	-26 B	-0-	30	1	514	2	N	-0-					188
07	589	N	559	-0-	-30 B	-0-	31	1	528	2	N	-0-					188
08	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					188
09	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					188
*10	565	N	565	-0-	-0- B	-0-	31	1	534	2	N	-0-					188

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0- B	-0-	14	1	160	2	N	14					202
							15	9									
06	202	N	202	-0-	-0- B	-0-	14	1	160	2	N	25	179	1			48
							28	9									
07	186	N	173	-0-	-13 B	-0-	15	1	158	2	N	-0-					48
08	186	N	165	-0-	-21 B	-0-	156	2	9	9	N	8					56
09	180	N	166	-0-	-14 B	-0-	153	2	13	9	N	12					68
10	186	N	179	-0-	-7 B	-0-	14	1	155	2	N	9					77
							10	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1362	-0-	-281 B	-0-	28	1	1319	2	N	14	179	1			123
							15	9									
06	1530	N	1251	-0-	-279 B	-0-	28	1	1193	2	N	27					150
							30	9									
07	1364	N	1052	-0-	-312 B	-0-	30	1	1002	2	N	18					168
							20	9									
08	1364	N	1363	-0-	-1 B	-0-	1352	2	11	9	N	10					178
09	1260	N	1183	-0-	-77 B	-0-	1170	2	13	9	N	12					190
*10	1279	N	1279	-0-	-0- B	-0-	31	1	1207	2	N	37					227
							41	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21 B	-0-	15	1	119	2	N	-0-					95
06	150	N	131	-0-	-19 B	-0-	16	1	115	2	N	-0-					95
07	136	N	136	-0-	-0- B	-0-	17	1	119	2	N	-0-					95
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					95
09	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					95
*10	129	N	129	-0-	-0- B	-0-	16	1	113	2	N	-0-					95

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2871	-0-	-198 B	-0-	30	1	2785	2	N	51					134
							56	9									
06	2970	X	2881	-0-	-89 B	-0-	29	1	2789	2	N	57					191
							63	9									
07	3069	X	2770	-0-	-299 B	-0-	30	1	2687	2	N	48					239
							53	9									
08	2883	X	2762	-0-	-121 B	-0-	2709	2	53	9	N	48	183	1			104
09	2880	X	2481	-0-	-399 B	-0-	2433	2	48	9	N	44					148
*10	2760	N	2760	-0-	-0- B	-0-	30	1	2675	2	N	50					198
							55	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3151	-0-	-259 B	-0-	31	1	3000	2	N	109					274
							120	9									
06	3300	X	2767	-0-	-533 B	-0-	30	1	2652	2	N	77	189	1			162
							85	9									
07	3255	X	3046	-0-	-209 B	-0-	31	1	2903	2	N	102	179	1			85
							112	9									
08	3193	X	3036	-0-	-157 B	-0-	2917	2	119	9	N	108					193
09	3090	X	2750	-0-	-340 B	-0-	2641	2	109	9	N	99					292
10	3162	X	2930	-0-	-232 B	-0-	31	1	2769	2	N	118	169	1			241
							130	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10664	X	8563	-0-	-2101 B	-0-	31	1	8281	2	N	228	368	1			377
							251	9									
06	9030	X	7799	-0-	-1231 B	-0-	30	1	7584	2	N	168	180	1			365
							185	9									
07	9331	X	7039	-0-	-2292 B	-0-	31	1	6851	2	N	143					508
							157	9									
08	9207	X	7283	-0-	-1924 B	-0-	7127	2	156	9	N	142	191	1			459
09	8910	X	6989	-0-	-1921 B	-0-	6820	2	169	9	N	154	185	1			428
10	8556	X	5325	-0-	-3231 B	-0-	31	1	5193	2	N	92					520
							101	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	844	-0-	-210 B	-0-	842	3	2	9	N	2					62
06	870	N	711	-0-	-159 B	-0-	709	3	2	9	N	2					64
07	868	N	849	-0-	-19 B	-0-	848	3	1	9	N	1					65
08	837	N	827	-0-	-10 B	-0-	825	3	2	9	N	2					67
09	733	N	733	-0-	-0- B	-0-	732	3	1	9	N	1					68
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					68

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
06	120	N	40	-0-	-80 B	-0-	40	3			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
08	124	N	49	-0-	-75 B	-0-	49	3			N	-0-					-0-
09	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3787	X	3787	-0-	-0- B	-0-	3711	3	76	9	N	69					165
06	3450	X	3412	-0-	-38 B	-0-	3387	3	25	9	N	23					188
07	3619	X	3619	-0-	-0- B	-0-	3567	3	52	9	N	47					235
08	3782	X	3576	-0-	-206 B	-0-	3518	3	58	9	N	53	191	1			97
09	3660	X	3406	-0-	-254 B	-0-	3343	3	63	9	N	57					154
10	3782	X	NO RPT	-0-	-3782 B	-0-					N	NO RPT					154

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

05	4154	X	3623	-0-	-531 B	-0-	3605	3	18	9	N	16					125
06	3643	X	3643	-0-	-0- B	-0-	3626	3	17	9	N	15					140
07	4123	X	3696	-0-	-427 B	-0-	3683	3	13	9	N	12					152
08	4123	X	3673	-0-	-450 B	-0-	3663	3	10	9	N	9					161
09	3990	X	3582	-0-	-408 B	-0-	3568	3	14	9	N	13					174
10	3751	X	NO RPT	-0-	-3751 B	-0-					N	NO RPT					174

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

05	620	N	506	-0-	-114 B	-0-	498	3	8	9	N	7					109
06	540	N	434	-0-	-106 B	-0-	425	3	9	9	N	8					117
07	589	N	413	-0-	-176 B	-0-	403	3	10	9	N	9					126
08	496	N	346	-0-	-150 B	-0-	344	3	2	9	N	2					128
09	420	N	386	-0-	-34 B	-0-	384	3	2	9	N	2					130
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					130

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

05	3069	N	2990	-0-	-79 B	-0-	2924	3	66	9	N	60	189	1			65
06	2780	N	2780	-0-	-0- B	-0-	2763	3	17	9	N	15					80
07	2856	N	2856	-0-	-0- B	-0-	2822	3	34	9	N	31					111
08	2852	N	2834	-0-	-18 B	-0-	2793	3	41	9	N	37					148
09	2760	N	2596	-0-	-164 B	-0-	2566	3	30	9	N	27					175
10	2852	N	NO RPT	-0-	-2852 B	-0-					N	NO RPT					175

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

05	1984	N	1921	-0-	-63 B	-0-	1891	3	30	9	N	27					143
06	1749	N	1749	-0-	-0- B	-0-	1736	3	13	9	N	12					155
07	1922	N	1922	-0-	-0- B	-0-	1897	3	25	9	N	23					178
08	1975	N	1975	-0-	-0- B	-0-	1954	3	21	9	N	19					197
09	1810	N	1810	-0-	-0- B	-0-	1795	3	15	9	N	14					211
10	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					211

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	ISAACS				WELL #: 6208		RRCID -> 198502	COMPL. DATE 05/12/2003					TOTAL DEPTH 10600			PERF.10092 - 10162		
05	3812	X	3812	-0-	-0-	B	-0-	3753	3	59	9	N	54	192	1			75
06	3810	X	3658	-0-	-152	B	-0-	3622	3	36	9	N	33					108
07	3937	X	3640	-0-	-297	B	-0-	3615	3	25	9	N	23					131
08	3937	X	3635	-0-	-302	B	-0-	3603	3	32	9	N	29					160
09	3810	X	3203	-0-	-607	B	-0-	3174	3	29	9	N	26					186
10	3813	X	NO RPT	-0-	-3813	B	-0-					N	NO RPT					186
	ISAACS				WELL #: 7208		RRCID -> 201103	COMPL. DATE 02/26/2004					TOTAL DEPTH 10800			PERF.10140 - 10736		
05	4061	X	3683	-0-	-378	B	-0-	3630	3	53	9	N	48					214
06	4290	X	3579	-0-	-711	B	-0-	3527	3	52	9	N	47	187	1			74
07	4433	X	3698	-0-	-735	B	-0-	3661	3	37	9	N	34					108
08	3999	X	3666	-0-	-333	B	-0-	3620	3	46	9	N	42					150
09	3570	X	3522	-0-	-48	B	-0-	3485	3	37	9	N	34					184
10	3689	X	NO RPT	-0-	-3689	B	-0-					N	NO RPT					184
	ISAACS				WELL #: 8208		RRCID -> 215830	COMPL. DATE 09/30/2005					TOTAL DEPTH 11620			PERF.10072 - 10944		
05	2325	N	2148	-0-	-177	B	-0-	2122	3	26	9	N	24					181
06	2027	N	2027	-0-	-0-	B	-0-	2012	3	15	9	N	14					195
07	2139	N	2104	-0-	-35	B	-0-	2085	3	19	9	N	17	189	1			23
08	2139	N	2077	-0-	-62	B	-0-	2060	3	17	9	N	15					38
09	2040	N	1962	-0-	-78	B	-0-	1942	3	20	9	N	18					56
10	2108	N	NO RPT	-0-	-2108	B	-0-					N	NO RPT					56
	ISAACS				WELL #: 2210		RRCID -> 242597	COMPL. DATE 06/01/2008					TOTAL DEPTH 11711			PERF.10248 - 10300		
05	1178	N	969	-0-	-209	B	-0-	954	3	15	9	N	14					96
06	840	N	819	-0-	-21	B	-0-	806	3	13	9	N	12					108
07	961	N	859	-0-	-102	B	-0-	846	3	13	9	N	12					120
08	961	N	805	-0-	-156	B	-0-	792	3	13	9	N	12					132
09	810	N	759	-0-	-51	B	-0-	745	3	14	9	N	13					145
10	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					145
	ISAACS				WELL #: 2209		RRCID -> 251462	COMPL. DATE 01/14/2008					TOTAL DEPTH 11507			PERF.10078 - 10108		
05	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					33
06	510	N	503	-0-	-7	B	-0-	503	3			N	-0-					33
07	651	N	513	-0-	-138	B	-0-	513	3			N	-0-					33
08	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					33
09	510	N	488	-0-	-22	B	-0-	488	3			N	-0-					33
10	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					33
	ISAACS				WELL #: 2214		RRCID -> 253154	COMPL. DATE 02/06/2009					TOTAL DEPTH 11650			PERF.10182 - 10228		
05	612	N	612	-0-	-0-	B	-0-	595	3	17	9	N	15					99
06	607	N	607	-0-	-0-	B	-0-	582	3	25	9	N	23					122
07	687	N	687	-0-	-0-	B	-0-	672	3	15	9	N	14					136
08	675	N	675	-0-	-0-	B	-0-	654	3	21	9	N	19					155
09	614	N	614	-0-	-0-	B	-0-	599	3	15	9	N	14					169
10	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					169

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0- B	-0-	737	2	2	9	N	2					131
06	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					131
07	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					131
08	764	N	764	-0-	-0- B	-0-	763	2	1	9	N	1					132
*09	870	N	870	-0-	-0- B	-0-	868	2	2	9	N	2					134
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					134

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

05	1085	N	1029	-0-	-56 B	-0-	1029	2			N	-0-					40
06	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					40
07	1023	N	1022	-0-	-1 B	-0-	1022	2			N	-0-					40
08	1023	N	993	-0-	-30 B	-0-	993	2			N	-0-					40
09	1017	N	1017	-0-	-0- B	-0-	993	2	24	9	N	22					62
10	1023	N	759	-0-	-264 B	-0-	739	2	20	9	N	18					80

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

05	9612	X	9612	-0-	-0-	-0-	9470	3	136	4	N	5					86
							6	9									
06	9040	X	9040	-0-	-0-	-0-	9039	3	1	9	N	1					87
07	9532	X	9532	-0-	-0-	-0-	9528	3	4	9	N	4					91
08	9543	X	9543	-0-	-0-	-0-	9537	3	6	9	N	5					96
09	9227	X	9227	-0-	-0-	-0-	9227	3			N	-0-					96
*10	9409	X	9409	-0-	-0-	-0-	9408	3	1	9	N	1	1	5			96

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016 - PLUGGED 06/22/16

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

05	3100	X	1431	-0-	-1669	-0-	1431	3			N	-0-					94
06	3000	X	883	-0-	-2117	-0-	883	3			N	-0-					94
07	3100	X	875	-0-	-2225	-0-	875	3			N	-0-					94
08	1519	X	835	-0-	-684	-0-	835	3			N	-0-					94
09	1380	X	550	-0-	-830	-0-	550	3			N	-0-					94
10	1426	X	764	-0-	-662	-0-	764	3			N	-0-					94

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6820	X	-0-	-0-	-6820	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7037	X	6794	-0-	-243	-0-	6793	3	1	9	N	1					36
06	6660	X	6306	-0-	-354	-0-	6306	3			N	-0-					36
07	6882	X	6175	-0-	-707	-0-	6174	3	1	9	N	1					37
08	6789	X	6705	-0-	-84	-0-	6703	3	2	9	N	2					39
09	6570	X	6450	-0-	-120	-0-	6448	3	2	9	N	2					41
10	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					41

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	862	-0-	-130	-0-	862	3			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
09	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2713	X	2713	-0-	-0-	-0-	31	1	2682	2	N	-0-					-0-
06	3193	X	3193	-0-	-0-	-0-	30	1	3163	2	N	-0-					-0-
07	3156	X	3156	-0-	-0-	-0-	31	1	3125	2	N	-0-					-0-
08	3042	X	3042	-0-	-0-	-0-	31	1	3011	2	N	-0-					-0-
09	2923	X	2923	-0-	-0-	-0-	30	1	2893	2	N	-0-					-0-
*10	2991	X	2991	-0-	-0-	-0-	31	1	2959	2	N	1	1	8			-0-
							1	9									

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	5790	-0-	-100	-0-	5788	2	2	9	N	2					210
06	5700	X	5132	-0-	-568	-0-	5132	2			N	-0-					210
07	5890	X	4834	-0-	-1056	-0-	4834	2			N	-0-					210
08	5797	X	5028	-0-	-769	-0-	5028	2			N	-0-					210
09	5610	X	4290	-0-	-1320	-0-	4290	2			N	-0-					210
10	5797	X	4771	-0-	-1026	-0-	4771	2			N	-0-					210

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2514	-0-	-338	-0-	2513	2	1	9	N	1					126
06	2760	X	2556	-0-	-204	-0-	2556	2			N	-0-					126
07	2852	X	1638	-0-	-1214	-0-	1638	2			N	-0-					126
08	2852	X	1166	-0-	-1686	-0-	1166	2			N	-0-					126
09	2760	X	1064	-0-	-1696	-0-	1064	2			N	-0-					126
10	2635	X	579	-0-	-2056	-0-	579	2			N	-0-					126

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					-0-
06	2862	X	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-
07	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
08	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
09	2539	X	2539	-0-	-0-	-0-	2539	3			N	-0-					-0-
10	2077	X	1898	-0-	-179	-0-	1898	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3445	X	3445	-0-	-0-	-0-	3400	3	45	9	N	41					81
06	3330	X	3252	-0-	-78	-0-	3252	3			N	-0-					81
07	3441	X	3386	-0-	-55	-0-	3386	3			N	-0-					81
08	3441	X	3410	-0-	-31	-0-	3366	3	44	9	N	40					121
09	3330	X	3252	-0-	-78	-0-	3252	3			N	-0-					121
10	3441	X	3374	-0-	-67	-0-	3353	3	21	9	N	19					140

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2325	-0-	-248	-0-	2325	3			N	-0-					-0-
06	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-					-0-
07	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-
08	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
09	2789	X	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
*10	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1307	N	1307	-0-	-0-	-0-	1305	2	2	9	N	2					52
06	1208	N	1208	-0-	-0-	-0-	1207	2	1	9	N	1					53
07	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					57
08	1209	N	656	-0-	-553	-0-	655	2	1	9	N	1					58
09	1170	N	899	-0-	-271	-0-	897	2	2	9	N	2					60
*10	1550	N	1550	-0-	-0-	-0-	1548	2	2	9	N	2					62

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1595	N	1595	-0-	-0-	-0-	31	1	1561	2	N	3					218
							3	9									
06	1590	N	1468	-0-	-122	-0-	29	1	1429	2	N	9	184	1			43
							10	9									
07	1643	N	1418	-0-	-225	-0-	30	1	1382	2	N	5					48
							6	9									
08	1581	N	1351	-0-	-230	-0-	1340	2	11	9	N	10					58
09	1470	N	1228	-0-	-242	-0-	1220	2	8	9	N	7					65
10	1426	N	1223	-0-	-203	-0-	31	1	1178	2	N	13					78
							14	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	2470	-0-	-1064	-0-	420	1	2050	2	N	-0-					83
06	3240	X	1996	-0-	-1244	-0-	493	1	1503	2	N	-0-					83
07	3348	X	673	-0-	-2675	-0-	673	1			N	-0-					83
08	3069	X	2455	-0-	-614	-0-	428	1	2027	2	N	-0-					83
09	2880	X	2450	-0-	-430	-0-	398	1	2052	2	N	-0-					83
10	2480	X	2047	-0-	-433	-0-	371	1	1676	2	N	-0-					83

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					104
06	480	N	371	-0-	-109	-0-	371	2			N	-0-					104
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					104
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					104
09	360	N	-0-	-0-	-360	-0-					N	-0-					104
10	372	N	320	-0-	-52	-0-	320	2			N	-0-					104

TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2645	-0-	-207	-0-	2645	2			Y	-0-					97
06	2760	X	816	-0-	-1944	-0-	816	2			Y	-0-					97
07	2852	X	1649	-0-	-1203	-0-	1649	2			Y	-0-					97
08	2852	X	2362	-0-	-490	-0-	2362	2			Y	-0-					97
09	2760	X	2732	-0-	-28	-0-	2732	2			Y	-0-					97
*10	3115	X	3115	-0-	-0-	-0-	3115	2			Y	-0-					97

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					158
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					158
07	527	N	499	-0-	-28	-0-	499	2			N	-0-					158
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					158
*09	552	N	552	-0-	-0-	-0-	552	2			N	-0-	158	7			-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2985		2980	-0-	-5	-0-	281	1	2647	3	N	47					105
							52	9									
06	2538		2538	-0-	-0-	-0-	2499	3	39	9	N	35					140
07	2494		2494	-0-	-0-	-0-	2459	3	35	9	N	32					172
08	1953		2394	-0-	441	441	2359	3	35	9	N	32					204
09	1890		2284	-0-	394	835	2248	3	36	9	N	33	180	1			57
10	1953		1734	-0-	-219	616	1706	3	28	9	N	25					82

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					149
06	1980	N	1326	-0-	-654	-0-	1326	2			N	-0-					149
07	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					149
08	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					149
*09	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					149
*10	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					149

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					123
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123

TECOLOTE ENERGY OPERATING, LLC 841419
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/26/2017 - P/A 07/26/17

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

05	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	11	1	33	3	N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	74	1	686	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

05	1271	N	1241	-0-	-30	-0-	10	1	1231	2	N	-0-					30
06	1227	N	1227	-0-	-0-	-0-	10	1	1217	2	N	-0-					30
07	1303	N	1303	-0-	-0-	-0-	10	1	1293	2	N	-0-					30
08	1333	N	1333	-0-	-0-	-0-	10	1	1323	2	N	-0-					30
09	1299	N	1299	-0-	-0-	-0-	10	1	1289	2	N	-0-					30
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

05	496	N	-0-	-0-	-496	-0-					N	-0-					40
06	450	N	-0-	-0-	-450	-0-					N	-0-					40
07	93	N	-0-	-0-	-93	-0-					N	-0-					40
08	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1					41
*09	1210	N	1210	-0-	-0-	-0-	1206	2	4	9	N	4					45
10	0	N	-0-	-0-	-0-	-0-					N	4					49

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

05	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					114
06	1710	N	1708	-0-	-2	-0-	1708	3			N	-0-					114
07	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					114
08	1984	N	1729	-0-	-255	-0-	1729	3			N	-0-					114
09	1710	N	973	-0-	-737	-0-	973	3			N	-0-					114
10	1705	N	1364	-0-	-341	-0-	1363	3	1	9	N	1	1	5			114

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	308	-0-	-33	-0-	308	3			N	-0-					71
06	330	N	297	-0-	-33	-0-	297	3			N	-0-					71
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					71
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					71
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					71
*10	356	N	356	-0-	-0-	-0-	355	3	1	9	N	1	1	5			71

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, LLC 501480
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

05	4179	R	4179	-0-	-0-	-0-	4179	3			N	-0-					-0-
06	4140	R	4140	-0-	-0-	-0-	4140	3			N	-0-					-0-
07	3934	R	3934	-0-	-0-	-0-	3934	3			N	-0-					-0-
08	2192	R	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
09	1762	R	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
10	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1328	-0-	-160	-0-	72	1	1256	2	N	-0-					-0-
06	1328	N	1328	-0-	-0-	-0-	72	1	1256	2	N	-0-					-0-
07	1395	N	1338	-0-	-57	-0-	72	1	1266	2	N	-0-					-0-
08	1333	N	1300	-0-	-33	-0-	72	1	1228	2	N	-0-					-0-
09	1320	N	1215	-0-	-105	-0-	72	1	1143	2	N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	634	-0-	-48	-0-	31	1	603	2	N	-0-					181
06	590	N	590	-0-	-0-	-0-	30	1	560	2	N	-0-					181
07	699	N	699	-0-	-0-	-0-	31	1	668	2	N	-0-					181
08	652	N	652	-0-	-0-	-0-	31	1	621	2	N	-0-					181
09	600	N	491	-0-	-109	-0-	30	1	461	2	N	-0-					181
10	713	N	497	-0-	-216	-0-	31	1	466	2	N	-0-					181

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
07	6	N	5	-0-	-1	-0-	1	1	4	2	N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1882	-0-	-505	-0-	20	1	1862	2	N	-0-					88
06	2130	N	2056	-0-	-74	-0-	29	1	2027	2	N	-0-					88
07	2170	N	2142	-0-	-28	-0-	31	1	2078	2	N	30					118
							33	9									
08	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					118
09	2070	N	2028	-0-	-42	-0-	1998	2	30	9	N	27					145
10	2139	N	1915	-0-	-224	-0-	30	1	1885	2	N	-0-					145

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

05	1612	N	1303	-0-	-309	-0-	23	1	1247	2	N	30					113
							33	9									
06	1462	N	1462	-0-	-0-	-0-	29	1	1433	2	N	-0-					113
07	1512	N	1512	-0-	-0-	-0-	31	1	1448	2	N	30					143
							33	9									
08	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					143
09	1470	N	1405	-0-	-65	-0-	1384	2	21	9	N	19					162
10	1519	N	1376	-0-	-143	-0-	30	1	1346	2	N	-0-					162

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

05	804	N	804	-0-	-0-	-0-	31	1	773	2	N	-0-					180
06	796	N	796	-0-	-0-	-0-	30	1	766	2	N	-0-					180
07	873	N	873	-0-	-0-	-0-	31	1	842	2	N	-0-					180
08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					180
09	817	N	817	-0-	-0-	-0-	815	2	2	9	N	2					182
*10	850	N	850	-0-	-0-	-0-	31	1	819	2	N	-0-					182

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

05	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

05	1622	N	1622	-0-	-0-	B	-0-	1622	2		N	-0-					-0-
06	1612	N	1612	-0-	-0-	B	-0-	1612	2		N	-0-					-0-
07	1684	N	1684	-0-	-0-	B	-0-	1684	2		N	-0-					-0-
08	1690	N	1690	-0-	-0-	B	-0-	1690	2		N	-0-					-0-
*09	1576	N	1576	-0-	-0-	B	-0-	1576	2		N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

05	2201 X	1052	-0-	-1149		-0-	1052	2			N	-0-					78
06	1650 N	855	-0-	-795		-0-	855	2			N	-0-					78
07	1984 N	1322	-0-	-662		-0-	1322	2			N	-0-					78
08	1365 N	1365	-0-	-0-		-0-	1365	2			N	-0-					78
09	1104 N	1104	-0-	-0-		-0-	1104	2			N	-0-					78
10	1333 N	1113	-0-	-220		-0-	1113	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

05	339 N	339	-0-	-0-		-0-	339	2			N	-0-					64
06	330 N	304	-0-	-26		-0-	304	2			N	-0-					64
07	337 N	337	-0-	-0-		-0-	337	2			N	-0-					64
08	341 N	328	-0-	-13		-0-	328	2			N	-0-					64
09	315 N	315	-0-	-0-		-0-	315	2			N	-0-					64
10	341 N	320	-0-	-21		-0-	320	2			N	-0-					64

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

05	4738 X	4738	-0-	-0-		-0-	4738	2			N	-0-					80
06	4466 X	4466	-0-	-0-		-0-	4466	2			N	-0-					80
07	4581 X	4581	-0-	-0-		-0-	4581	2			N	-0-					80
08	4526 X	4211	-0-	-315		-0-	4211	2			N	-0-					80
09	4590 X	3588	-0-	-1002		-0-	3588	2			N	-0-					80
10	4743 X	4399	-0-	-344		-0-	4399	2			N	-0-					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

05	14B2 EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					200
06	2160	N	2086	-0-	-74	-0-	2086	2			N	-0-	174	1			26
07	2263	N	2246	-0-	-17	-0-	2246	2			N	-0-					26
08	2263	N	1134	-0-	-1129	-0-	1134	2			N	-0-					26
09	2100	N	1782	-0-	-318	-0-	1782	2			N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1082	-0-	-65	-0-	1078	2	4	9	N	4					228
06	1110	N	1020	-0-	-90	-0-	1020	2			N	-0-	182	1			46
07	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					46
08	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					46
09	1020	N	986	-0-	-34	-0-	986	2			N	-0-					46
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	982	-0-	-103	-0-	982	2			N	-0-					209
06	1110	N	803	-0-	-307	-0-	803	2			N	-0-	181	1			28
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					28
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					28
*09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1611	N	1611	-0-	-0-	-0-	1594	2	17	9	N	15					144
06	1602	N	1602	-0-	-0-	-0-	1566	2	36	9	N	33	100	1			77
07	1587	N	1587	-0-	-0-	-0-	1532	2	55	9	N	50					127
08	1554	N	1554	-0-	-0-	-0-	1545	2	9	9	N	8					135
09	1619	N	1619	-0-	-0-	-0-	1600	2	19	9	N	17					152
*10	1577	N	1577	-0-	-0-	-0-	1556	2	21	9	N	19					171

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					94
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					94
07	217	N	185	-0-	-32	-0-	185	2			N	-0-					94
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					94
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					94
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					94

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-CLARK WELL #: RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2014

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	944	-0-	-110	-0-	924	2	20	9	N	18					133
06	955	N	955	-0-	-0-	-0-	921	2	34	9	N	31	97	1			67
07	1054	N	834	-0-	-220	-0-	775	2	59	9	N	54					121
08	1000	N	1000	-0-	-0-	-0-	970	2	30	9	N	27					148
09	960	N	953	-0-	-7	-0-	901	2	52	9	N	47	191	1			4
*10	1075	N	1075	-0-	-0-	-0-	1043	2	32	9	N	29					33

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	56	188	1			138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	62					200
07	14B2	EXT	-0-	-0-	-0-	-0-					N	52					252
08	14B2	EXT	-0-	-0-	-0-	-0-					N	51					303
09	14B2	EXT	-0-	-0-	-0-	-0-					N	39	195	1			147
10	14B2	EXT	-0-	-0-	-0-	-0-					N	53					200

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

05	1605	N	1605	-0-	-0-	-0-	1521	2	84	9	N	76	190	1			88
06	1578	N	1578	-0-	-0-	-0-	1491	2	87	9	N	79					167
07	1575	N	1575	-0-	-0-	-0-	1513	2	62	9	N	56					223
08	1263	N	1263	-0-	-0-	-0-	1212	2	51	9	N	46	191	1			78
09	1397	N	1397	-0-	-0-	-0-	1365	2	32	9	N	29					107
*10	1403	N	1403	-0-	-0-	-0-	1361	2	42	9	N	38					145

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

05	2250	N	2250	-0-	-0-	-0-	2221	2	29	9	N	26					124
06	2040	N	1662	-0-	-378	-0-	1630	2	32	9	N	29					153
07	2272	N	2272	-0-	-0-	-0-	2263	2	9	9	N	8					161
08	2314	N	2314	-0-	-0-	-0-	2273	2	41	9	N	37					198
09	2108	N	2108	-0-	-0-	-0-	2091	2	17	9	N	15					213
*10	2318	N	2318	-0-	-0-	-0-	2273	2	45	9	N	41	189	1			65

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

05	2382	N	2382	-0-	-0-	-0-	2368	2	14	9	N	13					240
06	2520	N	2347	-0-	-173	-0-	2311	2	36	9	N	33	195	1			78
07	2478	N	2478	-0-	-0-	-0-	2472	2	6	9	N	5					83
08	2678	N	2678	-0-	-0-	-0-	2672	2	6	9	N	5					88
09	2454	N	2454	-0-	-0-	-0-	2441	2	13	9	N	12					100
*10	2494	N	2494	-0-	-0-	-0-	2481	2	13	9	N	12					112

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

05	2573	N	2489	-0-	-84	-0-	2430	2	59	9	N	54					202
06	2550	N	2369	-0-	-181	-0-	2307	2	62	9	N	56					258
07	2511	N	2355	-0-	-156	-0-	2318	2	37	9	N	34	190	1			102
08	2480	N	2132	-0-	-348	-0-	2088	2	44	9	N	40					142
09	2370	N	2104	-0-	-266	-0-	2073	2	31	9	N	28					170
10	2356	N	2277	-0-	-79	-0-	2252	2	25	9	N	23					193

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

05	0	N	-0-	-0-	-0-	-0-					N	-0-					213
06	0	N	-0-	-0-	-0-	-0-					N	-0-					213
07	0	N	-0-	-0-	-0-	-0-					N	-0-					213
08	0	N	-0-	-0-	-0-	-0-					N	-0-					213
09	0	N	-0-	-0-	-0-	-0-					N	-0-					213
10	0	N	-0-	-0-	-0-	-0-					N	-0-					213

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

05	310	N	267	-0-	-43	-0-	266	2	1	9	N	1					158
06	330	N	242	-0-	-88	-0-	242	2			N	-0-					158
07	310	N	295	-0-	-15	-0-	284	2	11	9	N	10					168
08	408	N	408	-0-	-0-	-0-	393	2	15	9	N	14					182
09	388	N	388	-0-	-0-	-0-	377	2	11	9	N	10					192
*10	408	N	408	-0-	-0-	-0-	397	2	11	9	N	10					202

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4970	-0-	-52	-0-	4924	2	46	9	N	42	193	1			80
06	4860	X	4773	-0-	-87	-0-	4734	2	39	9	N	35					115
07	5022	X	4948	-0-	-74	-0-	4891	2	57	9	N	52					167
08	5022	X	4851	-0-	-171	-0-	4817	2	34	9	N	31					198
09	4800	X	4706	-0-	-94	-0-	4662	2	44	9	N	40					238
10	4960	X	4859	-0-	-101	-0-	4826	2	33	9	N	30					268

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3567	X	3567	-0-	-0-	-0-	3532	2	35	9	N	32					145
06	3413	X	3413	-0-	-0-	-0-	3388	2	25	9	N	23					168
07	3447	X	3447	-0-	-0-	-0-	3421	2	26	9	N	24					192
08	3379	X	3379	-0-	-0-	-0-	3348	2	31	9	N	28					220
09	3210	X	3207	-0-	-3	-0-	3177	2	30	9	N	27					247
*10	3354	X	3354	-0-	-0-	-0-	3326	2	28	9	N	25	184	1			88

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2125	N	2125	-0-	-0-	-0-	1925	2	200	9	N	182	381	1			103
06	1980	N	1952	-0-	-28	-0-	1810	2	142	9	N	129					232
07	2077	N	1967	-0-	-110	-0-	1826	2	141	9	N	128	187	1			173
08	2139	N	1958	-0-	-181	-0-	1817	2	141	9	N	128	189	1			112
09	1950	N	1848	-0-	-102	-0-	1715	2	133	9	N	121					233
*10	1959	N	1959	-0-	-0-	-0-	1812	2	147	9	N	134					367

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1638	N	1638	-0-	-0-	-0-	1575	2	63	9	N	57					115
06	1568	N	1568	-0-	-0-	-0-	1504	2	64	9	N	58					173
07	1577	N	1577	-0-	-0-	-0-	1508	2	69	9	N	63	191	1			45
08	1643	N	1544	-0-	-99	-0-	1508	2	36	9	N	33					78
09	1560	N	1501	-0-	-59	-0-	1447	2	54	9	N	49					127
10	1581	N	1463	-0-	-118	-0-	1418	2	45	9	N	41					168

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17422	X	16936	-0-	-486	-0-	16732	2	204	9	N	185	384	1			273
06	15848	X	15848	-0-	-0-	-0-	15577	2	271	9	N	246	194	1			325
07	16213	X	15345	-0-	-868	-0-	15011	2	334	9	N	304	366	1			263
08	16926	X	15134	-0-	-1792	-0-	14840	2	294	9	N	267	188	1			342
09	16380	X	14156	-0-	-2224	-0-	13886	2	270	9	N	245	184	1			403
10	16926	X	14511	-0-	-2415	-0-	14228	2	283	9	N	257	358	1			302

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22041	X	19588	-0-	-2453	-0-	18948	2	640	9	N	582	567	1			411
06	19410	X	18310	-0-	-1100	-0-	17780	2	530	9	N	482	566	1			327
07	20460	X	18142	-0-	-2318	-0-	17629	2	513	9	N	466	554	1			239
08	20460	X	17876	-0-	-2584	-0-	17360	2	516	9	N	469	366	1			342
09	19800	X	17472	-0-	-2328	-0-	16978	2	494	9	N	449	548	1			243
10	19592	X	18228	-0-	-1364	-0-	17737	2	491	9	N	446	366	1			323

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27497	X	22311	-0-	-5186	-0-	21623	2	688	9	N	625	553	1			353
06	23580	X	21178	-0-	-2402	-0-	20541	2	637	9	N	579	558	1			374
07	24273	X	20709	-0-	-3564	-0-	20164	2	545	9	N	495	737	1			132
08	24273	X	20127	-0-	-4146	-0-	19558	2	569	9	N	517	361	1			288
09	22230	X	19245	-0-	-2985	-0-	18665	2	580	9	N	527	548	1			267
10	22320	X	20161	-0-	-2159	-0-	19525	2	636	9	N	578	551	1			294

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24366	X	20618	-0-	-3748	-0-	20326	2	292	9	N	265	369	1			137
06	21870	X	18105	-0-	-3765	-0-	17850	2	255	9	N	232	179	1			190
07	22599	X	18144	-0-	-4455	-0-	17698	2	446	9	N	405	384	1			211
08	22289	X	19062	-0-	-3227	-0-	18736	2	326	9	N	296	190	1			317
09	19950	X	18681	-0-	-1269	-0-	18257	2	424	9	N	385	374	1			328
10	20615	X	19777	-0-	-838	-0-	19339	2	438	9	N	398	363	1			363

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

05	3643	X	3643	-0-	-0-	-0-	3450	2	193	9	N	175	196	1			197
06	3508	X	3508	-0-	-0-	-0-	3274	2	234	9	N	213	178	1			232
07	3534	X	2492	-0-	-1042	-0-	2430	2	62	9	N	56					288
08	3565	X	2889	-0-	-676	-0-	2791	2	98	9	N	89	190	1			187
09	3450	X	2931	-0-	-519	-0-	2810	2	121	9	N	110					297
10	3565	X	2794	-0-	-771	-0-	2691	2	103	9	N	94	198	1			193

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

05	9417	X	9417	-0-	-0-	-0-	9021	2	396	9	N	360	192	1			415
06	9150	X	7831	-0-	-1319	-0-	7522	2	309	9	N	281	384	1			312
07	9455	X	8006	-0-	-1449	-0-	7839	2	167	9	N	152	184	1			280
08	9455	X	7685	-0-	-1770	-0-	7378	2	307	9	N	279	191	1			368
09	9150	X	7576	-0-	-1574	-0-	7304	2	272	9	N	247	185	1			430
10	9424	X	7586	-0-	-1838	-0-	7356	2	230	9	N	209	187	1			452

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

05	8246	X	8224	-0-	-22	-0-	8074	2	150	9	N	136	192	1			335
06	7980	X	7935	-0-	-45	-0-	7778	2	157	9	N	143	191	1			287
07	8060	X	7691	-0-	-369	-0-	7591	2	100	9	N	91	188	1			190
08	8215	X	7717	-0-	-498	-0-	7557	2	160	9	N	145	185	1			150
09	7950	X	7520	-0-	-430	-0-	7344	2	176	9	N	160					310
10	8215	X	7541	-0-	-674	-0-	7400	2	141	9	N	128	198	1			240

RANGE PRODUCTION COMPANY, LLC 691795
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

05	26970	X	24365	-0-	-2605	-0-	24065	1	300	9	N	273	368	1			180
06	26100	X	22556	-0-	-3544	-0-	22311	1	245	9	N	223	181	1			222
07	26970	X	21688	-0-	-5282	-0-	21449	1	239	9	N	217	186	1			253
08	25885	X	21831	-0-	-4054	-0-	21554	1	277	9	N	252	374	1			131
09	24630	X	19837	-0-	-4793	-0-	19600	1	237	9	N	215					346
10	24366	X	NO RPT	-0-	-24366	-0-					N	NO RPT					346

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2844	-0-	-256 B	95	31	1	2813	2	N	-0-					132
06	2100		2593	-0-	493 B	588	31	1	2562	2	N	-0-					132
07	2170		2376	-0-	206 B	794	2321	2	55	9	N	50	160	1			22
08	2170		2456	-0-	286 B	1080	2456	2			N	-0-					22
09/01 BALANCING DATE STATUS -> 1080																	
09	2100		2412	-0-	312 B	1392	2412	2			N	-0-					22
10	2170		2331	-0-	161 B	1553	2331	2			N	-0-					22

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					80
06	1440	N	1354	-0-	-86 B	-0-	1354	2			N	-0-					80
07	1426	N	1351	-0-	-75 B	-0-	1351	2			N	-0-					80
08	1395	N	1369	-0-	-26 B	-0-	1369	2			N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1345	-0-	-5 B	-0-	1345	2			N	-0-					80
*10	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					80

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	-0-	-0-	-372	-0-					N	-0-					122
06	180	#	-0-	-0-	-180	-0-					N	-0-					122
07	186	#	-0-	-0-	-186	-0-					N	-0-					122
08	186	#	-0-	-0-	-186	-0-					N	-0-					122
09	120	#	-0-	-0-	-120	-0-					N	-0-					122
10	0	#	-0-	-0-	-0-	-0-					N	-0-					122

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	#	759	-0-	-419	-0-	759	2			N	-0-					-0-
06	1200	#	569	-0-	-631	-0-	569	2			N	-0-					-0-
07	1240	#	1130	-0-	-110	-0-	1130	2			N	-0-					-0-
08	1240	#	1158	-0-	-82	-0-	1158	2			N	-0-					-0-
09	1170	#	1066	-0-	-104	-0-	1066	2			N	-0-					-0-
10	1116	#	765	-0-	-351	-0-	765	2			N	-0-					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	486	-0-	-134	-0-	442	2	44	9	N	40					243
06	690	N	447	-0-	-243	-0-	411	2	36	9	N	33					276
07	682	N	642	-0-	-40	-0-	623	2	19	9	N	17					293
08	741	N	741	-0-	-0-	-0-	716	2	25	9	N	23	195	1			121
09	691	N	691	-0-	-0-	-0-	644	2	47	9	N	43					164
*10	700	N	700	-0-	-0-	-0-	653	2	47	9	N	43					207

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	2415	-0-	-1584	-0-	2413	2	2	9	N	2					134
06	3870	X	2041	-0-	-1829	-0-	2032	2	9	9	N	8					142
07	3999	X	3373	-0-	-626	-0-	3367	2	6	9	N	5					147
08	3495	X	3495	-0-	-0-	-0-	3486	2	9	9	N	8					155
09	3090	X	3000	-0-	-90	-0-	2986	2	14	9	N	13					168
10	3379	X	3003	-0-	-376	-0-	2981	2	22	9	N	20					188

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	135	-0-	-51	-0-	135	2			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2056	-0-	-393	-0-	31	1	2025	2	N	-0-					146
06	2340	N	1794	-0-	-546	-0-	31	1	1763	2	N	-0-					146
07	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					146
08	2542	N	2487	-0-	-55	-0-	2487	2			N	-0-					146
09	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					146
10	2480	N	2403	-0-	-77	-0-	2403	2			N	-0-					146

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2198	-0-	-716	-0-	1	1	2197	2	N	-0-					60
06	2640	N	1892	-0-	-748	-0-	1	1	1891	2	N	-0-					60
07	2949	N	2949	-0-	-0-	-0-	1	1	2942	2	N	5					65
							6	9									
08	3100	N	3180	-0-	80	80	1	1	3164	2	N	14					79
							15	9									
09	2717	N	2637	-0-	-80	-0-	1	1	2629	2	N	6					85
							7	9									
10	2914	N	2630	-0-	-284	-0-	1	1	2623	2	N	5					90
							6	9									

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

05	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					15
06	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					15
07	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					15
08	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					15
09	390	N	372	-0-	-18	-0-	372	2			Y	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					7
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					7
08	31	X	-0-	-0-	-31	-0-					Y	-0-					7
*09	383	X	383	-0-	-0-	-0-	383	2			Y	-0-					7
10	10	X	NO RPT	-0-	-10	-0-					Y	NO RPT					7

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	662	2	2	9	N	2					20
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					20
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					20
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					20
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1349	N	1349	-0-	-0-	-0-	1345	2	4	9	N	4					72
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					72
07	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					72
08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					72
*09	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					72
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	758	-0-	-978	-0-	39	1	719	2	N	-0-					78
06	3000	N	3459	-0-	459	459	45	1	3414	2	N	-0-					78
07	3100	N	3341	-0-	241	700	42	1	3299	2	N	-0-					78
08	3100	N	3645	-0-	545	1245	45	1	3600	2	N	-0-					78
09	4716	X	3471	-0-	-1245	-0-	45	1	3426	2	N	-0-					78
*10	3472	X	3472	-0-	-0-	-0-	45	1	3427	2	N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3280	X	3280	-0-	-0-	-0-	68	1	3212	2	N	-0-					95
06	3000	N	3561	-0-	561	561	68	1	3493	2	N	-0-					95
07	3100	N	3372	-0-	272	833	57	1	3315	2	N	-0-					95
08	5216	X	4383	-0-	-833	-0-	68	1	4315	2	N	-0-					95
09	3988	X	3988	-0-	-0-	-0-	68	1	3920	2	N	-0-					95
*10	4199	X	4199	-0-	-0-	-0-	68	1	4059	2	N	65					160
							72	9									

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	483	-0-	-540	-0-	45	1	438	2	N	-0-					-0-
06	570	N	423	-0-	-147	-0-	45	1	378	2	N	-0-					-0-
07	496	N	324	-0-	-172	-0-	30	1	294	2	N	-0-					-0-
08	496	N	192	-0-	-304	-0-	20	1	172	2	N	-0-					-0-
09	420	N	287	-0-	-133	-0-	45	1	242	2	N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	45	1	314	2	N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	42	-0-	-82	-0-	6	1	36	2	N	-0-					159
06	60	N	34	-0-	-26	-0-	24	1	10	2	N	-0-					159
07	31	N	-0-	-0-	-31	-0-					N	-0-					159
08	31	N	-0-	-0-	-31	-0-					N	-0-					159
09	100	N	100	-0-	-0-	-0-	20	1	80	2	N	-0-					159
*10	62	N	62	-0-	-0-	-0-	45	1	17	2	N	-0-					159
	JONES TRUST				WELL #: 2274	RRCID -> 197990	COMPL. DATE 08/23/2003				TOTAL DEPTH 11100		PERF.10740 - 10758				
05	2964	X	2964	-0-	-0-	-0-	45	1	2919	2	N	-0-					92
06	3132	X	3132	-0-	-0-	-0-	36	1	3096	2	N	-0-					92
07	3716	X	3716	-0-	-0-	-0-	45	1	3671	2	N	-0-					92
08	4225	X	4225	-0-	-0-	-0-	45	1	4180	2	N	-0-					92
09	3584	X	3584	-0-	-0-	-0-	45	1	3495	2	N	40					132
							44	9									
*10	3349	X	3349	-0-	-0-	-0-	45	1	3304	2	N	-0-					132
	R. W.				WELL #: 1343	RRCID -> 230996	COMPL. DATE 09/01/2007				TOTAL DEPTH 11101		PERF.10732 - 10830				
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

05	1767	#	1108	-0-	-659	B	-3885	1108	3			N	-0-				-0-
06	1710	#	1511	-0-	-199	B	-4084	1511	3			N	-0-				-0-
07	1767	#	2152	-0-	385	B	-3699	2152	3			N	-0-				-0-
08	1395	#	2071	-0-	676	B	-3023	2071	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->					-2008		CANCELLED UNDERAGE ->		-1015								
09	1500	#	1937	-0-	437	B	-1571	1937	3			N	-0-				-0-
10	1891	#	NO RPT	-0-	-1891	B	-3462					N	NO RPT				-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	852	-0-	-264	-0-	852	2			N	-0-					97
06	930	N	821	-0-	-109	-0-	821	2			N	-0-					97
07	837	N	756	-0-	-81	-0-	756	2			N	-0-					97
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					97
09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					97
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

05	6479	#	-0-	-0-	-6479	-0-					N	-0-					73
06	3390	#	-0-	-0-	-3390	-0-					N	-0-					73
07	31	#	-0-	-0-	-31	-0-					N	-0-					73
08	10	#	-0-	-0-	-10	-0-					N	-0-					73
09	5	#	-0-	-0-	-5	-0-					N	-0-					73
10	0	#	-0-	-0-	-0-	-0-					N	-0-					73

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

05	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1503	X	1503	-0-	-0-	-0-	116	1	1387	2	N	-0-					222
06	1560	X	1219	-0-	-341	-0-	94	1	1125	2	N	-0-					222
07	1612	X	1132	-0-	-480	-0-	87	1	1045	2	N	-0-					222
08	1612	X	872	-0-	-740	-0-	67	1	805	2	N	-0-					222
09	1500	X	1415	-0-	-85	-0-	109	1	1306	2	N	-0-					222
10	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	614	2			N	-0-					419
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					419
07	496	N	464	-0-	-32	-0-	464	2			N	-0-					419
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					419
09	480	N	367	-0-	-113	-0-	367	2			N	-0-					419
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	496	-0-	-0-	-0-	124	1	372	2	N	-0-					656
06	511	X	511	-0-	-0-	-0-	128	1	383	2	N	-0-					656
07	496	X	472	-0-	-24	-0-	118	1	354	2	N	-0-					656
08	496	X	489	-0-	-7	-0-	122	1	367	2	N	-0-					656
09	510	X	500	-0-	-10	-0-	125	1	375	2	N	-0-					656
10	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

05	456 R	456	-0-	-0-	-0-	99	1	357	2	N	-0-							354
06	450 #	365	-0-	-85	-0-	79	1	286	2	N	-0-							354
07	465 #	372	-0-	-93	-0-	81	1	291	2	N	-0-							354
08	465 #	427	-0-	-38	-0-	93	1	334	2	N	-0-							354
*09	473 R	473	-0-	-0-	-0-	103	1	370	2	N	-0-							354
10	465 #	NO RPT	-0-	-465	-0-					N	NO RPT							354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

05	992	N	833	-0-	-159	-0-	833	3			N	-0-					-0-
06	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

05	3782	X	3470	-0-	-312	-0-	3470	3			Y	-0-					93
06	3660	X	3363	-0-	-297	-0-	3363	3			Y	-0-					93
07	3782	X	3633	-0-	-149	-0-	3633	3			Y	-0-					93
08	3819	X	3819	-0-	-0-	-0-	3819	3			Y	-0-					93
09	3705	X	3705	-0-	-0-	-0-	3705	3			Y	-0-					93
10	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

05	310	N	124	-0-	-186	-0-	124	3			Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

05	1364	N	413	-0-	-951	-0-	413	3			N	-0-					57
06	900	N	268	-0-	-632	-0-	268	3			N	-0-					57
07	899	N	873	-0-	-26	-0-	873	3			N	-0-					57
08	403	N	349	-0-	-54	-0-	337	3	12	9	N	11					68
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					68
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					68

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

05	589	N	554	-0-	-35	-0-	554	3			N	-0-					20
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					20
07	589	N	384	-0-	-205	-0-	384	3			N	-0-					20
08	558	N	179	-0-	-379	-0-	179	3			N	-0-					20
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					20
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	252	-0-	-89	-0-	77	1	175	3	N	-0-					29
06	243	N	243	-0-	-0-	-0-	75	1	168	3	N	-0-					29
07	276	N	276	-0-	-0-	-0-	77	1	199	3	N	-0-					29
08	248	N	237	-0-	-11	-0-	77	1	160	3	N	-0-					29
09	285	N	285	-0-	-0-	-0-	75	1	210	3	N	-0-					29
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	105	-0-	-19	-0-	105	3			N	-0-					28
06	120	N	57	-0-	-63	-0-	57	3			N	-0-					28
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					28
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					28
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					28
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
07	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
08	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
09	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	752	-0-	-240	-0-	752	3			N	-0-					37
06	630	N	489	-0-	-141	-0-	489	3			N	-0-					37
07	948	N	948	-0-	-0-	-0-	948	3			N	-0-					37
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					37
09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					37
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					55
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					55
07	155	N	100	-0-	-55	-0-	100	3			N	-0-					55
08	124	N	41	-0-	-83	-0-	41	3			N	-0-					55
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					55
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
08	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
09	450	N	240	-0-	-210	-0-	240	3			N	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2387	-0-	-0-	-0-	310	1	2077	3	N	-0-					-0-
06	2100	X	1306	-0-	-794	-0-	26	1	1280	3	N	-0-					-0-
07	2345	X	2345	-0-	-0-	-0-	248	1	2097	3	N	-0-					-0-
08	2808	X	2808	-0-	-0-	-0-	310	1	2498	3	N	-0-					-0-
09	2188	X	2188	-0-	-0-	-0-	225	1	1963	3	N	-0-					-0-
10	2170	X	1463	-0-	-707	-0-	298	1	1165	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2788	-0-	-126	-0-	309	1	2479	3	N	-0-					-0-
06	2677	N	2677	-0-	-0-	-0-	295	1	2382	3	N	-0-					-0-
07	2839	N	2839	-0-	-0-	-0-	296	1	2543	3	N	-0-					-0-
08	2841	N	2841	-0-	-0-	-0-	300	1	2541	3	N	-0-					-0-
09	2670	N	2474	-0-	-196	-0-	284	1	2190	3	N	-0-					-0-
10	2852	N	2242	-0-	-610	-0-	263	1	1979	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					120
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					120
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					120
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					120
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					120
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

05	341	N	27	-0-	-314	-0-	27	2			N	-0-					100
06	210	N	46	-0-	-164	-0-	46	2			N	-0-					100
07	186	N	133	-0-	-53	-0-	133	2			N	-0-					100
08	135	N	135	-0-	-0-	-0-	32	1	103	2	N	-0-					100
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					100
*10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

05	2701	N	2701	-0-	-0-	-0-	2647	3	54	9	N	49					168
06	3000	N	4204	-0-	1204	1204	4174	3	30	9	N	27					195
07	3100	N	3420	-0-	320	1524	3420	3			N	-0-					195
08	3100	N	3106	-0-	6	1530	2981	3	125	9	N	114	183	1			126
09	5131	X	3601	-0-	-1530	-0-	3511	3	90	9	N	82					208
*10	3671	X	3671	-0-	-0-	-0-	3671	3			N	-0-					208

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					97
06	750	N	686	-0-	-64	-0-	686	3			N	-0-					97
07	775	N	696	-0-	-79	-0-	696	3			N	-0-					97
08	713	N	698	-0-	-15	-0-	698	3			N	-0-					97
09	690	N	684	-0-	-6	-0-	684	3			N	-0-	37	5			60
*10	725	N	725	-0-	-0-	-0-	724	3	1	9	N	1					61

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
10	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	450	N	190	-0-	-260	-0-	190	3			N	-0-					-0-
07	651	N	88	-0-	-563	-0-	88	3			N	-0-					-0-
08	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/30/2017 - P/A 05/30/17

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

05	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
10	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/05/2017 - PLUGGED 07/05/17

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

05	2883	X	2212	-0-	-671	-0-	2212	3			N	-0-					-0-
06	2790	X	1784	-0-	-1006	-0-	1784	3			N	-0-					-0-
07	2883	X	1983	-0-	-900	-0-	1983	3			N	-0-					-0-
08	2046	X	1958	-0-	-88	-0-	1958	3			N	-0-					-0-
09	2130	X	1964	-0-	-166	-0-	1964	3			N	-0-					-0-
10	2201	X	2182	-0-	-19	-0-	2182	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2017 - PLUGGED 06/29/17

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3012	X	3012	-0-	-0-	-0-	130	1	2882	2	N	-0-					-0-
06	2310	X	2101	-0-	-209	-0-	130	1	1971	2	N	-0-					-0-
07	2387	X	2040	-0-	-347	-0-	88	1	1952	2	N	-0-					-0-
08	2640	X	2640	-0-	-0-	-0-	130	1	2510	2	N	-0-					-0-
09	2390	X	2390	-0-	-0-	-0-	130	1	2260	2	N	-0-					-0-
10	2387	X	1405	-0-	-982	-0-	130	1	1275	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	928	N	928	-0-	-0-	-0-	130	1	798	2	N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	130	1	743	2	N	-0-					-0-
07	961	N	785	-0-	-176	-0-	130	1	655	2	N	-0-					-0-
08	930	N	754	-0-	-176	-0-	130	1	624	2	N	-0-					-0-
09	870	N	495	-0-	-375	-0-	130	1	365	2	N	-0-					-0-
10	775	N	540	-0-	-235	-0-	130	1	410	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2519	X	2519	-0-	-0-	-0-	130	1	2389	2	N	-0-					-0-
06	1423	X	1423	-0-	-0-	-0-	95	1	1328	2	N	-0-					-0-
07	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
08	3676	X	3676	-0-	-0-	-0-	130	1	3546	2	N	-0-					-0-
09	5895	X	5895	-0-	-0-	-0-	117	1	5778	2	N	-0-					-0-
*10	6001	X	6001	-0-	-0-	-0-	130	1	5871	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	750	-0-	-304	-0-	750	3			N	-0-					100
06	810	N	517	-0-	-293	-0-	517	3			N	-0-					100
07	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					100
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					100
09	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					100
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					100

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	#	2395	-0-	-85	-0-	2395	3			N	-0-					-0-
06	2310	N	2288	-0-	-22	-0-	2288	3			N	-0-					-0-
07	2449	N	2437	-0-	-12	-0-	2437	3			N	-0-					-0-
08	2444	N	2444	-0-	-0-	-0-	2444	3			N	-0-					-0-
09	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
10	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1223	N	1223	-0-	-0-	-0-	1215	3	8	9	N	7					93
06	1207	N	1207	-0-	-0-	-0-	1204	3	3	9	N	3					96
07	2048	N	2048	-0-	-0-	-0-	2041	3	7	9	N	6					102
08	1278	N	1278	-0-	-0-	-0-	1276	3	2	9	N	2					104
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					104
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1110	X	1110	-0-	-0-	-0-	62	1	1048	2	N	-0-					102
06	1080	N	1067	-0-	-13	-0-	60	1	1007	2	N	-0-					102
07	1094	N	1094	-0-	-0-	-0-	62	1	1032	2	N	-0-					102
08	1116	N	1097	-0-	-19	-0-	56	1	1032	2	N	8					110
							9	9									
09	1080	N	1059	-0-	-21	-0-	60	1	999	2	N	-0-					110
*10	1107	N	1107	-0-	-0-	-0-	62	1	1042	2	N	3					113
							3	9									

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	270	-0-	-40	-0-	270	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	279	N	98	-0-	-181	-0-	98	2			N	-0-					-0-
09	270	N	90	-0-	-180	-0-	90	2			N	-0-					-0-
10	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	319	-0-	-518	-0-	319	2			N	-0-					157
06	690	N	-0-	-0-	-690	-0-					N	-0-					157
07	899	N	-0-	-0-	-899	-0-					N	-0-					157
08	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					157
09	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					157
*10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					157

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/22/2017 - PLUGGED 08/22/17

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					62
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

05	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

05	62 X	-0-	-0-	-62		-0-				N	-0-					-0-
06	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
08	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
09	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
10	0 N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
06	3060	X	2029	-0-	-1031	-0-	2029	2			N	-0-					-0-
07	3162	X	3068	-0-	-94	-0-	3068	2			N	-0-					-0-
08	3131	X	1736	-0-	-1395	-0-	1736	2			N	-0-					-0-
09	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
10	3069	X	1163	-0-	-1906	-0-	1163	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1173	-0-	-5	-0-	1173	3			Y	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
09	1170	N	1081	-0-	-89	-0-	1081	3			Y	-0-					-0-
10	1209	N	1126	-0-	-83	-0-	1126	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9367	X	9367	-0-	-0-	-0-	312	1 2 9	9053	2	N	2					74
06	9092	X	9092	-0-	-0-	-0-	303	1	8789	2	N	-0-					74
07	9327	X	9327	-0-	-0-	-0-	315	1	9012	2	N	-0-					74
08	9290	X	9290	-0-	-0-	-0-	295	1	8995	2	N	-0-					74
09	8898	X	8898	-0-	-0-	-0-	283	1	8615	2	N	-0-					74
*10	9160	X	9160	-0-	-0-	-0-	328	1	8832	2	N	-0-					74

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

05	700	N	700	-0-	-0-	-0-	700	2			N	-0-					85
06	810	N	649	-0-	-161	-0-	649	2			N	-0-					85
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					85
08	713	N	659	-0-	-54	-0-	659	2			N	-0-					85
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					85
*10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					248
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					248
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					248
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					248
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					248
*10	P&A COND	-0-	-0-	-0-	-0-						N	-0-	92	1	120	7	-0-

PLUGGED AND ABANDONED_____ 05/23/2016 - P/A 05/23/16

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

05	775	N	741	-0-	-34	-0-	722	2	19	9	N	17					253
06	660	N	549	-0-	-111	-0-	549	2			N	-0-					253
07	837	N	763	-0-	-74	-0-	763	2			N	-0-					253
08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					253
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					253
10	775	N	723	-0-	-52	-0-	723	2			N	-0-					253

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

05	1705	N	1221	-0-	-484	-0-	1221	2			N	-0-					47
06	1260	N	1220	-0-	-40	-0-	1220	2			N	-0-					47
07	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					47
08	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					47
09	1230	N	535	-0-	-695	-0-	535	2			N	-0-					47
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					47

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

05	0	#	-0-	-0-	-0-	B	-3810				N	-0-					41
06	0	#	-0-	-0-	-0-	B	-3810				N	-0-					41
07	0	#	-0-	-0-	-0-	B	-3810				N	-0-					41
08	0	#	-0-	-0-	-0-	B	-3810				N	-0-					41
09/01 BALANCING DATE STATUS ->			-341		CANCELLED UNDERAGE ->		-3469										
09	0	#	-0-	-0-	-0-	B	-341				N	-0-					41
10	0	#	-0-	-0-	-0-	B	-341				N	-0-					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

05	7796	X	7796	-0-	-0-	-0-	7796	3			N	-0-					39
06	7440	X	6237	-0-	-1203	-0-	6237	3			N	-0-					39
07	7699	X	7699	-0-	-0-	-0-	7699	3			N	-0-					39
08	7688	X	7550	-0-	-138	-0-	7550	3			N	-0-					39
09	7440	X	7279	-0-	-161	-0-	7279	3			N	-0-					39
*10	8324	X	8324	-0-	-0-	-0-	8324	3			N	-0-					39

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

05	6933	X	6933	-0-	-0-	-0-	6933	3			N	-0-					48
06	6600	X	5216	-0-	-1384	-0-	5216	3			N	-0-					48
07	7291	X	7291	-0-	-0-	-0-	7291	3			N	-0-					48
08	6979	X	6979	-0-	-0-	-0-	6979	3			N	-0-					48
09	6600	X	5698	-0-	-902	-0-	5698	3			N	-0-					48
10	6820	X	6636	-0-	-184	-0-	6636	3			N	-0-					48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

05	1488	X	1376	-0-	-112	-0-	1376	3			N	-0-					52
06	1410	N	730	-0-	-680	-0-	730	3			N	-0-					52
07	1302	N	738	-0-	-564	-0-	738	3			N	-0-					52
08	1364	N	788	-0-	-576	-0-	788	3			N	-0-					52
09	720	N	519	-0-	-201	-0-	519	3			N	-0-					52
10	744	N	722	-0-	-22	-0-	722	3			N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

05	1995	X	1995	-0-	-0-	-0-	1995	3			N	-0-					275
06	2010	N	1663	-0-	-347	-0-	1663	3			N	-0-					275
07	2077	N	1867	-0-	-210	-0-	1867	3			N	-0-					275
08	1984	N	1822	-0-	-162	-0-	1822	3			N	-0-					275
09	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					275
10	1860	N	1800	-0-	-60	-0-	1800	3			N	-0-					275

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	X	1154	-0-	-55	-0-	1154	3			N	-0-					95
06	1140	N	1002	-0-	-138	-0-	1002	3			N	-0-					95
07	1178	N	1106	-0-	-72	-0-	1106	3			N	-0-					95
08	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					95
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					95
*10	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					95

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	X	293	-0-	-0-	-0-	293	3			N	-0-					25
06	225	X	225	-0-	-0-	-0-	225	3			N	-0-					25
07	192	X	192	-0-	-0-	-0-	192	3			N	-0-					25
08	276	X	276	-0-	-0-	-0-	276	3			N	-0-					25
09	281	X	281	-0-	-0-	-0-	281	3			N	-0-					25
*10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					25

OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF. 10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	-0-	45	1	984	2	N	-0-					82
06	330	N	287	-0-	-43	-0-	29	1	258	2	N	-0-					82
07	439	N	439	-0-	-0-	-0-	45	1	394	2	N	-0-					82
08	1253	N	1253	-0-	-0-	-0-	45	1	1208	2	N	-0-					82
09	1206	N	1206	-0-	-0-	-0-	45	1	1161	2	N	-0-					82
*10	1293	N	1293	-0-	-0-	-0-	45	1	1248	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	180	-0-	-68	-0-	45	1	135	2	N	-0-					-0-
06	180	N	71	-0-	-109	-0-	29	1	42	2	N	-0-					-0-
07	186	N	91	-0-	-95	-0-	33	1	58	2	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	45	1	164	2	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	45	1	130	2	N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	45	1	137	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2221	-0-	-42	-0-	45	1	2176	2	N	-0-					-0-
06	2250	N	770	-0-	-1480	-0-	29	1	741	2	N	-0-					-0-
07	2325	N	1123	-0-	-1202	-0-	45	1	1078	2	N	-0-					-0-
08	2279	N	2279	-0-	-0-	-0-	45	1	2234	2	N	-0-					-0-
09	2298	N	2298	-0-	-0-	-0-	45	1	2253	2	N	-0-					-0-
*10	2266	N	2266	-0-	-0-	-0-	45	1	2221	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2977	-0-	-123	-0-	45	1	2932	2	N	-0-					-0-
06	3000	X	1730	-0-	-1270	-0-	30	1	1700	2	N	-0-					-0-
07	3100	X	1927	-0-	-1173	-0-	45	1	1882	2	N	-0-					-0-
08	3100	X	3064	-0-	-36	-0-	45	1	3019	2	N	-0-					-0-
09	2943	X	2943	-0-	-0-	-0-	45	1	2898	2	N	-0-					-0-
10	2976	X	2929	-0-	-47	-0-	45	1	2884	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	X	1264	-0-	-193	-0-	62	1	1202	2	N	-0-					77
06	1290	N	1048	-0-	-242	-0-	42	1	1006	2	N	-0-					77
07	1302	N	1302	-0-	-0-	-0-	62	1	1240	2	N	-0-					77
08	1271	N	1248	-0-	-23	-0-	62	1	1186	2	N	-0-					77
09	1067	N	1067	-0-	-0-	-0-	60	1	1007	2	N	-0-					77
10	1302	N	1150	-0-	-152	-0-	58	1	1092	2	N	-0-					77

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	408	-0-	-119	-0-	58	1	350	2	N	-0-					45
06	450	N	359	-0-	-91	-0-	42	1	317	2	N	-0-					45
07	415	N	415	-0-	-0-	-0-	62	1	353	2	N	-0-					45
08	403	N	374	-0-	-29	-0-	62	1	312	2	N	-0-					45
09	376	N	376	-0-	-0-	-0-	60	1	316	2	N	-0-					45
10	403	N	379	-0-	-24	-0-	62	1	317	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	-0-	62	1	880	2	N	-0-					10
06	900	N	893	-0-	-7	-0-	60	1	833	2	N	-0-					10
07	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					10
08	1031	N	1031	-0-	-0-	-0-	62	1	969	2	N	-0-					10
09	1083	N	1083	-0-	-0-	-0-	60	1	1023	2	N	-0-					10
*10	1066	N	1066	-0-	-0-	-0-	62	1	1004	2	N	-0-					10

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	728	N	728	-0-	-0-	-0-	62	1	655	2	N	10					184
							11	9									
06	690	N	497	-0-	-193	-0-	42	1	442	2	N	12					196
							13	9									
07	713	N	530	-0-	-183	-0-	48	1	424	2	N	53	175	1			74
							58	9									
08	753	N	753	-0-	-0-	-0-	62	1	669	2	N	20					94
							22	9									
09	721	N	721	-0-	-0-	-0-	60	1	647	2	N	13					107
							14	9									
*10	742	N	742	-0-	-0-	-0-	62	1	665	2	N	14					121
							15	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

05	341	X	340	-0-	-1	-0-	62	1	278	2	N	-0-					145
06	330	N	327	-0-	-3	-0-	58	1	269	2	N	-0-					145
07	335	N	335	-0-	-0-	-0-	62	1	273	2	N	-0-					145
08	341	N	322	-0-	-19	-0-	62	1	260	2	N	-0-					145
09	330	N	287	-0-	-43	-0-	60	1	227	2	N	-0-					145
10	341	N	296	-0-	-45	-0-	62	1	234	2	N	-0-					145

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

05	1609	X	1609	-0-	-0-	-0-	96	1	1498	2	N	14					142
							15	9									
06	1560	N	1210	-0-	-350	-0-	65	1	1139	2	N	5					147
							6	9									
07	1551	N	1551	-0-	-0-	-0-	96	1	1446	2	N	8					155
							9	9									
08	1612	N	1471	-0-	-141	-0-	97	1	1371	2	N	3					158
							3	9									
09	1425	N	1425	-0-	-0-	-0-	92	1	1327	2	N	5					163
							6	9									
10	1550	N	1338	-0-	-212	-0-	84	1	1248	2	N	5					168
							6	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

05	3844	X	1211	-0-	-2633	-0-	1205	2	6	9	N	5					174
06	3720	X	-0-	-0-	-3720	-0-					N	-0-					174
07	3317	X	-0-	-0-	-3317	-0-					N	-0-					174
08	3162	X	875	-0-	-2287	-0-	875	2			N	-0-					174
*09	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					174
10	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					174

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	460	-0-	-36	-0-	29	1	421	2	N	9					129
							10	9									
06	480	#	446	-0-	-34	-0-	29	1	386	2	N	28					157
							31	9									
07	496	#	421	-0-	-75	-0-	30	1	383	2	N	7					164
							8	9									
08	1017	R	1017	-0-	-0-	-0-	43	1	843	2	N	119	119	8			164
							131	9									
09	450	#	389	-0-	-61	-0-	29	1	359	2	N	1	1	8			164
							1	9									
10	465	#	155	-0-	-310	-0-	10	1	145	2	N	-0-					164

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

05	364	N	364	-0-	-0-	-0-	62	1	302	2	N	-0-					121
06	540	N	349	-0-	-191	-0-	60	1	289	2	N	-0-					121
07	372	N	349	-0-	-23	-0-	62	1	287	2	N	-0-					121
08	372	N	348	-0-	-24	-0-	62	1	286	2	N	-0-					121
09	360	N	325	-0-	-35	-0-	60	1	265	2	N	-0-					121
10	341	N	336	-0-	-5	-0-	62	1	274	2	N	-0-					121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

05	1457	N	1427	-0-	-30	-0-	93	1	1334	2	N	-0-					5
06	1590	N	1316	-0-	-274	-0-	91	1	1225	2	N	-0-					5
07	1457	N	1309	-0-	-148	-0-	94	1	1215	2	N	-0-					5
08	1519	N	1519	-0-	-0-	-0-	73	1	1435	2	N	10					15
							11	9									
09	1320	N	1227	-0-	-93	-0-	91	1	1136	2	N	-0-					15
*10	1787	N	1787	-0-	-0-	-0-	114	1	1664	2	N	8					23
							9	9									

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

05	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32
06	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32
07	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32
08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

05	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	545			N	NO RPT			-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

05	1891 N	1399	-0-	-492	-0-	1399	2	N	-0-			40
06	1620 N	1407	-0-	-213	-0-	1407	2	N	-0-			40
07	1660 N	1660	-0-	-0-	-0-	1660	2	N	-0-			40
08	1577 N	1577	-0-	-0-	-0-	1577	2	N	-0-			40
*09	1483 N	1483	-0-	-0-	-0-	1483	2	N	-0-			40
10	1674 N	NO RPT	-0-	-1674	-0-			N	NO RPT			40

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-13140					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-13140					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-13140					N	-0-					-0-
08	14B DENY		374	-0-	374 B	-12766	374	2			N	-0-					-0-
09	14B2 EXT		1039	-0-	1039 B	-11727	1039	2			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-11727					N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	370	-0-	-157 B	-0-	369	2	1	9	Y	1					19
06	420	N	346	-0-	-74 B	-0-	345	2	1	9	Y	1					20
07	403	N	369	-0-	-34 B	-0-	369	2			Y	-0-					20
08	372	N	346	-0-	-26 B	-0-	346	2			Y	-0-					20
09	360	N	250	-0-	-110 B	-0-	250	2			Y	-0-					20
10	372	N	NO RPT	-0-	-372 B	-0-					Y	NO RPT					20

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			170
06	14B2 EXT	-0-	-0-	-0-	-0-			N	6			176
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			176
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			176
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			176
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			176

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

05	4743 #	1225	-0-	-3518	-0-	10 2	1 9	1213 2	N	2		237
06	4590 #	-0-	-0-	-4590	-0-				N	-0-		237
07	4743 #	-0-	-0-	-4743	-0-				N	-0-		237
08	4495 #	4036	-0-	-459	-0-	10 6	1 9	4020 2	N	5		242
09	4539 R	4539	-0-	-0-	-0-	10 7	1 9	4522 2	N	6		248
10	1240 #	NO RPT	-0-	-1240	-0-				N	NO RPT		248

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

05	T. A.	-0-	-0-	-0-	-0-				Y	-0-		9
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-		9
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-		9
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-		9
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-		9
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT		9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312 N	312	-0-	-0-	-0-	312	2			N	-0-					22
06	360 N	315	-0-	-45	-0-	315	2			N	-0-					22
07	385 N	385	-0-	-0-	-0-	385	2			N	-0-					22
08	447 N	447	-0-	-0-	-0-	447	2			N	-0-					22
*09	379 N	379	-0-	-0-	-0-	379	2			N	-0-					22
10	372 N	NO RPT	-0-	-372	-0-					N	NO RPT					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

05	1519	#	1353	-0-	-166	-0-	62	1	1283	2	N	7					82
							8	9									
06	1380	N	1028	-0-	-352	-0-	42	1	986	2	N	-0-					82
07	1344	N	1344	-0-	-0-	-0-	62	1	1282	2	N	-0-					82
08	1364	N	1326	-0-	-38	-0-	62	1	1255	2	N	8					90
							9	9									
09	1269	N	1269	-0-	-0-	-0-	60	1	1207	2	N	2					92
							2	9									
10	1333	N	1270	-0-	-63	-0-	62	1	1208	2	N	-0-					92

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

05	310	N	278	-0-	-32	-0-	62	1	216	2	N	-0-					168
06	270	N	141	-0-	-129	-0-	28	1	107	2	N	5					173
							6	9									
07	248	N	148	-0-	-100	-0-	46	1	102	2	N	-0-					173
08	279	N	167	-0-	-112	-0-	58	1	109	2	N	-0-					173
09	150	N	146	-0-	-4	-0-	60	1	86	2	N	-0-					173
10	155	N	141	-0-	-14	-0-	48	1	93	2	N	-0-					173

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

05	2325	#	1074	-0-	-1251	-0-	1070	2	4	9	N	4					79
06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					79
*09	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					79
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

05	1798	N	1626	-0-	-172	-0-	10	1	1614	2	N	2					78
							2	9									
06	1710	N	1566	-0-	-144	-0-	10	1	1556	2	N	-0-					78
07	1860	N	1729	-0-	-131	-0-	10	1	1717	2	N	2					80
							2	9									
08	1822	N	1822	-0-	-0-	-0-	10	1	1809	2	N	3					83
							3	9									
09	1730	N	1730	-0-	-0-	-0-	10	1	1717	2	N	3					86
							3	9									
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					86

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	776	-0-	-278	-0-	776	2			Y	-0-					26
06	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					26
07	930	N	834	-0-	-96	-0-	834	2			Y	-0-					26
08	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					26
*09	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					26
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					26

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1619	-0-	-55	-0-	1615	2	4	9	N	4					45
06	1620	N	1571	-0-	-49	-0-	1571	2			N	-0-					45
07	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					45
08	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					45
*09	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					45
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					45

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		60	-0-	60	3703	60	2			N	-0-					-0-
06	SWR 10		65	-0-	65	3768	65	2			N	-0-					-0-
07	SWR 10		73	-0-	73	3841	73	2			N	-0-					-0-
08	SWR 10		9	-0-	9	3850	9	2			N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	299	2	1	9	N	1					8
06	302	N	302	-0-	-0-	-0-	301	2	1	9	N	1					9
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					9
08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					9
*09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					9
*10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					9

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2341	-0-	-77	-0-	324	1	2015	3	N	2					56
							2	9									
06	2460	N	1962	-0-	-498	-0-	256	1	1705	3	N	1					57
							1	9									
07	2480	N	1244	-0-	-1236	-0-	332	1	912	3	N	-0-					57
08	2356	N	342	-0-	-2014	-0-	342	1			N	-0-					57
09	1950	N	1134	-0-	-816	-0-	331	1	803	3	N	-0-					57
10	1240	N	1078	-0-	-162	-0-	337	1	741	3	N	-0-					57

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1534	-0-	-388	-0-	1534	2			N	-0-					95
06	1530	N	1426	-0-	-104	-0-	1420	2	6	9	N	5					100
07	1736	N	1566	-0-	-170	-0-	1562	2	4	9	N	4					104
08	1519	N	1429	-0-	-90	-0-	1426	2	3	9	N	3					107
09	1558	N	1558	-0-	-0-	-0-	1555	2	3	9	N	3					110
10	1581	N	1462	-0-	-119	-0-	1460	2	2	9	N	2					112

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	24	1	14	2	N	-0-					163
06	43	N	43	-0-	-0-	-0-	34	1	9	2	N	-0-					163
07	31	N	26	-0-	-5	-0-	18	1	8	2	N	-0-					163
08	31	N	21	-0-	-10	-0-	14	1	7	2	N	-0-					163
09	30	N	17	-0-	-13	-0-	10	1	7	2	N	-0-					163
10	31	N	28	-0-	-3	-0-	20	1	8	2	N	-0-					163

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9681	X	9681	-0-	-0-	-0-	48	1	9633	2	N	-0-					249
06	4379	X	4379	-0-	-0-	-0-	46	1	4330	2	N	3	3	8			249
							3	9									
07	8937	X	8937	-0-	-0-	-0-	62	1	8875	2	N	-0-					249
08	5379	X	5379	-0-	-0-	-0-	62	1	5317	2	N	-0-	147	1			102
09	4337	X	4337	-0-	-0-	-0-	60	1	4277	2	N	-0-					102
*10	5889	X	5889	-0-	-0-	-0-	62	1	5827	2	N	-0-					102

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	1674	-0-	-62	-0-	97	1	1556	2	N	19					42
							21	9									
06	1650	N	639	-0-	-1011	-0-	38	1	598	2	N	3					45
							3	9									
07	1674	N	80	-0-	-1594	-0-	3	1	77	2	N	-0-					45
08	2839	N	2839	-0-	-0-	-0-	97	1	2714	2	N	25					70
							28	9									
09	2154	N	2154	-0-	-0-	-0-	94	1	2024	2	N	33					103
							36	9									
*10	1871	N	1871	-0-	-0-	-0-	95	1	1770	2	N	5	88	1			20
							6	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	615	-0-	-191	-0-	62	1	534	2	N	17					194
							19	9									
06	630	N	545	-0-	-85	-0-	54	1	471	2	N	18					212
							20	9									
07	620	N	511	-0-	-109	-0-	62	1	446	2	N	3					215
							3	9									
08	620	N	450	-0-	-170	-0-	60	1	390	2	N	-0-	177	1			38
09	540	N	518	-0-	-22	-0-	60	1	434	2	N	22					60
							24	9									
*10	550	N	550	-0-	-0-	-0-	62	1	477	2	N	10					70
							11	9									

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1829	-0-	-744	-0-	1826	2	3	9	N	3					198
06	2310	X	1641	-0-	-669	-0-	1638	2	3	9	N	3					201
07	2553	X	2553	-0-	-0-	-0-	2545	2	8	9	N	7					208
08	2836	X	2836	-0-	-0-	-0-	2834	2	2	9	N	2					210
*09	2702	X	2702	-0-	-0-	-0-	2700	2	2	9	N	2					212
*10	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					212

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1286	-0-	-574	-0-	1283	2	3	9	N	3					318
06	1560	N	960	-0-	-600	-0-	957	2	3	9	N	3					321
07	1333	N	1280	-0-	-53	-0-	1272	2	8	9	N	7					328
08	1349	N	1349	-0-	-0-	-0-	1340	2	9	9	N	8					336
09	960	N	574	-0-	-386	-0-	568	2	6	9	N	5					341
10	1271	N	619	-0-	-652	-0-	610	2	9	9	N	8					349

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	X	234	-0-	-0-	-0-	234	2			N	-0-					262
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					262
07	279	N	250	-0-	-29	-0-	250	2			N	-0-					262
08	164	N	164	-0-	-0-	-0-	155	2	9	9	N	8					270
*09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					270
*10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					270

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

05	1085	N	1012	-0-	-73	B	-0-	983	3	29	9	N	26				197
06	960	N	938	-0-	-22	B	-0-	936	3	2	9	N	2	172	1		27
07	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-				27
08	1023	N	911	-0-	-112	B	-0-	911	3			N	-0-				27
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	960	-0-	-0-	B	-0-	951	3	9	9	N	8				35
*10	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-				35

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

05	9	N	9	-0-	-0-	B	-0-	2	1	7	2	N	-0-				14
06	4	N	-0-	-0-	-4	B	-0-					N	-0-				14
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				14
08	9	N	7	-0-	-2	B	-0-	2	1	5	2	N	-0-				14
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0-	B	-0-	2	1	3	2	N	-0-				14
*10	6	N	6	-0-	-0-	B	-0-	2	1	4	2	N	-0-				14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

05	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/16/2015

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

05	403	N	286	-0-	-117	-0-	4 22	1 9	260	2	N	20					96
06	390	N	311	-0-	-79	-0-	4 42	1 9	265	2	N	38					134
07	403	N	265	-0-	-138	-0-	4	1	261	2	N	-0-					134
08	283	N	283	-0-	-0-	-0-	4	1	279	2	N	-0-					134
09	300	N	184	-0-	-116	-0-	3 1	1 9	180	2	N	1					135
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

05	686	N	686	-0-	-0-	-0-	10	1	676	2	N	-0-	122	1			31
06	814	N	814	-0-	-0-	-0-	11	1	803	2	N	-0-					31
07	739	N	739	-0-	-0-	-0-	10	1	729	2	N	-0-					31
08	732	N	732	-0-	-0-	-0-	11	1	721	2	N	-0-					31
09	780	N	706	-0-	-74	-0-	11	1	695	2	N	-0-					31
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF. 11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	125	-0-	-836	-0-	2	1	123	2	N	-0-	93	1	5	5	26
06	930	N	-0-	-0-	-930	-0-					N	-0-					26
07	961	N	-0-	-0-	-961	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF. 11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	831	-0-	-285	-0-	12 13	1 9	806	2	N	12					95
06	1080	N	804	-0-	-276	-0-	11 13	1 9	780	2	N	12					107
07	1085	N	798	-0-	-287	-0-	11 13	1 9	774	2	N	12					119
08	851	N	851	-0-	-0-	-0-	60 21	1 9	770	2	N	19					138
09	810	N	709	-0-	-101	-0-	10 17	1 9	682	2	N	15					153
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1066	-0-	-422	-0-	15 29	1 9	1022	2	N	26	139	1			58
06	1440	N	1021	-0-	-419	-0-	14 31	1 9	976	2	N	28					86
07	1333	N	967	-0-	-366	-0-	14 3	1 9	950	2	N	3					89
08	997	N	997	-0-	-0-	-0-	14 21	1 9	962	2	N	19					108
09	1020	N	888	-0-	-132	-0-	13	1	875	2	N	-0-					108
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	25					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	25					Y	-0-					-0-
07	25	X	-0-	-0-	-25	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

05	1058	N	1058	-0-	-0-	-0-	8 18	1 9	1032	2	Y	16	2	1	2	8	19
06	1020	N	987	-0-	-33	-0-	8 13	1 9	966	2	Y	12	1	8			30
07	1070	N	1070	-0-	-0-	-0-	8 15	1 9	1047	2	Y	14	25	1	1	8	18
08	1054	N	1046	-0-	-8	-0-	8 30	1 9	1008	2	Y	27	26	1	1	8	18
09	1003	N	1003	-0-	-0-	-0-	8 14	1 9	981	2	Y	13	13	1	1	8	17
10	1085	N	1008	-0-	-77	-0-	8 13	1 9	987	2	Y	12	13	1			16

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

05	1705	N	1666	-0-	-39	-0-	1653	3	13	9	N	12					30
06	1620	N	1465	-0-	-155	-0-	1465	3			N	-0-					30
07	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					30
08	1674	N	1605	-0-	-69	-0-	1603	3	2	9	N	2					32
09	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					32
10	1643	N	1468	-0-	-175	-0-	1468	3			N	-0-					32

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	X	968	-0-	-0-	-0-	968	3			N	-0-					40
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					40
07	992	N	984	-0-	-8	-0-	984	3			N	-0-					40
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					40
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					40
10	992	N	931	-0-	-61	-0-	931	3			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	948	-0-	-44	-0-	947	3	1	9	N	1					22
06	960	N	888	-0-	-72	-0-	888	3			N	-0-					22
07	1116	N	961	-0-	-155	-0-	961	3			N	-0-					22
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					22
09	900	N	895	-0-	-5	-0-	895	3			N	-0-					22
*10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					22

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2840	X	2840	-0-	-0-	-0-	65	1	2775	3	N	-0-					78
06	540	X	68	-0-	-472	-0-	68	1			N	-0-					78
07	2466	X	2466	-0-	-0-	-0-	70	1	2396	3	N	-0-					78
08	2442	X	2442	-0-	-0-	-0-	61	1	2381	3	N	-0-					78
09	2176	X	2176	-0-	-0-	-0-	68	1	2108	3	N	-0-					78
*10	2551	X	2551	-0-	-0-	-0-	70	1	2481	3	N	-0-					78

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
06	900	N	547	-0-	-353	-0-	547	3			N	-0-					-0-
07	465	N	269	-0-	-196	-0-	269	3			N	-0-					-0-
08	1116	N	154	-0-	-962	-0-	154	3			N	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	X	309	-0-	-0-	-0-	6	1	152	3	N	137					378
							151	9									
06	450	X	163	-0-	-287	-0-	6	1	135	3	N	20					398
							22	9									
07	465	X	159	-0-	-306	-0-	5	1	128	3	N	24					422
							26	9									
08	117	X	117	-0-	-0-	-0-	21	1	96	3	N	-0-					422
09	182	X	182	-0-	-0-	-0-	45	1	137	3	N	-0-					422
*10	98	X	98	-0-	-0-	-0-	47	1	51	3	N	-0-					422

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	21					49
06	0	W	-0-	-0-	-0-	-0-					N	-0-					49
07	0	W	-0-	-0-	-0-	-0-					N	-0-					49
08	0	W	-0-	-0-	-0-	-0-					N	-0-					49
09	0	W	-0-	-0-	-0-	-0-					N	35					84
10	0	W	-0-	-0-	-0-	-0-					N	-0-					84

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	124	-0-	-186	-0-	124	1			N	-0-					196
06	300	N	120	-0-	-180	-0-	120	1			N	-0-					196
07	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196
08	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196
09	120	N	120	-0-	-0-	-0-	120	1			N	-0-					196
10	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107

PLUGGED AND ABANDONED_____ 12/14/2016 - PLUGGED 12/14/16

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	05	3619	X	3619	-0-	-0-	-0-	3587	3	32	9	N	29					74
	06	2670	X	2591	-0-	-79	-0-	2583	3	8	9	N	7					81
	07	3533	X	3533	-0-	-0-	-0-	3526	3	7	9	N	6					87
	08	3653	X	3653	-0-	-0-	-0-	3643	3	10	9	N	9					96
	09	2823	X	2823	-0-	-0-	-0-	2810	3	13	9	N	12					108
*	10	2977	X	2977	-0-	-0-	-0-	2976	3	1	9	N	1	1	5			108

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	05	2052	N	2052	-0-	-0-	-0-	62	1	1951	2	N	35					192
								39	9									
	06	1903	N	1903	-0-	-0-	-0-	60	1	1822	2	N	19	168	1			43
								21	9									
	07	2201	N	1242	-0-	-959	-0-	50	1	1171	2	N	19					62
								21	9									
	08	2046	N	685	-0-	-1361	-0-	62	1	595	2	N	25					87
								28	9									
	09	1890	N	556	-0-	-1334	-0-	60	1	479	2	N	15					102
								17	9									
	10	1240	N	549	-0-	-691	-0-	62	1	462	2	N	23					125
								25	9									

FAIRWAY RESOURCES OP III, LLC 259784
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					35
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					35
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					35
08	399	N	399	-0-	-0-	-0-	399	2			N	-0-					35
*09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	#	3046	-0-	-395	-0-	3046	3			N	-0-					57
06	3330	#	2948	-0-	-382	-0-	2948	3			N	-0-					57
07	3441	#	3096	-0-	-345	-0-	3046	3	50	9	N	45					102
08	3224	#	3013	-0-	-211	-0-	3013	3			N	-0-					102
09	3060	#	2867	-0-	-193	-0-	2867	3			N	-0-					102
*10	3293	R	3293	-0-	-0-	-0-	3268	3	25	9	N	23					125

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	3971	-0-	-1330	-0-	45	1	3926	2	N	-0-					-0-
06	4950	X	4644	-0-	-306	-0-	45	1	4599	2	N	-0-					-0-
07	5115	X	3897	-0-	-1218	-0-	45	1	3852	2	N	-0-					-0-
08	5224	X	5224	-0-	-0-	-0-	42	1	5182	2	N	-0-					-0-
09	4650	X	2987	-0-	-1663	-0-	45	1	2942	2	N	-0-					-0-
10	4805	X	2031	-0-	-2774	-0-	36	1	1995	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1280	-0-	-177	-0-	1280	3			N	-0-					47
06	1405	N	1405	-0-	-0-	-0-	1373	3	32	9	N	29					76
07	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					76
08	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					76
09	2237	N	2237	-0-	-0-	-0-	2206	3	31	9	N	28					104
*10	1793	N	1793	-0-	-0-	-0-	1782	3	11	9	N	10					114

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					47
06	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					47
07	2022	N	2022	-0-	-0-	-0-	1985	3	37	9	N	34					81
08	1984	N	1966	-0-	-18	-0-	1966	3			N	-0-					81
09	1980	N	1894	-0-	-86	-0-	1894	3			N	-0-					81
*10	2473	N	2473	-0-	-0-	-0-	2365	3	108	9	N	98					179

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		13720	-0-	13720	13720	13712	3	8	9	N	7					32
06	DLQ G-10		13118	-0-	13118	26838	13112	3	6	9	N	5					37
07	DLQ G-10		13798	-0-	13798	40636	13792	3	6	9	N	5					42
08	54640	X	14004	-0-	-40636	-0-	14004	3			N	-0-					42
09	13531	X	13531	-0-	-0-	-0-	13528	3	3	9	N	3					45
*10	14057	X	14057	-0-	-0-	-0-	14057	3			N	-0-					45

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

05	1240	N	1004	-0-	-236	-0-	1004	3			N	-0-					126
06	1110	N	941	-0-	-169	-0-	940	3	1	9	N	1					127
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					127
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					127
09	930	N	911	-0-	-19	-0-	904	3	7	9	N	6					133
10	961	N	763	-0-	-198	-0-	757	3	6	9	N	5					138

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

05	14B DENY		-0-	-0-	-0-	-0-					N	15	67	1			54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

05	3312	X	3312	-0-	-0-	-0-	36	1	3276	2	N	-0-					167
06	2312	X	2312	-0-	-0-	-0-	24	1	2288	2	N	-0-					167
07	3370	X	3370	-0-	-0-	-0-	36	1	3300	2	N	31	4	8			194
							34	9									
08	3795	X	3795	-0-	-0-	-0-	48	1	3725	2	N	20					214
							22	9									
09	3322	X	3322	-0-	-0-	-0-	42	1	3263	2	N	15	182	1			47
							17	9									
*10	3396	X	3396	-0-	-0-	-0-	50	1	3337	2	N	8					55
							9	9									

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	8	1	39	2	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	14	1	35	2	N	-0-					-0-
07	62	N	25	-0-	-37	-0-	10	1	15	2	N	-0-					-0-
08	62	N	18	-0-	-44	-0-	8	1	10	2	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	48	1	26	2	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	6	1	3	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

05	868	N	563	-0-	-305	-0-	62	1	501	2	N	-0-					20
06	570	N	558	-0-	-12	-0-	42	1	516	2	N	-0-					20
07	587	N	587	-0-	-0-	-0-	62	1	525	2	N	-0-					20
08	558	N	547	-0-	-11	-0-	62	1	485	2	N	-0-					20
09	570	N	522	-0-	-48	-0-	60	1	462	2	N	-0-					20
10	589	N	556	-0-	-33	-0-	62	1	494	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

05	558	N	339	-0-	-219	-0-	62	1	277	2	N	-0-					-0-
06	450	N	334	-0-	-116	-0-	42	1	292	2	N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	62	1	363	2	N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	62	1	317	2	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	60	1	375	2	N	-0-					-0-
10	434	N	329	-0-	-105	-0-	34	1	295	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

05	620	N	63	-0-	-557	-0-	63	2			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

05	2232	X	1782	-0-	-450	-0-	1774	2	8	9	N	7					177
06	2160	X	1692	-0-	-468	-0-	1681	2	11	9	N	10					187
07	2232	X	854	-0-	-1378	-0-	854	2			N	-0-					187
08	1767	X	868	-0-	-899	-0-	811	2	57	9	N	52					239
09	1710	X	1431	-0-	-279	-0-	83	1	1348	2	N	-0-					239
10	1767	X	1761	-0-	-6	-0-	94	1	1667	2	N	-0-					239

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

05	1736	N	1707	-0-	-29	-0-	10 2	1 9	1695	2	N	2					58
06	1680	N	1659	-0-	-21	-0-	10	1	1649	2	N	-0-					58
07	1705	N	1699	-0-	-6	-0-	10	1	1689	2	N	-0-					58
08	1705	N	1658	-0-	-47	-0-	10 1	1 9	1647	2	N	1					59
09	1650	N	1619	-0-	-31	-0-	10	1	1609	2	N	-0-					59
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					59

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	564	-0-	-335	-0-	10 2	1 9	552	2	N	2					123
06	840	N	408	-0-	-432	-0-	10	1	398	2	N	-0-					123
07	558	N	437	-0-	-121	-0-	10 2	1 9	425	2	N	2					125
08	558	N	519	-0-	-39	-0-	10	1	509	2	N	-0-					125
09	518	N	518	-0-	-0-	-0-	10	1	508	2	N	-0-					125
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					125

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

05	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
06	930	N	683	-0-	-247	-0-	683	3			N	-0-					-0-
07	961	N	5	-0-	-956	-0-	5	3			N	-0-					-0-
08	961	N	66	-0-	-895	-0-	66	3			N	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
*10	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					187
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					187
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					187
08	310	N	233	-0-	-77	-0-	233	2			N	-0-					187
09	300	N	120	-0-	-180	-0-	120	2			N	-0-					187
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

05	558	N	411	-0-	-147	-0-	411	3			N	-0-					13
06	540	N	534	-0-	-6	-0-	534	3			N	-0-					13
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					13
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					13
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					13
10	558	N	549	-0-	-9	-0-	549	3			N	-0-	13	5			-0-

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	4276	-0-	-715	-0-	58	1	4218	2	N	-0-					8
06	5700	X	2343	-0-	-3357	-0-	32	1	2311	2	N	-0-					8
07	5890	X	5088	-0-	-802	-0-	62	1	5026	2	N	-0-					8
08	5890	X	5526	-0-	-364	-0-	62	1	5464	2	N	-0-					8
09	5070	X	4895	-0-	-175	-0-	52	1	4843	2	N	-0-					8
10	5084	X	5024	-0-	-60	-0-	62	1	4962	2	N	-0-					8

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

05	5115	X	3452	-0-	-1663	-0-	280	1	3140	2	N	29	193	1			28
							32	9									
06	4950	X	2000	-0-	-2950	-0-	230	1	1744	2	N	24					52
							26	9									
07	5115	X	3616	-0-	-1499	-0-	300	1	3291	2	N	23					75
							25	9									
08	4572	X	4572	-0-	-0-	-0-	310	1	4236	2	N	24					99
							26	9									
09	3569	X	3569	-0-	-0-	-0-	207	1	3345	2	N	15					114
							17	9									
*10	4092	X	4092	-0-	-0-	-0-	216	1	3842	2	N	31					145
							34	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
06	720	N	390	-0-	-330	-0-	390	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
09	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

05	7285	X	6660	-0-	-625	-0-	6579	3	81	9	N	74					274
06	DLQ G-10		4784	-0-	4784	4784	4759	3	25	9	N	23					297
07	DLQ G-10		6377	-0-	6377	11161	6368	3	9	9	N	8					305
08	17648	X	6487	-0-	-11161	-0-	6454	3	33	9	N	30					335
09	6234	X	6234	-0-	-0-	-0-	6197	3	37	9	N	34					369
10	6665	X	5968	-0-	-697	-0-	5951	3	17	9	N	15					384

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

05	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					69
06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-	26	1			43
07	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-	22	1			21
08	1736	N	1409	-0-	-327	-0-	1405	3	4	9	N	4					25
09	1230	N	1229	-0-	-1	-0-	1229	3			N	-0-					25
10	1519	N	1188	-0-	-331	-0-	1181	3	7	9	N	6					31

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

05	1798 N	1208	-0-	-590	-0-	62	1	1146	2	N	-0-					20
06	1369 N	1369	-0-	-0-	-0-	42	1	1327	2	N	-0-					20
07	2046 N	1286	-0-	-760	-0-	62	1	1224	2	N	-0-					20
08	1209 N	925	-0-	-284	-0-	62	1	863	2	N	-0-					20
09	2076 N	2076	-0-	-0-	-0-	60	1	2016	2	N	-0-					20
10	1271 N	1051	-0-	-220	-0-	62	1	989	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

05	930 N	901	-0-	-29	-0-	62	1	839	2	N	-0-					160
06	900 N	639	-0-	-261	-0-	42	1	597	2	N	-0-					160
07	910 N	910	-0-	-0-	-0-	62	1	848	2	N	-0-					160
08	899 N	880	-0-	-19	-0-	62	1	818	2	N	-0-					160
09	875 N	875	-0-	-0-	-0-	60	1	815	2	N	-0-					160
10	899 N	889	-0-	-10	-0-	62	1	827	2	N	-0-					160

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	31	1	243	2	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	29	1	200	2	N	-0-					-0-
07	248	N	208	-0-	-40	-0-	31	1	177	2	N	-0-					-0-
08	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
09	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-
10	217	N	162	-0-	-55	-0-	31	1	131	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

05	217	N	213	-0-	-4	-0-	31	1	182	2	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	30	1	196	2	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	31	1	196	2	N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
09	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	31	1	173	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

05	659	N	659	-0-	-0-	-0-	31	1	628	2	N	-0-					152
06	660	N	585	-0-	-75	-0-	29	1	556	2	N	-0-					152
07	684	N	684	-0-	-0-	-0-	31	1	653	2	N	-0-					152
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					152
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					152
*10	735	N	735	-0-	-0-	-0-	29	1	706	2	N	-0-					152

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

05	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

05	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					209
06	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					209
07	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					209
08	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					209
*09	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					209
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					7

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	223	-0-	-149 B	-15433	223	3			N	-0-					-0-
06	0	N	463	-0-	463 B	-14970	463	3			N	-0-					-0-
07	310	N	359	-0-	49 B	-14921	359	3			N	-0-					-0-
08	217	N	325	-0-	108 B	-14813	325	3			N	-0-					-0-
09	450	N	307	-0-	-143 B	-14813	307	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372 B	-14813					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	#	2101	-0-	-38 B	-61719	2101	3			N	-0-					-0-
06	2010	N	1797	-0-	-213 B	-61719	1797	3			N	-0-					-0-
07	1953	N	1811	-0-	-142 B	-61719	1811	3			N	-0-					-0-
08	2108	N	2137	-0-	29 B	-61690	2137	3			N	-0-					-0-
09	1800	N	1037	-0-	-763 B	-61690	1037	3			N	-0-					-0-
10	1798	N	NO RPT	-0-	-1798 B	-61690					N	NO RPT					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	927	-0-	-468	-0-	913	2	14	9	N	13					194
06	1020	N	918	-0-	-102	-0-	912	2	6	9	N	5	173	1			26
07	900	N	900	-0-	-0-	-0-	897	2	3	9	N	3					29
08	939	N	939	-0-	-0-	-0-	932	2	7	9	N	6					35
09	930	N	897	-0-	-33	-0-	893	2	4	9	N	4					39
*10	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5					44

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	243	-0-	57 B	-986	62	1	181	2	N	-0-					23
06	180	N	92	-0-	-88 B	-986	30	1	62	2	N	-0-					23
07	62	N	183	-0-	121 B	-865	62	1	121	2	N	-0-					23
08	248	N	170	-0-	-78 B	-865	62	1	108	2	N	-0-					23
09	90	N	253	-0-	163 B	-702	60	1	191	2	N	2					25
							2	9									
10	186	N	316	-0-	130 B	-572	62	1	254	2	N	-0-					25

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					36
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					36
07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					36
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					36
*09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					36
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					69
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					69
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					69
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					69
09	360	N	357	-0-	-3	-0-	357	2			N	-0-					69
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	#	1663	-0-	-11	-0-	31	1	1632	2	N	-0-					162
06	1620	#	738	-0-	-882	-0-	30	1	708	2	N	-0-					162
07	1612	#	1095	-0-	-517	-0-	1095	2			N	-0-					162
08	1674	#	1324	-0-	-350	-0-	1324	2			N	-0-					162
09	1620	#	1466	-0-	-154	-0-	1466	2			N	-0-					162
10	1674	#	1499	-0-	-175	-0-	1499	2			N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

05	620	#	315	-0-	-305	-0-	276	1	39	3	N	-0-					19
06	771	R	771	-0-	-0-	-0-	331	1	440	3	N	-0-					19
07	372	#	352	-0-	-20	-0-	109	1	243	3	N	-0-					19
08	372	#	-0-	-0-	-372	-0-					N	-0-					19
09	720	#	-0-	-0-	-720	-0-					N	-0-					19
10	744	#	-0-	-0-	-744	-0-					N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

05	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
08	868	N	315	-0-	-553	-0-	315	2			N	-0-					-0-
09	840	N	758	-0-	-82	-0-	758	2			N	-0-					-0-
10	868	N	613	-0-	-255	-0-	613	2			N	-0-					-0-

TABULA RASA ENERGY, LLC 834332
MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

05	961	X	870	-0-	-91	-0-	870	2			N	-0-					-0-
06	630	N	442	-0-	-188	-0-	442	2			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
08	868	N	410	-0-	-458	-0-	410	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	806	N	401	-0-	-405	-0-	401	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	767	-0-	-225	-0-	23	1	744	2	N	-0-					382
06	971	N	971	-0-	-0-	-0-	30	1	929	2	N	11					393
							12	9									
07	941	N	941	-0-	-0-	-0-	31	1	910	2	N	-0-					393
08	921	N	921	-0-	-0-	-0-	921	2			N	-0-					393
09	960	N	733	-0-	-227	-0-	733	2			N	-0-					393
10	930	N	626	-0-	-304	-0-	27	1	597	2	N	2					395
							2	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	102	1	114	3	Y	-0-					24
06	214	N	214	-0-	-0-	-0-	102	1	112	3	Y	-0-					24
07	211	N	211	-0-	-0-	-0-	102	1	109	3	Y	-0-					24
08	185	N	185	-0-	-0-	-0-	102	1	83	3	Y	-0-					24
09	150	N	102	-0-	-48	-0-	102	1			Y	-0-					24
10	155	N	145	-0-	-10	-0-	102	1	43	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	762	-0-	-230	-0-	62	1	700	2	N	-0-					10
06	840	N	813	-0-	-27	-0-	52	1	761	2	N	-0-					10
07	1337	N	1337	-0-	-0-	-0-	62	1	1275	2	N	-0-					10
08	1284	N	1284	-0-	-0-	-0-	62	1	1222	2	N	-0-					10
09	1200	N	1200	-0-	-0-	-0-	60	1	1140	2	N	-0-					10
10	1240	N	867	-0-	-373	-0-	46	1	821	2	N	-0-					10

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1236	X	1236	-0-	-0-	-0-	62	1	1174	2	N	-0-					-0-
06	1440	N	1205	-0-	-235	-0-	60	1	1117	2	N	25					25
							28	9									
07	1302	N	1145	-0-	-157	-0-	50	1	1095	2	N	-0-					25
08	1240	N	1141	-0-	-99	-0-	62	1	1079	2	N	-0-					25
09	1200	N	1068	-0-	-132	-0-	38	1	1030	2	N	-0-					25
10	1147	N	1113	-0-	-34	-0-	62	1	1051	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	X	749	-0-	-0-	-0-	31	1	718	2	N	-0-					58
06	780	N	662	-0-	-118	-0-	26	1	636	2	N	-0-					58
07	744	N	712	-0-	-32	-0-	31	1	681	2	N	-0-					58
08	744	N	698	-0-	-46	-0-	698	2			N	-0-					58
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					58
*10	779	N	779	-0-	-0-	-0-	31	1	748	2	N	-0-					58

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	62	1	836	2	N	-0-					32
06	851	N	851	-0-	-0-	-0-	60	1	791	2	N	-0-					32
07	870	N	870	-0-	-0-	-0-	50	1	820	2	N	-0-					32
08	899	N	884	-0-	-15	-0-	62	1	822	2	N	-0-					32
09	840	N	832	-0-	-8	-0-	38	1	794	2	N	-0-					32
10	868	N	863	-0-	-5	-0-	60	1	803	2	N	-0-					32

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

05	2077	N	1922	-0-	-155	-0-	62	1	1860	2	N	-0-					-0-
06	1860	N	1822	-0-	-38	-0-	60	1	1762	2	N	-0-					-0-
07	1953	N	1914	-0-	-39	-0-	50	1	1834	2	N	27					27
							30	9									
08	1929	N	1929	-0-	-0-	-0-	62	1	1867	2	N	-0-					27
09	1830	N	1817	-0-	-13	-0-	38	1	1779	2	N	-0-					27
10	1922	N	1859	-0-	-63	-0-	62	1	1797	2	N	-0-					27

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

05	1705	X	1624	-0-	-81	-0-	1624	3			N	-0-					71
06	1890	N	1625	-0-	-265	-0-	1622	3	3	9	N	3					74
07	1501	N	1501	-0-	-0-	-0-	1499	3	2	9	N	2					76
08	1612	N	1579	-0-	-33	-0-	1579	3			N	-0-					76
*09	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					76
10	1488	N	1398	-0-	-90	-0-	1398	3			N	-0-					76

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

05	3937	X	3476	-0-	-461	-0-	3476	3			N	-0-					54
06	3528	X	3528	-0-	-0-	-0-	3442	3	86	9	N	78					132
07	3422	X	3422	-0-	-0-	-0-	3413	3	9	9	N	8					140
08	3937	X	3090	-0-	-847	-0-	3087	3	3	9	N	3					143
09	3810	X	3170	-0-	-640	-0-	3170	3			N	-0-					143
10	3658	X	3284	-0-	-374	-0-	3284	3			N	-0-					143

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

05	1468	X	1468	-0-	-0-	-0-	1462	3	6	9	N	5					228
06	1245	N	1245	-0-	-0-	-0-	1243	3	2	9	N	2	164	1			66
07	1122	N	1122	-0-	-0-	-0-	1121	3	1	9	N	1					67
08	1457	N	1319	-0-	-138	-0-	1319	3			N	-0-					67
*09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					67
*10	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					67

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

05	4805	X	4317	-0-	-488	-0-	4317	3			N	-0-					65
06	5760	X	4393	-0-	-1367	-0-	4266	3	127	9	N	115	180	1			-0-
07	5952	X	4332	-0-	-1620	-0-	4332	3			N	-0-					-0-
08	5952	X	4150	-0-	-1802	-0-	3775	3	375	9	N	341	341	1			-0-
09	4800	X	3877	-0-	-923	-0-	3877	3			N	-0-					-0-
10	4526	X	4016	-0-	-510	-0-	4016	3			N	-0-					-0-

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	702	-0-	-848	-0-	702	3			N	-0-					173
06	1410	N	685	-0-	-725	-0-	673	3	12	9	N	11					184
07	894	N	894	-0-	-0-	-0-	894	3			N	-0-	156	1			28
08	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					28
*09	998	N	998	-0-	-0-	-0-	998	3			N	-0-					28
*10	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					28

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

05	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
07	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					-0-
08	1209	N	1111	-0-	-98	-0-	1111	2			N	-0-					-0-
09	1140	N	913	-0-	-227	-0-	913	2			N	-0-					-0-
10	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					40
06	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					40
07	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					40
08	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					40
09	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					40
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

05	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
06	3150	X	2409	-0-	-741	-0-	2409	2			N	-0-					-0-
07	3255	X	3153	-0-	-102	-0-	3153	2			N	-0-					-0-
08	3255	X	2978	-0-	-277	-0-	2978	2			N	-0-					-0-
09	3150	X	2959	-0-	-191	-0-	2959	2			N	-0-					-0-
10	3193	X	2995	-0-	-198	-0-	2995	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	414	-0-	-20	-0-	1	1	413	2	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	1	1	437	2	N	-0-					-0-
07	434	N	426	-0-	-8	-0-	1	1	425	2	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	1	1	420	2	N	-0-					-0-
09	450	N	409	-0-	-41	-0-	1	1	408	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-	-0-	-0-	1255	3	1	9	N	1					33
06	1230	N	1129	-0-	-101	-0-	1125	3	4	9	N	4					37
07	1240	N	1203	-0-	-37	-0-	1203	3			N	-0-					37
08	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					37
09	1140	N	1139	-0-	-1	-0-	1139	3			N	-0-					37
10	1209	N	1136	-0-	-73	-0-	1135	3	1	9	N	1					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	1	1	247	2	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	1	1	259	2	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	1	1	257	2	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	1	1	275	2	N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	1	1	309	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	48	1	344	2	N	12					95
							13	9									
06	423	N	423	-0-	-0-	-0-	60	1	363	2	N	-0-					95
07	389	N	389	-0-	-0-	-0-	62	1	327	2	N	-0-					95
08	482	N	482	-0-	-0-	-0-	62	1	411	2	N	8					103
							9	9									
09	441	N	441	-0-	-0-	-0-	58	1	383	2	N	-0-					103
*10	430	N	430	-0-	-0-	-0-	62	1	368	2	N	-0-					103

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					77
06	780	N	758	-0-	-22	-0-	758	2			N	-0-					77
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					77
08	789	N	789	-0-	-0-	-0-	789	2			N	-0-					77
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					77
*10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	10	1	321	2	N	-0-					-0-
06	330	N	246	-0-	-84	-0-	10	1	236	2	N	-0-					-0-
07	341	N	243	-0-	-98	-0-	10	1	233	2	N	-0-					-0-
08	341	N	210	-0-	-131	-0-	10	1	200	2	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	10	1	190	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					21
06	600	N	478	-0-	-122	-0-	478	2			N	-0-					21
07	527	N	470	-0-	-57	-0-	470	2			N	-0-					21
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					21
09	480	N	419	-0-	-61	-0-	419	2			N	-0-					21
10	465	N	463	-0-	-2	-0-	442	2	21	9	N	19					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

05	1617	N	1617	-0-	-0-	-0-	1614	2	3	9	N	3					70
06	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					70
07	1524	N	1524	-0-	-0-	-0-	1516	2	8	9	N	7					77
08	2046	N	2046	-0-	-0-	-0-	2043	2	3	9	N	3					80
*09	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2					82
*10	1421	N	1421	-0-	-0-	-0-	1415	2	6	9	N	5					87

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

05	713	N	82	-0-	-631	-0-	12	1	70	2	N	-0-					196
06	720	N	402	-0-	-318	-0-	28	1	374	2	N	-0-					196
07	879	N	879	-0-	-0-	-0-	62	1	817	2	N	-0-					196
08	827	N	827	-0-	-0-	-0-	60	1	767	2	N	-0-	149	1			47
09	766	N	766	-0-	-0-	-0-	60	1	691	2	N	14					61
							15	9									
10	868	N	775	-0-	-93	-0-	62	1	687	2	N	24					85
							26	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					67

JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

05	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					53
06	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					53
07	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					53
08	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					53
09	60	N	11	-0-	-49	B	-0-	11	2			N	-0-					53
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					53

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4053	X	4053	-0-	-0- B	-0-	19	1	4010	2	N	22					172
							24	9									
06	4940	X	4940	-0-	-0- B	-0-	30	1	4874	2	N	33					205
							36	9									
07	5234	X	5234	-0-	-0- B	-0-	31	1	5171	2	N	29	187	1			47
							32	9									
08	5400	X	5400	-0-	-0- B	-0-	5339	2	61	9	N	55					102
09	4230	X	4044	-0-	-186 B	-0-	4011	2	33	9	N	30					132
10	4371	X	2773	-0-	-1598 B	-0-	18	1	2744	2	N	10					142
							11	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

05	1643	X	1401	-0-	-242 B	-0-	23	1	1376	2	N	2					60
							2	9									
06	1793	N	1793	-0-	-0- B	-0-	26	1	1761	2	N	5					65
							6	9									
07	1680	N	1680	-0-	-0- B	-0-	27	1	1647	2	N	5					70
							6	9									
08	1547	N	1547	-0-	-0- B	-0-	1547	2			N	-0-					70
09	1770	N	1595	-0-	-175 B	-0-	1595	2			N	-0-					70
10	1674	N	370	-0-	-1304 B	-0-	5	1	363	2	N	2					72
							2	9									

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

05	14B2 EXT	-0-	-0-	-0-	-0-						N	5					109
06	14B2 EXT	-0-	-0-	-0-	-0-						N	5					114
07	14B2 EXT	-0-	-0-	-0-	-0-						N	4					118
08	14B2 EXT	-0-	-0-	-0-	-0-						N	5					123
09	14B2 EXT	-0-	-0-	-0-	-0-						N	5					128
10	14B2 EXT	-0-	-0-	-0-	-0-						N	4					132

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					11
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					11
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					20
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					20
07	556	N	556	-0-	-0-	-0-	556	2			N	-0-					20
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					20
09	510	N	298	-0-	-212	-0-	298	2			N	-0-					20
10	558	N	407	-0-	-151	-0-	407	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
06	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-
07	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-
08	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
09	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
10	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	683	-0-	-557	-0-	683	2			N	-0-					-0-
06	1080	N	1039	-0-	-41	-0-	1039	2			N	-0-					-0-
07	1085	N	1062	-0-	-23	-0-	1062	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	1050	N	61	-0-	-989	-0-	61	2			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3122	-0-	-1001	-0-	3122	2			N	-0-					-0-
06	3990	X	3728	-0-	-262	-0-	3728	2			N	-0-					-0-
07	4123	X	3686	-0-	-437	-0-	3686	2			N	-0-					-0-
08	4092	X	3770	-0-	-322	-0-	3770	2			N	-0-					-0-
09	3810	X	1390	-0-	-2420	-0-	1390	2			N	-0-					-0-
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	911	-0-	-143	-0-	911	2			N	-0-					-0-
06	960	N	849	-0-	-111	-0-	849	2			N	-0-					-0-
07	992	N	865	-0-	-127	-0-	865	2			N	-0-					-0-
08	899	N	784	-0-	-115	-0-	784	2			N	-0-					-0-
09	840	N	382	-0-	-458	-0-	382	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	941	-0-	-144	-0-	941	2			N	-0-					-0-
06	990	N	878	-0-	-112	-0-	878	2			N	-0-					-0-
07	1023	N	894	-0-	-129	-0-	894	2			N	-0-					-0-
08	930	N	811	-0-	-119	-0-	811	2			N	-0-					-0-
09	870	N	394	-0-	-476	-0-	394	2			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF. 10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - P/A 06/21/17

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

05	3162	X	2363	-0-	-799	-0-	45	1	2290	2	N	25					219
							28	9									
06	2460	X	1658	-0-	-802	-0-	30	1	1628	2	N	-0-					219
07	2449	X	2361	-0-	-88	-0-	45	1	2280	2	N	33	182	1			70
							36	9									
08	2449	X	2250	-0-	-199	-0-	45	1	2135	2	N	64					134
							70	9									
*09	2370	X	2267	-0-	-103	-0-	45	1	2171	2	N	46					180
							51	9									
*10	2760	X	2760	-0-	-0-	-0-	45	1	2713	2	N	2					182
							2	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

05	321	N	321	-0-	-0-	B	-0-	320	2	1	9	N	1				78
06	300	N	290	-0-	-10	B	-0-	290	2			N	-0-				78
07	341	N	315	-0-	-26	B	-0-	315	2			N	-0-				78
08	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-				78
09/01 BALANCING DATE STATUS -> -0-																	
09	295	N	295	-0-	-0-	B	-0-	294	2	1	9	N	1				79
*10	328	N	328	-0-	-0-	B	-0-	325	2	3	9	N	3				82

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

05	1917	N	1917	-0-	-0-	B	-0-	1904	2	13	9	N	12				171
06	2859	N	2859	-0-	-0-	B	-0-	2845	2	14	9	N	13				184
07	817	N	817	-0-	-0-	B	-0-	806	2	11	9	N	10				194
08	799	N	799	-0-	-0-	B	-0-	789	2	10	9	N	9				203
09/01 BALANCING DATE STATUS -> -0-																	
*09	761	N	761	-0-	-0-	B	-0-	752	2	9	9	N	8				211
*10	745	N	745	-0-	-0-	B	-0-	734	2	11	9	N	10				221

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	420	N	116	-0-	-304	-0-	116	3			N	-0-					-0-
07	496	N	43	-0-	-453	-0-	43	3			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
*09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-
06	3346	X	3346	-0-	-0-	-0-	3346	3			N	-0-					-0-
07	3347	X	3347	-0-	-0-	-0-	3346	3	1	9	N	1					1
08	3730	X	3730	-0-	-0-	-0-	3730	3			N	-0-					1
09	3687	X	3687	-0-	-0-	-0-	3687	3			N	-0-					1
*10	3814	X	3814	-0-	-0-	-0-	3814	3			N	-0-					1

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1436	-0-	-362	-0-	1436	3			N	-0-					10
06	1710	N	1300	-0-	-410	-0-	1300	3			N	-0-					10
07	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					10
08	1426	N	1190	-0-	-236	-0-	1190	3			N	-0-					10
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					10
*10	2043	N	2043	-0-	-0-	-0-	2042	3	1	9	N	1	1	5			10

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	51	-0-	-104	-0-	51	3			N	-0-					19
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					19
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					19
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					19
09	180	N	-0-	-0-	-180	-0-					N	-0-					19
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					164
06	1350	N	1277	-0-	-73	-0-	1277	3			N	-0-					164
07	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					164
08	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					164
09	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					164
*10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					164

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2112	N	2112	-0-	-0-	-0-	341	1	1771	3	N	-0-					57
06	2159	N	2159	-0-	-0-	-0-	330	1	1829	3	N	-0-					57
07	2130	N	2130	-0-	-0-	-0-	341	1	1789	3	N	-0-					57
08	2108	N	1835	-0-	-273	-0-	341	1	1494	3	N	-0-					57
09	2160	N	2038	-0-	-122	-0-	330	1	1708	3	N	-0-					57
10	2139	N	1519	-0-	-620	-0-	341	1	1178	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1484	-0-	-686	-0-	1484	3			N	-0-					12
06	1680	N	1572	-0-	-108	-0-	1572	3			N	-0-					12
07	1612	N	1389	-0-	-223	-0-	1389	3			N	-0-					12
08	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					12
09	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					12
*10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
06	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
08	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3820	X	3820	-0-	-0-	-0-	341	1	3479	3	N	-0-					-0-
06	3305	X	3305	-0-	-0-	-0-	330	1	2975	3	N	-0-					-0-
07	3182	X	3182	-0-	-0-	-0-	341	1	2841	3	N	-0-					-0-
08	3100	X	3090	-0-	-10	-0-	341	1	2749	3	N	-0-					-0-
09	3000	X	2950	-0-	-50	-0-	330	1	2620	3	N	-0-					-0-
10	3100	X	2892	-0-	-208	-0-	341	1	2551	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					135
06	2040	N	1920	-0-	-120	-0-	1920	3			N	-0-					135
07	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					135
08	2108	N	1974	-0-	-134	-0-	1974	3			N	-0-					135
09	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					135
*10	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2400	N	2400	-0-	-0-	-0-	403	1	1997	3	N	-0-					160
06	2257	N	2257	-0-	-0-	-0-	390	1	1867	3	N	-0-					160
07	2067	N	2067	-0-	-0-	-0-	403	1	1664	3	N	-0-					160
08	2365	N	2365	-0-	-0-	-0-	403	1	1962	3	N	-0-					160
09	1946	N	1946	-0-	-0-	-0-	390	1	1556	3	N	-0-					160
*10	2038	N	2038	-0-	-0-	-0-	403	1	1635	3	N	-0-					160

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10842	X	3501	-0-	-7341	-0-	341	1	3160	3	N	-0-					27
06	2947	X	2947	-0-	-0-	-0-	330	1	2617	3	N	-0-					27
07	3286	X	3224	-0-	-62	-0-	341	1	2883	3	N	-0-					27
08	3503	X	3274	-0-	-229	-0-	341	1	2933	3	N	-0-					27
09	3390	X	3135	-0-	-255	-0-	330	1	2805	3	N	-0-					27
10	3503	X	2606	-0-	-897	-0-	341	1	2265	3	N	-0-					27

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	398	-0-	-129	-0-	398	3			N	-0-					87
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					87
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					87
08	403	N	349	-0-	-54	-0-	349	3			N	-0-					87
09	390	N	319	-0-	-71	-0-	319	3			N	-0-					87
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2021	-0-	-304	-0-	2021	2			N	-0-					48
06	2070	N	1881	-0-	-189	-0-	1881	2			N	-0-					48
07	2077	N	1899	-0-	-178	-0-	1899	2			N	-0-					48
08	2015	N	1872	-0-	-143	-0-	1872	2			N	-0-					48
09	1890	N	1783	-0-	-107	-0-	1783	2			N	-0-					48
10	1891	N	1825	-0-	-66	-0-	1825	2			N	-0-					48

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					25
06	450	N	426	-0-	-24	-0-	426	2			N	-0-					25
07	465	N	426	-0-	-39	-0-	426	2			N	-0-					25
08	465	N	426	-0-	-39	-0-	426	2			N	-0-					25
09	420	N	413	-0-	-7	-0-	413	2			N	-0-					25
10	434	N	426	-0-	-8	-0-	426	2			N	-0-					25

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					172
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					172
07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					172
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					172
09	420	N	350	-0-	-70	-0-	350	2			N	-0-	167	7			5
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					5

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					24
06	1410	N	1040	-0-	-370	-0-	1040	2			N	-0-					24
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					24
08	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					24
*09	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-	24	7			-0-
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	95	-0-	-401	-0-	91	3	4	9	N	4	102	1			6
06	420	#	93	-0-	-327	-0-	93	3			N	-0-					6
07	434	#	43	-0-	-391	-0-	43	3			N	-0-					6
08	434	#	388	-0-	-46	-0-	388	3			N	-0-					6
*09	341	R	341	-0-	-0-	-0-	341	3			N	-0-					6
*10	251	R	251	-0-	-0-	-0-	251	3			N	-0-					6

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1005	R	1005	-0-	-0-	-0-	983	3	22	9	N	20	64	1			5
06	750	#	112	-0-	-638	-0-	112	3			N	-0-					5
07	775	#	118	-0-	-657	-0-	95	3	23	9	N	21					26
08	1096	R	1096	-0-	-0-	-0-	1061	3	35	9	N	32					58
*09	1039	R	1039	-0-	-0-	-0-	1007	3	32	9	N	29					87
*10	1113	R	1113	-0-	-0-	-0-	1078	3	35	9	N	32					119

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	24	24	1			54
06	0	#	-0-	-0-	-0-	-0-					N	-0-					54
07	0	#	-0-	-0-	-0-	-0-					N	-0-					54
08	0	#	-0-	-0-	-0-	-0-					N	-0-					54
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3842	R	3842	-0-	-0-	-0-	3832	3	10	9	N	9	142	1			2
06	2730	#	211	-0-	-2519	-0-	211	3			N	-0-					2
07	2821	#	358	-0-	-2463	-0-	351	3	7	9	N	6					8
08	3816	R	3816	-0-	-0-	-0-	3794	3	22	9	N	20					28
*09	2819	R	2819	-0-	-0-	-0-	2819	3			N	-0-					28
10	2821	#	2665	-0-	-156	-0-	2665	3			N	-0-					28

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					181
06	0	#	-0-	-0-	-0-	-0-					N	-0-					181
07	0	#	-0-	-0-	-0-	-0-					N	-0-					181
08	0	#	-0-	-0-	-0-	-0-					N	-0-					181
09	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

05	186	#	13	-0-	-173	-0-	13	2			N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
*10	13	#	-0-	-0-	-13	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
07	452	R	452	-0-	-0-	-0-	452	2			N	-0-					120
08	342	R	342	-0-	-0-	-0-	342	2			N	-0-					120
*09	231	R	231	-0-	-0-	-0-	231	2			N	-0-					120
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016 - PLUGGED 10/15/16

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

05	17657	R	17657	-0-	-0-	-0-	877	1	16120	2	N	600	591	1			732
							660	9									
06	15407	R	15407	-0-	-0-	-0-	762	1	14081	2	N	513	585	1			660
							564	9									
07	14136	R	14136	-0-	-0-	-0-	767	1	12859	2	N	464	384	1			740
							510	9									
08	12638	R	12638	-0-	-0-	-0-	628	1	11512	2	N	453	387	1			806
							498	9									
*09	9070	R	9070	-0-	-0-	-0-	442	1	8312	2	N	287	389	1			704
							316	9									
10	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					704

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4388	R	4388	-0-	-0-	-0-	165 733	1 9	3490	2	N	666	584	1			386
06	3870	#	224	-0-	-3646	-0-	7 41	1 5	107 69	2 9	N	63					449
07	4092	#	3746	-0-	-346	-0-	133 788	1 9	2825	2	N	716	748	1			417
08	4092	#	3637	-0-	-455	-0-	136 630	1 9	2871	2	N	573	775	1			215
09	3960	#	3251	-0-	-709	-0-	125 482	1 9	2644	2	N	438	194	1			459
10	4092	#	NO RPT	-0-	-4092	-0-					N	NO RPT					459

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

05	465	R	465	-0-	-0-	-0-	465	1			N	-0-					-0-
06	450	R	450	-0-	-0-	-0-	450	1			N	-0-					-0-
07	465	R	465	-0-	-0-	-0-	465	1			N	-0-					-0-
08	465	R	465	-0-	-0-	-0-	465	1			N	-0-					-0-
09	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

05	1178	#	140	-0-	-1038	-0-	140	2			N	-0-					67
06	1140	#	467	-0-	-673	-0-	467	2			N	-0-					67
07	1178	#	-0-	-0-	-1178	-0-					N	2					69
08	217	#	128	-0-	-89	-0-	128	2			N	-0-					69
09	871	R	871	-0-	-0-	-0-	871	2			N	-0-					69
10	496	#	17	-0-	-479	-0-	14	2	3	9	N	3					72

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

05	279	#	192	-0-	-87	-0-	129	2	63	9	N	57	95	1			-0-
06	360	#	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
08	372	#	18	-0-	-354	-0-	4	2	14	9	N	13					13
09	788	R	788	-0-	-0-	-0-	778	2	10	9	N	9					22
*10	626	R	626	-0-	-0-	-0-	617	2	9	9	N	8					30

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

05	232	R	117	-0-	-115	-0-	117	2			N	-0-					143
06	72	R	72	-0-	-0-	-0-	72	2			N	-0-					143
07	124	#	121	-0-	-3	-0-	121	2			N	-0-					143
08	124	#	88	-0-	-36	-0-	88	2			N	-0-					143
09	120	#	-0-	-0-	-120	-0-					N	-0-					143
10	124	#	-0-	-0-	-124	-0-					N	-0-					143

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS 42 WELL #: 2 RRCID -> 282455 COMPL. DATE 10/20/1978 TOTAL DEPTH 7791 PERF. 7636 - 7720

06	14B2	EXT	55	-0-	55	55	55	2			N	-0-					-0-
07	0	W	103	-0-	103	158	103	2			N	-0-					-0-
08	0	W	122	-0-	122	280	122	2			N	-0-					-0-
09	0	W	65	-0-	65	345	65	2			N	-0-					-0-
10	14B2	EXT	63	-0-	63	408	63	2			N	-0-					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

05	620	N	583	-0-	-37	-0-	583	3			N	-0-	120	1			-0-
06	480	N	109	-0-	-371	-0-	109	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	685	3	3	9	N	3					3
08	650	N	650	-0-	-0-	-0-	642	3	8	9	N	7					10
09	584	N	584	-0-	-0-	-0-	581	3	3	9	N	3					13
10	682	N	586	-0-	-96	-0-	586	3			N	-0-					13

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

05	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					64
06	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					64
07	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					64
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					64
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					64
*10	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

05	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
06	1020	N	963	-0-	-57	-0-	963	3			N	-0-					-0-
07	992	N	984	-0-	-8	-0-	984	3			N	-0-					-0-
08	1023	N	977	-0-	-46	-0-	977	3			N	-0-					-0-
09	960	N	940	-0-	-20	-0-	940	3			N	-0-					-0-
10	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					27
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					27
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					27
08	403	N	30	-0-	-373	-0-	30	2			N	-0-					27
09	870	N	870	-0-	-0-	-0-	870	2			N	-0-					27
*10	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

05	2037	N	2037	-0-	-0-	-0-	2037	2			Y	-0-					279
06	1931	N	1931	-0-	-0-	-0-	1931	2			Y	-0-					279
07	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					279
08	2044	N	2044	-0-	-0-	-0-	2044	2			Y	-0-					279
09	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					279
*10	2057	N	2057	-0-	-0-	-0-	2057	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

05	2356	N	2265	-0-	-91	-0-	31	1	2232	2	N	2					54
							2	9									
06	2430	N	2174	-0-	-256	-0-	30	1	2141	2	N	3					57
							3	9									
07	2240	N	2240	-0-	-0-	-0-	31	1	2206	2	N	3					60
							3	9									
08	2263	N	2237	-0-	-26	-0-	31	1	2206	2	N	-0-					60
09	2269	N	2269	-0-	-0-	-0-	30	1	2239	2	N	-0-					60
10	2232	N	2044	-0-	-188	-0-	30	1	2014	2	N	-0-					60

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

05	186	N	175	-0-	-11	-0-	175	2			N	-0-					81
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					81
07	186	N	160	-0-	-26	-0-	160	2			N	-0-					81
08	186	N	92	-0-	-94	-0-	92	2			N	-0-					81
09	150	N	99	-0-	-51	-0-	99	2			N	-0-					81
10	155	N	69	-0-	-86	-0-	69	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					27
06	30	N	-0-	-0-	-30	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	332	-0-	-133	-0-	332	2			N	-0-					49
06	390	N	223	-0-	-167	-0-	223	2			N	-0-					49
07	341	N	252	-0-	-89	-0-	252	2			N	-0-					49
08	341	N	-0-	-0-	-341	-0-					N	-0-					49
09	210	N	-0-	-0-	-210	-0-					N	-0-					49
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

FAIRWAY RESOURCES OP III, LLC 259784
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	992	-0-	-124	-0-	10 7	1 9	975	2	N	6					111
06	1020	N	968	-0-	-52	-0-	10 4	1 9	954	2	N	4					115
07	930	N	901	-0-	-29	-0-	10 9	1 9	882	2	N	8					123
08	992	N	-0-	-0-	-992	-0-					N	-0-					123
09	960	N	-0-	-0-	-960	-0-					N	-0-					123
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					123

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	15 2	1 9	897	2	N	2					103
06	750	N	621	-0-	-129	-0-	15	1	606	2	N	-0-					103
07	930	N	914	-0-	-16	-0-	15 2	1 9	897	2	N	2					105
08	899	N	805	-0-	-94	-0-	15 3	1 9	787	2	N	3					108
09	810	N	810	-0-	-0-	-0-	15 2	1 9	793	2	N	2					110
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					110

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	578	-0-	-166	-0-	10	1	568	2	N	-0-					78
06	537	N	537	-0-	-0-	-0-	10	1	527	2	N	-0-					78
07	569	N	569	-0-	-0-	-0-	10	1	559	2	N	-0-					78
08	589	N	-0-	-0-	-589	-0-					N	-0-					78
09	540	N	-0-	-0-	-540	-0-					N	-0-					78
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					78

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1877	-0-	-448	-0-	1877	2			N	-0-					131
06	1830	N	1782	-0-	-48	-0-	1782	2			N	-0-					131
07	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					131
08	1891	N	1840	-0-	-51	-0-	1840	2			N	-0-					131
09	1770	N	1759	-0-	-11	-0-	1759	2			N	-0-					131
10	2263	N	1547	-0-	-716	-0-	1547	2			N	-0-					131

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

05	718	N	718	-0-	-0-	-0-	360	1	358	3	N	-0-					196
06	600	N	346	-0-	-254	-0-	208	1	138	3	N	-0-					196
07	756	N	756	-0-	-0-	-0-	368	1	388	3	N	-0-					196
08	733	N	733	-0-	-0-	-0-	362	1	371	3	N	-0-					196
09	712	N	712	-0-	-0-	-0-	348	1	364	3	N	-0-					196
*10	734	N	734	-0-	-0-	-0-	358	1	376	3	N	-0-					196

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

05	1953	N	1447	-0-	-506	-0-	37	1	1409	3	N	1					65
							1	9									
06	1740	N	1387	-0-	-353	-0-	1386	3	1	9	N	1					66
07	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					66
08	1457	N	1385	-0-	-72	-0-	37	1	1327	3	N	19					85
							21	9									
09	1380	N	1342	-0-	-38	-0-	36	1	1296	3	N	9					94
							10	9									
*10	1372	N	1372	-0-	-0-	-0-	37	1	1321	3	N	13					107
							14	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3006	N	3006	-0-	-0-	-0-	892	1	2108	3	N	5					53
							6	9									
06	2460	N	1208	-0-	-1252	-0-	548	1	658	3	N	2					55
							2	9									
07	2843	N	2843	-0-	-0-	-0-	820	1	2001	3	N	20					75
							22	9									
08	2542	N	2180	-0-	-362	-0-	778	1	1385	3	N	15					90
							17	9									
09	2502	N	2502	-0-	-0-	-0-	720	1	1771	3	N	10					100
							11	9									
10	2542	N	2339	-0-	-203	-0-	748	1	1574	3	N	15					115
							17	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3375	X	3375	-0-	-0-	-0-	892	1	2471	3	N	11					176
							12	9									
06	3526	X	3526	-0-	-0-	-0-	820	1	2684	3	N	20					196
							22	9									
07	3186	X	3186	-0-	-0-	-0-	806	1	2377	3	N	3	173	1			26
							3	9									
08	3736	X	3736	-0-	-0-	-0-	892	1	2836	3	N	7					33
							8	9									
09	3228	X	3228	-0-	-0-	-0-	846	1	2372	3	N	9					42
							10	9									
*10	3012	X	3012	-0-	-0-	-0-	850	1	2153	3	N	8					50
							9	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1902	N	1902	-0-	-0-	-0-	37	1	1861	3	N	4					37
							4	9									
06	1836	N	1836	-0-	-0-	-0-	36	1	1794	3	N	5					42
							6	9									
07	1891	N	1769	-0-	-122	-0-	34	1	1732	3	N	3					45
							3	9									
08	1891	N	1819	-0-	-72	-0-	37	1	1769	3	N	12					57
							13	9									
09	1830	N	1753	-0-	-77	-0-	36	1	1709	3	N	7					64
							8	9									
*10	1805	N	1805	-0-	-0-	-0-	37	1	1758	3	N	9					73
							10	9									

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	829	-0-	-101	-0-	37	1	792	3	N	-0-					119
06	870	N	809	-0-	-61	-0-	35	1	774	3	N	-0-					119
07	837	N	829	-0-	-8	-0-	36	1	793	3	N	-0-					119
08	837	N	820	-0-	-17	-0-	37	1	783	3	N	-0-					119
09	810	N	793	-0-	-17	-0-	35	1	758	3	N	-0-					119
*10	837	N	809	-0-	-28	-0-	37	1	772	3	N	-0-	1	1			118

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1161	-0-	-389	-0-	1161	3			N	-0-					7
06	1410	N	867	-0-	-543	-0-	867	3			N	-0-					7
07	1116	N	819	-0-	-297	-0-	819	3			N	-0-					7
08	1147	N	-0-	-0-	-1147	-0-					N	-0-					7
09	870	N	-0-	-0-	-870	-0-					N	-0-					7
*10	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3770	X	3770	-0-		-0-	-0-	901	1	2838	3	N	28					112
								31	9									
06	3600	X	2422	-0-		-1178	-0-	748	1	1663	3	N	10					122
								11	9									
07	3720	X	3561	-0-		-159	-0-	885	1	2656	3	N	18					140
								20	9									
08	3887	X	3887	-0-		-0-	-0-	911	1	2950	3	N	24					164
								26	9									
09	3975	X	3975	-0-		-0-	-0-	896	1	3051	3	N	25					189
								28	9									
*10	3926	X	3926	-0-		-0-	-0-	911	1	2975	3	N	36					225
								40	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

05	2356	N	2223	-0-		-133	-0-	501	1	1683	3	N	35					111
								39	9									
06	2100	N	1337	-0-		-763	-0-	353	1	975	3	N	8					119
								9	9									
07	2185	N	2185	-0-		-0-	-0-	479	1	1692	3	N	13					132
								14	9									
08	2333	N	2333	-0-		-0-	-0-	479	1	1809	3	N	41					173
								45	9									
09	2699	N	2699	-0-		-0-	-0-	479	1	2178	3	N	38					211
								42	9									
*10	2716	N	2716	-0-		-0-	-0-	495	1	2175	3	N	42	198	1			55
								46	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

05	1240	N	1116	-0-		-124	-0-	430	1	678	3	N	7					102
								8	9									
06	1170	N	849	-0-		-321	-0-	339	1	507	3	N	3					105
								3	9									
07	1054	N	1003	-0-		-51	-0-	404	1	588	3	N	10					115
								11	9									
08	1116	N	1020	-0-		-96	-0-	411	1	598	3	N	10					125
								11	9									
09	992	N	992	-0-		-0-	-0-	393	1	589	3	N	9					134
								10	9									
*10	1033	N	1033	-0-		-0-	-0-	410	1	620	3	N	3					137
								3	9									

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2034	-0-	-353	-0-	2034	2			N	-0-					89
06	2100	N	1545	-0-	-555	-0-	1545	2			N	-0-					89
07	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					89
08	2046	N	1961	-0-	-85	-0-	1961	2			N	-0-					89
09	1560	N	297	-0-	-1263	-0-	297	2			N	-0-					89
*10	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

05	1550	#	1043	-0-	-507	-0-	134	1	906	2	N	3					78
							3	9									
06	1440	N	550	-0-	-890	-0-	134	1	413	2	N	3					81
							3	9									
07	1488	N	424	-0-	-1064	-0-	134	1	290	2	N	-0-					81
08	1895	N	1895	-0-	-0-	-0-	134	1	1759	2	N	2					83
							2	9									
09	945	N	945	-0-	-0-	-0-	134	1	805	2	N	5					88
							6	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					88

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

05	0	#	-0-	-0-	-0-	-0-					N	-0-					113
06	0	#	-0-	-0-	-0-	-0-					N	-0-					113
07	0	#	-0-	-0-	-0-	-0-					N	-0-					113
08	0	#	-0-	-0-	-0-	-0-					N	-0-					113
09	0	#	-0-	-0-	-0-	-0-					N	-0-					113
10	0	#	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

05	1364	#	715	-0-	-649	-0-	715	2			N	-0-					268
06	1170	#	949	-0-	-221	-0-	897	2	52	9	N	47					315
07	1265	R	1265	-0-	-0-	-0-	1207	2	58	9	N	53					368
08	1287	R	1287	-0-	-0-	-0-	1281	2	6	9	N	5					373
*09	1218	R	1218	-0-	-0-	-0-	1215	2	3	9	N	3					376
10	1271	#	1249	-0-	-22	-0-	1249	2			N	-0-					376

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	585	-0-	-35	-0-	585	2			N	-0-					58
06	540	N	10	-0-	-530	-0-	10	2			N	-0-					58
07	651	N	-0-	-0-	-651	-0-					N	-0-					58
08	589	N	-0-	-0-	-589	-0-					N	-0-					58
09	10	N	-0-	-0-	-10	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	1			N	-0-					37
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					37
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					37
08	7	N	-0-	-0-	-7	-0-					N	-0-					37
09	30	N	-0-	-0-	-30	-0-					N	-0-					37
10	31	N	-0-	-0-	-31	-0-					N	-0-					37

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	1207	-0-	-343	-0-	1176	3	31	9	N	28					183
06	1500	X	1365	-0-	-135	-0-	1361	3	4	9	N	4					187
07	2612	X	2612	-0-	-0-	-0-	2605	3	7	9	N	6					193
08	2925	X	2925	-0-	-0-	-0-	2886	3	39	9	N	35	178	1			50
09	1984	X	1984	-0-	-0-	-0-	1972	3	12	9	N	11					61
*10	2496	X	2496	-0-	-0-	-0-	2481	3	15	9	N	14					75

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	#	2047	-0-	-123	-0-	2046	2	1	9	N	1					11
06	2100	#	1959	-0-	-141	-0-	1959	2			N	-0-					11
07	2170	#	1829	-0-	-341	-0-	1829	2			N	-0-					11
08	2170	#	1795	-0-	-375	-0-	1795	2			N	-0-					11
09	1980	#	1664	-0-	-316	-0-	1664	2			N	-0-					11
10	2046	#	1739	-0-	-307	-0-	1739	2			N	-0-					11

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

05	1767	#	1499	-0-	-268	-0-	1470	2	29	9	N	26					73
06	1872	R	1872	-0-	-0-	-0-	1854	2	18	9	N	16					89
07	1981	R	1981	-0-	-0-	-0-	1980	2	1	9	N	1					90
08	1958	R	1958	-0-	-0-	-0-	1947	2	11	9	N	10					100
09	1860	#	1816	-0-	-44	-0-	1812	2	4	9	N	4					104
10	1984	#	1654	-0-	-330	-0-	1654	2			N	-0-					104

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

05	0	#	-0-	-0-	-0-	-0-					N	-0-					146
06	0	#	-0-	-0-	-0-	-0-					N	-0-	146	1			-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

05	868	#	761	-0-	-107	-0-	753	2	8	9	N	7					30
06	840	#	480	-0-	-360	-0-	473	2	7	9	N	6					36
07	868	#	567	-0-	-301	-0-	558	2	9	9	N	8					44
08	806	#	577	-0-	-229	-0-	563	2	14	9	N	13					57
09	750	#	574	-0-	-176	-0-	566	2	8	9	N	7					64
10	775	#	541	-0-	-234	-0-	530	2	11	9	N	10					74

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

05	837	#	802	-0-	-35	-0-	802	2			N	-0-					30
06	780	#	664	-0-	-116	-0-	664	2			N	-0-					30
07	861	R	861	-0-	-0-	-0-	861	2			N	-0-					30
08	847	R	847	-0-	-0-	-0-	847	2			N	-0-					30
09	810	#	805	-0-	-5	-0-	805	2			N	-0-					30
10	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

05	1519	#	1436	-0-	-83	-0-	1436	2			N	-0-					16
06	1530	#	1181	-0-	-349	-0-	1181	2			N	-0-					16
07	1584	R	1584	-0-	-0-	-0-	1584	2			N	-0-					16
08	1581	#	1486	-0-	-95	-0-	1486	2			N	-0-					16
*09	1474	R	1474	-0-	-0-	-0-	1474	2			N	-0-					16
10	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

05	341	#	-0-	-0-	-341	-0-					N	-0-					15
06	0	#	-0-	-0-	-0-	-0-					N	-0-					15
07	0	#	-0-	-0-	-0-	-0-					N	-0-					15
08	0	#	-0-	-0-	-0-	-0-					N	-0-					15
09	0	#	-0-	-0-	-0-	-0-					N	-0-					15
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

05	DLQ	G-10	2458	-0-	2458	7356	109	1	2349	2	Y	-0-					-0-
06	DLQ	G-10	1661	-0-	1661	9017	60	1	1601	2	Y	-0-					-0-
07	DLQ	G-10	1647	-0-	1647	10664	92	1	1555	2	Y	-0-					-0-
08	12365	R	1701	-0-	-10664	-0-	109	1	1592	2	Y	-0-					-0-
*09	1596	R	1596	-0-	-0-	-0-	98	1	1498	2	Y	-0-					-0-
10	1116	#	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		614	-0-	614	1040	614	2			Y	-0-					-0-
06	DLQ G-10		597	-0-	597	1637	597	2			Y	-0-					-0-
07	DLQ G-10		722	-0-	722	2359	722	2			Y	-0-					-0-
08	3034	R	675	-0-	-2359	-0-	675	2			Y	-0-					-0-
*09	641	R	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
10	620	#	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		665	-0-	665	2009	665	2			Y	-0-					152
06	DLQ G-10		694	-0-	694	2703	694	2			Y	-0-					152
07	DLQ G-10		770	-0-	770	3473	770	2			Y	-0-					152
08	4183	R	710	-0-	-3473	-0-	710	2			Y	-0-					152
*09	810	R	810	-0-	-0-	-0-	810	2			Y	-0-	109	1			43
10	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					43

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1461	-0-	1461	4842	1435	2	26	9	Y	24					90
06	DLQ G-10		956	-0-	956	5798	3	1	913	2	Y	36					126
							40	9									
07	DLQ G-10		1050	-0-	1050	6848	14	1	1015	2	Y	19					145
							21	9									
08	8189	R	1341	-0-	-6848	-0-	1298	2	43	9	Y	39					184
*09	1553	R	1553	-0-	-0-	-0-	1525	2	28	9	Y	25	176	1			33
10	992	#	NO RPT	-0-	-992	-0-					Y	NO RPT					33

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		994	-0-	994	3366	988	2	6	9	Y	5					59
06	DLQ G-10		-0-	-0-	-0-	3366					Y	-0-					59
07	DLQ G-10		847	-0-	847	4213	836	2	11	9	Y	10					69
08	4213	R	-0-	-0-	-4213	-0-					Y	-0-					69
*09	1293	R	1293	-0-	-0-	-0-	1262	2	31	9	Y	28	62	1			35
10	992	#	NO RPT	-0-	-992	-0-					Y	NO RPT					35

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1062	-0-	1062	2946	1055	2	7	9	Y	6					60
06	DLQ G-10		1356	-0-	1356	4302	1344	2	12	9	Y	11					71
07	DLQ G-10		1100	-0-	1100	5402	1081	2	19	9	Y	17					88
08	7312	R	1910	-0-	-5402	-0-	1852	2	58	9	Y	53					141
*09	1547	R	1547	-0-	-0-	-0-	1501	2	46	9	Y	42	127	1			56
10	1395	#	NO RPT	-0-	-1395	-0-					Y	NO RPT					56

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	144	-0-	-197	-0-	144	2			N	-0-					-0-
06	330	#	197	-0-	-133	-0-	197	2			N	-0-					-0-
07	341	#	230	-0-	-111	-0-	230	2			N	-0-					-0-
*08	285	R	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*09	311	R	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

05	522	R	522	-0-	-0-	-0-	520	2	2	9	N	2					84
06	480	#	400	-0-	-80	-0-	400	2			N	-0-					84
07	527	#	526	-0-	-1	-0-	526	2			N	-0-					84
08	527	#	498	-0-	-29	-0-	498	2			N	-0-					84
09	510	#	487	-0-	-23	-0-	487	2			N	-0-					84
10	527	#	501	-0-	-26	-0-	501	2			N	-0-					84

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

05	341	#	334	-0-	-7	-0-	334	2			N	-0-					239
06	491	R	491	-0-	-0-	-0-	491	2			N	-0-					239
07	548	R	548	-0-	-0-	-0-	548	2			N	-0-					239
08	561	R	561	-0-	-0-	-0-	561	2			N	-0-					239
09	480	#	471	-0-	-9	-0-	471	2			N	-0-					239
*10	613	R	613	-0-	-0-	-0-	613	2			N	-0-					239

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

05	465	#	25	-0-	-440	-0-	25	2			N	-0-					82
06	450	#	26	-0-	-424	-0-	26	2			N	-0-					82
07	460	R	460	-0-	-0-	-0-	459	2	1	9	N	1					83
08	586	R	586	-0-	-0-	-0-	585	2	1	9	N	1					84
*09	547	R	547	-0-	-0-	-0-	547	2			N	-0-					84
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					84

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

05	713	#	38	-0-	-675	-0-	38	2			N	-0-					81
06	690	#	40	-0-	-650	-0-	40	2			N	-0-					81
07	696	R	696	-0-	-0-	-0-	695	2	1	9	N	1					82
08	889	R	889	-0-	-0-	-0-	888	2	1	9	N	1					83
*09	830	R	830	-0-	-0-	-0-	830	2			N	-0-					83
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					83

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

05	372	#	6	-0-	-366	-0-	6	2			N	-0-					310
06	330	#	-0-	-0-	-330	-0-					N	-0-					310
07	372	#	309	-0-	-63	-0-	309	2			N	-0-					310
08	373	R	373	-0-	-0-	-0-	373	2			N	-0-					310
*09	509	R	509	-0-	-0-	-0-	509	2			N	-0-					310
10	6	#	NO RPT	-0-	-6	-0-					N	NO RPT					310

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

05	1381	R	1381	-0-	-0-	-0-	806	1	566	3	N	8					67
							9	9									
06	1230	#	726	-0-	-504	-0-	374	1	317	3	N	32					99
							35	9									
07	1333	#	1192	-0-	-141	-0-	734	1	458	3	N	-0-					99
08	1427	R	1427	-0-	-0-	-0-	806	1	621	3	N	-0-					99
09	1351	R	1351	-0-	-0-	-0-	780	1	571	3	N	-0-					99
10	1395	#	1374	-0-	-21	-0-	806	1	568	3	N	-0-					99

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

05	3155	R	1040	-0-	-2115	-0-	1030	3	10	9	Y	9					70
06	800	R	800	-0-	-0-	-0-	796	3	4	9	Y	4					74
07	1178	#	1142	-0-	-36	-0-	1127	3	15	9	Y	14	63	1			25
08	1178	#	1068	-0-	-110	-0-	1046	3	22	9	Y	20					45
09	1097	R	1097	-0-	-0-	-0-	1079	3	18	9	Y	16					61
10	1147	#	1065	-0-	-82	-0-	1047	3	18	9	Y	16					77

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

05	3467	R	1130	-0-	-2337	-0-	1111	3	19	9	Y	17					135
06	627	R	627	-0-	-0-	-0-	621	3	6	9	Y	5					140
07	1248	R	1248	-0-	-0-	-0-	1216	3	32	9	Y	29	125	1			44
08	1240	#	965	-0-	-275	-0-	929	3	36	9	Y	33					77
09	1200	R	1200	-0-	-0-	-0-	1165	3	35	9	Y	32					109
10	1240	#	1184	-0-	-56	-0-	1148	3	36	9	Y	33					142

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1772	R	105	-0-	-1667	-0-	105	2			N	-0-					20
06	300	#	67	-0-	-233	-0-	67	2			N	-0-					20
07	279	#	27	-0-	-252	-0-	27	2			N	-0-					20
08	279	#	-0-	-0-	-279	-0-					N	-0-					20
09	90	#	-0-	-0-	-90	-0-					N	-0-					20
10	93	#	-0-	-0-	-93	-0-					N	-0-					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750		4920	-0-	-2830	978981	4515	2	405	9	N	368	380	1			287
06	7500		4150	-0-	-3350	975631	3783	2	367	9	N	334	189	1			432
07	7750		4385	-0-	-3365	972266	4090	2	295	9	N	268	380	1			320
08	7750		4390	-0-	-3360	968906	4100	2	290	9	N	264	189	1			395
*09	7500		4586	-0-	-2914	965992	4307	2	279	9	N	254	194	1			455
*10	7750		4429	-0-	-3321	962671	4143	2	286	9	N	260	390	1			325

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	382	-0-	-362	-0-	382	2			N	-0-					-0-
06	360	N	187	-0-	-173	-0-	187	2			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	486	-0-	-72	-0-	486	3			N	-0-					-0-
06	570	N	258	-0-	-312	-0-	258	3			N	-0-					-0-
07	558	N	338	-0-	-220	-0-	338	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
07	14B DENY		410	-0-	410	410	410	2			N	-0-					28
08	667		257	-0-	-410	-0-	257	2			N	-0-					28
*09	15	R	15	-0-	-0-	-0-	15	2			N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

05	18445	X	18211	-0-	-234	-0-	18211	2			N	-0-					201
06	17850	X	17505	-0-	-345	-0-	17505	2			N	-0-					201
07	18445	X	18135	-0-	-310	-0-	18135	2			N	-0-					201
08	18334	X	18334	-0-	-0-	-0-	18334	2			N	-0-					201
09	17632	X	17632	-0-	-0-	-0-	17632	2			N	-0-					201
10	18197	X	17485	-0-	-712	-0-	17459	2	26	9	N	24					225

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

05	217	N	-0-	-0-	-217	-0-					N	-0-					232
06	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					232
07	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					232
08	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					232
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					232
*10	1785	N	1785	-0-	-0-	-0-	1777	3	8	9	N	7					239

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	806	-0-	-589	-0-	806	3			N	-0-					-0-
06	1200	N	1085	-0-	-115	-0-	1085	3			N	-0-					-0-
07	1054	N	735	-0-	-319	-0-	735	3			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	1080	N	487	-0-	-593	-0-	487	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

05	1829	X	1733	-0-	-96	-0-	1733	3			N	-0-					-0-
06	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
07	2600	X	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
08	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
09	3481	X	3481	-0-	-0-	-0-	3481	3			N	-0-					-0-
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

05	2194	X	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
06	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
07	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
08	2201	N	1789	-0-	-412	-0-	1789	3			N	-0-					-0-
09	1920	N	1179	-0-	-741	-0-	1179	3			N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

05	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
06	3000	X	2863	-0-	-137	-0-	2863	3			N	-0-					-0-
07	3100	X	2438	-0-	-662	-0-	2438	3			N	-0-					-0-
08	3100	X	2715	-0-	-385	-0-	2715	3			N	-0-					-0-
09	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					-0-
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	388	-0-	-201	-0-	77	1	311	3	N	-0-					160
06	549	N	549	-0-	-0-	-0-	75	1	474	3	N	-0-					160
07	562	N	562	-0-	-0-	-0-	77	1	485	3	N	-0-					160
08	403	N	294	-0-	-109	-0-	77	1	217	3	N	-0-					160
09	540	N	114	-0-	-426	-0-	75	1	39	3	N	-0-					160
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7842	X	7842	-0-	-0-	-0-	77	1	7765	3	N	-0-					121
06	7530	X	7497	-0-	-33	-0-	75	1	7422	3	N	-0-					121
07	8688	X	8688	-0-	-0-	-0-	77	1	8611	3	N	-0-					121
08	8466	X	8466	-0-	-0-	-0-	77	1	8389	3	N	-0-					121
09	7946	X	7946	-0-	-0-	-0-	75	1	7871	3	N	-0-					121
10	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34379	X	33205	-0-	-1174	-0-	33205	2			N	-0-					60
06	32880	X	32026	-0-	-854	-0-	31937	2	89	9	N	81					141
07	33976	X	32244	-0-	-1732	-0-	32104	2	140	9	N	127	182	1			86
08	33542	X	33364	-0-	-178	-0-	33275	2	89	9	N	81					167
09	32460	X	27553	-0-	-4907	-0-	27485	2	68	9	N	62					229
10	33201	X	31566	-0-	-1635	-0-	31566	2			N	-0-					229

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		57	-0-	57	581	57	2			N	-0-					20
06	14B2 EXT		110	-0-	110	691	110	2			N	-0-					20
07	759	X	68	-0-	-691	-0-	68	2			N	-0-					20
08	0	X	-0-	-0-	-0-	-0-					N	-0-					20
09	510	X	-0-	-0-	-510	-0-					N	66	68	1			18
10	124	X	-0-	-0-	-124	-0-					N	-0-					18

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

05	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					130
06	1830	N	1785	-0-	-45	-0-	1785	2			N	-0-					130
07	1891	N	1697	-0-	-194	-0-	1697	2			N	-0-					130
08	1840	N	1840	-0-	-0-	-0-	1807	2	33	9	N	30					160
09	1800	N	974	-0-	-826	-0-	973	2	1	9	N	1	116	1			45
10	1705	N	1644	-0-	-61	-0-	1644	2			N	-0-					45

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

05	7812	X	4053	-0-	-3759	-0-	3882	2	171	9	N	155	190	1			217
06	7560	X	3784	-0-	-3776	-0-	3637	2	147	9	N	134	187	1			164
07	7812	X	3707	-0-	-4105	-0-	3542	2	165	9	N	150	179	1			135
08	7812	X	3546	-0-	-4266	-0-	3426	2	120	9	N	109	172	1			72
09	5160	X	3462	-0-	-1698	-0-	3316	2	146	9	N	133					205
10	4061	X	3400	-0-	-661	-0-	3237	2	163	9	N	148	181	1			172

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

05	9929	X	9929	-0-	-0-	-0-	9929	2			N	-0-					102
06	9676	X	9676	-0-	-0-	-0-	9676	2			N	-0-					102
07	10027	X	10027	-0-	-0-	-0-	9803	2	224	9	N	204					306
08	10300	X	10300	-0-	-0-	-0-	10299	2	1	9	N	1	176	1			131
09	9690	X	8659	-0-	-1031	-0-	8601	2	58	9	N	53					184
*10	10217	X	10217	-0-	-0-	-0-	10156	2	61	9	N	55	177	1			62

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	664	1	217	9	N	197	366	1			89
06	1230	N	1218	-0-	-12	-0-	890	1	124	2	N	185	177	1			97
							204	9									
07	1694	N	1694	-0-	-0-	-0-	966	1	445	2	N	257	162	1			192
							283	9									
08	1126	N	1126	-0-	-0-	-0-	867	1	50	2	N	190	176	1			206
							209	9									
*09	1564	N	1564	-0-	-0-	-0-	938	1	312	2	N	285	352	1			139
							314	9									
*10	1969	N	1969	-0-	-0-	-0-	1079	1	517	2	N	339	353	1			125
							373	9									

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

05	23777	X	20104	-0-	-3673	-0-	19933	2	171	9	N	155	183	1			136
06	22050	X	19283	-0-	-2767	-0-	19134	2	149	9	N	135	174	1			97
07	21948	X	19914	-0-	-2034	-0-	19764	2	150	9	N	136					233
08	20925	X	19693	-0-	-1232	-0-	19541	2	152	9	N	138	179	1			192
09	19920	X	18368	-0-	-1552	-0-	18194	2	174	9	N	158	181	1			169
10	20119	X	18532	-0-	-1587	-0-	18365	2	167	9	N	152	185	1			136

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

05	4881	X	4881	-0-	-0-	-0-	4880	2	1	9	N	1					52
06	5251	X	5251	-0-	-0-	-0-	5251	2			N	-0-					52
07	5363	X	5163	-0-	-200	-0-	5161	2	2	9	N	2					54
08	5363	X	5254	-0-	-109	-0-	5254	2			N	-0-					54
09	5250	X	4948	-0-	-302	-0-	4948	2			N	-0-					54
10	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					54

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	5	5			12
*09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	5	5			7
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PLUGGED AND ABANDONED_____ 08/06/2015

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	1	5			-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	459	2	13	9	N	12					155
06	565	N	565	-0-	-0-	-0-	541	2	24	9	N	22					177
07	444	N	444	-0-	-0-	-0-	426	2	18	9	N	16					193
08	442	N	442	-0-	-0-	-0-	429	2	13	9	N	12					205
*09	723	N	723	-0-	-0-	-0-	719	2	4	9	N	4	182	1			27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					Y	-0-		1	5		-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/05/2015 - PLUGGED 11/05/15

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	2387	-0-	-620	-0-	2386	2	1	9	N	1					126
06	2362	N	2362	-0-	-0-	-0-	2358	2	4	9	N	4					130
07	2356	N	2331	-0-	-25	-0-	2324	2	7	9	N	6					136
08	2326	N	2326	-0-	-0-	-0-	2311	2	15	9	N	14					150
09	2370	N	2061	-0-	-309	-0-	2054	2	7	9	N	6					156
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2190	-0-	-104	-0-	2150	2	40	9	N	36					261
06	2250	N	1893	-0-	-357	-0-	1838	2	55	9	N	50	180	1			131
07	2294	N	1844	-0-	-450	-0-	1804	2	40	9	N	36					167
08	1674	N	1674	-0-	-0-	-0-	1633	2	41	9	N	37					204
09	1890	N	1598	-0-	-292	-0-	1562	2	36	9	N	33					237
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2015

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

05	961	N	877	-0-	-84	-0-	851	2	26	9	N	24					157
06	900	N	871	-0-	-29	-0-	857	2	14	9	N	13					170
07	930	N	825	-0-	-105	-0-	808	2	17	9	N	15	183	1			2
08	669	N	669	-0-	-0-	-0-	651	2	18	9	N	16					18
09	870	N	637	-0-	-233	-0-	633	2	4	9	N	4					22
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

05	4028	X	4028	-0-	-0-	-0-	3926	2	102	9	N	93	153	1			48
06	3308	X	3308	-0-	-0-	-0-	3306	2	2	9	N	2					50
07	2958	X	2958	-0-	-0-	-0-	2945	2	13	9	N	12					62
08	3438	X	3438	-0-	-0-	-0-	3431	2	7	9	N	6					68
*09	3338	X	3338	-0-	-0-	-0-	3330	2	8	9	N	7					75
10	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					75

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

05	868	N	838	-0-	-30	-0-	824	2	14	9	N	13					40
06	930	N	812	-0-	-118	-0-	792	2	20	9	N	18					58
07	930	N	773	-0-	-157	-0-	763	2	10	9	N	9					67
08	759	N	759	-0-	-0-	-0-	758	2	1	9	N	1					68
09	810	N	801	-0-	-9	-0-	781	2	20	9	N	18	83	1			3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

05	248	N	95	-0-	-153	-0-	95	2			N	-0-					46
06	150	N	100	-0-	-50	-0-	98	2	2	9	N	2					48
07	124	N	119	-0-	-5	-0-	112	2	7	9	N	6					54
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					54
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF. 12045 - 14968

05	2579	N	2579	-0-	-0-	-0-	2546	2	33	9	N	30					124
06	2346	N	2346	-0-	-0-	-0-	2313	2	33	9	N	30					154
07	2319	N	2319	-0-	-0-	-0-	2294	2	25	9	N	23					177
08	2352	N	2352	-0-	-0-	-0-	2320	2	32	9	N	29					206
*09	2265	N	2265	-0-	-0-	-0-	2236	2	29	9	N	26					232
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF. 11752 - 15432

05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					273
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					273
07	558	N	534	-0-	-24	-0-	534	2			N	-0-					273
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					273
09	540	N	198	-0-	-342	-0-	198	2			N	-0-					273
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					273

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF. 11990 - 15598

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF. 12242 - 15670

05	3038	X	2994	-0-	-44	-0-	2963	2	31	9	N	28					163
06	2940	X	2879	-0-	-61	-0-	2846	2	33	9	N	30					193
07	3038	X	2902	-0-	-136	-0-	2861	2	41	9	N	37					230
08	3038	X	3032	-0-	-6	-0-	2979	2	53	9	N	48	185	1			93
09	2940	X	2759	-0-	-181	-0-	2720	2	39	9	N	35					128
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					128

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF. 12336 - 15530

05	961	N	886	-0-	-75	-0-	871	2	15	9	N	14					146
06	865	N	865	-0-	-0-	-0-	854	2	11	9	N	10					156
07	868	N	863	-0-	-5	-0-	851	2	12	9	N	11					167
08	893	N	893	-0-	-0-	-0-	887	2	6	9	N	5					172
09	870	N	785	-0-	-85	-0-	772	2	13	9	N	12					184
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF. 12264 - 15692

05	1519	N	1393	-0-	-126	-0-	1374	2	19	9	N	17	189	1			50
06	1440	N	1410	-0-	-30	-0-	1400	2	10	9	N	9					59
07	1519	N	1380	-0-	-139	-0-	1346	2	34	9	N	31					90
08	1372	N	1372	-0-	-0-	-0-	1355	2	17	9	N	15					105
09	1410	N	1298	-0-	-112	-0-	1276	2	22	9	N	20					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

05	4123	X	3235	-0-	-888	-0-	3204	2	31	9	N	28	185	1			86
06	3990	X	3845	-0-	-145	-0-	3801	2	44	9	N	40					126
07	4061	X	3955	-0-	-106	-0-	3938	2	17	9	N	15					141
08	4061	X	3874	-0-	-187	-0-	3839	2	35	9	N	32					173
09	3900	X	3284	-0-	-616	-0-	3220	2	64	9	N	58					231
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					231

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-	8	1	24	5	-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

05	775	N	676	-0-	-99	-0-	9	1	650	2	Y	15					130
							17	9									
06	690	N	634	-0-	-56	-0-	9	1	613	2	Y	11					141
							12	9									
07	744	N	580	-0-	-164	-0-	8	1	564	2	Y	7					148
							8	9									
08	727	N	727	-0-	-0-	-0-	11	1	708	2	Y	7					155
							8	9									
09	630	N	602	-0-	-28	-0-	9	1	587	2	Y	5					160
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					160

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

05	4	X	-0-	-0-	-4	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1876	-0-	-604	-0-	1873	2	3	9	N	3					275
06	2400	N	2169	-0-	-231	-0-	2169	2			N	-0-					275
07	2480	N	2189	-0-	-291	-0-	2167	2	22	9	N	20					295
08	1462	N	1462	-0-	-0-	-0-	1438	2	24	9	N	22					317
09	2160	N	1412	-0-	-748	-0-	1398	2	14	9	N	13					330
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					330

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4504	X	4504	-0-	-0-	-0-	690	1	3792	2	N	20	208	1			280
							22	9									
06	4991	X	4991	-0-	-0-	-0-	777	1	4024	2	N	173					453
							190	9									
07	4197	X	4197	-0-	-0-	-0-	868	1	3329	2	N	-0-	178	1			275
08	3990	X	3990	-0-	-0-	-0-	853	1	3056	2	N	74	30	1			319
							81	9									
*09	4299	X	4299	-0-	-0-	-0-	756	1	3465	2	N	71					390
							78	9									
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					390

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2134	-0-	-904	-0-	30	1	2071	2	Y	30					140
							33	9									
06	2220	N	2031	-0-	-189	-0-	28	1	1964	2	Y	35					175
							39	9									
07	2294	N	1803	-0-	-491	-0-	25	1	1761	2	Y	15					190
							17	9									
08	2320	N	2320	-0-	-0-	-0-	34	1	2254	2	Y	29	177	1			42
							32	9									
09	2040	N	2032	-0-	-8	-0-	30	1	1969	2	Y	30					72
							33	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1867	N	1867	-0-	-0-	-0-	1802	2	65	9	N	59					228
06	1800	N	1718	-0-	-82	-0-	1654	2	64	9	N	58	186	1			100
07	1891	N	1598	-0-	-293	-0-	1525	2	73	9	N	66					166
08	1877	N	1877	-0-	-0-	-0-	1808	2	69	9	N	63					229
09	1710	N	1436	-0-	-274	-0-	1399	2	37	9	N	34	182	1			81
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4218	X	4218	-0-	-0-	-0-	868	1	3115	2	N	214	273	1			491
							235	9									
06	3906	X	3906	-0-	-0-	-0-	838	1	2941	2	N	115	183	1			423
							127	9									
07	4083	X	4083	-0-	-0-	-0-	868	1	3103	2	N	102					525
							112	9									
08	3969	X	3969	-0-	-0-	-0-	839	1	3096	2	N	31	290	1			266
							34	9									
*09	3702	X	3702	-0-	-0-	-0-	692	1	2852	2	N	144					410
							158	9									
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					410

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1636	-0-	-1464	3693	24	1	1612	2	Y	-0-					41
06	3000	N	1512	-0-	-1488	2205	21	1	1491	2	Y	-0-					41
07	3100	N	1529	-0-	-1571	634	44	1	1483	2	Y	2					43
							2	9									
08	2192	N	1558	-0-	-634	-0-	23	1	1535	2	Y	-0-					43
*09	1512	N	1512	-0-	-0-	-0-	23	1	1489	2	Y	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9052	X	8248	-0-	-804	-0-	921	1	7255	2	N	65	180	1			86
							72	9									
06	15312	X	15312	-0-	-0-	-0-	1279	1	13919	2	N	104	39	1			151
							114	9									
07	14324	X	14324	-0-	-0-	-0-	1333	1	12891	2	N	91	187	1			55
							100	9									
08	12872	X	12872	-0-	-0-	-0-	1315	1	11455	2	N	93					148
							102	9									
09	12450	X	7935	-0-	-4515	-0-	1157	1	6701	2	N	70	123	1			95
							77	9									
10	12865	X	NO RPT	-0-	-12865	-0-					N	NO RPT					95

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	3023	-0-	-15	-0-	2956	2	67	9	N	61					150
06	2910	N	2835	-0-	-75	-0-	2772	2	63	9	N	57					207
07	2976	N	2908	-0-	-68	-0-	2851	2	57	9	N	52					259
08	2948	N	2948	-0-	-0-	-0-	2884	2	64	9	N	58	184	1			133
09	2850	N	2709	-0-	-141	-0-	2646	2	63	9	N	57					190
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1769	-0-	-432	-0-	1757	2	12	9	N	11					284
06	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					284
07	1829	N	1782	-0-	-47	-0-	1772	2	10	9	N	9	181	1			112
08	1796	N	1796	-0-	-0-	-0-	1779	2	17	9	N	15					127
09	1680	N	1479	-0-	-201	-0-	1479	2			N	-0-					127
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	4919	-0-	-661	-0-	4889	2	30	9	N	27	182	1			86
06	5190	X	4722	-0-	-468	-0-	4694	2	28	9	N	25					111
07	5177	X	4815	-0-	-362	-0-	4785	2	30	9	N	27					138
08	5053	X	4706	-0-	-347	-0-	4675	2	31	9	N	28					166
09	4890	X	3932	-0-	-958	-0-	3908	2	24	9	N	22					188
10	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					188

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	X	2260	-0-	-3692	-0-	946 113	1 9	1201	2	N	103	183	1			128
06	5130	X	3313	-0-	-1817	-0-	1315 147	1 9	1851	2	N	134	178	1			84
07	3441	X	3078	-0-	-363	-0-	1296 158	1 9	1624	2	N	144					228
08	3300	X	3300	-0-	-0-	-0-	1344 172	1 9	1784	2	N	156	184	1			200
09	3300	X	2812	-0-	-488	-0-	1162 143	1 9	1507	2	N	130	187	1			143
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					143

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3291	-0-	191	191	3277	2	14	9	N	13	185	1			133
06	3000	N	2822	-0-	-178	13	2812	2	10	9	N	9					142
07	2596	N	2583	-0-	-13	-0-	2561	2	22	9	N	20					162
08	0	N	-0-	-0-	-0-	-0-					N	11					173
*09	4281	X	4281	-0-	-0-	-0-	4227	2	54	9	N	49					222
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					222

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-	26	1			402
06	3932	X	3932	-0-	-0-	-0-	3881	2	51	9	N	46	188	1			260
07	4041	X	4041	-0-	-0-	-0-	3994	2	47	9	N	43					303
08	4270	X	4270	-0-	-0-	-0-	4200	2	70	9	N	64	197	1			170
09	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					170
10	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					170

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5095	X	5095	-0-	-0-	-0-	961 145	1 9	3989	2	N	132	182	1			205
06	4466	X	4466	-0-	-0-	-0-	924 98	1 9	3444	2	N	89					294
07	4410	X	4410	-0-	-0-	-0-	952 101	1 9	3357	2	N	92	183	1			203
08	4090	X	4090	-0-	-0-	-0-	922 96	1 9	3072	2	N	87	184	1			106
*09	3887	X	3887	-0-	-0-	-0-	918 108	1 9	2861	2	N	98	1	1			203
10	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					203

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17815	X	17815	-0-	-0-	-0-	248 541	1 9	17026	2	N	492	375	1			224
06	17494	X	17494	-0-	-0-	-0-	239 524	1 9	16731	2	N	476	551	1			149
07	18154	X	18154	-0-	-0-	-0-	248 536	1 9	17370	2	N	487	374	1			262
08	18191	X	18191	-0-	-0-	-0-	261 541	1 9	17389	2	N	492	549	1			205
*09	17569	X	17569	-0-	-0-	-0-	254 520	1 9	16795	2	N	473	566	1			112
10	17205	X	NO RPT	-0-	-17205	-0-					N	NO RPT					112

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	8	1	568	2	N	-0-					46
06	510	N	315	-0-	-195	-0-	4	1	311	2	N	-0-					46
07	496	N	198	-0-	-298	-0-	3	1	195	2	N	-0-					46
08	238	N	238	-0-	-0-	-0-	4	1	234	2	N	-0-					46
09	330	N	224	-0-	-106	-0-	3	1	221	2	N	-0-					46
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14477	X	14445	-0-	-32	-0-	14399	2	46	9	N	42					167
06	14250	X	13851	-0-	-399	-0-	13811	2	40	9	N	36					203
07	14725	X	14082	-0-	-643	-0-	14047	2	35	9	N	32					235
08	14725	X	13901	-0-	-824	-0-	13858	2	43	9	N	39					274
09	14160	X	13064	-0-	-1096	-0-	12977	2	87	9	N	79	185	1			168
10	14446	X	NO RPT	-0-	-14446	-0-					N	NO RPT					168

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

05	10850	X	9680	-0-	-1170	-0-	135 295	1 9	9250	2	N	268	182	1			212
06	10500	X	9265	-0-	-1235	-0-	128 216	1 9	8921	2	N	196	176	1			232
07	10850	X	9441	-0-	-1409	-0-	130 204	1 9	9107	2	N	185	184	1			233
08	9455	X	8466	-0-	-989	-0-	122 200	1 9	8144	2	N	182	187	1			228
09	9360	X	8786	-0-	-574	-0-	128 211	1 9	8447	2	N	192	183	1			237
10	9672	X	NO RPT	-0-	-9672	-0-					N	NO RPT					237

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

05	10850	X	9714	-0-	-1136	-0-	136 222	1 9	9356	2	N	202	185	1			240
06	10500	X	9665	-0-	-835	-0-	134 198	1 9	9333	2	N	180	181	1			239
07	10850	X	9853	-0-	-997	-0-	136 183	1 9	9534	2	N	166	179	1			226
08	10478	X	9769	-0-	-709	-0-	142 206	1 9	9421	2	N	187	189	1			224
09	10050	X	9521	-0-	-529	-0-	139 194	1 9	9188	2	N	176	189	1			211
10	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					211

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

05	12692	X	12692	-0-	-0-	-0-	915 342	1 9	11435	2	N	311	184	1			257
06	12248	X	12248	-0-	-0-	-0-	860 287	1 9	11101	2	N	261	372	1			146
07	12355	X	12355	-0-	-0-	-0-	907 300	1 9	11148	2	N	273	186	1			233
08	12340	X	12340	-0-	-0-	-0-	915 320	1 9	11105	2	N	291	371	1			153
*09	12163	X	12163	-0-	-0-	-0-	879 309	1 9	10975	2	N	281	367	1			67
10	12059	X	NO RPT	-0-	-12059	-0-					N	NO RPT					67

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8739	X	8739	-0-	-0-	-0-	8716	2	23	9	N	21					258
06	9073	X	9073	-0-	-0-	-0-	9056	2	17	9	N	15					273
07	9226	X	9226	-0-	-0-	-0-	9206	2	20	9	N	18	183	1			108
08	9497	X	9497	-0-	-0-	-0-	9478	2	19	9	N	17					125
*09	8978	X	8978	-0-	-0-	-0-	8954	2	24	9	N	22					147
10	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					147

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7205	X	7205	-0-	-0-	-0-	897	1	6253	2	N	50					91
							55	9									
06	7702	X	7702	-0-	-0-	-0-	1155	1	6466	2	N	74					165
							81	9									
07	9051	X	9051	-0-	-0-	-0-	1237	1	7733	2	N	74	183	1			56
							81	9									
08	8620	X	8620	-0-	-0-	-0-	1240	1	7226	2	N	140					196
							154	9									
*09	5978	X	5978	-0-	-0-	-0-	1035	1	4874	2	N	63	178	1			81
							69	9									
10	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					81

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-	60	5			102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11070	X	11070	-0-	-0-	-0-	701	1	10085	2	N	258	178	1			215
							284	9									
06	10713	X	10713	-0-	-0-	-0-	659	1	9821	2	N	212	182	1			245
							233	9									
07	11051	X	11051	-0-	-0-	-0-	685	1	10123	2	N	221	177	1			289
							243	9									
08	11107	X	11107	-0-	-0-	-0-	699	1	10153	2	N	232	362	1			159
							255	9									
*09	11348	X	11348	-0-	-0-	-0-	692	1	10401	2	N	232	183	1			208
							255	9									
10	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					208

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7626	X	7189	-0-	-437	-0-	98	1	6729	2	N	329	368	1			642
							362	9									
06	7230	X	6903	-0-	-327	-0-	93	1	6480	2	N	300	547	1			395
							330	9									
07	7471	X	7001	-0-	-470	-0-	94	1	6589	2	N	289	182	1			502
							318	9									
08	7347	X	6774	-0-	-573	-0-	98	1	6508	2	N	153	183	1			472
							168	9									
09	7110	X	6233	-0-	-877	-0-	93	1	6140	2	N	-0-	184	1			288
10	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					288

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	7369	-0-	-9	-0-	228	1	6879	2	N	238	186	1			203
							262	9									
06	7140	X	6886	-0-	-254	-0-	136	1	6507	2	N	221	360	1			64
							243	9									
07	7378	X	7277	-0-	-101	-0-	370	1	6659	2	N	225	182	1			107
							248	9									
08	7378	X	6963	-0-	-415	-0-	100	1	6617	2	N	224	181	1			150
							246	9									
09	7140	X	6773	-0-	-367	-0-	98	1	6437	2	N	216	185	1			181
							238	9									
10	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					181

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13919	X	13919	-0-	-0-	-0-	1381	1	11799	2	N	672	553	1			662
							739	9									
06	12929	X	12929	-0-	-0-	-0-	948	1	11269	2	N	647	917	1			392
							712	9									
07	13353	X	13353	-0-	-0-	-0-	1301	1	11364	2	N	625	726	1			291
							688	9									
08	13387	X	13387	-0-	-0-	-0-	906	1	11777	2	N	640	546	1			385
							704	9									
*09	12029	X	12029	-0-	-0-	-0-	853	1	10543	2	N	575	554	1			406
							633	9									
10	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					406

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

05	40424	X	36629	-0-	-3795	-0-	2168	1	34175	2	N	260	215	1			434
							286	9									
06	52824	X	52824	-0-	-0-	-0-	2315	1	50210	2	N	272	348	1			358
							299	9									
07	51946	X	51946	-0-	-0-	-0-	2413	1	49225	2	N	280	386	1			252
							308	9									
08	50046	X	50046	-0-	-0-	-0-	2365	1	47391	2	N	264	200	1			316
							290	9									
*09	49581	X	49581	-0-	-0-	-0-	2353	1	46957	2	N	246	24	1			538
							271	9									
10	46531	X	NO RPT	-0-	-46531	-0-					N	NO RPT					538

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

05	16406	X	16406	-0-	-0-	-0-	615	1	15717	2	N	67					107
							74	9									
06	18018	X	18018	-0-	-0-	-0-	840	1	17106	2	N	65	110	1			62
							72	9									
07	17855	X	17855	-0-	-0-	-0-	865	1	16918	2	N	65					127
							72	9									
08	17590	X	17590	-0-	-0-	-0-	865	1	16650	2	N	68					195
							75	9									
*09	16865	X	16865	-0-	-0-	-0-	805	1	15983	2	N	70	183	1			82
							77	9									
10	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT					82

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12958	X	11948	-0-	-1010	-0-	170	1	11679	2	N	90					188
							99	9									
06	12210	X	11297	-0-	-913	-0-	158	1	11051	2	N	80	178	1			90
							88	9									
07	12555	X	11189	-0-	-1366	-0-	157	1	10954	2	N	71					161
							78	9									
08	12152	X	11492	-0-	-660	-0-	169	1	11237	2	N	78					239
							86	9									
*09	13057	X	13057	-0-	-0-	-0-	194	1	12780	2	N	75	184	1			130
							83	9									
10	11935	X	NO RPT	-0-	-11935	-0-					N	NO RPT					130

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

05	15748	X	12239	-0-	-3509	-0-	1550	1	10171	2	N	471	375	1			486
							518	9									
06	15210	X	11084	-0-	-4126	-0-	1490	1	9165	2	N	390	359	1			517
							429	9									
07	15717	X	11341	-0-	-4376	-0-	1499	1	9396	2	N	405	545	1			377
							446	9									
08	15717	X	11003	-0-	-4714	-0-	1502	1	9050	2	N	410	368	1			419
							451	9									
09	14730	X	10309	-0-	-4421	-0-	1478	1	8416	2	N	377	370	1			426
							415	9									
10	12245	X	NO RPT	-0-	-12245	-0-					N	NO RPT					426

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

05	11160	X	10794	-0-	-366	-0-	403	1	10094	2	N	270	188	1			319
							297	9									
06	10800	X	10309	-0-	-491	-0-	390	1	9655	2	N	240	187	1			372
							264	9									
07	11098	X	10133	-0-	-965	-0-	403	1	9466	2	N	240	363	1			249
							264	9									
08	11036	X	9722	-0-	-1314	-0-	403	1	9049	2	N	245	185	1			309
							270	9									
09	10530	X	9238	-0-	-1292	-0-	375	1	8617	2	N	224	184	1			349
							246	9									
10	10788	X	NO RPT	-0-	-10788	-0-					N	NO RPT					349

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	5103	-0-	-1283	-0-	252	1	4343	2	N	462	549	1			407
							508	9									
06	5610	X	4580	-0-	-1030	-0-	63	1	4055	2	N	420	368	1			459
							462	9									
07	5797	X	4481	-0-	-1316	-0-	63	1	4018	2	N	364	191	1			632
							400	9									
08	5363	X	4383	-0-	-980	-0-	66	1	3867	2	N	409	366	1			675
							450	9									
09	5190	X	3868	-0-	-1322	-0-	59	1	3413	2	N	360	562	1			473
							396	9									
10	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					473

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

05	20429	X	18402	-0-	-2027	-0-	1459	1	16181	2	N	693	741	1			348
							762	9									
06	19770	X	17928	-0-	-1842	-0-	1577	1	15671	2	N	618	728	1			238
							680	9									
07	20429	X	18646	-0-	-1783	-0-	1624	1	16380	2	N	584	547	1			275
							642	9									
08	18879	X	16970	-0-	-1909	-0-	1639	1	14697	2	N	576	549	1			302
							634	9									
09	17940	X	16464	-0-	-1476	-0-	1570	1	14283	2	N	555	556	1			301
							611	9									
10	18538	X	NO RPT	-0-	-18538	-0-					N	NO RPT					301

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

05	8401	X	8260	-0-	-141	-0-	1005	1	7009	2	N	224	207	1			134
							246	9									
06	8640	X	8037	-0-	-603	-0-	917	1	6914	2	N	187	183	1			138
							206	9									
07	8953	X	8953	-0-	-0-	-0-	1530	1	7123	2	N	273	210	1			201
							300	9									
08	9475	X	9475	-0-	-0-	-0-	1920	1	7459	2	N	87	204	1			84
							96	9									
*09	9286	X	9286	-0-	-0-	-0-	1856	1	7016	2	N	376	195	1			265
							414	9									
10	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					265

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

05	7352	X	7352	-0-	-0-	-0-	1222	1	6074	2	N	51	43	1			370
							56	9									
06	6189	X	6189	-0-	-0-	-0-	1173	1	4943	2	N	66	185	1			251
							73	9									
07	7338	X	7338	-0-	-0-	-0-	1278	1	5995	2	N	59					310
							65	9									
08	7513	X	7513	-0-	-0-	-0-	1302	1	6211	2	N	-0-	28	1			282
*09	7337	X	7337	-0-	-0-	-0-	1134	1	6150	2	N	48	183	1			147
							53	9									
10	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					147

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

05	17515	X	14361	-0-	-3154	-0-	14348	2	13	9	N	12					130
06	16200	X	15001	-0-	-1199	-0-	14990	2	11	9	N	10					140
07	16337	X	14603	-0-	-1734	-0-	14592	2	11	9	N	10					150
08	16337	X	14806	-0-	-1531	-0-	14793	2	13	9	N	12					162
09	15000	X	13268	-0-	-1732	-0-	13250	2	18	9	N	16					178
10	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					178

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

05	2573	X	2573	-0-	-0-	-0-	2498	2	75	9	N	68					155
06	3468	X	3468	-0-	-0-	-0-	3448	2	20	9	N	18					173
07	3440	X	3440	-0-	-0-	-0-	3428	2	12	9	N	11	179	1			5
08	3622	X	3622	-0-	-0-	-0-	3590	2	32	9	N	29	26	1			8
*09	3701	X	3701	-0-	-0-	-0-	3653	2	48	9	N	44					52
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					52

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28675	X	25844	-0-	-2831	-0-	370 89	1 9	25385	2	N	81	16	1			142
06	26700	X	25317	-0-	-1383	-0-	356 83	1 9	24878	2	N	75					217
07	27466	X	25050	-0-	-2416	-0-	352 83	1 9	24615	2	N	75	191	1			101
08	27249	X	24293	-0-	-2956	-0-	359 76	1 9	23858	2	N	69					170
09	26340	X	22903	-0-	-3437	-0-	340 76	1 9	22487	2	N	69	9	1			230
10	26164	X	NO RPT	-0-	-26164	-0-					N	NO RPT					230

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	3566	-0-	-3564	-0-	79 18	1 9	3469	2	N	16	3	5			139
06	6150	X	6108	-0-	-42	-0-	118 29	1 9	5961	2	N	26					165
07	6262	X	5996	-0-	-266	-0-	112 25	1 9	5859	2	N	23	11	1			177
08	6262	X	6262	-0-	-0-	-0-	122 25	1 9	6115	2	N	23	12	1			188
09	6120	X	5818	-0-	-302	-0-	102 26	1 9	5690	2	N	24	14	1			198
10	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					198

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8463	X	6377	-0-	-2086	-0-	88 259	1 9	6030	2	N	235	184	1			280
06	8100	X	5303	-0-	-2797	-0-	73 224	1 9	5006	2	N	204	184	1			300
07	8370	X	3503	-0-	-4867	-0-	49 143	1 9	3311	2	N	130	185	1			245
08	8060	X	3454	-0-	-4606	-0-	65 132	1 9	3257	2	N	120	182	1			183
09	6180	X	4091	-0-	-2089	-0-	61 168	1 9	3862	2	N	153	184	1			152
10	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					152

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18228	X	16139	-0-	-2089	-0-	232 32	1 9	15875	2	N	29	186	1			86
06	17640	X	15775	-0-	-1865	-0-	222 28	1 9	15525	2	N	25					111
07	19524	X	19524	-0-	-0-	-0-	275 21	1 9	19228	2	N	19					130
08	18228	X	14810	-0-	-3418	-0-	219 23	1 9	14568	2	N	21					151
09	15780	X	13542	-0-	-2238	-0-	202 17	1 9	13323	2	N	15					166
10	16306	X	NO RPT	-0-	-16306	-0-					N	NO RPT					166

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7285	X	6188	-0-	-1097	-0-	6171	2	17	9	N	15					138
06	7020	X	5647	-0-	-1373	-0-	5636	2	11	9	N	10					148
07	7037	X	5462	-0-	-1575	-0-	5445	2	17	9	N	15					163
08	6882	X	4943	-0-	-1939	-0-	4923	2	20	9	N	18					181
09	6180	X	5224	-0-	-956	-0-	5203	2	21	9	N	19					200
10	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					200

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	216					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	216					N	-0-					35
07	14B2 EXT		217	-0-	217	433	217	1			N	-0-					35
08	807	X	374	-0-	-433	-0-	374	1			N	-0-					35
*09	362	X	362	-0-	-0-	-0-	362	1			N	-0-					35
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

05	6305	X	6305	-0-	-0-	-0-	1471	1	4668	2	N	151	186	1			72
							166	9									
06	6037	X	6037	-0-	-0-	-0-	1398	1	4494	2	N	132					204
							145	9									
07	6023	X	6023	-0-	-0-	-0-	1427	1	4476	2	N	109	188	1			125
							120	9									
08	6138	X	6138	-0-	-0-	-0-	1464	1	4547	2	N	115	190	1			50
							127	9									
*09	5859	X	5859	-0-	-0-	-0-	1420	1	4263	2	N	160	6	1			204
							176	9									
10	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					204

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

05	10390	X	10390	-0-	-0-	-0-	763	1	9605	2	N	20	16	1			139
							22	9									
06	9441	X	9441	-0-	-0-	-0-	669	1	8749	2	N	21					160
							23	9									
07	9693	X	9693	-0-	-0-	-0-	737	1	8931	2	N	23	8	1			175
							25	9									
08	9396	X	9396	-0-	-0-	-0-	753	1	8622	2	N	19					194
							21	9									
*09	8393	X	8393	-0-	-0-	-0-	723	1	7655	2	N	14	9	1			199
							15	9									
10	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					199

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

05	30256	X	28467	-0-	-1789	-0-	408	1	27973	2	N	78	184	1			118
							86	9									
06	28080	X	19712	-0-	-8368	-0-	277	1	19372	2	N	57					175
							63	9									
07	28737	X	22543	-0-	-6194	-0-	317	1	22161	2	N	59					234
							65	9									
08	28737	X	21346	-0-	-7391	-0-	317	1	20978	2	N	46	182	1			98
							51	9									
09	27810	X	21365	-0-	-6445	-0-	321	1	20987	2	N	52					150
							57	9									
10	28458	X	NO RPT	-0-	-28458	-0-					N	NO RPT					150

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5371	X	5371	-0-	-0-	-0-	1714	1	3374	2	N	257	367	1			97
							283	9									
06	4432	X	4432	-0-	-0-	-0-	1026	1	3175	2	N	210	182	1			125
							231	9									
07	3999	X	3848	-0-	-151	-0-	1011	1	2646	2	N	174	188	1			111
							191	9									
08	4529	X	4529	-0-	-0-	-0-	1060	1	3239	2	N	209	184	1			136
							230	9									
*09	4377	X	4377	-0-	-0-	-0-	1026	1	3129	2	N	202	187	1			151
							222	9									
10	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					151

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14663	X	12755	-0-	-1908	-0-	581	1	12041	2	N	121	214	1			99
							133	9									
06	14190	X	12274	-0-	-1916	-0-	558	1	11599	2	N	106					205
							117	9									
07	13454	X	12421	-0-	-1033	-0-	549	1	11752	2	N	109	44	1			270
							120	9									
08	13206	X	12052	-0-	-1154	-0-	574	1	11366	2	N	102	224	1			148
							112	9									
09	12720	X	11618	-0-	-1102	-0-	558	1	10936	2	N	113	45	1			216
							124	9									
10	12741	X	NO RPT	-0-	-12741	-0-					N	NO RPT					216

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26629	X	25123	-0-	-1506	-0-	357	1	24498	2	N	244	185	1			323
							268	9									
06	25770	X	23840	-0-	-1930	-0-	333	1	23240	2	N	243	181	1			385
							267	9									
07	26629	X	24024	-0-	-2605	-0-	335	1	23417	2	N	247	406	1			226
							272	9									
08	26040	X	23642	-0-	-2398	-0-	346	1	23039	2	N	234	220	1			240
							257	9									
09	25140	X	22521	-0-	-2619	-0-	332	1	21928	2	N	237	219	1			258
							261	9									
10	25110	X	NO RPT	-0-	-25110	-0-					N	NO RPT					258

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13853	X	13853	-0-	-0-	-0-	936	1	12907	2	N	9					154
							10	9									
06	13065	X	13065	-0-	-0-	-0-	898	1	12161	2	N	5					159
							6	9									
07	13064	X	13064	-0-	-0-	-0-	834	1	12221	2	N	8					167
							9	9									
08	13123	X	13123	-0-	-0-	-0-	899	1	12211	2	N	12					179
							13	9									
*09	12571	X	12571	-0-	-0-	-0-	900	1	11662	2	N	8					187
							9	9									
10	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					187

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11765	X	11765	-0-	-0-	-0-	1047	1	10253	2	N	423	366	1			195
							465	9									
06	10913	X	10913	-0-	-0-	-0-	1011	1	9506	2	N	360	364	1			191
							396	9									
07	12630	X	12630	-0-	-0-	-0-	1061	1	11131	2	N	398	365	1			224
							438	9									
08	12644	X	12644	-0-	-0-	-0-	1071	1	11116	2	N	415	369	1			270
							457	9									
*09	11319	X	11319	-0-	-0-	-0-	1025	1	9897	2	N	361	552	1			79
							397	9									
10	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					79

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17174	X	14672	-0-	-2502	-0-	14102	2	570	9	N	518	557	1			126
06	14889	X	14889	-0-	-0-	-0-	14278	2	611	9	N	555	547	1			134
07	17422	X	12369	-0-	-5053	-0-	11769	2	600	9	N	545	549	1			130
08	17422	X	15840	-0-	-1582	-0-	15246	2	594	9	N	540	369	1			301
09	16860	X	15842	-0-	-1018	-0-	15252	2	590	9	N	536	736	1			101
10	15376	X	NO RPT	-0-	-15376	-0-					N	NO RPT					101

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5524	X	5524	-0-	-0-	-0-	901	1	3769	2	N	776	909	1			275
							854	9									
06	5907	X	5907	-0-	-0-	-0-	1260	1	3783	2	N	785	723	1			337
							864	9									
07	5765	X	5765	-0-	-0-	-0-	1300	1	3608	2	N	779	892	1			224
							857	9									
08	5992	X	5992	-0-	-0-	-0-	1278	1	3731	2	N	894	728	1			390
							983	9									
*09	5462	X	5462	-0-	-0-	-0-	1113	1	3535	2	N	740	910	1			220
							814	9									
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					220

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20122	X	20122	-0-	-0-	-0-	1681	1	17154	2	N	1170	1105	1			521
							1287	9									
06	18737	X	18737	-0-	-0-	-0-	1615	1	15931	2	N	1083	1274	1			330
							1191	9									
07	19145	X	19145	-0-	-0-	-0-	1650	1	16300	2	N	1086	908	1			508
							1195	9									
08	18704	X	18704	-0-	-0-	-0-	1616	1	15886	2	N	1093	1092	1			509
							1202	9									
*09	17973	X	17973	-0-	-0-	-0-	1611	1	15260	2	N	1002	917	1			594
							1102	9									
10	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					594

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5440	X	5440	-0-	-0-	-0-	891	1	3955	2	N	540	531	1			311
							594	9									
06	5819	X	5819	-0-	-0-	-0-	1311	1	3859	2	N	590	720	1			181
							649	9									
07	5843	X	5843	-0-	-0-	-0-	1289	1	3892	2	N	602	548	1			235
							662	9									
08	5745	X	5745	-0-	-0-	-0-	1296	1	3771	2	N	616	735	1			116
							678	9									
*09	5344	X	5344	-0-	-0-	-0-	1181	1	3581	2	N	529	545	1			100
							582	9									
10	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					100

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	4428	-0-	-98	-0-	490	1	3664	2	N	249	184	1			247
							274	9									
06	4380	X	4191	-0-	-189	-0-	480	1	3438	2	N	248	361	1			134
							273	9									
07	4526	X	4230	-0-	-296	-0-	544	1	3402	2	N	258	182	1			210
							284	9									
08	4526	X	4040	-0-	-486	-0-	486	1	3287	2	N	243	183	1			270
							267	9									
09	4290	X	3950	-0-	-340	-0-	471	1	3187	2	N	265	375	1			160
							292	9									
10	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					160

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11098	X	9615	-0-	-1483	-0-	879 336	1 9	8400	2	N	305	188	1			257
06	9960	X	9341	-0-	-619	-0-	849 292	1 9	8200	2	N	265	364	1			158
07	10261	X	9282	-0-	-979	-0-	811 296	1 9	8175	2	N	269	193	1			234
08	9889	X	9363	-0-	-526	-0-	881 367	1 9	8115	2	N	334	377	1			191
09	9540	X	8865	-0-	-675	-0-	831 337	1 9	7697	2	N	306	375	1			122
10	9641	X	NO RPT	-0-	-9641	-0-					N	NO RPT					122

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	4006	-0-	4006	12593	725 272	1 9	3009	2	N	247	186	1			217
06	0	W	2507	-0-	2507	15100	684 156	1 9	1667	2	N	142	185	1			174
07	0	W	5264	-0-	5264	20364	725 250	1 9	4289	2	N	227	181	1			220
08	0	W	7578	-0-	7578	27942	827 271	1 9	6480	2	N	246	187	1			279
09	0	W	5551	-0-	5551	33493	795 273	1 9	4483	2	N	248	379	1			148
10	0	W	NO RPT	-0-	-0-	33493					N	NO RPT					148

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	12241	-0-	12241	482653	1028 749	1 9	10464	2	N	681	553	1			326
06	493791	X	11138	-0-	-482653	-0-	988 679	1 9	9471	2	N	617	540	1			403
07	11622	X	11622	-0-	-0-	-0-	989 683	1 9	9950	2	N	621	714	1			310
08	10924	X	10924	-0-	-0-	-0-	1021 600	1 9	9303	2	N	545	548	1			307
*09	10252	X	10252	-0-	-0-	-0-	1003 629	1 9	8620	2	N	572	505	1			374
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					374

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	21514	X	13352	-0-	-8162	-0-	1807 884	1 9	10661	2	N	804	915	1			461
*06	20820	X	12595	-0-	-8225	-0-	1743 771	1 9	10081	2	N	701	553	1			609
*07	21514	X	13078	-0-	-8436	-0-	1803 725	1 9	10550	2	N	659	739	1			529
*08	21514	X	12396	-0-	-9118	-0-	1794 374	1 9	10228	2	N	340	387	1			482
*09	20820	X	12099	-0-	-8721	-0-	1745 712	1 9	9642	2	N	647	753	1			376
*10	21514	X	NO RPT	-0-	-21514	-0-					N	NO RPT					376

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

05	638	N	638	-0-	-0-	-0-	586	2	52	9	N	47	23	8			102
06	723	N	723	-0-	-0-	-0-	664	2	59	9	N	54	29	8			127
07	675	N	675	-0-	-0-	-0-	636	2	39	9	N	35	10	8			152
08	722	N	722	-0-	-0-	-0-	671	2	51	9	N	46	13	8			185
09	756	N	756	-0-	-0-	-0-	708	2	48	9	N	44	197	1			32
*10	447	N	447	-0-	-0-	-0-	407	2	40	9	N	36	11	8			57

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

05	3726	X	3726	-0-	-0-	-0-	3683	2	43	9	N	39	12	8			187
06	3745	X	3745	-0-	-0-	-0-	3684	2	61	9	N	55	196	1	19	8	27
07	3100	X	2970	-0-	-130	-0-	2936	2	34	9	N	31	6	8			52
08	3100	X	2989	-0-	-111	-0-	2945	2	44	9	N	40	7	8			85
09	3000	X	2769	-0-	-231	-0-	2706	2	63	9	N	57					142
10	3100	X	2554	-0-	-546	-0-	2502	2	52	9	N	47	7	8			182

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

05	1971	N	1971	-0-	-0-	-0-	1936	2	35	9	N	32	16	8			158
06	1696	N	1696	-0-	-0-	-0-	1660	2	36	9	N	33	18	8			173
07	1740	N	1740	-0-	-0-	-0-	1717	2	23	9	N	21	6	8			188
08	1740	N	1740	-0-	-0-	-0-	1715	2	25	9	N	23	8	8			203
09	1835	N	1835	-0-	-0-	-0-	1815	2	20	9	N	18	194	1			27
*10	1458	N	1458	-0-	-0-	-0-	1432	2	26	9	N	24	9	8			42

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					65
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					65
07	742	N	742	-0-	-0-	-0-	742	2			N	-0-					65
08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					65
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					65
*10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					65

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2017 - P/A 03/24/17

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	930	N	350	-0-	-580	-0-	328	2	22	9	N	20	20	8			73
*12	992	N	455	-0-	-537	-0-	422	2	33	9	N	30	30	8			73
*01	961	N	356	-0-	-605	-0-	346	2	10	9	N	9	9	8			73
*02	336	N	30	-0-	-306	-0-	30	2			N	-0-	73	1			-0-
*03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2017 - PLUGGED 06/29/17

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

05	6572	X	4945	-0-	-1627	-0-	4826	2	119	9	Y	108	191	1	19	8	15
06	5070	X	4428	-0-	-642	-0-	4398	2	30	9	Y	27					42
07	5239	X	4282	-0-	-957	-0-	4246	2	36	9	Y	33	8	8			67
08	5239	X	4361	-0-	-878	-0-	4325	2	36	9	Y	33	7	8			93
09	4800	X	4040	-0-	-760	-0-	4012	2	28	9	Y	25					118
10	4960	X	3740	-0-	-1220	-0-	3718	2	22	9	Y	20	6	8			132

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70

PLUGGED AND ABANDONED_____ 08/16/2017 - PLUGGED 08/16/17

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

05	3567	X	3567	-0-	-0-	-0-	3531	2	36	9	N	33	8	8			93
06	4405	X	4405	-0-	-0-	-0-	4369	2	36	9	N	33	8	8			118
07	4972	X	4972	-0-	-0-	-0-	4938	2	34	9	N	31	4	8			145
08	5033	X	5033	-0-	-0-	-0-	4934	2	99	9	N	90	198	1	4	8	33
09	4664	X	4664	-0-	-0-	-0-	4642	2	22	9	N	20					53
*10	4258	X	4258	-0-	-0-	-0-	4206	2	52	9	N	47	3	8			97

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

05	2387	X	2367	-0-	-20	-0-	2334	2	33	9	N	30	10	8			202
06	2573	X	2573	-0-	-0-	-0-	2532	2	41	9	N	37	193	1	14	8	32
07	2433	N	2433	-0-	-0-	-0-	2400	2	33	9	N	30	5	8			57
08	2606	N	2606	-0-	-0-	-0-	2572	2	34	9	N	31	5	8			83
09	2401	N	2401	-0-	-0-	-0-	2355	2	46	9	N	42					125
10	2387	N	2206	-0-	-181	-0-	2160	2	46	9	N	42	5	8			162

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
*08	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					48

PLUGGED AND ABANDONED_____ 08/24/2017 - PLUGGED 08/24/17

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4774	-0-	-0-	-0-	4731	2	43	9	N	39	17	8			182
06	4542	X	4542	-0-	-0-	-0-	4497	2	45	9	N	41	23	8			200
07	4492	X	4492	-0-	-0-	-0-	4466	2	26	9	N	24	6	8			218
08	4370	X	4370	-0-	-0-	-0-	4342	2	28	9	N	25	8	8			235
09	4175	X	4175	-0-	-0-	-0-	4161	2	14	9	N	13					248
*10	3740	X	3740	-0-	-0-	-0-	3728	2	12	9	N	11	194	1	5	8	60

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

05	1897	N	1897	-0-	-0-	-0-	1858	2	39	9	N	35	14	8			163
06	1893	N	1893	-0-	-0-	-0-	1836	2	57	9	N	52	20	8			195
07	1839	N	1839	-0-	-0-	-0-	1806	2	33	9	N	30	191	1	6	8	28
08	1829	N	1795	-0-	-34	-0-	1759	2	36	9	N	33	6	8			55
09	1770	N	1563	-0-	-207	-0-	1538	2	25	9	N	23					78
10	1829	N	1546	-0-	-283	-0-	1510	2	36	9	N	33	8	8			103

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

05	682	N	-0-	-0-	-682	-0-					N	12					115
06	330	N	-0-	-0-	-330	-0-					N	-0-					115
07	682	N	-0-	-0-	-682	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

05	0	K	-0-	-0-	-0-	-0-					N	-0-					85
06	0	K	-0-	-0-	-0-	-0-					N	-0-					85
07	0	K	-0-	-0-	-0-	-0-					N	-0-					85
08	0	K	-0-	-0-	-0-	-0-					N	-0-					85
09	0	K	-0-	-0-	-0-	-0-					N	-0-					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

05	13795	X	11967	-0-	-1828	-0-	11901	3	66	9	N	60					281
06	13320	X	13047	-0-	-273	-0-	12992	3	55	9	N	50					331
07	13764	X	13190	-0-	-574	-0-	13131	3	59	9	N	54	188	1			197
08	13578	X	13139	-0-	-439	-0-	13082	3	57	9	N	52					249
09	13110	X	-0-	-0-	-13110	-0-					N	57					306
10	13485	X	12811	-0-	-674	-0-	12750	3	61	9	N	55					361

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

05	6882	X	6418	-0-	-464	-0-	489	1	5911	2	N	16					91
							18	9									
06	6660	X	3720	-0-	-2940	-0-	257	1	3438	2	N	23					114
							25	9									
07	7841	X	7841	-0-	-0-	-0-	519	1	7293	2	N	26					140
							29	9									
08	6915	X	6915	-0-	-0-	-0-	521	1	6368	2	N	24					164
							26	9									
09	6330	X	6311	-0-	-19	-0-	504	1	5793	2	N	13					177
							14	9									
*10	6469	X	6469	-0-	-0-	-0-	6444	2	25	9	N	23					200

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

05	15661	X	15661	-0-	-0-	-0-	1355	1	14078	2	N	207	186	1			345
							228	9									
06	12000	X	5947	-0-	-6053	-0-	540	1	5351	2	N	51	184	1			212
							56	9									
07	18884	X	18884	-0-	-0-	-0-	1398	1	17249	2	N	215	188	1			239
							237	9									
08	14375	X	14375	-0-	-0-	-0-	1333	1	12821	2	N	201	190	1			250
							221	9									
09	13165	X	13165	-0-	-0-	-0-	1323	1	11663	2	N	163	183	1			230
							179	9									
*10	13176	X	13176	-0-	-0-	-0-	12974	2	202	9	N	184	190	1			224

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

05	19251	X	17659	-0-	-1592	-0-	17447	2	212	9	N	193	181	1			237
06	18630	X	11205	-0-	-7425	-0-	11066	2	139	9	N	126	183	1			180
07	22930	X	22930	-0-	-0-	-0-	22684	2	246	9	N	224	177	1			227
08	17670	X	17151	-0-	-519	-0-	16964	2	187	9	N	170	185	1			212
09	20477	X	20477	-0-	-0-	-0-	20289	2	188	9	N	171					383
10	19251	X	19207	-0-	-44	-0-	18985	2	222	9	N	202	362	1			223

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

05	13020	X	12810	-0-	-210	-0-	976	1	11809	2	N	23					133
							25	9									
06	12270	X	8517	-0-	-3753	-0-	592	1	7912	2	N	12					145
							13	9									
07	14096	X	14096	-0-	-0-	-0-	935	1	13141	2	N	18					163
							20	9									
08	12803	X	12736	-0-	-67	-0-	963	1	11760	2	N	12					175
							13	9									
09	12390	X	11643	-0-	-747	-0-	932	1	10698	2	N	12					187
							13	9									
10	12803	X	11929	-0-	-874	-0-	11901	2	28	9	N	25					212

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

05	7564	X	7088	-0-	-476	-0-	47	1	7041	3	N	-0-					154
06	7260	X	6646	-0-	-614	-0-	45	1	6592	3	N	8					162
							9	9									
07	7471	X	6925	-0-	-546	-0-	47	1	6808	3	N	64					226
							70	9									
08	7686	X	7686	-0-	-0-	-0-	47	1	7639	3	N	-0-					226
09	6870	X	6739	-0-	-131	-0-	45	1	6694	3	N	-0-					226
*10	7588	X	7588	-0-	-0-	-0-	47	1	7541	3	N	-0-					226

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

05	22320	X	21322	-0-	-998	-0-	21322	2			N	-0-					-0-
06	21600	X	20641	-0-	-959	-0-	20641	2			N	-0-					-0-
07	23467	X	17370	-0-	-6097	-0-	17370	2			N	-0-					-0-
08	23591	X	21367	-0-	-2224	-0-	21367	2			N	-0-					-0-
09	22830	X	17295	-0-	-5535	-0-	17295	2			N	-0-					-0-
10	21328	X	19695	-0-	-1633	-0-	19695	2			N	-0-					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

05	248	N	238	-0-	-10	-0-	238	3			N	-0-					165
06	240	N	189	-0-	-51	-0-	189	3			N	-0-					165
07	248	N	186	-0-	-62	-0-	186	3			N	-0-					165
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					165
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					165
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

05	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					72
06	1847	N	1847	-0-	-0-	-0-	1815	3	32	9	N	29					101
07	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					101
08	2015	N	1470	-0-	-545	-0-	1445	3	25	9	N	23					124
09	1860	N	1366	-0-	-494	-0-	1366	3			N	-0-					124
10	1705	N	1373	-0-	-332	-0-	1373	3			N	-0-					124

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	X	69	-0-	-0-	-0-	69	2			N	-0-					8
06	126	N	126	-0-	-0-	-0-	67	2	59	9	N	54	44	1			18
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					18
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					18
*09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					13
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					13
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					13
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					13
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					13
*10	31	N	13	-0-	-18	-0-	13	3			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

05	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

05	2387	#	2247	-0-	-140	-0-	2247	3			N	-0-					28
06	2310	#	2235	-0-	-75	-0-	2167	3	68	9	N	62					90
07	2449	#	2207	-0-	-242	-0-	2207	3			N	-0-					90
08	2387	#	2206	-0-	-181	-0-	2206	3			N	-0-					90
09	2400	#	1931	-0-	-469	-0-	1931	3			N	-0-					90
10	2325	#	2078	-0-	-247	-0-	2078	3			N	-0-					90

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

05	2139	#	2017	-0-	-122	-0-	2017	3			N	-0-					52
06	2070	#	1944	-0-	-126	-0-	1944	3			N	-0-					52
07	2139	#	1967	-0-	-172	-0-	1967	3			N	-0-					52
08	2046	#	1955	-0-	-91	-0-	1955	3			N	-0-					52
09	1980	#	1879	-0-	-101	-0-	1879	3			N	-0-					52
10	2015	#	1927	-0-	-88	-0-	1927	3			N	-0-					52

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

05	1891	#	1759	-0-	-132	-0-	1759	3			N	-0-					27
06	1830	#	1641	-0-	-189	-0-	1639	3	2	9	N	2					29
07	1829	#	1664	-0-	-165	-0-	1664	3			N	-0-					29
08	1829	#	1621	-0-	-208	-0-	1621	3			N	-0-					29
09	1770	#	1487	-0-	-283	-0-	1487	3			N	-0-					29
10	1767	#	1549	-0-	-218	-0-	1549	3			N	-0-					29

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	#	1338	-0-	-88	-0-	1338	3			N	-0-					65
06	1380	#	1269	-0-	-111	-0-	1247	3	22	9	N	20					85
07	1395	#	1266	-0-	-129	-0-	1266	3			N	-0-					85
08	1395	#	1257	-0-	-138	-0-	1233	3	24	9	N	22					107
09	1350	#	1131	-0-	-219	-0-	1131	3			N	-0-					107
10	1333	#	1177	-0-	-156	-0-	1177	3			N	-0-					107

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	#	236	-0-	-1872	-0-	236	3			N	-0-					176
06	1080	#	-0-	-0-	-1080	-0-					N	-0-					176
07	806	#	-0-	-0-	-806	-0-					N	-0-					176
08	620	#	-0-	-0-	-620	-0-					N	-0-					176
09	480	#	-0-	-0-	-480	-0-					N	-0-					176
10	248	#	-0-	-0-	-248	-0-					N	-0-					176

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	#	776	-0-	-92	-0-	768	2	8	9	N	7					109
06	780	#	754	-0-	-26	-0-	743	2	11	9	N	10					119
07	806	#	781	-0-	-25	-0-	773	2	8	9	N	7					126
08	775	R	775	-0-	-0-	-0-	765	2	10	9	N	9					135
09	750	#	745	-0-	-5	-0-	734	2	11	9	N	10					145
10	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					145

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	#	1347	-0-	-48	-0-	31	1	1307	2	N	8					158
							9	9									
06	1350	#	1348	-0-	-2	-0-	30	1	1305	2	N	12					170
							13	9									
07	1457	#	1298	-0-	-159	-0-	31	1	1259	2	N	7					177
							8	9									
08	1457	#	1331	-0-	-126	-0-	1330	2	1	9	N	1					178
09	1410	#	978	-0-	-432	-0-	976	2	2	9	N	2					180
10	1395	#	1377	-0-	-18	-0-	31	1	1335	2	N	10					190
							11	9									

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

05	2139	#	1857	-0-	-282	-0-	350	1	1424	3	N	75					325
							83	9									
06	2070	#	1713	-0-	-357	-0-	331	1	1382	3	N	-0-					325
07	2139	#	1715	-0-	-424	-0-	309	1	1322	3	N	76	189	1			212
							84	9									
08	2139	#	1944	-0-	-195	-0-	335	1	1459	3	N	136	195	1			153
							150	9									
09	1800	#	1795	-0-	-5	-0-	327	1	1383	3	N	77					230
							85	9									
10	1860	#	1831	-0-	-29	-0-	342	1	1417	3	N	65					295
							72	9									

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

05	341	#	295	-0-	-46	-0-	295	2			N	-0-					-0-
06	330	#	270	-0-	-60	-0-	270	2			N	-0-					-0-
07	341	#	232	-0-	-109	-0-	232	2			N	-0-					-0-
08	341	#	249	-0-	-92	-0-	249	2			N	-0-					-0-
09	330	#	228	-0-	-102	-0-	228	2			N	-0-					-0-
10	310	#	265	-0-	-45	-0-	265	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF. 12290 - 12295

05	434	X	356	-0-	-78	-0-	356	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	1334	-0-	-30	-0-	1334	3			N	-0-					-0-
06	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
07	1364	N	1342	-0-	-22	-0-	1342	3			N	-0-					-0-
08	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
09	1320	N	1294	-0-	-26	-0-	1294	3			N	-0-					-0-
10	1333	N	809	-0-	-524	-0-	809	3			N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	869	-0-	-495	-0-	869	2			N	-0-					13
06	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					13
07	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					13
08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					13
09	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					13
*10	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	2			N	-0-					105
06	300	N	267	-0-	-33	-0-	267	2			N	-0-					105
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					105
08	310	N	229	-0-	-81	-0-	229	2			N	-0-					105
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					105
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					92
06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					92
07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					92
08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					92
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					92
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					23
06	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					23
07	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					23
08	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					23
09	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					23
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					23

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
06	3450	X	2192	-0-	-1258	-0-	2192	2			N	-0-					-0-
07	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
08	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					-0-
09	3450	X	3271	-0-	-179	-0-	3271	2			N	-0-					-0-
10	3565	X	2543	-0-	-1022	-0-	2543	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					57
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					57
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					57
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					57
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					57
10	651	N	527	-0-	-124	-0-	527	2			N	-0-					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	524	-0-	-65	-0-	499	2	25	9	N	23					100
06	540	N	344	-0-	-196	-0-	333	2	11	9	N	10					110
07	555	N	555	-0-	-0-	-0-	544	2	11	9	N	10					120
08	544	N	544	-0-	-0-	-0-	535	2	9	9	N	8					128
09	462	N	462	-0-	-0-	-0-	449	2	13	9	N	12					140
10	558	N	387	-0-	-171	-0-	387	2			N	-0-					140

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	#	2150	-0-	11 B	-23039	2150	2			N	-0-					172
06	1950	N	2025	-0-	75 B	-22964	2025	2			N	-0-					172
07	217	N	2075	-0-	1858 B	-21106	2075	2			N	-0-					172
08	2139	N	2101	-0-	-38 B	-21106	2101	2			N	-0-					172
09	2040	N	2040	-0-	-0- B	-21106	2040	2			N	-0-					172
10	2077	N	1829	-0-	-248 B	-21106	1829	2			N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	987					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	987					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	987					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	987					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	987					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	987					N	-0-					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	914	-0-	-450	-0-	238	1 2 9	674	2	N	2					142
06	930	N	677	-0-	-253	-0-	186	1	491	2	N	-0-					142
07	1085	N	-0-	-0-	-1085	-0-					N	-0-					142
08	899	N	803	-0-	-96	-0-	170	1	633	2	N	-0-					142
09	690	N	466	-0-	-224	-0-	153	1	313	2	N	-0-					142
*10	981	N	981	-0-	-0-	-0-	295	1	686	2	N	-0-					142

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

05	1147	X	1135	-0-	-12	-0-	31	1	1104	2	N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	30	1	1066	2	N	-0-					-0-
07	1178	N	1138	-0-	-40	-0-	31	1	1107	2	N	-0-					-0-
08	1147	N	1136	-0-	-11	-0-	31	1	1105	2	N	-0-					-0-
09	1110	N	1065	-0-	-45	-0-	30	1	1035	2	N	-0-					-0-
10	1147	N	1122	-0-	-25	-0-	31	1	1091	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

05	442	X	442	-0-	-0-	-0-	186	1	256	2	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	180	1	291	2	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	186	1	247	2	N	-0-					-0-
08	434	N	384	-0-	-50	-0-	186	1	198	2	N	-0-					-0-
09	480	N	384	-0-	-96	-0-	180	1	204	2	N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	186	1	256	2	N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	522	-0-	-222	-0-	31	1	491	2	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	30	1	449	2	N	-0-					-0-
07	558	N	463	-0-	-95	-0-	31	1	432	2	N	-0-					-0-
08	527	N	455	-0-	-72	-0-	31	1	424	2	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	30	1	622	2	N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	31	1	488	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

05	558	X	440	-0-	-118	-0-	440	2			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
08	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

05	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			Y	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	426	-0-	-163	-0-	425	2	1	9	N	1	1	8			-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	527	N	486	-0-	-41	-0-	485	2	1	9	N	1	1	8			-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	505	2	1	9	N	1	1	8			-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF. 11500 - 11545

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF. 10890 - 11472

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	4298	-0-	-3421	-0-	31	1	4267	2	Y	-0-					
06	7050	X	2605	-0-	-4445	-0-	30	1	2574	2	Y	1					12
							1	9									
07	7285	X	2125	-0-	-5160	-0-	31	1	2093	2	Y	1	1	8			12
							1	9									
08	6324	X	2547	-0-	-3777	-0-	31	1	2508	2	Y	7					19
							8	9									
09	5850	X	2447	-0-	-3403	-0-	30	1	2414	2	Y	3					22
							3	9									
10	4309	X	2593	-0-	-1716	-0-	31	1	2547	2	Y	14					36
							15	9									

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

05	26505	X	26296	-0-	-209	-0-	26296	2			N	-0-					111
06	25410	X	24242	-0-	-1168	-0-	24242	2			N	-0-					111
07	27540	X	27540	-0-	-0-	-0-	27460	2	80	9	N	73					184
08	27187	X	26491	-0-	-696	-0-	26438	2	53	9	N	48					232
09	26310	X	20580	-0-	-5730	-0-	20533	2	47	9	N	43	186	1			89
10	27528	X	19146	-0-	-8382	-0-	19126	2	20	9	N	18					107

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

05	4681	X	4204	-0-	-477	-0-	4189	2	15	9	N	14	1	8			67
06	4530	X	4040	-0-	-490	-0-	4025	2	15	9	N	14					81
07	4681	X	4091	-0-	-590	-0-	4074	2	17	9	N	15					96
08	4340	X	3849	-0-	-491	-0-	3831	2	18	9	N	16					112
09	4200	X	3529	-0-	-671	-0-	3518	2	11	9	N	10					122
10	4216	X	3632	-0-	-584	-0-	3618	2	14	9	N	13	1	8			134

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

05	3472	X	3378	-0-	-94	-0-	3357	2	21	9	Y	19	1	8			135
06	T. A.		3284	-0-	3284	3284	3254	2	30	9	Y	27					162
07	T. A.		3468	-0-	3468	6752	3453	2	15	9	Y	14	1	8			175
08	T. A.		3313	-0-	3313	10065	3276	2	37	9	Y	34	182	1			27
09	T. A.		3384	-0-	3384	13449	3378	2	6	9	Y	5					32
*10	16928	X	3479	-0-	-13449	-0-	3460	2	19	9	Y	17	1	8			48

GILL RANCH (MORROW) //CONT.// 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

05	527 X	526	-0-	-1	-0-	526	1		N	-0-			59
06	510 N	509	-0-	-1	-0-	509	1		N	-0-			59
07	527 N	526	-0-	-1	-0-	526	1		N	-0-			59
08	527 N	526	-0-	-1	-0-	526	1		N	-0-			59
09	510 N	509	-0-	-1	-0-	509	1		N	-0-			59
10	527 N	526	-0-	-1	-0-	526	1		N	-0-			59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

05	0 X	-0-	-0-	-0-	-0-				N	-0-			23
06	0 N	-0-	-0-	-0-	-0-				N	-0-			23
07	0 N	-0-	-0-	-0-	-0-				N	-0-			23
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	649	-0-	-281	-0-	649	3			N	-0-					15
06	750	N	633	-0-	-117	-0-	633	3			N	-0-					15
07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					15
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					15
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					15
*10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					68
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					68
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					68
09	13	N	10	-0-	-3	-0-	10	3			N	-0-					68
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					68

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED //CONT.// 061100
BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	342	3	21	9	N	19					137
06	320	N	320	-0-	-0-	-0-	314	3	6	9	N	5					142
07	586	N	586	-0-	-0-	-0-	518	3	68	9	N	62					204
*08	383	N	383	-0-	-0-	-0-	366	3	17	9	N	15	190	1			29
*09	330	N	306	-0-	-24	-0-	303	3	3	9	N	3					32
10	527	N	355	-0-	-172	-0-	352	3	3	9	N	3					35

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

05	3735	R	3735	-0-	-0-	B	-0-	3676	3	59	9	N	54				225
06	3330	R	3330	-0-	-0-	B	-0-	3313	3	17	9	N	15	196	1		44
07	2343	R	2343	-0-	-0-	B	-0-	2335	3	7	4	N	1				45
								1	9								
08	3397	R	3397	-0-	-0-	B	-0-	3397	3			N	-0-				45
09/01 BALANCING DATE STATUS -> -0-																	
09	3418	R	3418	-0-	-0-	B	-0-	3334	3	84	9	N	76				121
*10	3665	R	3665	-0-	-0-	B	-0-	3603	3	62	9	N	56				177

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	799	-0-	-100	-0-	799	3			N	-0-					57
06	810	N	750	-0-	-60	-0-	750	3			N	-0-					57
07	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					57
08	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					57
09	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					57
*10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1486	-0-	1486	2903	1486	2			N	-0-					-0-
06	14B2 EXT		1378	-0-	1378	4281	1378	2			N	-0-					-0-
07	14B2 EXT		1440	-0-	1440	5721	1440	2			N	-0-					-0-
08	7239	X	1518	-0-	-5721	-0-	1518	2			N	-0-					-0-
*09	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*10	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1628	-0-	-46	-0-	1628	2			N	-0-					91
06	1470	N	1362	-0-	-108	-0-	1362	2			N	-0-					91
07	1550	N	1299	-0-	-251	-0-	1299	2			N	-0-					91
08	1643	N	1391	-0-	-252	-0-	1391	2			N	-0-					91
09	1350	N	1298	-0-	-52	-0-	1298	2			N	-0-					91
*10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					91

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866		8622	-0-	-244	10928	77	1	8544	3	N	1					126
							1	9									
06	8580		8220	-0-	-360	10568	75	1	8104	3	N	37					163
							41	9									
07	8866		9322	-0-	456	11024	77	1	9245	3	N	-0-					163
08	8866		7023	-0-	-1843	9181	62	1	6961	3	N	-0-					163
09	8580		8378	-0-	-202	8979	47	1	8331	3	N	-0-					163
10	8866	NO RPT		-0-	-8866	113					N	NO RPT					163

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	888	-0-	-631	-0-	888	2			Y	-0-					-0-
06	930	N	679	-0-	-251	-0-	679	2			Y	-0-					-0-
07	899	N	419	-0-	-480	-0-	419	2			Y	-0-					-0-
08	899	N	783	-0-	-116	-0-	783	2			Y	-0-					-0-
09	690	N	635	-0-	-55	-0-	635	2			Y	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	840	-0-	-152	-0-	840	2			N	-0-					-0-
06	930	N	656	-0-	-274	-0-	656	2			N	-0-					-0-
07	930	N	548	-0-	-382	-0-	548	2			N	-0-					-0-
08	837	N	656	-0-	-181	-0-	656	2			N	-0-					-0-
09	660	N	233	-0-	-427	-0-	233	2			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	578	-0-	-11	-0-	578	2			N	-0-					152
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					152
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					152
08	751	N	751	-0-	-0-	-0-	750	2	1	9	N	1					153
09	810	N	377	-0-	-433	-0-	377	2			N	-0-					153
10	868	N	564	-0-	-304	-0-	564	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

05	4185	X	4050	-0-	-135	-0-	4050	2			N	-0-					-0-
06	4020	X	2965	-0-	-1055	-0-	2965	2			N	-0-					-0-
07	4154	X	2497	-0-	-1657	-0-	2497	2			N	-0-					-0-
08	4154	X	3969	-0-	-185	-0-	3969	2			N	-0-					-0-
09	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-
10	4061	X	4053	-0-	-8	-0-	4053	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
*09	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
	DOUBLE D				WELL #: 1203	RRCID -> 238693						COMPL. DATE 02/26/2008					TOTAL DEPTH 7600 PERF. 7420 - 7438
05	2790	X	2642	-0-	-148	-0-	2642	2			N	-0-					-0-
06	2760	X	2410	-0-	-350	-0-	2410	2			N	-0-					-0-
07	2852	X	2359	-0-	-493	-0-	2359	2			N	-0-					-0-
08	2852	X	2308	-0-	-544	-0-	2308	2			N	-0-					-0-
09	2550	X	2248	-0-	-302	-0-	2248	2			N	-0-					-0-
10	2635	X	2091	-0-	-544	-0-	2091	2			N	-0-					-0-
	JCB II ENTERPRISES, LLC				430581												
	HIGGS				WELL #: 1	RRCID -> 052205						COMPL. DATE 03/13/1972					TOTAL DEPTH N/A PERF. 6910 - 6950
05	2635	X	1182	-0-	-1453	-0-	1182	2			N	-0-					90
06	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					90
07	2635	X	2073	-0-	-562	-0-	2073	2			N	-0-					90
08	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					90
09	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					90
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

05	1209	N	1161	-0-	-48	-0-	1161	2			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
07	1178	N	913	-0-	-265	-0-	913	2			N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
09	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					-0-
*10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
	CHERYL				WELL #: 1253	RRCID -> 109532						COMPL. DATE 01/10/1984					TOTAL DEPTH 7100 PERF. 6903 - 6944
05	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
07	744	N	455	-0-	-289	-0-	455	2			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
09	750	N	747	-0-	-3	-0-	747	2			N	-0-					-0-
*10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
	MCGEE, TOM CORPORATION				549380												
	MCCLELLAN				WELL #: 1	RRCID -> 146793						COMPL. DATE 11/22/1980					TOTAL DEPTH 7600 PERF. 6953 - 6984
05	108	N	108	-0-	-0-	-0-	56	2	52	9	N	47					254
06	61	N	61	-0-	-0-	-0-	30	2	31	9	N	28	172	1			110
07	62	N	46	-0-	-16	-0-	24	2	22	9	N	20					130
08	93	N	57	-0-	-36	-0-	35	2	22	9	N	20					150
09	67	N	67	-0-	-0-	-0-	41	2	26	9	N	24					174
*10	80	N	80	-0-	-0-	-0-	38	2	42	9	N	38	185	1			27

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	630	N	143	-0-	-487	-0-	143	2			N	-0-					-0-
*10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	8	-0-	-302	-0-	8	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	31	-0-	-310	-0-	31	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
06	990	N	893	-0-	-97	-0-	893	2			N	-0-					-0-
07	868	N	864	-0-	-4	-0-	864	2			N	-0-					-0-
08	1085	N	904	-0-	-181	-0-	904	2			N	-0-					-0-
09	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
*10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					32
06	90	N	-0-	-0-	-90	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

05	744	N	723	-0-	-21	B	-0-	722	2	1	9	N	1					89
06	720	N	645	-0-	-75	B	-0-	645	2			N	-0-					89
07	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					89
08	713	N	686	-0-	-27	B	-0-	686	2			N	-0-					89
09/01 BALANCING DATE STATUS -> -0-																		
09	675	N	675	-0-	-0-	B	-0-	671	2	4	9	N	4					93
*10	691	N	691	-0-	-0-	B	-0-	690	2	1	9	N	1					94

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

05	659	N	659	-0-	-0-	B	-0-	48	1	611	2	N	-0-					118
06	720	N	504	-0-	-216	B	-0-	44	1	460	2	N	-0-					118
07	620	N	604	-0-	-16	B	-0-	44	1	560	2	N	-0-					118
08	651	N	477	-0-	-174	B	-0-	46	1	431	2	N	-0-					118
09/01 BALANCING DATE STATUS -> -0-																		
09	516	N	516	-0-	-0-	B	-0-	34	1	482	2	N	-0-					118
*10	606	N	606	-0-	-0-	B	-0-	54	1	552	2	N	-0-					118

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

05	313	N	313	-0-	-0-	B	-0-	34	1	279	2	N	-0-					27
06	219	N	219	-0-	-0-	B	-0-	46	1	173	2	N	-0-					27
07	248	N	163	-0-	-85	B	-0-	26	1	137	2	N	-0-					27
08	310	N	140	-0-	-170	B	-0-	34	1	106	2	N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	118	-0-	-92	B	-0-	18	1	100	2	N	-0-					27
*10	467	N	467	-0-	-0-	B	-0-	44	1	423	2	N	-0-					27

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	925	-0-	-191	-0-	925	2			N	-0-					-0-
06	1080	N	994	-0-	-86	-0-	994	2			N	-0-					-0-
07	1085	N	1071	-0-	-14	-0-	1071	2			N	-0-					-0-
08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
10	1085	N	1066	-0-	-19	-0-	1066	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	375	-0-	-369	-0-	375	3			N	-0-					-0-
06	540	N	437	-0-	-103	-0-	437	3			N	-0-					-0-
07	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	245	-0-	-189	-0-	74	1	171	3	N	-0-					-0-
06	300	N	273	-0-	-27	-0-	72	1	201	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	74	1	298	3	N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	74	1	308	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	72	1	295	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	539	-0-	-267	-0-	539	3			N	-0-					-0-
06	600	N	530	-0-	-70	-0-	530	3			N	-0-					-0-
07	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	74	1	115	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	72	1	138	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	74	1	206	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	74	1	197	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	72	1	195	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	852	-0-	-760	-0-	852	3			N	-0-					-0-
06	1080	N	1019	-0-	-61	-0-	1019	3			N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
08	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	187	-0-	-154	-0-	187	5			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	5			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	5			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	5			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	5			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	183	-0-	-96	-0-	183	5			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	5			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	5			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	5			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	5			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1240	-0-	-248 B	-0-	1240	2			N	-0-					-0-
06	1380	N	1204	-0-	-176 B	-0-	1204	2			N	-0-					-0-
07	1364	N	1187	-0-	-177 B	-0-	1187	2			N	-0-					-0-
08	1240	N	1124	-0-	-116 B	-0-	1124	2			N	-0-					-0-
09	1200	N	1079	-0-	-121 B	-0-	1079	2			N	-0-					-0-
10	1178	N	1089	-0-	-89 B	-0-	1089	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	368	-0-	-159 B	-0-	368	2			N	-0-					-0-
06	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-
07	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
08	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
09	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-
10	403	N	352	-0-	-51 B	-0-	352	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

05	2356	#	1981	-0-	-375 B	-16229	1981	2			N	-0-					-0-
06	2160	N	2073	-0-	-87 B	-16229	2073	2			N	-0-					-0-
07	2139	N	2237	-0-	98 B	-16131	2237	2			N	-0-					-0-
08	1984	N	2200	-0-	216 B	-15915	2200	2			N	-0-					-0-
09	2070	N	2098	-0-	28 B	-15887	2098	2			N	-0-					-0-
10	2232	N	2178	-0-	-54 B	-15887	2178	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

05	2387	#	1780	-0-	-607 B	-19265	1780	2			N	-0-					-0-
06	2100	N	1954	-0-	-146 B	-19265	1954	2			N	-0-					-0-
07	2077	N	2189	-0-	112 B	-19153	2189	2			N	-0-					-0-
08	1767	N	2209	-0-	442 B	-18711	2209	2			N	-0-					-0-
09	1950	N	2055	-0-	105 B	-18606	2055	2			N	-0-					-0-
10	2201	N	2156	-0-	-45 B	-18606	2156	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

05	2604	#	2586	-0-	-18 B	-53257	2586	2			N	-0-					-0-
06	2460	N	1827	-0-	-633 B	-53257	1827	2			N	-0-					-0-
07	2573	N	2761	-0-	188 B	-53069	2761	2			N	-0-					-0-
08	2573	N	1934	-0-	-639 B	-53069	1934	2			N	-0-					-0-
09	1830	N	1410	-0-	-420 B	-53069	1410	2			N	-0-					-0-
10	2759	N	-0-	-0-	-2759 B	-53069					N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	700	2	1	9	N	1	184	1			82
06	797	N	797	-0-	-0-	-0-	755	2	42	9	N	38					120
07	941	N	941	-0-	-0-	-0-	897	2	44	9	N	40					160
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					160
*09	1155	N	1155	-0-	-0-	-0-	1078	2	77	9	N	70					230
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	32223					N	NO RPT					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	499	-0-	-59	-0-	499	2			N	-0-					-0-
06	480	N	434	-0-	-46	-0-	434	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	558	N	498	-0-	-60	-0-	498	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

05	5270 #	5044	-0-	-226	-0-	202	1	4818	2	N	22					267
						24	9									
06	5100 #	4347	-0-	-753	-0-	202	1	4113	2	N	29	173	1			123
						32	9									
07	5270 #	4603	-0-	-667	-0-	202	1	4401	2	N	-0-					123
08	5084 #	4627	-0-	-457	-0-	202	1	4421	2	N	4					127
						4	9									
09	4920 #	3187	-0-	-1733	-0-	202	1	2965	2	N	18					145
						20	9									
10	5053 #	2557	-0-	-2496	-0-	202	1	2333	2	N	20					165
						22	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

05	1936 N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
06	2460 N	1840	-0-	-620	-0-	1840	3			N	-0-					-0-
07	2046 N	1879	-0-	-167	-0-	1879	3			N	-0-					-0-
08	1922 N	1833	-0-	-89	-0-	1833	3			N	-0-					-0-
09	1830 N	1743	-0-	-87	-0-	1743	3			N	-0-					-0-
10	1891 N	1792	-0-	-99	-0-	1792	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

05	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

05	713 N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
06	870 N	660	-0-	-210	-0-	660	3			N	-0-					-0-
07	775 N	670	-0-	-105	-0-	670	3			N	-0-					-0-
08	713 N	667	-0-	-46	-0-	667	3			N	-0-					-0-
09	660 N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	682 N	669	-0-	-13	-0-	669	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

05	899 N	733	-0-	-166	-0-	733	3			N	-0-					-0-
06	810 N	779	-0-	-31	-0-	779	3			N	-0-					-0-
07	760 N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	788 N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
09	780 N	734	-0-	-46	-0-	734	3			N	-0-					-0-
10	775 N	759	-0-	-16	-0-	759	3			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

05	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					23
06	1590	N	1350	-0-	-240	-0-	1350	2			N	-0-					23
07	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					23
08	1736	N	1646	-0-	-90	-0-	1646	2			N	-0-					23
09	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					23
10	1674	N	1664	-0-	-10	-0-	1664	2			N	-0-					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2017 - PLUGGED 05/02/17

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

05	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	972	-0-	-51	-0-	972	2			N	-0-					13
06	960	N	938	-0-	-22	-0-	938	2			N	-0-					13
07	992	N	986	-0-	-6	-0-	986	2			N	-0-					13
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					13
09	932	N	932	-0-	-0-	-0-	932	2			N	-0-					13
10	992	N	962	-0-	-30	-0-	962	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					72
06	2400	N	1835	-0-	-565	-0-	1835	2			N	-0-					72
07	2263	N	1971	-0-	-292	-0-	1971	2			N	-0-					72
08	2232	N	2097	-0-	-135	-0-	2097	2			N	-0-					72
09	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					72
10	1984	N	1647	-0-	-337	-0-	1647	2			N	-0-					72

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
06	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
06	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
07	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
08	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
09	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-
10	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
*09	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
06	1680	N	1464	-0-	-216	-0-	1464	3			N	-0-					-0-
07	2201	N	1450	-0-	-751	-0-	1450	3			N	-0-					-0-
08	1550	N	1296	-0-	-254	-0-	1296	3			N	-0-					-0-
*09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
10	1457	N	1059	-0-	-398	-0-	1059	3			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	372	-0-	-217	-0-	372	1			N	-0-					43
06	405	N	405	-0-	-0-	-0-	405	1			N	-0-					43
07	372	N	364	-0-	-8	-0-	364	1			N	-0-					43
08	3100	N	3175	-0-	75	75	3175	1			N	-0-					43
*09	499	N	424	-0-	-75	-0-	424	1			N	-0-					43
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					43

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	959	-0-	-33	-0-	959	2			N	-0-					-0-
06	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
07	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
08	961	N	899	-0-	-62	-0-	899	2			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
06	870	N	843	-0-	-27	-0-	843	2			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
08	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
*09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	558	-0-	-465	-0-	549	2	9	9	N	8					48
06	940	N	940	-0-	-0-	-0-	937	2	3	9	N	3					51
07	864	N	864	-0-	-0-	-0-	854	2	10	9	N	9					60
08	994	N	994	-0-	-0-	-0-	988	2	6	9	N	5					65
09	930	N	889	-0-	-41	-0-	883	2	6	9	N	5					70
*10	907	N	907	-0-	-0-	-0-	904	2	3	9	N	3					73

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	#	471	-0-	-769	-0-	471	2			N	-0-					155
06	900	#	374	-0-	-526	-0-	374	2			N	-0-					155
07	620	#	216	-0-	-404	-0-	216	2			N	-0-					155
08	558	#	159	-0-	-399	-0-	159	2			N	-0-					155
09	2755	R	2755	-0-	-0-	-0-	2755	2			N	-0-					155
*10	2900	R	2900	-0-	-0-	-0-	2900	2			N	-0-					155

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

05	1116	N	1109	-0-	-7	-0-	1109	2			N	-0-					90
06	1080	N	1076	-0-	-4	-0-	1076	2			N	-0-					90
07	1116	N	1102	-0-	-14	-0-	1102	2			N	-0-					90
08	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					90
09	1080	N	1054	-0-	-26	-0-	1054	2			N	-0-					90
10	1116	N	195	-0-	-921	-0-	195	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

05	992	N	956	-0-	-36	-0-	956	2			N	-0-					39
06	990	N	778	-0-	-212	-0-	778	2			N	-0-					39
07	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					39
08	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					39
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					39
10	1023	N	191	-0-	-832	-0-	191	2			N	-0-					39

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	610	2	2	9	N	2					22
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					22
07	496	N	425	-0-	-71	-0-	425	2			N	-0-					22
08	620	N	487	-0-	-133	-0-	485	2	2	9	N	2					24
09	510	N	506	-0-	-4	-0-	506	2			N	-0-					24
10	434	N	355	-0-	-79	-0-	354	2	1	9	N	1	1	5			24

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					49
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					49
07	1426	N	893	-0-	-533	-0-	869	3	24	9	N	22					71
08	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					71
09	1470	N	1230	-0-	-240	-0-	1230	3			N	-0-					71
*10	1409	N	1409	-0-	-0-	-0-	1395	3	14	9	N	13					84

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

05	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					7
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					7
07	1317	N	1317	-0-	-0-	-0-	1292	2	25	9	N	23					30
08	1643	N	1238	-0-	-405	-0-	1238	2			N	-0-					30
09	1290	N	1101	-0-	-189	-0-	1083	2	18	9	N	16					46
10	1302	N	1241	-0-	-61	-0-	1241	2			N	-0-					46

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					23
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					23
07	434	N	174	-0-	-260	-0-	174	3			N	-0-					23
08	341	N	112	-0-	-229	-0-	112	3			N	-0-					23
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					23
10	186	N	57	-0-	-129	-0-	57	3			N	-0-					23

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

05	1550	N	1125	-0-	-425	-0-	1125	2			N	-0-					-0-
06	1290	N	289	-0-	-1001	-0-	289	2			N	-0-					-0-
07	1333	N	257	-0-	-1076	-0-	257	2			N	-0-					-0-
08	1116	N	836	-0-	-280	-0-	836	2			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*10	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					15
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					15
07	434	N	347	-0-	-87	-0-	347	3			N	-0-					15
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					15
09	420	N	-0-	-0-	-420	-0-					N	-0-					15
10	341	N	301	-0-	-40	-0-	301	3			N	-0-					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3680	-0-	580	1388	3680	3			N	-0-					35
06	4954	X	3566	-0-	-1388	-0-	3566	3			N	-0-					35
07	3678	X	3678	-0-	-0-	-0-	3678	3			N	-0-					35
08	3668	X	3668	-0-	-0-	-0-	3668	3			N	-0-					35
09	3493	X	3493	-0-	-0-	-0-	3493	3			N	-0-					35
*10	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					35

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

05	1025	N	1025	-0-	-0-	-0-	1023	3	2	9	N	2					52
06	990	N	745	-0-	-245	-0-	745	3			N	-0-					52
07	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					52
08	1023	N	934	-0-	-89	-0-	934	3			N	-0-					52
09	750	N	642	-0-	-108	-0-	642	3			N	-0-					52
*10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					52

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

*11	2	N	-0-	-0-	-2	-0-					N	-0-					48
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*01	31	N	-0-	-0-	-31	-0-					N	-0-					48
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*06	3	N	-0-	-0-	-3	-0-					N	-0-					48
*07	11	N	-0-	-0-	-11	-0-					N	-0-					48
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

05	372	N	283	-0-	-89	-0-	283	3			N	-0-					19
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					19
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					19
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					19
09	360	N	265	-0-	-95	-0-	265	3			N	-0-					19
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					19

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

05	124	N	-0-	-0-	-124	-0-					N	-0-					13
06	90	N	-0-	-0-	-90	-0-					N	-0-					13
07	13	N	-0-	-0-	-13	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

05	1767	N	1462	-0-	-305	-0-	1462	2			N	-0-					123
06	1710	N	1517	-0-	-193	-0-	1517	2			N	-0-					123
07	1767	N	1686	-0-	-81	-0-	1669	2	17	9	N	15					138
08	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					138
09	1530	N	1527	-0-	-3	-0-	1527	2			N	-0-					138
10	1674	N	1511	-0-	-163	-0-	1487	2	24	9	N	22					160

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5542	X	5542	-0-	-0-	-0-	5542	3			N	-0-					17
06	4020	X	4020	-0-	-0-	-0-	4020	3			N	-0-					17
07	5935	X	5935	-0-	-0-	-0-	5926	3	9	9	N	8					25
08	5429	X	5429	-0-	-0-	-0-	5429	3			N	-0-					25
09	3750	X	2652	-0-	-1098	-0-	2652	3			N	-0-					25
*10	5643	X	5643	-0-	-0-	-0-	5640	3	3	9	N	3					28

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					44
06	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					44
07	1116	N	980	-0-	-136	-0-	980	2			N	-0-					44
08	1023	N	611	-0-	-412	-0-	611	2			N	-0-					44
09	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					44
*10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					44

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

05	527	N	320	-0-	-207	-0-	320	2			N	-0-					39
06	540	N	342	-0-	-198	-0-	342	2			N	-0-					39
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					39
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					39
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					39
10	682	N	292	-0-	-390	-0-	291	2	1	9	N	1	1	5			39

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

05	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					16
06	2160	N	1759	-0-	-401	-0-	1759	3			N	-0-					16
07	2647	N	2647	-0-	-0-	-0-	2647	3			N	-0-					16
08	2874	N	2874	-0-	-0-	-0-	2874	3			N	-0-					16
09	1770	N	1445	-0-	-325	-0-	1445	3			N	-0-					16
*10	2887	N	2887	-0-	-0-	-0-	2887	3			N	-0-					16

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					8
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					8
07	188	N	188	-0-	-0-	-0-	186	3	2	9	N	2					10
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					10
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					10
*10	723	N	723	-0-	-0-	-0-	703	3	20	9	N	18					28

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1732	-0-	-128	-0-	1732	2			N	-0-					96
06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					96
07	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					96
08	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					96
09	1710	N	1611	-0-	-99	-0-	1611	2			N	-0-					96
10	1798	N	1654	-0-	-144	-0-	1653	2	1	9	N	1	1	5			96

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5759	X	4105	-0-	-1654	-0-	4032	3	73	9	N	66	165	1			9
06	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					9
07	3961	X	3961	-0-	-0-	-0-	3961	3			N	-0-					9
08	4043	X	4043	-0-	-0-	-0-	3965	3	78	9	N	71					80
09	3807	X	3807	-0-	-0-	-0-	3807	3			N	-0-					80
*10	3612	X	3612	-0-	-0-	-0-	3476	3	136	9	N	124	80	5			124

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1261	-0-	-10	-0-	1261	2			N	-0-					59
06	1200	N	1182	-0-	-18	-0-	1182	2			N	-0-					59
07	1244	N	1244	-0-	-0-	-0-	1225	2	19	9	N	17					76
08	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-					76
09	1170	N	1167	-0-	-3	-0-	1167	2			N	-0-					76
10	1240	N	1210	-0-	-30	-0-	1200	2	10	9	N	9					85

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2049	-0-	-338	-0-	2047	3	2	9	N	2					104
06	2310	N	1666	-0-	-644	-0-	1666	3			N	-0-					104
07	2498	N	2498	-0-	-0-	-0-	2498	3			N	-0-					104
08	2264	N	2264	-0-	-0-	-0-	2251	3	13	9	N	12					116
09	1680	N	1274	-0-	-406	-0-	1274	3			N	-0-					116
*10	2548	N	2548	-0-	-0-	-0-	2547	3	1	9	N	1	1	5			116

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3253	-0-	-95	-0-	3199	3	54	9	N	49					111
06	3240	X	2731	-0-	-509	-0-	2731	3			N	-0-					111
07	3348	X	2988	-0-	-360	-0-	2812	3	176	4	N	-0-					111
08	3286	X	3242	-0-	-44	-0-	3177	3	65	9	N	59					170
09	3274	X	3274	-0-	-0-	-0-	3170	3	104	4	N	-0-					170
10	3255	X	2668	-0-	-587	-0-	2438	3	230	9	N	209	170	5			209

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1346	-0-	-173	-0-	1345	3	1	9	N	1					87
06	1500	N	1269	-0-	-231	-0-	1269	3			N	-0-					87
07	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					87
08	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					87
09	1260	N	933	-0-	-327	-0-	933	3			N	-0-					87
*10	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					87

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	710	-0-	-65	-0-	710	3			N	-0-					66
06	720	N	583	-0-	-137	-0-	583	3			N	-0-					66
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					66
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					66
09	570	N	341	-0-	-229	-0-	341	3			N	-0-					66
*10	970	N	970	-0-	-0-	-0-	969	3	1	9	N	1	1	5			66

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	825	2	36	4	N	-0-					50
06	790	N	790	-0-	-0-	-0-	750	2	40	4	N	-0-					50
07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					50
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					50
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					50
10	837	N	732	-0-	-105	-0-	732	2			N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	4	N	-0-	-0-	-4	-0-					N	-0-					32
07	13	N	-0-	-0-	-13	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					129
06	1020	N	621	-0-	-399	-0-	621	3			N	-0-					129
07	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					129
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					129
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					129
10	1333	N	970	-0-	-363	-0-	970	3			N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	3	N	-0-	-0-	-3	-0-					N	-0-					10
07	13	N	-0-	-0-	-13	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					40
06	1560	N	1091	-0-	-469	-0-	1091	3			N	-0-					40
07	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					40
08	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					40
09	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					40
*10	2294	N	2156	-0-	-138	-0-	2156	3			N	-0-					40

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2052	-0-	-242	-0-	2023	2	29	9	N	26					65
06	2130	X	2025	-0-	-105	-0-	2005	2	20	9	N	18	68	1			15
07	2201	X	2093	-0-	-108	-0-	2093	2			N	-0-					15
08	3951	X	3951	-0-	-0-	-0-	3938	2	13	9	N	12					27
09	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					27
*10	4600	X	4600	-0-	-0-	-0-	4519	2	81	9	N	74					101

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					104
06	1830	N	-0-	-0-	-1830	-0-					N	-0-					104
07	1612	N	-0-	-0-	-1612	-0-					N	-0-					104
08	868	N	-0-	-0-	-868	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	1050	N	716	-0-	-334	-0-	716	3			N	-0-					-0-
07	899	N	655	-0-	-244	-0-	655	3			N	-0-					-0-
08	837	N	726	-0-	-111	-0-	726	3			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*10	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

05	2872	N	2751	-0-	-121	-0-	2751	3			N	-0-					-0-
06	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
07	2790	X	2251	-0-	-539	-0-	2251	3			N	-0-					-0-
08	2790	X	2237	-0-	-553	-0-	2237	3			N	-0-					-0-
09	2700	X	2125	-0-	-575	-0-	2125	3			N	-0-					-0-
10	2759	X	2307	-0-	-452	-0-	2307	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					12
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					12
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					12
08	744	N	688	-0-	-56	-0-	688	3			N	-0-					12
09	720	N	489	-0-	-231	-0-	489	3			N	-0-					12
*10	744	N	398	-0-	-346	-0-	398	3			N	-0-					12

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	4205	-0-	-73	-0-	4142	3	63	4	N	-0-					15
06	4140	X	3828	-0-	-312	-0-	3828	3			N	-0-					15
07	4278	X	3760	-0-	-518	-0-	3760	3			N	-0-					15
08	4247	X	3079	-0-	-1168	-0-	3079	3			N	-0-					15
09	4140	X	3658	-0-	-482	-0-	3658	3			N	-0-					15
10	4216	X	3942	-0-	-274	-0-	3939	3	3	9	N	3					18

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	5			147

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

05	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

05	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
06	1830	X	1528	-0-	-302	-0-	1528	3			N	-0-					-0-
07	1891	X	1701	-0-	-190	-0-	1701	3			N	-0-					-0-
08	1891	X	1594	-0-	-297	-0-	1594	3			N	-0-					-0-
09	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
10	1705	X	1688	-0-	-17	-0-	1688	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

05	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

05	465	N	395	-0-	-70	-0-	395	3			N	-0-					147
06	390	N	370	-0-	-20	-0-	370	3			N	-0-					147
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					147
08	403	N	341	-0-	-62	-0-	341	3			N	-0-					147
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					147
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					147

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1134	-0-	-106	-0-	1134	3			N	-0-					24
06	1230	N	1089	-0-	-141	-0-	1089	3			N	-0-					24
07	1271	N	1248	-0-	-23	-0-	1248	3			N	-0-					24
08	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					24
09	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					24
*10	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					24

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
09	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
*10	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

05	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					159
06	1770	N	590	-0-	-1180	-0-	590	2			N	-0-					159
07	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					159
08	3100	N	3272	-0-	172	172	3272	2			N	-0-					159
09	3000	N	2847	-0-	-153	19	2847	2			N	-0-					159
10	0	N	NO RPT	-0-	-0-	19					N	NO RPT					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
08	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
09	990	N	984	-0-	-6	-0-	984	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					58
06	540	N	270	-0-	-270	-0-	270	3			N	-0-					58
07	434	N	275	-0-	-159	-0-	275	3			N	-0-					58
08	727	N	727	-0-	-0-	-0-	726	3	1	9	N	1					59
*09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					59
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					59

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	152	-0-	-406	-0-	152	3			N	-0-					171
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					171
07	434	N	208	-0-	-226	-0-	208	3			N	-0-					171
08	155	N	27	-0-	-128	-0-	27	3			N	-0-					171
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					171
*10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					171

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1248	-0-	-271	-0-	1248	3			N	-0-					79
06	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					79
07	1612	N	1468	-0-	-144	-0-	1468	3			N	-0-					79
08	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					79
09	1620	N	1409	-0-	-211	-0-	1409	3			N	-0-					79
*10	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	510	N	415	-0-	-95	-0-	415	3			N	-0-					-0-
07	682	N	532	-0-	-150	-0-	532	3			N	-0-					-0-
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
09	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
10	527	N	420	-0-	-107	-0-	420	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	713	N	546	-0-	-167	-0-	546	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					67
06	2160	N	1885	-0-	-275	-0-	1885	3			N	-0-					67
07	2232	N	1860	-0-	-372	-0-	1860	3			N	-0-					67
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					67
09	1890	N	1823	-0-	-67	-0-	1823	3			N	-0-					67
10	1860	N	1823	-0-	-37	-0-	1823	3			N	-0-					67

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					110
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					110
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					110
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					110
09	810	N	805	-0-	-5	-0-	805	3			N	-0-					110
10	992	N	545	-0-	-447	-0-	545	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

05	465	N	352	-0-	-113	-0-	352	3			N	-0-					153
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					153
07	744	N	613	-0-	-131	-0-	613	3			N	-0-					153
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					153
09	690	N	428	-0-	-262	-0-	428	3			N	-0-					153
10	620	N	385	-0-	-235	-0-	385	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

05	0	N	-0-	-0-	-0-	-0-					N	-0-					164
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

05	1519	N	1492	-0-	-27	-0-	1492	2			N	-0-					4
06	1440	N	1287	-0-	-153	-0-	1287	2			N	-0-					4
07	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					4
08	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					4
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					4
10	1519	N	1507	-0-	-12	-0-	1507	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

05	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					117
06	3180	X	2485	-0-	-695	-0-	2396	2	89	9	N	81	81	1			117
07	3286	X	3204	-0-	-82	-0-	3204	2			N	-0-					117
08	3286	X	3009	-0-	-277	-0-	3009	2			N	-0-					117
09	3180	X	2888	-0-	-292	-0-	2888	2			N	-0-					117
10	3193	X	2741	-0-	-452	-0-	2741	2			N	-0-					117

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1659	N	1659	-0-	-0-	-0-	3	1	1656	2	N	-0-					3
06	2224	N	2224	-0-	-0-	-0-	4	1	2220	2	N	-0-					3
07	2047	N	2047	-0-	-0-	-0-	4	1	2043	2	N	-0-					3
08	1845	N	1845	-0-	-0-	-0-	4	1	1841	2	N	-0-					3
09	2220	N	1584	-0-	-636	-0-	3	1	1581	2	N	-0-					3
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	399	-0-	-221	-0-	1	1	398	2	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	1	1	463	2	N	-0-					-0-
07	434	N	361	-0-	-73	-0-	1	1	360	2	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	1	1	364	2	N	-0-					-0-
09	450	N	389	-0-	-61	-0-	1	1	388	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3081	-0-	3081	15457	3081	2			N	-0-					163
06	17415	X	1958	-0-	-15457	-0-	1958	2			N	-0-					163
07	3069	X	2784	-0-	-285	-0-	1089	1	1695	2	N	-0-					163
08	3069	X	3004	-0-	-65	-0-	3004	2			N	-0-					163
09	2970	X	2920	-0-	-50	-0-	2920	2			N	-0-					163
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		17	-0-	17	17	17	2			N	-0-					-0-
07	458	X	441	-0-	-17	-0-	441	2			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					20
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					20
07	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					20
08	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					20
*09	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					52
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					52
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					52
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					52
09	510	N	486	-0-	-24	-0-	486	2			N	-0-					52
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	121	-0-	-561	-0-	121	2			N	-0-					64
06	150	N	60	-0-	-90	-0-	60	2			N	-0-					64
07	217	N	26	-0-	-191	-0-	26	2			N	-0-					64
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					64
09	60	N	11	-0-	-49	-0-	11	2			N	-0-					64
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					42
06	1320	N	1282	-0-	-38	-0-	1281	2	1	9	N	1					43
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					43
08	1364	N	1237	-0-	-127	-0-	1237	2			N	-0-					43
09	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					43
10	1364	N	1308	-0-	-56	-0-	1308	2			N	-0-					43

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2184	-0-	-265	-0-	2181	2	3	9	N	3					33
06	2160	X	2038	-0-	-122	-0-	2034	2	4	9	N	4					37
07	2263	X	2118	-0-	-145	-0-	2118	2			N	-0-					37
08	2263	X	2123	-0-	-140	-0-	2122	2	1	9	N	1					38
09	2190	X	2057	-0-	-133	-0-	2053	2	4	9	N	4					42
*10	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					42

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	602	-0-	-297	-0-	602	2			N	-0-					99
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					99
07	341	N	-0-	-0-	-341	-0-					N	-0-					99
08	589	N	-0-	-0-	-589	-0-					N	-0-					99
09	480	N	-0-	-0-	-480	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1077	N	1077	-0-	-0-	-0-	60	1	999	2	N	16					108
							18	9									
06	1077	N	1077	-0-	-0-	-0-	250	1	827	2	N	-0-					108
07	1384	N	1384	-0-	-0-	-0-	310	1	1068	2	N	5					113
							6	9									
08	1137	N	1137	-0-	-0-	-0-	310	1	817	2	N	9					122
							10	9									
09	944	N	944	-0-	-0-	-0-	220	1	724	2	N	-0-					122
*10	951	N	951	-0-	-0-	-0-	240	1	711	2	N	-0-					122

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2133	N	2133	-0-	-0-	-0-	310	1	1823	2	N	-0-					60
06	1957	N	1957	-0-	-0-	-0-	220	1	1737	2	N	-0-					60
07	2624	N	2624	-0-	-0-	-0-	310	1	2314	2	N	-0-					60
08	2587	N	2587	-0-	-0-	-0-	310	1	2277	2	N	-0-					60
09	2356	N	2356	-0-	-0-	-0-	300	1	2056	2	N	-0-					60
10	2635	N	2091	-0-	-544	-0-	2091	2			N	-0-					60

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3520	X	3520	-0-	-0-	-0-	3468	2	52	9	N	47	187	1			75
06	3385	X	3385	-0-	-0-	-0-	3350	2	35	9	N	32					107
07	3095	X	3095	-0-	-0-	-0-	3073	2	22	9	N	20					127
08	2924	X	2924	-0-	-0-	-0-	2918	2	6	9	N	5					132
09	2886	X	2886	-0-	-0-	-0-	2873	2	13	9	N	12					144
*10	3004	X	3004	-0-	-0-	-0-	2993	2	11	9	N	10					154

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1239	-0-	-311	-0-	140	1	1099	2	N	-0-					156
06	2151	N	2151	-0-	-0-	-0-	140	1	1936	2	N	68					224
							75	9									
07	1883	N	1883	-0-	-0-	-0-	140	1	1734	2	N	8					232
							9	9									
08	1308	N	1308	-0-	-0-	-0-	140	1	1168	2	N	-0-					232
09	2160	N	1518	-0-	-642	-0-	140	1	1145	2	N	212	363	1			81
							233	9									
10	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					81

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	927	-0-	-189	-0-	10	1	917	2	N	-0-					126
06	925	N	925	-0-	-0-	-0-	10	1	915	2	N	-0-					126
07	1179	N	1179	-0-	-0-	-0-	10	1	1169	2	N	-0-					126
08	1235	N	1235	-0-	-0-	-0-	10	1	1225	2	N	-0-					126
09	1058	N	1058	-0-	-0-	-0-	10	1	1048	2	N	-0-					126
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1425	-0-	-528	-0-	10	1	1415	2	N	-0-					20
06	1740	N	1485	-0-	-255	-0-	10	1	1475	2	N	-0-					20
07	1643	N	1406	-0-	-237	-0-	10	1	1396	2	N	-0-					20
08	1426	N	1264	-0-	-162	-0-	10	1	1254	2	N	-0-					20
09	1583	N	1583	-0-	-0-	-0-	10	1	1573	2	N	-0-					20
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					20

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	660	-0-	-22	-0-	660	3			N	-0-					83
06	720	N	615	-0-	-105	-0-	615	3			N	-0-					83
07	744	N	731	-0-	-13	-0-	731	2			N	-0-					83
*08	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					83
*09	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					77
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					77
07	341	N	327	-0-	-14	-0-	327	2			N	-0-					77
08	372	N	318	-0-	-54	-0-	318	2			N	-0-					77
09	330	N	314	-0-	-16	-0-	314	2			N	-0-					77
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					190
06	840	N	484	-0-	-356	-0-	484	2			N	-0-					190
07	833	N	833	-0-	-0-	-0-	833	2			N	-0-					190
08	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					190
09	866	N	866	-0-	-0-	-0-	866	2			N	-0-					190
10	837	N	743	-0-	-94	-0-	743	2			N	-0-					190

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					141
06	660	N	579	-0-	-81	-0-	579	2			N	-0-					141
07	651	N	631	-0-	-20	-0-	631	2			N	-0-					141
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					141
*09	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					141
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					141

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					102
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					102
07	310	N	101	-0-	-209	-0-	101	2			N	-0-					102
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					102
*09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					102
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					102

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					91
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					91
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					91
08	448	N	448	-0-	-0-	-0-	446	3	2	9	N	2					93
*09	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					93
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					108
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					108
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					108
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					108
*09	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					108
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					108

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					126
06	120	N	22	-0-	-98	-0-	22	2			N	-0-					126
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					126
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					126
*09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					126
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					303
06	1320	N	1276	-0-	-44	-0-	1276	2			N	-0-					303
07	1488	N	990	-0-	-498	-0-	990	2			N	-0-					303
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					303
09	1290	N	880	-0-	-410	-0-	880	2			N	-0-					303
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					303

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					216
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					216
07	1674	N	667	-0-	-1007	-0-	667	2			N	-0-					216
08	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					216
09	900	N	477	-0-	-423	-0-	477	2			N	-0-					216
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					216

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					74
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					74
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					74
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					74
*09	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					74
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	840	N	611	-0-	-229	-0-	611	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	31	1	255	2	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	30	1	247	2	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	31	1	252	2	N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	2			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	31	1	255	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	975	-0-	-79	-0-	86	1	887	2	N	2					23
							2	9									
06	1020	N	998	-0-	-22	-0-	91	1	907	2	N	-0-					23
07	947	N	947	-0-	-0-	-0-	89	1	858	2	N	-0-					23
08	961	N	957	-0-	-4	-0-	61	1	896	2	N	-0-					23
09	990	N	883	-0-	-107	-0-	56	1	827	2	N	-0-					23
*10	996	N	996	-0-	-0-	-0-	89	1	907	2	N	-0-					23

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1095	-0-	-176	-0-	94	1	999	2	N	2					23
							2	9									
06	1170	N	1065	-0-	-105	-0-	95	1	970	2	N	-0-					23
07	1178	N	1111	-0-	-67	-0-	99	1	1012	2	N	-0-					23
08	1105	N	1105	-0-	-0-	-0-	71	1	1034	2	N	-0-					23
09	1080	N	1060	-0-	-20	-0-	68	1	992	2	N	-0-					23
*10	1183	N	1183	-0-	-0-	-0-	100	1	1083	2	N	-0-					23

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	982	-0-	-41	-0-	27	1	954	2	N	1					33
							1	9									
06	1050	N	845	-0-	-205	-0-	30	1	815	2	N	-0-					33
07	1140	N	1140	-0-	-0-	-0-	29	1	1109	2	N	2					35
							2	9									
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					35
09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					35
10	1147	N	1013	-0-	-134	-0-	31	1	982	2	N	-0-					35

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0-	-0-	141	1	1728	2	N	3					46
							3	9									
06	1863	N	1863	-0-	-0-	-0-	145	1	1718	2	N	-0-					46
07	1953	N	1844	-0-	-109	-0-	146	1	1698	2	N	-0-					46
08	1860	N	1833	-0-	-27	-0-	117	1	1716	2	N	-0-					46
09	1860	N	1719	-0-	-141	-0-	110	1	1608	2	N	1					47
							1	9									
*10	1937	N	1937	-0-	-0-	-0-	146	1	1791	2	N	-0-					47

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1731	N	1731	-0-	-0-	-0-	30	1	1695	2	N	5					132
							6	9									
06	1845	N	1845	-0-	-0-	-0-	26	1	1818	2	N	1					133
							1	9									
07	1795	N	1795	-0-	-0-	-0-	31	1	1762	2	N	2					135
							2	9									
08	1739	N	1739	-0-	-0-	-0-	1737	2	2	9	N	2					137
09	1860	N	1677	-0-	-183	-0-	1674	2	3	9	N	3					140
10	1798	N	1586	-0-	-212	-0-	30	1	1556	2	N	-0-					140

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	581	-0-	-132	-0-	62	1	519	2	N	-0-					72
06	660	N	603	-0-	-57	-0-	66	1	536	2	N	1					73
							1	9									
07	948	N	948	-0-	-0-	-0-	89	1	858	2	N	1					74
							1	9									
08	589	N	547	-0-	-42	-0-	35	1	512	2	N	-0-					74
09	600	N	556	-0-	-44	-0-	35	1	521	2	N	-0-					74
10	961	N	636	-0-	-325	-0-	67	1	569	2	N	-0-					74

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2472	N	2472	-0-	-0-	-0-	29	1	2437	2	N	5					122
							6	9									
06	2490	N	2325	-0-	-165	-0-	25	1	2297	2	N	3					125
							3	9									
07	2707	N	2707	-0-	-0-	-0-	31	1	2676	2	N	-0-					125
08	2622	N	2622	-0-	-0-	-0-	2620	2	2	9	N	2					127
09	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					127
10	2573	N	2499	-0-	-74	-0-	30	1	2469	2	N	-0-					127

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2283	N	2283	-0-	-0-	-0-	27	1	2239	2	N	15					143
							17	9									
06	2340	N	1854	-0-	-486	-0-	22	1	1821	2	N	10					153
							11	9									
07	2873	N	2873	-0-	-0-	-0-	31	1	2829	2	N	12					165
							13	9									
08	2738	N	2738	-0-	-0-	-0-	2727	2	11	9	N	10					175
09	1860	N	1428	-0-	-432	-0-	1422	2	6	9	N	5					180
*10	2991	N	2991	-0-	-0-	-0-	31	1	2947	2	N	12					192
							13	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	720	-0-	-117	-0-	31	1	689	2	N	-0-					155
06	855	N	855	-0-	-0-	-0-	30	1	823	2	N	2					157
							2	9									
07	899	N	865	-0-	-34	-0-	31	1	833	2	N	1					158
							1	9									
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					158
09	870	N	812	-0-	-58	-0-	812	2			N	-0-					158
10	868	N	162	-0-	-706	-0-	6	1	156	2	N	-0-					158

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	29	1	632	2	N	1					153
							1	9									
06	720	N	681	-0-	-39	-0-	29	1	648	2	N	4					157
							4	9									
07	744	N	642	-0-	-102	-0-	30	1	612	2	N	-0-					157
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					157
09	690	N	604	-0-	-86	-0-	604	2			N	-0-					157
10	651	N	536	-0-	-115	-0-	29	1	507	2	N	-0-					157

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	760	-0-	-325	-0-	27	1	725	2	N	7					150
							8	9									
06	860	N	860	-0-	-0-	-0-	23	1	829	2	N	7					157
							8	9									
07	1252	N	1252	-0-	-0-	-0-	31	1	1212	2	N	8					165
							9	9									
08	965	N	965	-0-	-0-	-0-	959	2	6	9	N	5					170
09	906	N	906	-0-	-0-	-0-	900	2	6	9	N	5					175
10	1240	N	1133	-0-	-107	-0-	31	1	1094	2	N	7					182
							8	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	25	1	630	2	N	4					32
							4	9									
06	674	N	674	-0-	-0-	-0-	26	1	645	2	N	3					35
							3	9									
07	661	N	661	-0-	-0-	-0-	25	1	634	2	N	2					37
							2	9									
08	651	N	591	-0-	-60	-0-	591	2			N	-0-					37
09	660	N	542	-0-	-118	-0-	541	2	1	9	N	1					38
*10	693	N	693	-0-	-0-	-0-	23	1	666	2	N	4					42
							4	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1719	N	1719	-0-	-0-	-0-	28	1	1680	2	N	10					122
							11	9									
06	1656	N	1656	-0-	-0-	-0-	26	1	1621	2	N	8					130
							9	9									
07	1817	N	1817	-0-	-0-	-0-	28	1	1781	2	N	7					137
							8	9									
08	2041	N	2041	-0-	-0-	-0-	2030	2	11	9	N	10					147
09	1650	N	1538	-0-	-112	-0-	1531	2	7	9	N	6					153
10	1829	N	1631	-0-	-198	-0-	22	1	1601	2	N	7					160
							8	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1213	N	1213	-0-	-0-	-0-	26	1	1181	2	N	5					62
							6	9									
06	1140	N	867	-0-	-273	-0-	24	1	840	2	N	3					65
							3	9									
07	1209	N	653	-0-	-556	-0-	31	1	622	2	N	-0-					65
08	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					65
09	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					65
*10	1179	N	1179	-0-	-0-	-0-	29	1	1150	2	N	-0-					65

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1594	N	1594	-0-	-0-	-0-	25	1	1566	2	N	3	188	1			22
							3	9									
06	1650	N	1438	-0-	-212	-0-	23	1	1406	2	N	8					30
							9	9									
07	1980	N	1980	-0-	-0-	-0-	31	1	1940	2	N	8					38
							9	9									
08	1793	N	1793	-0-	-0-	-0-	1789	2	4	9	N	4					42
09	1440	N	976	-0-	-464	-0-	973	2	3	9	N	3					45
*10	2000	N	2000	-0-	-0-	-0-	31	1	1961	2	N	7					52
							8	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1804	N	1804	-0-	-0-	-0-	31	1	1773	2	N	-0-					72
06	1770	N	1726	-0-	-44	-0-	30	1	1693	2	N	3					75
							3	9									
07	1773	N	1773	-0-	-0-	-0-	31	1	1742	2	N	-0-					75
08	1798	N	1747	-0-	-51	-0-	1747	2			N	-0-					75
09	1740	N	1643	-0-	-97	-0-	1643	2			N	-0-					75
10	1767	N	1705	-0-	-62	-0-	31	1	1674	2	N	-0-					75

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	N	958	-0-	-0-	-0-	23	1	935	2	N	-0-					102
06	880	N	880	-0-	-0-	-0-	27	1	853	2	N	-0-					102
07	855	N	855	-0-	-0-	-0-	31	1	824	2	N	-0-					102
08	961	N	867	-0-	-94	-0-	866	2	1	9	N	1					103
09	870	N	644	-0-	-226	-0-	644	2			N	-0-					103
*10	1076	N	1076	-0-	-0-	-0-	17	1	1059	2	N	-0-					103

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2232	-0-	-0-	-0-	24	1	2199	2	N	8					148
							9	9									
06	2250	N	2195	-0-	-55	-0-	26	1	2159	2	N	9					157
							10	9									
07	2922	N	2922	-0-	-0-	-0-	31	1	2891	2	N	-0-					157
08	2587	N	2587	-0-	-0-	-0-	2586	2	1	9	N	1					158
09	2190	N	2144	-0-	-46	-0-	2138	2	6	9	N	5					163
10	2914	N	2383	-0-	-531	-0-	29	1	2341	2	N	12					175
							13	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1798	-0-	-1178	-0-	27	1	1760	2	N	10					113
							11	9									
06	2880	X	1594	-0-	-1286	-0-	22	1	1562	2	N	9					122
							10	9									
07	2442	X	2442	-0-	-0-	-0-	31	1	2397	2	N	13					135
							14	9									
08	2329	X	2329	-0-	-0-	-0-	2318	2	11	9	N	10					145
09	1740	X	1208	-0-	-532	-0-	1202	2	6	9	N	5					150
*10	2609	N	2609	-0-	-0-	-0-	30	1	2570	2	N	8					158
							9	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1218	-0-	-146	-0-	26	1	1190	2	N	2					112
							2	9									
06	1170	N	1145	-0-	-25	-0-	27	1	1117	2	N	1					113
							1	9									
07	1324	N	1324	-0-	-0-	-0-	30	1	1290	2	N	4					117
							4	9									
08	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					117
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					117
10	1333	N	1130	-0-	-203	-0-	27	1	1100	2	N	3					120
							3	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1303	-0-	-278	-0-	25	1	1272	2	N	5					222
							6	9									
06	1350	N	1329	-0-	-21	-0-	28	1	1300	2	N	1					223
							1	9									
07	1511	N	1511	-0-	-0-	-0-	31	1	1473	2	N	6	192	1			37
							7	9									
08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					37
09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					37
10	1519	N	1437	-0-	-82	-0-	31	1	1405	2	N	1					38
							1	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					15
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					15
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					15
*08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					15
*09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					15
10	248	N	214	-0-	-34	-0-	214	2			N	-0-					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	496	N	165	-0-	-331	-0-	165	3			N	-0-					-0-
08	744	N	366	-0-	-378	-0-	366	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

05	3503	X	2917	-0-	-586	-0-	93	1	2824	2	N	-0-					27
06	3390	X	2657	-0-	-733	-0-	90	1	2567	2	N	-0-					27
07	3503	X	3113	-0-	-390	-0-	93	1	3020	2	N	-0-					27
08	3503	X	2665	-0-	-838	-0-	62	1	2603	2	N	-0-					27
09	2820	X	2633	-0-	-187	-0-	90	1	2543	2	N	-0-					27
10	3100	X	2795	-0-	-305	-0-	124	1	2671	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

05	1640	N	1640	-0-	-0-	-0-	31	1	1609	2	N	-0-					-0-
06	1475	N	1475	-0-	-0-	-0-	60	1	1415	2	N	-0-					-0-
07	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
08	1463	N	1463	-0-	-0-	-0-	31	1	1432	2	N	-0-					-0-
09	1617	N	1617	-0-	-0-	-0-	30	1	1587	2	N	-0-					-0-
*10	1661	N	1661	-0-	-0-	-0-	31	1	1630	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

05	31	N	19	-0-	-12	-0-	19	2			N	-0-					3
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					3
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					3
*10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	1	1	258	2	N	-0-			17
06	240	N	231	-0-	-9	-0-	1	1	230	2	N	-0-			17
07	201	N	201	-0-	-0-	-0-	1	1	200	2	N	-0-			17
08	248	N	242	-0-	-6	-0-	1	1	241	2	N	-0-			17
09	240	N	204	-0-	-36	-0-	1	1	203	2	N	-0-			17
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	329	-0-	-74	-0-	1	1	328	2	N	-0-			-0-
06	480	N	327	-0-	-153	-0-	1	1	326	2	N	-0-			-0-
07	651	N	332	-0-	-319	-0-	1	1	331	2	N	-0-			-0-
08	349	N	349	-0-	-0-	-0-	1	1	348	2	N	-0-			-0-
09	330	N	316	-0-	-14	-0-	1	1	315	2	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	1	1	429	2	N	-0-			-0-
06	427	N	427	-0-	-0-	-0-	1	1	426	2	N	-0-			-0-
07	433	N	433	-0-	-0-	-0-	1	1	432	2	N	-0-			-0-
08	456	N	456	-0-	-0-	-0-	1	1	455	2	N	-0-			-0-
09	420	N	412	-0-	-8	-0-	1	1	411	2	N	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	1	1	418	2	N	-0-			-0-
06	360	N	337	-0-	-23	-0-	1	1	336	2	N	-0-			-0-
07	434	N	256	-0-	-178	-0-	1	1	255	2	N	-0-			-0-
08	434	N	276	-0-	-158	-0-	1	1	275	2	N	-0-			-0-
09	330	N	217	-0-	-113	-0-	1	1	216	2	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	1	1	474	2	N	-0-			-0-
06	570	N	519	-0-	-51	-0-	1	1	518	2	N	-0-			-0-
07	558	N	531	-0-	-27	-0-	1	1	530	2	N	-0-			-0-
08	522	N	522	-0-	-0-	-0-	1	1	521	2	N	-0-			-0-
*09	516	N	516	-0-	-0-	-0-	1	1	515	2	N	-0-			-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-			47
06	2340	N	1906	-0-	-434	-0-	1906	2			N	-0-			47
07	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-			47
08	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-			47
09	1920	N	1803	-0-	-117	-0-	1803	2			N	-0-			47
10	2418	N	1400	-0-	-1018	-0-	1400	2			N	-0-			47

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	1110	N	719	-0-	-391	-0-	719	2			N	-0-					-0-
07	837	N	749	-0-	-88	-0-	749	2			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
06	1590	N	625	-0-	-965	-0-	625	2			N	-0-					-0-
07	1116	N	726	-0-	-390	-0-	726	2			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
09	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
*10	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

05	2263	N	1709	-0-	-554	-0-	130	1	1579	2	N	-0-					-0-
06	2190	N	1565	-0-	-625	-0-	130	1	1435	2	N	-0-					-0-
07	1798	N	1530	-0-	-268	-0-	130	1	1400	2	N	-0-					-0-
08	1705	N	1524	-0-	-181	-0-	130	1	1394	2	N	-0-					-0-
09	1560	N	1322	-0-	-238	-0-	130	1	1192	2	N	-0-					-0-
10	1519	N	1350	-0-	-169	-0-	130	1	1220	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

05	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
06	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
07	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
08	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
09	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
*10	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2819	N	2622	-0-	-197	-0-	2622	2			N	-0-					77
06	2520	X	2389	-0-	-131	-0-	2389	2			N	-0-					77
07	5964	X	5964	-0-	-0-	-0-	5964	2			N	-0-					77
08	6483	X	6483	-0-	-0-	-0-	6483	2			N	-0-					77
09	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					77
*10	4966	X	4966	-0-	-0-	-0-	4966	2			N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					39
06	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					39
07	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					39
08	1550	N	1529	-0-	-21	-0-	1529	2			N	-0-					39
09	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					39
*10	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1108	-0-	-1279	-0-	29	1	1079	2	N	-0-					27
06	2310	X	1121	-0-	-1189	-0-	35	1	1086	2	N	-0-					27
07	2387	N	1137	-0-	-1250	-0-	47	1	1090	2	N	-0-					27
08	1145	N	1145	-0-	-0-	-0-	47	1	1098	2	N	-0-					27
09	1273	N	1273	-0-	-0-	-0-	45	1	1228	2	N	-0-					27
*10	1478	N	1478	-0-	-0-	-0-	47	1	1431	2	N	-0-					27

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2651	-0-	-108	-0-	2651	2			N	-0-					-0-
06	2670	X	2572	-0-	-98	-0-	2572	2			N	-0-					-0-
07	2759	X	2700	-0-	-59	-0-	2700	2			N	-0-					-0-
08	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
09	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
10	2697	N	2682	-0-	-15	-0-	2682	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1531	-0-	-267	-0-	1531	2			Y	-0-					-0-
06	1620	N	1415	-0-	-205	-0-	1415	2			Y	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					-0-
08	1519	N	1441	-0-	-78	-0-	1441	2			Y	-0-					-0-
09	1410	N	1395	-0-	-15	-0-	1395	2			Y	-0-					-0-
10	1581	N	1352	-0-	-229	-0-	1352	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
06	750	N	202	-0-	-548	-0-	202	2			Y	-0-					-0-
07	806	N	165	-0-	-641	-0-	165	2			Y	-0-					-0-
08	837	N	498	-0-	-339	-0-	498	2			Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
*10	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1818	-0-	-11	-0-	1818	2			Y	-0-					3
06	2097	X	2097	-0-	-0-	-0-	2095	2	2	9	Y	2					5
07	1891	X	1861	-0-	-30	-0-	1861	2			Y	-0-					5
08	1891	X	1405	-0-	-486	-0-	1405	2			Y	-0-					5
09	2100	X	1755	-0-	-345	-0-	1755	2			Y	-0-					5
10	2170	X	2164	-0-	-6	-0-	2164	2			Y	-0-					5

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - P/A 06/21/17

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1305	-0-	-28	-0-	1305	2			N	-0-					16
06	1320	N	766	-0-	-554	-0-	765	2	1	9	N	1					17
07	1333	N	499	-0-	-834	-0-	499	2			N	-0-					17
08	1302	N	948	-0-	-354	-0-	948	2			N	-0-					17
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					17
*10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					17

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	855	-0-	-44	-0-	855	2			Y	-0-					-0-
06	840	N	511	-0-	-329	-0-	511	2			Y	-0-					-0-
07	837	N	758	-0-	-79	-0-	758	2			Y	-0-					-0-
08	868	N	717	-0-	-151	-0-	717	2			Y	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
10	744	N	654	-0-	-90	-0-	654	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2505	-0-	-285	-0-	2503	2	2	9	Y	2					5
06	2700	X	2268	-0-	-432	-0-	2268	2			Y	-0-					5
07	3105	X	3105	-0-	-0-	-0-	3105	2			Y	-0-					5
08	3061	X	3061	-0-	-0-	-0-	3061	2			Y	-0-					5
09	3035	X	3035	-0-	-0-	-0-	3035	2			Y	-0-					5
10	3100	X	2955	-0-	-145	-0-	2955	2			Y	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	2			Y	-0-					-0-
07	310	N	189	-0-	-121	-0-	189	2			Y	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	2			Y	-0-					-0-
09	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

05	1829	N	1750	-0-	-79	-0-	1750	2			Y	-0-					17
06	1740	N	1560	-0-	-180	-0-	1560	2			Y	-0-					17
07	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					17
08	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					17
09	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					17
10	1798	N	1733	-0-	-65	-0-	1733	2			Y	-0-					17

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

05	837	N	762	-0-	-75	-0-	762	2			N	-0-					5
06	750	N	718	-0-	-32	-0-	718	2			N	-0-					5
07	775	N	729	-0-	-46	-0-	729	2			N	-0-					5
08	775	N	732	-0-	-43	-0-	732	2			N	-0-					5
09	720	N	719	-0-	-1	-0-	719	2			N	-0-					5
*10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

05	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					40
06	2550	N	2487	-0-	-63	-0-	2487	2			N	-0-					40
07	2635	N	2552	-0-	-83	-0-	2552	2			N	-0-					40
08	2604	N	2548	-0-	-56	-0-	2548	2			N	-0-					40
09	2490	N	2466	-0-	-24	-0-	2466	2			N	-0-					40
*10	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					40

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

05	2170	N	2095	-0-	-75	-0-	2095	2			N	-0-					-0-
06	2100	N	1819	-0-	-281	-0-	1819	2			N	-0-					-0-
07	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
08	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
09	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
10	2325	N	2181	-0-	-144	-0-	2181	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

05	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					23
06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					23
07	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					23
08	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					23
09	2340	N	2183	-0-	-157	-0-	2183	2			N	-0-					23
10	2325	N	2254	-0-	-71	-0-	2254	2			N	-0-					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3676	X	3676	-0-	-0-	-0-	3675	2	1	9	N	1					8
06	3442	X	3442	-0-	-0-	-0-	3441	2	1	9	N	1					9
07	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					9
08	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					9
09	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					9
*10	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					9

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

05	2387	X	2351	-0-	-36	-0-	2351	2			N	-0-					14
06	2310	X	2119	-0-	-191	-0-	2119	2			N	-0-					14
07	2387	X	2351	-0-	-36	-0-	2351	2			N	-0-					14
08	2387	X	2235	-0-	-152	-0-	2235	2			N	-0-					14
09	2280	X	2142	-0-	-138	-0-	2142	2			N	-0-					14
10	2356	X	2057	-0-	-299	-0-	2057	2			N	-0-					14

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

05	3844	X	3666	-0-	-178	-0-	3666	2			N	-0-					47
06	3720	X	3333	-0-	-387	-0-	3333	2			N	-0-					47
07	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					47
08	3689	X	3655	-0-	-34	-0-	3627	2	28	9	N	25					72
09	3540	X	3524	-0-	-16	-0-	3524	2			N	-0-					72
10	3844	X	3449	-0-	-395	-0-	3449	2			N	-0-					72

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

05	5518	X	5347	-0-	-171	-0-	5347	2			N	-0-					-0-
06	5310	X	5144	-0-	-166	-0-	5144	2			N	-0-					-0-
07	5487	X	5309	-0-	-178	-0-	5309	2			N	-0-					-0-
08	5456	X	5330	-0-	-126	-0-	5330	2			N	-0-					-0-
09	5220	X	5156	-0-	-64	-0-	5156	2			N	-0-					-0-
10	5332	X	5317	-0-	-15	-0-	5317	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2565	N	258	-0-	-2307	-0-	258	2			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2252	N	2252	-0-	-0-	-0-	242	1	2010	2	N	-0-					8
06	2361	N	2361	-0-	-0-	-0-	254	1	2107	2	N	-0-					8
07	2221	N	2221	-0-	-0-	-0-	239	1	1982	2	N	-0-					8
08	2307	N	2307	-0-	-0-	-0-	248	1	2059	2	N	-0-					8
09	2370	N	998	-0-	-1372	-0-	107	1	891	2	N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1063	N	1063	-0-	-0-	-0-	114	1	949	2	N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	118	1	979	2	N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	123	1	1022	2	N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	122	1	1009	2	N	-0-					-0-
09	1110	N	1012	-0-	-98	-0-	109	1	903	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
06	660	N	626	-0-	-34	-0-	626	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
08	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-
09	630	N	625	-0-	-5	-0-	625	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					80
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					80
07	901	N	901	-0-	-0-	-0-	901	2			N	-0-					80
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					80
09	900	N	810	-0-	-90	-0-	810	2			N	-0-					80
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2143	N	2143	-0-	-0-	-0-	230	1	1913	2	N	-0-					-0-
06	1950	N	1712	-0-	-238	-0-	184	1	1528	2	N	-0-					-0-
07	1984	N	1968	-0-	-16	-0-	212	1	1756	2	N	-0-					-0-
08	2139	N	1647	-0-	-492	-0-	177	1	1470	2	N	-0-					-0-
*09	1780	N	1780	-0-	-0-	-0-	191	1	1589	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					6
06	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					6
07	806	N	796	-0-	-10	-0-	796	2			Y	-0-					6
08	961	N	952	-0-	-9	-0-	952	2			Y	-0-					6
*09	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1920	X	1920	-0-	-0-	-0-	206	1	1714	2	Y	-0-					11
06	1710	X	1640	-0-	-70	-0-	176	1	1464	2	Y	-0-					11
07	1922	X	534	-0-	-1388	-0-	57	1	477	2	Y	-0-					11
08	1922	X	480	-0-	-1442	-0-	52	1	428	2	Y	-0-					11
09	1860	X	349	-0-	-1511	-0-	38	1	311	2	Y	-0-					11
10	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	34	1	285	2	N	-0-					8
06	330	N	307	-0-	-23	-0-	33	1	274	2	N	-0-					8
07	341	N	317	-0-	-24	-0-	34	1	283	2	N	-0-					8
08	350	N	350	-0-	-0-	-0-	38	1	312	2	N	-0-					8
*09	306	N	306	-0-	-0-	-0-	33	1	273	2	N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					10
06	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					10
07	1302	N	538	-0-	-764	-0-	538	2			N	-0-					10
08	1457	N	1397	-0-	-60	-0-	1397	2			N	-0-					10
09	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					10
*10	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					19
06	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					19
07	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					19
08	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					19
09	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					19
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					19

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					7
06	600	N	548	-0-	-52	-0-	548	2			N	-0-					7
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					7
08	744	N	487	-0-	-257	-0-	487	2			N	-0-					7
09	540	N	398	-0-	-142	-0-	398	2			N	-0-					7
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					7

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	991	N	991	-0-	-0-	-0-	2 4	1 9	985	2	N	4					16
06	999	N	999	-0-	-0-	-0-	2 6	1 9	991	2	N	5					21
07	961	N	859	-0-	-102	-0-	2 6	1 9	851	2	N	5					26
08	992	N	526	-0-	-466	-0-	2 6	1 9	518	2	N	5					31
*09	1156	N	1156	-0-	-0-	-0-	2 6	1 9	1148	2	N	5					36
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					36

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	-0-	888	2			N	-0-					13
06	1500	N	1103	-0-	-397	-0-	1103	2			N	-0-					13
07	1116	N	1103	-0-	-13	-0-	1103	2			N	-0-					13
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					13
09	1110	N	945	-0-	-165	-0-	945	2			N	-0-					13
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					13

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					12
06	1320	N	1181	-0-	-139	-0-	1181	3			N	-0-					12
07	1333	N	1166	-0-	-167	-0-	1166	3			N	-0-					12
08	1116	N	1040	-0-	-76	-0-	1040	3			N	-0-					12
09	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					12
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					12

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					5
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					5
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					5
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					5
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					5
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					4
06	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					4
07	1674	N	1655	-0-	-19	-0-	1655	3			N	-0-					4
08	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					4
09	1620	N	1486	-0-	-134	-0-	1486	3			N	-0-					4
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1687	-0-	-328	-0-	1685	3	2	9	N	2					38
06	1680	N	1309	-0-	-371	-0-	1307	3	2	9	N	2					40
07	1643	N	1613	-0-	-30	-0-	1613	3			N	-0-					40
08	1674	N	1638	-0-	-36	-0-	1638	3			N	-0-					40
*09	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					40
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					40

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

05	1968	N	1968	-0-	-0-	-0-	1965	2	3	9	N	3					91
06	1731	N	1731	-0-	-0-	-0-	1730	2	1	9	N	1					92
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					92
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					92
*09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					92
10	620	N	589	-0-	-31	-0-	589	2			N	-0-					92

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
06	330	N	140	-0-	-190	-0-	140	2			N	-0-					-0-
07	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

05	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
06	1650	N	1538	-0-	-112	-0-	1538	2			N	-0-					-0-
07	1860	N	1711	-0-	-149	-0-	1711	2			N	-0-					-0-
08	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
09	1530	N	1417	-0-	-113	-0-	1417	2			N	-0-					-0-
10	1705	N	1169	-0-	-536	-0-	1169	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1725	-0-	-321	-0-	1719	2	6	9	N	5					64
06	1523	N	1460	-0-	-63	-0-	1457	2	3	9	N	3					67
07	1550	N	1500	-0-	-50	-0-	1497	2	3	9	N	3					70
08	1447	N	1447	-0-	-0-	-0-	1441	2	6	9	N	5					75
09	1470	N	1359	-0-	-111	-0-	1351	2	8	9	N	7					82
10	1488	N	1365	-0-	-123	-0-	1359	2	6	9	N	5					87

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					141
06	150	N	124	-0-	-26	-0-	124	2			N	-0-					141
07	155	N	117	-0-	-38	-0-	117	2			N	-0-					141
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					141
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					141
*10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	420	N	197	-0-	-223	-0-	197	2			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
08	403	N	228	-0-	-175	-0-	228	2			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	310	N	94	-0-	-216	-0-	94	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

05	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					92
06	1507	N	1507	-0-	-0-	-0-	1497	3	10	9	N	9					101
07	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					101
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					101
09	1329	N	1329	-0-	-0-	-0-	1322	3	7	9	N	6					107
*10	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					107

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

05	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

05	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
08	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

05	62	N	39	-0-	-23	-0-	39	3			N	-0-					40
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					40
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					40
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					40
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					40
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					40

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

05	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					15
06	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					15
07	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					15
08	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					15
09	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					15
*10	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					15

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					130
06	630	N	520	-0-	-110	-0-	520	3			N	-0-					130
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					130
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					130
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					130
*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

05	1705	N	1329	-0-	-376	-0-	1328	2	1	9	N	1					71
06	2040	N	1565	-0-	-475	-0-	1563	2	2	9	N	2					73
07	2270	N	2270	-0-	-0-	-0-	2266	2	4	9	N	4					77
08	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					77
09	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					77
10	2263	N	2023	-0-	-240	-0-	2022	2	1	9	N	1					78

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	269	-0-	-227	-0-	269	2			N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					-0-
07	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
09	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
10	1581	N	1024	-0-	-557	-0-	1024	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	10	1	420	2	N	-0-					21
06	328	N	328	-0-	-0-	-0-	10	1	318	2	N	-0-					21
07	499	N	499	-0-	-0-	-0-	10	1	489	2	N	-0-					21
08	476	N	476	-0-	-0-	-0-	10	1	466	2	N	-0-					21
09	461	N	461	-0-	-0-	-0-	10	1	451	2	N	-0-					21
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1931	-0-	-146	-0-	1931	2			N	-0-					-0-
06	1890	N	1670	-0-	-220	-0-	1670	2			N	-0-					-0-
07	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
08	1922	N	1710	-0-	-212	-0-	1710	2			N	-0-					-0-
09	1680	N	1545	-0-	-135	-0-	1545	2			N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					190
06	1380	N	1179	-0-	-201	-0-	1103	2	76	9	N	69					259
07	1364	N	1127	-0-	-237	-0-	1127	2			N	-0-					259
08	1364	N	963	-0-	-401	-0-	963	2			N	-0-					259
09	1170	N	969	-0-	-201	-0-	969	2			N	-0-					259
10	1116	N	1026	-0-	-90	-0-	1026	2			N	-0-					259

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					83
06	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					83
07	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					83
08	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					83
*09	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	288	-0-	-146	-0-	40	1	248	2	N	-0-					95
06	390	N	332	-0-	-58	-0-	48	1	284	2	N	-0-					95
07	353	N	353	-0-	-0-	-0-	51	1	302	2	N	-0-					95
08	344	N	344	-0-	-0-	-0-	22	1	322	2	N	-0-					95
09	341	N	341	-0-	-0-	-0-	22	1	319	2	N	-0-					95
*10	375	N	375	-0-	-0-	-0-	50	1	325	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/25/2017 - PLUGGED 08/25/17

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	1			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	1			N	-0-					-0-
08	93	N	27	-0-	-66	-0-	27	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					21
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					21
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					21
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					21
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					21
*10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	1	1	303	2	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	1	1	301	2	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	1	1	305	2	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	1	1	321	2	N	-0-					-0-
09	300	N	291	-0-	-9	-0-	1	1	290	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	1	1	378	2	N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	1	1	377	2	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	1	1	381	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	1	1	402	2	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	1	1	363	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	1	1	101	2	N	11					11
							12	9									
06	120	N	108	-0-	-12	-0-	1	1	90	2	N	15					26
							17	9									
07	105	N	105	-0-	-0-	-0-	1	1	86	2	N	16					42
							18	9									
08	124	N	108	-0-	-16	-0-	1	1	103	2	N	4					46
							4	9									
09	120	N	97	-0-	-23	-0-	1	1	87	2	N	8					54
							9	9									
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					54

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1499	N	1499	-0-	-0-	-0-	1499	2			Y	-0-					-0-
06	1350	N	1073	-0-	-277	-0-	1073	2			Y	-0-					-0-
07	1302	N	1092	-0-	-210	-0-	1092	2			Y	-0-					-0-
08	1488	N	1094	-0-	-394	-0-	1094	2			Y	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-
10	1085	N	811	-0-	-274	-0-	811	2			Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	573	2			N	-0-					17
06	749	N	749	-0-	-0-	-0-	749	2			N	-0-					17
07	682	N	633	-0-	-49	-0-	633	2			N	-0-					17
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					17
*09	835	N	835	-0-	-0-	-0-	835	2			N	-0-					17
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
06	660	N	226	-0-	-434	-0-	226	2			N	-0-					-0-
07	1302	N	600	-0-	-702	-0-	600	2			N	-0-					-0-
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
*09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					155
06	1410	N	734	-0-	-676	-0-	734	2			N	-0-					155
07	1426	N	889	-0-	-537	-0-	883	2	6	9	N	5					160
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					160
*09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					160
10	899	N	843	-0-	-56	-0-	843	2			N	-0-					160

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

05	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					292
06	3000	N	4007	-0-	1007	1007	4007	2			N	-0-					292
07	3100	N	3604	-0-	504	1511	3604	2			N	-0-					292
08	3100	N	4111	-0-	1011	2522	4111	2			N	-0-					292
09	6384	X	3862	-0-	-2522	-0-	3862	2			N	-0-					292
*10	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					292

HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					38
06	210	N	183	-0-	-27	-0-	183	2			N	-0-					38
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					38
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					38
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					38
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					38

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					118
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					118
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					118
08	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					118
09	1740	N	1091	-0-	-649	-0-	1091	2			N	-0-					118
10	837	N	389	-0-	-448	-0-	389	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

05	2232	N	2127	-0-	-105	-0-	2127	2			N	-0-					41
06	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					41
07	2325	N	1969	-0-	-356	-0-	1969	2			N	-0-					41
08	2139	N	1082	-0-	-1057	-0-	1082	2			N	-0-					41
09	2130	N	997	-0-	-1133	-0-	997	2			N	-0-					41
10	1984	N	909	-0-	-1075	-0-	909	2			N	-0-					41

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	172	-0-	-107	-0-	172	2			N	-0-					197
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					197
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					197
08	186	N	177	-0-	-9	-0-	177	2			N	-0-					197
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					197
*10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

05	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					78
06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					78
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					78
08	1302	N	893	-0-	-409	-0-	893	2			N	-0-					78
09	1020	N	829	-0-	-191	-0-	829	2			N	-0-					78
10	930	N	843	-0-	-87	-0-	843	2			N	-0-					78

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

05	1240	N	989	-0-	-251	-0-	989	2			N	-0-					126
06	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					126
07	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					126
08	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	N	1					127
09	1380	N	1146	-0-	-234	-0-	1146	2			N	-0-					127
10	1240	N	213	-0-	-1027	-0-	213	2			N	-0-					127

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

05	89	N	89	-0-	-0-	-0-	1	1	88	2	N	-0-					112
06	120	N	46	-0-	-74	-0-	1	1	45	2	N	-0-					112
07	70	N	70	-0-	-0-	-0-	1	1	69	2	N	-0-					112
08	93	N	50	-0-	-43	-0-	1	1	49	2	N	-0-					112
09	60	N	36	-0-	-24	-0-	1	1	35	2	N	-0-					112
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					112

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 02/18/2013

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
06	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
07	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
08	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
09	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
10	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					40
06	180	N	155	-0-	-25	-0-	155	2			N	-0-					40
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					40
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					40
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					40
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					78
06	330	N	288	-0-	-42	-0-	288	2			N	-0-					78
07	341	N	-0-	-0-	-341	-0-					N	-0-					78
08	341	N	-0-	-0-	-341	-0-					N	-0-					78
09	300	N	-0-	-0-	-300	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2263	-0-	-0-	-0-	2246	2	17	9	N	15					131
06	2490	N	2014	-0-	-476	-0-	2006	2	8	9	N	7					138
07	2473	N	2473	-0-	-0-	-0-	2467	2	6	9	N	5					143
08	2263	N	2167	-0-	-96	-0-	2147	2	20	9	N	18	154	1			7
09	2025	N	2025	-0-	-0-	-0-	2021	2	4	9	N	4					11
10	2480	N	2473	-0-	-7	-0-	2465	2	8	9	N	7					18

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	694	2	3	9	N	3					173
06	750	N	684	-0-	-66	-0-	684	2			N	-0-					173
07	713	N	699	-0-	-14	-0-	697	2	2	9	N	2					175
08	709	N	709	-0-	-0-	-0-	707	2	2	9	N	2					177
09	690	N	683	-0-	-7	-0-	680	2	3	9	N	3					180
*10	721	N	721	-0-	-0-	-0-	719	2	2	9	N	2					182

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	671	3	4	9	N	4					29
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					29
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					29
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					29
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					29
*10	813	N	813	-0-	-0-	-0-	813	3			N	-0-					29

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					65
06	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					65
07	2507	N	2507	-0-	-0-	-0-	2501	3	6	9	N	5					70
08	2418	N	2418	-0-	-0-	-0-	2418	3			N	-0-					70
09	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					70
*10	1973	N	1973	-0-	-0-	-0-	1972	3	1	9	N	1	1	5			70

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					40
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					40
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					40
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					40
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					40
*10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	608	3	9	9	N	8					146
06	720	N	669	-0-	-51	-0-	669	3			N	-0-					146
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					146
08	745	N	745	-0-	-0-	-0-	734	3	11	9	N	10					156
09	766	N	766	-0-	-0-	-0-	764	3	2	9	N	2					158
*10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					158

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					42
06	600	N	132	-0-	-468	-0-	132	3			N	-0-					42
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					42
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					42
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					42
10	651	N	465	-0-	-186	-0-	463	3	2	9	N	2	2	5			42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

05	192	N	192	-0-	-0-	-0-	192	1			N	-0-					39
06	186	N	186	-0-	-0-	-0-	186	1			N	-0-					39
07	192	N	192	-0-	-0-	-0-	192	1			N	-0-					39
08	192	N	192	-0-	-0-	-0-	192	1			N	-0-					39
09	186	N	186	-0-	-0-	-0-	186	1			N	-0-					39
10	186	N	-0-	-0-	-186	-0-					N	1					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

05	1215	N	1215	-0-	-0-	-0-	1211	2	4	9	N	4					76
06	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					76
07	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					76
08	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					76
09	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					76
*10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					76

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	30	30	5			30

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					35
06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					35
07	899	N	854	-0-	-45	-0-	854	3			N	-0-					35
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					35
09	990	N	882	-0-	-108	-0-	882	3			N	-0-					35
*10	875	N	875	-0-	-0-	-0-	873	3	2	9	N	2	2	5			35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

05	1498	N	1498	-0-	-0-	-0-	1495	2	3	9	N	3					181
06	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					181
07	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					181
08	1791	N	1791	-0-	-0-	-0-	1762	2	29	9	N	26	185	1			22
09	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					22
*10	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					22

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

05	1054	N	890	-0-	-164	-0-	890	2			N	-0-					18
06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					18
07	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					18
08	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					18
09	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					18
*10	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

05	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					155
06	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					155
07	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-	4	5			151
08	2742	X	2742	-0-	-0-	-0-	2731	2	11	9	N	10					161
09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					161
*10	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					161

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

05	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					94
06	3480	X	2761	-0-	-719	-0-	2761	2			N	-0-					94
07	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					94
08	3991	X	3991	-0-	-0-	-0-	3965	2	26	9	N	24					118
09	3720	X	2056	-0-	-1664	-0-	2049	2	7	9	N	6					124
*10	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					124

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

05	1831	N	1831	-0-	-0-	-0-	1798	3	33	9	N	30					35
06	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					35
07	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					35
08	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					35
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					35
*10	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					35

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	N	191	-0-	-181	-0-	191	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					70
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					70
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					70
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					70
09	510	N	421	-0-	-89	-0-	421	3			N	-0-					70
10	558	N	392	-0-	-166	-0-	392	3			N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					94
06	750	N	-0-	-0-	-750	-0-					N	-0-					94
07	682	N	-0-	-0-	-682	-0-					N	-0-					94
08	496	N	-0-	-0-	-496	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			94

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	908	N	908	-0-	-0-	-0-	901	3	7	9	N	6					27
06	835	N	835	-0-	-0-	-0-	835	3			N	-0-					27
07	868	N	837	-0-	-31	-0-	837	3			N	-0-					27
08	899	N	831	-0-	-68	-0-	831	3			N	-0-					27
09	840	N	798	-0-	-42	-0-	798	3			N	-0-					27
10	837	N	756	-0-	-81	-0-	756	3			N	-0-					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					12
06	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					12
07	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					12
08	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					12
09	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					12
10	2046	N	1647	-0-	-399	-0-	1646	3	1	9	N	1	1	5			12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					14
06	930	N	-0-	-0-	-930	-0-					N	-0-					14
07	899	N	404	-0-	-495	-0-	404	3			N	-0-					14
08	620	N	389	-0-	-231	-0-	389	3			N	-0-					14
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					14
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

05	3689	X	2461	-0-	-1228	-0-	2461	3			N	-0-					66
06	3750	X	1835	-0-	-1915	-0-	1835	3			N	-0-					66
07	3875	X	-0-	-0-	-3875	-0-					N	-0-					66
08	3875	X	3363	-0-	-512	-0-	3363	3			N	-0-					66
09	4445	X	4445	-0-	-0-	-0-	4445	3			N	-0-					66
*10	3903	X	3903	-0-	-0-	-0-	3903	3			N	-0-					66

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					73
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					73
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					73
08	713	N	604	-0-	-109	-0-	604	3			N	-0-					73
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					73
*10	615	N	615	-0-	-0-	-0-	614	3	1	9	N	1					74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
06	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
07	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
08	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	483	N	483	-0-	-0-	-0-	483	1			N	-0-					1
07	975	N	975	-0-	-0-	-0-	975	1			N	-0-					1
08	179	N	179	-0-	-0-	-0-	179	1			N	-0-					1
09	480	N	-0-	-0-	-480	-0-					N	-0-					1
10	961	N	444	-0-	-517	-0-	444	1			N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

05	958	N	958	-0-	-0-	-0-	958	2			N	-0-					33
06	810	N	703	-0-	-107	-0-	703	2			N	-0-					33
07	1085	N	693	-0-	-392	-0-	693	2			N	-0-					33
08	961	N	573	-0-	-388	-0-	573	2			N	-0-					33
09	690	N	626	-0-	-64	-0-	626	2			N	-0-					33
*10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

05	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					9
06	996	N	996	-0-	-0-	-0-	996	2			N	-0-					9
07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					9
08	775	N	631	-0-	-144	-0-	631	2			N	-0-					9
09	750	N	740	-0-	-10	-0-	740	2			N	-0-					9
*10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

05	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-
07	DLQ G-10		282	-0-	282	282	282	3			Y	-0-					-0-
08	282	N	-0-	-0-	-282	-0-					Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					122
06	2610	N	2380	-0-	-230	-0-	2380	3			N	-0-					122
07	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					122
08	2573	N	2518	-0-	-55	-0-	2518	3			N	-0-					122
09	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					122
10	2666	N	2613	-0-	-53	-0-	2613	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1149	-0-	-277	-0-	1149	3			N	-0-					45
06	1380	N	1224	-0-	-156	-0-	1224	3			N	-0-					45
07	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					45
08	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					45
09	1230	N	1205	-0-	-25	-0-	1205	3			N	-0-					45
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1953	-0-	-0-	-0-	1815	3	138	9	N	125					145
06	2295	N	2295	-0-	-0-	-0-	2101	3	194	9	N	176	161	1			160
07	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					160
08	2107	N	2107	-0-	-0-	-0-	2107	3			N	-0-					160
09	2310	N	2007	-0-	-303	-0-	2007	3			N	-0-					160
10	2170	N	2053	-0-	-117	-0-	2053	3			N	-0-					160

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	224	-0-	-55	-0-	224	3			N	-0-					49
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					49
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					49
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					49
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					49
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	248	-0-	-62	-0-	248	3			N	-0-					19
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					19
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					19
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					19
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					19
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2594	N	2594	-0-	-0-	-0-	2590	3	4	9	N	4					37
06	2580	N	2329	-0-	-251	-0-	2329	3			N	-0-					37
07	2620	N	2620	-0-	-0-	-0-	2620	3			N	-0-					37
08	2604	N	2580	-0-	-24	-0-	2580	3			N	-0-					37
09	2478	N	2478	-0-	-0-	-0-	2478	3			N	-0-					37
10	2635	N	2453	-0-	-182	-0-	2453	3			N	-0-					37

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3417	X	3417	-0-	-0-	-0-	3417	3			N	-0-					125
06	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					125
07	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					125
08	2697	X	1806	-0-	-891	-0-	1806	3			N	-0-					125
09	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					125
*10	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					125

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2096	-0-	-384	-0-	2096	3			N	-0-					104
06	2160	N	2088	-0-	-72	-0-	2088	3			N	-0-					104
07	2325	N	2093	-0-	-232	-0-	2093	3			N	-0-					104
08	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					104
09	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					104
*10	2182	N	2182	-0-	-0-	-0-	2182	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					107
06	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					107
07	2604	N	1843	-0-	-761	-0-	1843	3			N	-0-					107
08	2573	N	2404	-0-	-169	-0-	2404	3			N	-0-					107
09	2400	N	40	-0-	-2360	-0-	40	3			N	-0-					107
10	1829	N	1799	-0-	-30	-0-	1799	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	362	-0-	-165	-0-	362	3			N	-0-					134
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					134
*07	372	N	369	-0-	-3	-0-	369	3			N	-0-					134
*08	372	N	355	-0-	-17	-0-	355	3			N	-0-					134
*09	360	N	343	-0-	-17	-0-	343	3			N	-0-					134
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	62	1	670	2	N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	60	1	813	2	N	-0-					-0-
07	775	N	715	-0-	-60	-0-	62	1	653	2	N	-0-					-0-
08	744	N	625	-0-	-119	-0-	62	1	563	2	N	-0-					-0-
09	870	N	629	-0-	-241	-0-	60	1	569	2	N	-0-					-0-
10	713	N	692	-0-	-21	-0-	62	1	630	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	428	-0-	-161	-0-	62	1	366	2	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	60	1	374	2	N	-0-					-0-
07	434	N	423	-0-	-11	-0-	62	1	361	2	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	62	1	416	2	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	60	1	376	2	N	-0-					-0-
10	434	N	381	-0-	-53	-0-	60	1	321	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. //CONT.// 182785
HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	198	-0-	-205	-0-	62	1	136	2	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	60	1	497	2	N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	36	1	663	2	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	62	1	653	2	N	-0-					-0-
09	570	N	454	-0-	-116	-0-	38	1	416	2	N	-0-					-0-
10	713	N	536	-0-	-177	-0-	60	1	476	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	380	-0-	-581	-0-	1	1	379	2	N	-0-					-0-
06	810	N	535	-0-	-275	-0-	1	1	534	2	N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	2	1	830	2	N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	2	1	819	2	N	-0-					-0-
*09	1196	N	1196	-0-	-0-	-0-	2	1	1194	2	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DACO, INC. 196940
JEWEL WELL #: RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2015

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					135
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					135
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					135
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					135
09	480	N	374	-0-	-106	-0-	374	2			N	-0-					135
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2741	X	2741	-0-	-0-	-0-	2739	3	2	9	N	2					55
06	2720	X	2720	-0-	-0-	-0-	2718	3	2	9	N	2					57
07	2886	X	2886	-0-	-0-	-0-	2885	3	1	9	N	1					58
08	2782	X	2782	-0-	-0-	-0-	2780	3	2	9	N	2					60
09	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					15
06	905	N	905	-0-	-0-	-0-	905	2			N	-0-					15
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					15
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					15
*09	900	N	882	-0-	-18	-0-	882	2			N	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
06	2100	N	2048	-0-	-52	-0-	2048	2			N	-0-					-0-
07	2170	N	2086	-0-	-84	-0-	2086	2			N	-0-					-0-
08	2170	N	2124	-0-	-46	-0-	2124	2			N	-0-					-0-
09	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
*10	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1791	N	1791	-0-	-0-	-0-	1777	2	14	9	N	13					66
06	2010	N	1880	-0-	-130	-0-	1867	2	13	9	N	12					78
07	2046	N	1966	-0-	-80	-0-	1952	2	14	9	N	13					91
08	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					91
09	1890	N	1806	-0-	-84	-0-	1794	2	12	9	N	11					102
*10	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					102

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					19
06	720	N	661	-0-	-59	-0-	659	2	2	9	N	2					21
07	713	N	708	-0-	-5	-0-	706	2	2	9	N	2					23
08	682	N	582	-0-	-100	-0-	579	2	3	9	N	3					26
09	660	N	601	-0-	-59	-0-	595	2	6	9	N	5					31
10	713	N	465	-0-	-248	-0-	461	2	4	9	N	4					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	1697	-0-	-1155	-0-	1696	2	1	9	N	1					86
06	2850	X	1950	-0-	-900	-0-	1942	2	8	9	N	7					93
07	3145	X	3145	-0-	-0-	-0-	3144	2	1	9	N	1					94
08	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					94
09	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					94
10	3131	X	3032	-0-	-99	-0-	3025	2	7	9	N	6					100

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

05	1457	N	1053	-0-	-404	-0-	1053	2			N	-0-					43
06	1560	N	1109	-0-	-451	-0-	1109	2			N	-0-					43
07	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					43
08	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					43
09	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					43
10	1581	N	1525	-0-	-56	-0-	1525	2			N	-0-					43

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					138
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					138
07	465	N	235	-0-	-230	-0-	235	2			N	-0-					138
08	465	N	-0-	-0-	-465	-0-					N	-0-					138
09	450	N	-0-	-0-	-450	-0-					N	-0-					138
10	248	N	-0-	-0-	-248	-0-					N	-0-					138

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

05	2364	N	2364	-0-	-0-	-0-	2361	2	3	9	N	3					35
06	2490	N	2248	-0-	-242	-0-	2225	2	23	9	N	21					56
07	2418	N	2313	-0-	-105	-0-	2311	2	2	9	N	2					58
08	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					58
09	2912	N	2912	-0-	-0-	-0-	2912	2			N	-0-					58
10	2325	N	709	-0-	-1616	-0-	709	2			N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

05	1333	N	1326	-0-	-7	-0-	1326	2			N	-0-					-0-
06	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					-0-
07	1333	N	1327	-0-	-6	-0-	1327	2			N	-0-					-0-
08	1333	N	1203	-0-	-130	-0-	1203	2			N	-0-					-0-
09	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*10	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320 N	1320	-0-	-0-	-0-	134	1	1186	2	N	-0-					147
06	1050 N	796	-0-	-254	-0-	134	1	662	2	N	-0-					147
07	1488 N	1379	-0-	-109	-0-	134	1	1243	2	N	2					149
						2	9									
08	1333 N	1238	-0-	-95	-0-	134	1	1104	2	N	-0-					149
09	1362 N	1362	-0-	-0-	-0-	134	1	1213	2	N	14					163
						15	9									
10	1364 N	NO RPT	-0-	-1364	-0-					N	NO RPT					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1294 N	1294	-0-	-0-	-0-	72	1	1222	2	N	-0-					148
06	1140 N	986	-0-	-154	-0-	72	1	914	2	N	-0-					148
07	1164 N	1164	-0-	-0-	-0-	72	1	1092	2	N	-0-					148
08	1302 N	1110	-0-	-192	-0-	72	1	1038	2	N	-0-					148
09	1240 N	1240	-0-	-0-	-0-	72	1	1164	2	N	4					152
						4	9									
10	1178 N	NO RPT	-0-	-1178	-0-					N	NO RPT					152

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218 N	2218	-0-	-0-	-0-	10	1	2208	2	N	-0-					40
06	1740 N	-0-	-0-	-1740	-0-					N	-0-					40
07	2449 N	1092	-0-	-1357	-0-	10	1	1082	2	N	-0-					40
08	2232 N	1114	-0-	-1118	-0-	10	1	1104	2	N	-0-					40
09	2080 N	2080	-0-	-0-	-0-	10	1	2048	2	N	20					60
						22	9									
10	1085 N	NO RPT	-0-	-1085	-0-					N	NO RPT					60

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552 N	552	-0-	-0-	-0-	10	1	542	2	N	-0-					-0-
06	600 N	287	-0-	-313	-0-	10	1	277	2	N	-0-					-0-
07	651 N	370	-0-	-281	-0-	10	1	360	2	N	-0-					-0-
08	558 N	261	-0-	-297	-0-	10	1	251	2	N	-0-					-0-
09	806 N	806	-0-	-0-	-0-	10	1	796	2	N	-0-					-0-
10	372 N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	10	1	208	2	N	-0-					25
06	240	N	211	-0-	-29	-0-	10	1	201	2	N	-0-					25
07	217	N	216	-0-	-1	-0-	10	1	206	2	N	-0-					25
08	219	N	219	-0-	-0-	-0-	10	1	209	2	N	-0-					25
09	213	N	213	-0-	-0-	-0-	10	1	203	2	N	-0-					25
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	998	-0-	-583	-0-	998	3			N	-0-					108
06	1530	X	694	-0-	-836	-0-	694	3			N	-0-					108
07	1581	X	1164	-0-	-417	-0-	1164	2			N	-0-					108
*08	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					108
*09	3000	N	4557	-0-	1557	1557	4557	2			N	-0-					108
10	0	N	NO RPT	-0-	-0-	1557					N	NO RPT					108

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1245	-0-	-26	-0-	1245	2			N	-0-					-0-
06	1230	N	1195	-0-	-35	-0-	1195	2			N	-0-					-0-
07	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					-0-
08	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					-0-
09	1200	N	1196	-0-	-4	-0-	1196	2			N	-0-					-0-
10	1240	N	1214	-0-	-26	-0-	1214	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0-	-0-	1551	1			N	-0-					-0-
06	1378	N	1378	-0-	-0-	-0-	1378	1			N	-0-					-0-
07	1430	N	1430	-0-	-0-	-0-	1430	1			N	-0-					-0-
08	1550	N	1071	-0-	-479	-0-	1071	1			N	-0-					-0-
09	1380	N	976	-0-	-404	-0-	976	1			N	-0-					-0-
*10	1433	N	1433	-0-	-0-	-0-	1433	1			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2541	-0-	-125	-0-	2541	2			N	-0-					186
06	3090	X	2556	-0-	-534	-0-	2556	2			N	-0-					186
07	3193	X	2710	-0-	-483	-0-	2710	2			N	-0-					186
08	3193	X	2750	-0-	-443	-0-	2750	2			N	-0-					186
09	2700	X	2652	-0-	-48	-0-	2652	2			N	-0-					186
10	2697	X	2624	-0-	-73	-0-	2624	2			N	-0-					186

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

05	3	N	-0-	-0-	-3	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

05	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					40
06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					40
07	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					40
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					40
09	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					40
10	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					40

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
09	180	N	45	-0-	-135	-0-	45	2			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					67
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					67
07	682	N	77	-0-	-605	-0-	77	3			N	-0-					67
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					67
*09	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					67
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					101
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					101
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					101
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					101
*09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					101
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					101

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					111
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					111
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					111
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					111
*09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					111
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					111

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
09	1080	N	1073	-0-	-7	-0-	1073	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					26
06	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					26
07	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					26
08	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					26
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	600	N	546	-0-	-54	-0-	546	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	570	-0-	-50	-0-	570	2			N	-0-					91
06	660	N	624	-0-	-36	-0-	624	2			N	-0-					91
07	589	N	491	-0-	-98	-0-	491	2			N	-0-					91
08	558	N	541	-0-	-17	-0-	541	2			N	-0-					91
09	630	N	538	-0-	-92	-0-	538	2			N	-0-					91
*10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					91

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	1			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
07	124	N	82	-0-	-42	-0-	82	1			N	-0-					-0-
08	93	N	34	-0-	-59	-0-	34	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-					29
06	2696	N	2696	-0-	-0-	-0-	2696	3			N	-0-					29
07	2759	N	2691	-0-	-68	-0-	2691	3			N	-0-					29
08	2759	N	2674	-0-	-85	-0-	2674	3			N	-0-					29
09	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					29
*10	2730	N	2730	-0-	-0-	-0-	2730	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	868	-0-	-0-	-0-	29	1	839	2	N	-0-					75
06	1061	N	1061	-0-	-0-	-0-	30	1	1029	2	N	2					77
							2	9									
07	1141	N	1141	-0-	-0-	-0-	31	1	1106	2	N	4					81
							4	9									
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					81
09	1090	N	1090	-0-	-0-	-0-	1089	2	1	9	N	1					82
10	1147	N	1050	-0-	-97	-0-	31	1	1012	2	N	6					88
							7	9									

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					79
06	60	N	59	-0-	-1	-0-	30	1	29	2	N	-0-					79
07	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					79
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					79
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					79
10	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	451	-0-	-355	-0-	18	1	433	2	N	-0-					80
06	660	N	277	-0-	-383	-0-	21	1	256	2	N	-0-					80
07	403	N	272	-0-	-131	-0-	24	1	248	2	N	-0-					80
08	465	N	239	-0-	-226	-0-	239	2			N	-0-					80
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					80
*10	470	N	470	-0-	-0-	-0-	22	1	448	2	N	-0-					80

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	981	-0-	-228	-0-	27	1	954	2	N	-0-					50
06	1110	N	1046	-0-	-64	-0-	30	1	1014	2	N	2					52
							2	9									
07	1116	N	1085	-0-	-31	-0-	31	1	1054	2	N	-0-					52
08	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	N	1					53
09	1050	N	970	-0-	-80	-0-	970	2			N	-0-					53
10	1085	N	1035	-0-	-50	-0-	31	1	1004	2	N	-0-					53

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	3286	X	1129	-0-	-2157	-0-	30	1	1095	2	N	4					23
							4	9									
06	2635	X	2635	-0-	-0-	-0-	30	1	2602	2	N	3					26
							3	9									
07	2662	X	2662	-0-	-0-	-0-	31	1	2628	2	N	3					29
							3	9									
08	2663	X	2663	-0-	-0-	-0-	2659	2	4	9	N	4					33
09	2783	X	2783	-0-	-0-	-0-	2777	2	6	9	N	5					38
*10	2912	X	2912	-0-	-0-	-0-	31	1	2875	2	N	5					43
							6	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	465	N	303	-0-	-162	-0-	22	1	281	2	N	-0-					137
06	565	N	565	-0-	-0-	-0-	30	1	535	2	N	-0-					137
07	699	N	699	-0-	-0-	-0-	31	1	668	2	N	-0-					137
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					137
09	570	N	548	-0-	-22	-0-	547	2	1	9	N	1					138
10	713	N	394	-0-	-319	-0-	31	1	363	2	N	-0-					138

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	984	N	984	-0-	-0-	-0-	60	1	924	2	N	-0-					180
06	930	N	930	-0-	-0-	-0-	57	1	873	2	N	-0-					180
07	992	N	888	-0-	-104	-0-	57	1	831	2	N	-0-					180
08	992	N	457	-0-	-535	-0-	15	1	442	2	N	-0-					180
09	930	N	547	-0-	-383	-0-	17	1	530	2	N	-0-					180
10	899	N	434	-0-	-465	-0-	37	1	397	2	N	-0-					180

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0-	-0-	31	1	1350	2	N	-0-					-0-
06	1530	N	1266	-0-	-264	-0-	27	1	1239	2	N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	31	1	1425	2	N	-0-					-0-
08	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
09	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
10	1457	N	1426	-0-	-31	-0-	31	1	1395	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	28	1	767	2	N	-0-					192
06	1073	N	1073	-0-	-0-	-0-	30	1	1043	2	N	-0-					192
07	1147	N	1076	-0-	-71	-0-	31	1	1039	2	N	5					197
							6	9									
08	1010	N	1010	-0-	-0-	-0-	1009	2	1	9	N	1					198
09	1080	N	953	-0-	-127	-0-	953	2			N	-0-					198
10	1085	N	976	-0-	-109	-0-	31	1	945	2	N	-0-					198

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	820	N	820	-0-	-0-	-0-	28	1	792	2	N	-0-					160
06	1207	N	1207	-0-	-0-	-0-	30	1	1171	2	N	5					165
							6	9									
07	1957	N	1957	-0-	-0-	-0-	31	1	1920	2	N	5					170
							6	9									
08	1536	N	1536	-0-	-0-	-0-	1530	2	6	9	N	5					175
09	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					175
*10	2630	N	2630	-0-	-0-	-0-	31	1	2593	2	N	5					180
							6	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1568	-0-	-633	-0-	122	1	1443	2	N	3					140
							3	9									
06	2070	N	1811	-0-	-259	-0-	142	1	1667	2	N	2					142
							2	9									
07	1829	N	1680	-0-	-149	-0-	135	1	1542	2	N	3					145
							3	9									
08	1802	N	1802	-0-	-0-	-0-	115	1	1687	2	N	-0-					145
09	1836	N	1836	-0-	-0-	-0-	117	1	1716	2	N	3					148
							3	9									
*10	2067	N	2067	-0-	-0-	-0-	153	1	1912	2	N	2					150
							2	9									

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	683	-0-	-92	-0-	68	1	615	2	N	-0-					36
06	720	N	688	-0-	-32	-0-	71	1	616	2	N	1					37
							1	9									
07	744	N	693	-0-	-51	-0-	73	1	620	2	N	-0-					37
08	690	N	690	-0-	-0-	-0-	44	1	646	2	N	-0-					37
09	690	N	665	-0-	-25	-0-	42	1	623	2	N	-0-					37
*10	760	N	760	-0-	-0-	-0-	75	1	685	2	N	-0-					37

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1328	N	1328	-0-	-0-	-0-	30	1	1292	2	N	5					52
							6	9									
06	1323	N	1323	-0-	-0-	-0-	29	1	1291	2	N	3					55
							3	9									
07	1209	N	1178	-0-	-31	-0-	30	1	1148	2	N	-0-					55
08	1333	N	1159	-0-	-174	-0-	1159	2			N	-0-					55
09	1320	N	1125	-0-	-195	-0-	1119	2	6	9	N	5					60
10	1178	N	901	-0-	-277	-0-	29	1	872	2	N	-0-					60

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4776	-0-	-91	-0-	31	1	4743	2	N	2					207
							2	9									
06	4710	X	4264	-0-	-446	-0-	30	1	4228	2	N	5					212
							6	9									
07	4867	X	4140	-0-	-727	-0-	31	1	4102	2	N	6					218
							7	9									
08	4774	X	4059	-0-	-715	-0-	4058	2	1	9	N	1	184	1			35
09	4620	X	4047	-0-	-573	-0-	4045	2	2	9	N	2					37
10	4774	X	3917	-0-	-857	-0-	31	1	3875	2	N	10					47
							11	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1477	-0-	-11	-0-	30	1	1438	2	N	8					83
							9	9									
06	1419	N	1419	-0-	-0-	-0-	29	1	1390	2	N	-0-					83
07	1445	N	1445	-0-	-0-	-0-	31	1	1414	2	N	-0-					83
08	1508	N	1508	-0-	-0-	-0-	1502	2	6	9	N	5					88
09	1410	N	1251	-0-	-159	-0-	1251	2			N	-0-					88
10	1457	N	1088	-0-	-369	-0-	29	1	1059	2	N	-0-					88

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	668	-0-	-76	-0-	30	1	638	2	N	-0-					8
06	661	N	661	-0-	-0-	-0-	30	1	631	2	N	-0-					8
07	644	N	644	-0-	-0-	-0-	28	1	616	2	N	-0-					8
08	682	N	673	-0-	-9	-0-	673	2			N	-0-					8
09	660	N	583	-0-	-77	-0-	583	2			N	-0-					8
10	651	N	484	-0-	-167	-0-	28	1	456	2	N	-0-					8

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	674	-0-	-163	-0-	30	1	643	2	N	1					168
							1	9									
06	750	N	722	-0-	-28	-0-	23	1	697	2	N	2					170
							2	9									
07	744	N	31	-0-	-713	-0-	31	1			N	-0-					170
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					170
09	720	N	653	-0-	-67	-0-	653	2			N	-0-					170
*10	737	N	737	-0-	-0-	-0-	30	1	707	2	N	-0-					170

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					36
06	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					36
07	899	N	809	-0-	-90	-0-	809	3			Y	-0-					36
08	930	N	780	-0-	-150	-0-	780	3			Y	-0-					36
09	900	N	702	-0-	-198	-0-	702	3			Y	-0-					36
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
06	2760	X	1908	-0-	-852	-0-	1908	3			N	-0-					-0-
07	2852	X	2101	-0-	-751	-0-	2101	3			N	-0-					-0-
08	2852	X	2033	-0-	-819	-0-	2033	3			N	-0-					-0-
09	1950	X	1866	-0-	-84	-0-	1866	3			N	-0-					-0-
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1308	-0-	-87	-0-	1308	3			N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
07	1674	N	1587	-0-	-87	-0-	1587	3			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
09	1890	N	1747	-0-	-143	-0-	1747	3			N	-0-					-0-
*10	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

05	949	N	949	-0-	-0-	-0-	949	3			N	-0-					113
06	952	N	952	-0-	-0-	-0-	917	3	35	9	N	32					145
07	930	N	852	-0-	-78	-0-	841	3	11	9	N	10					155
08	961	N	706	-0-	-255	-0-	706	3			N	-0-					155
09	960	N	825	-0-	-135	-0-	825	3			N	-0-					155
*10	897	N	897	-0-	-0-	-0-	882	3	15	9	N	14					169

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

05	715	N	715	-0-	-0-	-0-	715	1			N	-0-					27
06	573	N	573	-0-	-0-	-0-	573	1			N	-0-					27
07	626	N	626	-0-	-0-	-0-	626	1			N	-0-					27
08	713	N	639	-0-	-74	-0-	639	1			N	-0-					27
09	570	N	467	-0-	-103	-0-	467	1			N	-0-					27
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					27

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					52
06	480	N	426	-0-	-54	-0-	426	2			N	-0-					52
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					52
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					52
*09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					52
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2488	-0-	-271	-0-	2488	2			N	-0-					-0-
06	2670	N	2576	-0-	-94	-0-	2576	2			N	-0-					-0-
07	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
08	2480	N	2415	-0-	-65	-0-	2415	2			N	-0-					-0-
09	2580	N	2488	-0-	-92	-0-	2488	2			N	-0-					-0-
10	2635	N	2618	-0-	-17	-0-	2618	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					80
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					80
07	434	N	358	-0-	-76	-0-	358	2			N	-0-					80
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					80
09	390	N	360	-0-	-30	-0-	360	2			N	-0-					80
10	372	N	316	-0-	-56	-0-	316	2			N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	642	2	11	9	N	10					192
06	858	N	858	-0-	-0-	-0-	834	2	24	9	N	22					214
07	961	N	815	-0-	-146	-0-	801	2	14	9	N	13					227
08	753	N	753	-0-	-0-	-0-	744	2	9	9	N	8					235
09	870	N	805	-0-	-65	-0-	805	2			N	-0-					235
10	806	N	714	-0-	-92	-0-	708	2	6	9	N	5					240

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	1	1	279	2	N	-0-					22
06	1170	N	1170	-0-	-0-	-0-	2	1	1168	2	N	-0-					22
07	1351	N	1351	-0-	-0-	-0-	3	1	1348	2	N	-0-					22
08	1506	N	1506	-0-	-0-	-0-	3	1	1503	2	N	-0-					22
*09	1488	N	1488	-0-	-0-	-0-	3	1	1485	2	N	-0-					22
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1712	N	1712	-0-	-0-	-0-	105	1	1607	2	N	-0-					-0-
*09	4471	X	4471	-0-	-0-	-0-	130	1	4341	2	N	-0-					-0-
*10	4609	X	4609	-0-	-0-	-0-	130	1	4479	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/02/2017 - PLUGGED 05/02/17

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

05	2666	N	2571	-0-	-95	-0-	68	1	2503	2	N	-0-					-0-
06	2438	N	2438	-0-	-0-	-0-	68	1	2370	2	N	-0-					-0-
07	3100	N	3201	-0-	101	101	68	1	3133	2	N	-0-					-0-
08	3030	N	2929	-0-	-101	-0-	68	1	2861	2	N	-0-					-0-
09	3000	N	5124	-0-	2124	2124	68	1	5056	2	N	-0-					-0-
*10	7949	X	5825	-0-	-2124	-0-	68	1	5757	2	N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

05	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
06	600	N	434	-0-	-166	-0-	434	2			N	-0-					-0-
07	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
08	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
09	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					1
06	1500	N	1272	-0-	-228	-0-	1272	2			N	-0-					1
07	1550	N	1072	-0-	-478	-0-	1072	2			N	-0-					1
08	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					1
09	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					1
*10	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					1

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

05	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					2
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					2
07	1209	N	1029	-0-	-180	-0-	1029	2			N	-0-					2
08	1085	N	976	-0-	-109	-0-	976	2			N	-0-					2
09	1080	N	949	-0-	-131	-0-	949	2			N	-0-					2
*10	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

05	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
08	279	N	161	-0-	-118	-0-	161	2			Y	-0-					-0-
09	540	N	146	-0-	-394	-0-	146	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
06	960	N	862	-0-	-98	-0-	862	2			N	-0-					-0-
07	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
*09	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					4
06	1500	N	1353	-0-	-147	-0-	1353	2			N	-0-					4
07	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					4
08	1581	N	1404	-0-	-177	-0-	1404	2			N	-0-					4
*09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					1
06	210	N	123	-0-	-87	-0-	123	2			N	-0-					1
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					1
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					1
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

05	3479	X	3479	-0-	-0-	-0-	3455	3	24	9	N	22					164
06	3470	X	3470	-0-	-0-	-0-	3447	3	23	9	N	21					185
07	3528	X	3528	-0-	-0-	-0-	3498	3	30	9	N	27					212
08	3441	X	3441	-0-	-0-	-0-	3421	3	20	9	N	18	187	1			43
09	3330	X	3318	-0-	-12	-0-	3305	3	13	9	N	12					55
10	3357	X	2764	-0-	-593	-0-	2745	3	19	9	N	17					72

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

05	559	N	559	-0-	-0-	-0-	557	2	2	9	N	2					69
06	823	N	823	-0-	-0-	-0-	822	2	1	9	N	1	63	1			7
07	868	N	778	-0-	-90	-0-	777	2	1	9	N	1					8
08	902	N	902	-0-	-0-	-0-	901	2	1	9	N	1					9
*09	818	N	818	-0-	-0-	-0-	817	2	1	9	N	1					10
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					10

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	419	2	3	9	N	3					70
06	814	N	814	-0-	-0-	-0-	811	2	3	9	N	3	42	1			31
07	826	N	826	-0-	-0-	-0-	825	2	1	9	N	1					32
08	912	N	912	-0-	-0-	-0-	908	2	4	9	N	4					36
*09	839	N	839	-0-	-0-	-0-	833	2	6	9	N	5					41
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					41

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					30
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					38
06	600	N	546	-0-	-54	-0-	546	2			N	-0-					38
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					38
08	558	N	458	-0-	-100	-0-	458	2			N	-0-					38
*09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					38
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					38

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	555	-0-	-158	-0-	553	2	2	9	N	2	60	1			11
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					11
07	775	N	762	-0-	-13	-0-	762	2			N	-0-					11
08	901	N	901	-0-	-0-	-0-	901	2			N	-0-					11
*09	834	N	834	-0-	-0-	-0-	833	2	1	9	N	1					12
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					12

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2891	N	2891	-0-	-0-	-0-	2890	2	1	9	N	1					73
06	2910	X	2793	-0-	-117	-0-	2791	2	2	9	N	2					75
07	3007	X	2877	-0-	-130	-0-	2877	2			N	-0-					75
08	3007	X	2835	-0-	-172	-0-	2831	2	4	9	N	4					79
09	2910	X	2714	-0-	-196	-0-	2712	2	2	9	N	2					81
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					81

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	748	2	1	9	N	1					28
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					28
07	868	N	859	-0-	-9	-0-	859	2			N	-0-					28
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					28
09	870	N	756	-0-	-114	-0-	756	2			N	-0-					28
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					28

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

05	723	N	723	-0-	-0-	-0-	723	2			N	-0-					8
06	690	N	587	-0-	-103	-0-	587	2			N	-0-					8
07	744	N	586	-0-	-158	-0-	586	2			N	-0-					8
08	713	N	581	-0-	-132	-0-	581	2			N	-0-					8
09	600	N	557	-0-	-43	-0-	557	2			N	-0-					8
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					8

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

05	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		NO RPT	-0-	-0-	27					N	NO RPT					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

05	1828	N	1828	-0-	-0-	-0-	1824	2	4	9	N	4	34	1			30
06	1868	N	1868	-0-	-0-	-0-	1866	2	2	9	N	2					32
07	1893	N	1893	-0-	-0-	-0-	1892	2	1	9	N	1					33
08	1829	N	1706	-0-	-123	-0-	1706	2			N	-0-					33
*09	1963	N	1963	-0-	-0-	-0-	1962	2	1	9	N	1					34
10	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					34

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

05	747	N	747	-0-	-0-	-0-	743	2	4	9	N	4					32
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					32
07	721	N	721	-0-	-0-	-0-	715	2	6	9	N	5					37
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					37
*09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					37
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					37

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1228	N	1228	-0-	-0-	-0-	1222	2	6	9	N	5					65
06	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					65
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					65
08	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					65
09	1290	N	1213	-0-	-77	-0-	1212	2	1	9	N	1					66
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					66

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-	55	1			4
06	1107	N	1107	-0-	-0-	-0-	1106	2	1	9	N	1					5
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					5
08	1193	N	1193	-0-	-0-	-0-	1192	2	1	9	N	1					6
09	1110	N	1052	-0-	-58	-0-	1050	2	2	9	N	2					8
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					8

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	650	3	12	9	N	11					49
06	990	N	829	-0-	-161	-0-	821	3	8	9	N	7					56
07	1023	N	850	-0-	-173	-0-	846	3	4	9	N	4					60
08	900	N	900	-0-	-0-	-0-	897	3	3	9	N	3					63
*09	940	N	940	-0-	-0-	-0-	934	3	6	9	N	5					68
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					68

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1167	N	1167	-0-	-0-	-0-	1161	3	6	9	N	5					85
06	1212	N	1212	-0-	-0-	-0-	1204	3	8	9	N	7	77	1			15
07	1240	N	1147	-0-	-93	-0-	1147	3			N	-0-					15
08	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					15
09	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					15
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					15

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1355	N	1355	-0-	-0-	-0-	1343	3	12	9	N	11					23
06	1964	N	1964	-0-	-0-	-0-	1949	3	15	9	N	14					37
07	1984	N	1936	-0-	-48	-0-	1924	3	12	9	N	11					48
08	2218	N	2218	-0-	-0-	-0-	2200	3	18	9	N	16					64
*09	2044	N	2044	-0-	-0-	-0-	2029	3	15	9	N	14					78
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					78

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					53
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					53
07	465	N	385	-0-	-80	-0-	385	3			N	-0-					53
08	395	N	395	-0-	-0-	-0-	393	3	2	9	N	2					55
09	420	N	348	-0-	-72	-0-	347	3	1	9	N	1					56
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					56

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	1046	3	12	9	N	11					105
06	1831	N	1831	-0-	-0-	-0-	1830	3	1	9	N	1	87	1			19
07	2201	N	1672	-0-	-529	-0-	1668	3	4	9	N	4					23
08	1932	N	1932	-0-	-0-	-0-	1922	3	10	9	N	9					32
09	1830	N	1674	-0-	-156	-0-	1662	3	12	9	N	11					43
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					43

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	931	3	1	9	N	1					83
06	941	N	941	-0-	-0-	-0-	940	3	1	9	N	1					84
07	961	N	905	-0-	-56	-0-	904	3	1	9	N	1					85
08	930	N	776	-0-	-154	-0-	776	3			N	-0-					85
*09	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					85
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					85

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					17
06	180	N	176	-0-	-4	-0-	176	2			N	-0-					17
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
08	217	N	176	-0-	-41	-0-	176	2			N	-0-					17
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					17
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	958	-0-	-344	-0-	958	2			N	-0-					1
06	1200	N	1071	-0-	-129	-0-	1070	2	1	9	N	1					2
07	1147	N	1028	-0-	-119	-0-	1020	2	8	9	N	7					9
08	1335	N	1335	-0-	-0-	-0-	1329	2	6	9	N	5					14
09	1080	N	779	-0-	-301	-0-	778	2	1	9	N	1					15
10	1023	N	587	-0-	-436	-0-	586	2	1	9	N	1					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

05	1457	N	372	-0-	-1085	-0-	372	2			N	-0-					104
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					104
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					104
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					104
*09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					104
10	744	N	714	-0-	-30	-0-	714	2			N	-0-					104

SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

05	651	N	442	-0-	-209	-0-	442	2			N	-0-					9
06	630	N	438	-0-	-192	-0-	438	2			N	-0-					9
07	651	N	448	-0-	-203	-0-	448	2			N	-0-					9
08	613	N	613	-0-	-0-	-0-	613	2			N	-0-					9
*09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					9
10	434	N	391	-0-	-43	-0-	391	2			N	-0-					9

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	2		N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	91	2		N	-0-			-0-
07	124	N	25	-0-	-99	-0-	25	2		N	-0-			-0-
08	22	N	22	-0-	-0-	-0-	22	2		N	-0-			-0-
09	90	N	23	-0-	-67	-0-	23	2		N	-0-			-0-
10	31	N	17	-0-	-14	-0-	17	2		N	-0-			-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	2		N	-0-			140
06	30	N	30	-0-	-0-	-0-	30	2		N	-0-			140
07	45	N	45	-0-	-0-	-0-	45	2		N	-0-			140
08	83	N	83	-0-	-0-	-0-	83	2		N	-0-			140
*09	75	N	75	-0-	-0-	-0-	75	2		N	-0-			140
*10	78	N	78	-0-	-0-	-0-	78	2		N	-0-			140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			43
06	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			43
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			43
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			43
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			43
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			8
06	0	N	-0-	-0-	-0-	-0-				N	-0-			8
07	0	N	-0-	-0-	-0-	-0-				N	-0-			8
08	0	N	-0-	-0-	-0-	-0-				N	-0-			8
09	0	N	-0-	-0-	-0-	-0-				N	-0-			8
10	0	N	-0-	-0-	-0-	-0-				N	-0-			8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			32
06	0	N	-0-	-0-	-0-	-0-				N	-0-			32
07	0	N	-0-	-0-	-0-	-0-				N	-0-			32
08	0	N	-0-	-0-	-0-	-0-				N	-0-			32
09	0	N	-0-	-0-	-0-	-0-				N	-0-			32
10	0	N	-0-	-0-	-0-	-0-				N	-0-			32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					72
*09	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					72
*10	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					72

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

05	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					16
06	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					16
07	1922	N	1497	-0-	-425	-0-	1497	2			N	-0-					16
08	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					16
09	1500	N	1315	-0-	-185	-0-	1315	2			N	-0-					16
*10	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					5
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					5
07	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					5
08	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					5
*09	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					5
10	1643	N	1590	-0-	-53	-0-	1590	2			N	-0-					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

05	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

05	744	#	736	-0-	-8	-0-	736	2			N	-0-					48
06	720	#	668	-0-	-52	-0-	668	2			N	-0-					48
07	744	#	551	-0-	-193	-0-	551	2			N	-0-					48
08	744	#	726	-0-	-18	-0-	726	2			N	-0-					48
09	720	#	698	-0-	-22	-0-	698	2			N	-0-					48
10	744	#	703	-0-	-41	-0-	703	2			N	-0-					48

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	9	-0-	-22	-0-	9	1			N	-0-					75
06	60	#	47	-0-	-13	-0-	22	1	25	2	N	-0-					75
07	62	#	57	-0-	-5	-0-	31	1	26	2	N	-0-					75
08	62	#	20	-0-	-42	-0-	20	2			N	-0-					75
09	60	#	27	-0-	-33	-0-	27	2			N	-0-					75
10	62	#	49	-0-	-13	-0-	10	1	39	2	N	-0-					75

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

05	5611	X	4344	-0-	-1267	-0-	10	1	4334	2	N	-0-					316
06	5430	X	3744	-0-	-1686	-0-	10	1	3734	2	N	-0-					316
07	5611	X	3686	-0-	-1925	-0-	10	1	3676	2	N	-0-					316
08	5177	X	3537	-0-	-1640	-0-	10	1	3527	2	N	-0-					316
09	4470	X	3260	-0-	-1210	-0-	10	1	3250	2	N	-0-					316
10	4340	X	2460	-0-	-1880	-0-	10	1	2450	2	N	-0-					316

HANSFORD, NORTH (CHEROKEE) //CONT.// 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	418	-0-	-140	-0-	418	2			N	-0-					-0-
06	510	N	346	-0-	-164	-0-	346	2			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

05	992	#	937	-0-	-55	-0-	937	3			N	-0-					17
06	930	N	902	-0-	-28	-0-	902	3			N	-0-					17
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					17
08	930	N	917	-0-	-13	-0-	917	3			N	-0-					17
09	930	N	889	-0-	-41	-0-	889	3			N	-0-					17
10	930	N	912	-0-	-18	-0-	912	3			N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

05	930	N	731	-0-	-199	-0-	2	1	729	2	N	-0-					17
06	718	N	718	-0-	-0-	-0-	2	1	716	2	N	-0-					17
07	868	N	714	-0-	-154	-0-	2	1	712	2	N	-0-					17
08	744	N	741	-0-	-3	-0-	2	1	739	2	N	-0-					17
09	720	N	682	-0-	-38	-0-	1	1	681	2	N	-0-					17
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

JCB II ENTERPRISES, LLC 430581
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	360	N	13	-0-	-347	-0-	13	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	179	1	234	2	Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	150	1	233	2	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	155	1	266	2	Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	155	1	251	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	150	1	249	2	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	155	1	249	2	Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	R	62	-0-	-0-	-0-	62	2			N	-0-					90
06	60	#	43	-0-	-17	-0-	43	2			N	-0-					90
07	62	#	44	-0-	-18	-0-	44	2			N	-0-					90
08	62	#	54	-0-	-8	-0-	54	2			N	-0-					90
09	60	#	54	-0-	-6	-0-	54	2			N	-0-					90
10	62	#	54	-0-	-8	-0-	54	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					105
06	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					105
07	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					105
08	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					105
09	1890	N	1210	-0-	-680	-0-	1210	2			N	-0-					105
10	1860	N	1297	-0-	-563	-0-	1297	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					207
06	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					207
07	1333	N	1064	-0-	-269	-0-	1064	2			N	-0-					207
08	1147	N	1020	-0-	-127	-0-	1020	2			N	-0-					207
09	1080	N	975	-0-	-105	-0-	975	2			N	-0-					207
10	1054	N	969	-0-	-85	-0-	969	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					189
06	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					189
07	1147	N	1020	-0-	-127	-0-	1020	2			N	-0-					189
08	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					189
09	1020	N	981	-0-	-39	-0-	981	2			N	-0-					189
10	1023	N	973	-0-	-50	-0-	973	2			N	-0-					189

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-	922	2			N	-0-					34
06	1106	N	1106	-0-	-0-	-0-	1103	2	3	9	N	3					37
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					37
08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					37
09	1110	N	1107	-0-	-3	-0-	1097	2	10	9	N	9					46
10	992	N	876	-0-	-116	-0-	876	2			N	-0-					46

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

05	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					70
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					70
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					70
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					70
*09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	659	2	2	9	N	2					30
06	690	N	664	-0-	-26	-0-	663	2	1	9	N	1					31
07	713	N	672	-0-	-41	-0-	671	2	1	9	N	1					32
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					32
09	660	N	644	-0-	-16	-0-	642	2	2	9	N	2					34
10	682	N	680	-0-	-2	-0-	679	2	1	9	N	1					35

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4773	X	4773	-0-	-0-	-0-	10	1	4763	2	N	-0-					20
06	4604	X	4604	-0-	-0-	-0-	10	1	4572	2	N	20					40
							22	9									
07	5497	X	5497	-0-	-0-	-0-	10	1	5434	2	N	48					88
							53	9									
08	5698	X	5698	-0-	-0-	-0-	10	1	5688	2	N	-0-					88
09	4914	X	4914	-0-	-0-	-0-	10	1	4847	2	N	52					140
							57	9									
10	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					140

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1484	-0-	-4	-0-	31	1	1453	2	N	-0-					160
06	1650	N	394	-0-	-1256	-0-	12	1	363	2	N	17					177
							19	9									
07	1705	N	1144	-0-	-561	-0-	15	1	1129	2	N	-0-					177
08	1932	N	1932	-0-	-0-	-0-	1929	2	3	9	N	3					180
09	1817	N	1817	-0-	-0-	-0-	1806	2	11	9	N	10					190
*10	1663	N	1663	-0-	-0-	-0-	31	1	1632	2	N	-0-					190

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	1			N	-0-					162
06	894	N	894	-0-	-0-	-0-	894	1			N	-0-					162
07	778	N	778	-0-	-0-	-0-	778	1			N	-0-					162
08	742	N	742	-0-	-0-	-0-	742	1			N	-0-					162
09	870	N	636	-0-	-234	-0-	636	1			N	-0-					162
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					162

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	2			Y	-0-					-0-
07	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1268	-0-	-3	-0-	1268	2			N	-0-					89
06	1260	N	1234	-0-	-26	-0-	1234	2			N	-0-					89
07	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					89
08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					89
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					89
*10	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	2			N	-0-					7
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					7
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					7
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					7
*09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					7
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					7

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	156	-0-	-371	-0-	155	3	1	9	N	1					39
06	990	N	-0-	-0-	-990	-0-					N	-0-					39
07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					39
08	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					39
*09	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					39
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					39

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
06	270	N	200	-0-	-70 B	-0-	200	2			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
09	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
10	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					50
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					50
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					50
08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					50
09	960	N	408	-0-	-552	-0-	408	2			N	-0-					50
10	558	N	499	-0-	-59	-0-	499	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					196
06	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					196
07	1922	N	1887	-0-	-35	-0-	1887	2			N	-0-					196
08	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					196
09	1980	N	1930	-0-	-50	-0-	1930	2			N	-0-					196
*10	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
06	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
07	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
08	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
09	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
*10	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					20
06	510	N	449	-0-	-61	-0-	449	3			N	-0-					20
07	465	N	298	-0-	-167	-0-	298	3			N	-0-					20
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					20
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					20
*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					5
06	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					5
07	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					5
08	3080	N	3080	-0-	-0-	-0-	3080	3			N	-0-					5
09	3000	N	3125	-0-	125	125	3125	3			N	-0-					5
*10	3100	N	3285	-0-	185	310	3285	3			N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					3
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					3
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					3
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					3
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					3
10	248	N	165	-0-	-83	-0-	165	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	86	-0-	-3324	-0-	25	1	61	2	N	-0-					-0-
06	2490	X	-0-	-0-	-2490	-0-					N	-0-					-0-
07	2046	X	86	-0-	-1960	-0-	67	1	19	2	N	-0-					-0-
08	1333	X	151	-0-	-1182	-0-	130	1	21	2	N	-0-					-0-
09	330	X	302	-0-	-28	-0-	130	1	172	2	N	-0-					-0-
*10	377	X	377	-0-	-0-	-0-	130	1	247	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	179	1	234	2	Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	150	1	233	2	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	155	1	266	2	Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	155	1	251	2	Y	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	150	1	249	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					15
06	1140	N	1105	-0-	-35	-0-	1105	2			Y	-0-					15
07	1209	N	1101	-0-	-108	-0-	1101	2			Y	-0-					15
08	1116	N	1094	-0-	-22	-0-	1094	2			Y	-0-					15
09	1110	N	1075	-0-	-35	-0-	1075	2			Y	-0-					15
10	1116	N	1033	-0-	-83	-0-	1033	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	1209	N	1167	-0-	-42	-0-	1167	2			N	-0-					-0-
08	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
09	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
*10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
07	1147	N	1035	-0-	-112	-0-	1035	2			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
09	1110	N	1067	-0-	-43	-0-	1067	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
06	2250	N	2077	-0-	-173	-0-	2077	2			N	-0-					-0-
07	2232	N	2063	-0-	-169	-0-	2063	2			N	-0-					-0-
08	2232	N	2108	-0-	-124	-0-	2108	2			N	-0-					-0-
09	2070	N	2007	-0-	-63	-0-	2007	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
06	1290	N	567	-0-	-723	-0-	567	2			N	-0-					-0-
07	837	N	646	-0-	-191	-0-	646	2			N	-0-					-0-
08	806	N	632	-0-	-174	-0-	632	2			N	-0-					-0-
09	570	N	556	-0-	-14	-0-	556	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	847	-0-	-83	-0-	841	2	6	9	N	5					131
06	900	N	559	-0-	-341	-0-	556	2	3	9	N	3					134
07	992	N	389	-0-	-603	-0-	389	2			N	-0-					134
08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					134
*09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					134
*10	704	N	704	-0-	-0-	-0-	695	2	9	9	N	8					142

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

05	769 N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	960 N	769	-0-	-191	-0-	769	3			N	-0-					-0-
07	992 N	890	-0-	-102	-0-	890	3			N	-0-					-0-
08	856 N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	780 N	587	-0-	-193	-0-	587	3			N	-0-					-0-
*10	966 N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

05	14B2 EXT	100	-0-	100	218	100	3			N	-0-					-0-
06	318	100	-0-	-218	-0-	100	3			N	-0-					-0-
07	251 R	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	154 N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	248 N	143	-0-	-105	-0-	143	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

05	2166 X	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
06	2209 X	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
07	2456 X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
08	2715 N	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
09	2779 N	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
*10	2660 N	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) //CONT.// 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

05	222 N	222	-0-	-0-	-0-	62	1	157	2	N	3					80
						3	9									
06	273 N	273	-0-	-0-	-0-	60	1	211	2	N	2					82
						2	9									
07	330 N	330	-0-	-0-	-0-	50	1	280	2	N	-0-					82
08	217 N	203	-0-	-14	-0-	62	1	138	2	N	3					85
						3	9									
09	270 N	169	-0-	-101	-0-	60	1	105	2	N	4					89
						4	9									
10	341 N	146	-0-	-195	-0-	62	1	81	2	N	3					92
						3	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

05	248 #	222	-0-	-26 B	-24153	31	1	191	2	N	-0-					-0-
06	210 N	214	-0-	4 B	-24149	30	1	184	2	N	-0-					-0-
07	248 N	191	-0-	-57 B	-24149	31	1	160	2	N	-0-					-0-
08	217 N	106	-0-	-111 B	-24149	31	1	75	2	N	-0-					-0-
09	210 N	317	-0-	107 B	-24042	30	1	287	2	N	-0-					-0-
10	186 N	282	-0-	96 B	-23946	31	1	251	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

05	307 N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
06	267 N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	249 N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
08	121 N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*09	365 N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	31 N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	#	1614	-0-	-277 B	-66277	1614	3			N	-0-					-0-
06	2100	N	1403	-0-	-697 B	-66277	1403	3			N	-0-					-0-
07	2108	N	1524	-0-	-584 B	-66277	1524	3			N	-0-					-0-
08	1612	N	255	-0-	-1357 B	-66277	255	3			N	-0-					-0-
09	1410	N	2006	-0-	596 B	-65681	2006	3			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519 B	-65681					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
07	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
08	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
09	930	N	781	-0-	-149	-0-	781	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
09	300	N	134	-0-	-166	-0-	134	3			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
09	330	N	207	-0-	-123	-0-	207	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1428	N	1428	-0-	-0-	-0-	1426	3	2	9	N	2	2	8			-0-
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
08	1426	N	1315	-0-	-111	-0-	1315	3			N	-0-					-0-
09	900	N	624	-0-	-276	-0-	624	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
08	899	N	578	-0-	-321	-0-	578	3			N	-0-					-0-
09	450	N	275	-0-	-175	-0-	275	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415

JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	418	-0-	-574	-0-	418	2			N	-0-					-0-
06	870	N	824	-0-	-46	-0-	824	2			N	-0-					-0-
07	775	N	550	-0-	-225	-0-	550	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
*10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	1756	-0-	-1685	-0-	1756	2			N	-0-					-0-
06	3330	X	3240	-0-	-90	-0-	3240	2			N	-0-					-0-
07	3441	X	2351	-0-	-1090	-0-	2351	2			N	-0-					-0-
08	3348	X	3191	-0-	-157	-0-	3191	2			N	-0-					-0-
09	3240	X	3138	-0-	-102	-0-	3138	2			N	-0-					-0-
10	3348	X	3155	-0-	-193	-0-	3155	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	81	-0-	-260	-0-	81	2			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	660	N	575	-0-	-85	-0-	575	2			N	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	457	-0-	-473	-0-	457	2			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
07	806	N	684	-0-	-122	-0-	684	2			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
09	960	N	842	-0-	-118	-0-	842	2			N	-0-					-0-
*10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	420	N	371	-0-	-49	-0-	371	2			N	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	330	-0-	-290	-0-	330	2			N	-0-					-0-
06	600	N	177	-0-	-423	-0-	177	2			N	-0-					-0-
07	589	N	17	-0-	-572	-0-	17	2			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	3100	N	5250	-0-	2150	2150	5250	2			N	-0-					-0-
08	2278	N	128	-0-	-2150	-0-	128	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	403	X	91	-0-	-312	-0-	91	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	34	-0-	-214	-0-	34	2			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
07	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	564	-0-	-180	-0-	564	2			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	744	N	715	-0-	-29	-0-	715	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	690	N	455	-0-	-235	-0-	455	2			N	-0-					-0-
10	713	N	442	-0-	-271	-0-	442	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	971	-0-	-486	-0-	971	2			N	-0-					-0-
06	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
07	1488	N	1297	-0-	-191	-0-	1297	2			N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
09	1410	N	1381	-0-	-29	-0-	1381	2			N	-0-					-0-
*10	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1259	N	1259	-0-	-0- B	-0-	1246	3	13	9	N	12	185	1			2
06	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					2
07	1209	N	1202	-0-	-7 B	-0-	1182	3	20	9	N	18					20
08	1271	N	1245	-0-	-26 B	-0-	1225	3	20	9	N	18					38
09	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					38
10	1209	N	1180	-0-	-29 B	-0-	1180	3			N	-0-					38

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

05	558	N	385	-0-	-173 B	-0-	48	1	334	2	N	3					147
							3	9									
06	330	N	195	-0-	-135 B	-0-	46	1	149	2	N	-0-					147
07	465	N	208	-0-	-257 B	-0-	52	1	154	2	N	2					149
							2	9									
08	519	N	519	-0-	-0- B	-0-	60	1	459	2	N	-0-					149
09	581	N	581	-0-	-0- B	-0-	60	1	521	2	N	-0-					149
*10	605	N	605	-0-	-0- B	-0-	62	1	543	2	N	-0-					149

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

05	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					95
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					95
07	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					95
08	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					95
09	420	N	350	-0-	-70 B	-0-	350	2			N	-0-					95
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					95

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	#	313	-0-	34	B	-2830	313	2			N	-0-					225
06	270	#	253	-0-	-17	B	-2847	253	2			N	-0-					225
07	310	#	45	-0-	-265	B	-3112	45	2			N	-0-					225
08	310	N	-0-	-0-	-310	B	-3112					N	-0-					225
09	240	N	-0-	-0-	-240	B	-3112					N	-0-					225
10	31	N	NO RPT	-0-	-31	B	-3112					N	NO RPT					225

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0-	B	-0-	1100	3	32	9	N	29					100
06	965	N	965	-0-	-0-	B	-0-	936	3	29	9	N	26					126
07	1139	N	1139	-0-	-0-	B	-0-	1102	3	37	9	N	34					160
08	1175	N	1175	-0-	-0-	B	-0-	1141	3	34	9	N	31					191
09	1137	N	1137	-0-	-0-	B	-0-	1085	3	52	9	N	47					238
*10	1055	N	1055	-0-	-0-	B	-0-	1035	3	20	9	N	18	179	1			77

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	591	-0-	-153	B	-0-	585	2	6	9	N	5					39
06	600	N	583	-0-	-17	B	-0-	583	2			N	-0-					39
07	603	N	603	-0-	-0-	B	-0-	599	2	4	9	N	4					43
08	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					43
09	570	N	500	-0-	-70	B	-0-	488	2	12	9	N	11					54
*10	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					54

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1813	N	1813	-0-	-0-	B	-0-	1813	2			Y	-0-					281
06	1531	N	1531	-0-	-0-	B	-0-	1531	2			Y	-0-					281
07	930	N	752	-0-	-178	B	-0-	750	2	2	9	Y	2					283
08	DLQ G-10		724	-0-	724	B	724	724	2			Y	-0-					283
09	DLQ G-10		424	-0-	424	B	1148	424	2			Y	-0-					283
10	DLQ G-10		949	-0-	949	B	2097	947	2	2	9	Y	2					285

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	331	-0-	-72 B	-5975	311	2	20	9	N	18					326
06	390	#	264	-0-	-126 B	-6101	249	2	15	9	N	14					340
07	403	#	373	-0-	-30 B	-6131	349	2	24	9	N	22					362
08	0	N	343	-0-	343 B	-5788	330	2	13	9	N	12					374
09	270	N	353	-0-	83 B	-5705	318	2	35	9	N	32					406
10	372	N	349	-0-	-23 B	-5705	324	2	25	9	N	23	182	1			247

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					26
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

05	124	#	-0-	-0-	-124	-0-					N	-0-					97
06	90	N	-0-	-0-	-90	-0-					N	-0-					97
07	93	N	-0-	-0-	-93	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

05	1643	N	1593	-0-	-50	-0-	1575	2	18	9	N	16	132	1			19
06	1650	N	1495	-0-	-155	-0-	1482	2	13	9	N	12					31
07	1612	N	1456	-0-	-156	-0-	1439	2	17	9	N	15					46
08	1581	N	1437	-0-	-144	-0-	1423	2	14	9	N	13					59
09	1500	N	1389	-0-	-111	-0-	1371	2	18	9	N	16					75
*10	1492	N	1492	-0-	-0-	-0-	1474	2	18	9	N	16					91

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					94
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	778	-0-	-152	-0-	775	2	3	9	N	3					64
06	900	N	755	-0-	-145	-0-	753	2	2	9	N	2					66
07	837	N	736	-0-	-101	-0-	735	2	1	9	N	1					67
08	775	N	657	-0-	-118	-0-	655	2	2	9	N	2					69
09	823	N	823	-0-	-0-	-0-	821	2	2	9	N	2					71
*10	830	N	830	-0-	-0-	-0-	829	2	1	9	N	1					72

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					30
06	1525	N	1525	-0-	-0-	-0-	1449	2	76	9	N	69					99
07	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					99
08	1581	N	1486	-0-	-95	-0-	1486	2			N	-0-					99
09	1530	N	1416	-0-	-114	-0-	1416	2			N	-0-					99
10	1488	N	1440	-0-	-48	-0-	1440	2			N	-0-					99

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

05	527	N	522	-0-	-5	-0-	522	3			N	-0-					29
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					29
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					29
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					29
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-	12	5			17
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					17

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

05	682	N	572	-0-	-110	-0-	572	3			N	-0-					39
06	600	N	528	-0-	-72	-0-	521	3	7	9	N	6					45
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					45
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					45
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					45
10	589	N	536	-0-	-53	-0-	536	3			N	-0-					45

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					24
06	540	N	435	-0-	-105	-0-	435	3			N	-0-	24	5			-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

05	1364 N	1325	-0-	-39	-0-	1296	2	29	9	N	26	3	8			125
06	1290 N	1180	-0-	-110	-0-	1169	2	11	9	N	10					135
07	1333 N	1312	-0-	-21	-0-	1292	2	20	9	N	18	3	8			150
08	1333 N	1304	-0-	-29	-0-	1284	2	20	9	N	18	4	8			164
09	1249 N	1249	-0-	-0-	-0-	1231	2	18	9	N	16					180
10	1302 N	1280	-0-	-22	-0-	1256	2	24	9	N	22	179	1	3	8	20

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

05	262 N	262	-0-	-0-	-0-	252	2	10	9	N	9					84
06	406 N	406	-0-	-0-	-0-	404	2	2	9	N	2					86
07	283 N	283	-0-	-0-	-0-	274	2	9	9	N	8					94
08	302 N	302	-0-	-0-	-0-	288	2	14	9	N	13					107
09	420 N	291	-0-	-129	-0-	287	2	4	9	N	4					111
*10	295 N	295	-0-	-0-	-0-	295	2			N	-0-	96	1			15

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	138	2	7	9	N	6					73
06	180	N	66	-0-	-114	-0-	58	2	8	9	N	7					80
07	186	N	169	-0-	-17	-0-	148	2	21	9	N	19					99
08	182	N	182	-0-	-0-	-0-	164	2	18	9	N	16					115
*09	182	N	182	-0-	-0-	-0-	172	2	10	9	N	9					124
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	1			19
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-	43	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					14
06	870	N	859	-0-	-11	-0-	859	2			N	-0-					14
07	899	N	869	-0-	-30	-0-	869	2			N	-0-					14
08	899	N	865	-0-	-34	-0-	865	2			N	-0-					14
09	870	N	831	-0-	-39	-0-	831	2			N	-0-					14
10	868	N	852	-0-	-16	-0-	852	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	N	3					150
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					150
07	1178	N	1018	-0-	-160	-0-	1018	2			N	-0-					150
08	1116	N	1057	-0-	-59	-0-	1057	2			N	-0-					150
09	990	N	977	-0-	-13	-0-	977	2			N	-0-					150
*10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					150

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2489	X	2489	-0-	-0-	-0-	2467	2	22	9	N	20					78
06	2103	X	2103	-0-	-0-	-0-	2090	2	13	9	N	12					90
07	1997	X	1997	-0-	-0-	-0-	1990	2	7	9	N	6					96
08	1973	X	1973	-0-	-0-	-0-	1961	2	12	9	N	11					107
09	1986	X	1986	-0-	-0-	-0-	1979	2	7	9	N	6					113
*10	2143	X	2143	-0-	-0-	-0-	2133	2	10	9	N	9					122

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	647	-0-	-4	-0-	647	2			N	-0-					23
06	630	N	620	-0-	-10	-0-	620	2			N	-0-					23
07	651	N	624	-0-	-27	-0-	624	2			N	-0-					23
08	651	N	613	-0-	-38	-0-	613	2			N	-0-					23
09	630	N	586	-0-	-44	-0-	586	2			N	-0-					23
10	620	N	613	-0-	-7	-0-	613	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					33
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					33
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					33
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					33
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					33
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					33

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

05	2851	N	2851	-0-	-0-	-0-	2832	2	19	9	N	17					205
06	3000	N	3010	-0-	10	10	2987	2	23	9	N	21	179	1			47
07	2393	N	2383	-0-	-10	-0-	2383	2			N	-0-					47
08	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					47
09	2556	N	2556	-0-	-0-	-0-	2547	2	9	9	N	8					55
*10	2583	N	2583	-0-	-0-	-0-	2569	2	14	9	N	13					68

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					37
06	222	N	222	-0-	-0-	-0-	221	2	1	9	N	1					38
07	31	N	12	-0-	-19	-0-	10	2	2	9	N	2					40
08	62	N	7	-0-	-55	-0-	4	2	3	9	N	3					43
09	120	N	7	-0-	-113	-0-	5	2	2	9	N	2					45
10	12	N	6	-0-	-6	-0-	3	2	3	9	N	3					48

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					134
06	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					134
07	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					134
08	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					134
09	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					134
*10	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					134

FLOWERS WELL #: RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/14/2014

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2666	-0-	-0-	-0-	2640	2	26	9	N	24					113
06	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					113
07	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					113
08	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					113
09	4193	X	4193	-0-	-0-	-0-	4182	2	11	9	N	10					123
*10	4633	X	4633	-0-	-0-	-0-	4629	2	4	9	N	4					127

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4753	X	4753	-0-	-0-	-0-	4698	2	55	9	N	50					300
06	4745	X	4745	-0-	-0-	-0-	4690	2	55	9	N	50	186	1			164
07	4814	X	4814	-0-	-0-	-0-	4785	2	29	9	N	26					190
08	4826	X	4826	-0-	-0-	-0-	4771	2	55	9	N	50					240
09	4723	X	4723	-0-	-0-	-0-	4684	2	39	9	N	35					275
*10	5051	X	5051	-0-	-0-	-0-	4975	2	76	9	N	69	196	1			148

FLOWERS 49 WELL #: RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/22/2015

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2209	N	2209	-0-	-0-	-0-	2180	2	29	9	N	26					81
06	2234	N	2234	-0-	-0-	-0-	2226	2	8	9	N	7					88
07	2580	N	2580	-0-	-0-	-0-	2552	2	28	9	N	25					113
08	2266	N	2266	-0-	-0-	-0-	2253	2	13	9	N	12					125
09	2769	N	2769	-0-	-0-	-0-	2730	2	39	9	N	35					160
*10	2846	N	2846	-0-	-0-	-0-	2806	2	40	9	N	36					196

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

05	3317	X	3101	-0-	-216	-0-	3101	2			N	-0-					-0-
06	3090	X	2719	-0-	-371	-0-	2719	2			N	-0-					-0-
07	3193	X	2826	-0-	-367	-0-	2826	2			N	-0-					-0-
08	3193	X	2551	-0-	-642	-0-	2551	2			N	-0-					-0-
09	3000	X	2802	-0-	-198	-0-	2802	2			N	-0-					-0-
10	3100	X	2922	-0-	-178	-0-	2922	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					60
06	841	N	841	-0-	-0-	-0-	840	2	1	9	N	1					61
07	803	N	803	-0-	-0-	-0-	790	2	13	9	N	12					73
08	885	N	885	-0-	-0-	-0-	873	2	12	9	N	11					84
09	834	N	834	-0-	-0-	-0-	834	2			N	-0-					84
*10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					84

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

05	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

05	2848	X	2848	-0-	-0-	-0-	2807	2	41	9	N	37					162
06	2624	X	2624	-0-	-0-	-0-	2590	2	34	9	N	31					193
07	2891	X	2891	-0-	-0-	-0-	2852	2	39	9	N	35					228
08	2753	X	2753	-0-	-0-	-0-	2724	2	29	9	N	26	186	1			68
09	2523	X	2523	-0-	-0-	-0-	2493	2	30	9	N	27					95
*10	1904	X	1904	-0-	-0-	-0-	1893	2	11	9	N	10					105

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
06	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
07	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
08	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
09	1290	N	994	-0-	-296	-0-	994	2			N	-0-					-0-
10	1333	N	1173	-0-	-160	-0-	1173	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2307	N	2307	-0-	-0-	-0-	2271	2	36	9	N	33					190
06	2210	N	2210	-0-	-0-	-0-	2181	2	29	9	N	26					216
07	2232	N	2232	-0-	-0-	-0-	2202	2	30	9	N	27					243
08	2221	N	2221	-0-	-0-	-0-	2200	2	21	9	N	19					262
09	2172	N	2172	-0-	-0-	-0-	2136	2	36	9	N	33	193	1			102
*10	2198	N	2198	-0-	-0-	-0-	2186	2	12	9	N	11					113

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2006	X	2006	-0-	-0-	-0-	1998	2	8	9	N	7					175
06	1762	X	1762	-0-	-0-	-0-	1748	2	14	9	N	13					188
07	1733	N	1733	-0-	-0-	-0-	1718	2	15	9	N	14					202
08	1675	N	1675	-0-	-0-	-0-	1661	2	14	9	N	13					215
09	1519	N	1519	-0-	-0-	-0-	1512	2	7	9	N	6					221
*10	1475	N	1475	-0-	-0-	-0-	1465	2	10	9	N	9	192	1			38

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					138
06	0	N	-0-	-0-	-0-	-0-					N	-0-					138
07	521	N	521	-0-	-0-	-0-	335	2	186	9	N	169					307
08	1247	N	1247	-0-	-0-	-0-	828	2	419	9	N	381	371	1			317
09	920	N	920	-0-	-0-	-0-	616	2	304	9	N	276	188	1			405
*10	974	N	974	-0-	-0-	-0-	640	2	334	9	N	304	379	1			330

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					74
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2989	X	2989	-0-	-0-	-0-	2967	2	22	9	N	20					96
06	2795	X	2795	-0-	-0-	-0-	2781	2	14	9	N	13					109
07	2829	X	2829	-0-	-0-	-0-	2822	2	7	9	N	6					115
08	2803	X	2803	-0-	-0-	-0-	2790	2	13	9	N	12					127
09	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					127
*10	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					127

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3760	-0-	660	1858	3760	2			N	-0-					55
06	2528	X	670	-0-	-1858	-0-	670	2			N	-0-					55
07	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					55
08	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					55
09	2668	X	2668	-0-	-0-	-0-	2659	2	9	9	N	8					63
*10	3105	X	3105	-0-	-0-	-0-	3094	2	11	9	N	10					73

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	317	-0-	-55	-0-	314	2	3	9	N	3					273
06	467	N	467	-0-	-0-	-0-	373	2	94	9	N	85	187	1			171
07	795	N	795	-0-	-0-	-0-	629	2	166	9	N	151	174	1			148
08	624	N	624	-0-	-0-	-0-	511	2	113	9	N	103					251
09	518	N	518	-0-	-0-	-0-	476	2	42	9	N	38	186	1			103
*10	701	N	701	-0-	-0-	-0-	625	2	76	9	N	69					172

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2122	-0-	-234	-0-	2122	2			N	-0-					218
06	2321	N	2321	-0-	-0-	-0-	2315	2	6	9	N	5					223
07	2330	N	2330	-0-	-0-	-0-	2306	2	24	9	N	22	187	1			58
08	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					58
09	2310	N	2153	-0-	-157	-0-	2147	2	6	9	N	5					63
10	2325	N	2182	-0-	-143	-0-	2175	2	7	9	N	6					69

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	376	2	17	9	N	15					88
06	399	N	399	-0-	-0-	-0-	377	2	22	9	N	20					108
07	418	N	418	-0-	-0-	-0-	379	2	39	9	N	35					143
08	403	N	347	-0-	-56	-0-	332	2	15	9	N	14					157
09	390	N	351	-0-	-39	-0-	329	2	22	9	N	20					177
10	403	N	312	-0-	-91	-0-	284	2	28	9	N	25					202

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	152	2	6	9	N	5	5	8			35
06	151	N	151	-0-	-0-	-0-	150	2	1	9	N	1	1	8			35
07	155	N	135	-0-	-20	-0-	131	2	4	9	N	4	4	8			35
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					35
09	150	N	137	-0-	-13	-0-	135	2	2	9	N	2	2	8			35
*10	136	N	136	-0-	-0-	-0-	134	2	2	9	N	2	2	8			35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1197	N	1197	-0-	-0-	-0-	1184	2	13	9	N	12					69
06	1140	N	1126	-0-	-14	-0-	1119	2	7	9	N	6					75
07	1178	N	1147	-0-	-31	-0-	1135	2	12	9	N	11					86
08	1209	N	1116	-0-	-93	-0-	1106	2	10	9	N	9					95
09	1140	N	1017	-0-	-123	-0-	1017	2			N	-0-					95
10	1147	N	1075	-0-	-72	-0-	1063	2	12	9	N	11					106

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3605	X	3605	-0-	-0-	-0-	3591	2	14	9	N	13	1	8			68
06	3341	X	3341	-0-	-0-	-0-	3333	2	8	9	N	7					75
07	3466	X	3466	-0-	-0-	-0-	3386	2	80	9	N	73					148
08	3262	X	3262	-0-	-0-	-0-	3251	2	11	9	N	10					158
09	2811	X	2811	-0-	-0-	-0-	2804	2	7	9	N	6					164
*10	3010	X	3010	-0-	-0-	-0-	3006	2	4	9	N	4					168

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					69

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

05	1996	N	1996	-0-	-0-	-0-	1967	2	29	9	N	26					169
06	1896	N	1896	-0-	-0-	-0-	1876	2	20	9	N	18					187
07	1956	N	1956	-0-	-0-	-0-	1942	2	14	9	N	13					200
08	1929	N	1929	-0-	-0-	-0-	1919	2	10	9	N	9					209
09	1860	N	1836	-0-	-24	-0-	1835	2	1	9	N	1					210
10	1922	N	1736	-0-	-186	-0-	1728	2	8	9	N	7					217

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

05	48	N	48	-0-	-0-	-0-	25	2	23	9	N	21	173	1			82
06	22	N	22	-0-	-0-	-0-	19	2	3	9	N	3					85
07	31	N	-0-	-0-	-31	-0-					N	-0-					85
08	110	N	110	-0-	-0-	-0-	87	2	23	9	N	21					106
09	132	N	132	-0-	-0-	-0-	95	2	37	9	N	34					140
*10	98	N	98	-0-	-0-	-0-	95	2	3	9	N	3					143

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

05	1271	N	1166	-0-	-105	-0-	1166	2			N	-0-					176
06	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					176
07	1178	N	1099	-0-	-79	-0-	1099	2			N	-0-					176
08	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					176
09	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					176
10	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

05	837	N	580	-0-	-257	-0-	580	2			N	-0-					129
06	600	N	546	-0-	-54	-0-	546	2			N	-0-					129
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					129
08	1332	N	1332	-0-	-0-	-0-	1331	2	1	9	N	1					130
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					130
*10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					130

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

05	12090	X	10154	-0-	-1936	-0-	9727	2	427	9	N	388	342	1	7	8	262
06	11700	X	9278	-0-	-2422	-0-	8984	2	294	9	N	267	174	1			355
07	10974	X	9284	-0-	-1690	-0-	8962	2	322	9	N	293	341	1	2	8	305
08	10168	X	8028	-0-	-2140	-0-	7791	2	237	9	N	215	173	1			347
09	9840	X	8300	-0-	-1540	-0-	7978	2	322	9	N	293	517	1	1	8	122
10	10168	X	7379	-0-	-2789	-0-	7114	2	265	9	N	241	180	1	3	8	180

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

05	19716	X	17621	-0-	-2095	-0-	16900	2	721	9	N	655	717	1	3	8	133
06	18270	X	16437	-0-	-1833	-0-	15810	2	627	9	N	570	508	1			195
07	18786	X	16752	-0-	-2034	-0-	16112	2	640	9	N	582	550	1	2	8	225
08	18538	X	16620	-0-	-1918	-0-	16019	2	601	9	N	546	649	1			122
09	17490	X	15397	-0-	-2093	-0-	14854	2	543	9	N	494	478	1	1	8	137
10	17608	X	15382	-0-	-2226	-0-	14851	2	531	9	N	483	526	1	1	8	93

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

05	12834	X	11368	-0-	-1466	-0-	11147	2	221	9	N	201	160	1	5	8	258
06	12150	X	10654	-0-	-1496	-0-	10460	2	194	9	N	176	324	1	3	8	107
07	12276	X	10888	-0-	-1388	-0-	10700	2	188	9	N	171	144	1	2	8	132
08	11563	X	10701	-0-	-862	-0-	10514	2	187	9	N	170	72	1			230
09	11010	X	10111	-0-	-899	-0-	9937	2	174	9	N	158	163	1	2	8	223
10	11377	X	10235	-0-	-1142	-0-	10053	2	182	9	N	165	191	1			197

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

05	15376	X	13679	-0-	-1697	-0-	13508	2	171	9	N	155	195	1			51
06	14880	X	12030	-0-	-2850	-0-	11908	2	122	9	N	111					162
07	15376	X	13084	-0-	-2292	-0-	12944	2	140	9	N	127					289
08	14756	X	12024	-0-	-2732	-0-	11886	2	138	9	N	125	193	1			221
09	13920	X	11268	-0-	-2652	-0-	11133	2	135	9	N	123	193	1	1	8	150
10	13671	X	11564	-0-	-2107	-0-	11457	2	107	9	N	97	182	1			65

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

05	14322	X	13145	-0-	-1177	-0-	13036	2	109	9	N	99					270
06	13380	X	12318	-0-	-1062	-0-	12196	2	122	9	N	111	193	1			188
07	13609	X	11648	-0-	-1961	-0-	11551	2	97	9	N	88					276
08	13144	X	12151	-0-	-993	-0-	12051	2	100	9	N	91	191	1			176
09	12720	X	11546	-0-	-1174	-0-	11478	2	68	9	N	62					238
10	13144	X	11843	-0-	-1301	-0-	11740	2	103	9	N	94	196	1			136

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

05	21297	X	14075	-0-	-7222	-0-	13810	2	265	9	N	241	371	1	6	8	254
06	19140	X	13092	-0-	-6048	-0-	12758	2	334	9	N	304	191	1			367
07	17763	X	12696	-0-	-5067	-0-	12188	2	508	9	N	462	379	1	2	8	448
08	15159	X	13418	-0-	-1741	-0-	13148	2	270	9	N	245	386	1			307
09	14670	X	12219	-0-	-2451	-0-	11816	2	403	9	N	366	388	1	2	8	283
10	14074	X	11019	-0-	-3055	-0-	10715	2	304	9	N	276	4	8			555

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12586	X	10710	-0-	-1876	-0-	10246	2	464	9	N	422	576	1	6	8	233
06	11430	X	10083	-0-	-1347	-0-	9670	2	413	9	N	375	380	1			228
07	11594	X	10269	-0-	-1325	-0-	9875	2	394	9	N	358	381	1	2	8	203
08	11408	X	10312	-0-	-1096	-0-	9899	2	413	9	N	375	190	1			388
09	10860	X	9730	-0-	-1130	-0-	9393	2	337	9	N	306	382	1	2	8	310
10	10695	X	9888	-0-	-807	-0-	9515	2	373	9	N	339	385	1	4	8	260

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25017	X	22390	-0-	-2627	-0-	20961	2	1429	9	N	1299	1221	1	3	8	416
06	24210	X	21610	-0-	-2600	-0-	20313	2	1297	9	N	1179	1076	1			519
07	25017	X	22009	-0-	-3008	-0-	20726	2	1283	9	N	1166	1329	1	3	8	353
08	23746	X	21489	-0-	-2257	-0-	20249	2	1240	9	N	1127	1049	1			431
09	22620	X	20598	-0-	-2022	-0-	19456	2	1142	9	N	1038	1026	1	2	8	441
10	22382	X	19878	-0-	-2504	-0-	18830	2	1048	9	N	953	1039	1	1	8	354

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5455	X	5455	-0-	-0-	-0-	4725	2	730	9	N	664	983	1			161
06	5107	X	5107	-0-	-0-	-0-	4390	2	717	9	N	652	584	1			229
07	5165	X	5165	-0-	-0-	-0-	4465	2	700	9	N	636	578	1			287
08	4986	X	4986	-0-	-0-	-0-	4300	2	686	9	N	624	774	1			137
09	5093	X	5093	-0-	-0-	-0-	4486	2	607	9	N	552	584	1			105
*10	5576	X	5576	-0-	-0-	-0-	5013	2	563	9	N	512	387	1			230

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	8246	-0-	-1612	-0-	8144	2	102	9	N	93	1	8			313
06	9540	X	7739	-0-	-1801	-0-	7653	2	86	9	N	78	189	1			202
07	9858	X	7618	-0-	-2240	-0-	7524	2	94	9	N	85	1	8			286
08	9858	X	7497	-0-	-2361	-0-	7403	2	94	9	N	85	183	1			188
09	8400	X	7164	-0-	-1236	-0-	7076	2	88	9	N	80					268
10	8246	X	7417	-0-	-829	-0-	7328	2	89	9	N	81	179	1	1	8	169

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3323	-0-	223	223	2659	2	664	9	N	604	776	1	4	8	506
06	3000	N	4506	-0-	1506	1729	3824	2	682	9	N	620	551	1			575
07	3100	N	4377	-0-	1277	3006	3726	2	651	9	N	592	546	1	1	8	620
08	7871	X	4865	-0-	-3006	-0-	4240	2	625	9	N	568	744	1			444
09	5270	X	5270	-0-	-0-	-0-	4878	2	392	9	N	356	362	1	1	8	437
*10	6030	X	6030	-0-	-0-	-0-	5583	2	447	9	N	406	387	1	1	8	455

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	3148	-0-	-2122	-0-	2760	2	388	9	N	353	584	1	3	8	228
06	5100	X	3105	-0-	-1995	-0-	2602	2	503	9	N	457	193	1			492
07	4898	X	2668	-0-	-2230	-0-	2353	2	315	9	N	286	386	1	1	8	391
08	4371	X	3310	-0-	-1061	-0-	2952	2	358	9	N	325	383	1			333
09	3360	X	675	-0-	-2685	-0-	504	2	171	9	N	155	195	1	1	8	292
10	3224	X	794	-0-	-2430	-0-	553	2	241	9	N	219	198	1	3	8	310

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	5642	-0-	-2418	-0-	4764	2	878	9	N	798	724	1			193
06	6420	X	6299	-0-	-121	-0-	5461	2	838	9	N	762	717	1			238
07	6169	X	5973	-0-	-196	-0-	5191	2	782	9	N	711	810	1			139
08	6671	X	6671	-0-	-0-	-0-	5887	2	784	9	N	713	682	1			170
09	6316	X	6316	-0-	-0-	-0-	5602	2	714	9	N	649	654	1			165
10	6510	X	6034	-0-	-476	-0-	5361	2	673	9	N	612	707	1			70

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15934	X	12757	-0-	-3177	-0-	12459	2	298	9	N	271	360	1	6	8	319
06	14940	X	12284	-0-	-2656	-0-	11966	2	318	9	N	289	188	1			420
07	15004	X	12232	-0-	-2772	-0-	11939	2	293	9	N	266	365	1	3	8	318
08	15004	X	11649	-0-	-3355	-0-	11370	2	279	9	N	254	193	1			379
09	13320	X	10436	-0-	-2884	-0-	10180	2	256	9	N	233	193	1	2	8	417
10	12772	X	10834	-0-	-1938	-0-	10559	2	275	9	N	250	178	1	2	8	487

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

05	17484	X	12982	-0-	-4502	-0-	12585	2	397	9	N	361	373	1	3	8	73
06	15120	X	12614	-0-	-2506	-0-	12233	2	381	9	N	346	185	1			234
07	15624	X	12341	-0-	-3283	-0-	11988	2	353	9	N	321	375	1			180
08	14849	X	11998	-0-	-2851	-0-	11657	2	341	9	N	310	379	1			111
09	12870	X	11136	-0-	-1734	-0-	10829	2	307	9	N	279	184	1			206
10	13020	X	10897	-0-	-2123	-0-	10585	2	312	9	N	284	188	1			302

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

05	7223	X	6414	-0-	-809	-0-	5458	2	956	9	N	869	925	1	16	8	291
06	6990	X	5624	-0-	-1366	-0-	4803	2	821	9	N	746	563	1			474
07	7223	X	6083	-0-	-1140	-0-	5216	2	867	9	N	788	745	1	5	8	512
08	6944	X	5770	-0-	-1174	-0-	5033	2	737	9	N	670	921	1			261
09	6540	X	5397	-0-	-1143	-0-	4684	2	713	9	N	648	563	1	4	8	342
10	6417	X	5800	-0-	-617	-0-	5042	2	758	9	N	689	561	1	8	8	462

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

05	9163	X	9163	-0-	-0-	-0-	7995	2	1168	9	N	1062	970	1	15	8	435
06	8562	X	8562	-0-	-0-	-0-	7480	2	1082	9	N	984	1159	1			260
07	8503	X	8503	-0-	-0-	-0-	7458	2	1045	9	N	950	963	1	4	8	243
08	7958	X	7958	-0-	-0-	-0-	7042	2	916	9	N	833	963	1			113
09	7367	X	7367	-0-	-0-	-0-	6437	2	930	9	N	845	386	1	4	8	568
10	6975	X	6717	-0-	-258	-0-	6007	2	710	9	N	645	778	1	7	8	428

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

05	9052	X	8909	-0-	-143	-0-	8050	2	859	9	N	781	854	1	14	8	244
06	9090	X	8103	-0-	-987	-0-	7327	2	776	9	N	705	692	1			257
07	9393	X	8423	-0-	-970	-0-	7694	2	729	9	N	663	690	1	4	8	226
08	9393	X	7576	-0-	-1817	-0-	6941	2	635	9	N	577	666	1			137
09	9090	X	6929	-0-	-2161	-0-	6355	2	574	9	N	522	534	1	3	8	122
10	8897	X	6611	-0-	-2286	-0-	6082	2	529	9	N	481	525	1			78

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

05	10945	X	10945	-0-	-0-	-0-	9720	2	1225	9	N	1114	932	1	8	8	336
06	10231	X	10231	-0-	-0-	-0-	9075	2	1156	9	N	1051	932	1			455
07	10789	X	10789	-0-	-0-	-0-	9580	2	1209	9	N	1099	1127	1	5	8	422
08	10915	X	10915	-0-	-0-	-0-	9797	2	1118	9	N	1016	1114	1			324
09	10445	X	10445	-0-	-0-	-0-	9386	2	1059	9	N	963	924	1	3	8	360
*10	10453	X	10453	-0-	-0-	-0-	9356	2	1097	9	N	997	1123	1	3	8	231

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

05	17298	X	13421	-0-	-3877	-0-	12517	2	904	9	N	822	771	1	13	8	429
06	15420	X	12323	-0-	-3097	-0-	11501	2	822	9	N	747	768	1			408
07	15655	X	12687	-0-	-2968	-0-	11903	2	784	9	N	713	762	1	4	8	355
08	13640	X	12487	-0-	-1153	-0-	11698	2	789	9	N	717	767	1			305
09	13200	X	10712	-0-	-2488	-0-	10177	2	535	9	N	486	380	1	3	8	408
*10	13623	X	13623	-0-	-0-	-0-	12944	2	679	9	N	617	775	1	7	8	243

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21483	X	14381	-0-	-7102	-0-	12292	2	2089	9	N	1899	1881	1	14	8	103
06	19710	X	13659	-0-	-6051	-0-	11810	2	1849	9	N	1681	1497	1	1	8	286
07	19127	X	12795	-0-	-6332	-0-	11056	2	1739	9	N	1581	1743	1	12	8	112
08	17701	X	12026	-0-	-5675	-0-	10483	2	1543	9	N	1403	1341	1			174
09	15990	X	11030	-0-	-4960	-0-	9556	2	1474	9	N	1340	1404	1	4	8	106
10	14384	X	10764	-0-	-3620	-0-	9457	2	1307	9	N	1188	1220	1	3	8	71

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

05	28334	X	19963	-0-	-8371	-0-	18333	2	1630	9	N	1482	1377	1	8	8	366
06	24210	X	18418	-0-	-5792	-0-	16984	2	1434	9	N	1304	1378	1			292
07	24614	X	18764	-0-	-5850	-0-	17344	2	1420	9	N	1291	1355	1	4	8	224
08	22351	X	18201	-0-	-4150	-0-	16893	2	1308	9	N	1189	1358	1			55
09	20550	X	15930	-0-	-4620	-0-	14754	2	1176	9	N	1069	873	1	2	8	249
10	19964	X	14402	-0-	-5562	-0-	13314	2	1088	9	N	989	1040	1	2	8	196

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

05	2604	X	1569	-0-	-1035	-0-	1012	2	557	9	N	506	393	1	16	8	599
06	2010	X	1515	-0-	-495	-0-	1210	2	305	9	N	277	742	1			134
07	1767	X	1532	-0-	-235	-0-	1118	2	414	9	N	376	190	1	7	8	313
08	1767	X	1501	-0-	-266	-0-	1110	2	391	9	N	355	368	1			300
09	1608	X	1608	-0-	-0-	-0-	1275	2	333	9	N	303	381	1	6	8	216
10	1581	X	1048	-0-	-533	-0-	705	2	343	9	N	312	11	8			517

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

05	42811	X	37127	-0-	-5684	-0-	34762	2	2365	9	N	2150	2230	1			268
06	37890	X	33579	-0-	-4311	-0-	31371	2	2208	9	N	2007	1737	1			538
07	40703	X	2657	-0-	-38046	-0-	379	2	2278	9	N	2071	2229	1			380
08	40703	X	35459	-0-	-5244	-0-	33300	2	2159	9	N	1963	2066	1			277
09	39390	X	34602	-0-	-4788	-0-	32634	2	1968	9	N	1789	1737	1	2	8	327
10	37138	X	32624	-0-	-4514	-0-	30754	2	1870	9	N	1700	1571	1	1	8	455

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

05	32364	X	24206	-0-	-8158	-0-	21981	2	2225	9	N	2023	1881	1	11	8	419
06	28320	X	21795	-0-	-6525	-0-	19808	2	1987	9	N	1806	1726	1			499
07	29264	X	21480	-0-	-7784	-0-	19540	2	1940	9	N	1764	2053	1	5	8	205
08	28551	X	19542	-0-	-9009	-0-	17771	2	1771	9	N	1610	1526	1			289
09	25410	X	17208	-0-	-8202	-0-	15633	2	1575	9	N	1432	1382	1	2	8	337
10	24211	X	16632	-0-	-7579	-0-	15053	2	1579	9	N	1435	1544	1	3	8	225

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

05	14663	X	10190	-0-	-4473	-0-	8123	2	2067	9	N	1879	2073	1	17	8	317
06	13740	X	9493	-0-	-4247	-0-	7644	2	1849	9	N	1681	1496	1			502
07	13051	X	9660	-0-	-3391	-0-	7892	2	1768	9	N	1607	1678	1	7	8	424
08	11656	X	9182	-0-	-2474	-0-	7587	2	1595	9	N	1450	1494	1			380
09	8669	X	8669	-0-	-0-	-0-	7188	2	1481	9	N	1346	956	1	6	8	764
*10	8647	X	8647	-0-	-0-	-0-	7233	2	1414	9	N	1285	1556	1	11	8	482

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

05	17763	X	12377	-0-	-5386	-0-	10362	2	2015	9	N	1832	1878	1	9	8	554
06	16050	X	11445	-0-	-4605	-0-	9721	2	1724	9	N	1567	1685	1			436
07	16306	X	10941	-0-	-5365	-0-	9199	2	1742	9	N	1584	1639	1	3	8	378
08	14849	X	10079	-0-	-4770	-0-	8552	2	1527	9	N	1388	1303	1			463
09	13650	X	9153	-0-	-4497	-0-	7731	2	1422	9	N	1293	1340	1	3	8	413
10	12369	X	8024	-0-	-4345	-0-	6684	2	1340	9	N	1218	1169	1	5	8	457

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14942	X	12822	-0-	-2120	-0-	10768	2	2054	9	N	1867	1881	1	14	8	607
06	12480	X	6262	-0-	-6218	-0-	5116	2	1146	9	N	1042	1124	1			525
07	13547	X	8837	-0-	-4710	-0-	7285	2	1552	9	N	1411	1667	1	3	8	266
08	13547	X	7882	-0-	-5665	-0-	6363	2	1519	9	N	1381	1125	1			522
09	13110	X	7208	-0-	-5902	-0-	5783	2	1425	9	N	1295	1508	1	3	8	306
10	12834	X	6621	-0-	-6213	-0-	5314	2	1307	9	N	1188	1159	1	6	8	329

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19431	X	19431	-0-	-0-	-0-	17477	2	1954	9	N	1776	1963	1	19	8	396
06	16708	X	16708	-0-	-0-	-0-	15162	2	1546	9	N	1405	1122	1	2	8	677
07	19130	X	19130	-0-	-0-	-0-	17514	2	1616	9	N	1469	1696	1	17	8	433
08	18271	X	18271	-0-	-0-	-0-	16890	2	1381	9	N	1255	1105	1			583
09	16935	X	16935	-0-	-0-	-0-	15751	2	1184	9	N	1076	1291	1	5	8	363
*10	16353	X	16353	-0-	-0-	-0-	15169	2	1184	9	N	1076	926	1	5	8	508

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9796	X	6998	-0-	-2798	-0-	5292	2	1706	9	N	1551	1883	1	22	8	233
06	7650	X	6450	-0-	-1200	-0-	4912	2	1538	9	N	1398	1301	1			330
07	7533	X	6309	-0-	-1224	-0-	4877	2	1432	9	N	1302	1305	1	7	8	320
08	7192	X	5983	-0-	-1209	-0-	4597	2	1386	9	N	1260	1286	1			294
09	6960	X	5614	-0-	-1346	-0-	4260	2	1354	9	N	1231	1326	1	6	8	193
10	7006	X	5668	-0-	-1338	-0-	4451	2	1217	9	N	1106	767	1	12	8	520

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9703	X	7107	-0-	-2596	-0-	5477	2	1630	9	N	1482	1520	1			352
06	9390	X	7022	-0-	-2368	-0-	5601	2	1421	9	N	1292	1299	1			345
07	9021	X	7190	-0-	-1831	-0-	5794	2	1396	9	N	1269	1477	1			137
08	8246	X	6430	-0-	-1816	-0-	5111	2	1319	9	N	1199	1120	1			216
09	7020	X	5977	-0-	-1043	-0-	4745	2	1232	9	N	1120	915	1			421
10	7254	X	5863	-0-	-1391	-0-	4695	2	1168	9	N	1062	1130	1			353

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25885	X	20257	-0-	-5628	-0-	17134	2	3123	9	N	2839	2980	1	17	8	404
06	25050	X	17587	-0-	-7463	-0-	14923	2	2664	9	N	2422	2606	1			220
07	24149	X	16536	-0-	-7613	-0-	14050	2	2486	9	N	2260	1857	1	5	8	618
08	22692	X	17293	-0-	-5399	-0-	14872	2	2421	9	N	2201	2428	1			391
09	21690	X	16320	-0-	-5370	-0-	14153	2	2167	9	N	1970	2063	1	4	8	294
10	20243	X	16078	-0-	-4165	-0-	13980	2	2098	9	N	1907	1687	1	9	8	505

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12958	X	12958	-0-	-0-	-0-	11245	2	1713	9	N	1557	1469	1			215
06	13082	X	13082	-0-	-0-	-0-	11536	2	1546	9	N	1405	1348	1			272
07	13051	X	12413	-0-	-638	-0-	10963	2	1450	9	N	1318	1433	1			157
08	13051	X	11549	-0-	-1502	-0-	10174	2	1375	9	N	1250	1200	1			207
09	13080	X	10712	-0-	-2368	-0-	9473	2	1239	9	N	1126	1180	1			153
10	13516	X	10486	-0-	-3030	-0-	9270	2	1216	9	N	1105	1081	1			177

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27714	X	19145	-0-	-8569	-0-	17025	2	2120	9	N	1927	1983	1	5	8	361
06	26820	X	17903	-0-	-8917	-0-	16092	2	1811	9	N	1646	1484	1	2	8	521
07	27435	X	18976	-0-	-8459	-0-	17179	2	1797	9	N	1634	1659	1	8	8	488
08	27249	X	17469	-0-	-9780	-0-	15893	2	1576	9	N	1433	1480	1			441
09	18540	X	15463	-0-	-3077	-0-	13993	2	1470	9	N	1336	1287	1	2	8	488
10	19158	X	14413	-0-	-4745	-0-	13047	2	1366	9	N	1242	1312	1	2	8	416

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44671	X	32282	-0-	-12389	-0-	29397	2	2885	9	N	2623	2812	1	7	8	335
06	43230	X	31894	-0-	-11336	-0-	29110	2	2784	9	N	2531	2621	1			245
07	41292	X	34903	-0-	-6389	-0-	32207	2	2696	9	N	2451	2056	1	5	8	635
08	38192	X	32778	-0-	-5414	-0-	30475	2	2303	9	N	2094	2427	1			302
09	33930	X	32834	-0-	-1096	-0-	30586	2	2248	9	N	2044	1835	1	3	8	508
10	34906	X	30484	-0-	-4422	-0-	28493	2	1991	9	N	1810	1884	1	3	8	431

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17546	X	14967	-0-	-2579	-0-	12756	2	2211	9	N	2010	2421	1	16	8	261
06	16980	X	11801	-0-	-5179	-0-	10001	2	1800	9	N	1636	1494	1			403
07	17546	X	10919	-0-	-6627	-0-	9217	2	1702	9	N	1547	1291	1	4	8	655
08	16585	X	9918	-0-	-6667	-0-	8292	2	1626	9	N	1478	1516	1			617
09	15930	X	10007	-0-	-5923	-0-	8213	2	1794	9	N	1631	1508	1	3	8	737
10	14973	X	9601	-0-	-5372	-0-	8073	2	1528	9	N	1389	1694	1	6	8	426

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21483	X	6893	-0-	-14590	-0-	6105	2	788	9	N	716	770	1	14	8	160
06	10230	X	6121	-0-	-4109	-0-	5493	2	628	9	N	571	576	1			155
07	10106	X	6209	-0-	-3897	-0-	5620	2	589	9	N	535	562	1	4	8	124
08	8277	X	6008	-0-	-2269	-0-	5501	2	507	9	N	461	380	1			205
09	6720	X	5675	-0-	-1045	-0-	5080	2	595	9	N	541	578	1	3	8	165
10	6882	X	5363	-0-	-1519	-0-	4970	2	393	9	N	357	188	1	7	8	327

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25141	X	6978	-0-	-18163	-0-	5742	2	1236	9	N	1124	1537	1	19	8	249
06	10650	X	6938	-0-	-3712	-0-	5955	2	983	9	N	894	761	1			382
07	11005	X	7593	-0-	-3412	-0-	6570	2	1023	9	N	930	761	1	5	8	546
08	9455	X	7004	-0-	-2451	-0-	6205	2	799	9	N	726	958	1			314
09	7680	X	6436	-0-	-1244	-0-	5667	2	769	9	N	699	571	1	4	8	438
10	7595	X	6382	-0-	-1213	-0-	5699	2	683	9	N	621	572	1	8	8	479

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34565	X	15531	-0-	-19034	-0-	11405	2	4126	9	N	3751	3872	1	21	8	363
06	21270	X	13699	-0-	-7571	-0-	10172	2	3527	9	N	3206	3264	1			305
07	20615	X	13716	-0-	-6899	-0-	10324	2	3392	9	N	3084	3038	1	5	8	346
08	18259	X	12537	-0-	-5722	-0-	9487	2	3050	9	N	2773	2699	1			420
09	16530	X	11402	-0-	-5128	-0-	8723	2	2679	9	N	2435	2505	1	4	8	346
10	15531	X	10773	-0-	-4758	-0-	8286	2	2487	9	N	2261	2137	1	7	8	463

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13176	X	13176	-0-	-0-	-0-	11968	2	1208	9	N	1098	966	1	27	8	467
06	10689	X	10689	-0-	-0-	-0-	9759	2	930	9	N	845	1147	1			165
07	10777	X	10777	-0-	-0-	-0-	9840	2	937	9	N	852	769	1	7	8	241
08	10261	X	9190	-0-	-1071	-0-	8356	2	834	9	N	758	769	1			230
09	9930	X	8367	-0-	-1563	-0-	7634	2	733	9	N	666	582	1	5	8	309
10	10261	X	7796	-0-	-2465	-0-	7114	2	682	9	N	620	588	1	11	8	330

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54343	X	38033	-0-	-16310	-0-	34682	2	3351	9	N	3046	2928	1	23	8	405
06	52590	X	31772	-0-	-20818	-0-	29023	2	2749	9	N	2499	2411	1			493
07	54343	X	27203	-0-	-27140	-0-	24842	2	2361	9	N	2146	2223	1	11	8	405
08	54343	X	22852	-0-	-31491	-0-	20787	2	2065	9	N	1877	2042	1			240
09	44910	X	21918	-0-	-22992	-0-	19904	2	2014	9	N	1831	1728	1	5	8	338
10	38037	X	19615	-0-	-18422	-0-	17852	2	1763	9	N	1603	1555	1	4	8	382

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		35126	-0-	35126	60389	24709	2	10417	9	N	9470	9395	1			437
06	91452	X	31063	-0-	-60389	-0-	24122	2	6941	9	N	6310	6250	1			497
07	46004	X	30360	-0-	-15644	-0-	23999	2	6361	9	N	5783	5942	1	11	8	327
08	46004	X	27256	-0-	-18748	-0-	22214	2	5042	9	N	4584	4620	1			291
09	44520	X	11157	-0-	-33363	-0-	8872	2	2285	9	N	2077	1914	1	9	8	445
10	46004	X	14324	-0-	-31680	-0-	11300	2	3024	9	N	2749	2699	1	21	8	474

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		6880	-0-	6880	6880	2434	2	4446	9	N	4042	3374	1			668
05	0		18245	-0-	18245	25125	12140	2	6105	9	N	5550	5722	1			496
06	0		19590	-0-	19590	44715	14570	2	5020	9	N	4564	4455	1			605
*07	64898	X	20183	-0-	-44715	-0-	15777	2	4406	9	N	4005	4051	1			559
08	27466	X	19054	-0-	-8412	-0-	15295	2	3759	9	N	3417	3494	1			482
09	26580	X	16654	-0-	-9926	-0-	13529	2	3125	9	N	2841	2728	1			595
10	27466	X	NO RPT	-0-	-27466	-0-					N	NO RPT					595

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	798	N	798	-0-	-0-	-0-	93 19	1 9	686	2	N	17	183	1			90
06	752	N	752	-0-	-0-	-0-	90 19	1 9	643	2	N	17					107
07	777	N	777	-0-	-0-	-0-	93 19	1 9	665	2	N	17					124
08	789	N	789	-0-	-0-	-0-	93 20	1 9	676	2	N	18					142
09	933	N	933	-0-	-0-	-0-	90 18	1 9	825	2	N	16					158
*10	1013	N	1013	-0-	-0-	-0-	93 19	1 9	901	2	N	17					175

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					158
06	0	N	-0-	-0-	-0-	-0-					N	-0-					158
07	0	N	-0-	-0-	-0-	-0-					N	-0-					158
08	0	N	-0-	-0-	-0-	-0-					N	-0-					158
09	0	N	-0-	-0-	-0-	-0-					N	-0-					158
10	0	N	-0-	-0-	-0-	-0-					N	-0-					158

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1816	N	1816	-0-	-0-	-0-	46	1	1769	2	Y	1	2	1			1
							1	9									
06	1795	N	1795	-0-	-0-	-0-	46	1	1749	2	Y	-0-					1
07	1849	N	1849	-0-	-0-	-0-	48	1	1801	2	Y	-0-					1
08	1829	N	1420	-0-	-409	-0-	37	1	1383	2	Y	-0-					1
09	1800	N	1582	-0-	-218	-0-	42	1	1540	2	Y	-0-					1
10	1860	N	1588	-0-	-272	-0-	41	1	1547	2	Y	-0-					1

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

05	1658	N	1658	-0-	-0-	-0-	298	1	1357	2	Y	3	3	8			15
							3	9									
06	1624	N	1624	-0-	-0-	-0-	288	1	1335	2	Y	1	1	8			15
							1	9									
07	1085	N	888	-0-	-197	-0-	259	1	628	2	Y	1	1	8			15
							1	9									
08	1643	N	1315	-0-	-328	-0-	222	1	1006	2	Y	79	1	8			93
							87	9									
09	1620	N	1112	-0-	-508	-0-	220	1	891	2	Y	1	1	8			93
							1	9									
*10	960	N	960	-0-	-0-	-0-	181	1	778	2	Y	1	1	8			93
							1	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1513	-0-	-285	-0-	112	1	1398	2	Y	3	3	8			28
							3	9									
06	1650	N	1006	-0-	-644	-0-	108	1	897	2	Y	1	1	8			28
							1	9									
07	1674	N	1222	-0-	-452	-0-	112	1	1108	2	Y	2	2	8			28
							2	9									
08	1519	N	1300	-0-	-219	-0-	112	1	1185	2	Y	3	3	8			28
							3	9									
09	1267	N	1267	-0-	-0-	-0-	108	1	1157	2	Y	2	2	8			28
							2	9									
*10	1464	N	1464	-0-	-0-	-0-	112	1	1350	2	Y	2	2	8			28
							2	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

05	1085	N	804	-0-	-281	-0-	104	1	699	2	Y	1	1	8			15
							1	9									
06	840	N	655	-0-	-185	-0-	94	1	561	2	Y	-0-					15
07	744	N	559	-0-	-185	-0-	104	1	454	2	Y	1	1	8			15
							1	9									
08	806	N	469	-0-	-337	-0-	84	1	384	2	Y	1	1	8			15
							1	9									
09	660	N	324	-0-	-336	-0-	94	1	230	2	Y	-0-					15
10	558	N	368	-0-	-190	-0-	64	1	304	2	Y	-0-					15

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	21	1	46	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

05	527	N	356	-0-	-171	-0-	267	1	89	2	Y	-0-					20
06	420	N	294	-0-	-126	-0-	258	1	36	2	Y	-0-					20
07	372	N	286	-0-	-86	-0-	267	1	19	2	Y	-0-					20
08	341	N	292	-0-	-49	-0-	267	1	25	2	Y	-0-					20
09	300	N	284	-0-	-16	-0-	258	1	26	2	Y	-0-					20
*10	306	N	306	-0-	-0-	-0-	267	1	39	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					187

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	926	N	926	-0-	-0-	-0-	925	2	1	9	Y	1	1	8			-0-
06	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-
08	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
09	1350	N	1086	-0-	-264	-0-	14	1	1072	2	Y	-0-					-0-
10	1581	N	884	-0-	-697	-0-	108	1	776	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2	EXT	2267	-0-	2267	2267	65 6	1 9	2196	2	Y	5	5	8			37

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	754	-0-	-83	-0-	753	2	1	9	Y	1	1	8			17
06	916	N	916	-0-	-0-	-0-	90 2	1 9	824	2	Y	2	1	8			18
07	943	N	943	-0-	-0-	-0-	112 3	1 9	828	2	Y	3	3	8			18
08	842	N	842	-0-	-0-	-0-	112 33	1 9	697	2	Y	30	3	8			45
09	930	N	847	-0-	-83	-0-	108 2	1 9	737	2	Y	2	2	8			45
*10	1107	N	1107	-0-	-0-	-0-	112 2	1 9	993	2	Y	2	2	8			45

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

05	2108	N	1946	-0-	-162	-0-	367	1	1577	3	N	2					161
							2	9									
06	2220	N	1740	-0-	-480	-0-	330	1	1404	3	N	5					166
							6	9									
07	2077	N	401	-0-	-1676	-0-	126	1	275	3	N	-0-	17	1			149
08	2435	N	2435	-0-	-0-	-0-	392	1	2037	3	N	5					154
							6	9									
09	2042	N	2042	-0-	-0-	-0-	357	1	1685	3	N	-0-					154
*10	2054	N	2054	-0-	-0-	-0-	372	1	1682	3	N	-0-					154

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

05	1271	N	1153	-0-	-118	-0-	286	1	867	3	N	-0-					97
06	1380	N	939	-0-	-441	-0-	246	1	693	3	N	-0-					97
07	1240	N	881	-0-	-359	-0-	242	1	631	3	N	7					104
							8	9									
08	1147	N	1064	-0-	-83	-0-	266	1	798	3	N	-0-					104
09	1043	N	1043	-0-	-0-	-0-	261	1	782	3	N	-0-					104
*10	1091	N	1091	-0-	-0-	-0-	277	1	814	3	N	-0-					104

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2235	N	2235	-0-	-0-	-0-	1725	1	501	3	N	8					181
							9	9									
06	2245	N	2245	-0-	-0-	-0-	1613	1	632	3	N	-0-					181
07	2488	N	2488	-0-	-0-	-0-	1725	1	755	3	N	7					188
							8	9									
08	2397	N	2397	-0-	-0-	-0-	1725	1	672	3	N	-0-					188
09	2234	N	2234	-0-	-0-	-0-	1613	1	621	3	N	-0-					188
*10	2271	N	2271	-0-	-0-	-0-	1613	1	658	3	N	-0-					188

UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					71
06	645	N	645	-0-	-0-	-0-	610	2	35	9	N	32					103
07	620	N	589	-0-	-31	-0-	589	2			N	-0-					103
08	651	N	477	-0-	-174	-0-	468	2	9	9	N	8					111
09	660	N	388	-0-	-272	-0-	388	2			N	-0-					111
*10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					111

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

05	3038	#	2675	-0-	-363	-0-	2675	3			N	-0-					18
06	2940	N	2578	-0-	-362	-0-	2578	3			N	-0-					18
07	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					18
08	2666	N	2646	-0-	-20	-0-	2646	3			N	-0-					18
09	2580	N	2573	-0-	-7	-0-	2573	3			N	-0-					18
10	2666	N	2646	-0-	-20	-0-	2646	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 05/09/2017 - P/A 05/09/17														

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-	8	7			-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 05/12/2017 - P/A 05/12/17														

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					35
06	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					35
07	996	N	996	-0-	-0-	-0-	990	3	6	9	N	5					40
08	1063	N	1063	-0-	-0-	-0-	1061	3	2	9	N	2					42
*09	1170	N	1170	-0-	-0-	-0-	1164	3	6	9	N	5					47
*10	1196	N	1196	-0-	-0-	-0-	1186	3	10	9	N	9					56

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2243	N	2243	-0-	-0-	-0-	2217	2	26	9	N	24					108
06	2340	N	2340	-0-	-0-	-0-	2314	2	26	9	N	24					132
07	2494	N	2494	-0-	-0-	-0-	2468	2	26	9	N	24					156
08	2526	N	2526	-0-	-0-	-0-	2503	2	23	9	N	21					177
*09	2571	N	2571	-0-	-0-	-0-	2541	2	30	9	N	27					204
*10	2569	N	2569	-0-	-0-	-0-	2551	2	18	9	N	16	182	1			38

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 05/19/2017 - PLUGGED 05/19/17														

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
06	DLQ G-10		468	-0-	468	468	468	2			Y	-0-					-0-
07	DLQ G-10		486	-0-	486	954	486	2			Y	-0-					-0-
08	DLQ G-10		484	-0-	484	1438	484	2			Y	-0-					-0-
09	DLQ G-10		483	-0-	483	1921	483	2			Y	-0-					-0-
*10	1600	N	499	-0-	-1101	820	499	2			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1072	-0-	-478	-0-	1072	2			N	-0-					97
06	1440	N	1306	-0-	-134	-0-	1276	2	30	9	N	27					124
07	1305	N	1305	-0-	-0-	-0-	1297	2	8	9	N	7					131
08	1276	N	1276	-0-	-0-	-0-	1262	2	14	9	N	13					144
09	1320	N	1250	-0-	-70	-0-	1237	2	13	9	N	12					156
10	1302	N	1252	-0-	-50	-0-	1252	2			N	-0-					156

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

05	SWR 10		637	-0-	637	52976	637	2			N	-0-					71
06	SWR 10		646	-0-	646	53622	611	2	35	9	N	32					103
07	SWR 10		590	-0-	590	54212	590	2			N	-0-					103
08	SWR 10		478	-0-	478	54690	469	2	9	9	N	8					111
09	SWR 10		388	-0-	388	55078	388	2			N	-0-					111
10	SWR 10		72	-0-	72	55150	72	2			N	-0-					111

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					21
06	480	N	361	-0-	-119	-0-	361	2			N	-0-	1	5			20
07	465	N	225	-0-	-240	-0-	225	2			N	-0-					20
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					20
09	360	N	336	-0-	-24	-0-	336	2			N	-0-					20
*10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					13
06	1260	N	843	-0-	-417	-0-	843	2			N	-0-					13
07	1209	N	721	-0-	-488	-0-	721	2			N	-0-					13
08	1302	N	515	-0-	-787	-0-	515	2			N	-0-					13
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					13
*10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					13

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

05	341	N	331	-0-	-10	-0-	331	3			N	-0-					53
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					53
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					53
08	367	N	367	-0-	-0-	-0-	334	3	33	9	N	30					83
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					83
10	310	N	283	-0-	-27	-0-	283	3			N	-0-					83

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

05	930	N	796	-0-	-134	-0-	796	3			N	-0-					45
06	750	N	709	-0-	-41	-0-	709	3			N	-0-					45
07	826	N	826	-0-	-0-	-0-	805	3	2	4	N	17					62
							19	9									
08	806	N	731	-0-	-75	-0-	731	3			N	-0-					62
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					62
*10	952	N	952	-0-	-0-	-0-	922	3	30	9	N	27					89

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

05	527	N	337	-0-	-190	-0-	315	3	22	9	N	20					40
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					40
07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					40
08	563	N	563	-0-	-0-	-0-	548	3	15	9	N	14					54
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					54
10	651	N	102	-0-	-549	-0-	102	3			N	-0-					54

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					13
06	660	N	653	-0-	-7	-0-	634	3	19	9	N	17					30
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					30
08	682	N	671	-0-	-11	-0-	671	3			N	-0-					30
09	660	N	621	-0-	-39	-0-	621	3			N	-0-					30
10	744	N	570	-0-	-174	-0-	570	3			N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1317	-0-	-16	-0-	1317	3			N	-0-					133
06	1322	N	1322	-0-	-0-	-0-	1269	3	53	9	N	48					181
07	1314	N	1314	-0-	-0-	-0-	1285	3	29	9	N	26	192	1			15
08	1302	N	1243	-0-	-59	-0-	1243	3			N	-0-					15
09	1320	N	1219	-0-	-101	-0-	1202	3	17	9	N	15					30
10	1302	N	1217	-0-	-85	-0-	1217	3			N	-0-					30

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	5			24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

05	620	N	586	-0-	-34	-0-	584	3	2	9	N	2					62
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					62
07	651	N	571	-0-	-80	-0-	571	3			N	-0-					62
08	589	N	547	-0-	-42	-0-	537	3	10	9	N	9					71
09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					71
10	558	N	516	-0-	-42	-0-	516	3			N	-0-					71

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

05	964	N	964	-0-	-0-	-0-	964	3			N	-0-					18
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					18
07	1085	N	1013	-0-	-72	-0-	1013	3			N	-0-					18
08	961	N	959	-0-	-2	-0-	959	3			N	-0-					18
09	1050	N	927	-0-	-123	-0-	927	3			N	-0-					18
10	1023	N	955	-0-	-68	-0-	954	3	1	9	N	1					19

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

05	38037	X	32772	-0-	-5265	-0-	32154	3	618	9	N	562	545	1			42
06	36810	X	29507	-0-	-7303	-0-	29053	3	454	9	N	413	393	1			62
07	38037	X	28721	-0-	-9316	-0-	28587	3	134	9	N	122					184
08	36735	X	28544	-0-	-8191	-0-	28313	3	231	9	N	210	191	1			203
09	33270	X	26042	-0-	-7228	-0-	25941	3	101	9	N	92	195	1			100
10	32767	X	26317	-0-	-6450	-0-	25659	3	658	9	N	598	546	1			152

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

05	3105	X	3105	-0-	-0-	-0-	3105	3			N	-0-					13
06	3132	X	3132	-0-	-0-	-0-	3043	3	89	9	N	81					94
07	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					94
08	2108	X	1914	-0-	-194	-0-	1868	3	46	9	N	42					136
09	2040	X	1884	-0-	-156	-0-	1851	3	33	9	N	30					166
*10	3386	X	3386	-0-	-0-	-0-	3355	3	31	9	N	28					194

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

05	11230	X	11230	-0-	-0-	-0-	11059	2	171	9	N	155	187	1			165
06	10675	X	10675	-0-	-0-	-0-	10486	2	189	9	N	172	185	1			152
07	11009	X	11009	-0-	-0-	-0-	10694	2	315	9	N	286	189	1			249
08	10625	X	10625	-0-	-0-	-0-	10445	2	180	9	N	164	188	1			225
09	10060	X	10060	-0-	-0-	-0-	9953	2	107	9	N	97	179	1			143
*10	10276	X	10276	-0-	-0-	-0-	10064	2	212	9	N	193	194	1	1	5	141

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20894	X	18204	-0-	-2690	-0-	17904	2	300	9	N	273	188	1			186
06	20220	X	16995	-0-	-3225	-0-	16677	2	318	9	N	289	373	1			102
07	20336	X	17443	-0-	-2893	-0-	17010	2	433	9	N	394	358	1			138
08	19902	X	17365	-0-	-2537	-0-	17073	2	292	9	N	265	183	1			220
09	18510	X	16575	-0-	-1935	-0-	16323	2	252	9	N	229	197	1			252
10	18197	X	16828	-0-	-1369	-0-	16408	2	420	9	N	382	375	1	9	5	250

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

05	10826	X	10826	-0-	-0-	-0-	10710	2	116	9	N	105	184	1			136
06	6060	X	5754	-0-	-306	-0-	5533	2	221	9	N	201	190	1			147
07	6262	X	5894	-0-	-368	-0-	5780	2	114	9	N	104					251
08	7006	X	5641	-0-	-1365	-0-	5547	2	94	9	N	85	195	1			141
09	6780	X	5324	-0-	-1456	-0-	5292	2	32	9	N	29					170
10	7006	X	5384	-0-	-1622	-0-	5303	2	81	9	N	74					244

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

05	9335	X	9335	-0-	-0-	-0-	9267	2	68	9	N	62					187
06	4218	X	4218	-0-	-0-	-0-	3997	2	221	9	N	201	193	1			195
07	4368	X	4368	-0-	-0-	-0-	4252	2	116	9	N	105	188	1			112
08	3994	X	3994	-0-	-0-	-0-	3887	2	107	9	N	97					209
09	4236	X	4236	-0-	-0-	-0-	4212	2	24	9	N	22	179	1			52
*10	3845	X	3845	-0-	-0-	-0-	3784	2	61	9	N	55					107

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

05	14291	X	11977	-0-	-2314	-0-	11802	3	175	9	N	159	188	1			114
06	13380	X	10749	-0-	-2631	-0-	10538	3	211	9	N	192	195	1			111
07	13547	X	13047	-0-	-500	-0-	12603	3	444	9	N	404	187	1			328
08	13113	X	13105	-0-	-8	-0-	12808	3	297	9	N	270	383	1			215
09	12373	X	12373	-0-	-0-	-0-	12150	3	223	9	N	203	178	1			240
10	13051	X	12515	-0-	-536	-0-	12055	3	460	9	N	418	387	1			271

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

05	8525	X	6545	-0-	-1980	-0-	6350	2	195	9	N	177	186	1			92
06	8250	X	6015	-0-	-2235	-0-	5754	2	261	9	N	237	184	1			145
07	8091	X	5959	-0-	-2132	-0-	5832	2	127	9	N	115	180	1			80
08	10788	X	5959	-0-	-4829	-0-	5677	2	282	9	N	256	182	1			154
09	10440	X	5128	-0-	-5312	-0-	5004	2	124	9	N	113	191	1			76
10	10788	X	4711	-0-	-6077	-0-	4493	2	218	9	N	198	190	1			84

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

05	2015	X	1872	-0-	-143	-0-	1619	3	253	9	N	230					387
06	1950	X	1692	-0-	-258	-0-	1513	3	179	9	N	163	371	1			179
07	2015	X	1273	-0-	-742	-0-	1273	3			N	-0-					179
08	2015	X	1338	-0-	-677	-0-	1108	3	230	9	N	209	180	1			208
09	1680	N	1095	-0-	-585	-0-	884	3	211	9	N	192	347	1			53
10	1271	N	921	-0-	-350	-0-	796	3	125	9	N	114	17	5			150

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	334	3	19	9	N	17					87
06	360	N	343	-0-	-17	-0-	328	3	15	9	N	14					101
07	345	N	345	-0-	-0-	-0-	337	3	8	9	N	7					108
08	419	N	419	-0-	-0-	-0-	408	3	11	9	N	10					118
*09	358	N	358	-0-	-0-	-0-	349	3	9	9	N	8					126
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					126

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					56
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					56
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					56
08	713	N	691	-0-	-22	-0-	691	3			N	-0-					56
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					56
10	589	N	578	-0-	-11	-0-	578	3			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

05	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					164
06	1764	N	1764	-0-	-0-	-0-	92	1	1672	3	N	-0-					164
07	1742	N	1742	-0-	-0-	-0-	93	1	1649	3	N	-0-					164
08	1712	N	1712	-0-	-0-	-0-	93	1	1619	3	N	-0-					164
09	1650	N	1593	-0-	-57	-0-	89	1	1504	3	N	-0-					164
10	1705	N	1573	-0-	-132	-0-	91	1	1482	3	N	-0-					164

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

05	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					187
06	1620	N	1620	-0-	-0-	-0-	80	1	1462	3	N	71	195	1			63
							78	9									
07	1573	N	1573	-0-	-0-	-0-	84	1	1489	3	N	-0-					63
08	1599	N	1599	-0-	-0-	-0-	87	1	1512	3	N	-0-					63
09	1529	N	1529	-0-	-0-	-0-	86	1	1443	3	N	-0-					63
*10	1519	N	1519	-0-	-0-	-0-	88	1	1431	3	N	-0-					63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3445	-0-	345	345	3445	3			N	-0-					205
06	3000	N	3028	-0-	28	373	158	1	2870	3	N	-0-					205
07	3100	N	3061	-0-	-39	334	164	1	2897	3	N	-0-					205
08	3267	X	2933	-0-	-334	-0-	160	1	2773	3	N	-0-					205
09	2755	X	2755	-0-	-0-	-0-	155	1	2600	3	N	-0-					205
*10	2806	X	2806	-0-	-0-	-0-	162	1	2644	3	N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					63

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

05	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					15
06	1061	N	1061	-0-	-0-	-0-	1059	2	2	9	N	2	2	8			15
07	1085	N	1042	-0-	-43	-0-	1042	2			N	-0-					15
08	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					15
09	1050	N	1032	-0-	-18	-0-	1032	2			N	-0-					15
*10	1088	N	1088	-0-	-0-	-0-	1085	2	3	9	N	3	3	8			15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

05	2080	N	2080	-0-	-0-	-0-	2078	3	2	9	N	2	2	8			58
06	1890	N	1406	-0-	-484	-0-	1405	3	1	9	N	1	1	8			58
07	2291	N	2291	-0-	-0-	-0-	2290	3	1	9	N	1	1	8			58
08	2077	N	1977	-0-	-100	-0-	1976	3	1	9	N	1	1	8			58
09	2078	N	2078	-0-	-0-	-0-	2070	3	8	9	N	7	7	8			58
*10	2294	N	2088	-0-	-206	-0-	2085	3	3	9	N	3	3	8			58

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

05	1953	N	1865	-0-	-88	-0-	1861	3	4	9	N	4	4	8			15
06	1800	N	1653	-0-	-147	-0-	1650	3	3	9	N	3	3	8			15
07	1907	N	1907	-0-	-0-	-0-	1903	3	4	9	N	4	4	8			15
08	1860	N	1838	-0-	-22	-0-	1835	3	3	9	N	3	3	8			15
09	1800	N	1800	-0-	-0-	-0-	1792	3	8	9	N	7	7	8			15
10	1922	N	1872	-0-	-50	-0-	1868	3	4	9	N	4	4	8			15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2395	-0-	-271	-0-	2395	3			N	-0-					94
06	2490	N	1817	-0-	-673	-0-	1817	3			N	-0-					94
07	2777	N	2777	-0-	-0-	-0-	2777	3			N	-0-					94
08	2387	N	2264	-0-	-123	-0-	2264	3			N	-0-					94
09	2316	N	2316	-0-	-0-	-0-	2314	3	2	9	N	2	76	1	2	8	18
*10	2790	N	1897	-0-	-893	-0-	1897	3			N	-0-					18

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1808	N	1808	-0-	-0-	-0-	1761	3	47	9	N	43					147
06	1764	N	1764	-0-	-0-	-0-	1717	3	47	9	N	43					190
07	1840	N	1840	-0-	-0-	-0-	1800	3	40	9	N	36	176	1			50
08	1856	N	1856	-0-	-0-	-0-	1806	3	50	9	N	45					95
09	1777	N	1777	-0-	-0-	-0-	1733	3	44	9	N	40					135
*10	1902	N	1902	-0-	-0-	-0-	1802	3	100	9	N	91	195	1			31

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1615	-0-	-59	-0-	1613	3	2	9	N	2	2	8			1
06	1620	N	1397	-0-	-223	-0-	1396	3	1	9	N	1	1	8			1
07	1643	N	1465	-0-	-178	-0-	1463	3	2	9	N	2	2	8			1
08	1612	N	1513	-0-	-99	-0-	1512	3	1	9	N	1	1	8			1
09	1583	N	1583	-0-	-0-	-0-	1536	3	47	9	N	43	2	8			42
*10	1589	N	1589	-0-	-0-	-0-	1586	3	3	9	N	3	3	8			42

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1356	-0-	-39	-0-	1356	3			N	-0-					11
06	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					11
07	1333	N	1257	-0-	-76	-0-	1255	3	2	9	N	2	2	8			11
08	1364	N	1177	-0-	-187	-0-	1177	3			N	-0-					11
09	1320	N	1254	-0-	-66	-0-	1254	3			N	-0-					11
*10	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					11

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
06	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
07	1419	N	1419	-0-	-0-	-0-	1417	3	2	9	N	2	2	8			-0-
08	1356	N	1356	-0-	-0-	-0-	1342	3	14	9	N	13					13
09	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					13
*10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2	2	8			125
06	370	N	370	-0-	-0-	-0-	369	3	1	9	N	1	1	8			125
07	397	N	397	-0-	-0-	-0-	396	3	1	9	N	1	1	8			125
08	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1	1	8			125
09	408	N	408	-0-	-0-	-0-	406	3	2	9	N	2	2	8			125
*10	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	1	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

05	434	N	434	-0-	-0-	-0-	433	3	1	9	N	1	1	8			31
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					31
07	435	N	435	-0-	-0-	-0-	434	3	1	9	N	1	1	8			31
08	434	N	412	-0-	-22	-0-	412	3			N	-0-					31
09	420	N	414	-0-	-6	-0-	413	3	1	9	N	1	1	8			31
10	434	N	410	-0-	-24	-0-	409	3	1	9	N	1	1	8			31

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

05	979	N	979	-0-	-0-	-0-	977	3	2	9	N	2	2	8			17
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					17
07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					17
08	961	N	948	-0-	-13	-0-	946	3	2	9	N	2	2	8			17
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					17
10	961	N	953	-0-	-8	-0-	953	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

05	558	N	513	-0-	-45	-0-	512	3	1	9	N	1	1	8			-0-
06	540	N	495	-0-	-45	-0-	494	3	1	9	N	1	1	8			-0-
07	527	N	510	-0-	-17	-0-	509	3	1	9	N	1	1	8			-0-
08	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1	1	8			-0-
09	607	N	607	-0-	-0-	-0-	606	3	1	9	N	1	1	8			-0-
*10	631	N	631	-0-	-0-	-0-	630	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

05	399	N	399	-0-	-0-	-0-	398	3	1	9	N	1	1	8			35
06	390	N	366	-0-	-24	-0-	365	3	1	9	N	1	1	8			35
07	403	N	389	-0-	-14	-0-	388	3	1	9	N	1	1	8			35
08	456	N	456	-0-	-0-	-0-	455	3	1	9	N	1	1	8			35
09	384	N	384	-0-	-0-	-0-	383	3	1	9	N	1	1	8			35
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

05	1353	N	1353	-0-	-0-	-0-	1350	3	3	9	N	3	3	8			57
06	1320	N	1236	-0-	-84	-0-	1234	3	2	9	N	2	2	8			57
07	1302	N	1280	-0-	-22	-0-	1277	3	3	9	N	3	3	8			57
08	1364	N	1211	-0-	-153	-0-	1209	3	2	9	N	2	2	8			57
09	1230	N	1210	-0-	-20	-0-	1204	3	6	9	N	5	5	8			57
*10	1271	N	1204	-0-	-67	-0-	1201	3	3	9	N	3	3	8			57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1562	-0-	-50	-0-	1561	3	1	9	N	1	1	8			-0-
06	1560	N	1519	-0-	-41	-0-	1518	3	1	9	N	1	1	8			-0-
07	1581	N	1579	-0-	-2	-0-	1577	3	2	9	N	2	2	8			-0-
08	1609	N	1609	-0-	-0-	-0-	1608	3	1	9	N	1	1	8			-0-
09	1614	N	1614	-0-	-0-	-0-	1610	3	4	9	N	4	4	8			-0-
*10	1597	N	1597	-0-	-0-	-0-	1595	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

05	861	N	861	-0-	-0-	-0-	859	3	2	9	N	2	2	8			31
06	765	N	765	-0-	-0-	-0-	764	3	1	9	N	1	1	8			31
07	874	N	874	-0-	-0-	-0-	871	3	3	9	N	3	3	8			31
08	886	N	886	-0-	-0-	-0-	884	3	2	9	N	2	2	8			31
09	875	N	875	-0-	-0-	-0-	871	3	4	9	N	4	4	8			31
*10	874	N	874	-0-	-0-	-0-	872	3	2	9	N	2	2	8			31

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					13
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					13
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					13
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					13
09	510	N	488	-0-	-22	-0-	488	3			N	-0-					13
*10	818	N	818	-0-	-0-	-0-	817	3	1	9	N	1	1	8			13

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					17
06	870	N	324	-0-	-546	-0-	324	3			N	-0-					17
07	682	N	-0-	-0-	-682	-0-					N	-0-					17
08	713	N	-0-	-0-	-713	-0-					N	-0-					17
09	330	N	-0-	-0-	-330	-0-					N	-0-					17
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

05	837	N	-0-	-0-	-837	-0-					N	-0-					13
06	750	N	-0-	-0-	-750	-0-					N	-0-					13
07	372	N	-0-	-0-	-372	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

05	2449	N	2342	-0-	-107	-0-	2341	3	1	9	N	1	1	8			34
06	2310	N	2226	-0-	-84	-0-	2225	3	1	9	N	1	1	8			34
07	2356	N	2303	-0-	-53	-0-	2301	3	2	9	N	2	2	8			34
08	2356	N	2229	-0-	-127	-0-	2228	3	1	9	N	1	1	8			34
09	2282	N	2282	-0-	-0-	-0-	2278	3	4	9	N	4	4	8			34
*10	2301	N	2301	-0-	-0-	-0-	2299	3	2	9	N	2	2	8			34

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

05	2015	N	1944	-0-	-71	-0-	1942	3	2	9	N	2	2	8			-0-
06	1890	N	1873	-0-	-17	-0-	1872	3	1	9	N	1	1	8			-0-
07	1965	N	1965	-0-	-0-	-0-	1964	3	1	9	N	1	1	8			-0-
08	1953	N	1833	-0-	-120	-0-	1832	3	1	9	N	1	1	8			-0-
09	1931	N	1931	-0-	-0-	-0-	1928	3	3	9	N	3	3	8			-0-
*10	1953	N	1867	-0-	-86	-0-	1866	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

05	2015	N	1905	-0-	-110	-0-	1897	3	8	9	N	7	7	8			22
06	1920	N	1916	-0-	-4	-0-	1909	3	7	9	N	6	6	8			22
07	2015	N	1995	-0-	-20	-0-	1986	3	9	9	N	8	8	8			22
08	1999	N	1999	-0-	-0-	-0-	1992	3	7	9	N	6	6	8			22
09	1953	N	1953	-0-	-0-	-0-	1938	3	15	9	N	14	14	8			22
*10	1984	N	1962	-0-	-22	-0-	1954	3	8	9	N	7	7	8			22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					23
06	510	N	509	-0-	-1	-0-	508	3	1	9	N	1					24
07	545	N	545	-0-	-0-	-0-	538	3	7	9	N	6					30
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					30
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					30
10	558	N	497	-0-	-61	-0-	494	3	3	9	N	3	3	8			30

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

05	1178	N	1144	-0-	-34	-0-	49	1	1089	3	N	5	5	8			26
							6	9									
06	1110	N	1073	-0-	-37	-0-	47	1	1025	3	N	1	1	8			26
							1	9									
07	1178	N	1083	-0-	-95	-0-	47	1	1036	3	N	-0-					26
08	1147	N	1033	-0-	-114	-0-	49	1	982	3	N	2	2	8			26
							2	9									
09	1080	N	939	-0-	-141	-0-	46	1	892	3	N	1	1	8			26
							1	9									
10	1085	N	988	-0-	-97	-0-	47	1	940	3	N	1	1	8			26
							1	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

05	2821	X	-0-	-0-	-2821	-0-					N	-0-					26
06	2730	X	-0-	-0-	-2730	-0-					N	-0-					26
07	2821	X	-0-	-0-	-2821	-0-					N	-0-					26
08	2821	X	-0-	-0-	-2821	-0-					N	-0-					26
09	990	X	-0-	-0-	-990	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	252	-0-	252	252	252	3			N	-0-					-0-
07	14B2	EXT	352	-0-	352	604	349	3	3	9	N	3	3	8			-0-
08	14B2	EXT	296	-0-	296	900	296	3			N	-0-					-0-
09	14B2	EXT	445	-0-	445	1345	444	3	1	9	N	1	1	8			-0-
*10	1766	X	421	-0-	-1345	-0-	420	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

05	2108	N	1946	-0-	-162	-0-	1940	3	6	9	N	5	5	8			18
06	1983	N	1983	-0-	-0-	-0-	1979	3	4	9	N	4	4	8			18
07	2121	N	2121	-0-	-0-	-0-	2115	3	6	9	N	5	5	8			18
08	2284	N	2284	-0-	-0-	-0-	2280	3	4	9	N	4	4	8			18
09	2200	N	2200	-0-	-0-	-0-	2183	3	17	9	N	15	15	8			18
10	2108	N	1972	-0-	-136	-0-	1963	3	9	9	N	8	8	8			18

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

05	2883	X	2874	-0-	-9	-0-	2868	3	6	9	N	5	5	8			131
06	2700	N	2333	-0-	-367	-0-	2332	3	1	9	N	1	1	8			131
07	2883	N	2576	-0-	-307	-0-	2575	3	1	9	N	1	1	8			131
08	2883	N	2497	-0-	-386	-0-	2496	3	1	9	N	1	1	8			131
09	2663	N	2663	-0-	-0-	-0-	2650	3	13	9	N	12	12	8			131
*10	2845	N	2845	-0-	-0-	-0-	2833	3	12	9	N	11	11	8			131

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

05	651	N	627	-0-	-24	-0-	627	3			N	-0-					53
06	630	N	579	-0-	-51	-0-	579	3			N	-0-					53
07	558	N	551	-0-	-7	-0-	551	3			N	-0-					53
08	620	N	563	-0-	-57	-0-	563	3			N	-0-					53
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					53
*10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					22
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					22
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					22
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					22
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					22
*10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

05	3069	X	2595	-0-	-474	-0-	2589	3	6	9	N	5	5	8			54
06	2760	X	2410	-0-	-350	-0-	2406	3	4	9	N	4	4	8			54
07	2852	X	2484	-0-	-368	-0-	2480	3	4	9	N	4	4	8			54
08	2697	X	2516	-0-	-181	-0-	2512	3	4	9	N	4	3	8			55
09	2610	X	2386	-0-	-224	-0-	2378	3	8	9	N	7	7	8			55
10	2604	X	2189	-0-	-415	-0-	2185	3	4	9	N	4	4	8			55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	-0-	-0-	-2976	-0-					N	5	5	8			43
06	2880	X	-0-	-0-	-2880	-0-					N	4	4	8			43
07	2976	X	35	-0-	-2941	-0-	35	3			N	-0-					43
08	2914	X	135	-0-	-2779	-0-	131	3	4	9	N	4	4	8			43
09	990	X	191	-0-	-799	-0-	191	3			N	-0-					43
*10	279	X	279	-0-	-0-	-0-	279	3			N	-0-					43

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	88	1			29

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2219	N	2219	-0-	-0-	-0-	2194	3	25	9	N	23	3	8			182
06	2340	N	2243	-0-	-97	-0-	2192	3	51	9	N	46	28	8			200
07	2263	N	1880	-0-	-383	-0-	1835	3	45	9	N	41	179	1	24	8	38
08	2232	N	1945	-0-	-287	-0-	1902	3	43	9	N	39	21	8			56
09	2250	N	2171	-0-	-79	-0-	2091	3	80	9	N	73	55	8			74
*10	2213	N	2213	-0-	-0-	-0-	2171	3	42	9	N	38	60	1	30	8	22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3575	-0-	-52	-0-	3566	3	9	9	N	8	8	8			17
06	3480	X	3372	-0-	-108	-0-	3365	3	7	9	N	6	6	8			17
07	3596	X	3531	-0-	-65	-0-	3522	3	9	9	N	8	8	8			17
08	3596	X	3531	-0-	-65	-0-	3524	3	7	9	N	6	6	8			17
09	3524	X	3524	-0-	-0-	-0-	3512	3	12	9	N	11	11	8			17
*10	3611	X	3611	-0-	-0-	-0-	3604	3	7	9	N	6	6	8			17

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

05	4433	X	3905	-0-	-528	-0-	932	1	2936	3	N	34					159
							37	9									
06	4290	X	4134	-0-	-156	-0-	937	1	3162	3	N	32	9	8			182
							35	9									
07	4309	X	4266	-0-	-43	-0-	963	1	3282	3	N	19	12	8			189
							21	9									
08	4309	X	4206	-0-	-103	-0-	1035	1	3156	3	N	14	9	8			194
							15	9									
09	4170	X	3949	-0-	-221	-0-	988	1	2920	3	N	37	182	1	21	8	28
							41	9									
10	4278	X	3954	-0-	-324	-0-	1048	1	2889	3	N	15	11	8			32
							17	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

05	3937	X	3678	-0-	-259	-0-	681	1	2983	3	N	13					196
							14	9									
06	3810	X	3454	-0-	-356	-0-	652	1	2784	3	N	16	191	1			21
							18	9									
07	3937	X	3031	-0-	-906	-0-	659	1	2351	3	N	19					40
							21	9									
08	3751	X	2306	-0-	-1445	-0-	450	1	1833	3	N	21					61
							23	9									
09	3570	X	2672	-0-	-898	-0-	409	1	2239	3	N	22					83
							24	9									
10	3689	X	3170	-0-	-519	-0-	420	1	2729	3	N	19	3	8			99
							21	9									

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

05	2697	X	2408	-0-	-289	-0-	620	1	1755	3	N	30	13	8			127
							33	9									
06	2353	N	2353	-0-	-0-	-0-	605	1	1723	3	N	23	10	8			140
							25	9									
07	2551	N	2551	-0-	-0-	-0-	631	1	1901	3	N	17	13	8			144
							19	9									
08	2553	N	2553	-0-	-0-	-0-	692	1	1839	3	N	20	10	8			154
							22	9									
09	2401	N	2401	-0-	-0-	-0-	689	1	1679	3	N	30	24	8			160
							33	9									
10	2542	N	2318	-0-	-224	-0-	686	1	1614	3	N	16	146	1	13	8	17
							18	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1759	N	1759	-0-	-0-	-0-	1733	3	26	9	N	24	6	8			105
06	1695	N	1695	-0-	-0-	-0-	1673	3	22	9	N	20	4	8			121
07	1736	N	1725	-0-	-11	-0-	1701	3	24	9	N	22	6	8			137
08	1767	N	1730	-0-	-37	-0-	1707	3	23	9	N	21	7	8			151
09	1729	N	1729	-0-	-0-	-0-	1700	3	29	9	N	26	13	8			164
*10	1741	N	1741	-0-	-0-	-0-	1729	3	12	9	N	11	149	1	8	8	18

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			138

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

05	1203	N	1203	-0-	-0-	-0-	1195	3	8	9	N	7	7	8			24
06	1170	N	1132	-0-	-38	-0-	1125	3	7	9	N	6	6	8			24
07	1209	N	1208	-0-	-1	-0-	1200	3	8	9	N	7	7	8			24
08	1216	N	1216	-0-	-0-	-0-	1210	3	6	9	N	5	5	8			24
09	1288	N	1288	-0-	-0-	-0-	1277	3	11	9	N	10	10	8			24
*10	1317	N	1317	-0-	-0-	-0-	1310	3	7	9	N	6	6	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

05	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					23
06	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					23
07	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					23
08	1767	N	1745	-0-	-22	-0-	1745	3			N	-0-					23
09	1680	N	1679	-0-	-1	-0-	1679	3			N	-0-					23
10	1736	N	1714	-0-	-22	-0-	1714	3			N	-0-					23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

05	1896	N	1896	-0-	-0-	-0-	1890	3	6	9	N	5	5	8			-0-
06	1803	N	1803	-0-	-0-	-0-	1799	3	4	9	N	4	4	8			-0-
07	1892	N	1892	-0-	-0-	-0-	1885	3	7	9	N	6	6	8			-0-
08	1891	N	1719	-0-	-172	-0-	1715	3	4	9	N	4	4	8			-0-
09	1813	N	1813	-0-	-0-	-0-	1802	3	11	9	N	10	10	8			-0-
10	1891	N	1768	-0-	-123	-0-	1762	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

05	2201	N	2196	-0-	-5	-0-	2188	3	8	9	N	7	7	8			-0-
06	2130	N	2093	-0-	-37	-0-	2087	3	6	9	N	5	5	8			-0-
07	2201	N	2193	-0-	-8	-0-	2186	3	7	9	N	6	6	8			-0-
08	2201	N	2118	-0-	-83	-0-	2112	3	6	9	N	5	5	8			-0-
09	2158	N	2158	-0-	-0-	-0-	2143	3	15	9	N	14	14	8			-0-
10	2201	N	2163	-0-	-38	-0-	2155	3	8	9	N	7	7	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	933	-0-	-524	-0-	930	3	3	9	N	3	3	8			12
06	1230	N	807	-0-	-423	-0-	805	3	2	9	N	2	2	8			12
07	1023	N	660	-0-	-363	-0-	659	3	1	9	N	1	1	8			12
08	2056	N	2056	-0-	-0-	-0-	2035	3	21	9	N	19	19	8			12
09	1936	N	1936	-0-	-0-	-0-	1874	3	62	9	N	56	56	8			12
*10	1739	N	1739	-0-	-0-	-0-	1707	3	32	9	N	29	29	8			12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

05	3286	X	3000	-0-	-286	-0-	2991	3	9	9	N	8	8	8			34
06	3090	X	2684	-0-	-406	-0-	2678	3	6	9	N	5	5	8			34
07	3193	X	2965	-0-	-228	-0-	2956	3	9	9	N	8	8	8			34
08	3193	X	2912	-0-	-281	-0-	2906	3	6	9	N	5	5	8			34
09	3090	X	2915	-0-	-175	-0-	2897	3	18	9	N	16	16	8			34
10	3007	X	2958	-0-	-49	-0-	2948	3	10	9	N	9	9	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

05	2467	N	2467	-0-	-0-	-0-	2460	3	7	9	N	6	6	8			34
06	2511	N	2511	-0-	-0-	-0-	2505	3	6	9	N	5	5	8			34
07	2622	N	2622	-0-	-0-	-0-	2615	3	7	9	N	6	6	8			34
08	2480	N	2379	-0-	-101	-0-	2373	3	6	9	N	5	5	8			34
09	2400	N	2260	-0-	-140	-0-	2247	3	13	9	N	12	12	8			34
10	2480	N	2267	-0-	-213	-0-	2259	3	8	9	N	7	7	8			34

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	5	99	1	3	8	20

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

05	1928	N	1928	-0-	-0-	-0-	1902	3	26	9	N	24	4	8			189
06	1860	N	1838	-0-	-22	-0-	1814	3	24	9	N	22	186	1	4	8	21
07	1922	N	1898	-0-	-24	-0-	1870	3	28	9	N	25	6	8			40
08	1922	N	1725	-0-	-197	-0-	1703	3	22	9	N	20	3	8			57
09	1830	N	1823	-0-	-7	-0-	1784	3	39	9	N	35	17	8			75
10	1891	N	1823	-0-	-68	-0-	1794	3	29	9	N	26	8	8			93

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

05	1605	N	1605	-0-	-0-	-0-	1596	3	9	9	N	8	8	8			24
06	1470	N	1390	-0-	-80	-0-	1384	3	6	9	N	5	5	8			24
07	1622	N	1622	-0-	-0-	-0-	1613	3	9	9	N	8	8	8			24
08	1612	N	1517	-0-	-95	-0-	1509	3	8	9	N	7	7	8			24
09	1547	N	1547	-0-	-0-	-0-	1533	3	14	9	N	13	13	8			24
*10	1612	N	1455	-0-	-157	-0-	1446	3	9	9	N	8	8	8			24

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

05	1530	N	1530	-0-	-0-	-0-	1522	3	8	9	N	7	7	8			25
06	1452	N	1452	-0-	-0-	-0-	1445	3	7	9	N	6	6	8			25
07	1550	N	1453	-0-	-97	-0-	1445	3	8	9	N	7	7	8			25
08	1519	N	1446	-0-	-73	-0-	1440	3	6	9	N	5	5	8			25
09	1444	N	1444	-0-	-0-	-0-	1429	3	15	9	N	14	14	8			25
*10	1458	N	1458	-0-	-0-	-0-	1449	3	9	9	N	8	8	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

05	3162	X	3110	-0-	-52	-0-	3096	3	14	9	N	13	13	8			72
06	3060	X	2960	-0-	-100	-0-	2950	3	10	9	N	9	9	8			72
07	3162	X	3096	-0-	-66	-0-	3083	3	13	9	N	12	12	8			72
08	3162	X	3067	-0-	-95	-0-	3057	3	10	9	N	9	45	1	9	8	27
09	3060	X	3006	-0-	-54	-0-	2982	3	24	9	N	22	22	8			27
*10	3100	X	3064	-0-	-36	-0-	3050	3	14	9	N	13	13	8			27

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

05	2945	X	2944	-0-	-1	-0-	2944	3			N	-0-					69
06	2850	X	2731	-0-	-119	-0-	2722	3	9	9	N	8	8	8			69
07	2945	X	2873	-0-	-72	-0-	2861	3	12	9	N	11	11	8			69
08	2945	X	2740	-0-	-205	-0-	2740	3			N	-0-					69
09	2850	X	2812	-0-	-38	-0-	2790	3	22	9	N	20	20	8			69
10	2945	X	2850	-0-	-95	-0-	2837	3	13	9	N	12	12	8			69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

05	3472	X	3386	-0-	-86	-0-	3371	3	15	9	N	14	14	8			112
06	3480	X	3308	-0-	-172	-0-	3296	3	12	9	N	11	11	8			112
07	3596	X	3406	-0-	-190	-0-	3393	3	13	9	N	12	12	8			112
08	3596	X	3502	-0-	-94	-0-	3494	3	8	9	N	7	7	8			112
09	3421	X	3421	-0-	-0-	-0-	3399	3	22	9	N	20	20	8			112
*10	3427	X	3427	-0-	-0-	-0-	3412	3	15	9	N	14	14	8			112

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2707	-0-	-21	-0-	2699	3	8	9	N	7	7	8			-0-
06	2520	N	2405	-0-	-115	-0-	2399	3	6	9	N	5	5	8			-0-
07	2759	N	2716	-0-	-43	-0-	2708	3	8	9	N	7	7	8			-0-
08	2706	N	2706	-0-	-0-	-0-	2700	3	6	9	N	5	5	8			-0-
09	2648	N	2648	-0-	-0-	-0-	2635	3	13	9	N	12	12	8			-0-
10	2728	N	2654	-0-	-74	-0-	2648	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4841	-0-	-26	-0-	848	1	3946	3	N	43	18	8			170
							47	9									
06	4710	X	4490	-0-	-220	-0-	818	1	3622	3	N	45	13	8			202
							50	9									
07	5146	X	4668	-0-	-478	-0-	850	1	3760	3	N	53	177	1	18	8	60
							58	9									
08	5146	X	4555	-0-	-591	-0-	919	1	3582	3	N	49	13	8			96
							54	9									
09	4980	X	4489	-0-	-491	-0-	925	1	3491	3	N	66	31	8			131
							73	9									
10	4836	X	4698	-0-	-138	-0-	943	1	3704	3	N	46	76	1	18	8	83
							51	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2994	-0-	-106	-0-	2935	3	59	9	N	54	12	8			150
06	3000	X	2694	-0-	-306	-0-	2654	3	40	9	N	36	9	8			177
07	3193	X	2999	-0-	-194	-0-	2945	3	54	9	N	49	193	1	15	8	18
08	3193	X	2603	-0-	-590	-0-	2572	3	31	9	N	28	8	8			38
09	3113	X	3113	-0-	-0-	-0-	3056	3	57	9	N	52	22	8			68
10	3007	X	3000	-0-	-7	-0-	2967	3	33	9	N	30	13	8			85

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT		-0-	-0-	-0-	-0-					N	2	91	1			27

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2924	-0-	-207	-0-	2905	3	19	9	N	17					60
06	3030	X	2712	-0-	-318	-0-	2695	3	17	9	N	15					75
07	3038	X	2568	-0-	-470	-0-	2557	3	11	9	N	10	3	8			82
08	3075	X	3075	-0-	-0-	-0-	3010	3	65	9	N	59	9	8			132
09	3165	X	3165	-0-	-0-	-0-	3093	3	72	9	N	65	29	8			168
*10	3203	X	3203	-0-	-0-	-0-	3161	3	42	9	N	38	125	1	18	8	63

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2417	-0-	-94	-0-	2415	3	2	9	N	2	2	8			20
06	2370	N	2269	-0-	-101	-0-	2268	3	1	9	N	1	1	8			20
07	2449	N	2346	-0-	-103	-0-	2344	3	2	9	N	2	2	8			20
08	2418	N	2310	-0-	-108	-0-	2308	3	2	9	N	2	2	8			20
09	2280	N	2264	-0-	-16	-0-	2261	3	3	9	N	3	3	8			20
*10	2356	N	2114	-0-	-242	-0-	2112	3	2	9	N	2	2	8			20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	829	-0-	-132	-0-	827	3	2	9	N	2	2	8			21
06	870	N	769	-0-	-101	-0-	768	3	1	9	N	1	1	8			21
07	1004	N	1004	-0-	-0-	-0-	1002	3	2	9	N	2	2	8			21
08	995	N	995	-0-	-0-	-0-	994	3	1	9	N	1	1	8			21
09	937	N	937	-0-	-0-	-0-	934	3	3	9	N	3	3	8			21
10	992	N	851	-0-	-141	-0-	849	3	2	9	N	2	2	8			21

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	967	-0-	-1637	-0-	956	3	11	9	N	10	5	8			150
06	2550	N	180	-0-	-2370	-0-	178	3	2	9	N	2	2	8			150
07	2418	N	-0-	-0-	-2418	-0-					N	3	3	8			150
08	961	N	-0-	-0-	-961	-0-					N	-0-					150
*09	180	N	-0-	-0-	-180	-0-					N	26	5	8			171
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	154	1			17

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2708	-0-	-20	-0-	2694	3	14	9	N	13	13	8			35
06	2640	X	2569	-0-	-71	-0-	2557	3	12	9	N	11	11	8			35
07	2728	X	2695	-0-	-33	-0-	2681	3	14	9	N	13	13	8			35
08	2728	X	2558	-0-	-170	-0-	2548	3	10	9	N	9	9	8			35
09	2653	X	2653	-0-	-0-	-0-	2625	3	28	9	N	25	25	8			35
10	2697	X	2645	-0-	-52	-0-	2630	3	15	9	N	14	14	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3264	-0-	-22	-0-	3252	3	12	9	N	11	11	8			45
06	3180	X	3033	-0-	-147	-0-	3027	3	6	9	N	5	5	8			45
07	3286	X	3227	-0-	-59	-0-	3213	3	14	9	N	13	13	8			45
08	3286	X	3183	-0-	-103	-0-	3172	3	11	9	N	10	10	8			45
09	3150	X	3128	-0-	-22	-0-	3103	3	25	9	N	23	23	8			45
*10	3255	X	3166	-0-	-89	-0-	3152	3	14	9	N	13	13	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3138	-0-	-55	-0-	3102	3	36	9	N	33	9	8			149
06	3090	X	2998	-0-	-92	-0-	2969	3	29	9	N	26	7	8			168
07	3193	X	3116	-0-	-77	-0-	3076	3	40	9	N	36	7	8			197
08	3193	X	3041	-0-	-152	-0-	3009	3	32	9	N	29	131	1	5	8	90
09	3090	X	2921	-0-	-169	-0-	2882	3	39	9	N	35	10	8			115
10	3131	X	3047	-0-	-84	-0-	3005	3	42	9	N	38	128	1	7	8	18

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	3	N	-0-	-0-	-3	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1055	N	1055	-0-	-0-	-0-	1045	2	10	9	N	9					102
06	1230	N	771	-0-	-459	-0-	771	2			N	-0-					102
07	1116	N	618	-0-	-498	-0-	618	2			N	-0-					102
08	942	N	942	-0-	-0-	-0-	933	2	9	9	N	8					110
*09	1568	N	1568	-0-	-0-	-0-	1545	2	23	9	N	21					131
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					27
06	690	N	666	-0-	-24	-0-	664	2	2	9	N	2					29
07	1054	N	615	-0-	-439	-0-	615	2			N	-0-					29
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					29
*09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					29
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	781	-0-	-56	-0-	781	2			N	-0-					70
06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					70
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					70
08	859	N	859	-0-	-0-	-0-	859	2			N	-0-					70
*09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	941	N	941	-0-	-0-	-0-	919	2	22	9	N	20					190
06	900	N	898	-0-	-2	-0-	889	2	9	9	N	8					198
07	939	N	939	-0-	-0-	-0-	919	2	20	9	N	18					216
08	883	N	883	-0-	-0-	-0-	873	2	10	9	N	9	177	1			48
*09	900	N	885	-0-	-15	-0-	876	2	9	9	N	8					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2368	-0-	-732	8659	2335	2	33	9	N	30					75
06	3000	N	1877	-0-	-1123	7536	1809	2	68	9	N	62					137
07	3100	N	2427	-0-	-673	6863	2390	2	37	9	N	34					171
08	3100	N	2398	-0-	-702	6161	2363	2	35	9	N	32					203
*09	3000	N	2175	-0-	-825	5336	2138	2	37	9	N	34	172	1			65
10	0	N	NO RPT	-0-	-0-	5336					N	NO RPT					65

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2627	-0-	-473	4447	2609	2	18	9	N	16					113
06	3000	N	2367	-0-	-633	3814	2367	2			N	-0-					113
07	3100	N	2202	-0-	-898	2916	2202	2			N	-0-					113
08	3100	N	2151	-0-	-949	1967	2151	2			N	-0-					113
*09	3000	N	2153	-0-	-847	1120	2153	2			N	-0-					113
10	0	N	NO RPT	-0-	-0-	1120					N	NO RPT					113

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	602	-0-	-173	-0-	591	2	11	9	N	10					97
06	909	N	909	-0-	-0-	-0-	906	2	3	9	N	3					100
07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					100
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					100
*09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					100
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	438	2	23	9	N	21					148
06	450	N	414	-0-	-36	-0-	386	2	28	9	N	25					173
07	434	N	413	-0-	-21	-0-	389	2	24	9	N	22					195
08	397	N	397	-0-	-0-	-0-	367	2	30	9	N	27					222
09	420	N	385	-0-	-35	-0-	373	2	12	9	N	11	183	1			50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3375	-0-	-35	-0-	623	1	2690	2	N	56					152
							62	9									
06	3300	X	3144	-0-	-156	-0-	603	1	2515	2	N	24					176
							26	9									
07	3410	X	3115	-0-	-295	-0-	623	1	2466	2	N	24					200
							26	9									
08	3410	X	3122	-0-	-288	-0-	623	1	2458	2	N	37	181	1			56
							41	9									
09	3270	X	3126	-0-	-144	-0-	603	1	2482	2	N	37					93
							41	9									
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					93

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2616	-0-	-546	-0-	736	1	1844	2	N	33					153
							36	9									
06	2880	X	2576	-0-	-304	-0-	724	1	1823	2	N	26					179
							29	9									
07	2945	X	2725	-0-	-220	-0-	748	1	1947	2	N	27					206
							30	9									
08	2883	X	2720	-0-	-163	-0-	748	1	1941	2	N	28					234
							31	9									
09	2790	X	2475	-0-	-315	-0-	724	1	1723	2	N	25	183	1			76
							28	9									
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					76

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					208
06	203	N	203	-0-	-0-	-0-	195	2	8	9	N	7					215
07	254	N	254	-0-	-0-	-0-	208	2	46	9	N	42	187	1			70
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					70
*09	200	N	200	-0-	-0-	-0-	197	2	3	9	N	3					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	517	-0-	-41	-0-	513	2	4	9	N	4					95
06	510	N	486	-0-	-24	-0-	486	2			N	-0-					95
07	653	N	653	-0-	-0-	-0-	490	2	163	9	N	148					243
08	457	N	457	-0-	-0-	-0-	455	2	2	9	N	2	181	1			64
*09	484	N	484	-0-	-0-	-0-	464	2	20	9	N	18					82
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					183
06	150	N	-0-	-0-	-150	-0-					N	-0-					183
07	0	N	-0-	-0-	-0-	-0-					N	-0-					183
08	0	N	-0-	-0-	-0-	-0-					N	-0-					183
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

05	4216	X	-0-	-0-	-4216	-0-					N	-0-					829
06	3630	X	-0-	-0-	-3630	-0-					N	-0-					829
07	3751	X	-0-	-0-	-3751	-0-					N	-0-					829
08	3255	X	-0-	-0-	-3255	-0-					N	-0-					829
09	0	X	-0-	-0-	-0-	-0-					N	-0-					829
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					829

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

05	3361	X	3361	-0-	-0-	-0-	3295	2	66	9	N	60					571
06	3180	X	3174	-0-	-6	-0-	3119	2	55	9	N	50					621
07	3410	X	2717	-0-	-693	-0-	2666	2	51	9	N	46	189	1			478
08	3472	X	2724	-0-	-748	-0-	2632	2	92	9	N	84					562
09	3360	X	2629	-0-	-731	-0-	2552	2	77	9	N	70					632
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					632

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

05	7626	X	6944	-0-	-682	-0-	6870	2	74	9	N	67					2014
06	7380	X	6201	-0-	-1179	-0-	6199	2	2	9	N	2					2016
07	5487	X	5485	-0-	-2	-0-	5455	2	30	9	N	27					2043
08	6758	X	4788	-0-	-1970	-0-	4731	2	57	9	N	52					2095
09	6720	X	6031	-0-	-689	-0-	6025	2	6	9	N	5					2100
10	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					2100

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

05	6448	X	5503	-0-	-945	-0-	244	1	5195	2	N	58	195	1			849
							64	9									
06	6240	X	5359	-0-	-881	-0-	234	1	5015	2	N	100					949
							110	9									
07	5859	X	5447	-0-	-412	-0-	265	1	5029	2	N	139	193	1			895
							153	9									
08	5859	X	5449	-0-	-410	-0-	239	1	5063	2	N	134					1029
							147	9									
09	5370	X	5240	-0-	-130	-0-	226	1	4874	2	N	127	192	1			964
							140	9									
10	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					964

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	6194	-0-	-1866	-0-	6133	2	61	9	Y	55	192	1			910
06	7230	X	6651	-0-	-579	-0-	6552	2	99	9	Y	90					1000
07	7421	X	7421	-0-	-0-	-0-	7298	2	123	9	Y	112					1112
08	6973	X	6973	-0-	-0-	-0-	6937	2	36	9	Y	33					1145
*09	6767	X	6767	-0-	-0-	-0-	6650	2	117	9	Y	106	187	1			1064
10	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					1064

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10982	X	10982	-0-	-0-	-0-	10873	2	109	9	N	99	190	1			3282
06	13020	X	7374	-0-	-5646	-0-	7291	2	83	9	N	75					3357
07	13454	X	9825	-0-	-3629	-0-	9730	2	95	9	N	86	187	1			3256
08	11439	X	9896	-0-	-1543	-0-	9782	2	114	9	N	104					3360
09	10620	X	6770	-0-	-3850	-0-	6696	2	74	9	N	67	184	1			3243
10	10974	X	NO RPT	-0-	-10974	-0-					N	NO RPT					3243

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	6213	-0-	-142	-0-	6119	2	94	9	N	85	187	1			1381
06	5970	X	5864	-0-	-106	-0-	5763	2	101	9	N	92					1473
07	6169	X	5880	-0-	-289	-0-	5799	2	81	9	N	74	187	1			1360
08	6169	X	5790	-0-	-379	-0-	5754	2	36	9	N	33					1393
09	6000	X	5356	-0-	-644	-0-	5255	2	101	9	N	92					1485
10	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					1485

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					256
06	0	N	-0-	-0-	-0-	-0-					N	-0-					256
07	0	N	-0-	-0-	-0-	-0-					N	-0-					256
08	0	N	-0-	-0-	-0-	-0-					N	-0-					256
09	0	N	-0-	-0-	-0-	-0-					N	-0-					256
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8181	X	8181	-0-	-0-	-0-	7986	2	195	9	N	177	195	1			1023
06	9180	X	8039	-0-	-1141	-0-	7849	2	190	9	N	173	193	1			1003
07	9486	X	8275	-0-	-1211	-0-	8071	2	204	9	N	185					1188
08	8928	X	8030	-0-	-898	-0-	7855	2	175	9	N	159	390	1			957
09	8040	X	7560	-0-	-480	-0-	7395	2	165	9	N	150					1107
10	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					1107

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4345	X	4345	-0-	-0-	-0-	4282	2	63	9	N	57					57
06	4380	X	3220	-0-	-1160	-0-	3170	2	50	9	N	45					102
07	4526	X	4100	-0-	-426	-0-	4047	2	53	9	N	48					150
08	4495	X	4467	-0-	-28	-0-	4427	2	40	9	N	36	186	1			-0-
09	4350	X	2963	-0-	-1387	-0-	2935	2	28	9	N	25					25
10	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	2470	-0-	-1436	-0-	107	1	2275	2	N	80					913
							88	9									
06	3180	X	2979	-0-	-201	-0-	125	1	2690	2	N	149	195	1			867
							164	9									
07	4030	X	3715	-0-	-315	-0-	142	1	3488	2	N	77	179	1			765
							85	9									
08	4030	X	1528	-0-	-2502	-0-	67	1	1422	2	N	35					800
							39	9									
*09	3963	X	3963	-0-	-0-	-0-	168	1	3634	5	N	146	193	1			753
							161	9									
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					753

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

05	15841	X	14171	-0-	-1670	-0-	13998	2	173	9	N	157	197	1			317
06	15210	X	13718	-0-	-1492	-0-	13561	2	157	9	N	143	193	1			267
07	15190	X	13802	-0-	-1388	-0-	13642	2	160	9	N	145					412
08	14725	X	13342	-0-	-1383	-0-	13191	2	151	9	N	137	195	1			354
09	13890	X	12447	-0-	-1443	-0-	12309	2	138	9	N	125	195	1			284
10	14167	X	NO RPT	-0-	-14167	-0-					N	NO RPT					284

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

05	8339	X	7954	-0-	-385	-0-	7734	2	220	9	N	200	189	1			1474
06	8070	X	7403	-0-	-667	-0-	7238	2	165	9	N	150	181	1			1443
07	8277	X	7615	-0-	-662	-0-	7455	2	160	9	N	145	185	1			1403
08	8246	X	7531	-0-	-715	-0-	7338	2	193	9	N	175					1578
09	7860	X	7104	-0-	-756	-0-	6933	2	171	9	N	155					1733
10	7967	X	NO RPT	-0-	-7967	-0-					N	NO RPT					1733

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

05	12369	X	11169	-0-	-1200	-0-	10936	2	233	9	N	212	195	1			4866
06	11970	X	10717	-0-	-1253	-0-	10518	2	199	9	N	181	196	1			4851
07	11222	X	10954	-0-	-268	-0-	10743	2	211	9	N	192	189	1			4854
08	11563	X	11024	-0-	-539	-0-	10801	2	223	9	N	203	195	1			4862
09	11190	X	10560	-0-	-630	-0-	10391	2	169	9	N	154	190	1			4826
10	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					4826

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

05	3721	X	3721	-0-	-0-	-0-	3459	2	262	9	N	238	196	1			2162
06	3660	X	3423	-0-	-237	-0-	3183	2	240	9	N	218	194	1			2186
07	3999	X	3765	-0-	-234	-0-	3521	2	244	9	N	222					2408
08	3999	X	3550	-0-	-449	-0-	3300	2	250	9	N	227	390	1			2245
09	3600	X	3311	-0-	-289	-0-	3092	2	219	9	N	199	194	1			2250
10	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					2250

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3119	X	3119	-0-	-0-	-0-	31	1	3088	2	N	-0-					207
06	3192	X	3192	-0-	-0-	-0-	30	1	3162	2	N	-0-					207
07	3234	X	3234	-0-	-0-	-0-	31	1	3197	2	N	5					212
							6	9									
08	3131	X	3017	-0-	-114	-0-	31	1	2980	2	N	5					217
							6	9									
09	3180	X	3039	-0-	-141	-0-	30	1	3003	2	N	5					222
							6	9									
10	3286	X	2994	-0-	-292	-0-	31	1	2960	2	N	3					225
							3	9									

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

05	1240	N	1240	-0-	-0-	-0-	31	1	1209	2	N	-0-					121
06	1255	N	1255	-0-	-0-	-0-	30	1	1225	2	N	-0-					121
07	1271	N	1271	-0-	-0-	-0-	31	1	1240	2	N	-0-					121
08	1260	N	1260	-0-	-0-	-0-	31	1	1229	2	N	-0-					121
09	1315	N	1315	-0-	-0-	-0-	30	1	1285	2	N	-0-					121
*10	1319	N	1319	-0-	-0-	-0-	31	1	1288	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

05	1705	N	1552	-0-	-153	-0-	125	1	1427	2	N	-0-					107
06	1654	N	1654	-0-	-0-	-0-	115	1	1539	2	N	-0-					107
07	1705	N	1592	-0-	-113	-0-	110	1	1482	2	N	-0-					107
08	1699	N	1699	-0-	-0-	-0-	105	1	1594	2	N	-0-					107
09	1650	N	1560	-0-	-90	-0-	115	1	1445	2	N	-0-					107
*10	1660	N	1660	-0-	-0-	-0-	110	1	1550	2	N	-0-					107

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

05	1550	N	1336	-0-	-214	-0-	155	1	1181	2	N	-0-					101
06	1479	N	1479	-0-	-0-	-0-	140	1	1339	2	N	-0-					101
07	1519	N	1433	-0-	-86	-0-	155	1	1278	2	N	-0-					101
08	1536	N	1536	-0-	-0-	-0-	155	1	1381	2	N	-0-					101
09	1511	N	1511	-0-	-0-	-0-	145	1	1366	2	N	-0-					101
*10	1449	N	1449	-0-	-0-	-0-	155	1	1294	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1382	N	1382	-0-	-0-	-0-	155	1	914	2	N	3					184
							310	4	3	9							
06	1350	N	1343	-0-	-7	-0-	150	1	893	2	N	-0-					184
							300	4									
07	1413	N	1413	-0-	-0-	-0-	155	1	948	2	N	-0-					184
							310	4									
08	1395	N	1332	-0-	-63	-0-	155	1	867	2	N	-0-					184
							310	4									
09	1380	N	1380	-0-	-0-	-0-	145	1	935	2	N	-0-					184
							300	4									
10	1395	N	1180	-0-	-215	-0-	150	1	728	2	N	2					186
							300	4	2	9							

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1574	-0-	-131	-0-	135	1	1159	2	N	-0-					191
							280	4									
06	1667	N	1667	-0-	-0-	-0-	150	1	1217	2	N	-0-					191
							300	4									
07	1674	N	1663	-0-	-11	-0-	155	1	1195	2	N	3					194
							310	4	3	9							
08	1659	N	1659	-0-	-0-	-0-	155	1	1188	2	N	5					199
							310	4	6	9							
09	1680	N	1663	-0-	-17	-0-	150	1	1211	2	N	2					201
							300	4	2	9							
*10	1784	N	1784	-0-	-0-	-0-	150	1	1331	2	N	3					204
							300	4	3	9							

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1812	-0-	-544	-0-	1794	2	18	9	N	16					76
06	2280	X	1804	-0-	-476	-0-	1789	2	15	9	N	14					90
07	2294	X	1851	-0-	-443	-0-	155	1	1670	2	N	24					114
							26	9									
08	2077	X	1606	-0-	-471	-0-	1578	2	28	9	N	25					139
09	1800	N	1653	-0-	-147	-0-	150	1	1494	2	N	8					147
							9	9									
10	1860	N	1677	-0-	-183	-0-	155	1	1509	2	N	12					159
							13	9									

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1034	-0-	-82	-0-	95	1	939	2	N	-0-					197
06	1230	N	1036	-0-	-194	-0-	85	1	951	2	N	-0-					197
07	1023	N	956	-0-	-67	-0-	95	1	861	2	N	-0-					197
08	1060	N	1060	-0-	-0-	-0-	100	1	960	2	N	-0-					197
09	1050	N	695	-0-	-355	-0-	100	1	595	2	N	-0-					197
10	961	N	723	-0-	-238	-0-	95	1	628	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579

LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	998	2	67	9	N	61	2	8			156
06	1037	N	1037	-0-	-0-	-0-	989	2	48	9	N	44					200
07	1124	N	1124	-0-	-0-	-0-	1073	2	51	9	N	46	1	8			245
08	1090	N	1090	-0-	-0-	-0-	1088	2	2	9	N	2					247
09	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	N	20	179	1			88
*10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					88

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	457	2	3	9	N	3					158
06	442	N	442	-0-	-0-	-0-	428	2	14	9	N	13					171
07	451	N	451	-0-	-0-	-0-	447	2	4	9	N	4					175
08	403	N	222	-0-	-181	-0-	222	2			N	-0-					175
09	390	N	272	-0-	-118	-0-	226	2	46	9	N	42	190	1			27
10	403	N	329	-0-	-74	-0-	329	2			N	-0-					27

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					82
06	750	N	-0-	-0-	-750	-0-					Y	-0-					82
07	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					82
08	806	N	270	-0-	-536	-0-	270	2			Y	-0-					82
09	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					82
10	744	N	454	-0-	-290	-0-	454	2			Y	-0-					82

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					14
06	300	N	-0-	-0-	-300	-0-					Y	-0-					14
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
08	403	N	-0-	-0-	-403	-0-					Y	-0-					14
09	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					14
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					35
06	570	N	-0-	-0-	-570	-0-					Y	-0-					35
07	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					35
08	713	N	69	-0-	-644	-0-	69	2			Y	-0-					35
09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					35
10	868	N	71	-0-	-797	-0-	71	2			Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	1	1	1288	2	Y	-0-					59
06	1230	N	1099	-0-	-131	-0-	1099	2			Y	-0-					59
07	1116	N	1036	-0-	-80	-0-	1036	2			Y	-0-					59
08	1302	N	1045	-0-	-257	-0-	1045	2			Y	-0-					59
09	1110	N	1081	-0-	-29	-0-	1	1	1080	2	Y	-0-					59
*10	1094	N	1094	-0-	-0-	-0-	1	1	1093	2	Y	-0-					59

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1284	N	1284	-0-	-0-	-0-	1	1	1273	2	N	9					90
							10	9									
06	1200	N	1143	-0-	-57	-0-	1	1	1135	2	N	6					96
							7	9									
07	1209	N	1118	-0-	-91	-0-	1	1	1108	2	N	8					104
							9	9									
08	1271	N	1051	-0-	-220	-0-	1	1	1042	2	N	7					111
							8	9									
09	1140	N	881	-0-	-259	-0-	881	2			N	-0-					111
10	1116	N	1000	-0-	-116	-0-	997	2	3	9	N	3					114

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2843	N	2843	-0-	-0-	-0-	1	1	2819	2	N	21					222
							23	9									
06	2629	N	2629	-0-	-0-	-0-	1	1	2602	2	N	24					246
							26	9									
07	2594	N	2594	-0-	-0-	-0-	1	1	2570	2	N	21	181	1			86
							23	9									
08	2438	N	2438	-0-	-0-	-0-	1	1	2427	2	N	9					95
							10	9									
09	2482	N	2482	-0-	-0-	-0-	1	1	2463	2	N	16					111
							18	9									
*10	2621	N	2621	-0-	-0-	-0-	1	1	2609	2	N	10					121
							11	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	149
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	149
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	149
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	149
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	149
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	149

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6805	X	6805	-0-	-0-	-0-	29	1	6721	2	N	50					215
							55	9									
06	4770	X	4117	-0-	-653	-0-	25	1	4045	2	N	43	195	1			63
							47	9									
07	4929	X	3782	-0-	-1147	-0-	20	1	3749	2	N	12					75
							13	9									
08	5115	X	4780	-0-	-335	-0-	4734	2	46	9	N	42					117
09	4950	X	3994	-0-	-956	-0-	3966	2	28	9	N	25					142
10	5115	X	4015	-0-	-1100	-0-	25	1	3959	2	N	28					170
							31	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2074	N	2074	-0-		-0-	-0-	31	1	1991	2	N	47	192	1			72
								52	9									
06	1911	N	1911	-0-		-0-	-0-	30	1	1874	2	N	6					78
								7	9									
07	1918	N	1918	-0-		-0-	-0-	31	1	1865	2	N	20					98
								22	9									
08	1829	N	1679	-0-		-150	-0-	1664	2	15	9	N	14					112
09	1770	N	1625	-0-		-145	-0-	1614	2	11	9	N	10					122
10	1829	N	1715	-0-		-114	-0-	30	1	1673	2	N	11					133
								12	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	2771	-0-		-267	-0-	31	1	2689	2	N	46	195	1			83
								51	9									
06	2760	N	2684	-0-		-76	-0-	30	1	2623	2	N	28					111
								31	9									
07	2766	N	2766	-0-		-0-	-0-	31	1	2699	2	N	33					144
								36	9									
08	2759	N	2748	-0-		-11	-0-	2726	2	22	9	N	20					164
09	2754	N	2754	-0-		-0-	-0-	2730	2	24	9	N	22					186
10	2759	N	2721	-0-		-38	-0-	30	1	2666	2	N	23					209
								25	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2774	-0-		-109	-0-	31	1	2699	2	N	40					173
								44	9									
06	2790	X	2641	-0-		-149	-0-	30	1	2578	2	N	30					203
								33	9									
07	2883	X	2687	-0-		-196	-0-	31	1	2627	2	N	26					229
								29	9									
08	2821	X	2638	-0-		-183	-0-	2602	2	36	9	N	33	189	1			73
09	2700	X	2504	-0-		-196	-0-	2480	2	24	9	N	22					95
10	2759	X	2597	-0-		-162	-0-	31	1	2533	2	N	30					125
								33	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3266	-0-		-51	-0-	31	1	3191	2	N	40					178
								44	9									
06	3210	X	1726	-0-		-1484	-0-	16	1	1693	2	N	15					193
								17	9									
07	3317	X	22	-0-		-3295	-0-	1	1	21	2	N	-0-					193
08	3286	X	3050	-0-		-236	-0-	3050	2			N	-0-					193
09	3180	X	2998	-0-		-182	-0-	2977	2	21	9	N	19					212
10	3255	X	2976	-0-		-279	-0-	31	1	2923	2	N	20					232
								22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1474	N	1474	-0-		-0-	-0-	31	1	1424	2	N	17					105
								19	9									
06	1380	N	992	-0-		-388	-0-	30	1	948	2	N	13					118
								14	9									
07	1518	N	1518	-0-		-0-	-0-	31	1	1465	2	N	20					138
								22	9									
08	1488	N	1407	-0-		-81	-0-	1392	2	15	9	N	14					152
09	1338	N	1338	-0-		-0-	-0-	1324	2	14	9	N	13					165
10	1519	N	1385	-0-		-134	-0-	31	1	1335	2	N	17					182
								19	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2635	-0-		-0-	-0-	31	1	2538	2	N	60					138
								66	9									
06	2511	N	2511	-0-		-0-	-0-	30	1	2422	2	N	54					192
								59	9									
07	2937	N	2937	-0-		-0-	-0-	31	1	2859	2	N	43					235
								47	9									
08	2758	N	2758	-0-		-0-	-0-	2713	2	45	9	N	41	189	1			87
09	2475	N	2475	-0-		-0-	-0-	2447	2	28	9	N	25					112
*10	2566	N	2566	-0-		-0-	-0-	31	1	2496	2	N	35					147
								39	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	866	-0-		-2	-0-	31	1	811	2	N	22	195	1			65
								24	9									
06	840	N	779	-0-		-61	-0-	30	1	746	2	N	3					68
								3	9									
07	837	N	798	-0-		-39	-0-	31	1	759	2	N	7					75
								8	9									
08	868	N	763	-0-		-105	-0-	755	2	8	9	N	7					82
09	780	N	727	-0-		-53	-0-	726	2	1	9	N	1					83
10	806	N	794	-0-		-12	-0-	31	1	750	2	N	12					95
								13	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3256	X	3256	-0-		-0-	-0-	31	1	3196	2	N	26					260
								29	9									
06	3150	X	2985	-0-		-165	-0-	28	1	2921	2	N	33	191	1			102
								36	9									
07	3287	X	3287	-0-		-0-	-0-	31	1	3231	2	N	23					125
								25	9									
08	3255	X	3208	-0-		-47	-0-	3178	2	30	9	N	27					152
09	3150	X	3089	-0-		-61	-0-	3067	2	22	9	N	20					172
10	3286	X	3219	-0-		-67	-0-	31	1	3165	2	N	21					193
								23	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	903	-0-	-523	-0-	31	1	851	2	N	19					143
							21	9									
06	1350	N	926	-0-	-424	-0-	30	1	879	2	N	15					158
							17	9									
07	1302	N	931	-0-	-371	-0-	31	1	888	2	N	11					169
							12	9									
08	899	N	886	-0-	-13	-0-	871	2	15	9	N	14					183
09	930	N	861	-0-	-69	-0-	844	2	17	9	N	15					198
10	930	N	895	-0-	-35	-0-	31	1	853	2	N	10					208
							11	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2264	-0-	-185	-0-	31	1	2211	2	N	20					230
							22	9									
06	2280	N	1698	-0-	-582	-0-	23	1	1654	2	N	19	194	1			55
							21	9									
07	2263	N	150	-0-	-2113	-0-	2	1	148	2	N	-0-					55
08	2263	N	243	-0-	-2020	-0-	243	2			N	-0-					55
09	1710	N	5	-0-	-1705	-0-	5	2			N	-0-					55
10	155	N	-0-	-0-	-155	-0-					N	-0-					55

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	644	-0-	-224	-0-	28	1	605	2	N	10					153
							11	9									
06	810	N	703	-0-	-107	-0-	30	1	667	2	N	5					158
							6	9									
07	806	N	798	-0-	-8	-0-	31	1	758	2	N	8					166
							9	9									
08	725	N	725	-0-	-0-	-0-	717	2	8	9	N	7					173
09	698	N	698	-0-	-0-	-0-	692	2	6	9	N	5					178
10	806	N	684	-0-	-122	-0-	30	1	645	2	N	8					186
							9	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1806	-0-	-271	-0-	30	1	1736	2	N	36	193	1			56
							40	9									
06	1950	N	1689	-0-	-261	-0-	30	1	1644	2	N	14					70
							15	9									
07	1891	N	1705	-0-	-186	-0-	30	1	1655	2	N	18					88
							20	9									
08	1798	N	1673	-0-	-125	-0-	1653	2	20	9	N	18					106
09	1680	N	1647	-0-	-33	-0-	1623	2	24	9	N	22					128
10	1705	N	1685	-0-	-20	-0-	30	1	1635	2	N	18					146
							20	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	31	1	843	2	N	-0-					242
06	860	N	860	-0-	-0-	-0-	30	1	830	2	N	-0-					242
07	839	N	839	-0-	-0-	-0-	31	1	808	2	N	-0-					242
08	868	N	791	-0-	-77	-0-	791	2			N	-0-					242
09	870	N	707	-0-	-163	-0-	707	2			N	-0-					242
10	837	N	740	-0-	-97	-0-	31	1	709	2	N	-0-					242

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3501	-0-	-188	-0-	30	1	3414	2	N	52					227
							57	9									
06	3570	X	3201	-0-	-369	-0-	29	1	3124	2	N	44	193	1			78
							48	9									
07	3689	X	3384	-0-	-305	-0-	31	1	3318	2	N	32					110
							35	9									
08	3596	X	3320	-0-	-276	-0-	3263	2	57	9	N	52					162
09	3390	X	3158	-0-	-232	-0-	3113	2	45	9	N	41					203
10	3503	X	3295	-0-	-208	-0-	31	1	3216	2	N	44					247
							48	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3730	-0-	-114	-0-	31	1	3653	2	N	42	183	1			83
							46	9									
06	3720	X	3581	-0-	-139	-0-	30	1	3499	2	N	47					130
							52	9									
07	3844	X	3654	-0-	-190	-0-	31	1	3598	2	N	23					153
							25	9									
08	3751	X	3579	-0-	-172	-0-	3535	2	44	9	N	40					193
09	3600	X	3511	-0-	-89	-0-	3470	2	41	9	N	37					230
10	3720	X	3624	-0-	-96	-0-	31	1	3526	2	N	61	191	1			100
							67	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1266	-0-	-5	-0-	31	1	1225	2	N	9					242
							10	9									
06	1230	N	1227	-0-	-3	-0-	30	1	1174	2	N	21	193	1			70
							23	9									
07	1271	N	1237	-0-	-34	-0-	31	1	1195	2	N	10					80
							11	9									
08	1271	N	1207	-0-	-64	-0-	1198	2	9	9	N	8					88
09	1230	N	1170	-0-	-60	-0-	1164	2	6	9	N	5					93
10	1240	N	1224	-0-	-16	-0-	31	1	1185	2	N	7					100
							8	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2915	N	2915	-0-	-0-	-0-	31	1	2814	2	N	64	192	1			72
							70	9									
06	2820	N	2739	-0-	-81	-0-	30	1	2653	2	N	51					123
							56	9									
07	2852	N	2789	-0-	-63	-0-	31	1	2708	2	N	45					168
							50	9									
08	2914	N	2706	-0-	-208	-0-	2649	2	57	9	N	52					220
09	2730	N	2621	-0-	-109	-0-	2569	2	52	9	N	47	184	1			83
10	2790	N	2713	-0-	-77	-0-	31	1	2621	2	N	55					138
							61	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1280	-0-		-239	-0-		31	1	1246	2	N	3					63
									3	9									
06	1320	N	1229	-0-		-91	-0-		30	1	1180	2	N	17					80
									19	9									
07	1271	N	1261	-0-		-10	-0-		31	1	1211	2	N	17					97
									19	9									
08	1271	N	1195	-0-		-76	-0-		1183	2	12	9	N	11					108
09	1230	N	1162	-0-		-68	-0-		1152	2	10	9	N	9					117
10	1271	N	1222	-0-		-49	-0-		31	1	1177	2	N	13					130
									14	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	N	2958	-0-		-18	-0-		30	1	2910	2	N	16					184
									18	9									
06	3000	N	3050	-0-		50	50		30	1	3008	2	N	11					195
									12	9									
07	3100	N	3134	-0-		34	84		31	1	3091	2	N	11					206
									12	9									
08	3100	N	3045	-0-		-55	29		3022	2	23	9	N	21					227
09	2903	X	2874	-0-		-29	-0-		2860	2	14	9	N	13					240
*10	3028	X	3028	-0-		-0-	-0-		31	1	2984	2	N	12					252
									13	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	866	-0-		-64	-0-		26	1	817	2	N	21					158
									23	9									
06	900	N	756	-0-		-144	-0-		28	1	704	2	N	22					180
									24	9									
07	806	N	784	-0-		-22	-0-		28	1	747	2	N	8					188
									9	9									
08	868	N	749	-0-		-119	-0-		728	2	21	9	N	19					207
09	750	N	721	-0-		-29	-0-		701	2	20	9	N	18					225
10	775	N	760	-0-		-15	-0-		31	1	716	2	N	12					237
									13	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1360	-0-		-128	-0-		30	1	1312	2	N	16					88
									18	9									
06	1350	N	1315	-0-		-35	-0-		30	1	1266	2	N	17					105
									19	9									
07	1364	N	1339	-0-		-25	-0-		31	1	1294	2	N	13					118
									14	9									
08	1364	N	1271	-0-		-93	-0-		1256	2	15	9	N	14					132
09	1320	N	1240	-0-		-80	-0-		1223	2	17	9	N	15					147
10	1333	N	1291	-0-		-42	-0-		31	1	1248	2	N	11					158
									12	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

05	11532	X	11235	-0-	-297	-0-	31	1	11121	2	N	75	179	1			132
							83	9									
06	11375	X	11375	-0-	-0-	-0-	30	1	11184	2	N	146					278
							161	9									
07	11470	X	11221	-0-	-249	-0-	30	1	11117	2	N	67	177	1			168
							74	9									
08	11506	X	11506	-0-	-0-	-0-	11425	2	81	9	N	74					242
09	11370	X	10923	-0-	-447	-0-	10733	2	190	9	N	173	178	1			237
10	11749	X	10624	-0-	-1125	-0-	28	1	10505	2	N	83					320
							91	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

05	4261	X	4261	-0-	-0-	-0-	23	1	4201	2	N	34					242
							37	9									
06	7308	X	7308	-0-	-0-	-0-	30	1	7216	2	N	56					298
							62	9									
07	6745	X	6745	-0-	-0-	-0-	31	1	6640	2	N	67	186	1			179
							74	9									
08	6531	X	6531	-0-	-0-	-0-	6461	2	70	9	N	64					243
09	6870	X	6223	-0-	-647	-0-	6128	2	95	9	N	86	181	1			148
10	7099	X	6053	-0-	-1046	-0-	31	1	5954	2	N	62					210
							68	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

05	2139	N	2131	-0-	-8	-0-	31	1	2100	2	N	-0-					192
06	2070	N	2065	-0-	-5	-0-	30	1	2035	2	N	-0-					192
07	2139	N	2120	-0-	-19	-0-	31	1	2089	2	N	-0-					192
08	2139	N	2087	-0-	-52	-0-	2084	2	3	9	N	3					195
09	2070	N	1982	-0-	-88	-0-	1973	2	9	9	N	8					203
10	2108	N	1970	-0-	-138	-0-	31	1	1932	2	N	6					209
							7	9									

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

05	1023	N	984	-0-	-39	-0-	30	1	946	2	N	7					152
							8	9									
06	946	N	946	-0-	-0-	-0-	28	1	909	2	N	8					160
							9	9									
07	1043	N	1043	-0-	-0-	-0-	31	1	1003	2	N	8					168
							9	9									
08	1043	N	1043	-0-	-0-	-0-	1039	2	4	9	N	4					172
09	962	N	962	-0-	-0-	-0-	959	2	3	9	N	3					175
10	1054	N	1041	-0-	-13	-0-	29	1	1004	2	N	7					182
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	8296	-0-	-229	-0-	31	1	8151	2	N	104					227
							114	9									
06	8250	X	8150	-0-	-100	-0-	30	1	8048	2	N	65					292
							72	9									
07	8525	X	8272	-0-	-253	-0-	31	1	8144	2	N	88	187	1			193
							97	9									
08	8519	X	8519	-0-	-0-	-0-	8398	2	121	9	N	110					303
09	8190	X	7847	-0-	-343	-0-	7764	2	83	9	N	75	191	1			187
10	8432	X	8053	-0-	-379	-0-	31	1	7920	2	N	93					280
							102	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	5587	-0-	-303	-0-	31	1	5423	2	N	121					444
							133	9									
06	5700	X	5416	-0-	-284	-0-	30	1	5219	2	N	152	191	1			405
							167	9									
07	5890	X	5477	-0-	-413	-0-	31	1	5310	2	N	124	190	1			339
							136	9									
08	5828	X	5341	-0-	-487	-0-	5212	2	129	9	N	117					456
09	5610	X	5207	-0-	-403	-0-	5068	2	139	9	N	126	189	1			393
10	5611	X	5367	-0-	-244	-0-	31	1	5204	2	N	120	191	1			322
							132	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6186	X	6186	-0-	-0-	-0-	31	1	6079	2	N	69	193	1			182
							76	9									
06	5790	X	5705	-0-	-85	-0-	30	1	5620	2	N	50					232
							55	9									
07	6138	X	5512	-0-	-626	-0-	31	1	5436	2	N	41					273
							45	9									
08	6200	X	5835	-0-	-365	-0-	5746	2	89	9	N	81	191	1			163
09	6000	X	5592	-0-	-408	-0-	5539	2	53	9	N	48					211
10	6200	X	5558	-0-	-642	-0-	31	1	5497	2	N	27					238
							30	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3698	-0-	-301	-0-	30	1	3563	2	N	95					182
							105	9									
06	3870	X	3416	-0-	-454	-0-	29	1	3288	2	N	90	188	1			84
							99	9									
07	3999	X	3463	-0-	-536	-0-	31	1	3346	2	N	78					162
							86	9									
08	3937	X	3366	-0-	-571	-0-	3280	2	86	9	N	78					240
09	3720	X	3180	-0-	-540	-0-	3107	2	73	9	N	66	191	1			115
10	3689	X	3286	-0-	-403	-0-	31	1	3175	2	N	73					188
							80	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30349	X	26098	-0-	-4251	-0-	31	1	25658	2	N	372	367	1			325
							409	9									
06	28440	X	24716	-0-	-3724	-0-	30	1	24331	2	N	323	366	1			282
							355	9									
07	28520	X	24883	-0-	-3637	-0-	31	1	24529	2	N	294	363	1			213
							323	9									
08	27714	X	24534	-0-	-3180	-0-	24219	2	315	9	N	286	181	1			318
09	26100	X	23089	-0-	-3011	-0-	22760	2	329	9	N	299	364	1			253
10	26102	X	23267	-0-	-2835	-0-	31	1	22899	2	N	306	371	1			188
							337	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28489	X	25489	-0-	-3000	-0-	31	1	25133	2	N	295	192	1			345
							325	9									
06	26940	X	24245	-0-	-2695	-0-	30	1	23937	2	N	253	384	1			214
							278	9									
07	27342	X	24526	-0-	-2816	-0-	31	1	24217	2	N	253	192	1			275
							278	9									
08	26753	X	23976	-0-	-2777	-0-	23686	2	290	9	N	264	389	1			150
09	25200	X	22836	-0-	-2364	-0-	22572	2	264	9	N	240					390
10	25482	X	23205	-0-	-2277	-0-	31	1	22870	2	N	276	384	1			282
							304	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

05	744	X	561	-0-	-183	-0-	561	3			N	-0-					-0-
06	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
07	744	X	552	-0-	-192	-0-	552	3			N	-0-					-0-
08	744	X	319	-0-	-425	-0-	319	3			N	-0-					-0-
09	720	N	508	-0-	-212	-0-	508	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4430	X	4430	-0-	-0-	-0-	4353	3	77	9	N	70					175
06	3999	X	3999	-0-	-0-	-0-	3997	3	2	9	N	2					177
07	3939	X	3939	-0-	-0-	-0-	3889	3	50	9	N	45					222
08	3952	X	3952	-0-	-0-	-0-	3889	3	63	9	N	57	199	1			80
09	3711	X	3711	-0-	-0-	-0-	3663	3	48	9	N	44					124
10	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					124

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1184	-0-	-118	-0-	1182	3	2	9	N	2					98
06	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					98
07	1183	N	1183	-0-	-0-	-0-	1181	3	2	9	N	2					100
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					100
09	1140	N	1074	-0-	-66	-0-	1074	3			N	-0-					100
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2763	-0-	-337	-0-	2728	3	35	9	N	32					112
06	3000	X	2660	-0-	-340	-0-	2629	3	31	9	N	28					140
07	3100	X	2676	-0-	-424	-0-	2645	3	31	9	N	28					168
08	1910	N	1910	-0-	-0-	-0-	1852	3	58	9	N	53					221
09	2670	N	2391	-0-	-279	-0-	2391	3			N	-0-					221
10	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					221

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2607	N	2607	-0-	-0-	-0-	2585	3	22	9	N	20					248
06	2570	N	2570	-0-	-0-	-0-	2519	3	51	9	N	46	190	1			104
07	2744	N	2744	-0-	-0-	-0-	2711	3	33	9	N	30					134
08	1672	N	1672	-0-	-0-	-0-	1646	3	26	9	N	24					158
09	1980	N	1663	-0-	-317	-0-	1635	3	28	9	N	25					183
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					183

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	916	-0-	-138	-0-	914	3	2	9	N	2					45
06	889	N	889	-0-	-0-	-0-	886	3	3	9	N	3					48
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					48
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					48
09	900	N	823	-0-	-77	-0-	823	3			N	-0-					48
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2588	X	2588	-0-	-0-	-0-	2522	3	66	9	N	60					167
06	2497	N	2497	-0-	-0-	-0-	2476	3	21	9	N	19					186
07	2545	N	2545	-0-	-0-	-0-	2506	3	39	9	N	35					221
08	2507	N	2507	-0-	-0-	-0-	2506	3	1	9	N	1					222
09	2394	N	2394	-0-	-0-	-0-	2368	3	26	9	N	24					246
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					246

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1447	N	1447	-0-	-0-	-0-	1412	3	35	9	N	32					122
*05	1461	N	1461	-0-	-0-	-0-	1433	3	28	9	N	25					147
*06	1329	N	1329	-0-	-0-	-0-	1315	3	14	9	N	13					160
*07	1501	N	1501	-0-	-0-	-0-	1473	3	28	9	N	25					185
*08	1096	N	1096	-0-	-0-	-0-	1078	3	18	9	N	16					201
*09	1409	N	1409	-0-	-0-	-0-	1396	3	13	9	N	12					213
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					213

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1854	-0-	-192	-0-	1854	3			N	-0-					-0-
06	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
07	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
08	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
09	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
10	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2816	X	2816	-0-	-0-	-0-	2804	3	12	9	N	11					72
06	2138	X	2138	-0-	-0-	-0-	2138	3			N	-0-					72
07	3418	X	3418	-0-	-0-	-0-	3410	3	8	9	N	7					79
08	2250	N	2250	-0-	-0-	-0-	2248	3	2	9	N	2					81
09	2772	X	2772	-0-	-0-	-0-	2770	3	2	9	N	2					83
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					83

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3768	X	3768	-0-	-0-	-0-	3755	3	13	9	N	12					80
06	3505	X	3505	-0-	-0-	-0-	3505	3			N	-0-					80
07	3193	X	3148	-0-	-45	-0-	3146	3	2	9	N	2					82
08	2852	X	2283	-0-	-569	-0-	2283	3			N	-0-					82
09	3090	X	3034	-0-	-56	-0-	3034	3			N	-0-					82
10	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					82

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

05	1457	N	1457	-0-	-0-	-0-	1439	2	18	9	Y	16					152
06	1415	N	1415	-0-	-0-	-0-	1398	2	17	9	Y	15					167
07	1451	N	1451	-0-	-0-	-0-	1429	2	22	9	Y	20					187
08	1426	N	1399	-0-	-27	-0-	1382	2	17	9	Y	15					202
09	1380	N	1245	-0-	-135	-0-	1242	2	3	9	Y	3	186	1			19
10	1426	N	1291	-0-	-135	-0-	1281	2	10	9	Y	9					28

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

05	1221	N	1221	-0-	-0-	-0-	31	1	1190	2	Y	-0-	1	1			3
06	1195	N	1195	-0-	-0-	-0-	31	1	1164	2	Y	-0-					3
07	1197	N	1197	-0-	-0-	-0-	31	1	1166	2	Y	-0-					3
08	1209	N	984	-0-	-225	-0-	26	1	958	2	Y	-0-					3
09	1200	N	1176	-0-	-24	-0-	31	1	1145	2	Y	-0-					3
*10	1216	N	1216	-0-	-0-	-0-	31	1	1185	2	Y	-0-					3

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1178	N	858	-0-	-320	-0-	858	2			N	-0-	6	7			73
*01	992	N	949	-0-	-43	-0-	94	1	854	2	N	1	1	8			73
							1	9									
*02	896	N	839	-0-	-57	-0-	101	1	737	2	N	1	1	8			73
							1	9									
*03	921	N	921	-0-	-0-	-0-	112	1	809	2	N	-0-					73
*04	930	N	806	-0-	-124	-0-	58	1	748	2	N	-0-					73
*05	930	N	780	-0-	-150	-0-	18	1	762	2	Y	-0-					73
*06	900	N	777	-0-	-123	-0-	777	2			Y	-0-					73
*07	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					73
*08	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					73
*09	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					73
*10	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					73

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

05	1364	N	1210	-0-	-154	-0-	31	1	1168	2	Y	10					70
							11	9									
06	1260	N	1105	-0-	-155	-0-	30	1	1067	2	Y	7					77
							8	9									
07	1302	N	1090	-0-	-212	-0-	31	1	1059	2	Y	-0-					77
08	1209	N	1024	-0-	-185	-0-	31	1	993	2	Y	-0-					77
09	1110	N	952	-0-	-158	-0-	30	1	885	2	Y	34					111
							37	9									
*10	1687	N	1687	-0-	-0-	-0-	31	1	1560	2	Y	87	66	1	1	8	131
							96	9									

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

05	1023	N	816	-0-	-207	-0-	790	2	26	9	Y	24	1	8			157
06	870	N	790	-0-	-80	-0-	721	2	69	9	Y	63	186	1			34
07	837	N	754	-0-	-83	-0-	744	2	10	9	Y	9	1	8			42
08	818	N	818	-0-	-0-	-0-	809	2	9	9	Y	8	1	8			49
09	780	N	774	-0-	-6	-0-	761	2	13	9	Y	12	1	8			60
*10	845	N	845	-0-	-0-	-0-	832	2	13	9	Y	12	3	8			69

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

05	1271	N	976	-0-	-295	-0-	18	1	940	2	Y	16	2	8			195
							18	9									
06	1140	N	970	-0-	-170	-0-	970	2			Y	-0-					195
07	1296	N	1296	-0-	-0-	-0-	1295	2	1	9	Y	1					196
08	1272	N	1272	-0-	-0-	-0-	1270	2	2	9	Y	2	2	8			196
09	1180	N	1180	-0-	-0-	-0-	1178	2	2	9	Y	2	156	1	2	8	40
10	1271	N	848	-0-	-423	-0-	847	2	1	9	Y	1	1	8			40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

05	3676	X	3676	-0-	-0-	-0-	92	1	3560	2	N	22	10	1	1	8	47
							24	9									
06	2678	X	2678	-0-	-0-	-0-	69	1	2599	2	N	9					56
							10	9									
07	2795	X	2795	-0-	-0-	-0-	72	1	2715	2	N	7	1	8			62
							8	9									
08	2325	X	2319	-0-	-6	-0-	60	1	2246	2	N	12					74
							13	9									
09	2696	X	2696	-0-	-0-	-0-	71	1	2607	2	N	16					90
							18	9									
10	2325	X	2252	-0-	-73	-0-	58	1	2176	2	N	16	56	1	1	8	49
							18	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

05	2635	X	2616	-0-	-19	-0-	65	1	2503	2	Y	44	90	1			91
							48	9									
06	2580	X	2348	-0-	-232	-0-	60	1	2273	2	Y	14					105
							15	9									
07	2666	X	2241	-0-	-425	-0-	58	1	2174	2	Y	8					113
							9	9									
08	2666	X	2082	-0-	-584	-0-	54	1	2028	2	Y	-0-					113
09	2520	X	2153	-0-	-367	-0-	57	1	2096	2	Y	-0-					113
10	2604	X	2452	-0-	-152	-0-	63	1	2389	2	Y	-0-					113

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

05	2302	X	2302	-0-	-0-	-0-	727	1	1536	2	Y	35	35	8			-0-
							39	9									
06	4110	X	3523	-0-	-587	-0-	667	1	2843	2	Y	12	12	8			-0-
							13	9									
07	4247	X	3379	-0-	-868	-0-	721	1	2629	2	Y	26	26	8			-0-
							29	9									
08	4247	X	3282	-0-	-965	-0-	742	1	2505	2	Y	32	32	8			-0-
							35	9									
09	3540	X	2861	-0-	-679	-0-	704	1	2133	2	Y	22	22	8			-0-
							24	9									
*10	3658	X	3306	-0-	-352	-0-	724	1	2558	2	Y	22	22	8			-0-
							24	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2107	-0-	-1	-0-	53	1	2046	2	N	7	2	1			64
							8	9									
06	2075	N	2075	-0-	-0-	-0-	53	1	2012	2	N	9					73
							10	9									
07	2120	N	2120	-0-	-0-	-0-	55	1	2052	2	N	12	59	1			26
							13	9									
08	2108	N	1704	-0-	-404	-0-	44	1	1658	2	N	2	1	1			27
							2	9									
09	2070	N	2037	-0-	-33	-0-	54	1	1975	2	N	7	1	1			33
							8	9									
10	2108	N	1996	-0-	-112	-0-	51	1	1938	2	N	6					39
							7	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

05	1752	N	1752	-0-	-0-	-0-	44	1	1707	2	Y	1	2	1			1
							1	9									
06	1683	N	1683	-0-	-0-	-0-	43	1	1640	2	Y	-0-					1
07	1708	N	1708	-0-	-0-	-0-	44	1	1664	2	Y	-0-					1
08	1767	N	1308	-0-	-459	-0-	34	1	1274	2	Y	-0-					1
09	1680	N	1580	-0-	-100	-0-	42	1	1538	2	Y	-0-					1
10	1705	N	1613	-0-	-92	-0-	42	1	1571	2	Y	-0-					1

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

05	610	N	610	-0-	-0-	-0-	15	1	585	2	N	9	1	1			42
							10	9									
06	601	N	601	-0-	-0-	-0-	15	1	580	2	N	5					47
							6	9									
07	613	N	613	-0-	-0-	-0-	16	1	597	2	N	-0-					47
08	620	N	475	-0-	-145	-0-	12	1	454	2	N	8					55
							9	9									
09	600	N	569	-0-	-31	-0-	15	1	552	2	N	2					57
							2	9									
10	620	N	545	-0-	-75	-0-	14	1	531	2	N	-0-					57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					33
06	2043	N	2043	-0-	-0-	-0-	2042	2	1	9	Y	1					34
07	1815	N	1815	-0-	-0-	-0-	1814	2	1	9	Y	1					35
08	1674	N	1672	-0-	-2	-0-	1670	2	2	9	Y	2					37
09	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					37
*10	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					37

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	14	1	546	2	Y	2	1	1			32
							2	9									
06	588	N	588	-0-	-0-	-0-	15	1	567	2	Y	5					37
							6	9									
07	605	N	605	-0-	-0-	-0-	16	1	589	2	Y	-0-					37
08	558	N	535	-0-	-23	-0-	14	1	521	2	Y	-0-					37
09	626	N	626	-0-	-0-	-0-	17	1	609	2	Y	-0-					37
10	620	N	517	-0-	-103	-0-	13	1	504	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	755	-0-	-113	-0-	8	1	723	2	Y	22	1	8			79
							24	9									
06	780	N	689	-0-	-91	-0-	8	1	637	2	Y	40					119
							44	9									
07	806	N	691	-0-	-115	-0-	8	1	643	2	Y	36	121	1			34
							40	9									
08	744	N	641	-0-	-103	-0-	8	1	611	2	Y	20	3	1			51
							22	9									
09	690	N	536	-0-	-154	-0-	8	1	517	2	Y	10	1	1			60
							11	9									
10	682	N	572	-0-	-110	-0-	8	1	541	2	Y	21	1	8			80
							23	9									

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3496	-0-	396	1081	3444	2	52	9	Y	47					121
06	4383	X	3302	-0-	-1081	-0-	3241	2	61	9	Y	55					176
07	3363	X	3363	-0-	-0-	-0-	3317	2	46	9	Y	42	184	1			34
08	3392	X	3392	-0-	-0-	-0-	3348	2	44	9	Y	40					74
09	3071	X	3071	-0-	-0-	-0-	3032	2	39	9	Y	35					109
*10	3321	X	3321	-0-	-0-	-0-	3268	2	53	9	Y	48	1	8			156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1182	N	1182	-0-	-0-	-0-	30	1	1152	2	Y	-0-			1	1	2
06	1171	N	1171	-0-	-0-	-0-	30	1	1141	2	Y	-0-					2
07	1178	N	1143	-0-	-35	-0-	30	1	1113	2	Y	-0-					2
08	1178	N	963	-0-	-215	-0-	25	1	938	2	Y	-0-					2
09	1170	N	1046	-0-	-124	-0-	28	1	1018	2	Y	-0-					2
*10	1193	N	1193	-0-	-0-	-0-	31	1	1162	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					3
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2 EXT		88	-0-	88	88	88	2			Y	-0-					3

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

05	687	N	687	-0-	-0-	-0-	17	1	669	2	Y	1	1	1			36
							1	9									
06	705	N	705	-0-	-0-	-0-	18	1	687	2	Y	-0-					36
07	724	N	724	-0-	-0-	-0-	19	1	705	2	Y	-0-					36
08	714	N	714	-0-	-0-	-0-	19	1	695	2	Y	-0-					36
09	845	N	845	-0-	-0-	-0-	22	1	823	2	Y	-0-					36
*10	847	N	847	-0-	-0-	-0-	22	1	825	2	Y	-0-					36

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

05	1741	N	1741	-0-	-0-	-0-	43	1	1677	2	Y	19	118	1			29
							21	9									
06	1710	N	1634	-0-	-76	-0-	42	1	1584	2	Y	7					36
							8	9									
07	1798	N	1656	-0-	-142	-0-	42	1	1590	2	Y	22					58
							24	9									
08	1736	N	1417	-0-	-319	-0-	36	1	1352	2	Y	26					84
							29	9									
09	1620	N	1574	-0-	-46	-0-	41	1	1511	2	Y	20	49	1			55
							22	9									
*10	1648	N	1648	-0-	-0-	-0-	42	1	1598	2	Y	7	31	1			31
							8	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

05	656	N	656	-0-	-0-	-0-	17	1	639	2	Y	-0-			1	1	-0-
06	630	N	613	-0-	-17	-0-	16	1	597	2	Y	-0-					-0-
07	620	N	612	-0-	-8	-0-	16	1	596	2	Y	-0-					-0-
08	651	N	499	-0-	-152	-0-	13	1	486	2	Y	-0-					-0-
09	600	N	597	-0-	-3	-0-	16	1	581	2	Y	-0-					-0-
10	620	N	608	-0-	-12	-0-	16	1	592	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	145	2			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	960	-0-	-373	-0-	31	1	929	2	Y	-0-					-0-
06	1408	N	1408	-0-	-0-	-0-	30	1	1378	2	Y	-0-					-0-
07	1302	N	1292	-0-	-10	-0-	31	1	1261	2	Y	-0-					-0-
08	1292	N	1292	-0-	-0-	-0-	31	1	1261	2	Y	-0-					-0-
09	1410	N	1239	-0-	-171	-0-	30	1	1209	2	Y	-0-					-0-
10	1302	N	1280	-0-	-22	-0-	31	1	1249	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	731	-0-	-106	-0-	31	1	700	2	Y	-0-					-0-
06	750	N	702	-0-	-48	-0-	30	1	672	2	Y	-0-					-0-
07	744	N	699	-0-	-45	-0-	31	1	668	2	Y	-0-					-0-
08	744	N	681	-0-	-63	-0-	31	1	650	2	Y	-0-					-0-
09	690	N	646	-0-	-44	-0-	30	1	616	2	Y	-0-					-0-
10	713	N	659	-0-	-54	-0-	31	1	628	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	11	1	412	2	Y	-0-					-0-
06	390	N	375	-0-	-15	-0-	10	1	365	2	Y	-0-					-0-
07	403	N	385	-0-	-18	-0-	10	1	375	2	Y	-0-					-0-
08	434	N	320	-0-	-114	-0-	8	1	312	2	Y	-0-					-0-
09	390	N	381	-0-	-9	-0-	10	1	371	2	Y	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	10	1	392	2	Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	908	N	908	-0-	-0-	-0-	23	1	885	2	Y	-0-	1	1			-0-
06	907	N	907	-0-	-0-	-0-	23	1	884	2	Y	-0-					-0-
07	941	N	941	-0-	-0-	-0-	24	1	917	2	Y	-0-					-0-
08	899	N	868	-0-	-31	-0-	23	1	845	2	Y	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	29	1	1051	2	Y	-0-					-0-
*10	1056	N	1056	-0-	-0-	-0-	27	1	1029	2	Y	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2892	N	2892	-0-	-0-	-0-	73 2	1 9	2817	2	Y	2	3	1			1
06	2840	N	2840	-0-	-0-	-0-	73	1	2767	2	Y	-0-					1
07	2849	N	2849	-0-	-0-	-0-	74	1	2775	2	Y	-0-					1
08	2883	N	2344	-0-	-539	-0-	61	1	2283	2	Y	-0-					1
09	2850	N	2699	-0-	-151	-0-	71	1	2628	2	Y	-0-					1
10	2852	N	2747	-0-	-105	-0-	71	1	2676	2	Y	-0-					1

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	35	-0-	-120	-0-	1	1	34	2	Y	-0-					-0-
06	210	N	20	-0-	-190	-0-	1	1	19	2	Y	-0-					-0-
07	155	N	4	-0-	-151	-0-	4	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1508	N	1508	-0-	-0-	-0-	38	1	1468	2	Y	2	2	1			1
							2	9									
06	1440	N	1440	-0-	-0-	-0-	37	1	1403	2	Y	-0-					1
07	1502	N	1502	-0-	-0-	-0-	39	1	1463	2	Y	-0-					1
08	1519	N	1227	-0-	-292	-0-	32	1	1195	2	Y	-0-					1
09	1440	N	1440	-0-	-0-	-0-	38	1	1402	2	Y	-0-					1
10	1488	N	1436	-0-	-52	-0-	37	1	1399	2	Y	-0-					1

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	1918	-0-	-624	-0-	48	1	1863	2	Y	6	17	1			16
							7	9									
06	2190	N	1985	-0-	-205	-0-	51	1	1934	2	Y	-0-					16
07	2153	N	2153	-0-	-0-	-0-	56	1	2088	2	Y	8					24
							9	9									
08	1922	N	1578	-0-	-344	-0-	41	1	1526	2	Y	10					34
							11	9									
09	1980	N	1739	-0-	-241	-0-	46	1	1693	2	Y	-0-					34
10	2139	N	1639	-0-	-500	-0-	42	1	1594	2	Y	3					37
							3	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	11	1	431	2	Y	-0-					24
06	413	N	413	-0-	-0-	-0-	11	1	401	2	Y	1					25
							1	9									
07	527	N	527	-0-	-0-	-0-	13	1	504	2	Y	9					34
							10	9									
08	434	N	398	-0-	-36	-0-	10	1	382	2	Y	5					39
							6	9									
09	455	N	455	-0-	-0-	-0-	12	1	442	2	Y	1					40
							1	9									
10	527	N	442	-0-	-85	-0-	11	1	431	2	Y	-0-					40

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	11	1	405	2	Y	-0-					37
06	390	N	358	-0-	-32	-0-	9	1	349	2	Y	-0-					37
07	434	N	417	-0-	-17	-0-	11	1	404	2	Y	2					39
							2	9									
08	403	N	339	-0-	-64	-0-	8	1	292	2	Y	35					74
							39	9									
09	360	N	313	-0-	-47	-0-	8	1	305	2	Y	-0-					74
10	403	N	340	-0-	-63	-0-	9	1	322	2	Y	8	70	1			12
							9	9									

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	934	-0-	-213	-0-	24	1	909	2	Y	1	1	1			26
							1	9									
06	1080	N	889	-0-	-191	-0-	23	1	866	2	Y	-0-					26
07	1023	N	908	-0-	-115	-0-	24	1	884	2	Y	-0-					26
08	930	N	717	-0-	-213	-0-	19	1	698	2	Y	-0-					26
09	900	N	878	-0-	-22	-0-	23	1	855	2	Y	-0-					26
*10	1247	N	1247	-0-	-0-	-0-	32	1	1215	2	Y	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	CLARK				WELL #: 5	RRCID -> 078496	COMPL. DATE 09/05/1978				TOTAL DEPTH 11080		PERF.10661 - 10947				
05	1889	N	1889	-0-	-0-	-0-	48 1 3 9		1838	2	Y	3	2	1			36
06	1833	N	1833	-0-	-0-	-0-	47 1 19 9		1767	2	Y	17					53
07	2138	N	2138	-0-	-0-	-0-	53 1 78 9		2007	2	Y	71	68	1			56
08	1891	N	1739	-0-	-152	-0-	44 1 59 9		1636	2	Y	54	25	1			85
09	2271	N	2271	-0-	-0-	-0-	60 1 19 9		2192	2	Y	17	9	1			93
*10	2161	N	2161	-0-	-0-	-0-	55 1 21 9		2085	2	Y	19	87	1			25
	HOBART 49				WELL #: 1	RRCID -> 078598	COMPL. DATE 08/25/1978				TOTAL DEPTH 13500		PERF.10990 - 11148				
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	HOWELL 72				WELL #: 5	RRCID -> 078918	COMPL. DATE 06/21/1978				TOTAL DEPTH 11050		PERF.10617 - 10884				
05	1830	N	1830	-0-	-0-	-0-	1802 2		28	9	Y	25					167
06	1748	N	1748	-0-	-0-	-0-	1731 2		17	9	Y	15					182
07	1808	N	1808	-0-	-0-	-0-	1786 2		22	9	Y	20					202
08	1798	N	1664	-0-	-134	-0-	1661 2		3	9	Y	3	187	1			18
09	1740	N	1609	-0-	-131	-0-	1590 2		19	9	Y	17					35
10	1798	N	1691	-0-	-107	-0-	1671 2		20	9	Y	18					53
	RISLEY				WELL #: 207	RRCID -> 079086	COMPL. DATE 05/27/1978				TOTAL DEPTH 11200		PERF.10568 - 10874				
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	CHEEK				WELL #: 207	RRCID -> 079087	COMPL. DATE 10/15/1978				TOTAL DEPTH 10967		PERF.10582 - 10872				
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					89

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	13	1	496	2	N	-0-	1	1			-0-
06	480	N	460	-0-	-20	-0-	12	1	448	2	N	-0-					-0-
07	496	N	393	-0-	-103	-0-	10	1	383	2	N	-0-					-0-
08	496	N	301	-0-	-195	-0-	8	1	293	2	N	-0-					-0-
09	450	N	350	-0-	-100	-0-	9	1	341	2	N	-0-					-0-
10	403	N	337	-0-	-66	-0-	9	1	328	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					20
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					20
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					20
08	248	N	-0-	-0-	-248	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1341	N	1341	-0-	-0-	-0-	34	1	1306	2	N	1	1	1			1
							1	9									
06	1346	N	1346	-0-	-0-	-0-	35	1	1311	2	N	-0-					1
07	1398	N	1398	-0-	-0-	-0-	36	1	1362	2	N	-0-					1
08	1333	N	1138	-0-	-195	-0-	30	1	1108	2	N	-0-					1
09	1350	N	1346	-0-	-4	-0-	36	1	1310	2	N	-0-					1
10	1395	N	1303	-0-	-92	-0-	34	1	1269	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1662	N	1662	-0-	-0-	-0-	42	1	1619	2	Y	1	2	1			19
							1	9									
06	1599	N	1599	-0-	-0-	-0-	41	1	1558	2	Y	-0-					19
07	1674	N	1672	-0-	-2	-0-	43	1	1629	2	Y	-0-					19
08	1674	N	1314	-0-	-360	-0-	34	1	1280	2	Y	-0-					19
09	1590	N	1577	-0-	-13	-0-	42	1	1535	2	Y	-0-					19
10	1674	N	1590	-0-	-84	-0-	41	1	1549	2	Y	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

05	888	N	888	-0-	-0-	-0-	22	1	866	2	Y	-0-	1	1			-0-
06	840	N	623	-0-	-217	-0-	16	1	607	2	Y	-0-					-0-
07	837	N	627	-0-	-210	-0-	16	1	611	2	Y	-0-					-0-
08	899	N	591	-0-	-308	-0-	15	1	576	2	Y	-0-					-0-
09	703	N	703	-0-	-0-	-0-	19	1	684	2	Y	-0-					-0-
10	620	N	560	-0-	-60	-0-	14	1	546	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

05	1298	N	1298	-0-	-0-	-0-	33	1	1265	2	Y	-0-	1	1			17
06	1306	N	1306	-0-	-0-	-0-	34	1	1272	2	Y	-0-					17
07	1355	N	1355	-0-	-0-	-0-	35	1	1320	2	Y	-0-					17
08	1302	N	1086	-0-	-216	-0-	28	1	1058	2	Y	-0-					17
09	1320	N	1298	-0-	-22	-0-	34	1	1264	2	Y	-0-					17
10	1364	N	1301	-0-	-63	-0-	34	1	1267	2	Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

05	917	N	917	-0-	-0-	-0-	31	1	886	2	Y	-0-					115
06	900	N	843	-0-	-57	-0-	30	1	813	2	Y	-0-					115
07	899	N	882	-0-	-17	-0-	31	1	851	2	Y	-0-					115
08	930	N	542	-0-	-388	-0-	31	1	511	2	Y	-0-					115
09	840	N	62	-0-	-778	-0-	30	1	32	9	Y	29	61	1			83
10	868	N	31	-0-	-837	-0-	31	1			Y	-0-	39	1			44

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

05	2046	N	1949	-0-	-97	-0-	18	1	1912	2	Y	17					69
							19	9									
06	1890	N	1800	-0-	-90	-0-	14	1	1786	2	Y	-0-					69
07	1922	N	1285	-0-	-637	-0-	1285	2			Y	-0-					69
08	1953	N	1625	-0-	-328	-0-	1611	2	14	9	Y	13	5	8			77
09	1800	N	1267	-0-	-533	-0-	1263	2	4	9	Y	4	28	1	4	8	49
*10	1345	N	1345	-0-	-0-	-0-	1342	2	3	9	Y	3	3	8			49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	7	1	281	2	Y	-0-					30
06	279	N	279	-0-	-0-	-0-	7	1	272	2	Y	-0-					30
07	279	N	277	-0-	-2	-0-	7	1	270	2	Y	-0-					30
08	279	N	226	-0-	-53	-0-	6	1	220	2	Y	-0-					30
09	272	N	272	-0-	-0-	-0-	7	1	265	2	Y	-0-					30
*10	282	N	282	-0-	-0-	-0-	7	1	275	2	Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	31	1	197	2	Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	30	1	193	2	Y	-0-					-0-
07	248	N	222	-0-	-26	-0-	31	1	191	2	Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	31	1	200	2	Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	30	1	196	2	Y	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	31	1	209	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1015	N	1015	-0-	-0-	-0-	26 1	1 9	988	2	Y	1	1	1			46
06	1119	N	1119	-0-	-0-	-0-	29	1	1090	2	Y	-0-					46
07	1141	N	1141	-0-	-0-	-0-	30	1	1111	2	Y	-0-					46
08	1023	N	857	-0-	-166	-0-	22	1	835	2	Y	-0-					46
09	1110	N	875	-0-	-235	-0-	23	1	852	2	Y	-0-					46
10	1147	N	661	-0-	-486	-0-	17	1	644	2	Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	740	-0-	-35	-0-	19	1	721	2	Y	-0-	1	1			10
06	764	N	764	-0-	-0-	-0-	20	1	744	2	Y	-0-					10
07	775	N	748	-0-	-27	-0-	19	1	729	2	Y	-0-					10
08	744	N	668	-0-	-76	-0-	17	1	651	2	Y	-0-					10
09	750	N	725	-0-	-25	-0-	19	1	706	2	Y	-0-					10
10	744	N	736	-0-	-8	-0-	19	1	717	2	Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0-	-0-	27 1	1 9	1024	2	Y	1	1	1			1
06	995	N	995	-0-	-0-	-0-	26	1	969	2	Y	-0-					1
07	1054	N	973	-0-	-81	-0-	25	1	948	2	Y	-0-					1
08	1054	N	860	-0-	-194	-0-	22	1	838	2	Y	-0-					1
09	990	N	967	-0-	-23	-0-	26	1	941	2	Y	-0-					1
*10	1056	N	1056	-0-	-0-	-0-	27	1	1029	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	904	-0-	-26	-0-	23	1	881	2	Y	-0-	1	1			80
06	884	N	884	-0-	-0-	-0-	23	1	861	2	Y	-0-					80
07	899	N	857	-0-	-42	-0-	22	1	835	2	Y	-0-					80
08	899	N	514	-0-	-385	-0-	13	1	501	2	Y	-0-					80
09	870	N	-0-	-0-	-870	-0-					Y	-0-					80
10	868	N	51	-0-	-817	-0-	1	1	50	2	Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	N	1254	-0-	-0-	-0-	31	1	1206	2	Y	15	94	1			31
							17	9									
06	1220	N	1220	-0-	-0-	-0-	31	1	1186	2	Y	3					34
							3	9									
07	1281	N	1281	-0-	-0-	-0-	33	1	1235	2	Y	12					46
							13	9									
08	1240	N	1210	-0-	-30	-0-	31	1	1161	2	Y	16					62
							18	9									
09	1634	N	1634	-0-	-0-	-0-	43	1	1574	2	Y	15					77
							17	9									
*10	1340	N	1340	-0-	-0-	-0-	34	1	1287	2	Y	17	51	1			43
							19	9									

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	767	-0-	-70	-0-	19	1	747	2	Y	1	1	1			5
							1	9									
06	780	N	710	-0-	-70	-0-	18	1	692	2	Y	-0-					5
07	806	N	647	-0-	-159	-0-	17	1	630	2	Y	-0-					5
08	775	N	690	-0-	-85	-0-	18	1	672	2	Y	-0-					5
09	720	N	640	-0-	-80	-0-	17	1	623	2	Y	-0-					5
10	651	N	625	-0-	-26	-0-	16	1	609	2	Y	-0-					5

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1024	-0-	-92	-0-	26	1	998	2	Y	-0-	1	1			-0-
06	1080	N	1051	-0-	-29	-0-	27	1	1024	2	Y	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	30	1	1118	2	Y	-0-					-0-
08	1023	N	923	-0-	-100	-0-	24	1	899	2	Y	-0-					-0-
09	1125	N	1125	-0-	-0-	-0-	30	1	1095	2	Y	-0-					-0-
10	1147	N	1097	-0-	-50	-0-	28	1	1069	2	Y	-0-					-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	-0-	-0-	-1271	-0-					Y	-0-	1	1			32
06	300	N	-0-	-0-	-300	-0-					Y	-0-					32
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

05	1559	N	1559	-0-	-0-	-0-	39	1	1519	2	Y	1	2	1			37
							1	9									
06	1532	N	1532	-0-	-0-	-0-	39	1	1493	2	Y	-0-					37
07	1568	N	1568	-0-	-0-	-0-	41	1	1527	2	Y	-0-					37
08	1550	N	1305	-0-	-245	-0-	34	1	1271	2	Y	-0-					37
09	1530	N	1499	-0-	-31	-0-	40	1	1459	2	Y	-0-					37
10	1581	N	1420	-0-	-161	-0-	37	1	1383	2	Y	-0-					37

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

05	2170	N	1425	-0-	-745	-0-	31	1	1394	2	Y	-0-					1
06	2223	N	2223	-0-	-0-	-0-	30	1	2193	2	Y	-0-					1
07	2170	N	2153	-0-	-17	-0-	31	1	2122	2	Y	-0-					1
08	2095	N	2095	-0-	-0-	-0-	31	1	2064	2	Y	-0-					1
09	2220	N	2034	-0-	-186	-0-	30	1	2004	2	Y	-0-					1
10	2139	N	2077	-0-	-62	-0-	31	1	2046	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

05	558	N	497	-0-	-61	-0-	31	1	466	2	Y	-0-					-0-
06	498	N	498	-0-	-0-	-0-	30	1	468	2	Y	-0-					-0-
07	496	N	488	-0-	-8	-0-	31	1	457	2	Y	-0-					-0-
08	507	N	507	-0-	-0-	-0-	31	1	476	2	Y	-0-					-0-
09	510	N	488	-0-	-22	-0-	30	1	458	2	Y	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	31	1	466	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

05	4216	X	3652	-0-	-564	-0-	92	1	3552	2	Y	7	90	1			47
							8	9									
06	4020	X	3249	-0-	-771	-0-	84	1	3165	2	Y	-0-					47
07	4030	X	3331	-0-	-699	-0-	86	1	3245	2	Y	-0-					47
08	3875	X	2745	-0-	-1130	-0-	71	1	2674	2	Y	-0-					47
09	3660	X	3431	-0-	-229	-0-	91	1	3340	2	Y	-0-					47
*10	4037	X	4037	-0-	-0-	-0-	104	1	3933	2	Y	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	3100	N	10329	-0-	7229	7229	268	1	10061	2	Y	-0-					-0-
09	3000	N	-0-	-0-	-3000	4229					Y	-0-					-0-
*10	3100	N	-0-	-0-	-3100	1129					Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

05	1931	X	1931	-0-	-0-	-0-	49	1	1873	2	Y	8	2	1			49
							9	9									
06	1800	X	1740	-0-	-60	-0-	44	1	1662	2	Y	31	27	1			53
							34	9									
07	1860	X	1745	-0-	-115	-0-	45	1	1700	2	Y	-0-	18	1			35
08	1922	X	1411	-0-	-511	-0-	37	1	1371	2	Y	3					38
							3	9									
09	1860	X	1247	-0-	-613	-0-	33	1	1203	2	Y	10					48
							11	9									
10	1922	X	1396	-0-	-526	-0-	36	1	1354	2	Y	5					53
							6	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1954	-0-	-123	-0-	49	1	1904	2	Y	1	2	1			41
							1	9									
06	1945	N	1945	-0-	-0-	-0-	50	1	1895	2	Y	-0-					41
07	1988	N	1988	-0-	-0-	-0-	51	1	1935	2	Y	2					43
							2	9									
08	1953	N	1576	-0-	-377	-0-	41	1	1529	2	Y	5					48
							6	9									
09	1950	N	1767	-0-	-183	-0-	47	1	1720	2	Y	-0-					48
10	1984	N	1704	-0-	-280	-0-	44	1	1660	2	Y	-0-					48

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1704	-0-	-63	-0-	42	1	1632	2	Y	27	105	1			33
							30	9									
06	1660	N	1660	-0-	-0-	-0-	42	1	1600	2	Y	16					49
							18	9									
07	1700	N	1700	-0-	-0-	-0-	44	1	1641	2	Y	14					63
							15	9									
08	1705	N	1380	-0-	-325	-0-	35	1	1327	2	Y	16					79
							18	9									
09	1797	N	1797	-0-	-0-	-0-	47	1	1733	2	Y	15					94
							17	9									
*10	1736	N	1736	-0-	-0-	-0-	44	1	1663	2	Y	26	59	1			61
							29	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		17	-0-	17	17	17	2			Y	-0-					-0-
09	14B2 EXT		126	-0-	126	143	126	2			Y	-0-					-0-
10	14B2 EXT		151	-0-	151	294	151	2			Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1656	-0-	-111	-0-	31	1	1625	2	Y	-0-					-0-
06	1680	N	1668	-0-	-12	-0-	30	1	1638	2	Y	-0-					-0-
07	1708	N	1708	-0-	-0-	-0-	31	1	1677	2	Y	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	31	1	1653	2	Y	-0-					-0-
09	1680	N	1642	-0-	-38	-0-	30	1	1612	2	Y	-0-					-0-
10	1705	N	1694	-0-	-11	-0-	31	1	1663	2	Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1433	N	1433	-0-	-0-	-0-	1414	2	19	9	Y	17	1	8			175
06	1372	N	1372	-0-	-0-	-0-	1361	2	11	9	Y	10					185
07	1417	N	1417	-0-	-0-	-0-	1404	2	13	9	Y	12					197
08	1413	N	1413	-0-	-0-	-0-	1402	2	11	9	Y	10					207
09	1350	N	1291	-0-	-59	-0-	1287	2	4	9	Y	4	187	1			24
*10	1442	N	1442	-0-	-0-	-0-	1427	2	15	9	Y	14	1	8			37

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2506	-0-	-36	-0-	2485	2	21	9	Y	19					54
06	2433	N	2433	-0-	-0-	-0-	2411	2	22	9	Y	20					74
07	2511	N	2492	-0-	-19	-0-	2492	2			Y	-0-					74
08	2511	N	2301	-0-	-210	-0-	2301	2			Y	-0-					74
09	2430	N	2369	-0-	-61	-0-	2317	2	52	9	Y	47					121
*10	2543	N	2543	-0-	-0-	-0-	2503	2	40	9	Y	36	1	8			156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

05	2108	N	1858	-0-	-250	-0-	1858	2			Y	-0-					76
06	2040	N	1842	-0-	-198	-0-	1842	2			Y	-0-					76
07	2170	N	1924	-0-	-246	-0-	1865	2	59	9	Y	54					130
08	1900	N	1900	-0-	-0-	-0-	1900	2			Y	-0-					130
09	1830	N	1644	-0-	-186	-0-	1636	2	8	9	Y	7					137
*10	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					137

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

05	2946	X	2946	-0-	-0-	-0-	2902	2	44	9	Y	40	1	8			170
06	2972	X	2972	-0-	-0-	-0-	2940	2	32	9	Y	29	1	8			198
07	2794	X	2794	-0-	-0-	-0-	2780	2	14	9	Y	13	181	1	3	8	27
08	3058	X	3058	-0-	-0-	-0-	2933	2	125	9	Y	114	1	8			140
09	2721	X	2721	-0-	-0-	-0-	2680	2	41	9	Y	37	1	8			176
*10	3230	X	3230	-0-	-0-	-0-	3207	2	23	9	Y	21	1	8			196

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

05	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					10
06	30	N	-0-	-0-	-30	-0-					Y	-0-					10
07	31	N	-0-	-0-	-31	-0-					Y	-0-					10
08	31	N	-0-	-0-	-31	-0-					Y	-0-	7	1			3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

05	899	N	852	-0-	-47	-0-	31	1	801	2	Y	18	184	1			43
							20	9									
06	939	N	939	-0-	-0-	-0-	30	1	890	2	Y	17					60
							19	9									
07	969	N	969	-0-	-0-	-0-	31	1	913	2	Y	23					83
							25	9									
08	967	N	967	-0-	-0-	-0-	31	1	915	2	Y	19					102
							21	9									
09	930	N	920	-0-	-10	-0-	30	1	881	2	Y	8					110
							9	9									
10	961	N	842	-0-	-119	-0-	31	1	789	2	Y	20					130
							22	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1827	N	1827	-0-	-0-	-0-	45 58	1 9	1724	2	Y	53	121	1			44
06	1826	N	1826	-0-	-0-	-0-	45 66	1 9	1715	2	Y	60	53	1			51
07	1831	N	1831	-0-	-0-	-0-	47 32	1 9	1752	2	Y	29	36	1			44
08	1829	N	1470	-0-	-359	-0-	37 28	1 9	1405	2	Y	25	1	1			68
09	1830	N	1635	-0-	-195	-0-	42 40	1 9	1553	2	Y	36					104
10	1829	N	1590	-0-	-239	-0-	40 36	1 9	1514	2	Y	33	102	1			35

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

05	1178	N	882	-0-	-296	-0-	31 1	1 9	850	2	Y	1	1	8			20
06	960	N	845	-0-	-115	-0-	30	1	815	2	Y	-0-					20
07	992	N	879	-0-	-113	-0-	31 61	1 9	787	2	Y	55					75
08	868	N	844	-0-	-24	-0-	31 43	1 9	770	2	Y	39					114
09	840	N	567	-0-	-273	-0-	30 10	1 9	527	2	Y	9					123
10	868	N	646	-0-	-222	-0-	31 8	1 9	607	2	Y	7	37	1	1	8	92

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

05	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	1101	2			Y	-0-					-0-
*10	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

05	1663	N	1663	-0-	-0-	-0-	1648	2	15	9	Y	14					75
06	1617	N	1617	-0-	-0-	-0-	1604	2	13	9	Y	12					87
07	1665	N	1665	-0-	-0-	-0-	1648	2	17	9	Y	15					102
08	1674	N	1622	-0-	-52	-0-	1611	2	11	9	Y	10					112
09	1620	N	1450	-0-	-170	-0-	1436	2	14	9	Y	13					125
10	1674	N	1606	-0-	-68	-0-	1591	2	15	9	Y	14					139

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	712	-0-	-497	-0-	706	2	6	9	Y	5					179
06	1230	N	519	-0-	-711	-0-	519	2			Y	-0-					179
07	589	N	411	-0-	-178	-0-	408	2	3	9	Y	3	129	1			53
08	713	N	235	-0-	-478	-0-	235	2			Y	-0-	3	1			50
09	510	N	88	-0-	-422	-0-	88	2			Y	-0-	1	1			49
10	403	N	53	-0-	-350	-0-	53	2			Y	-0-					49

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

05	3725	X	3725	-0-	-0-	-0-	3620	2	105	9	Y	95	188	1			97
06	3759	X	3759	-0-	-0-	-0-	3654	2	105	9	Y	95					192
07	3709	X	3709	-0-	-0-	-0-	3676	2	33	9	Y	30	192	1			30
08	3742	X	3742	-0-	-0-	-0-	3701	2	41	9	Y	37					67
09	3762	X	3762	-0-	-0-	-0-	3736	2	26	9	Y	24					91
*10	3633	X	3633	-0-	-0-	-0-	3594	2	39	9	Y	35					126

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT		217	-0-	217	217	217	2			Y	-0-					25
10	14B2 EXT		209	-0-	209	426	209	2			Y	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	1663	-0-	1663	1663	1662	2	1	9	Y	1	1	8			-0-
10	14B2	EXT	1750	-0-	1750	3413	1749	2	1	9	Y	1	1	8			-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	3079	-0-	3079	6960	3079	2			Y	-0-					-0-
06	14B2	EXT	2422	-0-	2422	9382	2422	2			Y	-0-					-0-
07	11630	X	2248	-0-	-9382	-0-	2248	2			Y	-0-					-0-
08	2021	X	2021	-0-	-0-	-0-	2021	2			Y	-0-					-0-
09	3030	X	1669	-0-	-1361	-0-	1669	2			Y	-0-					-0-
10	3069	X	1931	-0-	-1138	-0-	1931	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	699	-0-	699	699	691	2	8	9	Y	7					7
09	14B2	EXT	330	-0-	330	1029	330	2			Y	-0-					7
10	14B2	EXT	184	-0-	184	1213	184	2			Y	-0-					7

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
09	14B2	EXT	305	-0-	305	305	305	2			Y	-0-					32
10	14B2	EXT	295	-0-	295	600	295	2			Y	-0-					32

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2861	-0-	-239	-0-	2776	2	85	9	Y	77	192	1			59
06	3208	X	3208	-0-	-0-	-0-	3188	2	20	9	Y	18					77
07	3291	X	3291	-0-	-0-	-0-	3254	2	37	9	Y	34					111
08	3209	X	3209	-0-	-0-	-0-	3183	2	26	9	Y	24					135
09	3314	X	3314	-0-	-0-	-0-	3282	2	32	9	Y	29					164
*10	3374	X	3374	-0-	-0-	-0-	3345	2	29	9	Y	26					190

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

05	1891	N	1408	-0-	-483	-0-	1407	2	1	9	Y	1					40
06	1860	N	654	-0-	-1206	-0-	653	2	1	9	Y	1					41
07	1922	N	1102	-0-	-820	-0-	1100	2	2	9	Y	2					43
08	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					43
*09	1308	N	1308	-0-	-0-	-0-	1307	2	1	9	Y	1					44
*10	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					44

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

05	961	N	633	-0-	-328	-0-	633	2			Y	-0-					2
06	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					2
07	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					2
08	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					2
09	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					2
10	1705	N	873	-0-	-832	-0-	873	2			Y	-0-					2

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

05	2356	N	2236	-0-	-120	-0-	2217	2	19	9	Y	17	141	1	17	8	12
06	2250	N	2237	-0-	-13	-0-	2230	2	7	9	Y	6	6	8			12
07	2439	N	2439	-0-	-0-	-0-	2425	2	14	9	Y	13	13	8			12
08	2487	N	2487	-0-	-0-	-0-	17	1	2449	2	Y	19	19	8			12
							21	9									
09	2572	N	2572	-0-	-0-	-0-	36	1	2522	2	Y	13	13	8			12
							14	9									
*10	2802	N	2802	-0-	-0-	-0-	37	1	2751	2	Y	13	13	8			12
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	530	-0-	530	530	2	1	528	2	Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					78
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					78
08	14B2	EXT	6393	-0-	6393	6393	30	1	6297	2	Y	60	36	8			102
							66	9									
09	14B2	EXT	3918	-0-	3918	10311	36	1	3852	2	Y	27	27	8			102
							30	9									
10	14B2	EXT	3094	-0-	3094	13405	37	1	3042	2	Y	14	14	8			102
							15	9									

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1342	N	1342	-0-	-0-	-0-	18	1	1312	2	Y	11	11	8			43
							12	9									
06	1290	N	1147	-0-	-143	-0-	1144	2	3	9	Y	3	3	8			43
07	1395	N	1180	-0-	-215	-0-	1173	2	7	9	Y	6	6	8			43
08	1333	N	1185	-0-	-148	-0-	1176	2	9	9	Y	8	8	8			43
09	1498	N	1498	-0-	-0-	-0-	1492	2	6	9	Y	5	5	8			43
*10	1602	N	1602	-0-	-0-	-0-	1596	2	6	9	Y	5	5	8			43

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					35
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1397	N	1397	-0-	-0-	-0-	35	1	1361	2	Y	1	2	1			47
							1	9									
06	1371	N	1371	-0-	-0-	-0-	35	1	1336	2	Y	-0-					47
07	1395	N	1384	-0-	-11	-0-	36	1	1348	2	Y	-0-					47
08	1395	N	1153	-0-	-242	-0-	30	1	1123	2	Y	-0-					47
09	1393	N	1393	-0-	-0-	-0-	37	1	1356	2	Y	-0-					47
10	1395	N	1336	-0-	-59	-0-	34	1	1302	2	Y	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	1566	-0-	1566	1566	1557	2	9	9	Y	8	8	8			-0-
10	14B2	EXT	959	-0-	959	2525	948	2	11	9	Y	10	10	8			-0-

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2034	-0-	-446	-0-	2016	2	18	9	Y	16	16	8			-0-
06	2400	X	1865	-0-	-535	-0-	1859	2	6	9	Y	5	5	8			-0-
07	2201	N	1904	-0-	-297	-0-	22	1	1871	2	Y	10	10	8			-0-
							11	9									
08	2015	N	1959	-0-	-56	-0-	112	1	1835	2	Y	11	11	8			-0-
							12	9									
09	1966	N	1966	-0-	-0-	-0-	108	1	1849	2	Y	8	8	8			-0-
							9	9									
*10	2146	N	2146	-0-	-0-	-0-	112	1	2025	2	Y	8	8	8			-0-
							9	9									

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1595	N	1595	-0-	-0-	-0-	1	1	1588	2	Y	5	5	8			11
							6	9									
06	1428	N	1428	-0-	-0-	-0-	1426	2	2	9	Y	2	2	8			11
07	1443	N	1443	-0-	-0-	-0-	1437	2	6	9	Y	5	5	8			11
08	1581	N	1400	-0-	-181	-0-	1394	2	6	9	Y	5	5	8			11
09	1522	N	1522	-0-	-0-	-0-	1518	2	4	9	Y	4	4	8			11
10	1457	N	1364	-0-	-93	-0-	1360	2	4	9	Y	4	4	8			11

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					17
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2	EXT	736	-0-	736	736	46	1	690	2	Y	-0-					17
10	14B2	EXT	1376	-0-	1376	2112	112	1	1263	2	Y	1	1	8			17
							1	9									

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	1			Y	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

05	1953	N	1638	-0-	-315	-0-	101 12	1 9	1525	2	Y	11	11	8			23
06	1806	N	1806	-0-	-0-	-0-	101 3	1 9	1702	2	Y	3	3	8			23
07	1891	N	1891	-0-	-0-	-0-	105 9	1 9	1777	2	Y	8	8	8			23
08	1877	N	1877	-0-	-0-	-0-	108 9	1 9	1760	2	Y	8	8	8			23
09	1800	N	1774	-0-	-26	-0-	104 7	1 9	1663	2	Y	6	6	8			23
10	1891	N	1860	-0-	-31	-0-	112 8	1 9	1740	2	Y	7	7	8			23

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B	DENY	1822	-0-	1822	1822	4	1	1818	2	Y	-0-					22
08	14B2	EXT	9925	-0-	9925	11747	112 21	1 9	9792	2	Y	19	19	8			22
09	14B2	EXT	4498	-0-	4498	16245	108 15	1 9	4375	2	Y	14	14	8			22
*10	19852	X	3607	-0-	-16245	-0-	112 9	1 9	3486	2	Y	8	8	8			22

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1935	-0-	-49	-0-	112	1	1823	2	Y	-0-					23
06	1890	N	1843	-0-	-47	-0-	108	1	1735	2	Y	-0-					23
07	1953	N	1918	-0-	-35	-0-	112	1	1806	2	Y	-0-					23
08	1922	N	1889	-0-	-33	-0-	112	1	1777	2	Y	-0-					23
09	1830	N	1815	-0-	-15	-0-	108	1	1707	2	Y	-0-					23
10	1922	N	1867	-0-	-55	-0-	112	1	1755	2	Y	-0-					23

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3779	X	3779	-0-	-0-	-0-	14	1	3754	2	Y	10	10	8			30
							11	9									
06	3568	X	3568	-0-	-0-	-0-	3565	2	3	9	Y	3	3	8			30
07	3638	X	3638	-0-	-0-	-0-	3634	2	4	9	Y	4	4	8			30
08	3624	X	3624	-0-	-0-	-0-	3616	2	8	9	Y	7	7	8			30
09	3467	X	3467	-0-	-0-	-0-	3460	2	7	9	Y	6	6	8			30
*10	3484	X	3484	-0-	-0-	-0-	7	1	3471	2	Y	5	5	8			30
							6	9									

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		23	-0-	23	23	1	1	22	2	Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2201	-0-	-0-	-0-	2182	2	19	9	Y	17	17	8			-0-
06	2091	N	2091	-0-	-0-	-0-	2084	2	7	9	Y	6	6	8			-0-
07	2243	N	2243	-0-	-0-	-0-	2231	2	12	9	Y	11	11	8			-0-
08	2296	N	2296	-0-	-0-	-0-	2279	2	17	9	Y	15	15	8			-0-
09	2174	N	2174	-0-	-0-	-0-	2162	2	12	9	Y	11	11	8			-0-
*10	2306	N	2306	-0-	-0-	-0-	2293	2	13	9	Y	12	12	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	7	-0-	7	7	7	2			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

05	1674	N	1434	-0-	-240	-0-	1425	2	9	9	Y	8	8	8			20
06	1500	N	1363	-0-	-137	-0-	1360	2	3	9	Y	3	3	8			20
07	1581	N	1408	-0-	-173	-0-	1401	2	7	9	Y	6	6	8			20
08	1588	N	1588	-0-	-0-	-0-	1580	2	8	9	Y	7	7	8			20
09	1557	N	1557	-0-	-0-	-0-	1551	2	6	9	Y	5	5	8			20
*10	1583	N	1583	-0-	-0-	-0-	1579	2	4	9	Y	4	4	8			20

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

05	2325	N	2156	-0-	-169	-0-	14	1	2130	2	Y	11	11	8			82
							12	9									
06	2100	N	1960	-0-	-140	-0-	1957	2	3	9	Y	3	3	8			82
07	2294	N	2051	-0-	-243	-0-	2044	2	7	9	Y	6	6	8			82
08	2191	N	2191	-0-	-0-	-0-	2183	2	8	9	Y	7	7	8			82
09	2130	N	2130	-0-	-0-	-0-	2123	2	7	9	Y	6	6	8			82
*10	2187	N	2187	-0-	-0-	-0-	2180	2	7	9	Y	6	6	8			82

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

05	2046	N	1824	-0-	-222	-0-	108	1	1716	2	Y	-0-					83
06	2195	N	2195	-0-	-0-	-0-	108	1	2087	2	Y	-0-					83
07	2090	N	2090	-0-	-0-	-0-	112	1	1978	2	Y	-0-					83
08	2033	N	2033	-0-	-0-	-0-	112	1	1921	2	Y	-0-					83
09	2190	N	1945	-0-	-245	-0-	108	1	1837	2	Y	-0-					83
10	2077	N	2077	-0-	-0-	-0-	112	1	1965	2	Y	-0-					83

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

05	1650	N	1650	-0-	-0-	-0-	1632	2	18	9	Y	16	1	8			67
06	1394	N	1394	-0-	-0-	-0-	1388	2	6	9	Y	5					72
07	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					72
08	1643	N	1448	-0-	-195	-0-	1445	2	3	9	Y	3					75
09	1462	N	1462	-0-	-0-	-0-	1453	2	9	9	Y	8					83
*10	1490	N	1490	-0-	-0-	-0-	1470	2	20	9	Y	18	54	1	1	8	46

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

05	1519	N	1332	-0-	-187	-0-	1328	2	4	9	Y	4	4	8			67
06	1260	N	1229	-0-	-31	-0-	7	1	1221	2	Y	1	1	8			67
							1	9									
07	1449	N	1449	-0-	-0-	-0-	112	1	1335	2	Y	2	2	8			67
							2	9									
08	1434	N	1434	-0-	-0-	-0-	112	1	1318	2	Y	4	4	8			67
							4	9									
09	1380	N	1380	-0-	-0-	-0-	108	1	1269	2	Y	3	3	8			67
							3	9									
10	1457	N	1430	-0-	-27	-0-	112	1	1315	2	Y	3	3	8			67
							3	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					66
06	30	N	-0-	-0-	-30	-0-					Y	-0-					66
07	31	N	-0-	-0-	-31	-0-					Y	-0-					66
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					66

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

05	2418	N	2418	-0-	-0-	-0-	14	1	2387	2	Y	15	15	8			15
							17	9									
06	2350	N	2350	-0-	-0-	-0-	2344	2	6	9	Y	5	5	8			15
07	2329	N	2329	-0-	-0-	-0-	2321	2	8	9	Y	7	7	8			15
08	2384	N	2384	-0-	-0-	-0-	2372	2	12	9	Y	11	11	8			15
09	2328	N	2328	-0-	-0-	-0-	2319	2	9	9	Y	8	8	8			15
*10	2416	N	2416	-0-	-0-	-0-	2407	2	9	9	Y	8	8	8			15

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

05	2941	X	2941	-0-	-0-	-0-	14	1	2919	2	Y	7	7	8			163
							8	9									
06	2806	X	2806	-0-	-0-	-0-	2804	2	2	9	Y	2	2	8			163
07	2480	X	2318	-0-	-162	-0-	2314	2	4	9	Y	4	4	8			163
08	2480	X	80	-0-	-2400	-0-	77	2	3	9	Y	3	3	8			163
09	2400	X	367	-0-	-2033	-0-	365	2	2	9	Y	2	2	8			163
10	2480	X	482	-0-	-1998	-0-	481	2	1	9	Y	1	1	8			163

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

05	2294	N	2155	-0-	-139	-0-	11	1	2138	2	Y	5	151	1	5	8	25
							6	9									
06	2160	N	2016	-0-	-144	-0-	2015	2	1	9	Y	1	1	8			25
07	2201	N	1909	-0-	-292	-0-	1907	2	2	9	Y	2	2	8			25
08	2139	N	1986	-0-	-153	-0-	1980	2	6	9	Y	5	5	8			25
09	2011	N	2011	-0-	-0-	-0-	2007	2	4	9	Y	4	4	8			25
10	1922	N	1843	-0-	-79	-0-	1840	2	3	9	Y	3	3	8			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	1896	-0-	-1917	-0-	14 13	1 9	1869	2	Y	12	12	8			89
06	3690	X	556	-0-	-3134	-0-	553	2	3	9	Y	3	3	8			89
07	3658	X	1221	-0-	-2437	-0-	1215	2	6	9	Y	5	5	8			89
08	3565	X	2106	-0-	-1459	-0-	2099	2	7	9	Y	6	6	8			89
09	3330	X	2578	-0-	-752	-0-	2570	2	8	9	Y	7	7	8			89
*10	2516	X	2516	-0-	-0-	-0-	2508	2	8	9	Y	7	7	8			89

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3154	-0-	-473	-0-	105 13	1 9	3036	2	Y	12	12	8			80
06	3510	X	3118	-0-	-392	-0-	103 3	1 9	3012	2	Y	3	3	8			80
07	3565	X	3202	-0-	-363	-0-	104 9	1 9	3089	2	Y	8	8	8			80
08	3472	X	3124	-0-	-348	-0-	105 11	1 9	3008	2	Y	10	10	8			80
09	3360	X	2892	-0-	-468	-0-	98 7	1 9	2787	2	Y	6	6	8			80
10	3224	X	2767	-0-	-457	-0-	105 6	1 9	2656	2	Y	5	5	8			80

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2168	-0-	-250	-0-	18 11	1 9	2139	2	Y	10	10	8			20
06	2160	N	2030	-0-	-130	-0-	2026	2	4	9	Y	4	4	8			20
07	2263	N	2048	-0-	-215	-0-	2036	2	12	9	Y	11	11	8			20
08	2170	N	2129	-0-	-41	-0-	2115	2	14	9	Y	13	13	8			20
09	2117	N	2117	-0-	-0-	-0-	2109	2	8	9	Y	7	7	8			20
*10	2220	N	2220	-0-	-0-	-0-	2212	2	8	9	Y	7	7	8			20

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1266	N	1266	-0-	-0-	-0-	1259	2	7	9	N	6					30
06	1283	N	1283	-0-	-0-	-0-	1266	2	17	9	N	15					45
07	1271	N	1109	-0-	-162	-0-	1063	2	46	9	N	42					87
08	1271	N	1242	-0-	-29	-0-	1239	2	3	9	N	3					90
09	1290	N	1161	-0-	-129	-0-	1153	2	8	9	N	7					97
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					97

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3396	-0-	-262	-0-	14	1	3371	2	Y	10	10	8			77
							11	9									
06	3540	X	3353	-0-	-187	-0-	3350	2	3	9	Y	3	3	8			77
07	3658	X	3154	-0-	-504	-0-	3148	2	6	9	Y	5	5	8			77
08	3627	X	3110	-0-	-517	-0-	3103	2	7	9	Y	6	6	8			77
09	3450	X	2919	-0-	-531	-0-	2917	2	2	9	Y	2	2	8			77
10	3472	X	2937	-0-	-535	-0-	2936	2	1	9	Y	1	1	8			77

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1768	N	1768	-0-	-0-	-0-	14	1	1751	2	Y	3	3	8			-0-
							3	9									
06	1106	N	1106	-0-	-0-	-0-	4	1	1100	2	Y	2	2	8			-0-
							2	9									
07	1149	N	1149	-0-	-0-	-0-	1145	2	4	9	Y	4	4	8			-0-
08	1205	N	1205	-0-	-0-	-0-	1195	2	10	9	Y	9	9	8			-0-
09	1113	N	1113	-0-	-0-	-0-	1104	2	9	9	Y	8	8	8			-0-
*10	1164	N	1164	-0-	-0-	-0-	1154	2	10	9	Y	9	9	8			-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		88	-0-	88	88	82	2	6	9	Y	5					5
06	14B2 EXT		493	-0-	493	581	465	2	28	9	Y	25					30
07	14B2 EXT		510	-0-	510	1091	479	2	31	9	Y	28					58
08	1423	X	332	-0-	-1091	-0-	304	2	28	9	Y	25					83
09	480	N	362	-0-	-118	-0-	333	2	29	9	Y	26					109
10	496	N	291	-0-	-205	-0-	274	2	17	9	Y	15					124

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4526	-0-	-62	-0-	112	1	4389	2	Y	23	4	8			155
							25	9									
06	4440	X	4379	-0-	-61	-0-	108	1	4192	2	Y	72	189	1	1	8	37
							79	9									
07	4526	X	4431	-0-	-95	-0-	112	1	4315	2	Y	4	4	8			37
							4	9									
08	4526	X	4191	-0-	-335	-0-	112	1	4045	2	Y	31	2	8			66
							34	9									
09	4380	X	4270	-0-	-110	-0-	108	1	4128	2	Y	31	2	8			95
							34	9									
10	4526	X	4290	-0-	-236	-0-	112	1	4146	2	Y	29	4	8			120
							32	9									

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3636	X	3636	-0-	-0-	-0-	11	1	3604	2	Y	19	19	8			23
							21	9									
06	3597	X	3597	-0-	-0-	-0-	3590	2	7	9	Y	6	6	8			23
07	3812	X	3812	-0-	-0-	-0-	3795	2	17	9	Y	15	15	8			23
08	3601	X	3601	-0-	-0-	-0-	3581	2	20	9	Y	18	18	8			23
09	3392	X	3392	-0-	-0-	-0-	3378	2	14	9	Y	13	13	8			23
*10	3298	X	3298	-0-	-0-	-0-	3284	2	14	9	Y	13	13	8			23

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1255	N	1255	-0-	-0-	-0-	14	1	1241	2	Y	-0-					74
06	1470	N	1429	-0-	-41	-0-	1429	2			Y	-0-					74
07	1395	N	1230	-0-	-165	-0-	1230	2			Y	-0-					74
08	1240	N	1176	-0-	-64	-0-	1176	2			Y	-0-					74
09	2641	N	2641	-0-	-0-	-0-	2637	2	4	9	Y	4	4	8			74
*10	2097	N	2097	-0-	-0-	-0-	2093	2	4	9	Y	4	4	8			74

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5647	X	5647	-0-	-0-	-0-	16 62	1 9	5569	2	Y	56	3	8			80
06	6099	X	6099	-0-	-0-	-0-	15 11	1 9	6073	2	Y	10	1	8			89
07	6124	X	6124	-0-	-0-	-0-	16 31	1 9	6077	2	Y	28	3	8			114
08	6125	X	6125	-0-	-0-	-0-	16 54	1 9	6055	2	Y	49	2	8			161
09	6090	X	5666	-0-	-424	-0-	15 13	1 9	5638	2	Y	12	2	8			171
10	6293	X	5882	-0-	-411	-0-	16 25	1 9	5841	2	Y	23	170	1	4	8	20

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7037	X	2580	-0-	-4457	-0-	2541	2	39	9	Y	35	35	8			-0-
06	6150	X	2384	-0-	-3766	-0-	2371	2	13	9	Y	12	12	8			-0-
07	2567	X	2567	-0-	-0-	-0-	2542	2	25	9	Y	23	23	8			-0-
08	2573	X	2427	-0-	-146	-0-	2392	2	35	9	Y	32	32	8			-0-
09	2490	X	2445	-0-	-45	-0-	2421	2	24	9	Y	22	22	8			-0-
*10	2573	X	2356	-0-	-217	-0-	2332	2	24	9	Y	22	22	8			-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1490	-0-	-91	-0-	1481	2	9	9	Y	8	8	8			43
06	1470	N	1373	-0-	-97	-0-	1370	2	3	9	Y	3	3	8			43
07	1525	N	1525	-0-	-0-	-0-	1518	2	7	9	Y	6	6	8			43
08	1525	N	1525	-0-	-0-	-0-	1516	2	9	9	Y	8	8	8			43
09	1448	N	1448	-0-	-0-	-0-	1442	2	6	9	Y	5	5	8			43
*10	1521	N	1521	-0-	-0-	-0-	1515	2	6	9	Y	5	5	8			43

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2998	-0-	-71	-0-	112 4	1 9	2882	2	Y	4	3	8			76
06	2988	X	2988	-0-	-0-	-0-	108 39	1 9	2841	2	Y	35	1	8			110
07	3069	N	2918	-0-	-151	-0-	112 3	1 9	2803	2	Y	3	3	8			110
08	3007	N	2796	-0-	-211	-0-	112 8	1 9	2676	2	Y	7	1	8			116
09	2970	N	2721	-0-	-249	-0-	104 13	1 9	2604	2	Y	12	1	8			127
10	2914	N	2815	-0-	-99	-0-	112 32	1 9	2671	2	Y	29	3	8			153

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2139	N	2055	-0-	-84	-0-	2047	2	8	9	N	7	30	7	7	8	27
*01	2066	N	2066	-0-	-0-	-0-	86	1	1976	2	N	4	4	8			27
							4	9									
*02	1871	N	1871	-0-	-0-	-0-	88	1	1779	2	N	4	4	8			27
							4	9									
*03	2155	N	2155	-0-	-0-	-0-	2152	2	3	9	N	3	3	8			27
*04	2010	N	1805	-0-	-205	-0-	36	1	1763	2	N	5	5	8			27
							6	9									
*05	2460	N	2460	-0-	-0-	-0-	14	1	2436	2	Y	9	9	8			27
							10	9									
*06	2100	N	1960	-0-	-140	-0-	1957	2	3	9	Y	3	3	8			27
*07	2240	N	2240	-0-	-0-	-0-	2234	2	6	9	Y	5	5	8			27
*08	2325	N	2137	-0-	-188	-0-	2127	2	10	9	Y	9	9	8			27
*09	2088	N	2088	-0-	-0-	-0-	2080	2	8	9	Y	7	7	8			27
*10	2232	N	2126	-0-	-106	-0-	2119	2	7	9	Y	6	6	8			27

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

05	1873	N	1873	-0-	-0-	-0-	1821	2	52	9	N	47					104
06	1755	N	1755	-0-	-0-	-0-	1703	2	52	9	N	47					151
07	2038	N	2038	-0-	-0-	-0-	1977	2	61	9	N	55	190	1			16
08	1860	N	1813	-0-	-47	-0-	1813	2			N	-0-					16
09	1770	N	1749	-0-	-21	-0-	1749	2			N	-0-					16
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					16

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1715	X	1715	-0-	-0-	-0-	436	1	1239	2	Y	36	2	8			195
							40	9									
06	1893	X	1893	-0-	-0-	-0-	522	1	1346	2	Y	23	177	1	1	8	40
							25	9									
07	2022	X	2022	-0-	-0-	-0-	473	1	1546	2	Y	3	3	8			40
							3	9									
08	2261	X	2261	-0-	-0-	-0-	499	1	1760	2	Y	2	2	8			40
							2	9									
09	1953	X	1953	-0-	-0-	-0-	378	1	1543	2	Y	29	1	8			68
							32	9									
*10	2051	X	2051	-0-	-0-	-0-	541	1	1480	2	Y	27	3	8			92
							30	9									

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

05	1147	N	833	-0-	-314	-0-	11	1	820	2	Y	2	2	8			66
							2	9									
06	960	N	774	-0-	-186	-0-	773	2	1	9	Y	1	1	8			66
07	1023	N	733	-0-	-290	-0-	732	2	1	9	Y	1	1	8			66
08	1078	N	1078	-0-	-0-	-0-	1075	2	3	9	Y	3	3	8			66
09	945	N	945	-0-	-0-	-0-	942	2	3	9	Y	3	3	8			66
*10	922	N	922	-0-	-0-	-0-	920	2	2	9	Y	2	2	8			66

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

05	2418	N	2418	-0-	-0-	-0-	5	1	2399	2	Y	13	13	8			30
							14	9									
06	2326	N	2326	-0-	-0-	-0-	2322	2	4	9	Y	4	4	8			30
07	2367	N	2367	-0-	-0-	-0-	2357	2	10	9	Y	9	9	8			30
08	2387	N	2387	-0-	-0-	-0-	2375	2	12	9	Y	11	11	8			30
09	2250	N	15	-0-	-2235	-0-	8	2	7	9	Y	6	6	8			30
10	2325	N	-0-	-0-	-2325	-0-					Y	5	5	8			30

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

05	10182	X	10182	-0-	-0-	-0-	357	1	9581	2	Y	222	184	1	35	8	115
							244	9									
06	9090	X	8806	-0-	-284	-0-	389	1	8246	2	Y	155	12	8			258
							171	9									
07	9765	X	8918	-0-	-847	-0-	395	1	8328	2	Y	177	181	1	26	8	228
							195	9									
08	10168	X	8504	-0-	-1664	-0-	404	1	7961	2	Y	126	183	1	32	8	139
							139	9									
09	9840	X	8593	-0-	-1247	-0-	382	1	8023	2	Y	171	183	1	22	8	105
							188	9									
10	10168	X	8366	-0-	-1802	-0-	393	1	7765	2	Y	189	185	1	22	8	87
							208	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1221	-0-	-50	-0-	112	1	1045	2	Y	58	2	8			107
							64	9									
06	1206	N	1206	-0-	-0-	-0-	108	1	997	2	Y	92	180	1	1	8	18
							101	9									
07	1151	N	1151	-0-	-0-	-0-	112	1	1025	2	Y	13	1	8			30
							14	9									
08	1209	N	1144	-0-	-65	-0-	108	1	994	2	Y	38	1	8			67
							42	9									
09	1200	N	1163	-0-	-37	-0-	108	1	961	2	Y	85	1	8			151
							94	9									
10	1147	N	1114	-0-	-33	-0-	112	1	991	2	Y	10	1	8			160
							11	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2042	-0-	-97	-0-	2036	2	6	9	Y	5	52	1	5	8	23
06	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	Y	2	2	8			23
07	2077	N	2011	-0-	-66	-0-	2007	2	4	9	Y	4	4	8			23
08	2046	N	2039	-0-	-7	-0-	50	1	1985	2	Y	4	4	8			23
							4	9									
09	2039	N	2039	-0-	-0-	-0-	108	1	1929	2	Y	2	2	8			23
							2	9									
*10	2058	N	2058	-0-	-0-	-0-	112	1	1944	2	Y	2	2	8			23
							2	9									

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2822	-0-	-30	-0-	2803	2	19	9	Y	17	9	8			197
06	2760	N	2585	-0-	-175	-0-	2521	2	64	9	Y	58	187	1	3	8	65
07	2852	N	2751	-0-	-101	-0-	2693	2	58	9	Y	53	7	8			111
08	2821	N	2787	-0-	-34	-0-	2729	2	58	9	Y	53	11	8			153
09	2580	N	2459	-0-	-121	-0-	2453	2	6	9	Y	5	5	8			153
*10	2794	N	2794	-0-	-0-	-0-	2738	2	56	9	Y	51	6	8			198

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2112	-0-	-89	-0-	2103	2	9	9	Y	8	8	8			130
06	1950	N	1669	-0-	-281	-0-	1667	2	2	9	Y	2	2	8			130
07	2015	N	1757	-0-	-258	-0-	1749	2	8	9	Y	7	7	8			130
08	2108	N	1722	-0-	-386	-0-	1710	2	12	9	Y	11	11	8			130
09	1680	N	1637	-0-	-43	-0-	1633	2	4	9	Y	4	4	8			130
10	1767	N	1672	-0-	-95	-0-	1670	2	2	9	Y	2	2	8			130

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7775	X	7775	-0-	-0-	-0-	7751	2	24	9	Y	22	22	8			23
06	7500	X	7468	-0-	-32	-0-	7459	2	9	9	Y	8	6	8			25
07	7750	X	7369	-0-	-381	-0-	7355	2	14	9	Y	13	13	8			25
08	7750	X	7150	-0-	-600	-0-	7131	2	19	9	Y	17	17	8			25
09	7500	X	6567	-0-	-933	-0-	6494	2	73	9	Y	66	14	8			77
10	7750	X	6209	-0-	-1541	-0-	6191	2	18	9	Y	16	16	8			77

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2206	N	2206	-0-	-0-	-0-	4	1	2195	2	Y	6	6	8			32
							7	9									
06	1985	N	1985	-0-	-0-	-0-	99	1	1884	2	Y	2	2	8			32
							2	9									
07	2074	N	2074	-0-	-0-	-0-	108	1	1963	2	Y	3	3	8			32
							3	9									
08	930	N	826	-0-	-104	-0-	33	1	792	2	Y	1	1	8			32
							1	9									
09	900	N	32	-0-	-868	-0-	18	1	14	2	Y	-0-					32
10	930	N	77	-0-	-853	-0-	20	1	57	2	Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1777	N	1777	-0-	-0-	-0-	1737	2	40	9	Y	36					60
06	1500	N	1405	-0-	-95	-0-	1376	2	29	9	Y	26					86
07	1550	N	1538	-0-	-12	-0-	1419	2	119	9	Y	108	168	1			26
08	1767	N	1653	-0-	-114	-0-	1644	2	9	9	Y	8					34
09	1814	N	1814	-0-	-0-	-0-	1813	2	1	9	Y	1					35
*10	1699	N	1699	-0-	-0-	-0-	1684	2	15	9	Y	14					49

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2383	N	2383	-0-	-0-	-0-	112	1	2257	2	Y	13	13	8			22
							14	9									
06	2897	N	2897	-0-	-0-	-0-	108	1	2785	2	Y	4	4	8			22
							4	9									
07	2911	N	2911	-0-	-0-	-0-	112	1	2792	2	Y	6	6	8			22
							7	9									
08	2836	N	2836	-0-	-0-	-0-	112	1	2718	2	Y	5	5	8			22
							6	9									
09	2711	N	2711	-0-	-0-	-0-	108	1	2601	2	Y	2	2	8			22
							2	9									
*10	2779	N	2779	-0-	-0-	-0-	112	1	2665	2	Y	2	2	8			22
							2	9									

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3107	X	3107	-0-	-0-	-0-	4	1	3095	2	Y	7	45	1	7	8	42
							8	9									
06	3161	X	3161	-0-	-0-	-0-	3158	2	3	9	Y	3	3	8			42
07	2945	X	2814	-0-	-131	-0-	2804	2	10	9	Y	9	9	8			42
08	3066	X	3066	-0-	-0-	-0-	3057	2	9	9	Y	8	8	8			42
09	2850	X	2737	-0-	-113	-0-	2731	2	6	9	Y	5	5	8			42
10	2945	X	2313	-0-	-632	-0-	2310	2	3	9	Y	3	3	8			42

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1688	-0-	-110	-0-	105	1	1581	2	Y	2	2	8			10
							2	9									
06	1530	N	1229	-0-	-301	-0-	108	1	1120	2	Y	1	1	8			10
							1	9									
07	1488	N	1233	-0-	-255	-0-	112	1	1119	2	Y	2	2	8			10
							2	9									
08	1674	N	1214	-0-	-460	-0-	112	1	1099	2	Y	3	3	8			10
							3	9									
09	1230	N	1113	-0-	-117	-0-	108	1	1003	2	Y	2	2	8			10
							2	9									
10	1240	N	1084	-0-	-156	-0-	112	1	970	2	Y	2	2	8			10
							2	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1586	-0-	-460	-0-	105	1	1472	2	Y	8	8	8			20
							9	9									
06	1567	N	1567	-0-	-0-	-0-	94	1	1470	2	Y	3	3	8			20
							3	9									
07	1829	N	1585	-0-	-244	-0-	109	1	1468	2	Y	7	7	8			20
							8	9									
08	1694	N	1694	-0-	-0-	-0-	108	1	1575	2	Y	10	10	8			20
							11	9									
09	1664	N	1664	-0-	-0-	-0-	104	1	1552	2	Y	7	7	8			20
							8	9									
*10	1771	N	1771	-0-	-0-	-0-	105	1	1658	2	Y	7	7	8			20
							8	9									

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

05	3162	X	2815	-0-	-347	-0-	2771	2	44	9	Y	40	5	8			223
06	3150	X	2777	-0-	-373	-0-	2775	2	2	9	Y	2	1	8			224
07	3255	X	2840	-0-	-415	-0-	2836	2	4	9	Y	4	182	1	4	8	42
08	3255	X	2902	-0-	-353	-0-	2878	2	24	9	Y	22	2	8			62
09	2790	X	2639	-0-	-151	-0-	2627	2	12	9	Y	11	3	8			70
*10	2893	X	2893	-0-	-0-	-0-	2867	2	26	9	Y	24	6	8			88

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

05	2139	N	1748	-0-	-391	-0-	112	1	1628	2	Y	7	7	8			44
							8	9									
06	1740	N	1663	-0-	-77	-0-	108	1	1553	2	Y	2	2	8			44
							2	9									
07	1767	N	1718	-0-	-49	-0-	108	1	1606	2	Y	4	4	8			44
							4	9									
08	1736	N	1710	-0-	-26	-0-	112	1	1590	2	Y	7	7	8			44
							8	9									
09	1706	N	1706	-0-	-0-	-0-	108	1	1592	2	Y	5	5	8			44
							6	9									
*10	1812	N	1812	-0-	-0-	-0-	112	1	1696	2	Y	4	4	8			44
							4	9									

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

05	14B2 EXT	-0-	-0-	-0-	109					Y	-0-						-0-
06	14B2 EXT	-0-	-0-	-0-	109					Y	-0-						-0-
07	14B DENY	-0-	-0-	-0-	109					Y	-0-						-0-
08	14B2 EXT	-0-	-0-	-0-	109					Y	-0-						-0-
09	14B2 EXT	-0-	-0-	-0-	109					Y	-0-						-0-
10	14B2 EXT	-0-	-0-	-0-	109					Y	-0-						-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8102	X	8102	-0-	-0-	-0-	342	1	7694	2	N	60	22	8			167
							66	9									
06	8160	X	7698	-0-	-462	-0-	324	1	7321	2	N	48	8	8			207
							53	9									
07	9207	X	7802	-0-	-1405	-0-	310	1	7430	2	N	56	188	1	19	8	56
							62	9									
08	9207	X	7805	-0-	-1402	-0-	281	1	7479	2	N	41	23	8			74
							45	9									
09	8910	X	6885	-0-	-2025	-0-	295	1	6553	2	N	34	15	8			93
							37	9									
10	8091	X	7692	-0-	-399	-0-	309	1	7330	2	N	48	16	8			125
							53	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2904	X	2904	-0-	-0-	-0-	14	1	2884	2	Y	5	5	8			27
							6	9									
06	2695	X	2695	-0-	-0-	-0-	2693	2	2	9	Y	2	2	8			27
07	2761	X	2761	-0-	-0-	-0-	2757	2	4	9	Y	4	4	8			27
08	2732	N	2732	-0-	-0-	-0-	2728	2	4	9	Y	4	4	8			27
09	2652	N	2652	-0-	-0-	-0-	2649	2	3	9	Y	3	3	8			27
*10	2699	N	2699	-0-	-0-	-0-	2696	2	3	9	Y	3	3	8			27

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9176	X	7482	-0-	-1694	-0-	108	1	7240	2	Y	122	187	1	2	8	27
							134	9									
06	8880	X	8720	-0-	-160	-0-	107	1	8588	2	Y	23	1	8			49
							25	9									
07	9176	X	7137	-0-	-2039	-0-	101	1	6950	2	Y	78	1	8			126
							86	9									
08	7905	X	7902	-0-	-3	-0-	105	1	7678	2	Y	108	185	1	2	8	47
							119	9									
09	8730	X	6199	-0-	-2531	-0-	96	1	6102	2	Y	1	1	8			47
							1	9									
10	9021	X	7401	-0-	-1620	-0-	106	1	7239	2	Y	51	1	8			97
							56	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1455	-0-	-157	-0-	1453	2	2	9	Y	2	2	8			7
06	1440	N	1381	-0-	-59	-0-	1380	2	1	9	Y	1	1	8			7
07	1457	N	1402	-0-	-55	-0-	1400	2	2	9	Y	2	2	8			7
08	1457	N	1452	-0-	-5	-0-	105	1	1344	2	Y	3	3	8			7
							3	9									
09	1416	N	1416	-0-	-0-	-0-	108	1	1307	2	Y	1	1	8			7
							1	9									
*10	2726	N	2726	-0-	-0-	-0-	108	1	2585	2	Y	30	30	8			7
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF. 10870 - 12318

05	3999	X	3999	-0-	-0-	-0-	354	1	3627	2	Y	16	9	8			199
							18	9									
06	4071	X	4071	-0-	-0-	-0-	325	1	3657	2	Y	81	186	1	2	8	92
							89	9									
07	4060	X	4060	-0-	-0-	-0-	306	1	3723	2	Y	28	9	8			111
							31	9									
08	4214	X	4214	-0-	-0-	-0-	403	1	3778	2	Y	30	6	8			135
							33	9									
09	4080	X	3927	-0-	-153	-0-	390	1	3505	2	Y	29	7	8			157
							32	9									
10	4216	X	3844	-0-	-372	-0-	330	1	3460	2	Y	49	15	8			191
							54	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF. 11040 - 14493

05	8122	X	6828	-0-	-1294	-0-	6762	2	66	9	Y	60	185	1	4	8	100
06	7860	X	6546	-0-	-1314	-0-	6489	2	57	9	Y	52	1	8			151
07	7254	X	7085	-0-	-169	-0-	7017	2	68	9	Y	62	3	8			210
08	7645	X	7645	-0-	-0-	-0-	7540	2	105	9	Y	95	182	1	10	8	113
09	7259	X	7259	-0-	-0-	-0-	7193	2	66	9	Y	60	10	8			163
10	7099	X	7043	-0-	-56	-0-	6966	2	77	9	Y	70	9	8			224

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF. 10300 - 14953

05	2574	X	2574	-0-	-0-	-0-	685	1	1633	2	Y	233	184	1			146
							256	9									
06	2850	X	2384	-0-	-466	-0-	711	1	1438	2	Y	214	184	1			176
							235	9									
07	2945	X	2464	-0-	-481	-0-	744	1	1481	2	Y	217	175	1			218
							239	9									
08	2945	X	2524	-0-	-421	-0-	744	1	1519	2	Y	237	352	1			103
							261	9									
09	2850	X	1934	-0-	-916	-0-	556	1	1126	2	Y	229					332
							252	9									
*10	2964	X	2964	-0-	-0-	-0-	702	1	2027	2	Y	214	354	1			192
							235	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF. 10750 - 14003

05	7595	X	6883	-0-	-712	-0-	744	1	6065	2	N	67	6	8			225
							74	9									
06	7350	X	6453	-0-	-897	-0-	625	1	5793	2	N	32	178	1	2	8	77
							35	9									
07	7595	X	6619	-0-	-976	-0-	706	1	5863	2	N	45	6	8			116
							50	9									
08	7595	X	6820	-0-	-775	-0-	725	1	6034	2	N	55	4	8			167
							61	9									
09	7350	X	6410	-0-	-940	-0-	720	1	5642	2	N	44	4	8			207
							48	9									
10	6882	X	6244	-0-	-638	-0-	744	1	5434	2	N	60	180	1	8	8	79
							66	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16213	X	14926	-0-	-1287	-0-	310 111	1 9	14505	2	N	101	9	8			222
06	15450	X	14121	-0-	-1329	-0-	300 123	1 9	13698	2	N	112	177	1	2	8	155
07	15345	X	14330	-0-	-1015	-0-	310 114	1 9	13906	2	N	104	7	8			252
08	15159	X	14375	-0-	-784	-0-	310 121	1 9	13944	2	N	110	182	1	4	8	176
09	14430	X	13593	-0-	-837	-0-	300 113	1 9	13180	2	N	103	184	1	4	8	91
10	14911	X	13787	-0-	-1124	-0-	310 132	1 9	13345	2	N	120	10	8			201

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

05	19530	X	18190	-0-	-1340	-0-	17978	2	212	9	Y	193	188	1			209
06	18480	X	16877	-0-	-1603	-0-	16671	2	206	9	Y	187	191	1			205
07	18786	X	16848	-0-	-1938	-0-	16686	2	162	9	Y	147	178	1			174
08	18786	X	16432	-0-	-2354	-0-	16281	2	151	9	Y	137					311
09	18180	X	14459	-0-	-3721	-0-	14446	2	13	9	Y	12	181	1			142
10	18197	X	11808	-0-	-6389	-0-	11786	2	22	9	Y	20					162

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

05	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	745	-0-	-588	-0-	745	3			N	-0-					105
06	1260	N	730	-0-	-530	-0-	730	3			N	-0-					105
07	743	N	743	-0-	-0-	-0-	741	3	2	9	N	2					107
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					107
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					107
*10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					107

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					112
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					112
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					112
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					112
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

05	1426	N	1078	-0-	-348	-0-	1074	3	4	9	N	4					105
06	1350	N	1043	-0-	-307	-0-	1043	3			N	-0-					105
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					105
08	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					105
09	1050	N	1047	-0-	-3	-0-	1047	3			N	-0-					105
*10	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

05	1178	N	886	-0-	-292	-0-	864	3	22	9	N	20					202
06	1230	N	818	-0-	-412	-0-	811	3	7	9	N	6	176	1			32
07	874	N	874	-0-	-0-	-0-	865	3	9	9	N	8					40
08	899	N	898	-0-	-1	-0-	885	3	13	9	N	12					52
09	820	N	820	-0-	-0-	-0-	807	3	13	9	N	12					64
*10	912	N	912	-0-	-0-	-0-	879	3	33	9	N	30	74	1			20

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

05	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

05	2139	N	1711	-0-	-428	-0-	1696	3	15	9	N	14					105
06	1830	N	1640	-0-	-190	-0-	1640	3			N	-0-					105
07	1738	N	1738	-0-	-0-	-0-	1702	3	36	9	N	33					138
08	1705	N	1653	-0-	-52	-0-	1653	3			N	-0-					138
09	1650	N	1546	-0-	-104	-0-	1544	3	2	9	N	2					140
10	1736	N	1556	-0-	-180	-0-	1556	3			N	-0-					140

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1651	-0-	-302	-0-	1627	3	24	9	N	22					124
06	1890	N	1514	-0-	-376	-0-	1494	3	20	9	N	18					142
07	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					142
08	1643	N	1530	-0-	-113	-0-	1530	3			N	-0-					142
09	1500	N	1493	-0-	-7	-0-	1456	3	37	9	N	34					176
10	1550	N	1483	-0-	-67	-0-	1473	3	10	9	N	9					185

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	665	-0-	-327	-0-	665	3			N	-0-					17
06	1050	N	609	-0-	-441	-0-	609	3			N	-0-					17
07	558	N	439	-0-	-119	-0-	435	3	4	9	N	4					21
08	651	N	564	-0-	-87	-0-	560	3	4	9	N	4					25
09	600	N	542	-0-	-58	-0-	536	3	6	9	N	5					30
*10	538	N	538	-0-	-0-	-0-	531	3	7	9	N	6					36

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	910	3	4	9	N	4					105
06	900	N	878	-0-	-22	-0-	874	3	4	9	N	4					109
07	899	N	550	-0-	-349	-0-	544	3	6	9	N	5					114
08	899	N	668	-0-	-231	-0-	668	3			N	-0-					114
09	870	N	643	-0-	-227	-0-	643	3			N	-0-					114
*10	693	N	693	-0-	-0-	-0-	690	3	3	9	N	3					117

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1354	-0-	-475	-0-	1352	3	2	9	N	2	153	1			23
06	2040	N	1305	-0-	-735	-0-	1305	3			N	-0-					23
07	1389	N	1389	-0-	-0-	-0-	1355	3	34	9	N	31					54
08	1364	N	1345	-0-	-19	-0-	1345	3			N	-0-					54
09	1320	N	1312	-0-	-8	-0-	1294	3	18	9	N	16					70
10	1395	N	1352	-0-	-43	-0-	1352	3			N	-0-					70

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1993	-0-	-53	-0-	465	1	1511	3	N	15					100
							17	9									
06	1885	N	1885	-0-	-0-	-0-	450	1	1420	3	N	14					114
							15	9									
07	1964	N	1964	-0-	-0-	-0-	465	1	1480	3	N	17	99	1			32
							19	9									
08	1984	N	1968	-0-	-16	-0-	465	1	1489	3	N	13					45
							14	9									
09	1907	N	1907	-0-	-0-	-0-	450	1	1440	3	N	15					60
							17	9									
*10	2013	N	2013	-0-	-0-	-0-	465	1	1482	3	N	60					120
							66	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	376	-0-	-399	-0-	376	3			N	-0-					144
06	690	N	344	-0-	-346	-0-	344	3			N	-0-					144
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					144
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					144
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					144
*10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					144

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	671	-0-	-507	-0-	654	3	17	9	N	15					74
06	1080	N	704	-0-	-376	-0-	704	3			N	-0-					74
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					74
08	699	N	699	-0-	-0-	-0-	685	3	14	9	N	13					87
09	720	N	648	-0-	-72	-0-	637	3	11	9	N	10					97
*10	682	N	646	-0-	-36	-0-	646	3			N	-0-	86	1			11

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

05	2015	N	1561	-0-	-454	-0-	1558	3	3	9	N	3					51
06	1950	N	1440	-0-	-510	-0-	1440	3			N	-0-					51
07	1560	N	1560	-0-	-0-	-0-	1520	3	40	9	N	36					87
08	1550	N	1537	-0-	-13	-0-	1537	3			N	-0-					87
09	1479	N	1479	-0-	-0-	-0-	1464	3	15	9	N	14					101
10	1550	N	1470	-0-	-80	-0-	1470	3			N	-0-					101

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

05	1705	N	1681	-0-	-24	-0-	465	1	1216	3	N	-0-					-0-
06	1650	N	1622	-0-	-28	-0-	450	1	1172	3	N	-0-					-0-
07	1705	N	1659	-0-	-46	-0-	465	1	1194	3	N	-0-					-0-
08	1674	N	465	-0-	-1209	-0-	465	1			N	-0-					-0-
09	1620	N	1612	-0-	-8	-0-	450	1	1162	3	N	-0-					-0-
*10	1683	N	1683	-0-	-0-	-0-	465	1	1218	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	834	-0-	-468	-0-	834	3			N	-0-					-0-
06	1260	N	801	-0-	-459	-0-	801	3			N	-0-					-0-
07	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-
10	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2253	-0-	-41	-0-	465	1	1768	3	N	18					108
							20	9									
06	2190	N	1929	-0-	-261	-0-	1912	3	17	9	N	15					123
07	2263	N	1957	-0-	-306	-0-	1942	3	15	9	N	14					137
08	2263	N	1898	-0-	-365	-0-	1881	3	17	9	N	15					152
09	1920	N	1732	-0-	-188	-0-	1718	3	14	9	N	13					165
10	1953	N	1941	-0-	-12	-0-	1924	3	17	9	N	15					180

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1120	-0-	-461	-0-	1120	3			N	-0-					85
06	1500	N	1063	-0-	-437	-0-	1063	3			N	-0-					85
07	1116	N	1099	-0-	-17	-0-	1099	3			N	-0-					85
08	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					85
09	1050	N	1013	-0-	-37	-0-	1013	3			N	-0-					85
*10	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					85

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	952	-0-	-691	-0-	949	3	3	9	N	3					134
06	1590	N	995	-0-	-595	-0-	992	3	3	9	N	3					137
07	1147	N	1147	-0-	-0-	-0-	1141	3	6	9	N	5					142
08	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					142
09	1182	N	1182	-0-	-0-	-0-	1163	3	19	9	N	17					159
10	1147	N	1059	-0-	-88	-0-	1045	3	14	9	N	13					172

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-	20	1			71
06	1590	N	1435	-0-	-155	-0-	1427	3	8	9	N	7	54	1			24
07	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					24
08	1612	N	853	-0-	-759	-0-	851	3	2	9	N	2					26
09	2292	N	2292	-0-	-0-	-0-	2282	3	10	9	N	9					35
*10	2308	N	2308	-0-	-0-	-0-	2308	3			N	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

05	868	N	623	-0-	-245	-0-	615	3	8	9	N	7					23
06	960	N	673	-0-	-287	-0-	670	3	3	9	N	3					26
07	754	N	754	-0-	-0-	-0-	739	3	15	9	N	14					40
08	865	N	865	-0-	-0-	-0-	853	3	12	9	N	11					51
09	806	N	806	-0-	-0-	-0-	794	3	12	9	N	11					62
*10	839	N	839	-0-	-0-	-0-	822	3	17	9	N	15					77

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

05	1085	N	752	-0-	-333	-0-	752	3			N	-0-					102
06	1050	N	723	-0-	-327	-0-	723	3			N	-0-					102
07	744	N	740	-0-	-4	-0-	740	3			N	-0-					102
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					102
09	720	N	718	-0-	-2	-0-	718	3			N	-0-					102
*10	757	N	757	-0-	-0-	-0-	757	3			N	-0-	7	1			95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

05	1953	N	1950	-0-	-3	-0-	489	1	1444	3	N	15					135
							17	9									
06	1890	N	1397	-0-	-493	-0-	1388	3	9	9	N	8					143
07	1953	N	1480	-0-	-473	-0-	1466	3	14	9	N	13					156
08	1953	N	1480	-0-	-473	-0-	1467	3	13	9	N	12					168
09	1439	N	1439	-0-	-0-	-0-	1428	3	11	9	N	10					178
10	1488	N	1437	-0-	-51	-0-	1429	3	8	9	N	7					185

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

05	1333	N	1326	-0-	-7	-0-	470	1	856	3	N	-0-					24
06	1320	N	812	-0-	-508	-0-	812	3			N	-0-					24
07	1302	N	799	-0-	-503	-0-	799	3			N	-0-					24
08	1333	N	782	-0-	-551	-0-	782	3			N	-0-					24
09	810	N	668	-0-	-142	-0-	668	3			N	-0-					24
10	806	N	576	-0-	-230	-0-	576	3			N	-0-					24

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1539	-0-	-11	-0-	460	1	1071	3	N	7					81
							8	9									
06	1410	N	1058	-0-	-352	-0-	1051	3	7	9	N	6					87
07	1550	N	1078	-0-	-472	-0-	1076	3	2	9	N	2					89
08	1550	N	1106	-0-	-444	-0-	1098	3	8	9	N	7					96
09	1077	N	1077	-0-	-0-	-0-	1071	3	6	9	N	5					101
10	1085	N	1009	-0-	-76	-0-	1008	3	1	9	N	1					102

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1669	N	1669	-0-	-0-	-0-	475	1	1194	3	N	-0-					202
06	1530	N	1216	-0-	-314	-0-	1216	3			N	-0-					202
07	1581	N	1245	-0-	-336	-0-	1245	3			N	-0-					202
08	1581	N	1203	-0-	-378	-0-	1203	3			N	-0-					202
09	1230	N	1117	-0-	-113	-0-	1117	3			N	-0-	172	1			30
10	1240	N	1124	-0-	-116	-0-	1124	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1444	-0-	-13	-0-	476	1	966	3	N	2					85
							2	9									
06	1380	N	978	-0-	-402	-0-	969	3	9	9	N	8					93
07	1457	N	1015	-0-	-442	-0-	1005	3	10	9	N	9					102
08	1457	N	1006	-0-	-451	-0-	997	3	9	9	N	8					110
09	990	N	963	-0-	-27	-0-	955	3	8	9	N	7					117
10	1023	N	986	-0-	-37	-0-	983	3	3	9	N	3					120

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

05	1716	N	1716	-0-	-0-	-0-	1697	3	19	9	N	17					196
06	1350	N	1156	-0-	-194	-0-	1142	3	14	9	N	13	184	1			25
07	1395	N	660	-0-	-735	-0-	660	3			N	-0-					25
08	1395	N	-0-	-0-	-1395	-0-					N	7					32
09	1271	N	1271	-0-	-0-	-0-	1264	3	7	9	N	6					38
*10	1155	N	1155	-0-	-0-	-0-	1149	3	6	9	N	5					43

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

05	2862	N	2862	-0-	-0-	-0-	474	1	2388	3	N	-0-					17
06	2520	N	2250	-0-	-270	-0-	459	1	1791	3	N	-0-					17
07	2604	N	2185	-0-	-419	-0-	474	1	1711	3	N	-0-					17
08	2730	N	2730	-0-	-0-	-0-	474	1	2256	3	N	-0-					17
09	2759	N	2759	-0-	-0-	-0-	459	1	2300	3	N	-0-					17
*10	2874	N	2874	-0-	-0-	-0-	474	1	2400	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

05	0	K	-0-	-0-	-0-	-0-					N	-0-					71
06	0	K	-0-	-0-	-0-	-0-					N	-0-					71
07	0	K	-0-	-0-	-0-	-0-					N	-0-					71
08	0	K	-0-	-0-	-0-	-0-					N	-0-					71
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1278	-0-	-272	-0-	1278	3			N	-0-					195
06	1500	N	1143	-0-	-357	-0-	1143	3			N	-0-	137	1			58
07	1271	N	1147	-0-	-124	-0-	1138	3	9	9	N	8					66
08	1271	N	-0-	-0-	-1271	-0-					N	9					75
09	1182	N	1182	-0-	-0-	-0-	1176	3	6	9	N	5					80
*10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					80

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1886	-0-	-439	-0-	1867	3	19	9	N	17					172
06	2400	N	1714	-0-	-686	-0-	1710	3	4	9	N	4	153	1			23
07	1860	N	1856	-0-	-4	-0-	1839	3	17	9	N	15					38
08	1891	N	-0-	-0-	-1891	-0-					N	15					53
09	1866	N	1866	-0-	-0-	-0-	1853	3	13	9	N	12					65
10	1860	N	1783	-0-	-77	-0-	1769	3	14	9	N	13					78

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	997	-0-	-956	-0-	997	3			N	-0-					132
06	1680	N	878	-0-	-802	-0-	878	3			N	-0-	115	1			17
07	1240	N	915	-0-	-325	-0-	915	3			N	-0-					17
08	992	N	-0-	-0-	-992	-0-					N	-0-					17
09	919	N	919	-0-	-0-	-0-	912	3	7	9	N	6					23
*10	1008	N	1008	-0-	-0-	-0-	1002	3	6	9	N	5					28

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1480	-0-	-473	-0-	1480	3			N	-0-					23
06	1890	N	1430	-0-	-460	-0-	1430	3			N	-0-					23
07	1488	N	1471	-0-	-17	-0-	1471	3			N	-0-					23
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					23
09	1440	N	1433	-0-	-7	-0-	1433	3			N	-0-					23
*10	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	338	-0-	-313	-0-	330	3	8	9	N	7					73
06	630	N	315	-0-	-315	-0-	312	3	3	9	N	3					76
07	341	N	328	-0-	-13	-0-	325	3	3	9	N	3					79
08	341	N	313	-0-	-28	-0-	307	3	6	9	N	5					84
09	330	N	271	-0-	-59	-0-	267	3	4	9	N	4					88
10	341	N	312	-0-	-29	-0-	309	3	3	9	N	3					91

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

05	1643	N	1406	-0-	-237	-0-	1391	3	15	9	N	14					116
06	1710	N	1358	-0-	-352	-0-	1347	3	11	9	N	10					126
07	1401	N	1401	-0-	-0-	-0-	1391	3	10	9	N	9					135
08	1403	N	1403	-0-	-0-	-0-	1390	3	13	9	N	12					147
09	1350	N	1339	-0-	-11	-0-	1327	3	12	9	N	11					158
10	1395	N	1379	-0-	-16	-0-	1364	3	15	9	N	14					172

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

05	2325	N	1996	-0-	-329	-0-	1967	3	29	9	N	26					219
06	2220	N	1853	-0-	-367	-0-	1825	3	28	9	N	25					244
07	1984	N	1904	-0-	-80	-0-	1890	3	14	9	N	13	189	1			68
08	1984	N	1956	-0-	-28	-0-	1931	3	25	9	N	23					91
09	1860	N	1774	-0-	-86	-0-	1754	3	20	9	N	18					109
*10	1933	N	1933	-0-	-0-	-0-	1904	3	29	9	N	26					135

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

05	465	N	153	-0-	-312	-0-	147	3	6	9	N	5					140
06	450	N	153	-0-	-297	-0-	151	3	2	9	N	2					142
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					142
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					142
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					142
10	124	N	-0-	-0-	-124	-0-					N	-0-					142

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8482	X	8482	-0-	-0-	-0-	8360	3	122	9	N	111	179	1			176
06	7740	X	7740	-0-	-0-	-0-	7627	3	113	9	N	103					279
07	7657	X	6936	-0-	-721	-0-	6829	3	107	9	N	97	191	1			185
08	7688	X	6428	-0-	-1260	-0-	6336	3	92	9	N	84					269
09	7440	X	6176	-0-	-1264	-0-	6099	3	77	9	N	70	186	1			153
10	7688	X	6364	-0-	-1324	-0-	6263	3	101	9	N	92					245

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

05	1116	N	819	-0-	-297	-0-	808	3	11	9	N	10					107
06	1080	N	784	-0-	-296	-0-	770	3	14	9	N	13					120
07	806	N	796	-0-	-10	-0-	788	3	8	9	N	7					127
08	806	N	797	-0-	-9	-0-	786	3	11	9	N	10					137
09	780	N	760	-0-	-20	-0-	751	3	9	9	N	8					145
10	806	N	782	-0-	-24	-0-	762	3	20	9	N	18					163

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

05	8680	X	8239	-0-	-441	-0-	8105	3	134	9	N	122	188	1			129
06	8400	X	7977	-0-	-423	-0-	7847	3	130	9	N	118					247
07	8680	X	7958	-0-	-722	-0-	7855	3	103	9	N	94	187	1			154
08	8680	X	7868	-0-	-812	-0-	7752	3	116	9	N	105					259
09	8100	X	7460	-0-	-640	-0-	7360	3	100	9	N	91	190	1			160
10	8246	X	7502	-0-	-744	-0-	7406	3	96	9	N	87					247

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

05	5921	X	5836	-0-	-85	-0-	5650	3	186	9	N	169	187	1			266
06	5730	X	5594	-0-	-136	-0-	5430	3	164	9	N	149	190	1			225
07	5921	X	5721	-0-	-200	-0-	5548	3	173	9	N	157	188	1			194
08	5921	X	5636	-0-	-285	-0-	5464	3	172	9	N	156	190	1			160
09	5670	X	5436	-0-	-234	-0-	5263	3	173	9	N	157					317
10	5828	X	5490	-0-	-338	-0-	5315	3	175	9	N	159	193	1			283

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	125	-0-	-309	-0-	125	3			N	-0-					123
06	420	N	110	-0-	-310	-0-	110	3			N	-0-					123
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					123
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					123
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					123
10	124	N	-0-	-0-	-124	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

05	7037	X	6074	-0-	-963	-0-	5947	3	127	9	N	115	189	1			145
06	6810	X	5838	-0-	-972	-0-	5720	3	118	9	N	107					252
07	7037	X	5965	-0-	-1072	-0-	5853	3	112	9	N	102	188	1			166
08	7037	X	5526	-0-	-1511	-0-	5429	3	97	9	N	88					254
09	6030	X	5183	-0-	-847	-0-	5091	3	92	9	N	84					338
10	6076	X	5305	-0-	-771	-0-	5200	3	105	9	N	95	194	1			239

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

05	7595	X	6823	-0-	-772	-0-	6666	3	157	9	N	143					272
06	7350	X	6595	-0-	-755	-0-	6449	3	146	9	N	133	183	1			222
07	7440	X	6367	-0-	-1073	-0-	6239	3	128	9	N	116	180	1			158
08	7316	X	6189	-0-	-1127	-0-	6064	3	125	9	N	114					272
09	6660	X	5860	-0-	-800	-0-	5742	3	118	9	N	107	179	1			200
10	6820	X	6005	-0-	-815	-0-	5891	3	114	9	N	104	184	1			120

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

05	2666	N	2321	-0-	-345	-0-	2234	3	87	9	N	79					262
06	2580	N	2222	-0-	-358	-0-	2141	3	81	9	N	74	189	1			147
07	2325	N	2270	-0-	-55	-0-	2183	3	87	9	N	79					226
08	2325	N	2252	-0-	-73	-0-	2167	3	85	9	N	77	189	1			114
09	2220	N	2173	-0-	-47	-0-	2088	3	85	9	N	77					191
10	2263	N	2214	-0-	-49	-0-	2139	3	75	9	N	68					259

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

05	4464	X	4348	-0-	-116	-0-	4184	3	164	9	N	149	190	1			180
06	4320	X	3801	-0-	-519	-0-	3671	3	130	9	N	118					298
07	4464	X	3946	-0-	-518	-0-	3823	3	123	9	N	112	192	1			218
08	4340	X	3973	-0-	-367	-0-	3828	3	145	9	N	132	183	1			167
09	4200	X	3765	-0-	-435	-0-	3630	3	135	9	N	123					290
10	4340	X	3810	-0-	-530	-0-	3690	3	120	9	N	109	193	1			206

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	5797	X	5118	-0-	-679	-0-	4993	3	125	9	N	114	181	1	199
06	5460	X	4861	-0-	-599	-0-	4761	3	100	9	N	91	186	1	104
07	5580	X	4976	-0-	-604	-0-	4867	3	109	9	N	99			203
08	5518	X	4921	-0-	-597	-0-	4815	3	106	9	N	96			299
09	4980	X	4707	-0-	-273	-0-	4608	3	99	9	N	90	188	1	201
10	5115	X	4783	-0-	-332	-0-	4687	3	96	9	N	87	184	1	104

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	5363	X	5060	-0-	-303	-0-	4914	3	146	9	N	133			258
06	5190	X	4844	-0-	-346	-0-	4721	3	123	9	N	112	190	1	180
07	5363	X	4943	-0-	-420	-0-	4829	3	114	9	N	104			284
08	5363	X	4911	-0-	-452	-0-	4792	3	119	9	N	108	181	1	211
09	4920	X	4722	-0-	-198	-0-	4609	3	113	9	N	103	189	1	125
10	5053	X	4815	-0-	-238	-0-	4691	3	124	9	N	113			238

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	11749	X	10937	-0-	-812	-0-	10638	3	299	9	N	272	363	1	394
06	11370	X	10276	-0-	-1094	-0-	9934	3	342	9	N	311	176	1	529
07	11749	X	10733	-0-	-1016	-0-	10379	3	354	9	N	322	350	1	501
08	11749	X	10729	-0-	-1020	-0-	10368	3	361	9	N	328	364	1	465
09	10710	X	10273	-0-	-437	-0-	9930	3	343	9	N	312	355	1	422
10	10943	X	10420	-0-	-523	-0-	10089	3	331	9	N	301	354	1	369

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	4061	X	3700	-0-	-361	-0-	3583	3	117	9	N	106	192	1	141
06	3930	X	3498	-0-	-432	-0-	3395	3	103	9	N	94			235
07	4061	X	3548	-0-	-513	-0-	3446	3	102	9	N	93	186	1	142
08	4061	X	3524	-0-	-537	-0-	3416	3	108	9	N	98			240
09	3600	X	3366	-0-	-234	-0-	3266	3	100	9	N	91	192	1	139
*10	3689	X	3441	-0-	-248	-0-	3347	3	94	9	N	85			224

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	7596	X	7596	-0-	-0-	-0-	1276	1	6088	3	N	211	176	1	489
							232	9							
06	7111	X	7111	-0-	-0-	-0-	1235	1	5654	3	N	202	362	1	329
							222	9							
07	7148	X	7148	-0-	-0-	-0-	1276	1	5657	3	N	195	185	1	339
							215	9							
08	7039	X	7039	-0-	-0-	-0-	1276	1	5534	3	N	208	188	1	359
							229	9							
09	6680	X	6680	-0-	-0-	-0-	1235	1	5226	3	N	199	187	1	371
							219	9							
10	6882	X	6713	-0-	-169	-0-	1276	1	5225	3	N	193	181	1	383
							212	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

05	15006	X	15006	-0-	-0-	-0-	310	1	14431	3	N	241	194	1			528
							265	9									
06	13970	X	13970	-0-	-0-	-0-	300	1	13459	3	N	192	195	1			525
							211	9									
07	14479	X	14479	-0-	-0-	-0-	310	1	13936	3	N	212	191	1			546
							233	9									
08	14290	X	14290	-0-	-0-	-0-	310	1	13743	3	N	215	194	1			567
							237	9									
09	13511	X	13511	-0-	-0-	-0-	295	1	13028	3	N	171	196	1			542
							188	9									
*10	13864	X	13864	-0-	-0-	-0-	310	1	13386	3	N	153	193	1			502
							168	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

05	12160	X	12160	-0-	-0-	-0-	4335	1	7232	3	N	539	532	1			510
							593	9									
06	11560	X	11560	-0-	-0-	-0-	4195	1	6878	3	N	443	525	1			428
							487	9									
07	11644	X	11644	-0-	-0-	-0-	4335	1	6814	3	N	450	356	1			522
							495	9									
08	11334	X	11334	-0-	-0-	-0-	4335	1	6525	3	N	431	354	1			599
							474	9									
09	10636	X	10636	-0-	-0-	-0-	4195	1	6016	3	N	386	347	1			638
							425	9									
*10	10987	X	10987	-0-	-0-	-0-	4335	1	6187	3	N	423	540	1			521
							465	9									

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

05	86180	X	66516	-0-	-19664	-0-	2529	1	63165	3	N	747	554	1			1530
							822	9									
06	73530	X	64000	-0-	-9530	-0-	2446	1	60772	3	N	711	561	1			1680
							782	9									
07	73315	X	64580	-0-	-8735	-0-	2529	1	61313	3	N	671	919	1			1432
							738	9									
08	71517	X	63739	-0-	-7778	-0-	2529	1	60172	3	N	944	566	1			1810
							1038	9									
09	66240	X	61082	-0-	-5158	-0-	2446	1	58126	3	N	464	919	1			1355
							510	9									
*10	66526	X	59494	-0-	-7032	-0-	58736	3	758	9	N	689	744	1			1300

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27125	X	24480	-0-	-2645	-0-	24210	3	270	9	N	245	382	1			567
06	25590	X	23694	-0-	-1896	-0-	23439	3	255	9	N	232	367	1			432
07	26412	X	24046	-0-	-2366	-0-	23794	3	252	9	N	229	183	1			478
08	26412	X	23122	-0-	-3290	-0-	22874	3	248	9	N	225	193	1			510
09	24030	X	22369	-0-	-1661	-0-	22152	3	217	9	N	197	184	1			523
10	24490	X	22534	-0-	-1956	-0-	22345	3	189	9	N	172	187	1			508

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15934	X	15307	-0-	-627	-0-	15074	3	233	9	N	212	194	1			341
06	14520	X	14401	-0-	-119	-0-	14201	3	200	9	N	182	379	1			144
07	15004	X	14763	-0-	-241	-0-	14561	3	202	9	N	184					328
08	15314	X	14350	-0-	-964	-0-	14168	3	182	9	N	165	367	1			126
09	14820	X	13482	-0-	-1338	-0-	13308	3	174	9	N	158					284
10	15314	X	12100	-0-	-3214	-0-	11940	3	160	9	N	145	192	1			237

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	492	-0-	-438	-0-	492	3			N	-0-					80
06	900	N	455	-0-	-445	-0-	455	3			N	-0-					80
07	496	N	422	-0-	-74	-0-	422	3			N	-0-					80
08	496	N	444	-0-	-52	-0-	444	3			N	-0-					80
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					80
*10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

05	403	N	308	-0-	-95	-0-	308	3			N	-0-	139	1			23
06	293	N	293	-0-	-0-	-0-	284	3	9	9	N	8					31
07	310	N	200	-0-	-110	-0-	198	3	2	9	N	2					33
08	310	N	249	-0-	-61	-0-	247	3	2	9	N	2					35
09	395	N	395	-0-	-0-	-0-	392	3	3	9	N	3					38
*10	475	N	475	-0-	-0-	-0-	473	3	2	9	N	2					40

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					156
06	150	N	-0-	-0-	-150	-0-					N	-0-					156
07	155	N	38	-0-	-117	-0-	38	2			N	-0-					156
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					156
*09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					156
*10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

05	651	N	601	-0-	-50	-0-	601	2			N	-0-					-0-
06	510	N	342	-0-	-168	-0-	342	2			N	-0-					-0-
07	651	N	155	-0-	-496	-0-	155	2			N	-0-					-0-
08	589	N	26	-0-	-563	-0-	26	2			N	-0-					-0-
09	330	N	20	-0-	-310	-0-	20	2			N	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

05	1705	X	320	-0-	-1385	-0-	16 45	1 9	259	2	N	41	166	1	2	8	76
06	1650	X	841	-0-	-809	-0-	15 65	1 9	761	2	N	59	1	8			134
07	1705	X	461	-0-	-1244	-0-	16 69	1 9	376	2	N	63	2	8			195
08	992	X	587	-0-	-405	-0-	16 63	1 9	508	2	N	57	166	1	1	8	85
09	1036	X	1036	-0-	-0-	-0-	15 65	1 9	956	2	N	59	1	8			143
*10	1033	X	1033	-0-	-0-	-0-	16 55	1 9	962	2	N	50	163	1	2	8	28

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

05	5456	X	5301	-0-	-155	-0-	897 208	1 9	4196	2	Y	189	185	1	18	8	203
06	5400	X	5400	-0-	-0-	-0-	768 199	1 9	4433	2	Y	181	178	1	4	8	202
07	6802	X	6802	-0-	-0-	-0-	699 186	1 9	5917	2	Y	169	184	1	16	8	171
08	6878	X	6878	-0-	-0-	-0-	805 201	1 9	5872	2	Y	183	186	1	9	8	159
09	6715	X	6715	-0-	-0-	-0-	618 182	1 9	5915	2	Y	165	188	1	13	8	123
*10	6917	X	6917	-0-	-0-	-0-	566 196	1 9	6155	2	Y	178	186	1	26	8	89

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

05	279	N	278	-0-	-1	-0-	31	1	247	2	N	-0-					-0-
06	300	N	260	-0-	-40	-0-	30	1	230	2	N	-0-					-0-
07	310	N	263	-0-	-47	-0-	31	1	232	2	N	-0-					-0-
08	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	31	1	298	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

05	14818	X	7451	-0-	-7367	-0-	7438	3	13	9	N	12					169
06	15378	X	15378	-0-	-0-	-0-	15363	3	15	9	N	14					183
07	15959	X	15959	-0-	-0-	-0-	15930	3	29	9	N	26					209
08	15976	X	15976	-0-	-0-	-0-	15930	3	46	9	N	42	194	1			57
09	14661	X	14661	-0-	-0-	-0-	14657	3	4	9	N	4					61
10	14663	X	NO RPT	-0-	-14663	-0-					N	NO RPT					61

HEMPHILL (MORROW, UPPER) //CONT.// 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87046	X	10991	-0-	-76055	-0-	10991	2			N	-0-					-0-
06	10800	X	10795	-0-	-5	-0-	10795	2			N	-0-					-0-
07	11160	X	11125	-0-	-35	-0-	11125	2			N	-0-					-0-
08	11160	X	-0-	-0-	-11160	-0-					N	-0-					-0-
09	10808	X	10808	-0-	-0-	-0-	10808	2			N	-0-					-0-
10	11160	X	11097	-0-	-63	-0-	11097	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

05	3875	X	3617	-0-	-258	-0-	91 2	1 9	3524	2	Y	2	4	1			28
06	3690	X	3516	-0-	-174	-0-	90	1	3426	2	Y	-0-					28
07	3813	X	3687	-0-	-126	-0-	96	1	3591	2	Y	-0-					28
08	3627	X	3032	-0-	-595	-0-	79	1	2953	2	Y	-0-					28
09	3647	X	3647	-0-	-0-	-0-	97	1	3550	2	Y	-0-					28
10	3689	X	3549	-0-	-140	-0-	92	1	3457	2	Y	-0-					28

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

05	2170	N	1634	-0-	-536	-0-	1634	3			N	-0-					-0-
06	2100	N	1269	-0-	-831	-0-	1269	3			N	-0-					-0-
07	1705	N	1607	-0-	-98	-0-	1607	3			N	-0-					-0-
08	1643	N	1532	-0-	-111	-0-	1532	3			N	-0-					-0-
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
*10	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

05	124	#	73	-0-	-51	-0-	73	2			N	-0-					67
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					67
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					67
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					67
09	180	N	95	-0-	-85	-0-	95	2			N	-0-					67
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0-	-0-	879	3	8	9	N	7					90
06	1680	N	63	-0-	-1617	-0-	63	2			N	-0-	77	1			13
07	1581	N	-0-	-0-	-1581	-0-					N	-0-					13
08	899	N	-0-	-0-	-899	-0-					N	-0-					13
09	60	N	-0-	-0-	-60	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2890	N	2890	-0-	-0-	-0-	2881	2	9	9	N	8					67
06	2044	N	2044	-0-	-0-	-0-	2027	2	17	9	N	15					82
07	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-	3	5			79
08	2255	N	2255	-0-	-0-	-0-	2253	2	2	9	N	2					81
09	2809	N	2809	-0-	-0-	-0-	2792	2	17	9	N	15					96
*10	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					96

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	49	-0-	-106	-0-	49	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1334	-0-	-92	-0-	1319	2	15	9	N	14					35
06	552	N	552	-0-	-0-	-0-	500	2	52	4	N	-0-					35
07	1178	N	705	-0-	-473	-0-	672	2	26	4	N	6					41
							7	9									
08	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-					41
09	1190	N	1190	-0-	-0-	-0-	1179	2	11	9	N	10					51
*10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					51

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3832	-0-	-477	-0-	3757	2	22	4	N	48					108
							53	9									
06	4170	X	2689	-0-	-1481	-0-	2667	2	22	9	N	20					128
07	4309	X	1488	-0-	-2821	-0-	1466	2	22	9	N	20					148
08	3844	X	-0-	-0-	-3844	-0-					N	-0-					148
09	3720	X	2834	-0-	-886	-0-	2834	2			N	-0-					148
*10	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-					148

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4602	X	4602	-0-	-0-	-0-	4574	2	28	9	N	25					171
06	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					171
07	3509	X	3509	-0-	-0-	-0-	3480	2	29	9	N	26					197
08	4112	X	4112	-0-	-0-	-0-	4092	2	20	9	N	18	183	1			32
09	3957	X	3957	-0-	-0-	-0-	3955	2	2	9	N	2					34
*10	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					34

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	722	-0-	-53	-0-	709	2	13	9	N	12					32
06	840	N	637	-0-	-203	-0-	637	2			N	-0-					32
07	744	N	466	-0-	-278	-0-	464	2	2	9	N	2					34
08	713	N	372	-0-	-341	-0-	372	2			N	-0-					34
09	630	N	449	-0-	-181	-0-	448	2	1	9	N	1					35
10	465	N	388	-0-	-77	-0-	388	2			N	-0-					35

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
07	248	N	84	-0-	-164	-0-	84	2			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2853	N	2853	-0-	-0-	-0-	2849	2	4	9	N	4					176
06	2815	N	2815	-0-	-0-	-0-	2813	2	2	9	N	2					178
07	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					178
08	2380	X	2380	-0-	-0-	-0-	2376	2	4	9	N	4					182
*09	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					182
10	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					182

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
08	753	X	753	-0-	-0-	-0-	753	2			N	-0-					40
*09	875	X	875	-0-	-0-	-0-	875	2			N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					228
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-	192	1			36
07	682	N	596	-0-	-86	-0-	596	2			N	-0-					36
08	682	N	567	-0-	-115	-0-	567	2			N	-0-					36
09	810	N	488	-0-	-322	-0-	488	2			N	-0-					36
10	589	N	528	-0-	-61	-0-	528	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1737	-0-	-526	-0-	1737	2			N	-0-					179
06	1710	N	1113	-0-	-597	-0-	1113	2			N	-0-					179
07	1767	N	1645	-0-	-122	-0-	1645	2			N	-0-					179
08	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					179
09	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					179
10	1643	N	1506	-0-	-137	-0-	1506	2			N	-0-					179

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1925	N	1925	-0-	-0-	-0-	1913	6	12	9	Y	11	193	1			47
06	1650	N	1519	-0-	-131	-0-	1519	2			Y	-0-					47
07	2015	N	1754	-0-	-261	-0-	1754	2			Y	-0-					47
08	1922	N	1645	-0-	-277	-0-	1645	2			Y	-0-					47
09	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					47
10	1767	N	1658	-0-	-109	-0-	1658	2			Y	-0-					47

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4481	X	4481	-0-	-0-	-0-	4455	2	26	9	N	24					211
06	4290	X	3099	-0-	-1191	-0-	3099	2			N	-0-	182	1			29
07	4855	X	4855	-0-	-0-	-0-	4848	2	7	9	N	6					35
08	5046	X	5046	-0-	-0-	-0-	5042	2	4	9	N	4					39
09	4370	X	4370	-0-	-0-	-0-	4369	2	1	9	N	1					40
10	4867	X	3523	-0-	-1344	-0-	3523	2			N	-0-					40

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	-0-	-0-	-7	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	521	-0-	-378	-0-	521	2			N	-0-					161
06	510	N	262	-0-	-248	-0-	262	2			N	-0-					161
07	548	N	548	-0-	-0-	-0-	548	2			N	-0-					161
08	527	N	314	-0-	-213	-0-	314	2			N	-0-					161
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					161
10	558	N	428	-0-	-130	-0-	428	2			N	-0-					161

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2714	-0-	-76	-0-	2706	2	8	9	N	7					110
06	2700	X	2548	-0-	-152	-0-	2517	2	31	9	N	28					138
07	3664	X	3664	-0-	-0-	-0-	3636	2	28	9	N	25					163
08	3060	X	3060	-0-	-0-	-0-	3036	2	24	9	N	22					185
09	2997	X	2997	-0-	-0-	-0-	2972	2	25	9	N	23					208
*10	3474	X	3474	-0-	-0-	-0-	3441	2	33	9	N	30					238

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

05	4588	X	3905	-0-	-683	-0-	3871	2	34	9	N	31					98
06	4440	X	3742	-0-	-698	-0-	3709	2	33	9	N	30					128
07	5119	X	5119	-0-	-0-	-0-	5076	2	43	9	N	39					167
08	4495	X	4015	-0-	-480	-0-	3975	2	40	9	N	36					203
09	4350	X	3515	-0-	-835	-0-	3496	2	19	9	N	17					220
10	5115	X	3805	-0-	-1310	-0-	3772	2	33	9	N	30					250

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

05	341	N	323	-0-	-18	-0-	323	2			N	-0-					33
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					33
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					33
08	310	N	275	-0-	-35	-0-	275	2			N	-0-					33
09	300	N	252	-0-	-48	-0-	252	2			N	-0-					33
10	310	N	267	-0-	-43	-0-	267	2			N	-0-					33

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

05	93	N	78	-0-	-15	-0-	78	2			N	-0-					140
06	30	N	-0-	-0-	-30	-0-					N	-0-					140
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					140
08	93	N	49	-0-	-44	-0-	49	2			N	-0-					140
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					140
10	124	N	40	-0-	-84	-0-	40	2			N	-0-					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

05	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
06	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
07	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
08	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
09	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
10	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
06	0		-0-	-0-	-0-		-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - PLUGGED 06/21/17

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

05	14B2 EXT		4080	-0-	4080	18776	4080	2			N	-0-					-0-
06	21269	X	2493	-0-	-18776	-0-	2493	2			N	-0-					-0-
07	5115	X	3626	-0-	-1489	-0-	3626	2			N	-0-					-0-
08	5115	X	3159	-0-	-1956	-0-	3159	2			N	-0-					-0-
09	4500	X	3258	-0-	-1242	-0-	3258	2			N	-0-					-0-
10	4092	X	3012	-0-	-1080	-0-	3012	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1155	-0-	-271	-0-	1155	2			N	-0-					90
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					90
07	775	N	726	-0-	-49	-0-	726	2			N	-0-					90
08	1147	N	1104	-0-	-43	-0-	1104	2			N	-0-					90
09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					90
*10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					90

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

05	3345	X	3345	-0-	-0-	-0-	45	1	3300	2	N	-0-					120
06	2272	X	2272	-0-	-0-	-0-	45	1	2227	2	N	-0-					120
07	2972	X	2972	-0-	-0-	-0-	45	1	2927	2	N	-0-					120
08	2730	X	2730	-0-	-0-	-0-	45	1	2685	2	N	-0-					120
09	2222	X	2222	-0-	-0-	-0-	45	1	2177	2	N	-0-					120
*10	2759	X	2759	-0-	-0-	-0-	45	1	2714	2	N	-0-					120

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/10/2017 - P/A 08/10/17

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

05	2159	N	2159	-0-	-0-	-0-	45	1	2114	2	N	-0-					-0-
06	1860	N	1619	-0-	-241	-0-	38	1	1581	2	N	-0-					-0-
07	1922	N	1606	-0-	-316	-0-	45	1	1561	2	N	-0-					-0-
08	1988	N	1988	-0-	-0-	-0-	36	1	1952	2	N	-0-					-0-
09	2305	N	2305	-0-	-0-	-0-	45	1	2260	2	N	-0-					-0-
*10	1966	N	1966	-0-	-0-	-0-	45	1	1921	2	N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

05	3657	X	3657	-0-	-0-	-0-	45	1	3612	2	N	-0-					210
06	2813	X	2813	-0-	-0-	-0-	30	1	2753	2	N	27					237
							30	9									
07	3928	X	3928	-0-	-0-	-0-	45	1	3873	2	N	9	186	1			60
							10	9									
08	3707	X	3707	-0-	-0-	-0-	45	1	3648	2	N	13					73
							14	9									
09	3635	X	3635	-0-	-0-	-0-	45	1	3533	2	N	52					125
							57	9									
*10	3710	X	3710	-0-	-0-	-0-	45	1	3665	2	N	-0-					125

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1482	-0-	-254	-0-	68	1	1414	2	N	-0-					175
06	1590	N	1278	-0-	-312	-0-	54	1	1224	2	N	-0-					175
07	1555	N	1555	-0-	-0-	-0-	68	1	1487	2	N	-0-					175
08	1507	N	1507	-0-	-0-	-0-	68	1	1439	2	N	-0-					175
09	1483	N	1483	-0-	-0-	-0-	68	1	1415	2	N	-0-					175
10	1550	N	1522	-0-	-28	-0-	68	1	1454	2	N	-0-					175

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1774	-0-	-303	-0-	45	1	1706	2	N	21					200
							23	9									
06	1980	N	1465	-0-	-515	-0-	30	1	1435	2	N	-0-					200
07	2046	N	1637	-0-	-409	-0-	45	1	1592	2	N	-0-					200
08	1931	N	1931	-0-	-0-	-0-	45	1	1886	2	N	-0-					200
09	1656	N	1656	-0-	-0-	-0-	45	1	1611	2	N	-0-					200
*10	1783	N	1783	-0-	-0-	-0-	45	1	1694	2	N	40					240
							44	9									

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4947	X	4947	-0-	-0-	-0-	45	1	4902	2	N	-0-					91
06	2700	X	2624	-0-	-76	-0-	33	1	2591	2	N	-0-					91
07	3100	N	4298	-0-	1198	1198	45	1	4253	2	N	-0-					91
08	4856	X	3658	-0-	-1198	-0-	45	1	3613	2	N	-0-					91
09	3262	X	3262	-0-	-0-	-0-	45	1	3217	2	N	-0-					91
*10	3982	X	3982	-0-	-0-	-0-	45	1	3937	2	N	-0-					91

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1864	-0-	-120	-0-	45	1	1819	2	N	-0-					117
06	1860	N	1367	-0-	-493	-0-	30	1	1337	2	N	-0-					117
07	1934	N	1934	-0-	-0-	-0-	45	1	1889	2	N	-0-					117
08	1860	N	1820	-0-	-40	-0-	45	1	1775	2	N	-0-					117
09	1741	N	1741	-0-	-0-	-0-	45	1	1696	2	N	-0-					117
10	1922	N	1768	-0-	-154	-0-	45	1	1723	2	N	-0-					117

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8535	X	8535	-0-	-0-	-0-	45	1	8490	2	N	-0-					-0-
06	6900	X	5934	-0-	-966	-0-	32	1	5902	2	N	-0-					-0-
07	7460	X	7460	-0-	-0-	-0-	45	1	7415	2	N	-0-					-0-
08	7130	X	3233	-0-	-3897	-0-	39	1	3194	2	N	-0-					-0-
09	6900	X	4209	-0-	-2691	-0-	45	1	4164	2	N	-0-					-0-
10	7130	X	1537	-0-	-5593	-0-	25	1	1512	2	N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5920	X	5920	-0-	-0-	-0-	45	1	5875	2	N	-0-					103
06	4143	X	4143	-0-	-0-	-0-	33	1	4110	2	N	-0-					103
07	3565	X	2314	-0-	-1251	-0-	29	1	2220	2	N	59	134	1			28
							65	9									
08	5376	X	5376	-0-	-0-	-0-	45	1	5314	2	N	15					43
							17	9									
09	4895	X	4895	-0-	-0-	-0-	45	1	4850	2	N	-0-					43
*10	4902	X	4902	-0-	-0-	-0-	45	1	4845	2	N	11					54
							12	9									

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

05	310	N	258	-0-	-52	-0-	258	2			N	-0-					44
06	300	N	284	-0-	-16	-0-	284	2			N	-0-					44
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					44
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					44
09	270	N	250	-0-	-20	-0-	250	2			N	-0-					44
10	310	N	193	-0-	-117	-0-	193	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

05	374	N	374	-0-	-0-	-0-	370	2	4	9	N	4					63
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					63
07	248	N	89	-0-	-159	-0-	89	2			N	-0-					63
08	372	N	150	-0-	-222	-0-	150	2			N	-0-					63
09	150	N	40	-0-	-110	-0-	40	2			N	-0-					63
*10	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					66

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

05	12420	X	1710	-0-	-10710	-0-	1684	2	26	9	N	24					358
06	1399	X	1399	-0-	-0-	-0-	1397	2	2	9	N	2					360
07	1488	N	850	-0-	-638	-0-	850	2			N	-0-					360
08	2775	N	2775	-0-	-0-	-0-	2723	2	52	9	N	47					407
09	1410	N	331	-0-	-1079	-0-	328	2	3	9	N	3					410
10	837	N	-0-	-0-	-837	-0-					N	-0-					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1538	-0-	-12	-0-	1514	2	24	9	N	22					247
06	1471	N	1471	-0-	-0-	-0-	1457	2	14	9	N	13	196	1			64
07	1519	N	1509	-0-	-10	-0-	1503	2	6	9	N	5					69
08	1550	N	1418	-0-	-132	-0-	1415	2	3	9	N	3					72
09	1470	N	1276	-0-	-194	-0-	1267	2	9	9	N	8					80
10	1519	N	1345	-0-	-174	-0-	1332	2	13	9	N	12					92

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	1351	-0-	-13	-0-	109	1	1242	2	N	-0-					72
06	1322	N	1322	-0-	-0-	-0-	106	1	1216	2	N	-0-					72
07	1074	N	1074	-0-	-0-	-0-	85	1	989	2	N	-0-					72
08	1511	N	1511	-0-	-0-	-0-	115	1	1316	2	N	73					145
							80	9									
*09	1393	N	1393	-0-	-0-	-0-	112	1	1279	2	N	2					147
							2	9									
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					147

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	X	969	-0-	-0-	-0-	76	1	879	2	N	13					153
							14	9									
06	894	N	894	-0-	-0-	-0-	71	1	823	2	N	-0-					153
07	677	N	677	-0-	-0-	-0-	54	1	623	2	N	-0-					153
08	1047	N	1047	-0-	-0-	-0-	83	1	964	2	N	-0-					153
*09	925	N	925	-0-	-0-	-0-	74	1	851	2	N	-0-					153
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					153

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7779	X	893	-0-	-6886	-0-	893	2			N	-0-					-0-
06	960	N	839	-0-	-121	-0-	839	2			N	-0-					-0-
07	930	N	798	-0-	-132	-0-	798	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	840	N	710	-0-	-130	-0-	710	2			N	-0-					-0-
10	806	N	748	-0-	-58	-0-	748	2			N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	#	4961	-0-	-867	-0-	4119	2	842	9	N	765	761	1			2458
06	4920	#	4816	-0-	-104	-0-	4049	2	767	9	N	697	755	1			2400
07	5301	#	4941	-0-	-360	-0-	4174	2	767	9	N	697	764	1			2333
08	5301	#	4803	-0-	-498	-0-	4062	2	741	9	N	674	745	1			2262
09	5130	#	4465	-0-	-665	-0-	3737	2	728	9	N	662	573	1			2351
10	4991	#	4554	-0-	-437	-0-	3840	2	714	9	N	649	765	1			2235

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 09/22/2016 - P/A 09/22/16														

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

05	2108	N	2039	-0-	-69	-0-	2039	3			N	-0-					131
06	1950	N	1879	-0-	-71	-0-	1879	3			N	-0-					131
07	2108	N	1916	-0-	-192	-0-	1916	3			N	-0-					131
08	2046	N	1875	-0-	-171	-0-	1875	3			N	-0-					131
09	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-	3	5			128
*10	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					128

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

05	2542	N	2152	-0-	-390	-0-	2152	2			N	-0-					177
06	1860	N	1255	-0-	-605	-0-	1255	2			N	-0-					177
07	2077	N	1790	-0-	-287	-0-	1790	2			N	-0-					177
08	2139	N	1204	-0-	-935	-0-	1204	2			N	-0-					177
09	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					177
10	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					177

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
*09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					58
10	14B2 EXT		519	-0-	519	519	519	2			N	-0-					58

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

05	0	N	-0-	-0-	-0-	-0-					N	-0-					128
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	-0-					N	-0-					128
08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
09	0	N	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	#	3219	-0-	-408	-0-	3162	2	57	9	N	52					124
06	3510	#	2275	-0-	-1235	-0-	2275	2			N	-0-					124
07	3627	#	2016	-0-	-1611	-0-	1995	2	21	9	N	19					143
08	3472	#	3300	-0-	-172	-0-	3278	2	22	9	N	20					163
09	3374	R	3374	-0-	-0-	-0-	3360	2	14	9	N	13					176
10	3224	#	2061	-0-	-1163	-0-	2049	2	12	9	N	11					187

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	27	-0-	27	27	27	2			N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	27					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	R	998	-0-	-0-	-0-	929	3	69	9	N	63	173	1			44
06	960	#	884	-0-	-76	-0-	839	3	45	9	N	41					85
07	992	#	884	-0-	-108	-0-	823	3	61	9	N	55					140
08	992	#	879	-0-	-113	-0-	822	3	57	9	N	52					192
09	960	#	876	-0-	-84	-0-	821	3	55	9	N	50	168	1			74
10	992	#	906	-0-	-86	-0-	850	3	56	9	N	51					125

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	519	-0-	-318	-0-	519	2			N	-0-					222
06	810	N	386	-0-	-424	-0-	383	2	3	9	N	3					225
07	848	N	848	-0-	-0-	-0-	844	2	4	9	N	4	194	1			35
08	861	N	861	-0-	-0-	-0-	828	2	33	9	N	30					65
09	750	N	750	-0-	-0-	-0-	739	2	11	9	N	10					75
10	837	N	820	-0-	-17	-0-	788	2	32	9	N	29					104

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2305	N	2305	-0-	-0-	-0-	48	1	2257	2	N	-0-					-0-
06	2546	N	2546	-0-	-0-	-0-	45	1	2501	2	N	-0-					-0-
07	2667	N	2667	-0-	-0-	-0-	47	1	2620	2	N	-0-					-0-
08	2627	N	2627	-0-	-0-	-0-	47	1	2580	2	N	-0-					-0-
09	2550	N	2485	-0-	-65	-0-	45	1	2440	2	N	-0-					-0-
10	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2187	X	2187	-0-	-0-	-0-	45 14	1 9	2128	2	N	13					52
06	2764	X	2764	-0-	-0-	-0-	48 14	1 9	2702	2	N	13					65
07	3114	X	3114	-0-	-0-	-0-	54 12	1 9	3048	2	N	11					76
08	3298	X	3298	-0-	-0-	-0-	57 8	1 9	3233	2	N	7					83
*09	3526	X	3526	-0-	-0-	-0-	63 3	1 9	3460	2	N	3					86
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					86

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	260	-0-	-205	-0-	260	3			N	-0-					-0-
06	513	R	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	465	#	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	434	#	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	450	#	417	-0-	-33	-0-	417	3			N	-0-					-0-
10	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	#	398	-0-	-377	-0-	398	2			N	-0-					-0-
06	750	#	420	-0-	-330	-0-	420	2			N	-0-					-0-
07	775	#	495	-0-	-280	-0-	495	2			N	-0-					-0-
08	558	#	336	-0-	-222	-0-	336	2			N	-0-					-0-
09	480	#	468	-0-	-12	-0-	468	2			N	-0-					-0-
10	434	#	425	-0-	-9	-0-	425	2			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	#	1010	-0-	-354	-0-	19	1	991	2	Y	-0-					-0-
06	1493	R	1493	-0-	-0-	-0-	25	1	1468	2	Y	-0-					-0-
07	DLQ G-10		1533	-0-	1533	1533	25	1	1508	2	Y	-0-					-0-
08	DLQ G-10		1485	-0-	1485	3018	25	1	1460	2	Y	-0-					-0-
09	DLQ G-10		1308	-0-	1308	4326	22	1	1286	2	Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	4326					Y	NO RPT					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	#	1216	-0-	-179	-0-	23	1	1193	2	Y	-0-					-0-
06	1250	R	1250	-0-	-0-	-0-	21	1	1229	2	Y	-0-					-0-
07	DLQ G-10		1319	-0-	1319	1319	22	1	1297	2	Y	-0-					-0-
08	DLQ G-10		1315	-0-	1315	2634	22	1	1293	2	Y	-0-					-0-
09	DLQ G-10		1226	-0-	1226	3860	21	1	1205	2	Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	3860					Y	NO RPT					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	#	943	-0-	-235	-0-	18	1	925	2	Y	-0-					-0-
06	1241	R	1241	-0-	-0-	-0-	20	1	1221	2	Y	-0-					-0-
07	DLQ G-10		1083	-0-	1083	1083	18	1	1065	2	Y	-0-					-0-
08	DLQ G-10		1208	-0-	1208	2291	20	1	1188	2	Y	-0-					-0-
09	DLQ G-10		1007	-0-	1007	3298	17	1	990	2	Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	3298					Y	NO RPT					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	#	1986	-0-	-835	-0-	38	1	1936	2	N	11					41
							12	9									
06	2895	R	2895	-0-	-0-	-0-	48	1	2834	2	N	12					53
							13	9									
07	2931	R	2931	-0-	-0-	-0-	48	1	2873	2	N	9					62
							10	9									
08	2860	R	2860	-0-	-0-	-0-	47	1	2803	2	N	9					71
							10	9									
09	2910	#	2213	-0-	-697	-0-	38	1	2166	2	N	8					79
							9	9									
10	3007	#	NO RPT	-0-	-3007	-0-					N	NO RPT					79

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	#	695	-0-	-18	-0-	695	2			N	-0-					-0-
06	670	R	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	775	#	764	-0-	-11	-0-	764	2			N	-0-					-0-
08	775	#	749	-0-	-26	-0-	749	2			N	-0-					-0-
09	750	#	709	-0-	-41	-0-	709	2			N	-0-					-0-
10	775	#	725	-0-	-50	-0-	725	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1399	-0-	-120	-0-	87	1	1312	3	N	-0-					-0-
06	1631	N	1631	-0-	-0-	-0-	102	1	1529	3	N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	106	1	1582	3	N	-0-					-0-
08	1714	N	1714	-0-	-0-	-0-	106	1	1608	3	N	-0-					-0-
09	1470	N	1171	-0-	-299	-0-	71	1	1100	3	N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

05	961	#	377	-0-	-584	-0-	377	3			N	-0-					94
06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					94
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					94
08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					94
09	810	N	743	-0-	-67	-0-	743	3			N	-0-					94
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

05	3409	R	3409	-0-	-0-	-0-	3409	3			N	-0-					14
06	3186	R	3186	-0-	-0-	-0-	3186	3			N	-0-					14
07	2821	#	2612	-0-	-209	-0-	2582	3	30	9	N	27					41
08	2824	R	2824	-0-	-0-	-0-	2824	3			N	-0-					41
09	2730	#	1000	-0-	-1730	-0-	1000	3			N	-0-					41
10	2821	#	522	-0-	-2299	-0-	469	3	53	9	N	48					89

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

05	0	#	-0-	-0-	-0-	-0-					N	-0-					137
06	0	#	-0-	-0-	-0-	-0-					N	-0-					137
07	0	#	-0-	-0-	-0-	-0-					N	-0-					137
08	0	#	-0-	-0-	-0-	-0-					N	-0-					137
09	0	#	-0-	-0-	-0-	-0-					N	-0-					137
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

05	2170 X	1209	-0-	-961	-0-	1209	2			N	-0-					30
06	2100 X	1320	-0-	-780	-0-	1320	2			N	-0-					30
07	2170 X	1320	-0-	-850	-0-	1320	2			N	-0-					30
08	2711 X	2711	-0-	-0-	-0-	2711	2			N	-0-					30
09	2265 X	2265	-0-	-0-	-0-	2265	2			N	-0-					30
*10	2771 N	2771	-0-	-0-	-0-	2771	2			N	-0-					30

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF. 10030 - 10046

05	2790 N	2454	-0-	-336	-0-	2452	2	2	9	N	2					38
06	2490 N	2325	-0-	-165	-0-	2323	2	2	9	N	2					40
07	2480 N	2351	-0-	-129	-0-	2350	2	1	9	N	1					41
08	2449 N	2348	-0-	-101	-0-	2345	2	3	9	N	3					44
09	2340 N	2260	-0-	-80	-0-	2259	2	1	9	N	1					45
*10	2362 N	2362	-0-	-0-	-0-	2361	2	1	9	N	1					46

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

05	2422 N	2422	-0-	-0-	-0-	2410	3	12	9	N	11					39
06	2340 N	2269	-0-	-71	-0-	2252	3	17	9	N	15					54
07	2424 N	2424	-0-	-0-	-0-	2413	3	11	9	N	10					64
08	2418 N	2382	-0-	-36	-0-	2375	3	7	9	N	6					70
09	2284 N	2284	-0-	-0-	-0-	2276	3	8	9	N	7					77
10	2418 N	2347	-0-	-71	-0-	2341	3	6	9	N	5					82

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF. 10130 - 10137

05	1457 N	1452	-0-	-5	-0-	1452	3			N	-0-					140
06	1320 N	1295	-0-	-25	-0-	1295	3			N	-0-					140
07	1550 N	1356	-0-	-194	-0-	1356	3			N	-0-					140
08	1457 N	1218	-0-	-239	-0-	1218	3			N	-0-					140
09	1308 N	1308	-0-	-0-	-0-	1308	3			N	-0-					140
10	1364 N	1354	-0-	-10	-0-	1354	3			N	-0-					140

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					205
06	0	N	-0-	-0-	-0-	-0-					N	-0-					205
07	0	N	-0-	-0-	-0-	-0-					N	-0-					205
08	0	N	-0-	-0-	-0-	-0-					N	-0-					205
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					205

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF. 10016 - 10026

05	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
06	660	N	459	-0-	-201	-0-	459	2			N	-0-					-0-
07	589	N	350	-0-	-239	-0-	350	2			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

05	62	N	56	-0-	-6	-0-	26	1	30	2	N	-0-					33
06	58	N	58	-0-	-0-	-0-	30	1	28	2	N	-0-					33
07	62	N	60	-0-	-2	-0-	31	1	29	2	N	-0-					33
08	62	N	30	-0-	-32	-0-	30	2			N	-0-					33
09	60	N	28	-0-	-32	-0-	28	2			N	-0-					33
10	62	N	45	-0-	-17	-0-	15	1	30	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1354	-0-	-413	-0-	1354	3			N	-0-					-0-
06	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
07	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
09	1710	N	967	-0-	-743	-0-	967	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2708	-0-	-547	-0-	2708	3			N	-0-					-0-
06	3605	X	3605	-0-	-0-	-0-	3605	3			N	-0-					-0-
07	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					-0-
08	3193	X	2911	-0-	-282	-0-	2911	3			N	-0-					-0-
09	3600	X	1968	-0-	-1632	-0-	1968	3			N	-0-					-0-
10	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/23/2017

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/23/2017

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

05	403	N	6	-0-	-397	-0-	6	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	390	N	278	-0-	-112	-0-	278	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 08/15/2016 TOTAL DEPTH 9200 PERF. 7215 - 7224

05	496	X	255	-0-	-241	-0-	255	3			N	-0-	128	1			97
06	821	X	821	-0-	-0-	-0-	821	3			N	-0-					97
07	496	X	19	-0-	-477	-0-	19	3			N	-0-					97
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
*09	810	X	-0-	-0-	-810	-0-					N	538	162	1			473
10	108	X	-0-	-0-	-108	-0-					N	-0-	473	1			-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09396 10/05/2017

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

05	0	W	33223	-0-	33223	109397	33223	3			N	-0-					-0-
06	0	W	37648	-0-	37648	147045	37648	3			N	-0-					-0-
07	0	W	37781	-0-	37781	184826	37781	3			N	-0-					-0-
08	0	W	32184	-0-	32184	217010	32184	3			N	-0-					-0-
*09	14784		21897	-0-	7113	224123	21897	3			N	-0-					-0-
*10	65472		15319	-0-	-50153	173970	15319	3			N	-0-					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/23/2017

SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13753	13753	-0-	-0-	-0-	13751	3	2	9	N	2					110
06	17255	17255	-0-	-0-	-0-	17255	3			N	-0-					110
07	16888	16888	-0-	-0-	-0-	16885	3	3	9	N	3					113
08	11036	12314	-0-	1278	1278	12314	3			N	-0-					113
09	10680	9786	-0-	-894	384	9786	3			N	-0-					113
10	11036	-0-	-0-	-11036	-0-					N	-0-					113

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216 X	1797	-0-	-2419	-0-	1797	2			N	-0-					229
06	3660 X	2031	-0-	-1629	-0-	1990	2	41	9	N	37					266
07	3782 X	2567	-0-	-1215	-0-	2561	2	6	9	N	5					271
08	3604 X	3604	-0-	-0-	-0-	3595	2	9	9	N	8					279
*09	3540 X	3540	-0-	-0-	-0-	3540	2			N	-0-					279
10	2108 X	NO RPT	-0-	-2108	-0-					N	NO RPT					279

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15 VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
06	H15 VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
07	H15 VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
08	H15 VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
09	H15 VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
10	14B DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					90
06	12	N	-0-	-0-	-12	-0-					N	-0-					90
07	1	N	-0-	-0-	-1	-0-					N	-0-					90
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					63
06	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
07	31	N	28	-0-	-3	-0-	2	1	26	2	N	-0-					63
08	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
09	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
*10	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	384	-0-	-143	-0-	384	3			N	-0-					-0-
06	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
07	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

05	3859 X	2810	-0-	-1049	-0-	2810	3			N	-0-					93
06	3376 X	3376	-0-	-0-	-0-	3209	3	167	9	N	152	198	1			47
07	3069 X	748	-0-	-2321	-0-	748	3			N	-0-					47
08	3069 X	1855	-0-	-1214	-0-	1675	3	180	9	N	164	176	1			35
09	2970 X	1659	-0-	-1311	-0-	1659	3			N	-0-					35
10	3069 X	1628	-0-	-1441	-0-	1628	3			N	-0-					35

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

05	806 N	349	-0-	-457	-0-	349	3			N	-0-					60
06	697 N	697	-0-	-0-	-0-	697	3			N	-0-					60
07	558 N	486	-0-	-72	-0-	486	3			N	-0-					60
08	665 N	665	-0-	-0-	-0-	665	3			N	-0-					60
09	690 N	583	-0-	-107	-0-	583	3			N	-0-					60
*10	576 N	576	-0-	-0-	-0-	575	3	1	9	N	1					61

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					52
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					52
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					52
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					52
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					52
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	435	-0-	-30	-0-	435	3			N	-0-					96
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					96
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					96
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					96
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					96
10	434	N	429	-0-	-5	-0-	428	3	1	9	N	1	1	5			96

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	859	-0-	-71	-0-	859	3			N	-0-					101
06	900	N	858	-0-	-42	-0-	858	3			N	-0-					101
07	930	N	887	-0-	-43	-0-	887	3			N	-0-					101
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					101
09	870	N	839	-0-	-31	-0-	839	3			N	-0-					101
10	899	N	854	-0-	-45	-0-	851	3	3	9	N	3					104

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					13
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					13
07	961	N	896	-0-	-65	-0-	896	3			N	-0-					13
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					13
09	870	N	866	-0-	-4	-0-	866	3			N	-0-					13
*10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					13

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					3
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					3
07	1271	N	1103	-0-	-168	-0-	1103	3			N	-0-					3
08	1178	N	1112	-0-	-66	-0-	1112	3			N	-0-					3
09	1140	N	1117	-0-	-23	-0-	1117	3			N	-0-					3
10	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					3

FAIRWAY RESOURCES OP III, LLC 259784
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0-	-0-	956	2	19	9	N	17					87
06	911	N	911	-0-	-0-	-0-	887	2	24	9	N	22					109
07	938	N	938	-0-	-0-	-0-	924	2	14	9	N	13					122
08	894	N	894	-0-	-0-	-0-	872	2	22	9	N	20					142
09	900	N	826	-0-	-74	-0-	815	2	11	9	N	10					152
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2316	N	2316	-0-	-0-	-0-	182	1	2134	2	N	-0-					50
06	2065	N	2065	-0-	-0-	-0-	163	1	1902	2	N	-0-					50
07	2317	N	2317	-0-	-0-	-0-	182	1	2135	2	N	-0-					50
08	2251	N	2251	-0-	-0-	-0-	458	1	1793	2	N	-0-					50
09	2070	N	1758	-0-	-312	-0-	358	1	1400	2	N	-0-					50
10	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	990	-0-	-2	-0-	982	2	8	9	N	7					218
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-	187	1			31
07	992	N	886	-0-	-106	-0-	882	2	4	9	N	4					35
08	992	N	968	-0-	-24	-0-	967	2	1	9	N	1					36
09	990	N	925	-0-	-65	-0-	915	2	10	9	N	9					45
*10	954	N	954	-0-	-0-	-0-	934	2	20	9	N	18					63

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1543	-0-	-224	-0-	1539	2	4	9	N	4					141
06	1620	N	1214	-0-	-406	-0-	1214	2			N	-0-					141
07	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1					142
08	1550	N	371	-0-	-1179	-0-	370	2	1	9	N	1					143
09	1200	N	268	-0-	-932	-0-	267	2	1	9	N	1					144
10	1674	N	653	-0-	-1021	-0-	652	2	1	9	N	1					145

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3203	X	3203	-0-	-0-	-0-	3196	2	7	9	N	6					161
06	3059	X	3059	-0-	-0-	-0-	3022	2	37	9	N	34					195
07	3383	X	3383	-0-	-0-	-0-	3361	2	22	9	N	20					215
08	3466	X	3466	-0-	-0-	-0-	3463	2	3	9	N	3					218
09	3204	X	3204	-0-	-0-	-0-	3191	2	13	9	N	12					230
*10	3209	X	3209	-0-	-0-	-0-	3199	2	10	9	N	9					239

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2023	-0-	-302	-0-	30	1	1993	2	N	-0-					180
06	2037	N	2037	-0-	-0-	-0-	30	1	2007	2	N	-0-					180
07	2201	N	1915	-0-	-286	-0-	31	1	1884	2	N	-0-					180
08	2015	N	1970	-0-	-45	-0-	1970	2			N	-0-					180
09	2040	N	1768	-0-	-272	-0-	1768	2			N	-0-					180
*10	1956	N	1956	-0-	-0-	-0-	31	1	1925	2	N	-0-					180

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
07	0	N	-0-	-0-	-0-	-0-					N	-0-					148
08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	0	N	-0-	-0-	-0-	-0-					N	-0-					148

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

05	2945	X	2908	-0-	-37	-0-	174	1	2593	2	N	128	186	1			189
							141	9									
06	2850	X	1831	-0-	-1019	-0-	116	1	1692	2	N	21					210
							23	9									
07	3150	X	3150	-0-	-0-	-0-	174	1	2886	2	N	82					292
							90	9									
08	2945	X	2882	-0-	-63	-0-	146	1	2653	2	N	75	175	1			192
							83	9									
09	2820	X	2585	-0-	-235	-0-	174	1	2365	2	N	42					234
							46	9									
10	2945	X	2883	-0-	-62	-0-	174	1	2589	2	N	109	178	1			165
							120	9									

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

05	1800	N	687	-0-	-1113	1992	687	2			N	-0-					-0-
06	2534	N	542	-0-	-1992	-0-	542	2			N	-0-					-0-
07	713	N	532	-0-	-181	-0-	532	2			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
10	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

05	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
06	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
10	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4374	R	4374	-0-	-0-	-0-	4124	2	250	9	N	227	102	1			342
06	4596	R	4596	-0-	-0-	-0-	4301	2	295	9	N	268	387	1			223
07	4393	R	4393	-0-	-0-	-0-	4155	2	238	9	N	216	194	1			245
08	4371	#	3194	-0-	-1177	-0-	2928	2	266	9	N	242	194	1			293
09	4590	#	3129	-0-	-1461	-0-	2830	2	299	9	N	272	192	1			373
10	4743	#	3082	-0-	-1661	-0-	2796	2	286	9	N	260	196	1			437

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1560	N	1560	-0-	-0-	-0-	1398	2	162	9	N	147	196	1			198
06	1738	N	1738	-0-	-0-	-0-	1564	2	174	9	N	158	194	1			162
07	1396	N	1396	-0-	-0-	-0-	1244	2	152	9	N	138					300
08	1550	N	1319	-0-	-231	-0-	1154	2	165	9	N	150	195	1			255
09	1740	N	1048	-0-	-692	-0-	936	2	112	9	N	102					357
10	1395	N	1122	-0-	-273	-0-	948	2	174	9	N	158	197	1			318

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115626	X	19578	-0-	-96048	-0-	19578	2			N	-0-					-0-
06	19410	X	18792	-0-	-618	-0-	18792	2			N	-0-					-0-
07	20057	X	-0-	-0-	-20057	-0-					N	-0-					-0-
08	20026	X	-0-	-0-	-20026	-0-					N	-0-					-0-
09	19474	X	19474	-0-	-0-	-0-	19474	2			N	-0-					-0-
*10	19992	X	19992	-0-	-0-	-0-	19992	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

05	45211	X	4865	-0-	-40346	-0-	4865	2			N	-0-					-0-
06	8656	X	8656	-0-	-0-	-0-	8656	2			N	-0-					-0-
07	7874	X	-0-	-0-	-7874	-0-					N	-0-					-0-
08	7874	X	-0-	-0-	-7874	-0-					N	-0-					-0-
09	7620	X	7539	-0-	-81	-0-	7539	2			N	-0-					-0-
10	7874	X	7495	-0-	-379	-0-	7495	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

05	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
06	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
07	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
08	3038	X	2829	-0-	-209	-0-	2829	2			N	-0-					-0-
09	3720	X	3468	-0-	-252	-0-	3468	2			N	-0-					-0-
10	3844	X	3164	-0-	-680	-0-	3164	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

05	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
08	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
09	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
*10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	1117	-0-	-278	-0-	1117	3			N	-0-					30
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					30
07	1728	N	1728	-0-	-0-	-0-	1	1	1727	3	N	-0-					30
08	1116	N	1036	-0-	-80	-0-	196	1	840	3	N	-0-					30
09	330	N	330	-0-	-0-	-0-	330	1			N	-0-					30
10	1395	N	599	-0-	-796	-0-	341	1	258	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4990	X	4990	-0-	-0-	-0-	4988	2	2	9	Y	2					4
06	4531	X	4531	-0-	-0-	-0-	4531	2			Y	-0-					4
07	4464	X	3809	-0-	-655	-0-	3809	2			Y	-0-					4
08	4464	X	3385	-0-	-1079	-0-	3385	2			Y	-0-					4
09	4320	X	3937	-0-	-383	-0-	3937	2			Y	-0-					4
10	4464	X	3961	-0-	-503	-0-	31	1	3930	2	Y	-0-					4

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3007	X	1657	-0-	-1350	-0-	1657	2			N	-0-	32	7			8
*01	3007	X	2011	-0-	-996	-0-	30	1	1981	2	N	-0-					8
*02	2660	X	1986	-0-	-674	-0-	34	1	1952	2	N	-0-					8
*03	2697	X	2470	-0-	-227	-0-	36	1	2434	2	N	-0-					8
*04	2550	X	2344	-0-	-206	-0-	2344	2			N	-0-					8
*05	2555	X	2555	-0-	-0-	-0-	2555	2			Y	-0-					8
*06	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					8
*07	2574	N	2574	-0-	-0-	-0-	2574	2			Y	-0-					8
*08	2947	N	2947	-0-	-0-	-0-	2947	2			Y	-0-					8
*09	2610	N	2520	-0-	-90	-0-	2520	2			Y	-0-					8
*10	2806	N	2806	-0-	-0-	-0-	31	1	2775	2	Y	-0-					8

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

05	1953	N	1485	-0-	-468	-0-	1485	2			N	-0-					-0-
06	1920	N	1480	-0-	-440	-0-	1480	2			N	-0-					-0-
07	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
09	1470	N	1450	-0-	-20	-0-	1450	2			N	-0-					-0-
*10	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					6
06	210	N	170	-0-	-40	-0-	170	3			N	-0-					6
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					6
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					6
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					6
*10	186	N	181	-0-	-5	-0-	181	3			N	-0-					6

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	531	-0-	-895	-0-	531	3			N	-0-					3
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					3
07	1333	N	-0-	-0-	-1333	-0-					N	-0-					3
08	527	N	-0-	-0-	-527	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
*10	3100	N	3677	-0-	577	577	3677	3			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	1054	N	918	-0-	-136	-0-	918	2			N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	126	-0-	-29	-0-	12	1	114	2	N	-0-					-0-
06	180	N	82	-0-	-98	-0-	8	1	74	2	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	22	1	210	2	N	-0-					-0-
08	124	N	77	-0-	-47	-0-	7	1	70	2	N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	11	1	104	2	N	-0-					-0-
10	217	N	144	-0-	-73	-0-	14	1	130	2	N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	610	-0-	-10	-0-	58	1	552	2	N	-0-					-0-
06	600	N	568	-0-	-32	-0-	54	1	514	2	N	-0-					-0-
07	620	N	610	-0-	-10	-0-	58	1	552	2	N	-0-					-0-
08	620	N	619	-0-	-1	-0-	59	1	560	2	N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	57	1	546	2	N	-0-					-0-
10	620	N	514	-0-	-106	-0-	49	1	465	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (COUNCIL GROVE) //CONT.// 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	31	1	142	2	N	-0-					-0-
06	180	N	156	-0-	-24	-0-	30	1	126	2	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	31	1	133	2	N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	31	1	139	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	31	1	83	2	N	-0-					187
06	90	N	84	-0-	-6	-0-	30	1	54	2	N	-0-					187
07	107	N	107	-0-	-0-	-0-	31	1	76	2	N	-0-					187
08	124	N	71	-0-	-53	-0-	71	2			N	-0-					187
09	90	N	63	-0-	-27	-0-	63	2			N	-0-					187
*10	99	N	99	-0-	-0-	-0-	31	1	68	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3539	X	3539	-0-	-0-	-0-	3522	2	17	9	N	15					66
06	3967	X	3967	-0-	-0-	-0-	3949	2	18	9	N	16					82
07	4061	X	4061	-0-	-0-	-0-	4059	2	2	9	N	2					84
08	3995	X	3995	-0-	-0-	-0-	3981	2	14	9	N	13					97
*09	3729	X	3729	-0-	-0-	-0-	3705	2	24	9	N	22					119
*10	3366	X	3366	-0-	-0-	-0-	3349	2	17	9	N	15					134

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					43
06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					43
07	713	N	433	-0-	-280	-0-	433	2			N	-0-					43
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					43
09	750	N	398	-0-	-352	-0-	398	2			N	-0-					43
10	434	N	426	-0-	-8	-0-	418	2	8	9	N	7					50

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, LLC 501480
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3259	X	3259	-0-	-0-	-0-	3259	3			N	-0-					67
06	3120	X	3065	-0-	-55	-0-	3065	3			N	-0-					67
07	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					67
08	3255	X	3236	-0-	-19	-0-	3236	3			N	-0-					67
09	3150	X	3141	-0-	-9	-0-	3141	3			N	-0-					67
10	3255	X	3245	-0-	-10	-0-	3245	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					15
06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					15
07	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					15
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					15
09	960	N	945	-0-	-15	-0-	945	2			N	-0-					15
10	1023	N	900	-0-	-123	-0-	900	2			N	-0-					15

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1062	-0-	-550	-0-	1062	3			N	-0-					112
06	1530	N	1265	-0-	-265	-0-	1265	3			N	-0-					112
07	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					112
08	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					112
09	1260	N	1205	-0-	-55	-0-	1205	3			N	-0-					112
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1425	-0-	-32	-0-	1425	3			N	-0-					99
06	1380	N	1374	-0-	-6	-0-	1374	3			N	-0-					99
07	1488	N	1190	-0-	-298	-0-	1190	3			N	-0-					99
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					99
09	1380	N	1129	-0-	-251	-0-	1129	3			N	-0-					99
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					78
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					78
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					78
08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					78
09	630	N	622	-0-	-8	-0-	622	3			N	-0-					78
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	2763	-0-	-2073	-0-	15	1	2748	2	N	-0-					345
06	4470	X	4107	-0-	-363	-0-	15	1	4070	2	N	20	180	1			185
							22	9									
07	4619	X	4295	-0-	-324	-0-	15	1	4111	2	N	154					339
							169	9									
08	4619	X	4266	-0-	-353	-0-	15	1	4251	2	N	-0-	135	1			204
09	4200	X	3759	-0-	-441	-0-	15	1	3657	2	N	79					283
							87	9									
10	4309	X	3691	-0-	-618	-0-	15	1	3591	2	N	77					360
							85	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					280
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					280
07	31	N	-0-	-0-	-31	-0-					N	-0-					280
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					280
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					280
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	15	-0-	-171	-0-	15	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1311	-0-	-487	-0-	130	1	1181	2	N	-0-					-0-
06	2371	N	2371	-0-	-0-	-0-	130	1	2241	2	N	-0-					-0-
07	2162	N	2162	-0-	-0-	-0-	130	1	2032	2	N	-0-					-0-
08	1634	N	1634	-0-	-0-	-0-	130	1	1504	2	N	-0-					-0-
09	2370	N	1638	-0-	-732	-0-	130	1	1508	2	N	-0-					-0-
10	2170	N	2049	-0-	-121	-0-	130	1	1919	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	1362	-0-	-1304	-0-	1362	2			N	-0-					-0-
06	2070	N	979	-0-	-1091	-0-	979	2			N	-0-					-0-
07	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
08	1364	N	1201	-0-	-163	-0-	1201	2			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
10	1953	N	1471	-0-	-482	-0-	1471	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2354	-0-	-312	-0-	2354	2			N	-0-					-0-
06	2220	N	2173	-0-	-47	-0-	2173	2			N	-0-					-0-
07	2418	N	2396	-0-	-22	-0-	2396	2			N	-0-					-0-
08	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
09	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
*10	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	901	-0-	-432	-0-	901	2			N	-0-					-0-
06	690	N	599	-0-	-91	-0-	599	2			N	-0-					-0-
07	930	N	833	-0-	-97	-0-	833	2			N	-0-					-0-
08	899	N	492	-0-	-407	-0-	492	2			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
*10	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
08	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

05	5405	X	5405	-0-	-0-	-0-	5405	3			N	-0-					-0-
06	4611	X	4611	-0-	-0-	-0-	4611	3			N	-0-					-0-
07	5046	X	5046	-0-	-0-	-0-	5046	3			N	-0-					-0-
08	4960	X	4855	-0-	-105	-0-	4855	3			N	-0-					-0-
09	4800	X	4694	-0-	-106	-0-	4694	3			N	-0-					-0-
10	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

05	1798	X	1393	-0-	-405	-0-	1393	2			N	-0-					100
06	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					100
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					100
08	1395	N	1033	-0-	-362	-0-	1033	2			N	-0-					100
09	1110	N	936	-0-	-174	-0-	936	2			N	-0-					100
*10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					100

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

05	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
06	1290	N	1272	-0-	-18	-0-	1272	2			N	-0-					-0-
07	1333	N	1328	-0-	-5	-0-	1328	2			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
*10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
XTO ENERGY INC. //CONT.// 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1176	-0-	-95	-0-	1176	3			N	-0-					67
06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					67
07	1147	N	1139	-0-	-8	-0-	1139	3			N	-0-					67
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					67
*09	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					4
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

05	1674	X	1524	-0-	-150	-0-	1524	3			N	-0-					131
06	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					131
*07	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					131
*08	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					131
*09	1500	N	1499	-0-	-1	-0-	1499	3			N	-0-					131
*10	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					131

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

05	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					93
06	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					93
07	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					93
08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					93
09	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					93
*10	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					93

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

05	837	N	804	-0-	-33	-0-	804	2			N	-0-					10
06	810	N	763	-0-	-47	-0-	763	2			N	-0-					10
07	806	N	780	-0-	-26	-0-	780	2			N	-0-					10
08	806	N	782	-0-	-24	-0-	782	2			N	-0-					10
09	750	N	727	-0-	-23	-0-	727	2			N	-0-					10
10	775	N	771	-0-	-4	-0-	771	2			N	-0-					10

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

05	1891	X	1541	-0-	-350	-0-	1541	2			N	-0-					-0-
06	1680	N	1255	-0-	-425	-0-	1255	2			N	-0-					-0-
07	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
*09	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

05	4092	X	3336	-0-	-756	-0-	3336	2			N	-0-					119
06	4590	X	3931	-0-	-659	-0-	3931	2			N	-0-					119
07	4743	X	3655	-0-	-1088	-0-	3655	2			N	-0-					119
08	4495	X	3366	-0-	-1129	-0-	3366	2			N	-0-					119
*09	4872	X	4872	-0-	-0-	-0-	4872	2			N	-0-	119	7			-0-
10	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	1798	-0-	-93	-0-	1796	2	2	9	N	2					58
06	1800	N	1668	-0-	-132	-0-	1668	2			N	-0-					58
07	1829	N	1649	-0-	-180	-0-	1649	2			N	-0-					58
08	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					58
09	1680	N	1521	-0-	-159	-0-	1521	2			N	-0-					58
*10	1993	N	1993	-0-	-0-	-0-	1982	2	11	9	N	10					68

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2611	-0-	-303	-0-	2603	3	8	9	N	7					39
06	3090	X	3090	-0-	-0-	-0-	3059	3	31	9	N	28					67
07	3070	X	3070	-0-	-0-	-0-	3029	3	41	9	N	37					104
08	3062	X	3062	-0-	-0-	-0-	3040	3	22	9	N	20					124
09	3090	X	2821	-0-	-269	-0-	2821	3			N	-0-					124
10	3193	X	2873	-0-	-320	-0-	2873	3			N	-0-					124

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4452	-0-	-663	-0-	1034	1	3317	3	N	92	179	1			10
							101	9									
06	5190	X	3853	-0-	-1337	-0-	906	1	2880	3	N	61					71
							67	9									
07	5363	X	3793	-0-	-1570	-0-	1045	1	2737	3	N	10					81
							11	9									
08	4464	X	3775	-0-	-689	-0-	979	1	2796	3	N	-0-					81
*09	4431	X	4431	-0-	-0-	-0-	1012	1	3323	3	N	87					168
							96	9									
*10	4597	X	4597	-0-	-0-	-0-	1045	1	3506	3	N	42	191	1			19
							46	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3229	X	3229	-0-	-0-	-0-	3188	3	41	9	N	37					50
06	3588	X	3588	-0-	-0-	-0-	3588	3			N	-0-					50
07	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					50
08	3763	X	3763	-0-	-0-	-0-	3738	3	25	9	N	23					73
*09	3447	X	3447	-0-	-0-	-0-	3447	3			N	-0-					73
*10	3252	X	3252	-0-	-0-	-0-	3252	3			N	-0-					73

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

05	930	X	765	-0-	-165	-0-	765	3			N	-0-					10
06	5340	X	6	-0-	-5334	-0-	6	3			N	-0-					10
07	5518	X	552	-0-	-4966	-0-	552	3			N	-0-					10
08	5518	X	470	-0-	-5048	-0-	470	3			N	-0-					10
*09	3362	X	3362	-0-	-0-	-0-	3320	3	42	9	N	38					48
10	775	X	380	-0-	-395	-0-	380	3			N	-0-					48

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

05	4619	X	3885	-0-	-734	-0-	3885	2			N	-0-					75
06	3840	X	3750	-0-	-90	-0-	3750	2			N	-0-					75
07	5208	X	3740	-0-	-1468	-0-	3740	2			N	-0-					75
08	5208	X	3448	-0-	-1760	-0-	3448	2			N	-0-					75
09	5040	X	3354	-0-	-1686	-0-	3354	2			N	-0-					75
10	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					75

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

05	7657	X	6269	-0-	-1388	-0-	163	1	6106	2	Y	-0-					42
06	7410	X	6742	-0-	-668	-0-	36	1	6706	2	Y	-0-					42
07	7657	X	6626	-0-	-1031	-0-	37	1	6589	2	Y	-0-					42
08	7564	X	6451	-0-	-1113	-0-	6451	2			Y	-0-					42
09	6990	X	6055	-0-	-935	-0-	6055	2			Y	-0-					42
10	6975	X	6239	-0-	-736	-0-	12	1	6227	2	Y	-0-					42

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	553	-0-	-98	-0-	553	3			N	-0-					-0-
06	600	N	484	-0-	-116	-0-	484	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

05	5067	X	5067	-0-	-0-	-0-	31	1	4967	2	Y	63					179
							69	9									
06	5520	X	5520	-0-	-0-	-0-	19	1	5446	2	Y	50					229
							55	9									
07	4467	X	4467	-0-	-0-	-0-	4423	2	44	9	Y	40	190	1			79
08	5282	X	5282	-0-	-0-	-0-	19	1	5209	2	Y	49					128
							54	9									
09	4727	X	4727	-0-	-0-	-0-	26	1	4649	2	Y	47					175
							52	9									
*10	5394	X	5394	-0-	-0-	-0-	22	1	5299	2	Y	66					241
							73	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

05	3658	#	3630	-0-	-28	-0-	3611	3	19	9	N	17					57
06	3540	#	3516	-0-	-24	-0-	3516	3			N	-0-					57
07	3656	R	3656	-0-	-0-	-0-	3656	3			N	-0-					57
08	3682	R	3682	-0-	-0-	-0-	3682	3			N	-0-					57
09	3535	R	3535	-0-	-0-	-0-	3535	3			N	-0-					57
*10	3705	R	3705	-0-	-0-	-0-	3699	3	6	9	N	5					62

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

05	1240	#	744	-0-	-496	-0-	744	3			N	-0-					17
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					17
07	784	N	784	-0-	-0-	-0-	784	3			N	-0-					17
08	744	N	437	-0-	-307	-0-	437	3			N	-0-					17
09	750	N	239	-0-	-511	-0-	239	3			N	-0-					17
10	775	N	286	-0-	-489	-0-	286	3			N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

05	2108	N	2038	-0-	-70	-0-	2027	3	11	9	N	10					35
06	2010	N	1133	-0-	-877	-0-	1125	3	8	9	N	7					42
07	2077	N	741	-0-	-1336	-0-	738	3	3	9	N	3					45
08	2089	N	2089	-0-	-0-	-0-	2081	3	8	9	N	7					52
09	1988	N	1988	-0-	-0-	-0-	1960	3	28	9	N	25					77
*10	1994	N	1994	-0-	-0-	-0-	1992	3	2	9	N	2					79

4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

05	2747	N	2747	-0-	-0-	-0-	2686	3	61	9	N	55					305
06	3000	N	5320	-0-	2320	2320	5287	3	33	9	N	30	153	1			182
07	3100	N	5258	-0-	2158	4478	5093	3	165	9	N	150	183	1			149
08	3100	N	4481	-0-	1381	5859	4412	3	69	9	N	63					212
09	1560		4260	-0-	2700	8559	4260	3			N	-0-					212
10	1612		4174	-0-	2562	11121	4153	3	21	9	N	19					231

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

05	341	N	328	-0-	-13	-0-	324	2	4	9	N	4					177
06	300	N	284	-0-	-16	-0-	280	2	4	9	N	4	179	1			2
07	310	N	294	-0-	-16	-0-	285	2	9	9	N	8					10
08	341	N	64	-0-	-277	-0-	58	2	6	9	N	5					15
09	270	N	226	-0-	-44	-0-	225	2	1	9	N	1					16
10	279	N	91	-0-	-188	-0-	87	2	4	9	N	4					20

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	480	N	288	-0-	-192	-0-	288	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	434	N	245	-0-	-189	-0-	245	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 01/15/2016 - P/A 01/15/16

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

05	3748	X	3748	-0-	-0-	-0-	558	1	3135	3	N	50					160
							55	9									
06	3560	X	3560	-0-	-0-	-0-	540	1	3020	3	N	-0-					160
07	3424	X	3424	-0-	-0-	-0-	558	1	2866	3	N	-0-					160
08	2852	X	2680	-0-	-172	-0-	558	1	2122	3	N	-0-					160
09	3009	X	3009	-0-	-0-	-0-	540	1	2469	3	N	-0-					160
10	2852	X	2566	-0-	-286	-0-	558	1	2008	3	N	-0-					160

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

05	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					17
06	1980	N	1867	-0-	-113	-0-	1867	2			N	-0-					17
07	2046	N	2006	-0-	-40	-0-	2006	2			N	-0-					17
08	2170	N	1835	-0-	-335	-0-	1835	2			N	-0-					17
09	1860	N	1801	-0-	-59	-0-	1801	2			N	-0-					17
10	2015	N	1936	-0-	-79	-0-	1936	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

05	2821	#	2518	-0-	-303	-0-	2518	2			N	-0-					137
06	2640	#	2336	-0-	-304	-0-	2336	2			N	-0-					137
07	2728	#	2357	-0-	-371	-0-	2357	2			N	-0-					137
08	2511	#	2274	-0-	-237	-0-	2274	2			N	-0-					137
09	2430	#	2016	-0-	-414	-0-	2016	2			N	-0-					137
10	2511	#	1784	-0-	-727	-0-	1784	2			N	-0-					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	R	585	-0-	-0-	-0-	585	2			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	589	N	501	-0-	-88	-0-	501	2			N	-0-					-0-
09	600	N	539	-0-	-61	-0-	539	2			N	-0-					-0-
*10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1373	-0-	-549	-0-	1373	2			N	-0-					-0-
06	1470	N	1302	-0-	-168	-0-	1302	2			N	-0-					-0-
07	1395	N	1235	-0-	-160	-0-	1235	2			N	-0-					-0-
08	1364	N	388	-0-	-976	-0-	388	2			N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*10	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	3909	-0-	-2477	-0-	3909	2			N	-0-					-0-
06	6180	X	5436	-0-	-744	-0-	5436	2			N	-0-					-0-
07	6386	X	4664	-0-	-1722	-0-	4664	2			N	-0-					-0-
08	4712	X	4366	-0-	-346	-0-	4366	2			N	-0-					-0-
09	5430	X	3464	-0-	-1966	-0-	3464	2			N	-0-					-0-
10	5611	X	2916	-0-	-2695	-0-	2916	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					-0-
06	4407	X	4407	-0-	-0-	-0-	4407	2			N	-0-					-0-
07	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-
08	4340	X	4136	-0-	-204	-0-	4136	2			N	-0-					-0-
09	4410	X	4085	-0-	-325	-0-	4085	2			N	-0-					-0-
10	4557	X	4037	-0-	-520	-0-	4037	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	339	-0-	-64	-0-	339	2			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
07	279	N	95	-0-	-184	-0-	95	2			N	-0-					-0-
08	341	N	18	-0-	-323	-0-	18	2			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	4600	-0-	-732	-0-	4600	2			N	-0-					-0-
06	4470	X	4240	-0-	-230	-0-	4240	2			N	-0-					-0-
07	3472	X	3094	-0-	-378	-0-	3094	2			N	-0-					-0-
08	4588	X	4392	-0-	-196	-0-	4392	2			N	-0-					-0-
09	4440	X	4092	-0-	-348	-0-	4092	2			N	-0-					-0-
10	4588	X	3502	-0-	-1086	-0-	3502	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	-0-	-0-	-1581	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		5	-0-	5	5	5	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4486	-0-	-319	-0-	4486	2			N	-0-					-0-
06	4650	X	4217	-0-	-433	-0-	4217	2			N	-0-					-0-
07	4929	X	4192	-0-	-737	-0-	4192	2			N	-0-					-0-
08	4929	X	3298	-0-	-1631	-0-	3298	2			N	-0-					-0-
09	4770	X	4163	-0-	-607	-0-	4163	2			N	-0-					-0-
10	4495	X	3826	-0-	-669	-0-	3826	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5015	X	5015	-0-	-0-	-0-	5015	2			N	-0-					43
06	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-					43
07	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					43
08	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					43
09	11885	X	11885	-0-	-0-	-0-	11885	2			N	-0-					43
*10	9711	X	9711	-0-	-0-	-0-	9711	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					5
06	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					5
07	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					5
08	2170	X	1972	-0-	-198	-0-	1972	2			N	-0-					5
09	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					5
10	2170	X	2047	-0-	-123	-0-	2047	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	4234	-0-	-1129	-0-	4234	2			N	-0-					25
06	5190	X	3381	-0-	-1809	-0-	3381	2			N	-0-					25
07	6447	X	6447	-0-	-0-	-0-	6447	2			N	-0-					25
08	5793	X	5793	-0-	-0-	-0-	5793	2			N	-0-					25
09	5160	X	4314	-0-	-846	-0-	4314	2			N	-0-					25
10	5363	X	4393	-0-	-970	-0-	4391	2	2	9	N	2					27

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

05	11616	X	11616	-0-	-0-	-0-	11616	2			N	-0-					62
06	10244	X	10244	-0-	-0-	-0-	10243	2	1	9	N	1					63
07	13282	X	13282	-0-	-0-	-0-	13282	2			N	-0-					63
08	9866	X	9866	-0-	-0-	-0-	9866	2			N	-0-					63
09	9043	X	9043	-0-	-0-	-0-	9043	2			N	-0-					63
*10	8992	X	8992	-0-	-0-	-0-	8990	2	2	9	N	2					65

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

05	2046	X	1710	-0-	-336	-0-	1710	2			N	-0-					17
06	1950	N	1531	-0-	-419	-0-	1531	2			N	-0-					17
07	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					17
08	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					17
09	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					17
10	2635	N	1988	-0-	-647	-0-	1968	2	20	9	N	18					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

05	2263	X	144	-0-	-2119	-0-	144	2			N	-0-					-0-
06	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
09	180	N	75	-0-	-105	-0-	75	2			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

05	620	#	562	-0-	-58	-0-	562	3			N	-0-					75
06	600	#	176	-0-	-424	-0-	176	3			N	-0-					75
07	961	#	200	-0-	-761	-0-	200	3			N	-0-					75
08	961	#	202	-0-	-759	-0-	202	3			N	-0-					75
09	930	#	425	-0-	-505	-0-	425	3			N	-0-					75
10	558	#	387	-0-	-171	-0-	387	3			N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1531	R	1531	-0-	-0-	-0-	1525	2	6	9	N	5					157
06	1267	R	1267	-0-	-0-	-0-	1265	2	2	9	N	2					159
07	1471	R	1471	-0-	-0-	-0-	1467	2	4	9	N	4					163
08	1406	R	1406	-0-	-0-	-0-	1397	2	9	9	N	8					171
09	1387	R	1387	-0-	-0-	-0-	1378	2	9	9	N	8	75	1			104
*10	1417	R	1417	-0-	-0-	-0-	1402	2	15	9	N	14					118

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

05	1054	#	1051	-0-	-3	-0-	1041	2	10	9	N	9					147
06	1117	R	1117	-0-	-0-	-0-	1113	2	4	9	N	4					151
07	1054	#	1023	-0-	-31	-0-	1019	2	4	9	N	4					155
08	1054	#	1020	-0-	-34	-0-	1014	2	6	9	N	5					160
09	1110	#	959	-0-	-151	-0-	959	2			N	-0-	111	1			49
10	1147	#	971	-0-	-176	-0-	961	2	10	9	N	9					58

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

05	232	N	232	-0-	-0-	-0-	218	2	14	9	N	13					138
06	305	N	305	-0-	-0-	-0-	287	2	18	9	N	16					154
07	186	N	128	-0-	-58	-0-	119	2	9	9	N	8					162
08	274	N	274	-0-	-0-	-0-	256	2	18	9	N	16					178
09	300	N	93	-0-	-207	-0-	91	2	2	9	N	2					180
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF. 16450 - 16546

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

05	13485	X	13008	-0-	-477	-0-	13008	2			N	-0-					70
06	13050	X	11483	-0-	-1567	-0-	11483	2			N	-0-					70
07	13791	X	13791	-0-	-0-	-0-	13791	2			N	-0-					70
08	13238	X	13238	-0-	-0-	-0-	13238	2			N	-0-					70
09	12600	X	12054	-0-	-546	-0-	12054	2			N	-0-					70
10	13795	X	12812	-0-	-983	-0-	12812	2			N	-0-					70

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

05	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					87
06	720	N	704	-0-	-16	-0-	704	2			N	-0-					87
07	1209	N	779	-0-	-430	-0-	54	1	725	2	N	-0-					87
08	1209	N	762	-0-	-447	-0-	36	1	726	2	N	-0-					87
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					87
10	775	N	704	-0-	-71	-0-	704	2			N	-0-					87

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

05	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					180
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					180
07	2938	N	2938	-0-	-0-	-0-	2938	2			N	-0-					180
08	3100	N	3605	-0-	505	505	3605	2			N	-0-					180
09	3000	N	3610	-0-	610	1115	3610	2			N	-0-					180
*10	3100	N	3719	-0-	619	1734	3719	2			N	-0-					180

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	S	4371	-0-	-0-	-0-	31	1	4340	2	N	-0-	149	1			15
06	3184	S	3184	-0-	-0-	-0-	30	1	3152	2	N	2					17
							2	9									
07	3760	S	3760	-0-	-0-	-0-	31	1	3729	2	N	-0-					17
08	3622	S	3622	-0-	-0-	-0-	31	1	3591	2	N	-0-					17
09	3456	S	3456	-0-	-0-	-0-	30	1	3426	2	N	-0-					17
10	3038	S	2322	-0-	-716	-0-	31	1	2291	2	N	-0-					17

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

05	558	X	457	-0-	-101	-0-	457	3			N	-0-					-0-
06	480	N	252	-0-	-228	-0-	252	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

05	1426	X	1350	-0-	-76	-0-	1350	3			N	-0-					-0-
06	1350	N	778	-0-	-572	-0-	778	3			N	-0-					-0-
07	1395	N	1234	-0-	-161	-0-	1234	3			N	-0-					-0-
08	1364	N	1346	-0-	-18	-0-	1346	3			N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
*10	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

05	1331	X	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
06	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
07	1302	N	1168	-0-	-134	-0-	1168	3			N	-0-					-0-
08	1302	N	1229	-0-	-73	-0-	1229	3			N	-0-					-0-
09	1230	N	977	-0-	-253	-0-	977	3			N	-0-					-0-
10	1178	N	1039	-0-	-139	-0-	1039	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	723	-0-	-21	-0-	723	3			N	-0-					-0-
06	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-
07	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
08	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
09	690	N	376	-0-	-314	-0-	376	3			N	-0-					-0-
10	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	900	N	685	-0-	-215	-0-	685	3			N	-0-					-0-
07	899	N	643	-0-	-256	-0-	643	3			N	-0-					-0-
08	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-
09	690	N	535	-0-	-155	-0-	535	3			N	-0-					-0-
10	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
08	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-
09	990	N	887	-0-	-103	-0-	887	3			N	-0-					-0-
10	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					38
06	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					38
07	4405	X	4405	-0-	-0-	-0-	4405	2			N	-0-					38
08	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					38
09	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					38
*10	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					86
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					86

FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1387	N	1387	-0-	-0-	B	-0-	1182	2	205	9	N	186	194	1			170
06	871	N	871	-0-	-0-	B	-0-	796	2	75	9	N	68					238
07	485	N	485	-0-	-0-	B	-0-	454	2	31	9	N	28	193	1			73
08	579	N	579	-0-	-0-	B	-0-	527	2	52	9	N	47					120
09	870	N	741	-0-	-129	B	-0-	667	2	74	9	N	67					187
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					187

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	1417	-0-	-1125	B	-0-	31	1	1377	2	N	8	178	1			152
								9	9									
06	2460	X	981	-0-	-1479	B	-0-	30	1	951	2	N	-0-					152
07	1705	N	1201	-0-	-504	B	-0-	31	1	1164	2	N	5					157
								6	9									
08	1426	N	974	-0-	-452	B	-0-	965	2	9	9	N	8					165
09	1213	N	1213	-0-	-0-	B	-0-	1213	2			N	-0-					165
*10	1816	N	1816	-0-	-0-	B	-0-	25	1	1780	2	N	10					175
								11	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	603	-0-	-172 B	-0-	31	1	572	2	N	-0-					320
06	600	N	597	-0-	-3 B	-0-	28	1	560	2	N	8					328
							9	9									
07	558	N	518	-0-	-40 B	-0-	31	1	487	2	N	-0-					328
08	598	N	598	-0-	-0- B	-0-	585	2	13	9	N	12					340
09	600	N	354	-0-	-246 B	-0-	351	2	3	9	N	3					343
*10	589	N	589	-0-	-0- B	-0-	31	1	558	2	N	-0-					343

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3072	X	3072	-0-	-0- B	-0-	3072	3			N	-0-					142
06	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					142
07	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					142
08	4390	X	4390	-0-	-0- B	-0-	4379	3	11	9	N	10					152
09	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-	125	1			27
*10	3016	N	3016	-0-	-0- B	-0-	3010	3	6	9	N	5					32

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					119
*02	1064	N	708	-0-	-356 B	-0-	708	3			N	-0-					119
*03	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					119
*04	1860	N	397	-0-	-1463 B	-0-	397	3			N	-0-					119
*05	775	N	-0-	-0-	-775 B	-0-					N	-0-					119
*06	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					119
*07	403	N	-0-	-0-	-403 B	-0-					N	-0-					119
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
*09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					119
*10	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					119

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					50
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					50
07	186	N	13	-0-	-173 B	-0-	13	3			N	-0-					50
08	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					50
09	10	N	-0-	-0-	-10 B	-0-					N	-0-					50
10	13	N	-0-	-0-	-13 B	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					79
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					79
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					79
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					79
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					79
*10	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

05	3937	X	3870	-0-	-67	B	-0-	3718	3	152	9	N	138	161	1			189
06	3810	X	3513	-0-	-297	B	-0-	3394	3	119	9	N	108	188	1			109
07	3937	X	3866	-0-	-71	B	-0-	3728	3	138	9	N	125					234
08	3875	X	3548	-0-	-327	B	-0-	3434	3	114	9	N	104	181	1			157
09	3750	X	3427	-0-	-323	B	-0-	3308	3	119	9	N	108	181	1			84
10	3875	X	3580	-0-	-295	B	-0-	3458	3	122	9	N	111					195

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

05	2108	N	1271	-0-	-837	B	-0-	51	1	1168	3	N	47					202
								52	9									
06	1920	N	1780	-0-	-140	B	-0-	1570	3	210	9	N	191	190	1			203
07	3286	X	3286	-0-	-0-	B	-0-	3188	3	98	9	N	89					292
08	2894	N	2894	-0-	-0-	B	-0-	2782	3	112	9	N	102	178	1	6	8	210
09	2847	N	2847	-0-	-0-	B	-0-	68	1	2670	3	N	99	2	8			307
								109	9									
*10	2569	X	2569	-0-	-0-	B	-0-	29	1	2464	3	N	69	184	1			192
								76	9									

OVERFLOW ENERGY, LLC 628574

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	257	7			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	167	7			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	7466	-0-	-594 B	-0-	7279	2	187	9	N	170					414
06	7740	X	7145	-0-	-595 B	-0-	7038	2	107	9	N	97	381	1			130
07	7998	X	7383	-0-	-615 B	-0-	7221	2	162	9	N	147					277
08	7719	X	5118	-0-	-2601 B	-0-	4986	2	132	9	N	120	187	1			210
09	7470	X	6711	-0-	-759 B	-0-	6549	2	162	9	N	147					357
10	7471	X	NO RPT	-0-	-7471 B	-0-					N	NO RPT					357

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				227
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				227
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				227
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				227
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				227
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				4
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				4
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				4
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				4
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				4
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

05	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-				-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

05	14B2	EXT	-0-	-0-	-0-	B	-6619					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	B	-6619					N	-0-				-0-
07	14B2	EXT	154	-0-	154	B	-6465	154	2			N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	-6465					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	-6465					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-6465					N	-0-				-0-

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2520	N	2520	-0-	-0-	B	-0-	2334	2	186	9	N	169					992
06	2169	N	2169	-0-	-0-	B	-0-	2052	2	117	9	N	106	382	1			716
07	2962	N	2962	-0-	-0-	B	-0-	2749	2	213	9	N	194	191	1			719
08	3812	X	3812	-0-	-0-	B	-0-	3656	2	156	9	N	142	190	1			671
*09	3868	X	3868	-0-	-0-	B	-0-	3696	2	172	9	N	156					827
10	1860	N	-0-	-0-	-1860	B	-0-					N	48	191	1			684

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
07	14B2 EXT		281	-0-	281	B	253	281	2			N	-0-					-0-
08	14B2 EXT		1500	-0-	1500	B	1753	1500	2			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	1753					N	-0-					-0-
*10	1753	X	-0-	-0-	-1753	B	-0-					N	-0-					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	321	-0-	-144	B	-0-	321	2			N	-0-					117
06	270	N	69	-0-	-201	B	-0-	56	2	13	9	N	12					129
07	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					129
08	476	N	476	-0-	-0-	B	-0-	474	2	2	9	N	2					131
*09	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					131
*10	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					131

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2328	N	2328	-0-	-0-	B	-0-	2270	2	58	9	N	53					596
06	1770	N	1531	-0-	-239	B	-0-	1487	2	44	9	N	40					636
07	2201	N	1782	-0-	-419	B	-0-	1683	2	99	9	N	90					726
08	2010	N	2010	-0-	-0-	B	-0-	1945	2	65	9	N	59	183	1			602
09	1530	N	1282	-0-	-248	B	-0-	1258	2	24	9	N	22					624
10	1767	N	-0-	-0-	-1767	B	-0-					N	-0-					624

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4420	X	4420	-0-	-0-	B	-0-	4355	2	65	9	N	59					590
06	4477	X	4477	-0-	-0-	B	-0-	4432	2	45	9	N	41					631
07	4805	X	4805	-0-	-0-	B	-0-	4754	2	51	9	N	46	188	1			489
08	4288	X	4288	-0-	-0-	B	-0-	4262	2	26	9	N	24					513
*09	4443	X	4443	-0-	-0-	B	-0-	4386	2	57	9	N	52					565
10	4030	X	3703	-0-	-327	B	-0-	3683	2	20	9	N	18					583

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5027	X	5027	-0-	-0-	B	-0-	4723	2	304	9	N	276	514	1			929
06	4650	X	3706	-0-	-944	B	-0-	3520	2	186	9	N	169	573	1			525
07	4805	X	2044	-0-	-2761	B	-0-	1956	2	88	9	N	80					605
08	4805	X	4531	-0-	-274	B	-0-	4364	2	167	9	N	152					757
09	4650	X	3421	-0-	-1229	B	-0-	3036	2	385	9	N	350	384	1			723
10	4805	X	2978	-0-	-1827	B	-0-	2609	2	369	9	N	335	385	1			673

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8246	X	7898	-0-	-348	B	-0-	7826	2	72	9	N	65	184	1			572
06	7650	X	6347	-0-	-1303	B	-0-	6303	2	44	9	N	40					612
07	8680	X	6019	-0-	-2661	B	-0-	5973	2	46	9	N	42					654
08	8680	X	4980	-0-	-3700	B	-0-	4951	2	29	9	N	26					680
09	8400	X	5470	-0-	-2930	B	-0-	5436	2	34	9	N	31	182	1			529
10	7905	X	5329	-0-	-2576	B	-0-	5286	2	43	9	N	39					568

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3845	X	3845	-0-	-0- B	-0-	3622	2	223	9	N	203	379	1			397
06	4537	X	4537	-0-	-0- B	-0-	4229	2	308	9	N	280	188	1			489
07	2893	X	2893	-0-	-0- B	-0-	2716	2	177	9	N	161					650
08	3517	X	3517	-0-	-0- B	-0-	3334	2	183	9	N	166	186	1			630
*09	3538	X	3538	-0-	-0- B	-0-	3365	2	173	9	N	157	189	1			598
*10	3194	X	3194	-0-	-0- B	-0-	3012	2	182	9	N	165	189	1			574

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

05	8602	X	8602	-0-	-0- B	-0-	8371	2	231	9	N	210	381	1			222
06	3660	X	3354	-0-	-306 B	-0-	3193	2	161	9	N	146					368
07	7130	X	8	-0-	-7122 B	-0-	8	2			N	-0-					368
08	7130	X	19	-0-	-7111 B	-0-	19	2			N	-0-	189	1			179
09	6900	X	-0-	-0-	-6900 B	-0-					N	-0-					179
10	7130	X	1866	-0-	-5264 B	-0-	1712	2	154	9	N	140					319

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

05	11935	X	10627	-0-	-1308 B	-618000	10525	2	102	9	N	93					664
06	10410	X	10150	-0-	-260 B	-618000	10071	2	79	9	N	72	378	1			358
07	10726	X	11116	-0-	390 B	-617610	11048	2	68	9	N	62					420
08	10726	X	11703	-0-	977 B	-616633	11628	2	75	9	N	68					488
09	10380	X	11344	-0-	964 B	-615669	11267	2	77	9	N	70	188	1			370
10	11129	X	11501	-0-	372 B	-615297	11413	2	88	9	N	80					450

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					27
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					27
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					27
08	341	N	335	-0-	-6	-0-	335	2			N	-0-					27
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					27
10	341	N	312	-0-	-29	-0-	312	2			N	-0-					27

FAIRWAY RESOURCES OP III, LLC 259784
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1054	-0-	-0-	-0-	10	1	1042	2	N	2					18
							2	9									
06	990	N	990	-0-	-0-	-0-	10	1	978	2	N	2					20
							2	9									
07	1023	N	833	-0-	-190	-0-	10	1	823	2	N	-0-					20
08	1054	N	1007	-0-	-47	-0-	10	1	994	2	N	3					23
							3	9									
09	990	N	962	-0-	-28	-0-	10	1	943	2	N	8					31
							9	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					31

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		82	-0-	82	82	82	2			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

05	14B2 EXT		-0-	-0-	-0-	430					N	-0-					-0-
06	439	X	9	-0-	-430	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

05	2728	#	1953	-0-	-775	-0-	1876	2	77	9	N	70					783
06	2941	R	2941	-0-	-0-	-0-	2722	2	219	9	N	199	515	1			467
07	2728	#	2653	-0-	-75	-0-	2556	2	97	9	N	88					555
08	2697	#	2573	-0-	-124	-0-	2460	2	113	9	N	103					658
09	2940	#	2582	-0-	-358	-0-	2476	2	106	9	N	96	191	1			563
10	3038	#	2470	-0-	-568	-0-	2368	2	102	9	N	93	186	1			470

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

05	2311	X	1273	-0-	-1038	-0-	1273	3			N	-0-					21
06	4579	X	4579	-0-	-0-	-0-	4579	3			N	-0-					21
07	5233	X	5233	-0-	-0-	-0-	5233	3			N	-0-					21
08	5220	X	5220	-0-	-0-	-0-	5220	3			N	-0-					21
09	4901	X	4901	-0-	-0-	-0-	4901	3			N	-0-					21
*10	5069	X	5069	-0-	-0-	-0-	5069	3			N	-0-					21

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	62	1	334	2	N	-0-					57
06	630	N	225	-0-	-405	-0-	44	1	181	2	N	-0-					57
07	465	N	388	-0-	-77	-0-	62	1	326	2	N	-0-					57
08	576	N	576	-0-	-0-	-0-	62	1	514	2	N	-0-					57
09	586	N	586	-0-	-0-	-0-	60	1	526	2	N	-0-					57
10	403	N	395	-0-	-8	-0-	62	1	333	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	14	-0-	-17	-0-	3	1	11	2	N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1524	-0-	-832	-0-	1514	2	10	9	N	9					134
06	3000	N	3051	-0-	51	51	3040	2	11	9	N	10					144
07	2349	N	2298	-0-	-51	-0-	2295	2	3	9	N	3					147
08	3100	N	3171	-0-	71	71	3140	2	31	9	N	28					175
09	3178	X	3107	-0-	-71	-0-	3090	2	17	9	N	15					190
*10	3198	X	3198	-0-	-0-	-0-	3183	2	15	9	N	14					204

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1406	N	1406	-0-	-0-	-0-	1351	2	55	9	N	50					146
06	1093	N	1093	-0-	-0-	-0-	1041	2	52	9	N	47	173	1			20
07	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					20
08	984	N	984	-0-	-0-	-0-	984	2			N	-0-					20
09	1478	N	1478	-0-	-0-	-0-	1271	2	207	9	N	188	69	1			139
*10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					139

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1685	N	1685	-0-	-0-	-0-	1684	2	1	9	N	1					63
06	1680	N	1598	-0-	-82	-0-	1598	2			N	-0-					63
07	1705	N	1667	-0-	-38	-0-	1667	2			N	-0-					63
08	1674	N	1661	-0-	-13	-0-	1661	2			N	-0-					63
09	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					63
10	1674	N	1605	-0-	-69	-0-	1605	2			N	-0-					63

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2239	X	2239	-0-	-0-	-0-	2239	2			Y	-0-					56
06	2306	X	2306	-0-	-0-	-0-	2306	2			Y	-0-					56
07	2325	X	1668	-0-	-657	-0-	1668	2			Y	-0-					56
08	2325	X	2314	-0-	-11	-0-	2314	2			Y	-0-					56
09	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					56
10	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					56

4P ENERGY TEXAS, LLC 953803
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

05	1302	N	1108	-0-	-194	-0-	62	1	1027	2	N	17					82
							19	9									
06	1170	N	650	-0-	-520	-0-	60	1	569	2	N	19					101
							21	9									
07	1147	N	442	-0-	-705	-0-	62	1	380	2	N	-0-					101
08	1116	N	917	-0-	-199	-0-	62	1	855	2	N	-0-					101
09	1068	N	1068	-0-	-0-	-0-	60	1	1001	2	N	6					107
							7	9									
*10	1076	N	1076	-0-	-0-	-0-	62	1	1014	2	N	-0-					107

FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	164	-0-	-301	-0-	164	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

05	3003	X	3003	-0-	-0-	-0-	2950	2	53	9	N	48					185
06	3004	X	3004	-0-	-0-	-0-	2967	2	37	9	N	34	197	1			22
07	2759	X	2626	-0-	-133	-0-	2586	2	40	9	N	36					58
08	2759	X	1999	-0-	-760	-0-	1956	2	43	9	N	39					97
09	2670	X	1578	-0-	-1092	-0-	1520	2	58	9	N	53	3	8			147
10	2759	X	2220	-0-	-539	-0-	2156	2	64	9	N	58	5	8			200

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

05	4557	X	4557	-0-	-0-	-0-	4523	2	34	9	N	31					208
06	4476	X	4476	-0-	-0-	-0-	4451	2	25	9	N	23	194	1			37
07	4546	X	4546	-0-	-0-	-0-	4523	2	23	9	N	21					58
08	4080	X	4080	-0-	-0-	-0-	4052	2	28	9	N	25					83
09	3593	X	3593	-0-	-0-	-0-	3562	2	31	9	N	28	9	8			102
10	3069	X	1225	-0-	-1844	-0-	1193	2	32	9	N	29	4	8			127

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF. 11437 - 13944

05	1938	N	1938	-0-	-0-	-0-	1875	2	63	9	N	57	7	8			125
06	1911	N	1911	-0-	-0-	-0-	1854	2	57	9	N	52	4	8			173
07	1640	N	1640	-0-	-0-	-0-	1556	2	84	9	N	76	195	1	6	8	48
08	1933	N	1933	-0-	-0-	-0-	1874	2	59	9	N	54					102
09	1456	N	1456	-0-	-0-	-0-	1395	2	61	9	N	55	5	8			152
*10	1862	N	1862	-0-	-0-	-0-	1767	2	95	9	N	86	1	8			237

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF. 11004 - 13870

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

05	2748	N	2748	-0-	-0-	-0-	2658	2	90	9	N	82	159	1			230
06	4934	X	4934	-0-	-0-	-0-	4818	2	116	9	N	105					335
07	4788	X	4788	-0-	-0-	-0-	4683	2	105	9	N	95	193	1			237
08	4820	X	4820	-0-	-0-	-0-	4722	2	98	9	N	89					326
*09	5106	X	5106	-0-	-0-	-0-	4987	2	119	9	N	108	191	1			243
10	2852	X	1965	-0-	-887	-0-	1899	2	66	9	N	60					303

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

05	8091	X	7873	-0-	-218	-0-	7690	2	183	9	N	166	211	1			737
06	7434	X	7434	-0-	-0-	-0-	7288	2	146	9	N	133					870
07	7763	X	7763	-0-	-0-	-0-	7583	2	180	9	N	164	191	1			843
08	7595	X	6925	-0-	-670	-0-	6806	2	119	9	N	108	189	1			762
09	7620	X	7137	-0-	-483	-0-	6947	2	190	9	N	173	191	1			744
10	7874	X	6820	-0-	-1054	-0-	6665	2	155	9	N	141					885

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

05	0	X	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

05	434	N	375	-0-	-59	-0-	31	1	344	2	N	-0-					108
06	390	N	299	-0-	-91	-0-	30	1	269	2	N	-0-					108
07	372	N	302	-0-	-70	-0-	30	1	272	2	N	-0-					108
08	372	N	287	-0-	-85	-0-	287	2			N	-0-					108
09	320	N	320	-0-	-0-	-0-	320	2			N	-0-					108
*10	398	N	398	-0-	-0-	-0-	31	1	367	2	N	-0-					108

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	721	-0-	-209	-0-	15	1	706	2	N	-0-	15	1			-0-
06	930	N	73	-0-	-857	-0-	1	1	72	2	N	-0-					-0-
07	961	N	126	-0-	-835	-0-	41	1	85	2	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	10	1	8	2	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	72	1	4	2	N	-0-					-0-
*10	124	N	75	-0-	-49	-0-	72	1	3	2	N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

05	558	N	-0-	-0-	-558	-0-					Y	-0-	257	1			-0-
06	572	N	572	-0-	-0-	-0-	274	1	298	2	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	337	1	160	2	Y	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	677	1	476	2	Y	-0-					-0-
09	743	N	743	-0-	-0-	-0-	17	1	726	2	Y	-0-					-0-
*10	496	N	493	-0-	-3	-0-	17	1	476	2	Y	-0-					-0-

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

05	1302	N	1165	-0-	-137	-0-	1165	2			N	-0-					-0-
06	1170	N	1117	-0-	-53	-0-	1117	2			N	-0-					-0-
07	1209	N	1189	-0-	-20	-0-	1189	2			N	-0-					-0-
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
09	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					107
06	0	#	-0-	-0-	-0-	-0-					N	-0-					107
07	0	#	-0-	-0-	-0-	-0-					N	-0-					107
08	0	#	-0-	-0-	-0-	-0-					N	-0-					107
09	0	#	-0-	-0-	-0-	-0-					N	-0-					107
10	0	#	-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	93	N	2	-0-	-91	-0-	2	2			N	-0-					86
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86

MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3490	X	3490	-0-	-0-	-0-	3396	2	94	9	N	85	179	1			124
06	3420	X	2296	-0-	-1124	-0-	2270	2	26	9	N	24					148
07	3534	X	3195	-0-	-339	-0-	3122	2	73	9	N	66					214
08	3534	X	3075	-0-	-459	-0-	3006	2	69	9	N	63	179	1			98
09	3390	X	2829	-0-	-561	-0-	2751	2	78	9	N	71					169
10	3503	X	2763	-0-	-740	-0-	2712	2	51	9	N	46					215

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	1406	-0-	-1446	-0-	143	1	1219	2	N	40	178	1			69
							44	9									
06	2340	X	712	-0-	-1628	-0-	131	1	417	2	N	149	177	1			41
							164	9									
*07	1798	X	485	-0-	-1313	-0-	68	1	383	2	N	31					72
							34	9									
*08	1457	X	1	-0-	-1456	-0-	1	2			N	-0-					72
*09	1350	X	-0-	-0-	-1350	-0-					N	-0-					72
*10	1395	X	-0-	-0-	-1395	-0-					N	-0-					72

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

05	4045	X	4045	-0-	-0-	-0-	3828	2	217	9	N	197	351	1			151
06	3917	X	3917	-0-	-0-	-0-	3631	2	286	9	N	260	178	1			233
07	3999	X	3611	-0-	-388	-0-	3423	2	188	9	N	171	182	1			222
08	3999	X	3574	-0-	-425	-0-	3388	2	186	9	N	169	178	1			213
09	3870	X	3500	-0-	-370	-0-	3293	2	207	9	N	188					401
10	3999	X	3607	-0-	-392	-0-	3399	2	208	9	N	189	357	1			233

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	78	-0-	-77	-0-	78	2			N	-0-					25
06	150	N	71	-0-	-79	-0-	71	2			N	-0-					25
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					25
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					25
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					25
10	93	N	28	-0-	-65	-0-	28	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10447	X	9646	-0-	-801	-0-	9308	2	338	9	N	307	372	1			279
06	11689	X	11689	-0-	-0-	-0-	11105	2	584	9	N	531	560	1			250
07	13237	X	11579	-0-	-1658	-0-	11042	2	537	9	N	488	369	1			369
08	13237	X	11393	-0-	-1844	-0-	10848	2	545	9	N	495	562	1			302
09	12810	X	10678	-0-	-2132	-0-	10218	2	460	9	N	418	376	1			344
10	12090	X	10900	-0-	-1190	-0-	10399	2	501	9	N	455	559	1			240

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3488	X	3488	-0-	-0-	-0-	3459	1	29	9	N	26					148
06	3310	X	3310	-0-	-0-	-0-	3295	1	15	9	N	14					162
07	3195	X	3195	-0-	-0-	-0-	3178	1	17	9	N	15					177
08	3309	X	3309	-0-	-0-	-0-	3302	1	7	9	N	6					183
*09	3246	X	3246	-0-	-0-	-0-	3246	1			N	-0-	43	1			140
10	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					140

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					40
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					40
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					40
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					40
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					40
*10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					40

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

05	2778	N	2778	-0-	-0-	-0-	2723	2	55	9	N	50					277
06	3290	X	3290	-0-	-0-	-0-	3273	2	17	9	N	15					292
07	2914	X	1147	-0-	-1767	-0-	1146	2	1	9	N	1					293
08	2914	X	2272	-0-	-642	-0-	2202	2	70	9	N	64					357
09	2820	X	516	-0-	-2304	-0-	516	2			N	-0-					357
*10	3503	X	3503	-0-	-0-	-0-	3246	2	257	9	N	234	177	1			414

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

05	806	N	755	-0-	-51	-0-	755	2			N	-0-					102
06	810	N	779	-0-	-31	-0-	779	2			N	-0-					102
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					102
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					102
09	780	N	726	-0-	-54	-0-	726	2			N	-0-					102
10	775	N	686	-0-	-89	-0-	686	2			N	-0-					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

05	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					125
06	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					125
07	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					125
08	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					125
*09	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					125
*10	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					125

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

05	0	N	-0-	-0-	-0-	-0-					N	-0-					397
06	210	N	-0-	-0-	-210	-0-					N	-0-					397
07	0	N	-0-	-0-	-0-	-0-					N	-0-					397
08	0	N	-0-	-0-	-0-	-0-					N	-0-					397
09	0	N	-0-	-0-	-0-	-0-					N	-0-					397
10	0	N	-0-	-0-	-0-	-0-					N	-0-					397

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

05	1362	N	1362	-0-	-0-	-0-	1351	2	11	9	N	10					112
06	3000	N	4535	-0-	1535	1535	4414	2	121	9	N	110					222
07	3100	N	3446	-0-	346	1881	3363	2	83	9	N	75					297
08	3100	N	1836	-0-	-1264	617	1819	2	17	9	N	15					312
*09	2741	X	2124	-0-	-617	-0-	2080	2	44	9	N	40					352
*10	4111	X	4111	-0-	-0-	-0-	4056	2	55	9	N	50					402

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

05	744	N	563	-0-	-181	-0-	563	2			N	-0-					606
06	750	N	606	-0-	-144	-0-	606	2			N	-0-					606
07	775	N	-0-	-0-	-775	-0-					N	-0-					606
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					606
*09	1059	N	1059	-0-	-0-	-0-	848	2	211	9	N	192					798
*10	864	N	864	-0-	-0-	-0-	828	2	36	9	N	33					831

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

05	2499	N	2499	-0-	-0-	-0-	2437	2	62	9	N	56					182
06	3000	N	3446	-0-	446	446	3424	2	22	9	N	20					202
07	3100	N	3984	-0-	884	1330	3936	2	48	9	N	44					246
08	3100	N	4014	-0-	914	2244	4002	2	12	9	N	11					257
*09	4137	X	1893	-0-	-2244	-0-	1887	2	6	9	N	5					262
*10	3404	X	3404	-0-	-0-	-0-	3359	2	45	9	N	41					303

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

05	575	N	575	-0-	-0-	-0-	266	2	309	9	N	281	246	1			228
06	3000	N	3435	-0-	435	435	3227	2	208	9	N	189					417
07	3100	N	3150	-0-	50	485	2992	2	158	9	N	144	200	1			361
08	2130	N	1645	-0-	-485	-0-	1576	2	69	9	N	63	179	1			245
09	1530	X	786	-0-	-744	-0-	757	2	29	9	N	26					271
*10	1775	X	1775	-0-	-0-	-0-	1718	2	57	9	N	52					323

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					202
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					202
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					202
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					202
*09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					202
*10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

05	2433	N	2433	-0-	-0-	-0-	2355	2	78	9	N	71					682
06	1981	N	1981	-0-	-0-	-0-	1937	2	44	9	N	40					722
07	1443	N	1443	-0-	-0-	-0-	1412	2	31	9	N	28					750
08	1520	N	1520	-0-	-0-	-0-	1472	2	48	9	N	44	185	1			609
09	1380	N	1318	-0-	-62	-0-	1296	2	22	9	N	20					629
*10	1772	N	1772	-0-	-0-	-0-	1724	2	48	9	N	44					673

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

05	3100	N	3140	-0-	40	487	2984	2	156	9	N	142	188	1			226
06	3091	X	2604	-0-	-487	-0-	2537	2	67	9	N	61					287
07	2666	X	2476	-0-	-190	-0-	2418	2	58	9	N	53					340
08	3509	X	3509	-0-	-0-	-0-	3333	2	176	9	N	160	357	1			143
*09	3663	X	3663	-0-	-0-	-0-	3445	2	218	9	N	198					341
*10	3616	X	3616	-0-	-0-	-0-	3448	2	168	9	N	153	190	1			304

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1542	-0-	-752	-0-	1369	2	173	9	N	157	372	1			312
06	4087	X	4087	-0-	-0-	-0-	3799	2	288	9	N	262	183	1			391
07	5090	X	5090	-0-	-0-	-0-	4779	2	311	9	N	283	378	1			296
08	4197	X	4197	-0-	-0-	-0-	3960	2	237	9	N	215	182	1			329
09	2220	X	471	-0-	-1749	-0-	447	2	24	9	N	22					351
10	2294	X	-0-	-0-	-2294	-0-					N	-0-					351

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

05	1550	X	282	-0-	-1268	-0-	282	2			N	-0-					438
06	1500	X	-0-	-0-	-1500	-0-					N	-0-					438
07	1550	X	-0-	-0-	-1550	-0-					N	-0-					438
08	1550	X	-0-	-0-	-1550	-0-					N	-0-					438
09	1500	X	-0-	-0-	-1500	-0-					N	-0-					438
10	279	X	-0-	-0-	-279	-0-					N	20					458

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

05	4071	X	4071	-0-	-0-	-0-	3972	2	99	9	N	90	188	1			396
06	4092	X	4092	-0-	-0-	-0-	3983	2	109	9	N	99	186	1			309
07	4290	X	4290	-0-	-0-	-0-	4129	2	161	9	N	146					455
08	4084	X	4084	-0-	-0-	-0-	3951	2	133	9	N	121	183	1			393
*09	4154	X	4154	-0-	-0-	-0-	3988	2	166	9	N	151	183	1			361
*10	3964	X	3964	-0-	-0-	-0-	3795	2	169	9	N	154					515

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

05	3041	X	3041	-0-	-0-	-0-	2956	2	85	9	N	77					1141
06	3367	X	3367	-0-	-0-	-0-	3290	2	77	9	N	70	187	1			1024
07	3294	X	3294	-0-	-0-	-0-	3236	2	58	9	N	53					1077
08	3129	X	3129	-0-	-0-	-0-	3046	2	83	9	N	75					1152
*09	3088	X	3088	-0-	-0-	-0-	3008	2	80	9	N	73					1225
*10	3073	X	3073	-0-	-0-	-0-	3003	2	70	9	N	64					1289

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

05	2201	X	2201	-0-	-0-	-0-	2153	2	48	9	N	44	187	1			612
06	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-	186	1			426
07	2022	X	2022	-0-	-0-	-0-	2016	2	6	9	N	5					431
08	2437	X	2437	-0-	-0-	-0-	2413	2	24	9	N	22					453
*09	2928	X	2928	-0-	-0-	-0-	2889	2	39	9	N	35					488
*10	3611	X	3611	-0-	-0-	-0-	3576	2	35	9	N	32					520

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

05	5766	X	4702	-0-	-1064	-0-	4655	2	47	9	N	43					802
06	6420	X	5163	-0-	-1257	-0-	5105	2	58	9	N	53					855
07	6634	X	5254	-0-	-1380	-0-	5188	2	66	9	N	60					915
08	6634	X	5351	-0-	-1283	-0-	5265	2	86	9	N	78	181	1			812
*09	6108	X	6108	-0-	-0-	-0-	5995	2	113	9	N	103					915
*10	5659	X	5659	-0-	-0-	-0-	5542	2	117	9	N	106	189	1			832

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4325	X	4325	-0-	-0-	-0-	4228	2	97	9	N	88					805
06	4740	X	4740	-0-	-0-	-0-	4643	2	97	9	N	88					893
07	4300	X	4300	-0-	-0-	-0-	4244	2	56	9	N	51					944
08	4947	X	4947	-0-	-0-	-0-	4683	2	264	9	N	240	357	1			827
*09	4799	X	4799	-0-	-0-	-0-	4699	2	100	9	N	91					918
*10	4656	X	4656	-0-	-0-	-0-	4557	2	99	9	N	90					1008

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					154
06	0	N	-0-	-0-	-0-	-0-					N	-0-					154
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					154
08	727	N	727	-0-	-0-	-0-	529	2	198	9	N	180	202	1			132
*09	769	N	769	-0-	-0-	-0-	756	2	13	9	N	12					144
*10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					144

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7282	X	7282	-0-	-0-	-0-	7235	2	47	9	N	43					719
06	6427	X	6427	-0-	-0-	-0-	6347	2	80	9	N	73					792
07	5276	X	5276	-0-	-0-	-0-	5264	2	12	9	N	11					803
08	8716	X	8716	-0-	-0-	-0-	8661	2	55	9	N	50	186	1			667
*09	8141	X	8141	-0-	-0-	-0-	8032	2	109	9	N	99	186	1			580
*10	6320	X	6320	-0-	-0-	-0-	6283	2	37	9	N	34					614

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6380	X	6380	-0-	-0-	-0-	6290	2	90	9	N	82	358	1			698
06	8199	X	8199	-0-	-0-	-0-	7965	2	234	9	N	213	185	1			726
07	8614	X	8614	-0-	-0-	-0-	8318	2	296	9	N	269					995
08	8047	X	8047	-0-	-0-	-0-	7631	2	416	9	N	378	53	1			1320
09	8190	X	4688	-0-	-3502	-0-	4527	2	161	9	N	146					1466
10	8618	X	7829	-0-	-789	-0-	7662	2	167	9	N	152	361	1			1257

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4722	X	4722	-0-	-0-	-0-	4473	2	249	9	N	226	361	1			668
06	4170	X	4108	-0-	-62	-0-	3805	2	303	9	N	275	372	1			571
07	5206	X	5206	-0-	-0-	-0-	4912	2	294	9	N	267					838
08	5796	X	5796	-0-	-0-	-0-	5448	2	348	9	N	316	353	1			801
*09	6044	X	6044	-0-	-0-	-0-	5924	2	120	9	N	109	186	1			724
10	4898	X	4818	-0-	-80	-0-	4729	2	89	9	N	81					805

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3483	-0-	383	1210	3370	2	113	9	N	103					537
06	3000	N	3233	-0-	233	1443	3136	2	97	9	N	88					625
07	2917	X	1474	-0-	-1443	-0-	1424	2	50	9	N	45					670
08	2946	X	2946	-0-	-0-	-0-	2635	2	311	9	N	283	377	1			576
*09	5404	X	5404	-0-	-0-	-0-	5148	2	256	9	N	233	180	1			629
*10	5084	X	5084	-0-	-0-	-0-	4809	2	275	9	N	250	191	1			688

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6250	X	6250	-0-	-0-	-0-	6192	2	58	9	N	53	187	1			376
06	5474	X	5474	-0-	-0-	-0-	5372	2	102	9	N	93					469
07	5240	X	5240	-0-	-0-	-0-	5171	2	69	9	N	63					532
08	6198	X	6198	-0-	-0-	-0-	5922	2	276	9	N	251	371	1			412
*09	10949	X	10949	-0-	-0-	-0-	10524	2	425	9	N	386	368	1			430
*10	5223	X	5223	-0-	-0-	-0-	5090	2	133	9	N	121					551

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					547
06	3517	X	3517	-0-	-0-	-0-	3342	2	175	9	N	159	178	1			528
07	4397	X	4397	-0-	-0-	-0-	4391	2	6	9	N	5					533
08	3037	X	3037	-0-	-0-	-0-	2965	2	72	9	N	65					598
*09	3011	X	3011	-0-	-0-	-0-	2969	2	42	9	N	38					636
*10	2090	X	2090	-0-	-0-	-0-	2071	2	19	9	N	17					653

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

05	5374	X	5374	-0-	-0-	-0-	4865	2	509	9	N	463	553	1			594
06	7708	X	7708	-0-	-0-	-0-	7071	2	637	9	N	579	546	1			627
07	5845	X	5845	-0-	-0-	-0-	5276	2	569	9	N	517					1144
08	8249	X	8249	-0-	-0-	-0-	7519	2	730	9	N	664	709	1			1099
*09	8456	X	8456	-0-	-0-	-0-	7811	2	645	9	N	586	541	1			1144
*10	8864	X	8864	-0-	-0-	-0-	8302	2	562	9	N	511	550	1			1105

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

05	8644	X	8644	-0-	-0-	-0-	8200	2	444	9	N	404	559	1			1197
06	7833	X	7833	-0-	-0-	-0-	7515	2	318	9	N	289	184	1			1302
07	8269	X	8269	-0-	-0-	-0-	7997	2	272	9	N	247	179	1			1370
08	8788	X	8788	-0-	-0-	-0-	8437	2	351	9	N	319	543	1			1146
*09	8908	X	8908	-0-	-0-	-0-	8515	2	393	9	N	357	370	1			1133
*10	8334	X	8334	-0-	-0-	-0-	7985	2	349	9	N	317	178	1			1272

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		752	-0-	752	752	686	2	66	9	N	60					134

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

05	13059	X	13059	-0-	-0-	-0-	12631	2	428	9	N	389	554	1			817
06	14818	X	14818	-0-	-0-	-0-	14366	2	452	9	N	411	540	1			688
07	15976	X	15976	-0-	-0-	-0-	15451	2	525	9	N	477	369	1			796
08	14790	X	14790	-0-	-0-	-0-	14402	2	388	9	N	353	367	1			782
*09	13717	X	13717	-0-	-0-	-0-	13370	2	347	9	N	315	184	1			913
*10	13514	X	13514	-0-	-0-	-0-	13207	2	307	9	N	279	179	1			1013

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

05	9089	X	9089	-0-	-0-	-0-	8895	2	194	9	N	176	176	1			1000
06	8844	X	8844	-0-	-0-	-0-	8600	2	244	9	N	222	184	1			1038
07	8744	X	8744	-0-	-0-	-0-	8597	2	147	9	N	134	184	1			988
08	8382	X	8382	-0-	-0-	-0-	8219	2	163	9	N	148					1136
*09	7439	X	7439	-0-	-0-	-0-	7314	2	125	9	N	114	179	1			1071
*10	5916	X	5916	-0-	-0-	-0-	5721	2	195	9	N	177	186	1			1062

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

05	7242	X	7242	-0-	-0-	-0-	6971	2	271	9	N	246	371	1			589
06	7357	X	7357	-0-	-0-	-0-	7160	2	197	9	N	179					768
07	7425	X	7425	-0-	-0-	-0-	7290	2	135	9	N	123					891
08	8348	X	8348	-0-	-0-	-0-	8159	2	189	9	N	172	548	1			515
*09	7650	X	7650	-0-	-0-	-0-	7400	2	250	9	N	227					742
*10	6794	X	6794	-0-	-0-	-0-	6568	2	226	9	N	205	367	1			580

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	547	2			N	-0-					326
06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					326
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					326
08	667	N	667	-0-	-0-	-0-	667	2			N	-0-					326
*09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					326
10	403	N	383	-0-	-20	-0-	383	2			N	-0-					326

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2198	N	2198	-0-	-0-	-0-	2196	2	2	9	N	2					551
06	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					551
07	1211	N	1211	-0-	-0-	-0-	1200	2	11	9	N	10					561
08	3100	N	3773	-0-	673	673	3755	2	18	9	N	16					577
*09	3000	N	3454	-0-	454	1127	3448	2	6	9	N	5					582
*10	3100	N	3249	-0-	149	1276	3241	2	8	9	N	7					589

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					330
06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					330
07	966	N	966	-0-	-0-	-0-	966	2			N	-0-					330
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					330
09	390	N	16	-0-	-374	-0-	16	2			N	-0-					330
10	403	N	-0-	-0-	-403	-0-					N	-0-					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7986	X	7986	-0-	-0-	-0-	7410	2	576	9	N	524	556	1			976
06	8231	X	8231	-0-	-0-	-0-	7690	2	541	9	N	492	565	1			903
07	8298	X	8298	-0-	-0-	-0-	7832	2	466	9	N	424	543	1			784
08	8175	X	8175	-0-	-0-	-0-	7714	2	461	9	N	419	181	1			1022
09	8220	X	7770	-0-	-450	-0-	7348	2	422	9	N	384	379	1			1027
*10	8962	X	8962	-0-	-0-	-0-	8126	2	836	9	N	760	741	1			1046

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					652
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					652
07	0	N	-0-	-0-	-0-	-0-					N	-0-					652
08	0	N	-0-	-0-	-0-	-0-					N	-0-					652
09	30	N	-0-	-0-	-30	-0-					N	-0-					652
10	0	N	-0-	-0-	-0-	-0-					N	-0-					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200		4400	-0-	-1800	-0-	106	1	4294	3	N	-0-					-0-
06	6000		4759	-0-	-1241	-0-	102	1	4657	3	N	-0-					-0-
07	6572		6572	-0-	-0-	-0-	106	1	6466	3	N	-0-					-0-
08	5902	R	5902	-0-	-0-	-0-	106	1	5796	3	N	-0-					-0-
09	5700	#	5309	-0-	-391	-0-	102	1	5207	3	N	-0-					-0-
10	6200	NO RPT		-0-	-6200	-0-					N	NO RPT					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	#	1206	-0-	-406	-0-	1206	2			N	-0-					24
06	1560	#	1144	-0-	-416	-0-	1144	2			N	-0-					24
07	1302	#	1102	-0-	-200	-0-	1102	2			N	-0-					24
08	1209	#	1146	-0-	-63	-0-	1146	2			N	-0-					24
09	1170	#	1129	-0-	-41	-0-	1129	2			N	-0-					24
*10	1219	R	1219	-0-	-0-	-0-	1219	2			N	-0-					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	60	-0-	29 B	-442	60	2			N	-0-					-0-
06	30	#	25	-0-	-5 B	-447	25	2			N	-0-					-0-
07	31	#	10	-0-	-21 B	-468	10	2			N	-0-					-0-
08	62	#	-0-	-0-	-62 B	-530					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-99	CANCELLED UNDERAGE ->	-431										
09	60	#	-0-	-0-	-60 B	-159					N	-0-					-0-
10	62	#	-0-	-0-	-62 B	-221					N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	#	-0-	-0-	-10 B	-298					N	-0-					-0-
06	10	#	30	-0-	20 B	-278	30	2			N	-0-					-0-
07	10	#	5	-0-	-5 B	-283	5	2			N	-0-					-0-
08	10	#	-0-	-0-	-10 B	-293					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-66	CANCELLED UNDERAGE ->	-227										
09	30	#	-0-	-0-	-30 B	-96					N	-0-					-0-
10	31	#	-0-	-0-	-31 B	-127					N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	54	-0-	-101 B	-812	54	2			N	-0-					-0-
06	90	#	25	-0-	-65 B	-877	25	2			N	-0-					-0-
07	62	#	20	-0-	-42 B	-919	20	2			N	-0-					-0-
08	62	#	-0-	-0-	-62 B	-981					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-526	CANCELLED UNDERAGE ->	-455										
09	60	#	-0-	-0-	-60 B	-586					N	-0-					-0-
10	62	#	-0-	-0-	-62 B	-648					N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	30	-0-	-32 B	-718	30	2			N	-0-					-0-
06	30	#	40	-0-	10 B	-708	40	2			N	-0-					-0-
07	31	#	17	-0-	-14 B	-722	17	2			N	-0-					-0-
08	31	#	-0-	-0-	-31 B	-753					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-276	CANCELLED UNDERAGE ->	-477										
09	30	#	-0-	-0-	-30 B	-306					N	-0-					-0-
10	31	#	-0-	-0-	-31 B	-337					N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	15	-0-	-16 B	-499	15	2			N	-0-					154
06	30	#	30	-0-	-0- B	-499	30	2			N	-0-					154
07	31	#	20	-0-	-11 B	-510	20	2			N	-0-					154
08	31	#	-0-	-0-	-31 B	-541					N	-0-					154
09/01 BALANCING DATE STATUS ->					-151	CANCELLED UNDERAGE ->	-390										
09	30	#	-0-	-0-	-30 B	-181					N	-0-					154
10	31	#	-0-	-0-	-31 B	-212					N	-0-					154

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	#	140	-0-	-728	-0-	140	2			N	-0-					-0-
06	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
07	180	R	180	-0-	-0-	-0-	180	2			N	-0-					-0-
08	323	R	323	-0-	-0-	-0-	323	2			N	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	#	461	-0-	-996	-0-	461	2			N	-0-					-0-
06	1288	R	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
07	1079	R	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
08	2225	R	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
*09	2559	R	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
10	1333	#	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

05	2085	N	2085	-0-	-0-	-0-	62	1	1998	2	N	23					100
							25	9									
06	1916	N	1916	-0-	-0-	-0-	60	1	1845	2	N	10					110
							11	9									
07	1985	N	1985	-0-	-0-	-0-	62	1	1915	2	N	7					117
							8	9									
08	1936	N	1936	-0-	-0-	-0-	62	1	1874	2	N	-0-					117
09	1860	N	1850	-0-	-10	-0-	60	1	1784	2	N	5					122
							6	9									
10	1922	N	1797	-0-	-125	-0-	58	1	1735	2	N	4					126
							4	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					266
06	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					266
07	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					266
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					266
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					266
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					266

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - P/A 07/13/17

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

05	1659	X	1339	-0-	-320	-0-	1339	2			N	-0-					217
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					217
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					217
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					217
09	1110	N	344	-0-	-766	-0-	344	2			N	-0-					217
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	292	7			-0-
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2017 - P/A 07/31/17

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	11	1	219	2	N	-0-					487
06	330	N	284	-0-	-46	-0-	14	1	270	2	N	-0-					487
07	1700	N	1700	-0-	-0-	-0-	81	1	1619	2	N	-0-					487
08	1308	N	1308	-0-	-0-	-0-	62	1	1246	2	N	-0-					487
09	270	N	143	-0-	-127	-0-	7	1	136	2	N	-0-					487
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					886
06	1230	N	965	-0-	-265	-0-	965	2			N	-0-					886
07	1116	N	998	-0-	-118	-0-	998	2			N	-0-					886
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					886
09	960	N	956	-0-	-4	-0-	956	2			N	-0-					886
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					886

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					296
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					296
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					296
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					296
*09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					296
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					296

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2161	N	2161	-0-	-0-	-0-	2148	2	13	9	N	12					364
06	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					364
07	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					364
08	1525	N	1525	-0-	-0-	-0-	1514	2	11	9	N	10					374
*09	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					374
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					374

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

05	15160	X	15160	-0-	-0-	-0-	15146	2	14	9	N	13					194
06	15033	X	15033	-0-	-0-	-0-	15011	2	22	9	N	20					214
07	15340	X	15340	-0-	-0-	-0-	15329	2	11	9	N	10					224
08	11476	X	11476	-0-	-0-	-0-	10827	2	649	9	N	590					814
*09	13951	X	13951	-0-	-0-	-0-	13922	2	29	9	N	26	535	1			305
10	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					305

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					25
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					25
07	403	N	360	-0-	-43	-0-	360	2			N	-0-					25
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					25
09	390	N	385	-0-	-5	-0-	385	2			N	-0-					25
*10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					82
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					82
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					82
08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					82
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					82
*10	836	N	836	-0-	-0-	-0-	836	3			N	-0-					82

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69220	X	6247	-0-	-62973	-0-	6116	2	131	9	N	119	182	1			377
06	5061	X	5061	-0-	-0-	-0-	4928	2	133	9	N	121					498
07	6448	X	5034	-0-	-1414	-0-	4920	2	114	9	N	104	185	1			417
08	6355	X	4723	-0-	-1632	-0-	4682	2	41	9	N	37					454
09	6150	X	5088	-0-	-1062	-0-	4990	2	98	9	N	89					543
10	6262	X	5142	-0-	-1120	-0-	4995	2	147	9	N	134	189	1			488

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

05	1488	N	1109	-0-	-379	-0-	1109	2			N	-0-					126
06	1170	N	1056	-0-	-114	-0-	1056	2			N	-0-					126
07	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					126
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					126
09	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					126
10	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					126

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF. 10086 - 10125

05	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
06	990	N	713	-0-	-277	-0-	713	2			N	-0-					-0-
07	899	N	399	-0-	-500	-0-	399	2			N	-0-					-0-
08	806	N	718	-0-	-88	-0-	712	2	6	9	N	5					5
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-	3	5			2
*10	760	N	760	-0-	-0-	-0-	760	2			N	-0-	2	5			-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	1346	-0-	-3056	-0-	1291	2	55	9	N	50	50	8			2
06	4260	X	529	-0-	-3731	-0-	529	2			N	-0-					2
07	4402	X	3702	-0-	-700	-0-	3702	2			N	-0-					2
08	4752	X	4752	-0-	-0-	-0-	4752	2			N	-0-					2
09	4547	X	4547	-0-	-0-	-0-	4547	2			N	-0-					2
*10	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	-0-	-0-	-310	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	3960	-0-	-659	-0-	3958	2	2	9	N	2	2	8			114
06	4470	X	4127	-0-	-343	-0-	4124	2	3	9	N	3					117
07	4619	X	4267	-0-	-352	-0-	4267	2			N	-0-					117
08	4526	X	4152	-0-	-374	-0-	4152	2			N	-0-					117
09	4140	X	3893	-0-	-247	-0-	3893	2			N	-0-					117
10	4278	X	3953	-0-	-325	-0-	3953	2			N	-0-					117

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	6088	-0-	-1662	-0-	309	1	5744	2	N	32	32	8			179
							35	9									
06	7350	X	6785	-0-	-565	-0-	285	1	6500	2	N	-0-					179
07	7595	X	7019	-0-	-576	-0-	210	1	6809	2	N	-0-					179
08	7533	X	5870	-0-	-1663	-0-	148	1	5722	2	N	-0-					179
09	6780	X	4695	-0-	-2085	-0-	170	1	4525	2	N	-0-					179
*10	7006	X	4973	-0-	-2033	-0-	4973	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24552	X	23454	-0-	-1098	-0-	23436	2	18	9	N	16	16	8			63
06	23760	X	22344	-0-	-1416	-0-	22344	2			N	-0-					63
07	24552	X	22755	-0-	-1797	-0-	22755	2			N	-0-					63
08	24025	X	22479	-0-	-1546	-0-	22449	2	30	9	N	27					90
09	22710	X	21539	-0-	-1171	-0-	21539	2			N	-0-					90
10	23467	X	22055	-0-	-1412	-0-	22055	2			N	-0-					90

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	148	-0-	-379	-0-	14	1	134	2	N	-0-					38
06	510	#	314	-0-	-196	-0-	30	1	284	2	N	-0-					38
07	527	#	388	-0-	-139	-0-	37	1	351	2	N	-0-					38
08	403	#	383	-0-	-20	-0-	37	1	346	2	N	-0-					38
09	390	#	345	-0-	-45	-0-	33	1	312	2	N	-0-					38
10	403	#	322	-0-	-81	-0-	31	1	291	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1588	N	1588	-0-	-0-	-0-	1549	3	39	9	N	35					74
06	1320	N	896	-0-	-424	-0-	896	3			N	-0-					74
07	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					74
08	1821	N	1821	-0-	-0-	-0-	1799	3	22	9	N	20					94
09	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					94
10	1798	N	1142	-0-	-656	-0-	1142	3			N	-0-					94

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					17
06	1770	N	1725	-0-	-45	-0-	1725	3			N	-0-					17
07	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					17
08	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					17
09	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					17
10	1922	N	1709	-0-	-213	-0-	1709	3			N	-0-					17

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12366	X	12366	-0-	-0-	-0-	62 19	1 9	12285	2	N	17					168
06	11842	X	11842	-0-	-0-	-0-	60 6	1 9	11776	2	N	5					173
07	12317	X	12317	-0-	-0-	-0-	62 2	1 9	12253	2	N	2					175
08	12265	X	12265	-0-	-0-	-0-	62 1	1 9	12202	2	N	1					176
09	11856	X	11856	-0-	-0-	-0-	60 12	1 9	11784	2	N	11					187
*10	12232	X	12232	-0-	-0-	-0-	62 9	1 9	12161	2	N	8					195

HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

05	4294	X	4294	-0-	-0-	-0-	4281	2	13	9	N	12					192
06	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					192
07	4067	X	4067	-0-	-0-	-0-	4031	2	36	9	N	33	168	1			57
08	4037	X	4037	-0-	-0-	-0-	4034	2	3	9	N	3					60
*09	3908	X	3908	-0-	-0-	-0-	3908	2			N	-0-					60
*10	4063	X	4063	-0-	-0-	-0-	4046	2	17	9	N	15					75

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

05	SWR 10		2823	-0-	2823	86438	2782	2	41	9	N	37					90
06	SWR 10		2783	-0-	2783	89221	2758	2	25	9	N	23	93	1			20
07	SWR 10		2878	-0-	2878	92099	2878	2			N	-0-					20
08	SWR 10		5436	-0-	5436	97535	5416	2	20	9	N	18					38
09	SWR 10		2862	-0-	2862	100397	2862	2			N	-0-					38
10	SWR 10		511	-0-	511	100908	502	2	9	9	N	8					46

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6491	X	6491	-0-	-0-	-0-	6491	2			N	-0-					1155
06	6360	X	6113	-0-	-247	-0-	6113	2			N	-0-					1155
07	6572	X	6382	-0-	-190	-0-	6382	2			N	-0-					1155
08	6572	X	3762	-0-	-2810	-0-	3762	2			N	-0-					1155
09	6300	X	6105	-0-	-195	-0-	6105	2			N	-0-					1155
10	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					1155

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					512
06	930	N	767	-0-	-163	-0-	767	2			N	-0-					512
07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					512
08	571	N	571	-0-	-0-	-0-	569	2	2	9	N	2	2	8			512
09	780	N	772	-0-	-8	-0-	772	2			N	-0-					512
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					512

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					137
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					137
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					137
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					137
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					137
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) //CONT.// 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	319	-0-	-828	-0-	319	2			N	-0-					137
06	780	N	240	-0-	-540	-0-	240	2			N	-0-					137
07	961	N	256	-0-	-705	-0-	256	2			N	-0-					137
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					137
*09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					137
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					137

COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/25/2017 - PLUGGED 07/25/17

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	740	N	740	-0-	-0-	B -0-	740	3			N	-0-					45
06	810	N	610	-0-	-200	B -0-	610	3			N	-0-					45
07	837	N	660	-0-	-177	B -0-	660	3			N	-0-					45
08	744	N	732	-0-	-12	B -0-	732	3			N	-0-					45
09	654	N	654	-0-	-0-	B -0-	654	3			N	-0-					45
10	651	N	407	-0-	-244	B -0-	407	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	397	-0-	-161	B -0-	397	3			N	-0-					79
06	420	N	412	-0-	-8	B -0-	412	3			N	-0-					79
07	434	N	329	-0-	-105	B -0-	329	3			N	-0-					79
08	419	N	419	-0-	-0-	B -0-	419	3			N	-0-					79
09	420	N	381	-0-	-39	B -0-	381	3			N	-0-					79
*10	399	N	399	-0-	-0-	B -0-	399	3			N	-0-					79

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1568	-0-	-106 B	-0-	1568	3			N	-0-					44
06	1560	N	1525	-0-	-35 B	-0-	1525	3			N	-0-					44
07	1674	N	1586	-0-	-88 B	-0-	1586	3			N	-0-					44
08	1612	N	1612	-0-	-0- B	-0-	1611	3	1	9	N	1					45
09	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					45
*10	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					45

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF. 10425 - 12630

05	3906	X	3575	-0-	-331 B	-0-	200	1	3365	2	N	9					134
							10	9									
06	3660	X	3273	-0-	-387 B	-0-	185	1	3088	2	N	-0-	88	1			46
07	3782	X	3551	-0-	-231 B	-0-	202	1	3340	2	N	8					54
							9	9									
08	3658	X	3514	-0-	-144 B	-0-	199	1	3305	2	N	9					63
							10	9									
09	3450	X	3243	-0-	-207 B	-0-	191	1	3043	2	N	8					71
							9	9									
10	3565	X	3543	-0-	-22 B	-0-	206	1	3320	2	N	15					86
							17	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF. 10069 - 11401

05	4309	X	4046	-0-	-263 B	-0-	95	1	3942	2	N	8					64
							9	9									
06	4170	X	3336	-0-	-834 B	-0-	89	1	3244	2	N	3					67
							3	9									
07	5104	X	5104	-0-	-0- B	-0-	90	1	5008	2	N	5					72
							6	9									
08	5078	X	5078	-0-	-0- B	-0-	95	1	4981	2	N	2					74
							2	9									
09	4605	X	4605	-0-	-0- B	-0-	94	1	4511	2	N	-0-					74
10	4743	X	4620	-0-	-123 B	-0-	95	1	4521	2	N	4					78
							4	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF. 10371 - 12207

05	1395	N	1355	-0-	-40 B	-0-	97	1	1252	2	N	5					85
							6	9									
06	1230	N	1040	-0-	-190 B	-0-	80	1	960	2	N	-0-					85
07	1364	N	878	-0-	-486 B	-0-	97	1	781	2	N	-0-					85
08	1364	N	1275	-0-	-89 B	-0-	97	1	1175	2	N	3					88
							3	9									
09	1226	N	1226	-0-	-0- B	-0-	94	1	1128	2	N	4					92
							4	9									
*10	1127	N	1127	-0-	-0- B	-0-	97	1	1029	2	N	1					93
							1	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3881	-0-		-149 B	-0-		95	1	3761	2	N	23					93
									25	9									
06	3990	X	3178	-0-		-812 B	-0-		76	1	3090	2	N	11	74	1			30
									12	9									
07	4123	X	1989	-0-		-2134 B	-0-		59	1	1924	2	N	5					35
									6	9									
08	4302	X	4302	-0-		-0- B	-0-		90	1	4195	2	N	15					50
									17	9									
09	3750	X	3740	-0-		-10 B	-0-		84	1	3625	2	N	28					78
									31	9									
10	3875	X	3836	-0-		-39 B	-0-		95	1	3698	2	N	39					117
									43	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2819	N	2819	-0-		-0- B	-0-		97	1	2700	2	N	20					57
									22	9									
06	2700	N	2334	-0-		-366 B	-0-		78	1	2238	2	N	16					73
									18	9									
07	2790	N	1776	-0-		-1014 B	-0-		62	1	1703	2	N	10					83
									11	9									
08	2790	N	2705	-0-		-85 B	-0-		97	1	2596	2	N	11					94
									12	9									
09	2528	N	2528	-0-		-0- B	-0-		90	1	2418	2	N	18	95	1			17
									20	9									
*10	2789	N	2789	-0-		-0- B	-0-		95	1	2658	2	N	33					50
									36	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5563	X	5563	-0-		-0- B	-0-		455	1	5108	2	N	-0-					60
06	3967	X	3967	-0-		-0- B	-0-		314	1	3640	2	N	12					72
									13	9									
07	3782	X	3704	-0-		-78 B	-0-		322	1	3382	2	N	-0-					72
08	4156	X	4156	-0-		-0- B	-0-		304	1	3843	2	N	8					80
									9	9									
*09	3887	X	3887	-0-		-0- B	-0-		331	1	3545	2	N	10					90
									11	9									
10	3782	X	NO RPT	-0-		-3782 B	-0-						N	NO RPT					90

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2921	N	2921	-0-		-0- B	-0-		239	1	2682	2	N	-0-					85
06	2522	N	2522	-0-		-0- B	-0-		199	1	2312	2	N	10					95
									11	9									
07	2883	X	1801	-0-		-1082 B	-0-		156	1	1642	2	N	3					98
									3	9									
08	2883	X	2363	-0-		-520 B	-0-		172	1	2183	2	N	7					105
									8	9									
*09	2790	X	2496	-0-		-294 B	-0-		213	1	2283	2	N	-0-					105
10	2883	X	NO RPT	-0-		-2883 B	-0-						N	NO RPT					105

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3565	X	3106	-0-	-459 B	-0-	252	1	2824	2	N	27			302
							30	9							
06	3355	X	3355	-0-	-0- B	-0-	267	1	3088	2	N	-0-			302
07	3360	X	3360	-0-	-0- B	-0-	292	1	3066	2	N	2			304
							2	9							
08	3316	X	3316	-0-	-0- B	-0-	242	1	3072	2	N	2			306
							2	9							
*09	3360	X	2821	-0-	-539 B	-0-	241	1	2580	2	N	-0-			306
10	3472	X	NO RPT	-0-	-3472 B	-0-					N	NO RPT			306

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	743	N	743	-0-	-0- B	-0-	59	1	665	2	N	17			137
							19	9							
06	29	N	29	-0-	-0- B	-0-	2	1	27	2	N	-0-			137
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			137
08	1263	N	1263	-0-	-0- B	-0-	91	1	1159	2	N	12			149
							13	9							
*09	1972	N	1972	-0-	-0- B	-0-	168	1	1798	2	N	5			154
							6	9							
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			154

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	321	N	321	-0-	-0- B	-0-	25	1	294	2	N	2			155
							2	9							
06	1121	N	1121	-0-	-0- B	-0-	89	1	1024	2	N	7			162
							8	9							
07	669	N	669	-0-	-0- B	-0-	53	1	616	2	N	-0-			162
08	1009	N	1009	-0-	-0- B	-0-	80	1	929	2	N	-0-			162
09	1110	N	936	-0-	-174 B	-0-	75	1	861	2	N	-0-			162
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT			162

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1430	N	1430	-0-	-0- B	-0-	1417	2	13	9	N	12			264
06	2076	X	2076	-0-	-0- B	-0-	2059	2	17	9	N	15	186 1		93
07	1142	X	1142	-0-	-0- B	-0-	1133	2	9	9	N	8			101
08	527	X	194	-0-	-333 B	-0-	194	2			N	-0-			101
*09	2727	X	2727	-0-	-0- B	-0-	2692	2	35	9	N	32			133
10	527	X	NO RPT	-0-	-527 B	-0-					N	NO RPT			133

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3114	X	3114	-0-	-0- B	-0-	254	1	2849	2	N	10			202
							11	9							
06	2970	X	2688	-0-	-282 B	-0-	214	1	2472	2	N	2			204
							2	9							
07	3069	X	-0-	-0-	-3069 B	-0-					N	2			206
08	3162	X	2561	-0-	-601 B	-0-	187	1	2366	2	N	7			213
							8	9							
*09	3060	X	2833	-0-	-227 B	-0-	241	1	2592	2	N	-0-			213
10	3100	X	NO RPT	-0-	-3100 B	-0-					N	NO RPT			213

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1419	N	1419	-0-	-0- B	-0-	110	1	1265	2	N	40					146
							44	9									
06	1244	N	1244	-0-	-0- B	-0-	100	1	1144	2	N	-0-					146
07	1213	N	1213	-0-	-0- B	-0-	97	1	1116	2	N	-0-					146
08	1215	N	1215	-0-	-0- B	-0-	98	1	1117	2	N	-0-					146
*09	1348	N	1348	-0-	-0- B	-0-	108	1	1237	2	N	3					149
							3	9									
10	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					149

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1280	N	1280	-0-	-0- B	-0-	101	1	1160	2	N	17					146
							19	9									
06	1025	N	1025	-0-	-0- B	-0-	81	1	936	2	N	7					153
							8	9									
07	971	N	971	-0-	-0- B	-0-	77	1	891	2	N	3					156
							3	9									
08	1104	N	1104	-0-	-0- B	-0-	87	1	1008	2	N	8					164
							9	9									
09	1020	N	917	-0-	-103 B	-0-	73	1	841	2	N	3					167
							3	9									
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					167

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2032	N	2032	-0-	-0- B	-0-	162	1	1826	2	N	40					159
							44	9									
06	1739	N	1739	-0-	-0- B	-0-	134	1	1560	2	N	41	167	1			33
							45	9									
07	863	N	863	-0-	-0- B	-0-	74	1	780	2	N	8					41
							9	9									
08	50	N	50	-0-	-0- B	-0-	4	1	46	2	N	-0-					41
*09	1740	N	12	-0-	-1728 B	-0-	1	1	11	2	N	-0-					41
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					41

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2369	N	2369	-0-	-0- B	-0-	188	1	2159	2	N	20					94
							22	9									
06	2092	N	2092	-0-	-0- B	-0-	165	1	1895	2	N	29	123	1			-0-
							32	9									
07	2090	N	2090	-0-	-0- B	-0-	166	1	1907	2	N	15					15
							17	9									
08	1921	N	1921	-0-	-0- B	-0-	152	1	1747	2	N	20					35
							22	9									
09	2100	N	1572	-0-	-528 B	-0-	126	1	1440	2	N	5					40
							6	9									
10	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					40

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2553	-0-	-640 B	-0-	202	1	2326	2	N	23					103
							25	9									
06	3150	X	2469	-0-	-681 B	-0-	187	1	2157	2	N	114					217
							125	9									
07	3255	X	2391	-0-	-864 B	-0-	189	1	2180	2	N	20					237
							22	9									
08	2697	X	2645	-0-	-52 B	-0-	204	1	2343	2	N	89					326
							98	9									
09	2610	X	2555	-0-	-55 B	-0-	202	1	2322	2	N	28					354
							31	9									
10	2542	X	NO RPT	-0-	-2542 B	-0-					N	NO RPT					354

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2817	N	2817	-0-	-0- B	-0-	31	1	2786	2	N	-0-					155
06	2700	N	2651	-0-	-49 B	-0-	30	1	2621	2	N	-0-					155
07	2728	N	2722	-0-	-6 B	-0-	31	1	2674	2	N	15					170
							17	9									
08	2821	N	2692	-0-	-129 B	-0-	2681	2	11	9	N	10					180
09	2640	N	2636	-0-	-4 B	-0-	2629	2	7	9	N	6					186
10	2728	N	2727	-0-	-1 B	-0-	31	1	2688	2	N	7					193
							8	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3222	-0-	-33 B	-0-	30	1	3192	2	N	-0-					153
06	3150	X	2964	-0-	-186 B	-0-	29	1	2935	2	N	-0-					153
07	3255	X	3104	-0-	-151 B	-0-	30	1	3074	2	N	-0-					153
08	3255	X	2560	-0-	-695 B	-0-	2560	2			N	-0-					153
09	3226	X	3226	-0-	-0- B	-0-	3226	2			N	-0-					153
10	3224	X	3068	-0-	-156 B	-0-	30	1	3032	2	N	5					158
							6	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	751	-0-	-117 B	-0-	22	1	729	2	N	-0-					177
06	765	N	765	-0-	-0- B	-0-	25	1	740	2	N	-0-					177
07	996	N	996	-0-	-0- B	-0-	29	1	967	2	N	-0-					177
08	744	N	739	-0-	-5 B	-0-	739	2			N	-0-					177
09	780	N	716	-0-	-64 B	-0-	716	2			N	-0-					177
10	992	N	764	-0-	-228 B	-0-	31	1	733	2	N	-0-					177

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	967	-0-	-87 B	-0-	31	1	934	2	N	2					200
							2	9									
06	1265	N	1265	-0-	-0- B	-0-	30	1	1233	2	N	2					202
							2	9									
07	1581	N	1581	-0-	-0- B	-0-	31	1	1547	2	N	3					205
							3	9									
08	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					205
09	1768	N	1768	-0-	-0- B	-0-	1766	2	2	9	N	2					207
*10	1540	N	1540	-0-	-0- B	-0-	30	1	1507	2	N	3					210
							3	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2549	-0-	-148 B	-0-	31	1	2518	2	N	-0-					230
06	2572	N	2572	-0-	-0- B	-0-	30	1	2542	2	N	-0-					230
07	2759	N	2525	-0-	-234 B	-0-	31	1	2494	2	N	-0-					230
08	2542	N	2467	-0-	-75 B	-0-	2467	2			N	-0-					230
09	2580	N	2316	-0-	-264 B	-0-	2316	2			N	-0-					230
10	2511	N	2457	-0-	-54 B	-0-	31	1	2426	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	308	-0-	-33	B	-0-	31	1	277	2	N	-0-					62
06	330	N	293	-0-	-37	B	-0-	30	1	263	2	N	-0-					62
07	310	N	291	-0-	-19	B	-0-	31	1	260	2	N	-0-					62
08	310	N	245	-0-	-65	B	-0-	245	2			N	-0-					62
09	300	N	235	-0-	-65	B	-0-	235	2			N	-0-					62
10	279	N	258	-0-	-21	B	-0-	31	1	227	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1837	-0-	-54	B	-0-	31	1	1794	2	N	11					128
								12	9									
06	1747	N	1747	-0-	-0-	B	-0-	30	1	1709	2	N	7					135
								8	9									
07	1860	N	1756	-0-	-104	B	-0-	29	1	1716	2	N	10					145
								11	9									
08	1829	N	1792	-0-	-37	B	-0-	1784	2	8	9	N	7					152
09	1740	N	1667	-0-	-73	B	-0-	1661	2	6	9	N	5					157
10	1767	N	1725	-0-	-42	B	-0-	31	1	1688	2	N	5					162
								6	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2749	-0-	-196	B	-0-	31	1	2696	2	N	20					83
								22	9									
06	2760	X	2514	-0-	-246	B	-0-	30	1	2484	2	N	-0-					83
07	2759	N	2496	-0-	-263	B	-0-	30	1	2466	2	N	-0-					83
08	2759	N	2439	-0-	-320	B	-0-	2439	2			N	-0-					83
09	2556	N	2556	-0-	-0-	B	-0-	2556	2			N	-0-					83
*10	2592	N	2592	-0-	-0-	B	-0-	31	1	2557	2	N	4					87
								4	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3878	X	3878	-0-	-0- B	-0-	31	1	3847	2	N	-0-					7
06	3690	X	3667	-0-	-23 B	-0-	30	1	3635	2	N	2					9
							2	9									
07	3844	X	3712	-0-	-132 B	-0-	31	1	3680	2	N	1					10
							1	9									
08	3875	X	3688	-0-	-187 B	-0-	3687	2	1	9	N	1					11
09	3750	X	3559	-0-	-191 B	-0-	3559	2			N	-0-					11
10	3875	X	3712	-0-	-163 B	-0-	31	1	3679	2	N	2					13
							2	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

05	713	N	407	-0-	-306 B	-0-	398	3	9	9	N	8					88
06	510	N	408	-0-	-102 B	-0-	387	3	21	9	N	19					107
07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					107
08	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					107
09	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					107
10	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

05	1581	N	409	-0-	-1172 B	-0-	406	2	3	9	N	3					53
06	1140	N	736	-0-	-404 B	-0-	736	2			N	-0-					53
07	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					53
08	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					53
*09	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					53
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					53

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

05	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					9
06	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					9
07	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					9
08	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					9
*09	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					9
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					9

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

05	3029	N	3029	-0-	-0- B	-0-	3023	2	6	9	N	5					80
06	2796	N	2796	-0-	-0- B	-0-	2796	2			N	-0-					80
07	2518	N	2518	-0-	-0- B	-0-	2518	2			N	-0-					80
08	2534	N	2534	-0-	-0- B	-0-	2531	2	3	9	N	3					83
*09	2580	N	2580	-0-	-0- B	-0-	2578	2	2	9	N	2					85
10	2511	N	NO RPT	-0-	-2511 B	-0-					N	NO RPT					85

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

05	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					11
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					11
07	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					11
08	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					11
09	480	N	445	-0-	-35 B	-0-	445	2			N	-0-					11
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					11

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7851	X	7851	-0-	-0-	B	-0-	7849	2	2	9	N	2					90
06	8382	X	8382	-0-	-0-	B	-0-	8382	2			N	-0-					90
07	8382	X	8382	-0-	-0-	B	-0-	8382	2			N	-0-					90
08	8064	X	8064	-0-	-0-	B	-0-	8064	2			N	-0-					90
*09	7345	X	7345	-0-	-0-	B	-0-	7324	2	21	9	N	19					67
10	7440	X	NO RPT	-0-	-7440	B	-0-					N	NO RPT					67

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2075	-0-	-436	B	-0-	2075	3			N	-0-					43
06	2400	N	1805	-0-	-595	B	-0-	1771	3	34	9	N	31					74
07	2232	N	1962	-0-	-270	B	-0-	1961	3	1	9	N	1	50	1			25
08	2426	N	2426	-0-	-0-	B	-0-	2426	3			N	-0-					25
*09	2386	N	2386	-0-	-0-	B	-0-	2386	3			N	-0-					25
10	1953	N	NO RPT	-0-	-1953	B	-0-					N	NO RPT					25

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					20
06	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-					20
07	918	N	918	-0-	-0-	B	-0-	918	2			N	-0-					20
08	1747	N	1747	-0-	-0-	B	-0-	1746	2	1	9	N	1					21
*09	1638	N	1638	-0-	-0-	B	-0-	1638	2			N	-0-					21
10	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					21

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					6
06	600	N	581	-0-	-19	B	-0-	581	2			N	-0-					6
07	620	N	140	-0-	-480	B	-0-	140	2			N	-0-					6
08	620	N	480	-0-	-140	B	-0-	480	2			N	-0-					6
09	570	N	466	-0-	-104	B	-0-	466	2			N	-0-					6
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					6

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					8
06	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					8
07	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					8
08	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					8
*09	890	N	890	-0-	-0-	B	-0-	890	2			N	-0-					8
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					47

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					24
06	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					24
07	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					24
08	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					24
09	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					23
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					23

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1062	-0-	-116	-0-	1017	3	45	9	N	41					123
06	1110	N	1103	-0-	-7	-0-	1103	3			N	-0-					123
07	1147	N	1080	-0-	-67	-0-	1080	3			N	-0-					123
08	1087	N	1087	-0-	-0-	-0-	1070	3	17	9	N	15					138
09	1110	N	991	-0-	-119	-0-	991	3			N	-0-					138
10	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					138

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

05	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	115	-0-	-40	-0-	115	2			N	-0-					274
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					274
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					274
08	124	N	84	-0-	-40	-0-	84	2			N	-0-					274
09	90	N	84	-0-	-6	-0-	84	2			N	-0-	170	1			104
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		8	-0-	8	8	8	2			N	-0-					3
10	14B2 EXT		7	-0-	7	15	7	2			N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

05	2387	N	2259	-0-	-128	-0-	95	1	2156	2	N	7					80
							8	9									
06	2160	N	2140	-0-	-20	-0-	93	1	2038	2	N	8					88
							9	9									
07	2208	N	2208	-0-	-0-	-0-	97	1	2102	2	N	8	74	1			22
							9	9									
08	2263	N	2240	-0-	-23	-0-	95	1	2139	2	N	5					27
							6	9									
09	2243	N	2243	-0-	-0-	-0-	94	1	2143	2	N	5					32
							6	9									
10	2201	N	2165	-0-	-36	-0-	94	1	2063	2	N	7					39
							8	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

05	2325	N	2306	-0-	-19	-0-	163	1	2126	2	N	15					207
							17	9									
06	2190	N	2095	-0-	-95	-0-	153	1	1933	2	N	8	172	1			43
							9	9									
07	2263	N	2263	-0-	-0-	-0-	162	1	2082	2	N	17					60
							19	9									
08	2294	N	2244	-0-	-50	-0-	160	1	2060	2	N	22					82
							24	9									
09	2108	N	2108	-0-	-0-	-0-	155	1	1931	2	N	20					102
							22	9									
10	2263	N	2173	-0-	-90	-0-	163	1	1981	2	N	26					128
							29	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					417
06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					417
07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					417
08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					417
*09	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					417
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					417

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					393
06	0	N	-0-	-0-	-0-	-0-					N	-0-					393
07	0	N	-0-	-0-	-0-	-0-					N	-0-					393
08	0	N	-0-	-0-	-0-	-0-					N	-0-					393
09	0	N	-0-	-0-	-0-	-0-					N	-0-					393
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

05	0	N	-0-	-0-	-0-	-0-					N	-0-					733
06	0	N	-0-	-0-	-0-	-0-					N	-0-					733
07	0	N	-0-	-0-	-0-	-0-					N	-0-					733
08	0	N	-0-	-0-	-0-	-0-					N	-0-					733
09	0	N	-0-	-0-	-0-	-0-					N	-0-					733
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

05	2170	N	2170	-0-	-0-	-0-	31	1	2139	2	N	-0-					170
06	2160	N	2060	-0-	-100	-0-	30	1	2030	2	N	-0-					170
07	2170	N	2087	-0-	-83	-0-	31	1	2056	2	N	-0-					170
08	2170	N	2066	-0-	-104	-0-	2066	2			N	-0-					170
09	2070	N	1998	-0-	-72	-0-	1998	2			N	-0-					170
*10	2103	N	2103	-0-	-0-	-0-	31	1	2058	2	N	13					183
							14	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

05	1580	N	1580	-0-	-0-	-0-	31	1	1549	2	N	-0-					165
06	1560	N	1376	-0-	-184	-0-	30	1	1346	2	N	-0-					165
07	1550	N	1434	-0-	-116	-0-	31	1	1403	2	N	-0-					165
08	1581	N	1402	-0-	-179	-0-	1402	2			N	-0-					165
09	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					165
*10	1485	N	1485	-0-	-0-	-0-	31	1	1454	2	N	-0-					165

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

05	2232	N	1734	-0-	-498	-0-	509	1	1221	2	N	4					52
							4	9									
06	2190	N	1836	-0-	-354	-0-	558	1	1271	2	N	6					58
							7	9									
07	1795	N	1795	-0-	-0-	-0-	439	1	1356	2	N	-0-					58
08	1912	N	1912	-0-	-0-	-0-	530	1	1376	2	N	5					63
							6	9									
09	1830	N	1691	-0-	-139	-0-	354	1	1337	2	N	-0-					63
*10	1914	N	1914	-0-	-0-	-0-	536	1	1378	2	N	-0-					63

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2223	N	2223	-0-	-0-	-0-	31	1	2161	2	N	28					308
							31	9									
06	2100	N	2047	-0-	-53	-0-	30	1	1994	2	N	21	191	1			138
							23	9									
07	2201	N	2035	-0-	-166	-0-	31	1	1994	2	N	9					147
							10	9									
08	2232	N	2064	-0-	-168	-0-	2063	2	1	9	N	1					148
09	2040	N	1957	-0-	-83	-0-	1942	2	15	9	N	14					162
10	2046	N	2029	-0-	-17	-0-	31	1	1973	2	N	23					185
							25	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2171	N	2171	-0-	-0-	-0-	31	1	2129	2	N	10					92
							11	9									
06	2100	N	2008	-0-	-92	-0-	30	1	1971	2	N	6					98
							7	9									
07	2201	N	2043	-0-	-158	-0-	31	1	1997	2	N	14					112
							15	9									
08	2170	N	2017	-0-	-153	-0-	1999	2	18	9	N	16					128
09	2010	N	2006	-0-	-4	-0-	1996	2	10	9	N	9					137
*10	2066	N	2066	-0-	-0-	-0-	31	1	2023	2	N	11					148
							12	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1456	N	1456	-0-	-0-	-0-	31	1	1417	2	N	7					102
							8	9									
06	1350	N	1296	-0-	-54	-0-	30	1	1255	2	N	10					112
							11	9									
07	1426	N	1258	-0-	-168	-0-	31	1	1224	2	N	3					115
							3	9									
08	1457	N	1237	-0-	-220	-0-	1237	2			N	-0-					115
09	1330	N	1330	-0-	-0-	-0-	1295	2	35	9	N	32					147
*10	1330	N	1330	-0-	-0-	-0-	31	1	1299	2	N	-0-					147

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1055	N	1055	-0-	-0-	-0-	31	1	1015	2	N	8					138
							9	9									
06	1020	N	977	-0-	-43	-0-	30	1	939	2	N	7					145
							8	9									
07	1054	N	943	-0-	-111	-0-	30	1	910	2	N	3					148
							3	9									
08	1054	N	927	-0-	-127	-0-	921	2	6	9	N	5					153
09	990	N	950	-0-	-40	-0-	944	2	6	9	N	5					158
*10	1017	N	1017	-0-	-0-	-0-	31	1	980	2	N	5					163
							6	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2742	N	2742	-0-	-0-	-0-	31	1	2683	2	N	25					192
							28	9									
06	2580	N	2503	-0-	-77	-0-	30	1	2461	2	N	11					203
							12	9									
07	2852	N	2622	-0-	-230	-0-	30	1	2575	2	N	15					218
							17	9									
08	2728	N	2594	-0-	-134	-0-	2579	2	15	9	N	14					232
09	2490	N	2482	-0-	-8	-0-	2465	2	17	9	N	15					247
10	2635	N	2541	-0-	-94	-0-	31	1	2499	2	N	10					257
							11	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	3979	-0-	-454	-0-	31	1	3871	2	N	70					274
							77	9									
06	4290	X	4064	-0-	-226	-0-	30	1	3935	2	N	90					364
							99	9									
07	4433	X	3863	-0-	-570	-0-	31	1	3713	2	N	108	193	1			279
							119	9									
08	4433	X	3505	-0-	-928	-0-	3480	2	25	9	N	23					302
09	4050	X	3585	-0-	-465	-0-	3436	2	149	9	N	135	193	1			244
10	4185	X	3644	-0-	-541	-0-	31	1	3607	2	N	5					249
							6	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	12					168
06	SWR 10		-0-	-0-	-0-	-0-					N	23					191
07	SWR 10		-0-	-0-	-0-	-0-					N	23					214
08	SWR 10		-0-	-0-	-0-	-0-					N	25					239
09	SWR 10		-0-	-0-	-0-	-0-					N	15					254
10	SWR 10		-0-	-0-	-0-	-0-					N	27					281

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	6072	-0-	-314	-0-	31	1	6009	2	N	29	192	1			165
							32	9									
06	6180	X	5673	-0-	-507	-0-	30	1	5631	2	N	11					176
							12	9									
07	6293	X	5869	-0-	-424	-0-	31	1	5828	2	N	9					185
							10	9									
08	6231	X	5635	-0-	-596	-0-	5611	2	24	9	N	22					207
09	6000	X	5370	-0-	-630	-0-	5348	2	22	9	N	20					227
10	6076	X	5662	-0-	-414	-0-	31	1	5603	2	N	25					252
							28	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	799	-0-	-100	-0-	31	1	767	2	N	1					164
							1	9									
06	911	N	911	-0-	-0-	-0-	30	1	881	2	N	-0-					164
07	868	N	851	-0-	-17	-0-	31	1	820	2	N	-0-					164
08	806	N	732	-0-	-74	-0-	732	2			N	-0-					164
09	900	N	670	-0-	-230	-0-	670	2			N	-0-					164
10	837	N	744	-0-	-93	-0-	31	1	713	2	N	-0-					164

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	31	1	802	2	N	-0-					198
06	820	N	820	-0-	-0-	-0-	28	1	792	2	N	-0-					198
07	886	N	886	-0-	-0-	-0-	31	1	855	2	N	-0-					198
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					198
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					198
*10	943	N	943	-0-	-0-	-0-	31	1	912	2	N	-0-					198

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	6543	-0-	-153	-0-	31	1	6512	2	N	-0-					220
06	6480	X	6241	-0-	-239	-0-	30	1	6211	2	N	-0-					220
07	6696	X	6481	-0-	-215	-0-	31	1	6437	2	N	12					232
							13	9									
08	6603	X	6343	-0-	-260	-0-	6334	2	9	9	N	8					240
09	6330	X	6159	-0-	-171	-0-	6159	2			N	-0-					240
10	6541	X	6379	-0-	-162	-0-	31	1	6324	2	N	22					262
							24	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4199	-0-	-141	-0-	31	1	4131	2	N	34					262
							37	9									
06	4080	X	4004	-0-	-76	-0-	30	1	3943	2	N	28					290
							31	9									
07	4123	X	4058	-0-	-65	-0-	31	1	4003	2	N	22	189	1			123
							24	9									
08	4185	X	3864	-0-	-321	-0-	3853	2	11	9	N	10					133
09	4050	X	3668	-0-	-382	-0-	3640	2	28	9	N	25					158
10	4185	X	3823	-0-	-362	-0-	31	1	3751	2	N	37					195
							41	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2580	N	2580	-0-	-0-	-0-	31	1	2525	2	N	22					232
							24	9									
06	2689	N	2689	-0-	-0-	-0-	30	1	2645	2	N	13					245
							14	9									
07	2816	N	2816	-0-	-0-	-0-	31	1	2765	2	N	18					263
							20	9									
08	2761	N	2761	-0-	-0-	-0-	2742	2	19	9	N	17	182	1			98
09	2700	N	2526	-0-	-174	-0-	2524	2	2	9	N	2					100
10	2821	N	2739	-0-	-82	-0-	31	1	2673	2	N	32					132
							35	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1311	-0-	-53	-0-	31	1	1278	2	N	2					71
							2	9									
06	1290	N	1280	-0-	-10	-0-	30	1	1237	2	N	12					83
							13	9									
07	1333	N	1252	-0-	-81	-0-	31	1	1213	2	N	7					90
							8	9									
08	1302	N	1195	-0-	-107	-0-	1186	2	9	9	N	8					98
09	1290	N	1153	-0-	-137	-0-	1140	2	13	9	N	12					110
*10	1253	N	1253	-0-	-0-	-0-	31	1	1216	2	N	5					115
							6	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0-	-0-	31	1	1830	2	N	10					85
							11	9									
06	1888	N	1888	-0-	-0-	-0-	30	1	1839	2	N	17					102
							19	9									
07	2046	N	1601	-0-	-445	-0-	31	1	1553	2	N	15					117
							17	9									
08	1860	N	1489	-0-	-371	-0-	1477	2	12	9	N	11					128
09	1890	N	1528	-0-	-362	-0-	1520	2	8	9	N	7					135
*10	1845	N	1845	-0-	-0-	-0-	31	1	1789	2	N	23					158
							25	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1673	-0-	-156	-0-	30	1	1640	2	N	3	195	1			80
							3	9									
06	1650	N	1572	-0-	-78	-0-	29	1	1529	2	N	13					93
							14	9									
07	1705	N	1409	-0-	-296	-0-	31	1	1368	2	N	9					102
							10	9									
08	1674	N	1451	-0-	-223	-0-	1440	2	11	9	N	10					112
09	1560	N	1395	-0-	-165	-0-	1381	2	14	9	N	13					125
*10	1677	N	1677	-0-	-0-	-0-	30	1	1633	2	N	13					138
							14	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1847	-0-	-13	-0-	31	1	1799	2	N	15					179
							17	9									
06	1800	N	1784	-0-	-16	-0-	30	1	1735	2	N	17					196
							19	9									
07	1674	N	1627	-0-	-47	-0-	31	1	1579	2	N	15					211
							17	9									
08	1860	N	1626	-0-	-234	-0-	1609	2	17	9	N	15					226
09	1770	N	1544	-0-	-226	-0-	1525	2	19	9	N	17					243
*10	1691	N	1691	-0-	-0-	-0-	31	1	1640	2	N	18					261
							20	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	536	-0-	-22	-0-	31	1	505	2	N	-0-					120
06	510	N	490	-0-	-20	-0-	30	1	460	2	N	-0-					120
07	496	N	476	-0-	-20	-0-	31	1	445	2	N	-0-					120
08	527	N	430	-0-	-97	-0-	430	2			N	-0-					120
09	480	N	414	-0-	-66	-0-	414	2			N	-0-					120
10	465	N	461	-0-	-4	-0-	31	1	430	2	N	-0-					120

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7223	X	6961	-0-	-262	-0-	31	1	6909	2	N	19					142
							21	9									
06	6990	X	6718	-0-	-272	-0-	30	1	6666	2	N	20					162
							22	9									
07	7068	X	6975	-0-	-93	-0-	31	1	6938	2	N	5					167
							6	9									
08	7068	X	6907	-0-	-161	-0-	6889	2	18	9	N	16					183
09	6840	X	6649	-0-	-191	-0-	6634	2	15	9	N	14					197
10	6975	X	6542	-0-	-433	-0-	31	1	6489	2	N	20					217
							22	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	4039	-0-	-146	-0-	31	1	3977	2	N	28					238
							31	9									
06	4064	X	4064	-0-	-0-	-0-	30	1	4006	2	N	25					263
							28	9									
07	4204	X	4204	-0-	-0-	-0-	31	1	4142	2	N	28					291
							31	9									
08	4030	X	3995	-0-	-35	-0-	3976	2	19	9	N	17					308
09	4050	X	3879	-0-	-171	-0-	3848	2	31	9	N	28					336
10	4216	X	3976	-0-	-240	-0-	31	1	3943	2	N	2	192	1			146
							2	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	155	-0-	-93	-0-	155	3			N	-0-					-0-
06	240	X	151	-0-	-89	-0-	151	3			N	-0-					-0-
07	248	X	158	-0-	-90	-0-	158	3			N	-0-					-0-
08	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6820	X	6405	-0-	-415	-0-	6405	2			N	-0-					105
06	6600	X	5862	-0-	-738	-0-	5862	2			N	-0-					105
07	6820	X	6124	-0-	-696	-0-	6124	2			N	-0-					105
08	6727	X	6221	-0-	-506	-0-	6221	2			N	-0-					105
09	6210	X	5919	-0-	-291	-0-	5919	2			N	-0-					105
10	6417	X	5752	-0-	-665	-0-	5752	2			N	-0-					105

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1585	-0-	-58	-0-	1583	2	2	9	N	2					173
06	1783	N	1783	-0-	-0-	-0-	1779	2	4	9	N	4					177
07	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					177
08	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					177
09	1770	N	1684	-0-	-86	-0-	1683	2	1	9	N	1					21
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	520	-0-	-7	-0-	10	1	510	2	N	-0-					98
06	540	N	369	-0-	-171	-0-	10	1	359	2	N	-0-					98
07	527	N	297	-0-	-230	-0-	10	1	287	2	N	-0-					98
08	633	N	633	-0-	-0-	-0-	10	1	623	2	N	-0-					98
*09	581	N	581	-0-	-0-	-0-	10	1	571	2	N	-0-					8
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					8

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	311	-0-	-30	-0-	6	1	305	2	N	-0-					50
06	300	N	297	-0-	-3	-0-	6	1	291	2	N	-0-					50
07	322	N	322	-0-	-0-	-0-	6	1	316	2	N	-0-					50
08	329	N	329	-0-	-0-	-0-	6	1	323	2	N	-0-					50
*09	337	N	337	-0-	-0-	-0-	6	1	331	2	N	-0-					50
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					50

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	108	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	753	-0-	-1789	-0-	606	2	147	9	N	134	185	1			212
06	2460	X	611	-0-	-1849	-0-	552	2	59	9	N	54					266
07	2542	X	643	-0-	-1899	-0-	559	2	84	9	N	76	180	1			162
08	2418	X	478	-0-	-1940	-0-	404	2	74	9	N	67					229
09	720	X	618	-0-	-102	-0-	565	2	53	9	N	48					277
10	744	X	535	-0-	-209	-0-	506	2	29	9	N	26	189	1			114

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	4117	-0-	-130	-0-	4094	2	23	9	N	21					202
06	4110	X	3923	-0-	-187	-0-	3904	2	19	9	N	17					219
07	4216	X	3947	-0-	-269	-0-	3934	2	13	9	N	12					231
08	4216	X	3863	-0-	-353	-0-	3856	2	7	9	N	6	180	1			57
09	3990	X	3669	-0-	-321	-0-	3660	2	9	9	N	8					65
10	4123	X	3681	-0-	-442	-0-	3671	2	10	9	N	9					74

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38564	X	33904	-0-	-4660	-0-	33655	2	249	9	N	226	188	1			214
06	36960	X	31885	-0-	-5075	-0-	31676	2	209	9	N	190	181	1			223
07	37169	X	32102	-0-	-5067	-0-	31896	2	206	9	N	187	187	1			223
08	35030	X	31321	-0-	-3709	-0-	31135	2	186	9	N	169	171	1			221
09	33900	X	29436	-0-	-4464	-0-	29231	2	205	9	N	186	184	1			223
10	33914	X	29455	-0-	-4459	-0-	29242	2	213	9	N	194	189	1			228

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20522	X	15738	-0-	-4784	-0-	15603	2	135	9	N	123	179	1			80
06	17610	X	15292	-0-	-2318	-0-	206	1	14978	2	N	98					178
							108	9									
07	17878	X	17878	-0-	-0-	-0-	502	1	17280	2	N	87	178	1			87
							96	9									
08	17073	X	17073	-0-	-0-	-0-	464	1	16480	2	N	117					204
							129	9									
09	16501	X	16501	-0-	-0-	-0-	503	1	15862	2	N	124	187	1			141
							136	9									
10	17887	X	15064	-0-	-2823	-0-	517	1	14424	2	N	112	174	1			79
							123	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

05	2015	N	1918	-0-	-97	-0-	1892	3	26	9	N	24					44
06	1890	N	1870	-0-	-20	-0-	1870	3			N	-0-					44
07	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					44
08	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					44
09	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					44
*10	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					44

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

05	248	N	13	-0-	-235	-0-	13	3			N	-0-					8
06	240	N	41	-0-	-199	-0-	41	3			N	-0-					8
07	62	N	11	-0-	-51	-0-	11	3			N	-0-					8
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					8
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					8
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

05	1178	N	1148	-0-	-30	-0-	1102	3	46	9	N	42					76
06	1080	N	993	-0-	-87	-0-	993	3			N	-0-					76
07	1178	N	967	-0-	-211	-0-	967	3			N	-0-					76
08	1147	N	1144	-0-	-3	-0-	1100	3	44	9	N	40					116
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					116
*10	1212	N	1212	-0-	-0-	-0-	1202	3	10	9	N	9					125

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

05	279	N	244	-0-	-35	-0-	238	3	6	9	N	5					18
06	270	N	205	-0-	-65	-0-	205	3			N	-0-					18
07	248	N	200	-0-	-48	-0-	200	3			N	-0-					18
08	248	N	233	-0-	-15	-0-	231	3	2	9	N	2					20
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					20
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

05	682	N	603	-0-	-79	-0-	603	3			N	-0-					8
06	600	N	499	-0-	-101	-0-	499	3			N	-0-					8
07	620	N	519	-0-	-101	-0-	519	3			N	-0-					8
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					8
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					8
10	527	N	134	-0-	-393	-0-	134	3			N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

05	682	N	564	-0-	-118	-0-	564	3			N	-0-					17
06	630	N	582	-0-	-48	-0-	582	3			N	-0-					17
07	651	N	466	-0-	-185	-0-	466	3			N	-0-	2	5			15
08	558	N	-0-	-0-	-558	-0-					N	-0-					15
09	570	N	-0-	-0-	-570	-0-					N	-0-					15
10	465	N	227	-0-	-238	-0-	227	3			N	-0-					15

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

05	775	N	642	-0-	-133	-0-	636	3	6	9	N	5					34
06	750	N	592	-0-	-158	-0-	592	3			N	-0-					34
07	651	N	570	-0-	-81	-0-	570	3			N	-0-					34
08	760	N	760	-0-	-0-	-0-	757	3	3	9	N	3					37
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					37
*10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					37

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

05	651	N	570	-0-	-81	-0-	570	3			N	-0-					87
06	630	N	493	-0-	-137	-0-	485	3	8	9	N	7					94
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					94
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					94
09	585	N	585	-0-	-0-	-0-	583	3	2	9	N	2					96
10	620	N	595	-0-	-25	-0-	595	3			N	-0-					96

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

05	403	N	373	-0-	-30	-0-	373	3			N	-0-					10
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					10
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					10
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					10
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					10
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

05	1023	N	906	-0-	-117	-0-	882	3	24	9	N	22					113
06	960	N	862	-0-	-98	-0-	862	3			N	-0-					113
07	961	N	845	-0-	-116	-0-	845	3			N	-0-					113
08	899	N	821	-0-	-78	-0-	820	3	1	9	N	1					114
09	950	N	950	-0-	-0-	-0-	950	3			N	-0-					114
*10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					114

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

05	1209	N	1165	-0-	-44	-0-	1141	3	24	9	N	22					151
06	1140	N	1096	-0-	-44	-0-	1096	3			N	-0-					151
07	1147	N	1133	-0-	-14	-0-	1133	3			N	-0-					151
08	1178	N	1147	-0-	-31	-0-	1126	3	21	9	N	19					170
09	1110	N	1091	-0-	-19	-0-	1091	3			N	-0-					170
10	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-	1	5			169

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	259	-0-	-82	-0-	259	3			N	-0-					70
06	300	N	262	-0-	-38	-0-	262	3			N	-0-					70
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					70
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					70
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					70
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-	37	5			33

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	399	3	9	9	N	8					42
06	420	N	372	-0-	-48	-0-	372	3			N	-0-					42
07	434	N	410	-0-	-24	-0-	407	3	3	9	N	3					45
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					45
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					45
*10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					45

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	931	3	32	9	N	29					155
06	889	N	889	-0-	-0-	-0-	886	3	3	9	N	3					158
07	933	N	933	-0-	-0-	-0-	926	3	7	9	N	6	152	1			12
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					12
09	915	N	915	-0-	-0-	-0-	904	3	11	9	N	10					22
*10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					22

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1085	-0-	-0-	-0-	1055	3	30	9	N	27					153
06	990	N	762	-0-	-228	-0-	762	3			N	-0-					153
07	1023	N	847	-0-	-176	-0-	847	3			N	-0-					153
08	1085	N	1020	-0-	-65	-0-	1020	3			N	-0-					153
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					153
*10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					153

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

05	620	N	601	-0-	-19	-0-	601	3			N	-0-					34
06	570	N	555	-0-	-15	-0-	555	3			N	-0-					34
07	578	N	578	-0-	-0-	-0-	574	3	4	9	N	4					38
08	589	N	562	-0-	-27	-0-	562	3			N	-0-					38
09	570	N	514	-0-	-56	-0-	514	3			N	-0-					38
10	589	N	562	-0-	-27	-0-	561	3	1	9	N	1					39

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

05	2046	N	1648	-0-	-398	-0-	1626	3	22	9	N	20					143
06	1800	N	1538	-0-	-262	-0-	1538	3			N	-0-					143
07	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					143
08	1718	N	1718	-0-	-0-	-0-	1677	3	41	9	N	37					180
09	1530	N	1503	-0-	-27	-0-	1503	3			N	-0-					180
10	1829	N	1530	-0-	-299	-0-	1508	3	22	9	N	20	2	5			198

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

05	0	N	-0-	-0-	-0-	-0-					N	-0-	3	5			13
06	3	N	-0-	-0-	-3	-0-					N	-0-					13
07	12	N	-0-	-0-	-12	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

05	5	N	-0-	-0-	-5	-0-					N	-0-					10
06	8	N	-0-	-0-	-8	-0-					N	-0-					10
07	12	N	-0-	-0-	-12	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	-0-					23
06	240	N	-0-	-0-	-240	-0-					N	-0-					23
07	13	N	9	-0-	-4	-0-	9	2			N	-0-					23
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					23
09	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					23
*10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					23

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					34
06	2430	N	1820	-0-	-610	-0-	1820	3			N	-0-					34
07	1829	N	1752	-0-	-77	-0-	1752	3			N	-0-					34
08	2015	N	1817	-0-	-198	-0-	1805	3	12	9	N	11					45
09	1830	N	1675	-0-	-155	-0-	1675	3			N	-0-					45
10	1767	N	1717	-0-	-50	-0-	1717	3			N	-0-					45

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	3	N	-0-	-0-	-3	-0-					N	-0-					13
07	13	N	-0-	-0-	-13	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	443	-0-	-115	-0-	443	3			N	-0-					155
06	510	N	430	-0-	-80	-0-	430	3			N	-0-					155
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					155
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					155
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					155
*10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					155

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	519	-0-	-194	-0-	508	3	11	9	N	10					86
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					86
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					86
08	527	N	457	-0-	-70	-0-	457	3			N	-0-					86
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					86
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					86

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

05	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					79
06	1500	N	1436	-0-	-64	-0-	1436	3			N	-0-					79
07	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					79
08	1480	N	1480	-0-	-0-	-0-	1477	3	3	9	N	3					82
09	1440	N	1437	-0-	-3	-0-	1437	3			N	-0-					82
10	1488	N	1487	-0-	-1	-0-	1487	3			N	-0-					82

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	403	N	185	-0-	-218	-0-	185	3			N	-0-					-0-
08	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	3	N	-0-	-0-	-3	-0-					N	-0-					2
07	12	N	-0-	-0-	-12	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

05	2583	N	2583	-0-	-0-	-0-	2583	3			N	-0-					136
06	2461	N	2461	-0-	-0-	-0-	2461	3			N	-0-					136
07	2493	N	2493	-0-	-0-	-0-	2478	3	15	9	N	14					150
08	2518	N	2518	-0-	-0-	-0-	2518	3			N	-0-					150
09	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					150
*10	2548	N	2548	-0-	-0-	-0-	2527	3	21	9	N	19					169

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					20
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					20
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					20
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					20
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					20
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

05	1922	N	1563	-0-	-359	-0-	1563	3			N	-0-					45
06	1680	N	1536	-0-	-144	-0-	1536	3			N	-0-					45
07	1736	N	1625	-0-	-111	-0-	1625	3			N	-0-					45
08	1671	N	1671	-0-	-0-	-0-	1660	3	11	9	N	10					55
09	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					55
*10	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					55

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

05	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					34
06	1470	N	1393	-0-	-77	-0-	1393	3			N	-0-					34
07	1460	N	1460	-0-	-0-	-0-	1436	3	24	9	N	22					56
08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					56
09	1380	N	1368	-0-	-12	-0-	1368	3			N	-0-					56
10	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					44
06	660	N	625	-0-	-35	-0-	625	3			N	-0-					44
07	651	N	645	-0-	-6	-0-	645	3			N	-0-					44
08	651	N	646	-0-	-5	-0-	646	3			N	-0-					44
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					44
*10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					44

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					197
06	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					197
07	1519	N	1268	-0-	-251	-0-	1232	3	36	9	N	33					230
08	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					230
09	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					230
*10	1655	N	1655	-0-	-0-	-0-	1618	3	37	9	N	34	192	1			72

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1606	-0-	-564	-0-	1606	3			N	-0-					165
06	1770	N	1539	-0-	-231	-0-	1516	3	23	9	N	21	164	1			22
07	1705	N	1519	-0-	-186	-0-	1519	3			N	-0-					22
08	1749	N	1749	-0-	-0-	-0-	1400	3	349	4	N	-0-					22
09	1530	N	1235	-0-	-295	-0-	1229	3	6	9	N	5					27
10	1519	N	1379	-0-	-140	-0-	1379	3			N	-0-					27

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	959	-0-	-33	-0-	959	3			N	-0-					92
06	960	N	942	-0-	-18	-0-	942	3			N	-0-					92
07	992	N	954	-0-	-38	-0-	954	3			N	-0-					92
08	961	N	943	-0-	-18	-0-	943	3			N	-0-					92
09	930	N	897	-0-	-33	-0-	897	3			N	-0-					92
10	961	N	900	-0-	-61	-0-	900	3			N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	3	N	-0-	-0-	-3	-0-					N	-0-					60
07	12	N	-0-	-0-	-12	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1465	-0-	-457	-0-	1465	2			N	-0-					42
06	1680	N	1567	-0-	-113	-0-	1567	2			N	-0-					42
07	1993	N	1993	-0-	-0-	-0-	1974	2	19	9	N	17					59
08	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					59
09	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					59
10	1984	N	1838	-0-	-146	-0-	1820	2	18	9	N	16					75

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

05	1662	N	1662	-0-	-0-	-0-	1632	3	30	9	N	27					47
06	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					47
07	1705	N	1672	-0-	-33	-0-	1672	3			N	-0-					47
08	1674	N	1674	-0-	-0-	-0-	1655	3	19	9	N	17					64
09	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					64
10	1674	N	1637	-0-	-37	-0-	1634	3	3	9	N	3					67

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

05	666	N	666	-0-	-0-	-0-	666	3			N	-0-					19
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					19
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					19
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					19
09	660	N	652	-0-	-8	-0-	652	3			N	-0-					19
10	682	N	675	-0-	-7	-0-	675	3			N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					91
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					91
06	2070	N	2070	-0-	-0-	-0-	2046	3	24	9	N	22					113
07	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					113
08	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					113
09	2353	N	2353	-0-	-0-	-0-	2312	3	41	9	N	37					150
*10	2418	N	2418	-0-	-0-	-0-	2416	3	2	9	N	2					152

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

05	372	N	325	-0-	-47	-0-	325	3			N	-0-					10
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					10
07	341	N	313	-0-	-28	-0-	313	3			N	-0-					10
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					10
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					10
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

05	682	N	615	-0-	-67	-0-	615	3			N	-0-					57
06	660	N	588	-0-	-72	-0-	588	3			N	-0-					57
07	682	N	607	-0-	-75	-0-	607	3			N	-0-					57
08	620	N	586	-0-	-34	-0-	586	3			N	-0-					57
09	600	N	557	-0-	-43	-0-	557	3			N	-0-					57
10	620	N	572	-0-	-48	-0-	572	3			N	-0-					57

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

05	417	N	417	-0-	-0-	-0-	336	3	18	4	N	57					163
							63	9									
06	360	N	90	-0-	-270	-0-	90	3			N	-0-					163
07	434	N	218	-0-	-216	-0-	218	3			N	-0-					163
08	403	N	96	-0-	-307	-0-	96	3			N	-0-					163
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					163
10	217	N	134	-0-	-83	-0-	134	3			N	-0-					163

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

05	1240	N	1206	-0-	-34	-0-	1206	3			N	-0-					71
06	1170	N	1165	-0-	-5	-0-	1156	3	9	9	N	8					79
07	1209	N	1195	-0-	-14	-0-	1195	3			N	-0-					79
08	1209	N	1197	-0-	-12	-0-	1191	3	6	9	N	5					84
09	1170	N	1131	-0-	-39	-0-	1131	3			N	-0-					84
10	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					84

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

05	1085	N	1054	-0-	-31	-0-	1054	3			N	-0-					42
06	1050	N	997	-0-	-53	-0-	997	3			N	-0-					42
07	1085	N	1062	-0-	-23	-0-	1062	3			N	-0-					42
08	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					42
09	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					42
10	1054	N	1020	-0-	-34	-0-	1018	3	2	9	N	2	2	5			42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	581	-0-	-132	-0-	581	3			N	-0-					37
06	660	N	527	-0-	-133	-0-	527	3			N	-0-					37
07	589	N	468	-0-	-121	-0-	468	3			N	-0-					37
08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					37
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					37
*10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					37

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

05	1798	N	1366	-0-	-432	-0-	1366	3			N	-0-					52
06	1650	N	1243	-0-	-407	-0-	1243	3			N	-0-					52
07	1426	N	1093	-0-	-333	-0-	1093	3			N	-0-					52
08	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					52
09	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					52
*10	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					52

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

05	1457	N	1341	-0-	-116	-0-	1341	3			N	-0-					20
06	1350	N	1302	-0-	-48	-0-	1302	3			N	-0-					20
07	1395	N	1343	-0-	-52	-0-	1343	3			N	-0-					20
08	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					20
09	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					20
*10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					20

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	3	N	-0-	-0-	-3	-0-					N	-0-					13
07	11	N	-0-	-0-	-11	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

05	651	N	639	-0-	-12	-0-	639	3			N	-0-					76
06	630	N	612	-0-	-18	-0-	612	3			N	-0-					76
07	651	N	634	-0-	-17	-0-	631	3	3	9	N	3					79
08	651	N	626	-0-	-25	-0-	626	3			N	-0-					79
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					79
*10	634	N	634	-0-	-0-	-0-	633	3	1	9	N	1	1	5			79

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

05	1209	N	1002	-0-	-207	-0-	1002	3			N	-0-					84
06	1080	N	925	-0-	-155	-0-	925	3			N	-0-					84
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					84
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					84
09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					84
*10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					34
06	120	N	70	-0-	-50	-0-	70	3			N	-0-					34
07	124	N	34	-0-	-90	-0-	34	3			N	-0-					34
08	124	N	72	-0-	-52	-0-	72	3			N	-0-					34
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					34
*10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					34

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

05	2170	N	2000	-0-	-170	-0-	1999	3	1	9	N	1					161
06	2010	N	1866	-0-	-144	-0-	1866	3			N	-0-					161
07	2046	N	1934	-0-	-112	-0-	1904	3	30	9	N	27					188
08	2015	N	1863	-0-	-152	-0-	1863	3			N	-0-					188
09	1860	N	1724	-0-	-136	-0-	1720	3	4	9	N	4					192
10	1922	N	1817	-0-	-105	-0-	1816	3	1	9	N	1	1	5			192

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

05	372	N	-0-	-0-	-372	-0-					N	17	137	1			35
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					35
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					35
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					35
09	690	N	6	-0-	-684	-0-	6	3			N	-0-					35
10	341	N	-0-	-0-	-341	-0-					N	-0-					35

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

05	1116	N	941	-0-	-175	-0-	941	3			N	-0-					55
06	990	N	927	-0-	-63	-0-	927	3			N	-0-					55
07	930	N	899	-0-	-31	-0-	899	3			N	-0-					55
08	930	N	918	-0-	-12	-0-	918	3			N	-0-					55
09	930	N	798	-0-	-132	-0-	798	3			N	-0-					55
10	899	N	796	-0-	-103	-0-	796	3			N	-0-					55

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	15	N	6	-0-	-9	-0-	6	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

05	1178	N	1055	-0-	-123	-0-	1055	3			N	-0-					47
06	1110	N	855	-0-	-255	-0-	855	3			N	-0-					47
07	1148	N	1148	-0-	-0-	-0-	1139	3	9	9	N	8					55
08	1054	N	998	-0-	-56	-0-	944	3	54	4	N	-0-					55
09	1308	N	1308	-0-	-0-	-0-	1290	3	18	9	N	16					71
*10	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					71

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2202	-0-	-92	-0-	2202	3			N	-0-					126
06	2190	N	609	-0-	-1581	-0-	607	3	2	9	N	2					128
07	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					128
08	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-					128
09	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					128
10	2449	N	2271	-0-	-178	-0-	2271	3			N	-0-					128

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1418	-0-	-39	-0-	1418	3			N	-0-					180
06	1410	N	1365	-0-	-45	-0-	1365	3			N	-0-					180
07	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					180
08	1426	N	1389	-0-	-37	-0-	1389	3			N	-0-					180
09	1380	N	1320	-0-	-60	-0-	1320	3			N	-0-					180
*10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					180

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
06	810	N	752	-0-	-58	-0-	752	3			N	-0-					-0-
07	837	N	751	-0-	-86	-0-	751	3			N	-0-					-0-
08	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
09	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	178	-0-	-194	-0-	178	3			N	-0-					32
06	300	N	171	-0-	-129	-0-	165	3	6	9	N	5					37
07	341	N	198	-0-	-143	-0-	198	3			N	-0-					37
08	186	N	88	-0-	-98	-0-	88	3			N	-0-					37
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					37
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					37

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1248	-0-	-54	-0-	1215	3	33	9	N	30					57
06	1230	N	1175	-0-	-55	-0-	1175	3			N	-0-					57
07	1240	N	1226	-0-	-14	-0-	1226	3			N	-0-					57
08	1251	N	1251	-0-	-0-	-0-	1225	3	26	9	N	24					81
09	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					81
10	1240	N	1231	-0-	-9	-0-	1231	3			N	-0-					81

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2549	-0-	-55	-0-	2549	3			N	-0-					252
06	2730	N	2459	-0-	-271	-0-	2459	3			N	-0-					252
07	2730	N	2730	-0-	-0-	-0-	2499	3	231	9	N	210	199	1			263
08	2542	N	2466	-0-	-76	-0-	2466	3			N	-0-					263
09	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					263
*10	2922	N	2922	-0-	-0-	-0-	2617	3	305	9	N	277	190	1	11	5	339

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	734	-0-	-10	-0-	721	3	13	9	N	12					170
06	720	N	719	-0-	-1	-0-	719	3			N	-0-					170
07	752	N	752	-0-	-0-	-0-	742	3	10	9	N	9					179
08	744	N	735	-0-	-9	-0-	735	3			N	-0-	139	1	22	5	18
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					18
10	744	N	724	-0-	-20	-0-	724	3			N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					22
06	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					22
07	1856	N	1856	-0-	-0-	-0-	1842	3	14	9	N	13					35
08	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					35
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					35
*10	1407	N	1407	-0-	-0-	-0-	1405	3	2	9	N	2					37

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

05	1643	N	1451	-0-	-192	-0-	1451	3			N	-0-					3
06	1500	N	1331	-0-	-169	-0-	1331	3			N	-0-					3
07	1550	N	1320	-0-	-230	-0-	1320	3			N	-0-					3
08	1457	N	1320	-0-	-137	-0-	1320	3			N	-0-					3
09	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					3
*10	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					3

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

05	651	N	612	-0-	-39	-0-	612	3			N	-0-					24
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					24
07	620	N	619	-0-	-1	-0-	619	3			N	-0-					24
08	620	N	608	-0-	-12	-0-	608	3			N	-0-					24
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					24
10	620	N	201	-0-	-419	-0-	200	3	1	9	N	1	1	5			24

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	260	-0-	-577	-0-	260	3			N	-0-					17
06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					17
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					17
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					17
09	930	N	857	-0-	-73	-0-	857	3			N	-0-					17
10	930	N	699	-0-	-231	-0-	699	3			N	-0-					17

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					25
06	420	N	310	-0-	-110	-0-	310	3			N	-0-					25
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					25
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					25
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					25
*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

05	2077	N	1860	-0-	-217	-0-	1849	3	11	9	N	10					27
06	1920	N	1789	-0-	-131	-0-	1789	3			N	-0-					27
07	1922	N	1846	-0-	-76	-0-	1846	3			N	-0-					27
08	1879	N	1879	-0-	-0-	-0-	1859	3	20	9	N	18					45
09	1800	N	1790	-0-	-10	-0-	1790	3			N	-0-					45
10	1860	N	1849	-0-	-11	-0-	1849	3			N	-0-					45

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

05	806	N	765	-0-	-41	-0-	765	3			N	-0-					99
06	810	N	759	-0-	-51	-0-	748	3	11	9	N	10					109
07	806	N	777	-0-	-29	-0-	777	3			N	-0-					109
08	775	N	750	-0-	-25	-0-	750	3			N	-0-					109
09	750	N	739	-0-	-11	-0-	739	3			N	-0-					109
10	806	N	749	-0-	-57	-0-	749	3			N	-0-					109

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

05	4743	X	4111	-0-	-632	-0-	4037	3	74	9	N	67					136
06	4440	X	4185	-0-	-255	-0-	4185	3			N	-0-					136
07	4588	X	4460	-0-	-128	-0-	4460	3			N	-0-					136
08	4346	X	4346	-0-	-0-	-0-	4273	3	73	9	N	66					202
09	4200	X	4162	-0-	-38	-0-	4162	3			N	-0-					202
10	4464	X	3790	-0-	-674	-0-	3751	3	39	9	N	35					237

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	4140	X	4140	-0-	-0-	-0-	4140	3			N	-0-					101
06	4128	X	4128	-0-	-0-	-0-	4055	3	73	9	N	66	133	1			34
07	3996	X	3996	-0-	-0-	-0-	3996	3			N	-0-					34
08	3816	X	3816	-0-	-0-	-0-	3816	3			N	-0-					34
09	3317	X	3317	-0-	-0-	-0-	3251	3	66	9	N	60					94
*10	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					94

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

05	930	N	654	-0-	-276	-0-	652	3	2	9	N	2					89
06	750	N	571	-0-	-179	-0-	571	3			N	-0-					89
07	620	N	481	-0-	-139	-0-	481	3			N	-0-					89
08	651	N	527	-0-	-124	-0-	527	3			N	-0-					89
09	570	N	558	-0-	-12	-0-	558	3			N	-0-					89
*10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					89

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

05	2790	N	2560	-0-	-230	-0-	2560	3			N	-0-					20
06	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					20
07	2790	N	2562	-0-	-228	-0-	2562	3			N	-0-					20
08	2573	N	2395	-0-	-178	-0-	2395	3			N	-0-					20
09	2340	N	1529	-0-	-811	-0-	1529	3			N	-0-					20
*10	2784	N	2784	-0-	-0-	-0-	2784	3			N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

05	2790	N	2361	-0-	-429	-0-	2361	3			N	-0-					171
06	2520	N	2461	-0-	-59	-0-	2438	3	23	9	N	21					192
07	2542	N	2369	-0-	-173	-0-	2369	3			N	-0-					192
08	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					192
09	2460	N	2175	-0-	-285	-0-	2166	3	9	9	N	8					200
*10	2415	N	2415	-0-	-0-	-0-	2315	3	100	9	N	91	185	1			106

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

05	620	N	608	-0-	-12	-0-	608	3			N	-0-					39
06	630	N	593	-0-	-37	-0-	593	3			N	-0-					39
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					39
08	620	N	593	-0-	-27	-0-	593	3			N	-0-					39
09	600	N	583	-0-	-17	-0-	583	3			N	-0-					39
*10	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1	1	5			39

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

05	354	N	354	-0-	-0-	-0-	213	1	141	3	N	-0-					20
06	353	N	353	-0-	-0-	-0-	206	1	147	3	N	-0-					20
07	376	N	376	-0-	-0-	-0-	213	1	163	3	N	-0-					20
08	381	N	381	-0-	-0-	-0-	213	1	168	3	N	-0-					20
09	363	N	363	-0-	-0-	-0-	206	1	157	3	N	-0-					20
10	248	N	156	-0-	-92	-0-	156	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1150	-0-	-121	-0-	1137	3	13	9	N	12					197
06	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					197
07	1240	N	1151	-0-	-89	-0-	1139	3	12	9	N	11	189	1			19
08	1147	N	1051	-0-	-96	-0-	1017	3	34	9	N	31					50
09	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					50
10	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					50

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	31	N	-0-	-0-	-31	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

05	2883	X	998	-0-	-1885	-0-	997	3	1	9	N	1					18
06	2790	X	881	-0-	-1909	-0-	881	3			N	-0-					18
07	2883	X	929	-0-	-1954	-0-	929	3			N	-0-					18
08	1798	X	822	-0-	-976	-0-	822	3			N	-0-					18
09	870	N	825	-0-	-45	-0-	825	3			N	-0-					18
10	930	N	874	-0-	-56	-0-	873	3	1	9	N	1					19

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

05	682	N	617	-0-	-65	-0-	605	3	12	9	N	11					35
06	630	N	510	-0-	-120	-0-	510	3			N	-0-					35
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					35
08	657	N	657	-0-	-0-	-0-	644	3	13	9	N	12					47
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					47
10	651	N	633	-0-	-18	-0-	633	3			N	-0-					47

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					86
06	363	N	363	-0-	-0-	-0-	362	3	1	9	N	1					87
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					87
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					87
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-	1	5			86
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					86

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

05	930	N	867	-0-	-63	-0-	867	3			N	-0-					52
06	990	N	852	-0-	-138	-0-	852	3			N	-0-					52
07	992	N	977	-0-	-15	-0-	918	3	59	9	N	54					106
08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					106
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					106
10	992	N	857	-0-	-135	-0-	857	3			N	-0-					106

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

05	248	N	243	-0-	-5	-0-	243	3			N	-0-					71
06	240	N	74	-0-	-166	-0-	74	3			N	-0-					71
07	222	N	222	-0-	-0-	-0-	219	3	3	9	N	3					74
08	248	N	183	-0-	-65	-0-	183	3			N	-0-					74
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					74
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					67
06	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					67
07	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					67
08	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					67
09	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					67
*10	1618	X	1618	-0-	-0-	-0-	1609	3	9	9	N	8					75

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

05	651	N	615	-0-	-36	-0-	609	3	6	9	N	5					131
06	600	N	513	-0-	-87	-0-	513	3			N	-0-					131
07	527	N	410	-0-	-117	-0-	410	3			N	-0-					131
08	620	N	568	-0-	-52	-0-	565	3	3	9	N	3					134
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					134
10	403	N	369	-0-	-34	-0-	369	3			N	-0-					134

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

05	155	N	29	-0-	-126	-0-	29	3			N	-0-					45
06	210	N	106	-0-	-104	-0-	106	3			N	-0-					45
07	215	N	215	-0-	-0-	-0-	211	3	4	9	N	4					49
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					49
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					49
10	217	N	65	-0-	-152	-0-	64	3	1	9	N	1	1	5			49

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

05	2889	X	2889	-0-	-0-	-0-	2838	3	51	9	N	46					180
06	2772	X	2772	-0-	-0-	-0-	2748	3	24	9	N	22					202
07	2956	X	2956	-0-	-0-	-0-	2884	3	72	9	N	65					267
08	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-	195	1	8	5	64
09	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					64
*10	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					64

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

05	1116	N	1116	-0-	-0-	-0-	1094	3	22	9	N	20					121
06	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					121
07	1023	N	606	-0-	-417	-0-	606	3			N	-0-					121
08	1116	N	949	-0-	-167	-0-	930	3	19	9	N	17					138
09	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					138
*10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					138

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1331	-0-	-126	-0-	1331	3			N	-0-					144
06	1350	N	1318	-0-	-32	-0-	1299	3	19	9	N	17					161
07	1395	N	1362	-0-	-33	-0-	1362	3			N	-0-					161
08	1390	N	1390	-0-	-0-	-0-	1360	3	30	9	N	27					188
*09	1320	N	1075	-0-	-245	-0-	1072	3	3	9	N	3	173	1			18
*10	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					18

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	679	-0-	-65	-0-	679	3			N	-0-					81
06	690	N	650	-0-	-40	-0-	650	3			N	-0-					81
07	713	N	648	-0-	-65	-0-	648	3			N	-0-					81
08	682	N	648	-0-	-34	-0-	648	3			N	-0-					81
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					81
10	651	N	622	-0-	-29	-0-	621	3	1	9	N	1	1	5			81

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2873	-0-	-258	-0-	2873	3			N	-0-					116
06	2940	X	762	-0-	-2178	-0-	762	3			N	-0-					116
07	3083	X	3083	-0-	-0-	-0-	3080	3	3	9	N	3					119
08	3229	X	3229	-0-	-0-	-0-	3229	3			N	-0-					119
09	3036	X	3036	-0-	-0-	-0-	3036	3			N	-0-					119
10	3069	X	2958	-0-	-111	-0-	2958	2			N	-0-					119

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3362	-0-	-637	-0-	3293	3	69	9	N	63					116
06	3810	X	3404	-0-	-406	-0-	3404	3			N	-0-					116
07	3844	X	3620	-0-	-224	-0-	3620	3			N	-0-					116
08	3565	X	3470	-0-	-95	-0-	3375	3	95	9	N	86					202
09	3480	X	3480	-0-	-0-	-0-	3480	3			N	-0-					202
10	3627	X	3402	-0-	-225	-0-	3368	3	34	9	N	31	188	1			45

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	819	-0-	-49	-0-	808	3	11	9	N	10					39
06	810	N	722	-0-	-88	-0-	722	3			N	-0-					39
07	868	N	812	-0-	-56	-0-	812	3			N	-0-					39
08	806	N	733	-0-	-73	-0-	732	3	1	9	N	1					40
09	720	N	697	-0-	-23	-0-	697	3			N	-0-					40
10	806	N	748	-0-	-58	-0-	748	3			N	-0-					40

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					168
06	930	N	869	-0-	-61	-0-	869	3			N	-0-					168
07	961	N	868	-0-	-93	-0-	848	3	20	9	N	18					186
08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					186
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					186
*10	999	N	999	-0-	-0-	-0-	990	3	9	9	N	8					194

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

05	496	N	479	-0-	-17	-0-	479	3			N	-0-					8
06	480	N	436	-0-	-44	-0-	436	3			N	-0-					8
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					8
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					8
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					8
10	527	N	471	-0-	-56	-0-	471	3			N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

05	2838	N	2838	-0-	-0-	-0-	2838	3			N	-0-					77
06	2640	N	2630	-0-	-10	-0-	2630	3			N	-0-					77
07	2724	N	2724	-0-	-0-	-0-	2718	3	6	9	N	5					82
08	2728	N	2705	-0-	-23	-0-	2705	3			N	-0-					82
09	2640	N	2627	-0-	-13	-0-	2627	3			N	-0-					82
10	2728	N	2689	-0-	-39	-0-	2689	3			N	-0-					82

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

05	899	N	838	-0-	-61	-0-	838	3			N	-0-					81
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					81
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					81
08	861	N	861	-0-	-0-	-0-	858	3	3	9	N	3					84
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					84
*10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	652	-0-	-61	-0-	652	3			N	-0-					101
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					101
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					101
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					101
09	630	N	604	-0-	-26	-0-	604	3			N	-0-					101
10	682	N	623	-0-	-59	-0-	622	3	1	9	N	1	1	5			101

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1322	-0-	-228	-0-	1322	3			N	-0-					104
06	1500	N	1304	-0-	-196	-0-	1271	3	33	9	N	30					134
07	1395	N	1242	-0-	-153	-0-	1242	3			N	-0-					134
08	1333	N	1246	-0-	-87	-0-	1235	3	11	9	N	10					144
09	1290	N	1175	-0-	-115	-0-	1175	3			N	-0-					144
10	1240	N	1196	-0-	-44	-0-	1195	3	1	9	N	1					145

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	602	3	2	9	N	2					76
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					76
07	620	N	595	-0-	-25	-0-	595	3			N	-0-					76
08	606	N	606	-0-	-0-	-0-	594	3	12	9	N	11					87
09	570	N	558	-0-	-12	-0-	558	3			N	-0-					87
10	589	N	557	-0-	-32	-0-	557	3			N	-0-					87

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1114	N	1114	-0-	-0-	-0-	1107	3	7	9	N	6					102
06	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					102
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					102
08	1336	N	1336	-0-	-0-	-0-	1321	3	15	9	N	14					116
09	1050	N	986	-0-	-64	-0-	986	3			N	-0-					116
10	1085	N	982	-0-	-103	-0-	982	3			N	-0-					116

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1010	N	1010	-0-	-0-	-0-	1001	3	9	9	N	8					42
06	991	N	991	-0-	-0-	-0-	991	3			N	-0-					42
07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					42
08	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					42
09	990	N	962	-0-	-28	-0-	962	3			N	-0-					42
*10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					42

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

05	651	N	632	-0-	-19	-0-	632	3			N	-0-					143
06	630	N	531	-0-	-99	-0-	531	3			N	-0-					143
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					143
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					143
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					143
*10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					143

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

05	713	N	650	-0-	-63	-0-	650	3			N	-0-					92
06	660	N	610	-0-	-50	-0-	610	3			N	-0-					92
07	713	N	642	-0-	-71	-0-	642	3			N	-0-					92
08	651	N	649	-0-	-2	-0-	649	3			N	-0-					92
09	628	N	628	-0-	-0-	-0-	628	3			N	-0-					92
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					92

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

05	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					20
06	3577	X	3577	-0-	-0-	-0-	3577	3			N	-0-					20
07	3634	X	3634	-0-	-0-	-0-	3634	3			N	-0-					20
08	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					20
09	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					20
*10	3761	X	3761	-0-	-0-	-0-	3751	3	10	9	N	9					29

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

05	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					71
06	1500	N	1096	-0-	-404	-0-	1096	3			N	-0-					71
07	1178	N	1117	-0-	-61	-0-	1117	3			N	-0-					71
08	1116	N	1111	-0-	-5	-0-	1111	3			N	-0-					71
09	1110	N	1080	-0-	-30	-0-	1080	3			N	-0-					71
10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					71

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

05	496	N	495	-0-	-1	-0-	495	3			N	-0-					22
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					22
07	527	N	506	-0-	-21	-0-	506	3			N	-0-					22
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					22
09	510	N	502	-0-	-8	-0-	502	3			N	-0-					22
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					42
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					42
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					42
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					42
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					42
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					20
07	31	N	-0-	-0-	-31	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	180	N	-0-	-0-	-180	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

05	403	N	228	-0-	-175	-0-	228	3			N	-0-					64
06	330	N	255	-0-	-75	-0-	255	3			N	-0-					64
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					64
08	350	N	350	-0-	-0-	-0-	267	3	83	9	N	75					139
09	270	N	238	-0-	-32	-0-	238	3			N	-0-					139
*10	311	N	311	-0-	-0-	-0-	224	3	87	9	N	79	81	5			137

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

05	496	N	445	-0-	-51	-0-	445	3			N	-0-					116
06	480	N	427	-0-	-53	-0-	413	3	14	9	N	13					129
07	465	N	426	-0-	-39	-0-	426	3			N	-0-					129
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					129
09	420	N	304	-0-	-116	-0-	304	3			N	-0-					129
10	434	N	336	-0-	-98	-0-	336	3			N	-0-					129

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

05	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					108
06	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					108
07	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					108
08	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					108
09	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					108
*10	1377	N	1377	-0-	-0-	-0-	1376	3	1	9	N	1	1	5			108

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1091	-0-	-304	-0-	1080	3	11	9	N	10					20
06	1200	N	999	-0-	-201	-0-	999	3			N	-0-					20
07	1147	N	994	-0-	-153	-0-	994	3			N	-0-					20
08	1085	N	1054	-0-	-31	-0-	1044	3	10	9	N	9					29
09	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					29
*10	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					29

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

05	558	N	-0-	-0-	-558	-0-					N	-0-					34
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					34
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					34
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					34
09	600	N	506	-0-	-94	-0-	506	3			N	-0-					34
10	620	N	489	-0-	-131	-0-	489	3			N	-0-					34

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

05	248	N	221	-0-	-27	-0-	221	3			N	-0-					82
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					82
07	248	N	192	-0-	-56	-0-	192	3			N	-0-					82
08	217	N	68	-0-	-149	-0-	66	3	2	9	N	2					84
09	180	N	-0-	-0-	-180	-0-					N	-0-					84
10	186	N	-0-	-0-	-186	-0-					N	1	1	5			84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

05	310	N	305	-0-	-5	-0-	305	3			N	-0-					91
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					91
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					91
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					91
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					91
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					91

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

05	1116	N	1073	-0-	-43	-0-	1038	3	35	9	N	32					151
06	1080	N	1037	-0-	-43	-0-	1037	3			N	-0-					151
07	1085	N	945	-0-	-140	-0-	945	3			N	-0-					151
08	1085	N	933	-0-	-152	-0-	922	3	11	9	N	10					161
09	1050	N	914	-0-	-136	-0-	914	3			N	-0-					161
*10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					161

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1516	-0-	-189	-0-	1502	3	14	9	N	13					60
06	1560	N	1410	-0-	-150	-0-	1410	3			N	-0-					60
07	1581	N	1462	-0-	-119	-0-	1462	3			N	-0-					60
08	1519	N	1444	-0-	-75	-0-	1444	3			N	-0-					60
09	1440	N	1388	-0-	-52	-0-	1388	3			N	-0-					60
10	1457	N	1436	-0-	-21	-0-	1435	3	1	9	N	1					61

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					50
06	1163	N	1163	-0-	-0-	-0-	1107	3	56	9	N	51					101
07	1562	N	1562	-0-	-0-	-0-	1540	3	22	9	N	20					121
08	3100	N	4873	-0-	1773	1773	4864	3	9	9	N	8					129
09	3000	N	4725	-0-	1725	3498	4725	3			N	-0-					129
*10	3100	N	1127	-0-	-1973	1525	1127	3			N	-0-					129

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	501	-0-	-26	-0-	501	3			N	-0-					44
06	510	N	490	-0-	-20	-0-	490	3			N	-0-					44
07	558	N	556	-0-	-2	-0-	514	3	42	9	N	38					82
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					82
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					82
10	558	N	551	-0-	-7	-0-	505	3	46	9	N	42					124

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1275	-0-	-120	-0-	1275	3			N	-0-					39
06	1350	N	1267	-0-	-83	-0-	1267	3			N	-0-					39
07	1333	N	1273	-0-	-60	-0-	1273	3			N	-0-					39
08	1271	N	1246	-0-	-25	-0-	1246	3			N	-0-					39
09	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					39
*10	1315	N	1315	-0-	-0-	-0-	1314	3	1	9	N	1	1	5			39

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1190	-0-	-329	-0-	1190	3			N	-0-					12
06	1290	N	1133	-0-	-157	-0-	1126	3	7	9	N	6					18
07	1271	N	1132	-0-	-139	-0-	1132	3			N	-0-					18
08	1178	N	1092	-0-	-86	-0-	1092	3			N	-0-					18
09	1140	N	1045	-0-	-95	-0-	1043	3	2	9	N	2					20
10	1147	N	1039	-0-	-108	-0-	1039	3			N	-0-					20

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3969	X	3969	-0-	-0-	-0-	3899	3	70	9	N	64					166
06	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					166
07	3757	X	3757	-0-	-0-	-0-	3749	3	8	9	N	7					173
08	3738	X	3738	-0-	-0-	-0-	3738	3			N	-0-					173
09	3632	X	3632	-0-	-0-	-0-	3632	3			N	-0-					173
*10	3784	X	3784	-0-	-0-	-0-	3720	3	64	9	N	58	176	1	19	5	36

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					-0-
06	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
07	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
08	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
09	1740	N	1638	-0-	-102	-0-	1638	3			N	-0-					-0-
10	1798	N	1648	-0-	-150	-0-	1648	3			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

05	775	N	715	-0-	-60	-0-	715	3			N	-0-					20
06	720	N	690	-0-	-30	-0-	690	3			N	-0-					20
07	744	N	639	-0-	-105	-0-	639	3			N	-0-					20
08	713	N	544	-0-	-169	-0-	544	3			N	-0-					20
09	690	N	521	-0-	-169	-0-	521	3			N	-0-					20
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

05	1583	N	1583	-0-	-0-	-0-	1570	3	13	9	N	12					57
06	1470	N	1421	-0-	-49	-0-	1421	3			N	-0-					57
07	1488	N	1455	-0-	-33	-0-	1455	3			N	-0-					57
08	1550	N	1440	-0-	-110	-0-	1440	3			N	-0-					57
09	1410	N	1398	-0-	-12	-0-	1398	3			N	-0-					57
10	1457	N	1438	-0-	-19	-0-	1438	3			N	-0-					57

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

05	713	N	664	-0-	-49	-0-	664	3			N	-0-					66
06	660	N	660	-0-	-0-	-0-	654	3	6	9	N	5					71
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					71
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					71
09	660	N	633	-0-	-27	-0-	633	3			N	-0-	2	5			69
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					69

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

05	341	N	327	-0-	-14	-0-	327	3			N	-0-					59
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					59
07	372	N	368	-0-	-4	-0-	322	3	46	9	N	42					101
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					101
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					101
10	372	N	359	-0-	-13	-0-	316	3	43	9	N	39					140

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	1099	-0-	-141	-0-	1085	3	14	9	N	13			87
06	1110	N	1037	-0-	-73	-0-	1037	3			N	-0-			87
07	1116	N	1071	-0-	-45	-0-	1071	3			N	-0-			87
08	1098	N	1098	-0-	-0-	-0-	1083	3	15	9	N	14			101
09	1050	N	1043	-0-	-7	-0-	1043	3			N	-0-			101
10	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-			101

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

05	744	N	706	-0-	-38	-0-	706	3			N	-0-			15
06	750	N	667	-0-	-83	-0-	667	3			N	-0-			15
07	744	N	702	-0-	-42	-0-	702	3			N	-0-			15
08	713	N	668	-0-	-45	-0-	668	3			N	-0-			15
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-			15
10	713	N	689	-0-	-24	-0-	689	3			N	-0-			15

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

05	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-			97
06	1365	N	1365	-0-	-0-	-0-	1335	3	30	9	N	27			124
07	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-			124
08	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-			124
09	1290	N	1285	-0-	-5	-0-	1261	3	24	9	N	22			146
10	1333	N	1296	-0-	-37	-0-	1296	3			N	-0-			146

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

05	1054	N	976	-0-	-78	-0-	976	3			N	-0-			29
06	1140	N	1077	-0-	-63	-0-	1077	3			N	-0-			29
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-			29
08	961	N	839	-0-	-122	-0-	839	3			N	-0-			29
09	1080	N	873	-0-	-207	-0-	873	3			N	-0-			29
*10	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-			29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

05	961	N	922	-0-	-39	-0-	922	3			N	-0-					24
06	1110	N	827	-0-	-283	-0-	827	3			N	-0-					24
07	1023	N	812	-0-	-211	-0-	812	3			N	-0-					24
08	930	N	769	-0-	-161	-0-	769	3			N	-0-					24
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					24
10	806	N	784	-0-	-22	-0-	783	3	1	9	N	1	1	5			24

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					87
06	720	N	700	-0-	-20	-0-	700	3			N	-0-					87
07	744	N	721	-0-	-23	-0-	721	3			N	-0-					87
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					87
09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					87
*10	718	N	718	-0-	-0-	-0-	717	3	1	9	N	1	1	5			87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	3	N	-0-	-0-	-3	-0-					N	-0-					17
07	12	N	-0-	-0-	-12	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	1					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	1					19

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

05	124	N	101	-0-	-23	-0-	101	3			N	-0-					5
06	150	N	94	-0-	-56	-0-	94	3			N	-0-					5
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					5
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					5
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					5
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					5

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

05	558	N	501	-0-	-57	-0-	501	3			N	-0-					13
06	540	N	473	-0-	-67	-0-	473	3			N	-0-					13
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					13
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					13
09	480	N	457	-0-	-23	-0-	457	3			N	-0-					13
10	527	N	437	-0-	-90	-0-	437	3			N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	296	-0-	-169	-0-	296	3			N	-0-					67
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					67
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					67
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					67
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					67
*10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					67

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

05	589	N	571	-0-	-18	-0-	571	3			N	-0-					55
06	570	N	548	-0-	-22	-0-	548	3			N	-0-					55
07	589	N	569	-0-	-20	-0-	569	3			N	-0-					55
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					55
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					55
*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

05	496	N	475	-0-	-21	-0-	475	3			N	-0-					76
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					76
07	465	N	425	-0-	-40	-0-	425	3			N	-0-					76
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					76
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					76
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					76

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

05	744	N	713	-0-	-31	-0-	713	3			N	-0-					24
06	693	N	693	-0-	-0-	-0-	675	3	18	9	N	16					40
07	713	N	674	-0-	-39	-0-	674	3			N	-0-					40
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					40
09	725	N	725	-0-	-0-	-0-	717	3	8	9	N	7					47
*10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					47

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

05	496	N	480	-0-	-16	-0-	480	3			N	-0-					7
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					7
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					7
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					7
09	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					8
10	496	N	494	-0-	-2	-0-	494	3			N	-0-					8

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

05	217	N	188	-0-	-29	-0-	188	3			N	-0-	11	5			44
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					44
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					44
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					44
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					44
*10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					44

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

05	1054	N	983	-0-	-71	-0-	983	3			N	-0-					24
06	990	N	975	-0-	-15	-0-	947	3	28	9	N	25					49
07	1023	N	985	-0-	-38	-0-	985	3			N	-0-					49
08	992	N	988	-0-	-4	-0-	974	3	14	9	N	13					62
09	990	N	935	-0-	-55	-0-	935	3			N	-0-					62
10	992	N	952	-0-	-40	-0-	952	3			N	-0-					62

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

05	310	N	114	-0-	-196	-0-	114	3			N	-0-					13
06	150	N	91	-0-	-59	-0-	91	3			N	-0-					13
07	155	N	86	-0-	-69	-0-	86	3			N	-0-					13
08	124	N	76	-0-	-48	-0-	76	3			N	-0-					13
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					13
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	51	-0-	-476	-0-	51	3			N	-0-					20
06	450	N	255	-0-	-195	-0-	255	3			N	-0-					20
07	692	N	692	-0-	-0-	-0-	688	3	4	9	N	4					24
08	535	N	535	-0-	-0-	-0-	513	3	22	4	N	-0-					24
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					24
10	682	N	461	-0-	-221	-0-	460	3	1	9	N	1	1	5			24

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

05	744	N	547	-0-	-197	-0-	539	3	8	9	N	7					143
06	690	N	578	-0-	-112	-0-	578	3			N	-0-					143
07	651	N	601	-0-	-50	-0-	601	3			N	-0-					143
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					143
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					143
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					143

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

05	651	N	632	-0-	-19	-0-	632	3			N	-0-					20
06	630	N	629	-0-	-1	-0-	629	3			N	-0-					20
07	651	N	639	-0-	-12	-0-	639	3			N	-0-	3	5			17
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					17
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					17
*10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					17

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

05	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					32
06	990	N	886	-0-	-104	-0-	886	3			N	-0-					32
07	992	N	820	-0-	-172	-0-	796	3	24	9	N	22					54
08	992	N	687	-0-	-305	-0-	687	3			N	-0-					54
09	900	N	719	-0-	-181	-0-	719	3			N	-0-					54
*10	1001	N	1001	-0-	-0-	-0-	998	3	3	9	N	3					57

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

05	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					108
06	990	N	945	-0-	-45	-0-	944	3	1	9	N	1					109
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					109
08	1023	N	948	-0-	-75	-0-	948	3			N	-0-					109
09	960	N	943	-0-	-17	-0-	943	3			N	-0-					109
*10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					109

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

05	434	N	329	-0-	-105	-0-	327	3	2	9	N	2					89
06	420	N	304	-0-	-116	-0-	304	3			N	-0-					89
07	403	N	317	-0-	-86	-0-	317	3			N	-0-					89
08	344	N	344	-0-	-0-	-0-	323	3	21	9	N	19					108
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					108
10	310	N	266	-0-	-44	-0-	265	3	1	9	N	1	1	5			108

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

05	620	N	575	-0-	-45	-0-	575	3			N	-0-					25
06	570	N	496	-0-	-74	-0-	492	3	4	9	N	4					29
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					29
08	589	N	528	-0-	-61	-0-	528	3			N	-0-					29
09	539	N	539	-0-	-0-	-0-	538	3	1	9	N	1					30
10	558	N	548	-0-	-10	-0-	548	3			N	-0-					30

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

05	835	N	835	-0-	-0-	-0-	787	3	48	9	N	44					128
06	780	N	752	-0-	-28	-0-	752	3			N	-0-					128
07	837	N	545	-0-	-292	-0-	545	3			N	-0-					128
08	837	N	429	-0-	-408	-0-	420	3	9	9	N	8					136
09	996	N	996	-0-	-0-	-0-	996	3			N	-0-					136
*10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					136

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					50
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					50
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					50
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					50
09	210	N	181	-0-	-29	-0-	181	3			N	-0-	3	5			47
10	217	N	140	-0-	-77	-0-	140	3			N	-0-					47

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

05	465	N	400	-0-	-65	-0-	400	3			N	-0-					55
06	420	N	379	-0-	-41	-0-	379	3			N	-0-					55
07	434	N	422	-0-	-12	-0-	388	3	34	9	N	31					86
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					86
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					86
10	434	N	398	-0-	-36	-0-	398	3			N	-0-					86

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

05	1240	N	1073	-0-	-167	-0-	1073	3			N	-0-					25
06	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					25
07	1116	N	1092	-0-	-24	-0-	1090	3	2	9	N	2					27
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					27
09	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					27
*10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					27

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					18
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					18
07	775	N	746	-0-	-29	-0-	733	3	13	9	N	12					30
08	744	N	695	-0-	-49	-0-	695	3			N	-0-					30
09	690	N	612	-0-	-78	-0-	612	3			N	-0-					30
10	744	N	617	-0-	-127	-0-	617	3			N	-0-					30

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					18
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					18
07	372	N	329	-0-	-43	-0-	329	3			N	-0-					18
08	279	N	44	-0-	-235	-0-	44	3			N	-0-					18
09	360	N	32	-0-	-328	-0-	32	3			N	-0-					18
10	341	N	79	-0-	-262	-0-	78	3	1	9	N	1					19

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

05	1488	N	1434	-0-	-54	-0-	1434	3			N	-0-					52
06	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					52
07	1488	N	1439	-0-	-49	-0-	1439	3			N	-0-					52
08	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					52
09	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					52
10	1426	N	1415	-0-	-11	-0-	1415	3			N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

05	744	N	714	-0-	-30	-0-	686	3	28	9	N	25					104
06	690	N	666	-0-	-24	-0-	666	3			N	-0-					104
07	713	N	707	-0-	-6	-0-	688	3	19	9	N	17					121
08	713	N	690	-0-	-23	-0-	682	3	8	9	N	7					128
09	660	N	622	-0-	-38	-0-	622	3			N	-0-					128
10	713	N	625	-0-	-88	-0-	625	3			N	-0-					128

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

05	775	N	761	-0-	-14	-0-	761	3			N	-0-					97
06	900	N	737	-0-	-163	-0-	716	3	21	9	N	19					116
07	806	N	708	-0-	-98	-0-	708	3			N	-0-					116
08	775	N	666	-0-	-109	-0-	666	3			N	-0-					116
09	750	N	626	-0-	-124	-0-	626	3			N	-0-					116
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					116

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					25
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					25
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					25
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					25
09	840	N	823	-0-	-17	-0-	823	3			N	-0-					25
10	837	N	827	-0-	-10	-0-	827	3			N	-0-					25

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					44
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					44
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					44
08	713	N	687	-0-	-26	-0-	687	3			N	-0-					44
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					44
10	682	N	679	-0-	-3	-0-	679	3			N	-0-					44

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

05	1395	N	1307	-0-	-88	-0-	1307	3			N	-0-					17
06	1243	N	1243	-0-	-0-	-0-	1240	3	3	9	N	3					20
07	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					20
08	1302	N	1262	-0-	-40	-0-	1262	3			N	-0-					20
09	1230	N	1214	-0-	-16	-0-	1214	3			N	-0-					20
10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	539	-0-	-422	-0-	536	3	3	9	N	3					99
06	840	N	497	-0-	-343	-0-	497	3			N	-0-					99
07	558	N	491	-0-	-67	-0-	491	3			N	-0-					99
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					99
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					99
*10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					99

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					15
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					15
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					15
08	341	N	300	-0-	-41	-0-	300	3			N	-0-					15
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					15
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					60
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					60
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					60
08	93	N	52	-0-	-41	-0-	52	3			N	-0-					60
09	150	N	-0-	-0-	-150	-0-					N	-0-					60
10	248	N	4	-0-	-244	-0-	3	3	1	9	N	1					61

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

05	744	N	723	-0-	-21	-0-	723	3			N	-0-					94
06	720	N	687	-0-	-33	-0-	687	3			N	-0-					94
07	775	N	719	-0-	-56	-0-	711	3	8	9	N	7					101
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-	4	5			97
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					97
*10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					97

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

05	1984	N	1759	-0-	-225	-0-	1759	3			N	-0-					42
06	1740	N	1730	-0-	-10	-0-	1665	3	65	9	N	59					101
07	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					101
08	1793	N	1793	-0-	-0-	-0-	1727	3	66	9	N	60					161
09	1740	N	1683	-0-	-57	-0-	1683	3			N	-0-					161
10	1767	N	1714	-0-	-53	-0-	1714	3			N	-0-					161

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

05	1798	N	1320	-0-	-478	-0-	1320	3			N	-0-					13
06	1470	N	1222	-0-	-248	-0-	1222	3			N	-0-					13
07	1550	N	960	-0-	-590	-0-	960	3			N	-0-					13
08	1333	N	4	-0-	-1329	-0-	4	3			N	-0-					13
09	1230	N	-0-	-0-	-1230	-0-					N	-0-					13
10	961	N	-0-	-0-	-961	-0-					N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					49
06	1170	N	1032	-0-	-138	-0-	999	3	33	9	N	30					79
07	1147	N	1015	-0-	-132	-0-	1015	3			N	-0-					79
08	1054	N	990	-0-	-64	-0-	979	3	11	9	N	10					89
09	1020	N	968	-0-	-52	-0-	968	3			N	-0-					89
10	1023	N	956	-0-	-67	-0-	944	3	12	9	N	11					100

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	1558	-0-	-984	-0-	1558	3			N	-0-					5
06	2370	N	1579	-0-	-791	-0-	1579	3			N	-0-					5
07	1953	N	1742	-0-	-211	-0-	1723	3	19	9	N	17					22
08	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					22
09	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					22
*10	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					22

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1218	-0-	-84	-0-	1206	3	12	9	N	11					45
06	1230	N	1146	-0-	-84	-0-	1146	3			N	-0-					45
07	1240	N	1185	-0-	-55	-0-	1185	3			N	-0-					45
08	1209	N	1196	-0-	-13	-0-	1177	3	19	9	N	17					62
09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					62
*10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					62

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1233	-0-	-38	-0-	1225	3	8	9	N	7					52
06	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					52
07	1240	N	1132	-0-	-108	-0-	1132	3			N	-0-					52
08	1240	N	272	-0-	-968	-0-	272	3			N	-0-					52
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					52
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					52

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	972	-0-	-51	-0-	972	3			N	-0-					37
06	960	N	927	-0-	-33	-0-	924	3	3	9	N	3					40
07	992	N	946	-0-	-46	-0-	946	3			N	-0-					40
08	961	N	959	-0-	-2	-0-	959	3			N	-0-					40
09	930	N	915	-0-	-15	-0-	913	3	2	9	N	2					42
10	961	N	938	-0-	-23	-0-	938	3			N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

05	1209 N	1113	-0-	-96	-0-	1113	3			N	-0-					121
06	1140 N	1084	-0-	-56	-0-	1084	3			N	-0-					121
07	1147 N	1136	-0-	-11	-0-	1136	3			N	-0-					121
08	1116 N	907	-0-	-209	-0-	905	3	2	9	N	2					123
09	1080 N	979	-0-	-101	-0-	979	3			N	-0-					123
10	1147 N	1083	-0-	-64	-0-	1083	3			N	-0-					123

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

05	961 N	901	-0-	-60	-0-	889	3	12	9	N	11					87
06	851 N	851	-0-	-0-	-0-	851	3			N	-0-					87
07	930 N	828	-0-	-102	-0-	824	3	4	9	N	4					91
08	899 N	845	-0-	-54	-0-	845	3			N	-0-					91
09	933 N	933	-0-	-0-	-0-	933	3			N	-0-					91
*10	998 N	998	-0-	-0-	-0-	989	3	9	9	N	8					99

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

05	248 N	240	-0-	-8	-0-	240	3			N	-0-					30
06	240 N	197	-0-	-43	-0-	197	3			N	-0-					30
07	191 N	191	-0-	-0-	-0-	191	3			N	-0-					30
08	248 N	209	-0-	-39	-0-	209	3			N	-0-					30
09	221 N	221	-0-	-0-	-0-	221	3			N	-0-					30
*10	191 N	191	-0-	-0-	-0-	191	3			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	850	-0-	-235	-0-	850	3			N	-0-					29
06	1074	N	1074	-0-	-0-	-0-	1067	3	7	9	N	6					35
07	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					35
08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					35
09	1080	N	950	-0-	-130	-0-	950	3			N	-0-					35
10	1116	N	960	-0-	-156	-0-	960	3			N	-0-					35

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	850	-0-	-49	-0-	850	3			N	-0-					42
06	840	N	810	-0-	-30	-0-	810	3			N	-0-					42
07	868	N	847	-0-	-21	-0-	847	3			N	-0-					42
08	837	N	808	-0-	-29	-0-	808	3			N	-0-					42
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					42
10	837	N	831	-0-	-6	-0-	831	3			N	-0-					42

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					67
06	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					67
07	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					67
08	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					67
09	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					67
10	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	200	-0-	-110	-0-	200	3			N	-0-					52
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					52
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					52
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					52
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					52
10	310	N	252	-0-	-58	-0-	252	3			N	-0-					52

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	58	-0-	-97	-0-	58	3			N	-0-					13
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					13
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					13
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					13
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					13
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					54
06	720	N	720	-0-	-0-	-0-	720	3			N	-0-					54
07	713	N	678	-0-	-35	-0-	678	3			N	-0-					54
08	744	N	612	-0-	-132	-0-	612	3			N	-0-					54
09	720	N	625	-0-	-95	-0-	625	3			N	-0-					54
10	682	N	596	-0-	-86	-0-	595	3	1	9	N	1	1	5			54

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					22
06	570	N	549	-0-	-21	-0-	549	3			N	-0-					22
07	620	N	567	-0-	-53	-0-	567	3			N	-0-					22
08	620	N	573	-0-	-47	-0-	573	3			N	-0-					22
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					22
10	558	N	549	-0-	-9	-0-	549	3			N	-0-					22

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					22
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					22
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					22
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					22
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					22
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					22

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

05	1116	N	1028	-0-	-88	-0-	1028	3			N	-0-					128
06	1050	N	947	-0-	-103	-0-	947	3			N	-0-					128
07	1085	N	943	-0-	-142	-0-	943	3			N	-0-					128
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					128
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					128
*10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					128

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

05	0	N	-0-	-0-	-0-	-0-					N	-0-					116
06	3	N	-0-	-0-	-3	-0-					N	-0-					116
07	13	N	-0-	-0-	-13	-0-					N	-0-	3	5			113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2739	X	2739	-0-	-0-	-0-	2728	3	11	9	N	10					67
06	2684	X	2684	-0-	-0-	-0-	2680	3	4	9	N	4					71
07	2698	X	2698	-0-	-0-	-0-	2698	3			N	-0-					71
08	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					71
09	2400	X	2400	-0-	-0-	-0-	2388	3	12	9	N	11					82
*10	3046	X	3046	-0-	-0-	-0-	3046	3			N	-0-					82

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

05	744	N	733	-0-	-11	-0-	678	3	55	9	N	50					71
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					71
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					71
08	744	N	729	-0-	-15	-0-	685	3	44	9	N	40					111
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					111
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					111

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

05	2542	N	2447	-0-	-95	-0-	2239	3	208	9	N	189	183	1			40
06	2460	N	1620	-0-	-840	-0-	1620	3			N	-0-					40
07	2418	N	1555	-0-	-863	-0-	1531	3	24	9	N	22					62
08	2449	N	1380	-0-	-1069	-0-	1380	3			N	-0-					62
09	1786	N	1786	-0-	-0-	-0-	1646	3	140	9	N	127	178	1			11
10	1550	N	1520	-0-	-30	-0-	1520	3			N	-0-					11

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

05	2280	N	2280	-0-	-0-	-0-	2229	3	51	9	N	46					81
06	2040	N	1900	-0-	-140	-0-	1900	3			N	-0-					81
07	2139	N	1291	-0-	-848	-0-	1291	3			N	-0-					81
08	2294	N	1304	-0-	-990	-0-	1304	3			N	-0-					81
09	1890	N	1104	-0-	-786	-0-	1104	3			N	-0-					81
10	1302	N	1064	-0-	-238	-0-	1064	3			N	-0-					81

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

05	2418	N	2278	-0-	-140	-0-	2254	3	24	9	N	22					66
06	2310	N	2099	-0-	-211	-0-	2099	3			N	-0-					66
07	2418	N	2159	-0-	-259	-0-	2159	3			N	-0-					66
08	2263	N	2199	-0-	-64	-0-	2193	3	6	9	N	5					71
09	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					71
*10	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					71

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

05	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					111
06	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					111
07	1470	N	1470	-0-	-0-	-0-	1462	3	8	9	N	7					118
08	1494	N	1494	-0-	-0-	-0-	1483	3	11	9	N	10					128
09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					128
*10	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1626	-0-	-141	-0-	1583	3	43	9	N	39					170
06	1620	N	1535	-0-	-85	-0-	1535	3			N	-0-					170
07	1643	N	1631	-0-	-12	-0-	1631	3			N	-0-					170
08	1659	N	1659	-0-	-0-	-0-	1634	3	25	9	N	23					193
09	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					193
10	1643	N	1632	-0-	-11	-0-	1632	3			N	-0-					193

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

05	713	N	696	-0-	-17	-0-	661	3	35	9	N	32					86
06	660	N	624	-0-	-36	-0-	624	3			N	-0-					86
07	682	N	647	-0-	-35	-0-	647	3			N	-0-					86
08	682	N	654	-0-	-28	-0-	645	3	9	9	N	8					94
09	630	N	621	-0-	-9	-0-	621	3			N	-0-					94
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					94

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

05	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					18
06	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					18
07	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					18
08	2349	N	2349	-0-	-0-	-0-	2349	3			N	-0-					18
09	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					18
*10	2578	N	2578	-0-	-0-	-0-	2577	3	1	9	N	1					19

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

05	2914	X	2110	-0-	-804	-0-	2110	3			N	-0-					95
06	2550	X	1919	-0-	-631	-0-	1919	3			N	-0-					95
07	2294	N	2126	-0-	-168	-0-	2084	3	42	9	N	38					133
08	2108	N	2107	-0-	-1	-0-	2107	3			N	-0-					133
09	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					133
10	2139	N	1887	-0-	-252	-0-	1832	3	55	9	N	50	1	5			182

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

05	1550	N	935	-0-	-615	-0-	935	3			N	-0-					47
06	1260	N	1058	-0-	-202	-0-	1058	3			N	-0-					47
07	1364	N	1304	-0-	-60	-0-	1304	3			N	-0-					47
08	1467	N	1467	-0-	-0-	-0-	1448	3	19	9	N	17					64
09	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					64
*10	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					64

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

05	1984	N	1846	-0-	-138	-0-	1846	3			N	-0-					97
06	1830	N	1800	-0-	-30	-0-	1782	3	18	9	N	16					113
07	1829	N	1790	-0-	-39	-0-	1790	3			N	-0-					113
08	1860	N	1793	-0-	-67	-0-	1793	3			N	-0-					113
09	1800	N	1767	-0-	-33	-0-	1745	3	22	9	N	20					133
10	1798	N	1787	-0-	-11	-0-	1787	3			N	-0-					133

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					158
06	2250	N	2172	-0-	-78	-0-	2129	3	43	9	N	39	165	1			32
07	2325	N	2126	-0-	-199	-0-	2126	3			N	-0-					32
08	2325	N	2125	-0-	-200	-0-	2125	3			N	-0-					32
09	2160	N	2149	-0-	-11	-0-	2130	3	19	9	N	17					49
*10	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					49

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					79
06	1890	N	1884	-0-	-6	-0-	1856	3	28	9	N	25					104
07	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					104
08	2502	N	2502	-0-	-0-	-0-	2481	3	21	9	N	19					123
09	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					123
*10	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					123

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1155	-0-	-426	-0-	1155	3			N	-0-					89
06	1200	N	1086	-0-	-114	-0-	1086	3			N	-0-					89
07	1116	N	999	-0-	-117	-0-	999	3			N	-0-					89
08	1147	N	1026	-0-	-121	-0-	1024	3	2	9	N	2					91
09	1080	N	970	-0-	-110	-0-	970	3			N	-0-					91
*10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					91

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					67
06	2554	X	2554	-0-	-0-	-0-	2515	3	39	9	N	35					102
07	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					102
08	2651	X	2651	-0-	-0-	-0-	2639	3	12	9	N	11					113
09	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					113
*10	2797	X	2797	-0-	-0-	-0-	2740	3	57	9	N	52					165

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	341	-0-	-403	-0-	331	3	10	4	N	-0-					57
06	540	N	-0-	-0-	-540	-0-					N	-0-					57
07	961	N	-0-	-0-	-961	-0-					N	-0-					57
08	341	N	-0-	-0-	-341	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*10	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1136	-0-	-104	-0-	1136	3			N	-0-					57
06	1140	N	1018	-0-	-122	-0-	1018	3			N	-0-					57
07	1209	N	1095	-0-	-114	-0-	1093	3	2	9	N	2					59
08	1147	N	1089	-0-	-58	-0-	1089	3			N	-0-					59
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					59
*10	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					59

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	108	-0-	-78	-0-	108	3			N	-0-					7
06	180	N	123	-0-	-57	-0-	114	3	9	9	N	8					15
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					15
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					15
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					15
*10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2142	-0-	-555	-0-	2094	3	48	9	N	44					173
06	2670	N	2189	-0-	-481	-0-	2189	3			N	-0-					173
07	2635	N	2278	-0-	-357	-0-	2278	3			N	-0-					173
08	2407	N	2407	-0-	-0-	-0-	2396	3	11	9	N	10					183
09	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					183
*10	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					183

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1937	-0-	-171	-0-	1937	3			N	-0-					176
06	1980	N	1804	-0-	-176	-0-	1804	3			N	-0-					176
07	1984	N	252	-0-	-1732	-0-	246	3	6	9	N	5					181
08	1922	N	1366	-0-	-556	-0-	1366	3			N	-0-					181
09	1800	N	1552	-0-	-248	-0-	1552	3			N	-0-					181
*10	1488	N	1488	-0-	-0-	-0-	1479	3	9	9	N	8					189

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					79
06	1440	N	1269	-0-	-171	-0-	1269	3			N	-0-					79
07	1767	N	1244	-0-	-523	-0-	1244	3			N	-0-					79
08	1457	N	1319	-0-	-138	-0-	1319	3			N	-0-					79
09	1260	N	1138	-0-	-122	-0-	1138	3			N	-0-					79
10	1240	N	1133	-0-	-107	-0-	1133	3			N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					160
06	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					160
07	2431	N	2431	-0-	-0-	-0-	2389	3	42	9	N	38					198
08	2381	N	2381	-0-	-0-	-0-	2381	3			N	-0-					198
09	2297	N	2297	-0-	-0-	-0-	2264	3	33	9	N	30					228
*10	2336	N	2336	-0-	-0-	-0-	2300	3	36	9	N	33					261

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					13
06	1680	N	839	-0-	-841	-0-	839	3			N	-0-					13
07	2158	N	2158	-0-	-0-	-0-	2150	3	8	9	N	7					20
08	1798	N	1785	-0-	-13	-0-	1785	3			N	-0-					20
09	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					20
10	1798	N	1585	-0-	-213	-0-	1585	3			N	-0-					20

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3448	X	3448	-0-	-0-	-0-	3140	3	308	9	N	280	194	1			262
06	3188	X	3188	-0-	-0-	-0-	3056	3	132	9	N	120	191	1			191
07	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					191
08	3935	X	3935	-0-	-0-	-0-	3606	3	329	9	N	299	183	1			307
09	2970	X	2240	-0-	-730	-0-	2148	3	92	9	N	84	168	1			223
10	3069	X	2693	-0-	-376	-0-	2614	3	79	9	N	72	1	5			294

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2521	X	2521	-0-	-0-	-0-	2508	3	13	9	N	12					133
06	2064	X	2064	-0-	-0-	-0-	2064	3			N	-0-					133
07	1705	X	1648	-0-	-57	-0-	1648	3			N	-0-					133
08	1920	X	1920	-0-	-0-	-0-	1919	3	1	9	N	1					134
09	2597	X	2597	-0-	-0-	-0-	2597	3			N	-0-					134
10	1705	X	1661	-0-	-44	-0-	1661	3			N	-0-					134

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1378	-0-	-234	-0-	1370	3	8	9	N	7					32
06	1530	N	1382	-0-	-148	-0-	1382	3			N	-0-					32
07	1519	N	1422	-0-	-97	-0-	1422	3			N	-0-					32
08	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					32
09	1380	N	1333	-0-	-47	-0-	1333	3			N	-0-					32
10	1426	N	1122	-0-	-304	-0-	1122	3			N	-0-					32

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1472	-0-	-47	-0-	1472	3			N	-0-					59
06	1470	N	1427	-0-	-43	-0-	1427	3			N	-0-					59
07	1532	N	1532	-0-	-0-	-0-	1531	3	1	9	N	1					60
08	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					60
09	1440	N	1436	-0-	-4	-0-	1436	3			N	-0-					60
10	1519	N	1458	-0-	-61	-0-	1454	3	4	9	N	4					64

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					86
06	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					86
07	5359	X	5359	-0-	-0-	-0-	5326	2	33	9	N	30					116
08	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					116
09	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					116
*10	3931	X	3931	-0-	-0-	-0-	3766	2	165	9	N	150	116	5			150

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1456	N	1456	-0-	-0-	-0-	1455	3	1	9	N	1					72
06	1500	N	1187	-0-	-313	-0-	1187	3			N	-0-					72
07	1302	N	769	-0-	-533	-0-	769	3			N	-0-					72
08	1457	N	1370	-0-	-87	-0-	1327	3	43	9	N	39					111
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					111
*10	918	N	918	-0-	-0-	-0-	918	3			N	-0-					111

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					82
06	630	N	571	-0-	-59	-0-	571	3			N	-0-					82
07	651	N	519	-0-	-132	-0-	519	3			N	-0-					82
08	806	N	421	-0-	-385	-0-	421	3			N	-0-					82
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					82
*10	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	N	4	4	5			82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1095	-0-	-176	-0-	1095	3			N	-0-					89
06	1290	N	1233	-0-	-57	-0-	1222	3	11	9	N	10					99
07	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					99
08	1085	N	1078	-0-	-7	-0-	1078	3			N	-0-					99
09	1230	N	1162	-0-	-68	-0-	1118	3	44	9	N	40					139
10	1395	N	1288	-0-	-107	-0-	1219	3	69	9	N	63	190	1			12

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2761	N	2761	-0-	-0-	-0-	2761	3			N	-0-					29
06	2520	N	2445	-0-	-75	-0-	2445	3			N	-0-					29
07	2640	N	2640	-0-	-0-	-0-	2594	3	46	9	N	42					71
08	2604	N	2407	-0-	-197	-0-	2398	3	9	9	N	8					79
09	2460	N	2252	-0-	-208	-0-	2252	3			N	-0-					79
10	2604	N	2246	-0-	-358	-0-	2246	3			N	-0-					79

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1688	-0-	-575	-0-	1688	3			N	-0-					67
06	1890	N	1439	-0-	-451	-0-	1439	3			N	-0-					67
07	1767	N	1442	-0-	-325	-0-	1440	3	2	9	N	2					69
08	1674	N	1615	-0-	-59	-0-	1615	3			N	-0-					69
09	1440	N	1109	-0-	-331	-0-	1109	3			N	-0-					69
*10	2054	N	2054	-0-	-0-	-0-	2037	3	17	9	N	15					84

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					18
06	1800	X	898	-0-	-902	-0-	898	3			N	-0-					18
07	1860	X	1303	-0-	-557	-0-	1303	3			N	-0-					18
08	2323	X	2323	-0-	-0-	-0-	2304	3	19	9	N	17					35
09	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					35
*10	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					35

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1562	-0-	-50	-0-	1562	3			N	-0-					34
06	1740	N	1546	-0-	-194	-0-	1546	3			N	-0-					34
07	1611	N	1611	-0-	-0-	-0-	1586	3	25	9	N	23					57
08	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					57
09	1560	N	1538	-0-	-22	-0-	1538	3			N	-0-					57
10	1612	N	1584	-0-	-28	-0-	1562	3	22	9	N	20					77

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1539	-0-	-11	-0-	1539	3			N	-0-					22
06	1470	N	1406	-0-	-64	-0-	1406	3			N	-0-					22
07	1550	N	1317	-0-	-233	-0-	1317	3			N	-0-					22
08	1550	N	1309	-0-	-241	-0-	1309	3			N	-0-					22
09	1410	N	1181	-0-	-229	-0-	1181	3			N	-0-					22
10	1302	N	1161	-0-	-141	-0-	1161	3			N	-0-					22

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	877	-0-	-549	-0-	877	3			N	-0-					118
06	2741	N	2741	-0-	-0-	-0-	2729	3	12	9	N	11					129
07	2457	N	2457	-0-	-0-	-0-	2444	3	13	9	N	12					141
08	1867	N	1867	-0-	-0-	-0-	1796	3	71	4	N	-0-					141
09	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					141
*10	1741	N	1741	-0-	-0-	-0-	1654	3	87	9	N	79	54	5			166

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3644	-0-	-14	-0-	3626	3	18	9	N	16					60
06	3764	X	3764	-0-	-0-	-0-	3764	3			N	-0-					60
07	3627	X	3584	-0-	-43	-0-	3584	3			N	-0-					60
08	3658	X	3592	-0-	-66	-0-	3568	3	24	9	N	22					82
09	3750	X	3447	-0-	-303	-0-	3447	3			N	-0-					82
10	3875	X	3524	-0-	-351	-0-	3524	3			N	-0-					82

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1726	-0-	-10	-0-	1726	3			N	-0-					84
06	1680	N	1645	-0-	-35	-0-	1645	3			N	-0-					84
07	1736	N	1735	-0-	-1	-0-	1735	3			N	-0-					84
08	1736	N	1720	-0-	-16	-0-	1720	3			N	-0-					84
09	1650	N	1615	-0-	-35	-0-	1615	3			N	-0-					84
*10	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2550	-0-	-488	-0-	2536	3	14	9	N	13	134	1			12
06	2940	X	2516	-0-	-424	-0-	2466	3	50	9	N	45					57
07	3038	X	2501	-0-	-537	-0-	2471	3	30	9	N	27					84
08	2542	N	2075	-0-	-467	-0-	2075	3			N	-0-					84
09	2520	N	2182	-0-	-338	-0-	2169	3	13	9	N	12					96
10	2511	N	2285	-0-	-226	-0-	2121	3	164	9	N	149	54	5			191

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

05	463	N	463	-0-	-0-	-0-	409	3	54	9	N	49					194
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-	185	1	3	5	6
07	448	N	448	-0-	-0-	-0-	428	3	20	9	N	18					24
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					24
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					24
*10	443	N	443	-0-	-0-	-0-	418	3	25	9	N	23					47

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

05	3737	X	3737	-0-	-0-	-0-	115	1	3622	2	N	-0-					71
06	3457	X	3457	-0-	-0-	-0-	111	1	3346	2	N	-0-					71
07	3678	X	3678	-0-	-0-	-0-	115	1	3535	2	N	25					96
							28	9									
08	3849	X	3849	-0-	-0-	-0-	115	1	3734	2	N	-0-					96
09	3559	X	3559	-0-	-0-	-0-	111	1	3417	2	N	28					124
							31	9									
*10	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					124

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

05	2077	N	1987	-0-	-90	-0-	1987	3			N	-0-					72
06	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					72
07	1984	N	1983	-0-	-1	-0-	1983	3			N	-0-					72
08	1984	N	1955	-0-	-29	-0-	1955	3			N	-0-					72
09	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					72
*10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

05	1457	N	1375	-0-	-82	-0-	1375	3			N	-0-					69
06	1380	N	1298	-0-	-82	-0-	1298	3			N	-0-					69
07	1395	N	1385	-0-	-10	-0-	1383	3	2	9	N	2					71
08	1384	N	1384	-0-	-0-	-0-	1383	3	1	9	N	1					72
09	1290	N	1147	-0-	-143	-0-	1147	3			N	-0-					72
10	1395	N	1257	-0-	-138	-0-	1257	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	1103	-0-	-1811	-0-	1103	3			N	-0-					15
06	2820	X	1147	-0-	-1673	-0-	1147	3			N	-0-					15
07	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					15
08	1178	X	1172	-0-	-6	-0-	1172	3			N	-0-					15
09	1140	X	1097	-0-	-43	-0-	1097	3			N	-0-					15
10	1178	N	1004	-0-	-174	-0-	1004	3			N	-0-	15	5			-0-

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					13
06	1200	N	1149	-0-	-51	-0-	1139	3	10	9	N	9					22
07	1247	N	1247	-0-	-0-	-0-	1193	3	54	9	N	49					71
08	1209	N	1146	-0-	-63	-0-	1146	3			N	-0-					71
09	1140	N	1060	-0-	-80	-0-	1060	3			N	-0-					71
10	1271	N	1074	-0-	-197	-0-	1074	3			N	-0-					71

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1120	-0-	-306	-0-	1120	3			N	-0-					59
06	1200	N	1072	-0-	-128	-0-	1072	3			N	-0-					59
07	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					59
08	1142	N	1142	-0-	-0-	-0-	1042	3	100	9	N	91					150
09	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					150
10	1116	N	985	-0-	-131	-0-	984	3	1	9	N	1	1	5			150

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1573	-0-	-8	-0-	1532	3	41	9	N	37					163
06	1560	N	1504	-0-	-56	-0-	1490	3	14	9	N	13					176
07	1563	N	1563	-0-	-0-	-0-	1553	3	10	9	N	9					185
08	1581	N	1568	-0-	-13	-0-	1559	3	9	9	N	8					193
09	1500	N	1490	-0-	-10	-0-	1490	3			N	-0-					193
10	1550	N	1520	-0-	-30	-0-	1494	3	26	9	N	24	175	1			42

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1135	N	1135	-0-	-0-	-0-	1115	3	20	9	N	18					57
06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					57
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					57
08	1150	N	1150	-0-	-0-	-0-	1129	3	21	9	N	19					76
09	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					76
*10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					76

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1636	-0-	-100	-0-	1636	3			N	-0-					44
06	1680	N	1151	-0-	-529	-0-	1151	3			N	-0-					44
07	1736	N	862	-0-	-874	-0-	862	3			N	-0-					44
08	1643	N	1470	-0-	-173	-0-	1470	3			N	-0-					44
09	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					44
*10	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					44

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	737	-0-	-1030	-0-	705	3	32	4	N	-0-					10
06	1140	N	1061	-0-	-79	-0-	1061	3			N	-0-					10
07	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					10
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					10
09	1050	N	683	-0-	-367	-0-	683	3			N	-0-					10
10	1023	N	945	-0-	-78	-0-	945	3			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2427	N	2427	-0-	-0-	-0-	2425	3	2	9	N	2					20
06	2321	N	2321	-0-	-0-	-0-	2295	3	26	9	N	24					44
07	2404	N	2404	-0-	-0-	-0-	2386	3	18	9	N	16					60
08	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					60
09	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					60
*10	2225	N	2225	-0-	-0-	-0-	2224	3	1	9	N	1					61

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1662	-0-	-74	-0-	1662	3			N	-0-					19
06	1620	N	1597	-0-	-23	-0-	1597	3			N	-0-					19
07	1723	N	1723	-0-	-0-	-0-	1662	3	61	9	N	55					74
08	1674	N	1571	-0-	-103	-0-	1571	3			N	-0-					74
09	1590	N	1497	-0-	-93	-0-	1497	3			N	-0-					74
10	1736	N	1510	-0-	-226	-0-	1510	3			N	-0-					74

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					94
06	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					94
07	4360	X	4360	-0-	-0-	-0-	4159	3	201	9	N	183	175	1			102
08	3965	X	3965	-0-	-0-	-0-	3965	3			N	-0-					102
09	3958	X	3958	-0-	-0-	-0-	3958	3			N	-0-					102
*10	3731	X	3731	-0-	-0-	-0-	3730	3	1	9	N	1					103

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	444	-0-	-641	-0-	444	3			N	-0-					92
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					92
07	1116	N	1053	-0-	-63	-0-	1040	3	13	9	N	12					104
08	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					104
09	1230	N	1157	-0-	-73	-0-	1157	3			N	-0-					104
*10	1104	N	1104	-0-	-0-	-0-	1097	3	7	9	N	6					110

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1777	-0-	-176	-0-	1777	3			N	-0-					64
06	1740	N	1728	-0-	-12	-0-	1728	3			N	-0-					64
07	1798	N	1773	-0-	-25	-0-	1773	3			N	-0-					64
08	1767	N	1745	-0-	-22	-0-	1745	3			N	-0-					64
09	1740	N	1695	-0-	-45	-0-	1695	3			N	-0-					64
10	1767	N	1743	-0-	-24	-0-	1742	3	1	9	N	1	1	5			64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1354	-0-	-72	-0-	1354	3			N	-0-	4	5			55
06	1350	N	1291	-0-	-59	-0-	1291	3			N	-0-					55
07	1364	N	1329	-0-	-35	-0-	1329	3			N	-0-					55
08	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					55
09	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					55
*10	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					55

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					44
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					44
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					44
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					44
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					44
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2507	-0-	-128	-0-	2500	3	7	9	N	6					30
06	2490	N	2376	-0-	-114	-0-	2376	3			N	-0-					30
07	2542	N	2482	-0-	-60	-0-	2482	3			N	-0-					30
08	2511	N	2494	-0-	-17	-0-	2494	3			N	-0-					30
09	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					30
*10	2578	N	2578	-0-	-0-	-0-	2578	3			N	-0-					30

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

05	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					129
06	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					129
07	2591	N	2591	-0-	-0-	-0-	2591	3			N	-0-					129
08	2582	N	2582	-0-	-0-	-0-	2574	3	8	9	N	7					136
09	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					136
*10	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					136

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

05	2977	N	2977	-0-	-0-	-0-	2977	3			N	-0-					35
06	2636	N	2636	-0-	-0-	-0-	2615	3	21	9	N	19					54
07	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					54
08	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					54
09	2599	N	2599	-0-	-0-	-0-	2592	3	7	9	N	6					60
*10	2649	N	2649	-0-	-0-	-0-	2648	3	1	9	N	1					61

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					17
06	480	N	241	-0-	-239	-0-	241	3			N	-0-					17
07	434	N	300	-0-	-134	-0-	300	3			N	-0-					17
08	403	N	164	-0-	-239	-0-	164	3			N	-0-					17
09	240	N	85	-0-	-155	-0-	85	3			N	-0-					17
10	310	N	118	-0-	-192	-0-	118	3			N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

05	3288	X	3288	-0-	-0-	-0-	3139	3	149	9	N	135					202
06	3000	X	2998	-0-	-2	-0-	2995	3	3	9	N	3					205
07	3125	X	3125	-0-	-0-	-0-	3093	3	32	9	N	29	194	1			40
08	3100	X	3044	-0-	-56	-0-	3044	3			N	-0-					40
09	3000	X	2876	-0-	-124	-0-	2876	3			N	-0-					40
10	3100	X	2980	-0-	-120	-0-	2840	3	140	9	N	127					167

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

05	4061	X	3642	-0-	-419	-0-	109	1	3481	3	N	47					168
							52	9									
06	4143	X	4143	-0-	-0-	-0-	104	1	4033	3	N	5					173
							6	9									
07	4185	X	3797	-0-	-388	-0-	109	1	3688	3	N	-0-					173
08	4185	X	4039	-0-	-146	-0-	109	1	3930	3	N	-0-					173
09	4140	X	3776	-0-	-364	-0-	105	1	3671	3	N	-0-					173
10	4278	X	3877	-0-	-401	-0-	3877	3			N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					57
06	1350	N	655	-0-	-695	-0-	655	3			N	-0-					57
07	930	N	123	-0-	-807	-0-	123	3			N	-0-					57
08	837	N	-0-	-0-	-837	-0-					N	-0-					57
09	660	N	-0-	-0-	-660	-0-					N	-0-					57
10	124	N	-0-	-0-	-124	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					24
06	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					24
07	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					24
08	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					24
09	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					24
10	1953	N	1933	-0-	-20	-0-	1932	3	1	9	N	1	1	5			24

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1971	-0-	-385	-0-	1958	3	13	9	N	12					188
06	2010	N	1888	-0-	-122	-0-	1888	3			N	-0-					188
07	1984	N	1969	-0-	-15	-0-	1969	3			N	-0-					188
08	1985	N	1985	-0-	-0-	-0-	1959	3	26	9	N	24					212
09	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					212
10	1984	N	1947	-0-	-37	-0-	1947	3			N	-0-					212

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3541	X	3541	-0-	-0-	-0-	3541	3			N	-0-					3
06	3414	X	3414	-0-	-0-	-0-	3414	3			N	-0-					3
07	3462	X	3462	-0-	-0-	-0-	3454	3	8	9	N	7					10
08	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					10
09	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					10
*10	3447	X	3447	-0-	-0-	-0-	3447	3			N	-0-					10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4595	X	4595	-0-	-0-	-0-	4595	3			N	-0-					185
06	4480	X	4480	-0-	-0-	-0-	4480	3			N	-0-					185
07	4639	X	4639	-0-	-0-	-0-	4626	3	13	9	N	12	181	1			16
08	4527	X	4527	-0-	-0-	-0-	4527	3			N	-0-					16
09	4388	X	4388	-0-	-0-	-0-	4388	3			N	-0-					16
*10	4556	X	4556	-0-	-0-	-0-	4533	3	23	9	N	21					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

05	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					183
06	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					183
07	3031	X	3031	-0-	-0-	-0-	3016	3	15	9	N	14	160	1			37
08	3207	X	3207	-0-	-0-	-0-	3207	3			N	-0-					37
09	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					37
*10	2956	X	2956	-0-	-0-	-0-	5	1	2951	3	N	-0-					37

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

05	1643	N	1602	-0-	-41	-0-	1565	3	37	9	N	34					101
06	1500	N	1481	-0-	-19	-0-	1481	3			N	-0-					101
07	1612	N	1522	-0-	-90	-0-	1522	3			N	-0-					101
08	1612	N	1567	-0-	-45	-0-	1532	3	35	9	N	32					133
09	1470	N	1419	-0-	-51	-0-	1419	3			N	-0-					133
*10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					133

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

05	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					59
06	2279	N	2279	-0-	-0-	-0-	2278	3	1	9	N	1					60
07	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					60
08	2295	N	2295	-0-	-0-	-0-	2288	3	7	9	N	6					66
09	2209	N	2209	-0-	-0-	-0-	2207	3	2	9	N	2	24	5			44
*10	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					44

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

05	868	N	-0-	-0-	-868	-0-					N	-0-					203
06	570	N	-0-	-0-	-570	-0-					N	-0-					203
07	62	N	-0-	-0-	-62	-0-					N	-0-					203
08	0	N	-0-	-0-	-0-	-0-					N	-0-					203
09	0	N	-0-	-0-	-0-	-0-					N	-0-					203
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			203

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

05	589	N	525	-0-	-64	-0-	519	3	6	9	N	5					15
06	540	N	530	-0-	-10	-0-	530	3			N	-0-					15
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					15
08	527	N	461	-0-	-66	-0-	461	3			N	-0-					15
09	540	N	518	-0-	-22	-0-	518	3			N	-0-					15
10	620	N	478	-0-	-142	-0-	478	3			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4733	X	4733	-0-	-0-	-0-	4690	3	43	9	N	39					153
06	4384	X	4384	-0-	-0-	-0-	4384	3			N	-0-					153
07	4298	X	4298	-0-	-0-	-0-	4298	3			N	-0-					153
08	4568	X	4568	-0-	-0-	-0-	4304	3	264	9	N	240	183	1			210
09	4108	X	4108	-0-	-0-	-0-	4108	3			N	-0-					210
*10	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					210

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					106
06	4188	X	4188	-0-	-0-	-0-	4188	3			N	-0-					106
07	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					106
08	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					106
09	4138	X	4138	-0-	-0-	-0-	4050	3	88	9	N	80					186
*10	3948	X	3948	-0-	-0-	-0-	3896	3	52	9	N	47	17	5			216

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	-0-	-0-	-2294	-0-					N	-0-					55
06	2100	N	-0-	-0-	-2100	-0-					N	-0-					55
07	2046	N	-0-	-0-	-2046	-0-					N	14					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					69
*10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					69

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					45
06	3384	X	3384	-0-	-0-	-0-	3384	3			N	-0-					45
07	3533	X	3533	-0-	-0-	-0-	3533	3			N	-0-					45
08	3527	X	3527	-0-	-0-	-0-	3516	3	11	9	N	10					55
09	3402	X	3402	-0-	-0-	-0-	3402	3			N	-0-					55
*10	3516	X	3516	-0-	-0-	-0-	3512	3	4	9	N	4	4	5			55

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3320	-0-	-369	-0-	3320	3			N	-0-					217
06	3630	X	3370	-0-	-260	-0-	3262	3	108	9	N	98	194	1			121
07	3751	X	3345	-0-	-406	-0-	3345	3			N	-0-					121
08	3751	X	3348	-0-	-403	-0-	3348	3			N	-0-					121
09	3420	X	3245	-0-	-175	-0-	3245	3			N	-0-					121
*10	3491	X	3491	-0-	-0-	-0-	3374	3	117	9	N	106					227

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					72
06	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					72
07	1787	N	1787	-0-	-0-	-0-	1757	3	30	9	N	27					99
08	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					99
09	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					99
*10	1999	N	1999	-0-	-0-	-0-	1998	3	1	9	N	1	1	5			99

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					188
06	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					188
07	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					188
08	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					188
09	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					188
*10	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					188

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3909	X	3909	-0-	-0-	-0-	330	1	3579	3	N	-0-					88
06	4260	X	3951	-0-	-309	-0-	318	1	3438	3	N	177	186	1			79
							195	9									
07	4309	X	4040	-0-	-269	-0-	330	1	3599	3	N	101					180
							111	9									
08	4309	X	3794	-0-	-515	-0-	330	1	3384	3	N	73	191	1			62
							80	9									
09	4170	X	3715	-0-	-455	-0-	320	1	3395	3	N	-0-					62
10	4092	X	3709	-0-	-383	-0-	3556	3	153	9	N	139	171	1			30

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1786	-0-	-353	-0-	1786	3			N	-0-					52
06	1776	N	1776	-0-	-0-	-0-	1676	3	100	9	N	91					143
07	1922	N	1696	-0-	-226	-0-	1696	3			N	-0-					143
08	1798	N	1678	-0-	-120	-0-	1678	3			N	-0-					143
09	1770	N	1654	-0-	-116	-0-	1599	3	55	9	N	50					193
10	1705	N	1613	-0-	-92	-0-	1613	3			N	-0-					193

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1599	-0-	-881	-0-	1575	3	24	9	N	22					81
06	2160	N	1860	-0-	-300	-0-	1860	3			N	-0-					81
07	1953	N	1851	-0-	-102	-0-	1829	3	22	9	N	20					101
08	1895	N	1895	-0-	-0-	-0-	1674	3	221	9	N	201	183	1			119
09	1879	N	1879	-0-	-0-	-0-	1789	3	90	9	N	82					201
10	1860	N	1308	-0-	-552	-0-	1308	3			N	-0-					201

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2876	X	2876	-0-	-0-	-0-	2859	3	17	9	N	15					92
06	2844	X	2844	-0-	-0-	-0-	2844	3			N	-0-					92
07	2708	X	2708	-0-	-0-	-0-	2708	3			N	-0-					92
08	2347	X	2347	-0-	-0-	-0-	2347	3			N	-0-	6	5			86
09	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					86
*10	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-	24	5			62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4813	X	4813	-0-	-0-	-0-	4813	3			N	-0-					22
06	4874	X	4874	-0-	-0-	-0-	4855	3	19	9	N	17					39
07	5220	X	5220	-0-	-0-	-0-	5220	3			N	-0-					39
08	5003	X	5003	-0-	-0-	-0-	5003	3			N	-0-					39
09	4215	X	4215	-0-	-0-	-0-	4190	3	25	9	N	23					62
*10	4665	X	4665	-0-	-0-	-0-	5	1	4660	3	N	-0-					62

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1497	N	1497	-0-	-0-	-0-	1446	3	51	9	N	46	195	1			247
06	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					247
07	1680	N	1680	-0-	-0-	-0-	1293	3	387	9	N	352	185	1			414
08	1353	N	1353	-0-	-0-	-0-	1321	3	32	9	N	29	193	1			250
09	1349	N	1349	-0-	-0-	-0-	1292	3	57	9	N	52					302
*10	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					302

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2009	-0-	-471	-0-	2009	3			N	-0-					99
06	2400	X	2063	-0-	-337	-0-	2063	3			N	-0-					99
07	5784	X	5784	-0-	-0-	-0-	5767	3	17	9	N	15					114
08	4703	X	4703	-0-	-0-	-0-	4453	3	250	9	N	227					341
09	3030	X	3030	-0-	-0-	-0-	3006	3	24	9	N	22					363
*10	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					363

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1187	-0-	-549	-0-	1141	3	46	9	N	42					139
06	1920	N	1319	-0-	-601	-0-	1296	3	23	9	N	21					160
07	1923	N	1923	-0-	-0-	-0-	1822	3	101	9	N	92	186	1			66
08	1645	N	1645	-0-	-0-	-0-	1631	3	14	9	N	13					79
09	1320	N	871	-0-	-449	-0-	871	3			N	-0-					79
10	1922	N	1243	-0-	-679	-0-	1242	3	1	9	N	1	1	5			79

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	409	-0-	-149	-0-	409	3			N	-0-					30
06	510	N	382	-0-	-128	-0-	382	3			N	-0-					30
07	434	N	388	-0-	-46	-0-	388	3			N	-0-					30
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					30
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					30
10	403	N	373	-0-	-30	-0-	373	3			N	-0-					30

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					81
06	30	N	-0-	-0-	-30	-0-					N	-0-					81
07	31	N	-0-	-0-	-31	-0-					N	-0-					81
08	0	N	-0-	-0-	-0-	-0-					N	-0-					81
09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	153					N	-0-					-0-
06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-
08	0	W	-0-	-0-	-0-	153					N	-0-					-0-
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

05	SWR 10	1752	-0-	1752	139347	1730	3	22	9	N	20					168
06	SWR 10	1640	-0-	1640	140987	1640	3			N	-0-					168
07	SWR 10	1669	-0-	1669	142656	1669	3			N	-0-					168
08	SWR 10	1652	-0-	1652	144308	1638	3	14	9	N	13					181
09	SWR 10	1553	-0-	1553	145861	1549	3	4	9	N	4					185
10	SWR 10	1560	-0-	1560	147421	1560	3			N	-0-					185

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

05	1402	N	1402	-0-	-0-	-0-	1354	3	48	9	N	44					136
06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					136
07	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					136
08	1329	N	1329	-0-	-0-	-0-	1312	3	17	9	N	15					151
09	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					151
*10	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					151

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

05	28551	X	23235	-0-	-5316	-0-	23172	2	63	9	N	57	200	1			13
06	26220	X	21892	-0-	-4328	-0-	21803	2	89	9	N	81					94
07	25978	X	21482	-0-	-4496	-0-	21456	2	26	9	N	24					118
08	24986	X	20780	-0-	-4206	-0-	20722	2	58	9	N	53					171
09	23310	X	19709	-0-	-3601	-0-	19667	2	42	9	N	38	189	1			20
10	23250	X	19809	-0-	-3441	-0-	1	1	19802	2	N	5					25
							6	9									

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

05	40920	X	34452	-0-	-6468	-0-	34250	2	202	9	N	184	191	1			37
06	37860	X	32490	-0-	-5370	-0-	32277	2	213	9	N	194	185	1			46
07	37882	X	32470	-0-	-5412	-0-	32266	2	204	9	N	185	177	1			54
08	36611	X	31617	-0-	-4994	-0-	31391	2	226	9	N	205	188	1			71
09	34380	X	29870	-0-	-4510	-0-	29713	2	157	9	N	143	197	1			17
10	34441	X	29974	-0-	-4467	-0-	1	1	29776	2	N	179	167	1	17	5	12
							197	9									

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

05	33511	X	24047	-0-	-9464	-0-	23413	2	634	9	N	576	581	1			115
06	28890	X	21981	-0-	-6909	-0-	21468	2	513	9	N	466	528	1			53
07	29295	X	17588	-0-	-11707	-0-	17276	2	312	9	N	284	187	1			150
08	28055	X	20304	-0-	-7751	-0-	19600	2	704	9	N	640	566	1			224
09	25200	X	19544	-0-	-5656	-0-	18931	2	613	9	N	557	391	1			390
10	24056	X	18378	-0-	-5678	-0-	18077	2	301	9	N	274	566	1	1	5	97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20956	X	17809	-0-	-3147	-0-	48 1491	1 9	16270	2	N	1355	1334	1			250
06	19050	X	17499	-0-	-1551	-0-	46 1473	1 9	15980	2	N	1339	1323	1			266
07	19685	X	17127	-0-	-2558	-0-	48 1264	1 9	15815	2	N	1149	1272	1			143
08	19282	X	16870	-0-	-2412	-0-	48 1439	1 9	15383	2	N	1308	1124	1			327
09	18630	X	15589	-0-	-3041	-0-	46 1244	1 9	14299	2	N	1131	1157	1			301
10	18073	X	15258	-0-	-2815	-0-	2 1273	1 9	13983	2	N	1157	1321	1	1	5	136

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF. 10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1904	-0-	-111	-0-	1632	2	272	9	N	247	180	1			209
06	1950	X	1591	-0-	-359	-0-	1373	2	218	9	N	198	193	1			214
07	2015	X	1258	-0-	-757	-0-	1026	2	232	9	N	211	180	1			245
08	1767	X	402	-0-	-1365	-0-	347	2	55	9	N	50					295
09	1740	X	991	-0-	-749	-0-	960	2	31	9	N	28	175	1			148
*10	2334	X	2334	-0-	-0-	-0-	1791	2	543	9	N	494	180	1	75	5	387

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		9636	-0-	9636	9636	7699	2	1937	9	N	1761	1551	1			210
06	14B2 EXT		18088	-0-	18088	27724	15931	2	2157	9	N	1961	1920	1			251
07	14B2 EXT		17718	-0-	17718	45442	15970	2	1748	9	N	1589	1648	1			192
08	61111	X	15669	-0-	-45442	-0-	14032	2	1637	9	N	1488	1347	1			333
09	15060	X	12077	-0-	-2983	-0-	11209	2	868	9	N	789	940	1			182
10	15562	X	12139	-0-	-3423	-0-	10969	2	1170	9	N	1064	1079	1	8	5	159

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18226	X	18226	-0-	-0-	-0-	17930	2	296	9	N	269	190	1			190
06	18191	X	18191	-0-	-0-	-0-	18058	2	133	9	N	121	199	1			112
07	18985	X	18985	-0-	-0-	-0-	18838	2	147	9	N	134	192	1			54
08	18431	X	18431	-0-	-0-	-0-	18192	2	239	9	N	217	190	1			81
09	16705	X	16705	-0-	-0-	-0-	16486	2	219	9	N	199	197	1			83
*10	16782	X	16782	-0-	-0-	-0-	16572	2	210	9	N	191	189	1			85

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					83
06	1050	N	985	-0-	-65	-0-	985	2			N	-0-					83
07	1054	N	1005	-0-	-49	-0-	1005	2			N	-0-					83
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					83
*09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					83
*10	999	N	999	-0-	-0-	-0-	999	2			N	-0-					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	842	N	842	-0-	-0-	-0-	842	3			N	-0-					30
06	778	N	778	-0-	-0-	-0-	763	3	15	9	N	14					44
07	992	N	770	-0-	-222	-0-	770	3			N	-0-					44
08	837	N	738	-0-	-99	-0-	738	3			N	-0-					44
09	780	N	644	-0-	-136	-0-	644	3			N	-0-					44
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

05	2738	N	2738	-0-	-0-	-0-	2710	2	28	9	N	25					344
06	2810	N	2810	-0-	-0-	-0-	2740	2	70	9	N	64	189	1			219
07	2973	N	2973	-0-	-0-	-0-	2907	2	66	9	N	60					279
08	2604	N	2602	-0-	-2	-0-	2591	2	11	9	N	10					289
09	2520	N	2518	-0-	-2	-0-	2470	2	48	9	N	44	191	1			142
10	2604	N	2183	-0-	-421	-0-	2161	2	22	9	N	20					162

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

05	5704	X	3874	-0-	-1830	-0-	3844	2	30	9	N	27					285
06	5520	X	3388	-0-	-2132	-0-	3368	2	20	9	N	18					303
07	4278	X	3302	-0-	-976	-0-	3278	2	24	9	N	22					325
08	4278	X	2858	-0-	-1420	-0-	2836	2	22	9	N	20					345
09	4140	X	3394	-0-	-746	-0-	3366	2	28	9	N	25					370
10	3875	X	3278	-0-	-597	-0-	3253	2	25	9	N	23					393

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

05	4712	X	2871	-0-	-1841	-0-	2526	2	345	9	N	314	386	1			481
06	4320	X	2569	-0-	-1751	-0-	2269	2	300	9	N	273	569	1			185
07	3844	X	3103	-0-	-741	-0-	2814	2	289	9	N	263	193	1			255
08	3844	X	2376	-0-	-1468	-0-	2149	2	227	9	N	206	193	1			268
09	3720	X	2338	-0-	-1382	-0-	2018	2	320	9	N	291	387	1			172
10	3100	X	2462	-0-	-638	-0-	2114	2	348	9	N	316	195	1			293

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

05	4061	X	3104	-0-	-957	-0-	2986	2	118	9	N	107					348
06	3810	X	2996	-0-	-814	-0-	2889	2	107	9	N	97	192	1			253
07	3875	X	3125	-0-	-750	-0-	3007	2	118	9	N	107					360
08	3596	X	2661	-0-	-935	-0-	2581	2	80	9	N	73	192	1			241
09	3300	X	2793	-0-	-507	-0-	2692	2	101	9	N	92					333
10	3131	X	878	-0-	-2253	-0-	858	2	20	9	N	18					351

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

05	2776	X	2776	-0-	-0-	-0-	2622	2	154	9	N	140					661
06	2640	X	2615	-0-	-25	-0-	2499	2	116	9	N	105	576	1			190
07	2790	X	2671	-0-	-119	-0-	2552	2	119	9	N	108					298
08	2790	X	2681	-0-	-109	-0-	2559	2	122	9	N	111	192	1			217
09	2700	X	2559	-0-	-141	-0-	2437	2	122	9	N	111					328
10	2790	X	2680	-0-	-110	-0-	2561	2	119	9	N	108					436

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

05	7564	X	6965	-0-	-599	-0-	6727	2	238	9	N	216	190	1			278
06	7320	X	6275	-0-	-1045	-0-	6069	2	206	9	N	187	191	1			274
07	7564	X	6242	-0-	-1322	-0-	6048	2	194	9	N	176	190	1			260
08	7192	X	5984	-0-	-1208	-0-	5795	2	189	9	N	172	192	1			240
09	6960	X	6045	-0-	-915	-0-	5840	2	205	9	N	186	193	1			233
10	6975	X	6166	-0-	-809	-0-	5942	2	224	9	N	204	196	1			241

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3320	X	3320	-0-	-0-	-0-	3181	2	139	9	N	126	187	1			181
06	3150	X	2945	-0-	-205	-0-	2825	2	120	9	N	109					290
07	3627	X	2623	-0-	-1004	-0-	2514	2	109	9	N	99	194	1			195
08	3627	X	2741	-0-	-886	-0-	2625	2	116	9	N	105					300
09	3510	X	2384	-0-	-1126	-0-	2284	2	100	9	N	91	197	1			194
10	3317	X	3127	-0-	-190	-0-	3015	2	112	9	N	102					296

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	566	-0-	-116	-0-	566	3			N	-0-					140
06	660	N	645	-0-	-15	-0-	645	3			N	-0-					140
07	651	N	650	-0-	-1	-0-	650	3			N	-0-					140
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					140
09	660	N	615	-0-	-45	-0-	615	3			N	-0-					140
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					140

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					2
06	450	N	411	-0-	-39	-0-	411	3			N	-0-					2
07	496	N	451	-0-	-45	-0-	451	3			N	-0-					2
08	434	N	357	-0-	-77	-0-	357	3			N	-0-					2
09	420	N	330	-0-	-90	-0-	330	3			N	-0-					2
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					2

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	582	-0-	-131	-0-	582	3			N	-0-					135
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					135
07	589	N	549	-0-	-40	-0-	549	3			N	-0-					135
08	589	N	511	-0-	-78	-0-	511	3			N	-0-					135
09	540	N	524	-0-	-16	-0-	524	3			N	-0-					135
10	558	N	497	-0-	-61	-0-	497	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					123
06	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					123
07	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					123
08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					123
09	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					123
*10	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	394	3	1	9	N	1					58
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					58
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					58
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					58
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					58
10	434	N	386	-0-	-48	-0-	386	3			N	-0-					58

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

05	651	N	646	-0-	-5	-0-	93	1	553	2	N	-0-					60
06	630	N	617	-0-	-13	-0-	90	1	527	2	N	-0-					60
07	651	N	621	-0-	-30	-0-	93	1	528	2	N	-0-					60
08	651	N	621	-0-	-30	-0-	93	1	528	2	N	-0-					60
09	630	N	591	-0-	-39	-0-	90	1	501	2	N	-0-					60
*10	623	N	623	-0-	-0-	-0-	93	1	530	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016 - PLUGGED 12/21/16

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 08/09/2017 - P/A 08/09/17

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

05	160	N	160	-0-	-0-	-0-	62	1	98	2	N	-0-					27
06	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					27
07	164	N	164	-0-	-0-	-0-	62	1	102	2	N	-0-					27
08	112	N	112	-0-	-0-	-0-	38	1	74	2	N	-0-					27
09	151	N	151	-0-	-0-	-0-	60	1	91	2	N	-0-					27
*10	190	N	190	-0-	-0-	-0-	62	1	128	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	791	N	791	-0-	-0-	-0-	62	1	728	2	N	1					65
							1	9									
06	720	N	569	-0-	-151	-0-	46	1	523	2	N	-0-					65
07	819	N	819	-0-	-0-	-0-	62	1	757	2	N	-0-					65
08	839	N	839	-0-	-0-	-0-	60	1	779	2	N	-0-					65
09	824	N	824	-0-	-0-	-0-	60	1	764	2	N	-0-					65
10	806	N	747	-0-	-59	-0-	62	1	685	2	N	-0-					65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1255	-0-	-264	-0-	62	1	1193	2	N	-0-					37
06	1470	N	1001	-0-	-469	-0-	46	1	955	2	N	-0-					37
07	1364	N	1248	-0-	-116	-0-	62	1	1186	2	N	-0-					37
08	1240	N	1211	-0-	-29	-0-	62	1	1149	2	N	-0-					37
09	1237	N	1237	-0-	-0-	-0-	60	1	1177	2	N	-0-					37
*10	1274	N	1274	-0-	-0-	-0-	62	1	1212	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	127	2	9	9	N	8					91
06	190	N	190	-0-	-0-	-0-	118	2	72	9	N	65	156	1			-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	127	2	4	9	N	4					4

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	391	3	4	9	N	4					170
06	330	N	316	-0-	-14	-0-	316	3			N	-0-	147	1			23
07	372	N	256	-0-	-116	-0-	256	3			N	-0-					23
08	403	N	290	-0-	-113	-0-	290	3			N	-0-					23
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					23
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					23

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1134	N	1134	-0-	-0-	-0-	1055	2	79	9	N	72					242
06	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-	160	1			82
07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					82
08	1147	N	1097	-0-	-50	-0-	1097	2			N	-0-					82
*09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					82
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1192	-0-	-48	-0-	1189	2	3	9	N	3					105
06	1320	N	1030	-0-	-290	-0-	1026	2	4	9	N	4					109
07	1333	N	1305	-0-	-28	-0-	1302	2	3	9	N	3					112
08	1237	N	1237	-0-	-0-	-0-	1230	2	7	9	N	6					118
*09	1101	N	1101	-0-	-0-	-0-	1093	2	8	9	N	7					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1353	N	1353	-0-	-0-	-0-	1331	2	22	9	N	20					314
06	1200	N	1158	-0-	-42	-0-	1147	2	11	9	N	10	174	1			150
07	1425	N	1425	-0-	-0-	-0-	1404	2	21	9	N	19					169
08	1419	N	1419	-0-	-0-	-0-	1394	2	25	9	N	23					192
*09	1349	N	1349	-0-	-0-	-0-	1328	2	21	9	N	19	173	1			38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					113

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2339	N	2339	-0-	-0-	-0-	2333	2	6	9	N	5					130
06	1890	N	1787	-0-	-103	-0-	1778	2	9	9	N	8					138
07	3009	N	3009	-0-	-0-	-0-	2994	2	15	9	N	14					152
08	2870	N	2870	-0-	-0-	-0-	2853	2	17	9	N	15					167
*09	2745	N	2745	-0-	-0-	-0-	2734	2	11	9	N	10					177
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					237

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	161	-0-	-25	-0-	152	2	9	9	N	8					230
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					230
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					230
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					230
09	150	N	145	-0-	-5	-0-	145	2			N	-0-	168	1			62
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

05	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
06	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
07	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
08	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
09	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
10	62	N	48	-0-	-14	-0-	48	1			N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

05	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

05	4192	X	4192	-0-	-0-	-0-	97	1	4081	2	N	13	113	1			37
							14	9									
06	3000	X	2482	-0-	-518	-0-	62	1	2406	2	N	13					50
							14	9									
07	3100	X	2174	-0-	-926	-0-	57	1	2109	2	N	7					57
							8	9									
08	3611	X	3611	-0-	-0-	-0-	97	1	3480	2	N	31	66	1			22
							34	9									
09	3440	X	3440	-0-	-0-	-0-	94	1	3317	2	N	26					48
							29	9									
*10	3697	X	3697	-0-	-0-	-0-	92	1	3581	2	N	22					70
							24	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

05	1271	N	1063	-0-	-208	-0-	82	1	964	2	N	15					117
							17	9									
06	1260	N	1181	-0-	-79	-0-	89	1	1072	2	N	18	77	1			58
							20	9									
07	1333	N	1088	-0-	-245	-0-	85	1	979	2	N	22					80
							24	9									
08	1150	N	1150	-0-	-0-	-0-	94	1	1043	2	N	12					92
							13	9									
09	1170	N	1119	-0-	-51	-0-	92	1	1006	2	N	19	43	1			68
							21	9									
10	1085	N	1059	-0-	-26	-0-	90	1	951	2	N	16	49	1			35
							18	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

05	2232	N	2157	-0-	-75	-0-	97	1	2054	2	N	5					33
							6	9									
06	2100	N	1694	-0-	-406	-0-	69	1	1624	2	N	1					34
							1	9									
07	2170	N	1844	-0-	-326	-0-	78	1	1766	2	N	-0-					34
08	2222	N	2222	-0-	-0-	-0-	97	1	2116	2	N	8					42
							9	9									
09	2071	N	2071	-0-	-0-	-0-	94	1	1977	2	N	-0-	29	1			13
*10	2145	N	2145	-0-	-0-	-0-	97	1	2048	2	N	-0-					13

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

05	1116	N	805	-0-	-311	-0-	89	1	671	2	N	41	107	1			43
							45	9									
06	780	N	780	-0-	-0-	-0-	86	1	654	2	N	36					79
							40	9									
07	854	N	854	-0-	-0-	-0-	90	1	711	2	N	48	70	1			57
							53	9									
08	806	N	792	-0-	-14	-0-	88	1	669	2	N	32					89
							35	9									
09	780	N	759	-0-	-21	-0-	78	1	636	2	N	41	94	1			36
							45	9									
10	868	N	838	-0-	-30	-0-	92	1	698	2	N	44					80
							48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1723	-0-	-44	-0-	97	1	1602	2	N	22					79
							24	9									
06	1950	N	1454	-0-	-496	-0-	94	1	1338	2	N	20					99
							22	9									
07	1798	N	1708	-0-	-90	-0-	97	1	1592	2	N	17	103	1			13
							19	9									
08	1736	N	1440	-0-	-296	-0-	97	1	1335	2	N	7					20
							8	9									
09	1481	N	1481	-0-	-0-	-0-	94	1	1363	2	N	22					42
							24	9									
10	1705	N	1456	-0-	-249	-0-	97	1	1347	2	N	11					53
							12	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

05	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	N	1					15
06	991	N	991	-0-	-0-	-0-	990	2	1	9	N	1					16
07	824	N	824	-0-	-0-	-0-	824	2			N	-0-					16
08	1292	N	1292	-0-	-0-	-0-	1291	2	1	9	N	1					17
*09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					17
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

05	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					33
06	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					33
07	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					33
08	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					33
*09	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
09	540	N	491	-0-	-49	-0-	491	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	810	N	703	-0-	-107	-0-	703	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					13
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					13
07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					13
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					13
*09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-		-0-	-0-	35	1	681	2	N	-0-					67
06	209	N	209	-0-		-0-	-0-	16	1	193	2	N	-0-					67
07	24	N	24	-0-		-0-	-0-	11	1	13	2	N	-0-					67
08	201	N	201	-0-		-0-	-0-	25	1	176	2	N	-0-					67
*09	525	N	525	-0-		-0-	-0-	30	1	495	2	N	-0-					67
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					67

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					42
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1433	N	1433	-0-		-0-	-0-	1400	2	33	9	N	30					135
06	1069	N	1069	-0-		-0-	-0-	1048	2	21	9	N	19					154
07	1391	N	1391	-0-		-0-	-0-	1366	2	25	9	N	23					177
08	1379	N	1379	-0-		-0-	-0-	1350	2	29	9	N	26					203
*09	1160	N	1160	-0-		-0-	-0-	1139	2	21	9	N	19	190	1			32
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					32

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1341	N	1341	-0-		-0-	-0-	1341	2			N	-0-					-0-
06	1260	N	1260	-0-		-0-	-0-	1260	2			N	-0-					-0-
07	1273	N	1273	-0-		-0-	-0-	1273	2			N	-0-					-0-
08	1293	N	1293	-0-		-0-	-0-	1293	2			N	-0-					-0-
09	1260	N	1249	-0-		-11	-0-	1249	2			N	-0-					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1039	N	1039	-0-		-0-	-0-	100	1	939	2	N	-0-					93
06	757	N	757	-0-		-0-	-0-	49	1	708	2	N	-0-					93
07	1043	N	1043	-0-		-0-	-0-	99	1	944	2	N	-0-					93
08	898	N	898	-0-		-0-	-0-	97	1	801	2	N	-0-					93
*09	874	N	874	-0-		-0-	-0-	90	1	784	2	N	-0-					93
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					93

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1536	N	1536	-0-	-0-	-0-	158	1	1378	2	N	-0-					20
06	1149	N	1149	-0-	-0-	-0-	74	1	1075	2	N	-0-					20
07	1540	N	1540	-0-	-0-	-0-	148	1	1392	2	N	-0-					20
08	1457	N	1457	-0-	-0-	-0-	146	1	1311	2	N	-0-					20
*09	1335	N	1335	-0-	-0-	-0-	134	1	1201	2	N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	53	1	409	2	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	23	1	383	2	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	49	1	535	2	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	49	1	519	2	N	-0-					-0-
*09	495	N	495	-0-	-0-	-0-	45	1	450	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1267	N	1267	-0-	-0-	-0-	131	1	1134	2	N	2					4
							2	9									
06	1203	N	1203	-0-	-0-	-0-	65	1	1135	2	N	3					7
							3	9									
07	1801	N	1801	-0-	-0-	-0-	132	1	1669	2	N	-0-					7
08	1662	N	1662	-0-	-0-	-0-	130	1	1530	2	N	2					9
							2	9									
*09	1371	N	1371	-0-	-0-	-0-	119	1	1250	2	N	2					11
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

05	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					54
06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					54
07	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					54
08	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					54
*09	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

05	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					64
06	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					64
07	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					64
08	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					64
*09	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					64
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	1351	-0-	1351	1351	1351	2			N	-0-					62
10	14B2	EXT	NO RPT	-0-	-0-	1351					N	NO RPT					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

05	661	N	661	-0-	-0-	-0-	661	2			N	-0-					54
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					54
07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					54
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					54
09	450	N	381	-0-	-69	-0-	381	2			N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

05	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
06	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
08	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
09	1590	N	1467	-0-	-123	-0-	1467	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2016	N	2016	-0-	-0-	-0-	2014	2	2	9	N	2					8
06	1556	N	1556	-0-	-0-	-0-	1555	2	1	9	N	1					9
07	2093	N	2093	-0-	-0-	-0-	2087	2	6	9	N	5					14
08	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					14
*09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
*09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1013	N	1013	-0-	-0-	-0-	1011	2	2	9	N	2					112
06	1242	N	1242	-0-	-0-	-0-	1239	2	3	9	N	3					115
07	1411	N	1411	-0-	-0-	-0-	2	1	1407	2	N	2					117
							2	9									
08	1278	N	1278	-0-	-0-	-0-	1272	2	6	9	N	5					122
09	1230	N	1120	-0-	-110	-0-	1117	2	3	9	N	3					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					27
06	1196	N	1196	-0-	-0-	-0-	1195	2	1	9	N	1					28
07	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					28
08	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	N	1					29
09	1200	N	816	-0-	-384	-0-	816	2			N	-0-					29
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
08	14B	DENY	243	-0-	243	243	243	2			N	-0-					10
09	14B2	EXT	1019	-0-	1019	1262	1019	2			N	-0-					10
10	14B2	EXT	NO RPT	-0-	-0-	1262					N	NO RPT					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

05	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					79
06	1052	N	1052	-0-	-0-	-0-	1051	2	1	9	N	1					80
07	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					80
08	1636	N	1636	-0-	-0-	-0-	1625	2	11	9	N	10					90
*09	1578	N	1578	-0-	-0-	-0-	1576	2	2	9	N	2					92
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
07	14B	DENY	168	-0-	168	168	168	2			N	-0-					22
08	266	X	98	-0-	-168	-0-	98	2			N	-0-					22
*09	99	X	99	-0-	-0-	-0-	99	2			N	-0-					22
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	772	2			N	-0-					89
06	728	N	728	-0-	-0-	-0-	722	2	6	9	N	5					94
07	903	N	903	-0-	-0-	-0-	897	2	6	9	N	5					99
08	1016	N	1016	-0-	-0-	-0-	1004	2	12	9	N	11					110
*09	1063	N	1063	-0-	-0-	-0-	1053	2	10	9	N	9					119
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

05	643	N	643	-0-	-0-	-0-	643	2			N	-0-					48
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					48
07	737	N	737	-0-	-0-	-0-	737	2			N	-0-					48
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					48
*09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

05	1105	N	1105	-0-	-0-	-0-	1104	2	1	9	N	1					58
06	994	N	994	-0-	-0-	-0-	988	2	6	9	N	5					63
07	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					63
08	1101	N	1101	-0-	-0-	-0-	1099	2	2	9	N	2					65
*09	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					84
06	763	N	763	-0-	-0-	-0-	760	2	3	9	N	3					87
07	850	N	850	-0-	-0-	-0-	848	2	2	9	N	2					89
08	814	N	814	-0-	-0-	-0-	814	2			N	-0-					89
*09	917	N	917	-0-	-0-	-0-	916	2	1	9	N	1					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					22
06	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					22
07	1347	N	1347	-0-	-0-	-0-	2	1	1345	2	N	-0-					22
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					22
09	1260	N	1150	-0-	-110	-0-	1150	2			N	-0-					22
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
07	14B DENY		157	-0-	157	157	157	2			N	-0-					28
08	400	X	243	-0-	-157	-0-	243	2			N	-0-					28
*09	408	X	408	-0-	-0-	-0-	408	2			N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	985	N	985	-0-	-0-	-0-	985	2			N	-0-					40
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					40
07	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					40
08	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					40
*09	1032	N	1032	-0-	-0-	-0-	1031	2	1	9	N	1					41
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		2470	-0-	2470	2470	2470	2			N	-0-					35
08	5303	X	2833	-0-	-2470	-0-	2831	2	2	9	N	2					37
*09	1660	X	1660	-0-	-0-	-0-	1657	2	3	9	N	3					40
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					40

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	3100	N	3106	-0-	6	6	3106	2			N	-0-					28
08	1325	N	1319	-0-	-6	-0-	1319	2			N	-0-					28
*09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	49	1	448	2	N	-0-					18
06	358	N	358	-0-	-0-	-0-	23	1	335	2	N	-0-					18
07	529	N	529	-0-	-0-	-0-	46	1	483	2	N	-0-					18
08	489	N	489	-0-	-0-	-0-	45	1	444	2	N	-0-					18
*09	459	N	459	-0-	-0-	-0-	42	1	417	2	N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		1711	-0-	1711	1711	1710	2	1	9	N	1					1
08	2803	X	1092	-0-	-1711	-0-	1092	2			N	-0-					1
*09	581	X	581	-0-	-0-	-0-	581	2			N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
08	14B DENY		376	-0-	376	376	376	2			N	-0-					90
09	14B2 EXT		1679	-0-	1679	2055	1679	2			N	-0-					90
10	14B2 EXT		NO RPT	-0-	-0-	2055					N	NO RPT					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

05	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					56
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					56
07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					56
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					56
*09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

05	532	N	532	-0-	-0-	-0-	530	2	2	9	N	2					62
06	475	N	475	-0-	-0-	-0-	472	2	3	9	N	3					65
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					65
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					65
*09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					8
06	2093	N	2093	-0-	-0-	-0-	2089	2	4	9	N	4					12
07	3100	X	2207	-0-	-893	-0-	2	1	2205	2	N	-0-					12
08	3100	X	2287	-0-	-813	-0-	2287	2			N	-0-					12
09	2460	X	2304	-0-	-156	-0-	2304	2			N	-0-					12
10	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	273	2	39	9	N	35					84
06	280	N	280	-0-	-0-	-0-	240	2	40	9	N	36					120
07	242	N	242	-0-	-0-	-0-	203	2	39	9	N	35					155
08	230	N	230	-0-	-0-	-0-	207	2	23	9	N	21					176
09	270	N	259	-0-	-11	-0-	228	2	31	9	N	28	180	1			24
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					78
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1675	-0-	-1301	-0-	1675	2			N	-0-					50
06	2220	X	1299	-0-	-921	-0-	1299	2			N	-0-					50
07	1240	X	855	-0-	-385	-0-	24	1	831	2	N	-0-					50
08	2201	X	707	-0-	-1494	-0-	707	2			N	-0-					50
*09	1290	N	355	-0-	-935	-0-	355	2			N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2434	N	2249	-0-	-185	-0-	2249	2			N	-0-					101
06	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					101
07	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					101
08	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					101
*09	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					101
10	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					101

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3085	X	3085	-0-	-0-	-0-	48	1	3012	2	N	23					113
							25	9									
06	2976	X	2976	-0-	-0-	-0-	5	1	2950	2	N	19					132
							21	9									
07	3034	X	3034	-0-	-0-	-0-	3011	2	23	9	N	21					153
08	2591	X	2591	-0-	-0-	-0-	27	1	2551	2	N	12					165
							13	9									
*09	2999	X	2999	-0-	-0-	-0-	45	1	2940	2	N	13					178
							14	9									
10	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					178

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	4995	-0-	-585	-0-	24	1	4895	2	N	69					177
							76	9									
06	5130	X	4952	-0-	-178	-0-	4910	2	42	9	N	38					215
07	5072	X	5072	-0-	-0-	-0-	48	1	5000	2	N	22	187	1			50
							24	9									
08	5232	X	5232	-0-	-0-	-0-	5177	2	55	9	N	50					100
*09	5225	X	5225	-0-	-0-	-0-	5194	2	31	9	N	28					128
10	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					128

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					88
06	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					88
07	3662	X	3662	-0-	-0-	-0-	48	1	3614	2	N	-0-					88
08	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					88
*09	4204	X	4204	-0-	-0-	-0-	14	1	4190	2	N	-0-					88
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					88

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6258	X	6258	-0-	-0-	-0-	6258	2			N	-0-					67
06	6457	X	6457	-0-	-0-	-0-	6457	2			N	-0-					67
07	6657	X	6657	-0-	-0-	-0-	48	1	6609	2	N	-0-					67
08	6516	X	6516	-0-	-0-	-0-	6516	2			N	-0-					67
*09	6450	X	6291	-0-	-159	-0-	6291	2			N	-0-					67
10	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4282	X	4282	-0-	-0-	-0-	4224	2	58	9	N	53					158
06	4144	X	4144	-0-	-0-	-0-	4092	2	52	9	N	47					205
07	4229	X	4229	-0-	-0-	-0-	48	1	4146	2	N	32	192	1			45
							35	9									
08	4158	X	4158	-0-	-0-	-0-	4127	2	31	9	N	28					73
*09	3983	X	3983	-0-	-0-	-0-	3948	2	35	9	N	32					105
10	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8649	X	7182	-0-	-1467	-0-	50	1	7115	2	N	15					99
							17	9									
06	7980	X	5970	-0-	-2010	-0-	6	1	5963	2	N	1					100
							1	9									
07	8246	X	5651	-0-	-2595	-0-	5645	2	6	9	N	5					105
08	7843	X	6150	-0-	-1693	-0-	6137	2	13	9	N	12					117
09	6960	X	5928	-0-	-1032	-0-	5922	2	6	9	N	5					122
10	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					122

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	50	1	1031	2	N	178					303
							196	9									
06	1124	N	1124	-0-	-0-	-0-	40	1	917	2	N	152	195	1			260
							167	9									
07	1280	N	1280	-0-	-0-	-0-	29	1	1061	2	N	173	191	1			242
							190	9									
08	1138	N	1138	-0-	-0-	-0-	62	1	944	2	N	120	192	1			170
							132	9									
*09	1171	N	1171	-0-	-0-	-0-	48	1	888	2	N	214	182	1			202
							235	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	10	1	84	2	N	1					84
							1	9									
06	120	N	120	-0-	-0-	-0-	10	1	109	2	N	1					85
							1	9									
07	124	N	94	-0-	-30	-0-	10	1	83	2	N	1					86
							1	9									
08	93	N	90	-0-	-3	-0-	10	1	78	2	N	2					88
							2	9									
09	120	N	82	-0-	-38	-0-	10	1	72	2	N	-0-					88
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					88

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	830	-0-	-131	-0-	10	1	820	2	N	-0-					-0-
06	870	N	824	-0-	-46	-0-	10	1	814	2	N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	10	1	856	2	N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	10	1	833	2	N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	10	1	830	2	N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	638	-0-	-13	-0-	638	2			N	-0-					90
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					90
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					90
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					90
09	675	N	675	-0-	-0-	-0-	675	2			N	-0-					90
10	682	N	639	-0-	-43	-0-	639	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1255	-0-	-16	-0-	1255	2			N	-0-					101
06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					101
07	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					101
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					101
09	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					101
10	1333	N	1257	-0-	-76	-0-	1257	2			N	-0-					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					13
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					13
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					13
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					13
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					13
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	91	1	672	2	N	-0-					161
06	599	N	599	-0-	-0-	-0-	72	1	527	2	N	-0-					161
07	750	N	750	-0-	-0-	-0-	93	1	657	2	N	-0-					161
08	714	N	714	-0-	-0-	-0-	85	1	629	2	N	-0-					161
*09	686	N	686	-0-	-0-	-0-	82	1	604	2	N	-0-					161
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	54	1	399	2	N	-0-					25
06	461	N	461	-0-	-0-	-0-	55	1	406	2	N	-0-					25
07	486	N	486	-0-	-0-	-0-	58	1	428	2	N	-0-					25
08	482	N	482	-0-	-0-	-0-	57	1	425	2	N	-0-					25
*09	451	N	451	-0-	-0-	-0-	54	1	397	2	N	-0-					25
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015 - PLUGGED 12/21/15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3079	X	613	-0-	-2466	-0-	11	1	602	2	N	-0-					3
06	737	X	737	-0-	-0-	-0-	16	1	721	2	N	-0-					3
07	575	N	575	-0-	-0-	-0-	12	1	563	2	N	-0-					3
08	513	N	513	-0-	-0-	-0-	137	1	376	2	N	-0-					3
09	750	N	516	-0-	-234	-0-	139	1	369	2	N	7					10
							8	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					10

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					130
06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					130
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					130
08	696	N	696	-0-	-0-	-0-	16	1	680	2	N	-0-					130
09	840	N	439	-0-	-401	-0-	439	2			N	-0-					130
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					130

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	65	1	661	2	N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	60	1	612	2	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	57	1	580	2	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	42	1	431	2	N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	10					152
07	0	N	-0-	-0-	-0-	-0-					N	-0-					152
08	0	N	-0-	-0-	-0-	-0-					N	-0-					152
09	0	N	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					152

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					297
06	0	N	-0-	-0-	-0-	-0-					N	-0-					297
07	0	N	-0-	-0-	-0-	-0-					N	-0-					297
08	0	N	-0-	-0-	-0-	-0-					N	-0-					297
09	0	N	-0-	-0-	-0-	-0-					N	-0-					297
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1692	N	1692	-0-	-0-	-0-	1678	2	14	9	N	13					165
06	1730	N	1730	-0-	-0-	-0-	1722	2	8	9	N	7					172
07	1742	N	1742	-0-	-0-	-0-	142	1	1435	2	N	150					322
							165	9									
08	1754	N	1754	-0-	-0-	-0-	157	1	1586	2	N	10					332
							11	9									
*09	1740	N	1260	-0-	-480	-0-	114	1	1146	2	N	-0-					332
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					332

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	4	1	45	2	N	-0-					39
06	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					39
07	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					39
08	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					39
09	12	N	-0-	-0-	-12	-0-					N	-0-					39
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					39

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	51	1	523	2	N	-0-					24
06	396	N	396	-0-	-0-	-0-	35	1	361	2	N	-0-					24
07	396	N	396	-0-	-0-	-0-	35	1	361	2	N	-0-					24
08	585	N	585	-0-	-0-	-0-	52	1	533	2	N	-0-					24
*09	605	N	605	-0-	-0-	-0-	54	1	551	2	N	-0-					24
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	21	1	216	2	N	-0-					5
06	227	N	227	-0-	-0-	-0-	20	1	207	2	N	-0-					5
07	230	N	230	-0-	-0-	-0-	20	1	210	2	N	-0-					5
08	223	N	223	-0-	-0-	-0-	8	1	215	2	N	-0-					5
09	240	N	221	-0-	-19	-0-	27	1	194	2	N	-0-					5
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					5

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		523	-0-	523	807	47	1	476	2	N	-0-					3
06	14B2 EXT		66	-0-	66	873	6	1	60	2	N	-0-					3
07	14B2 EXT		49	-0-	49	922	4	1	45	2	N	-0-					3
08	975	X	53	-0-	-922	-0-	4	1	49	2	N	-0-					3
*09	77	N	77	-0-	-0-	-0-	7	1	70	2	N	-0-					3
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

05	1148	N	1148	-0-	-0-	-0-	104	1	1044	2	N	-0-					67
06	1069	N	1069	-0-	-0-	-0-	97	1	972	2	N	-0-					67
07	1033	N	1033	-0-	-0-	-0-	93	1	940	2	N	-0-					67
08	1109	N	1109	-0-	-0-	-0-	100	1	1006	2	N	3					70
							3	9									
*09	1164	N	1164	-0-	-0-	-0-	105	1	1057	2	N	2					72
							2	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					72

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

05	1767	N	1767	-0-	-0-	-0-	153	1	1608	2	N	5					242
							6	9									
06	1607	N	1607	-0-	-0-	-0-	139	1	1462	2	N	5					247
							6	9									
07	1845	N	1845	-0-	-0-	-0-	161	1	1684	2	N	-0-					247
08	1694	N	1694	-0-	-0-	-0-	204	1	1484	2	N	5					252
							6	9									
*09	1712	N	1712	-0-	-0-	-0-	206	1	1506	2	N	-0-					252
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					252

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

05	551	N	551	-0-	-0-	-0-	44	1	507	2	N	-0-					62
06	463	N	463	-0-	-0-	-0-	37	1	426	2	N	-0-					62
07	551	N	551	-0-	-0-	-0-	44	1	507	2	N	-0-					62
08	571	N	571	-0-	-0-	-0-	45	1	526	2	N	-0-					62
*09	679	N	679	-0-	-0-	-0-	54	1	625	2	N	-0-					62
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					62

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

05	3100	N	1544	-0-	-1556	8232	136	1	1408	2	N	-0-					76
06	3000	N	1132	-0-	-1868	6364	100	1	1029	2	N	3					79
							3	9									
07	7898	X	1534	-0-	-6364	-0-	133	1	1384	2	N	15					94
							17	9									
08	2573	X	2097	-0-	-476	-0-	230	1	1809	2	N	53					147
							58	9									
*09	1831	X	1831	-0-	-0-	-0-	206	1	1619	2	N	5					152
							6	9									
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	6	1	60	2	N	-0-					63
06	46	N	46	-0-	-0-	-0-	4	1	42	2	N	-0-					63
07	29	N	29	-0-	-0-	-0-	2	1	16	2	N	10					73
							11	9									
08	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					73
09	60	N	8	-0-	-52	-0-	1	1	7	2	N	-0-					73
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					73

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2384	N	2384	-0-	-0-	-0-	213	1	2152	2	N	17					37
							19	9									
06	1728	N	1728	-0-	-0-	-0-	154	1	1560	2	N	13					50
							14	9									
07	1382	N	1382	-0-	-0-	-0-	125	1	1255	2	N	2					52
							2	9									
08	1698	N	1698	-0-	-0-	-0-	153	1	1545	2	N	-0-					52
*09	1623	N	1623	-0-	-0-	-0-	145	1	1469	2	N	8					60
							9	9									
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					60

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	111	1	1117	2	N	15					83
							17	9									
06	1120	N	1120	-0-	-0-	-0-	101	1	1019	2	N	-0-					83
07	1166	N	1166	-0-	-0-	-0-	105	1	1061	2	N	-0-					83
08	312	N	312	-0-	-0-	-0-	28	1	278	2	N	5					88
							6	9									
09	1110	N	193	-0-	-917	-0-	18	1	175	2	N	-0-					88
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					88

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1667	N	1667	-0-	-0-	-0-	147	1	1485	2	N	32					200
							35	9									
06	1796	N	1796	-0-	-0-	-0-	158	1	1593	2	N	41	180	1			61
							45	9									
07	1823	N	1823	-0-	-0-	-0-	162	1	1641	2	N	18					79
							20	9									
08	1910	N	1910	-0-	-0-	-0-	172	1	1735	2	N	3					82
							3	9									
*09	1843	N	1843	-0-	-0-	-0-	163	1	1652	2	N	25					107
							28	9									
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					107

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	1793	-0-	-997	-0-	161	1	1632	2	N	-0-					185
06	2460	X	1635	-0-	-825	-0-	147	1	1480	2	N	7					192
							8	9									
07	1651	N	1651	-0-	-0-	-0-	148	1	1491	2	N	11	177	1			26
							12	9									
08	1636	N	1636	-0-	-0-	-0-	147	1	1489	2	N	-0-					26
09	1650	N	1485	-0-	-165	-0-	134	1	1351	2	N	-0-					26
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					26

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2184	N	2184	-0-	-0-	-0-	193	1	1985	2	N	5					45
							6	9									
06	2089	N	2089	-0-	-0-	-0-	185	1	1902	2	N	2					47
							2	9									
07	2172	N	2172	-0-	-0-	-0-	191	1	1967	2	N	13					60
							14	9									
08	2206	N	2206	-0-	-0-	-0-	222	1	1916	2	N	62					122
							68	9									
*09	2101	N	2101	-0-	-0-	-0-	214	1	1852	2	N	32					154
							35	9									
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					154

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3292	X	3292	-0-	-0-	-0-	294	1	2963	2	N	32					158
							35	9									
06	3204	X	3204	-0-	-0-	-0-	289	1	2913	2	N	2					160
							2	9									
07	2663	X	2663	-0-	-0-	-0-	239	1	2424	2	N	-0-					160
08	3143	X	3143	-0-	-0-	-0-	284	1	2859	2	N	-0-					160
*09	3185	X	3185	-0-	-0-	-0-	287	1	2898	2	N	-0-					160
10	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					160

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2017	N	2017	-0-	-0-	-0-	161	1	1847	2	N	8					153
							9	9									
06	1022	N	1022	-0-	-0-	-0-	81	1	941	2	N	-0-					153
07	2505	N	2505	-0-	-0-	-0-	200	1	2305	2	N	-0-					153
08	2160	N	2160	-0-	-0-	-0-	172	1	1977	2	N	10					163
							11	9									
*09	2209	N	2209	-0-	-0-	-0-	176	1	2019	2	N	13					176
							14	9									
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					176

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3667	X	3667	-0-	-0-	-0-	321	1	3247	2	N	90					379
							99	9									
06	3437	X	3437	-0-	-0-	-0-	305	1	3082	2	N	45					424
							50	9									
07	3466	X	3466	-0-	-0-	-0-	302	1	3044	2	N	109	187	1			346
							120	9									
08	3297	X	3297	-0-	-0-	-0-	291	1	2940	2	N	60					406
							66	9									
*09	3261	X	3261	-0-	-0-	-0-	287	1	2900	2	N	67					473
							74	9									
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					473

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1473	N	1473	-0-	-0-	-0-	131	1	1323	2	N	17					155
							19	9									
06	1385	N	1385	-0-	-0-	-0-	115	1	1164	2	N	96	183	1			68
							106	9									
07	1467	N	1467	-0-	-0-	-0-	130	1	1306	2	N	28					96
							31	9									
08	1445	N	1445	-0-	-0-	-0-	124	1	1252	2	N	63					159
							69	9									
09	1380	N	1378	-0-	-2	-0-	122	1	1228	2	N	25					184
							28	9									
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					184

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3217	X	3217	-0-	-0-	-0-	413	1	2762	2	N	38					405
							42	9									
06	2520	X	1446	-0-	-1074	-0-	188	1	1258	2	N	-0-					405
07	2604	X	1182	-0-	-1422	-0-	154	1	1026	2	N	2					407
							2	9									
08	3899	X	3899	-0-	-0-	-0-	497	1	3325	2	N	70	185	1			292
							77	9									
*09	3363	X	3363	-0-	-0-	-0-	419	1	2806	2	N	125					417
							138	9									
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					417

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3469	-0-	-189	-0-	445	1	2982	2	N	38					107
							42	9									
06	3510	X	2147	-0-	-1363	-0-	277	1	1851	2	N	17					124
							19	9									
07	3627	X	2162	-0-	-1465	-0-	280	1	1871	2	N	10					134
							11	9									
08	3596	X	3408	-0-	-188	-0-	440	1	2948	2	N	18					152
							20	9									
09	3390	X	3064	-0-	-326	-0-	391	1	2620	2	N	48	176	1			24
							53	9									
10	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					24

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	80					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					160

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

05	2505	N	2505	-0-	-0-	-0-	190	1	2183	2	N	120					227
							132	9									
06	2320	N	2320	-0-	-0-	-0-	184	1	2122	2	N	13					240
							14	9									
07	2207	N	2207	-0-	-0-	-0-	177	1	2030	2	N	-0-					240
08	2081	N	2081	-0-	-0-	-0-	167	1	1914	2	N	-0-					240
09	2310	N	2210	-0-	-100	-0-	176	1	2023	2	N	10					250
							11	9									
10	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					250

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

05	1328	N	1328	-0-	-0-	-0-	172	1	1153	2	N	3					142
							3	9									
06	1150	N	1150	-0-	-0-	-0-	149	1	993	2	N	7					149
							8	9									
07	1109	N	1109	-0-	-0-	-0-	144	1	963	2	N	2					151
							2	9									
08	1216	N	1216	-0-	-0-	-0-	156	1	1043	2	N	15					166
							17	9									
*09	1219	N	1219	-0-	-0-	-0-	156	1	1043	2	N	18	160	1			24
							20	9									
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1536	N	1536	-0-	-0-	-0-	122	1	1389	2	N	23					197
							25	9									
06	1436	N	1436	-0-	-0-	-0-	112	1	1311	2	N	12					209
							13	9									
07	1433	N	1433	-0-	-0-	-0-	122	1	1294	2	N	15					224
							17	9									
08	1213	N	1213	-0-	-0-	-0-	85	1	1089	2	N	35					259
							39	9									
*09	1440	N	837	-0-	-603	-0-	70	1	764	2	N	3					262
							3	9									
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					262

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	22					249
06	403	N	403	-0-	-0-	-0-	373	2	30	9	N	27					276
07	14B2 EXT		-0-	-0-	-0-	-0-					N	5					281
08	14B2 EXT		-0-	-0-	-0-	-0-					N	30					311
09	14B2 EXT		-0-	-0-	-0-	-0-					N	23					334
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					334

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2026	N	2026	-0-	-0-	-0-	148	1	1861	2	N	15					66
							17	9									
06	1970	N	1970	-0-	-0-	-0-	145	1	1822	2	N	3					69
							3	9									
07	2424	N	2424	-0-	-0-	-0-	179	1	2245	2	N	-0-					69
08	2130	N	2130	-0-	-0-	-0-	157	1	1965	2	N	7					76
							8	9									
*09	2280	N	2280	-0-	-0-	-0-	168	1	2101	2	N	10					86
							11	9									
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					86

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	58	1	595	2	N	1					354
							1	9									
06	843	N	843	-0-	-0-	-0-	63	1	638	2	N	129					483
							142	9									
07	675	N	675	-0-	-0-	-0-	60	1	612	2	N	3					486
							3	9									
08	879	N	879	-0-	-0-	-0-	63	1	640	2	N	160					646
							176	9									
09	840	N	614	-0-	-226	-0-	54	1	549	2	N	10					656
							11	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					656

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2950	N	2919	-0-	-31	-0-	379	1	2534	2	N	5					202
							6	9									
06	1261	N	1261	-0-	-0-	-0-	164	1	1097	2	N	-0-					202
07	884	N	884	-0-	-0-	-0-	115	1	769	2	N	-0-					202
08	3344	X	3344	-0-	-0-	-0-	431	1	2889	2	N	22	178	1			46
							24	9									
09	2940	X	2850	-0-	-90	-0-	360	1	2410	2	N	73					119
							80	9									
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					119

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O			ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					83

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O			ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT			182	-0-	182	182	165	2	17	9	N	15					56
07	14B2	EXT			-0-	-0-	-0-	182					N	15					71
08	14B2	EXT			-0-	-0-	-0-	182					N	27					98
*09	14B2	EXT	182	X	-0-	-0-	-182	-0-					N	35					133
10	14B2	EXT	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O			ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O			ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					331
06	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					331
07	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					331
08	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					331
09	14B2	EXT			-0-	-0-	-0-	-0-					N	-0-					331
10	14B2	EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O			ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT			-0-	-0-	-0-	159485					N	-0-					-0-
06	14B2	EXT			-0-	-0-	-0-	159485					N	-0-					-0-
07	14B2	EXT			-0-	-0-	-0-	159485					N	-0-					-0-
08	14B2	EXT			-0-	-0-	-0-	159485					N	-0-					-0-
09	14B2	EXT		NO RPT		-0-	-0-	159485					N	NO RPT					-0-
10	14B2	EXT		NO RPT		-0-	-0-	159485					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1679	N	1679	-0-	-0-	-0-	143	1	1536	2	N	-0-					193
06	1789	N	1789	-0-	-0-	-0-	152	1	1631	2	N	5					198
							6	9									
07	1170	N	1170	-0-	-0-	-0-	97	1	1031	2	N	38	178	1			58
							42	9									
08	1231	N	1231	-0-	-0-	-0-	169	1	1062	2	N	-0-					58
09	1800	N	991	-0-	-809	-0-	135	1	845	2	N	10					68
							11	9									
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					68

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

05	2232	X	1810	-0-	-422	-0-	127	1	1680	2	N	3					170
							3	9									
06	1734	N	1734	-0-	-0-	-0-	122	1	1609	2	N	3					173
							3	9									
07	1912	N	1912	-0-	-0-	-0-	134	1	1776	2	N	2					175
							2	9									
08	1095	N	1095	-0-	-0-	-0-	76	1	1010	2	N	8					183
							9	9									
*09	2052	N	2052	-0-	-0-	-0-	144	1	1905	2	N	3					186
							3	9									
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					186

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

05	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-					221
06	48	N	48	-0-	-0-	-0-	6	1	42	2	N	-0-					221
07	159	N	159	-0-	-0-	-0-	19	1	140	2	N	-0-					221
08	133	N	133	-0-	-0-	-0-	16	1	117	2	N	-0-					221
09	60	N	-0-	-0-	-60	-0-					N	-0-					221
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					221

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	61	1	449	2	N	-0-					151
06	129	N	129	-0-	-0-	-0-	15	1	114	2	N	-0-					151
07	27	N	27	-0-	-0-	-0-	3	1	24	2	N	-0-					151
08	0	N	-0-	-0-	-0-	-0-					N	-0-					151
09	120	N	-0-	-0-	-120	-0-					N	-0-					151
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					151

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	817	2	6	9	N	5					1803
06	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					1803
07	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					1803
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					1803
09	1230	N	1205	-0-	-25	-0-	78	1	1127	2	N	-0-					1803
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1803

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	939	N	939	-0-	-0-	-0-	49	1	759	2	N	119	169	1			1700
							131	9									
06	610	N	610	-0-	-0-	-0-	32	1	523	2	N	50					1750
							55	9									
07	209	N	209	-0-	-0-	-0-	12	1	177	2	N	18					1768
							20	9									
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1768
09	600	N	395	-0-	-205	-0-	102	1	293	2	N	-0-					1768
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1768

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1472	N	1472	-0-	-0-	-0-	177	1	1295	2	N	-0-					195
06	1043	N	1043	-0-	-0-	-0-	124	1	908	2	N	10					205
							11	9									
07	1334	N	1334	-0-	-0-	-0-	160	1	1174	2	N	-0-					205
08	1260	N	1260	-0-	-0-	-0-	151	1	1109	2	N	-0-					205
*09	1214	N	1214	-0-	-0-	-0-	146	1	1068	2	N	-0-					205
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					205

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	86	1	635	2	N	-0-					169
06	342	N	342	-0-	-0-	-0-	41	1	301	2	N	-0-					169
07	313	N	313	-0-	-0-	-0-	37	1	276	2	N	-0-					169
08	162	N	162	-0-	-0-	-0-	19	1	143	2	N	-0-					169
09	330	N	-0-	-0-	-330	-0-					N	-0-					169
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1776	N	1776	-0-	-0-	-0-	76	1	1700	2	N	-0-			132
06	1707	N	1707	-0-	-0-	-0-	73	1	1634	2	N	-0-			132
07	1824	N	1824	-0-	-0-	-0-	78	1	1746	2	N	-0-			132
08	1975	N	1975	-0-	-0-	-0-	85	1	1890	2	N	-0-			132
*09	2141	N	2141	-0-	-0-	-0-	93	1	2048	2	N	-0-			132
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT			132

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			387
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			387
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			387
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			387
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			387
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			158
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			158
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			158
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			158
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			158
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			158

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

05	2395	N	2395	-0-	-0-	-0-	288	1	2107	2	N	-0-			160
06	1296	N	1296	-0-	-0-	-0-	156	1	1140	2	N	-0-			160
07	1740	N	1740	-0-	-0-	-0-	209	1	1531	2	N	-0-			160
08	2488	N	2488	-0-	-0-	-0-	299	1	2189	2	N	-0-			160
*09	3000	N	3141	-0-	141	141	377	1	2764	2	N	-0-			160
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT			160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

05	0	X	-0-	-0-	-0-	-0-					N	-0-			77
06	0	X	-0-	-0-	-0-	-0-					N	-0-			77
07	0	N	-0-	-0-	-0-	-0-					N	-0-			77
08	0	N	-0-	-0-	-0-	-0-					N	-0-			77
09	0	N	-0-	-0-	-0-	-0-					N	-0-			77
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			77

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

05	1207	N	1207	-0-	-0-	-0-	145	1	1062	2	N	-0-			186
06	1370	N	1370	-0-	-0-	-0-	165	1	1205	2	N	-0-			186
07	1437	N	1437	-0-	-0-	-0-	172	1	1265	2	N	-0-			186
08	1237	N	1237	-0-	-0-	-0-	149	1	1088	2	N	-0-			186
09	1380	N	1102	-0-	-278	-0-	133	1	969	2	N	-0-			186
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT			186

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

05	0	X	-0-	-0-	-0-	-0-					N	-0-			546
06	0	X	-0-	-0-	-0-	-0-					N	-0-			546
07	0	X	-0-	-0-	-0-	-0-					N	-0-			546
08	5580	X	-0-	-0-	-5580	-0-					N	-0-			546
09	5400	X	-0-	-0-	-5400	-0-					N	-0-			546
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			546

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3045	X	3045	-0-	-0-	-0-	131	1	2914	2	N	-0-					60
06	2892	X	2892	-0-	-0-	-0-	125	1	2767	2	N	-0-					60
07	3335	X	3335	-0-	-0-	-0-	144	1	3188	2	N	3					63
							3	9									
08	2914	X	2839	-0-	-75	-0-	123	1	2714	2	N	2					65
							2	9									
*09	3522	X	3522	-0-	-0-	-0-	152	1	3362	2	N	7					72
							8	9									
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					72

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	3					14
06	14B2 EXT		3201	-0-	3201	3201	3184	2	17	9	N	15					29
07	14B2 EXT		-0-	-0-	-0-	3201					N	3					32
08	14B2 EXT		-0-	-0-	-0-	3201					N	3					35
*09	3201	X	-0-	-0-	-3201	-0-					N	-0-					35
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					139
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139
07	0	N	-0-	-0-	-0-	-0-					N	-0-					139
08	0	N	-0-	-0-	-0-	-0-					N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	-0-					139
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0-	-0-	39	1	868	2	N	-0-					33
06	625	N	625	-0-	-0-	-0-	27	1	598	2	N	-0-					33
07	760	N	760	-0-	-0-	-0-	32	1	722	2	N	5					38
							6	9									
08	706	N	706	-0-	-0-	-0-	30	1	676	2	N	-0-					38
*09	751	N	751	-0-	-0-	-0-	32	1	717	2	N	2					40
							2	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					40

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1708	N	1708	-0-	-0-	-0-	59	1	1643	2	N	5					251
							6	9									
06	1469	N	1469	-0-	-0-	-0-	51	1	1401	2	N	15					266
							17	9									
07	3100	N	4587	-0-	1487	1487	161	1	4426	2	N	-0-					266
08	3100	N	5726	-0-	2626	4113	3042	1	2643	2	N	37					303
							41	9									
*09	3000	N	5208	-0-	2208	6321	2777	1	2413	2	N	16	180	1			139
							18	9									
10	2201	X	NO RPT	-0-	-2201	4120					N	NO RPT					139

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4304	-0-	-563	-0-	151	1	4153	2	N	-0-					292
06	4560	X	3531	-0-	-1029	-0-	124	1	3407	2	N	-0-					292
07	4883	X	4883	-0-	-0-	-0-	171	1	4712	2	N	-0-					292
08	4867	X	4849	-0-	-18	-0-	2594	1	2255	2	N	-0-					292
*09	4955	X	4955	-0-	-0-	-0-	2651	1	2304	2	N	-0-					292
10	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					292

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2357	N	2357	-0-	-0-	-0-	184	1	2121	2	N	47					373
							52	9									
06	2940	X	67	-0-	-2873	-0-	5	1	62	2	N	-0-					373
07	3038	X	1297	-0-	-1741	-0-	104	1	1193	2	N	-0-					373
08	3007	X	1224	-0-	-1783	-0-	98	1	1126	2	N	-0-					373
*09	2724	X	2724	-0-	-0-	-0-	218	1	2504	2	N	2					375
							2	9									
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					375

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2738	X	2738	-0-	-0-	-0-	96	1	2622	2	N	18					140
							20	9									
06	2786	X	2786	-0-	-0-	-0-	98	1	2688	2	N	-0-					140
07	2671	X	2671	-0-	-0-	-0-	94	1	2577	2	N	-0-					140
08	3782	X	1920	-0-	-1862	-0-	1023	1	888	2	N	8					148
							9	9									
09	3660	X	1428	-0-	-2232	-0-	760	1	662	2	N	5					153
							6	9									
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					153

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					380
06	0	N	-0-	-0-	-0-	-0-					N	-0-					380
07	0	N	-0-	-0-	-0-	-0-					N	-0-					380
08	0	N	-0-	-0-	-0-	-0-					N	-0-					380
09	0	N	-0-	-0-	-0-	-0-					N	-0-					380
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					380

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1293

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	1906	-0-	-1132	-0-	1889	2	17	9	N	15					52
06	2940	X	1321	-0-	-1619	-0-	1315	2	6	9	N	5					57
07	2573	X	1062	-0-	-1511	-0-	1059	2	3	9	N	3					60
08	2573	X	833	-0-	-1740	-0-	831	2	2	9	N	2					62
09	1980	X	16	-0-	-1964	-0-	16	2			N	-0-					62
10	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					62

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3217	X	3217	-0-	-0-	-0-	166	1	2566	2	N	441	188	1			1060
							485	9									
06	2550	X	1558	-0-	-992	-0-	77	1	1240	2	N	219					1279
							241	9									
07	2635	X	1561	-0-	-1074	-0-	93	1	1321	2	N	134	377	1			1036
							147	9									
08	2395	X	2395	-0-	-0-	-0-	106	1	1940	2	N	317	367	1			986
							349	9									
09	2550	X	971	-0-	-1579	-0-	60	1	878	2	N	30					1016
							33	9									
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					1016

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	17	1	475	2	N	-0-					136
06	899	N	899	-0-	-0-	-0-	31	1	868	2	N	-0-					136
07	516	N	516	-0-	-0-	-0-	18	1	498	2	N	-0-					136
08	490	N	490	-0-	-0-	-0-	262	1	228	2	N	-0-					136
09	900	N	414	-0-	-486	-0-	221	1	193	2	N	-0-					136
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					136

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2815	X	2815	-0-	-0-	-0-	228	1	2308	2	N	254					499
							279	9									
06	3009	X	3009	-0-	-0-	-0-	248	1	2515	2	N	224	178	1			545
							246	9									
07	3733	X	3733	-0-	-0-	-0-	332	1	3357	2	N	40					585
							44	9									
08	3051	X	3051	-0-	-0-	-0-	274	1	2769	2	N	7					592
							8	9									
*09	3967	X	3967	-0-	-0-	-0-	356	1	3597	2	N	13					605
							14	9									
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					605

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	144	-0-	144	296	144	2			N	-0-					60
06	14B2	EXT	112	-0-	112	408	112	2			N	-0-					60
07	14B2	EXT	97	-0-	97	505	97	2			N	-0-					60
08	608	X	103	-0-	-505	-0-	103	2			N	-0-					60
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					60
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					60

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

05	0	N	-0-	-0-	-0-	-0-					N	-0-					751
06	0	N	-0-	-0-	-0-	-0-					N	-0-					751
07	0	N	-0-	-0-	-0-	-0-					N	-0-					751
08	0	N	-0-	-0-	-0-	-0-					N	-0-					751
09	0	N	-0-	-0-	-0-	-0-					N	-0-					751
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

05	590	N	590	-0-	-0-	-0-	38	1	467	2	N	77					1473
							85	9									
06	780	N	780	-0-	-0-	-0-	53	1	672	2	N	50					1523
							55	9									
07	555	N	555	-0-	-0-	-0-	37	1	449	2	N	63					1586
							69	9									
08	655	N	655	-0-	-0-	-0-	39	1	483	2	N	121	194	1			1513
							133	9									
09	780	N	279	-0-	-501	-0-	19	1	238	2	N	20					1533
							22	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1533

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

05	0	N	-0-	-0-	-0-	-0-					N	73					619
06	0	N	-0-	-0-	-0-	-0-					N	-0-					619
07	0	N	-0-	-0-	-0-	-0-					N	-0-					619
08	0	N	-0-	-0-	-0-	-0-					N	-0-					619
09	0	N	-0-	-0-	-0-	-0-					N	20					639
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					639

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	467	-0-	-2633	44499	21	1	351	2	N	86	360	1			2073
							95	9									
06	3000	N	532	-0-	-2468	42031	25	1	428	2	N	72					2145
							79	9									
07	3100	N	552	-0-	-2548	39483	26	1	447	2	N	72					2217
							79	9									
08	3100	N	539	-0-	-2561	36922	121	1	348	2	N	64					2281
							70	9									
*09	3000	N	502	-0-	-2498	34424	102	1	293	2	N	97	159	1			2219
							107	9									
10	558	N	NO RPT	-0-	-558	33866					N	NO RPT					2219

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

05	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1847

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

05	0	N	-0-	-0-	-0-	-0-					N	27					221
06	0	N	-0-	-0-	-0-	-0-					N	-0-					221
07	0	N	-0-	-0-	-0-	-0-					N	-0-					221
08	0	N	-0-	-0-	-0-	-0-					N	-0-					221
09	0	N	-0-	-0-	-0-	-0-					N	53					274
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

05	7590	X	7590	-0-	-0-	-0-	583	1	6907	2	N	91	194	1			2968
							100	9									
06	4897	X	4897	-0-	-0-	-0-	369	1	4454	2	N	67					3035
							74	9									
07	5907	X	5907	-0-	-0-	-0-	462	1	5362	2	N	75	180	1			2930
							83	9									
08	4724	X	4724	-0-	-0-	-0-	364	1	4291	2	N	63					2993
							69	9									
*09	4098	X	4098	-0-	-0-	-0-	318	1	3727	2	N	48					3041
							53	9									
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					3041

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

05	0	N	-0-	-0-	-0-	-0-					N	-0-					6162
06	1569	N	1569	-0-	-0-	-0-	87	1	1390	2	N	84					6246
							92	9									
07	2792	N	2792	-0-	-0-	-0-	156	1	2205	2	N	392	379	1			6259
							431	9									
08	3100	N	4739	-0-	1639	1639	231	1	4221	2	N	261	367	1			6153
							287	9									
*09	3000	N	5002	-0-	2002	3641	302	1	4347	2	N	321	193	1			6281
							353	9									
10	2790	N	NO RPT	-0-	-2790	851					N	NO RPT					6281

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	46	1	709	2	N	-0-					117
06	296	N	296	-0-	-0-	-0-	17	1	279	2	N	-0-					117
07	669	N	669	-0-	-0-	-0-	44	1	625	2	N	-0-					117
08	304	N	304	-0-	-0-	-0-	16	1	288	2	N	-0-					117
*09	620	N	620	-0-	-0-	-0-	40	1	580	2	N	-0-					117
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					117

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

05	2573	X	169	-0-	-2404	-0-	97	5	72	9	N	65					4109
06	2490	X	374	-0-	-2116	-0-	319	5	55	9	N	50					4159
07	1829	X	98	-0-	-1731	-0-	6	2	28	5	N	58					4217
							64	9									
08	930	X	313	-0-	-617	-0-	42	2	207	5	N	58	183	1			4092
							64	9									
09	360	X	-0-	-0-	-360	-0-					N	8					4100
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					4100

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

05	2454	N	2454	-0-	-0-	-0-	173	1	2097	2	N	167	178	1			422
							184	9									
06	2534	N	2534	-0-	-0-	-0-	173	1	2177	2	N	167	179	1			410
							184	9									
07	3012	N	3012	-0-	-0-	-0-	204	1	2566	2	N	220	175	1			455
							242	9									
08	3100	N	3485	-0-	385	385	207	1	3014	2	N	240	364	1			331
							264	9									
*09	3000	N	3555	-0-	555	940	255	1	3078	2	N	202	180	1			353
							222	9									
10	2914	N	NO RPT	-0-	-2914	-0-					N	NO RPT					353

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

05	446	N	446	-0-	-0-	-0-	14	1	432	2	N	-0-					2218
06	554	N	554	-0-	-0-	-0-	16	1	538	2	N	-0-					2218
07	471	N	471	-0-	-0-	-0-	14	1	457	2	N	-0-					2218
08	518	N	518	-0-	-0-	-0-	272	1	246	2	N	-0-					2218
*09	661	N	661	-0-	-0-	-0-	352	1	309	2	N	-0-					2218
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	64	-0-	-114	-0-	4	1	59	2	N	-0-					1690
							1	5									
06	6	N	6	-0-	-0-	-0-	6	5			N	-0-					1690
07	1550	X	975	-0-	-575	-0-	6	1	86	2	N	154					1844
							714	5	169	9							
08	1641	X	1641	-0-	-0-	-0-	97	1	1448	2	N	87	193	1			1738
							96	9									
*09	1714	X	1714	-0-	-0-	-0-	103	1	1534	2	N	70					1808
							77	9									
10	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					1808

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1153	N	1153	-0-	-0-	-0-	77	1	934	2	N	129	180	1			1114
							142	9									
06	1495	N	1495	-0-	-0-	-0-	101	1	1262	2	N	120	365	1			869
							132	9									
07	1581	N	1581	-0-	-0-	-0-	106	1	1329	2	N	133	177	1			825
							146	9									
08	1598	N	1598	-0-	-0-	-0-	93	1	1351	2	N	140	184	1			781
							154	9									
*09	1519	N	1519	-0-	-0-	-0-	107	1	1276	2	N	124					905
							136	9									
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					905

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3712

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3100	-0-	-186	-0-	222	1	2604	2	N	249	188	1			2912
							274	9									
06	3060	X	1875	-0-	-1185	-0-	129	1	1538	2	N	189	191	1			2910
							208	9									
07	5115	X	2676	-0-	-2439	-0-	200	1	2307	2	N	154	192	1			2872
							169	9									
08	5115	X	3382	-0-	-1733	-0-	256	1	2995	2	N	119	188	1			2803
							131	9									
09	3630	X	3073	-0-	-557	-0-	234	1	2721	2	N	107					2910
							118	9									
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					2910

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	-0-	-0-	-3038	-0-					N	-0-					2530
06	2940	X	-0-	-0-	-2940	-0-					N	-0-					2530
07	1674	X	-0-	-0-	-1674	-0-					N	-0-					2530
08	0	X	-0-	-0-	-0-	-0-					N	5					2535
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2535

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					3798
06	3000	X	-0-	-0-	-3000	-0-					N	-0-					3798
07	2418	X	-0-	-0-	-2418	-0-					N	-0-					3798
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					3798
*09	2580	X	2580	-0-	-0-	-0-	153 200	1 9	2227	2	N	182					3980
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3980

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8501	X	2441	-0-	-6060	-0-	135 202	1 9	2104	2	N	184	172	1			7914
06	2493	X	2493	-0-	-0-	-0-	133 229	1 9	2131	2	N	208	184	1			7938
07	2483	N	2483	-0-	-0-	-0-	149 208	1 9	2126	2	N	189					8127
08	2479	N	2479	-0-	-0-	-0-	116 221	1 9	2142	2	N	201	363	1			7965
09	2220	N	1268	-0-	-952	-0-	71 151	1 9	1046	2	N	137	178	1			7924
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					7924

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3224	-0-	-837	-0-	236 134	1 9	2854	2	N	122					1201
06	4800	X	2559	-0-	-2241	-0-	184 58	1 9	2317	2	N	53	179	1			1075
07	4960	X	3069	-0-	-1891	-0-	216 132	1 9	2721	2	N	120					1195
08	4743	X	3177	-0-	-1566	-0-	194 160	1 9	2823	2	N	145	172	1			1168
09	3510	X	2179	-0-	-1331	-0-	163 52	1 9	1964	2	N	47					1215
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					1215

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3874	X	3874	-0-	-0-	-0-	228 112	1 9	3534	2	N	102					4194
06	3814	X	3814	-0-	-0-	-0-	219 91	1 9	3504	2	N	83	188	1			4089
07	3627	X	3512	-0-	-115	-0-	226 57	1 9	3229	2	N	52					4141
08	3627	X	3619	-0-	-8	-0-	181 90	1 9	3348	2	N	82					4223
*09	3517	X	3517	-0-	-0-	-0-	220 96	1 9	3201	2	N	87	189	1			4121
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					4121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6323	X	6323	-0-	-0-	-0-	378	1	5853	2	N	84					2415
							92	9									
06	6121	X	6121	-0-	-0-	-0-	355	1	5678	2	N	80					2495
							88	9									
07	6324	X	4325	-0-	-1999	-0-	279	1	3987	2	N	54	184	1			2365
							59	9									
08	8101	X	8101	-0-	-0-	-0-	409	1	7554	2	N	125					2490
							138	9									
*09	7446	X	7446	-0-	-0-	-0-	467	1	6792	2	N	170	185	1			2475
							187	9									
10	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					2475

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2102	-0-	-998	6496	125	1	1955	2	N	20					521
							22	9									
06	3000	N	5090	-0-	2090	8586	291	1	4683	2	N	105					626
							116	9									
07	3100	N	-0-	-0-	-3100	5486					N	-0-					626
08	3100	N	-0-	-0-	-3100	2386					N	-0-					626
*09	2386	N	-0-	-0-	-2386	-0-					N	-0-					626
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					626

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2189	N	2189	-0-	-0-	-0-	154	1	1868	2	N	152	179	1			1061
							167	9									
06	2222	N	2222	-0-	-0-	-0-	151	1	1906	2	N	150	185	1			1026
							165	9									
07	2266	N	2266	-0-	-0-	-0-	155	1	1946	2	N	150					1176
							165	9									
08	2309	N	2309	-0-	-0-	-0-	139	1	2025	2	N	132	182	1			1126
							145	9									
09	2220	N	2178	-0-	-42	-0-	157	1	1889	2	N	120	184	1			1062
							132	9									
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					1062

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3246	X	3246	-0-	-0-	-0-	228	1	2762	2	N	233	178	1			3843
							256	9									
06	3157	X	3157	-0-	-0-	-0-	214	1	2695	2	N	225	184	1			3884
							248	9									
07	1796	X	1796	-0-	-0-	-0-	122	1	1535	2	N	126	177	1			3833
							139	9									
08	1289	X	1289	-0-	-0-	-0-	82	1	1201	2	N	5					3838
							6	9									
09	1200	X	217	-0-	-983	-0-	17	1	200	2	N	-0-					3838
10	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					3838

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4376	-0-	-212	-0-	252	1	3909	2	N	195	184	1			1299
							215	9									
06	4283	X	4283	-0-	-0-	-0-	242	1	3870	2	N	155					1454
							171	9									
07	4402	X	4230	-0-	-172	-0-	271	1	3862	2	N	88	179	1			1363
							97	9									
08	4464	X	3850	-0-	-614	-0-	192	1	3536	2	N	111	184	1			1290
							122	9									
09	4320	X	3833	-0-	-487	-0-	231	1	3369	2	N	212	184	1			1318
							233	9									
10	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					1318

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3169	X	3169	-0-	-0-	-0-	230	1	2786	2	N	139	181	1			555
							153	9									
06	2944	X	2944	-0-	-0-	-0-	209	1	2630	2	N	95	183	1			467
							105	9									
07	2926	X	2926	-0-	-0-	-0-	207	1	2603	2	N	105					572
							116	9									
08	2972	X	2972	-0-	-0-	-0-	182	1	2649	2	N	128	179	1			521
							141	9									
*09	2799	X	2799	-0-	-0-	-0-	204	1	2446	2	N	135	180	1			476
							149	9									
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					476

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1563
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1563
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1563
08	14B2 EXT		429	-0-	429	429	19	1	50	2	N	172					1735
							171	5	189	9							
09	14B2 EXT		1397	-0-	1397	1826	89	1	1032	2	N	251	375	1			1611
							276	9									
10	14B2 EXT		NO RPT	-0-	-0-	1826					N	NO RPT					1611

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10695	X	2102	-0-	-8593	-0-	125	1	1955	2	N	20					8975
							22	9									
06	9480	X	5090	-0-	-4390	-0-	291	1	4683	2	N	105					9080
							116	9									
07	9765	X	5001	-0-	-4764	-0-	316	1	4543	2	N	129	357	1			8852
							142	9									
08	9765	X	4884	-0-	-4881	-0-	240	1	4460	2	N	167					9019
							184	9									
09	5100	X	4168	-0-	-932	-0-	253	1	3703	2	N	193	382	1			8830
							212	9									
10	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					8830

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	33	-0-	-1362	-0-	1	1	26	2	N	5					1214
							6	9									
06	1230	X	66	-0-	-1164	-0-	9	2	57	9	N	52					1266
07	1271	X	-0-	-0-	-1271	-0-					N	33					1299
08	403	X	-0-	-0-	-403	-0-					N	-0-					1299
09	330	X	-0-	-0-	-330	-0-					N	-0-					1299
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
07	14B2 EXT		-0-	-0-	-0-	-0-					N	40					2449
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2449
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2449
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2449

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10870	X	10870	-0-	-0-	-0-	628	1	9785	2	N	415	581	1			3773
							457	9									
06	8840	X	8840	-0-	-0-	-0-	493	1	7936	2	N	374	577	1			3570
							411	9									
07	8682	X	8682	-0-	-0-	-0-	545	1	7829	2	N	280	191	1			3659
							308	9									
08	9063	X	9063	-0-	-0-	-0-	439	1	8171	2	N	412	574	1			3497
							453	9									
*09	7679	X	7679	-0-	-0-	-0-	471	1	6885	2	N	294	192	1			3599
							323	9									
10	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					3599

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	4	1	58	2	N	20					237
							22	9									
06	0	N	-0-	-0-	-0-	-0-					N	-0-					237
07	0	N	-0-	-0-	-0-	-0-					N	-0-					237
08	0	N	-0-	-0-	-0-	-0-					N	-0-					237
09	0	N	-0-	-0-	-0-	-0-					N	-0-					237
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1661	N	1661	-0-	-0-	-0-	1660	2	1	9	N	1	192	1			1045
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1045
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1045
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1045
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1045
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1045

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2801	-0-	-51	-0-	198	1	2399	2	N	185	177	1			559
							204	9									
06	2832	X	2832	-0-	-0-	-0-	197	1	2478	2	N	143	181	1			521
							157	9									
07	2852	X	2603	-0-	-249	-0-	184	1	2307	2	N	102					623
							112	9									
08	2706	X	2706	-0-	-0-	-0-	165	1	2399	2	N	129	179	1			573
							142	9									
09	2820	X	2576	-0-	-244	-0-	190	1	2281	2	N	95	182	1			486
							105	9									
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					486

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12685	X	12685	-0-	-0-	-0-	798	1	11479	2	N	371	181	1			879
							408	9									
06	11766	X	11766	-0-	-0-	-0-	741	1	10658	2	N	334	386	1			827
							367	9									
07	11458	X	11458	-0-	-0-	-0-	722	1	10377	2	N	326	386	1			767
							359	9									
08	10922	X	10922	-0-	-0-	-0-	688	1	9894	2	N	309	183	1			893
							340	9									
*09	10070	X	10070	-0-	-0-	-0-	635	1	9134	2	N	274	377	1			790
							301	9									
10	8959	X	NO RPT	-0-	-8959	-0-					N	NO RPT					790

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2983	X	2983	-0-	-0-	-0-	177	1	2733	2	N	66	377	1			1227
							73	9									
06	2882	X	2882	-0-	-0-	-0-	166	1	2642	2	N	67					1294
							74	9									
07	3029	X	3029	-0-	-0-	-0-	197	1	2788	2	N	40					1334
							44	9									
08	3069	X	3017	-0-	-52	-0-	156	1	2861	2	N	-0-					1334
*09	3032	X	3032	-0-	-0-	-0-	189	1	2734	2	N	99					1433
							109	9									
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					1433

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	-0-	-0-	-5673	-0-					N	-0-					395
06	5250	X	4	-0-	-5246	-0-	4	2			N	-0-					395
07	4402	X	-0-	-0-	-4402	-0-					N	-0-					395
08	589	X	-0-	-0-	-589	-0-					N	-0-					395
09	570	X	-0-	-0-	-570	-0-					N	-0-					395
10	4	X	NO RPT	-0-	-4	-0-					N	NO RPT					395

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2330	X	2330	-0-	-0-	-0-	134	1	2072	2	N	113	192	1			395
							124	9									
06	942	X	942	-0-	-0-	-0-	48	1	775	2	N	108	190	1			313
							119	9									
07	718	N	718	-0-	-0-	-0-	42	1	607	2	N	63					376
							69	9									
08	1024	N	1024	-0-	-0-	-0-	47	1	885	2	N	84					460
							92	9									
*09	1385	N	1385	-0-	-0-	-0-	80	1	1173	2	N	120	191	1			389
							132	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					389

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4780	-0-	-149	-0-	224	1	3856	2	N	216	234	1			3494
							462	5	238	9							
06	4800	X	4621	-0-	-179	-0-	189	1	3478	2	N	215	186	1			3523
							717	5	237	9							
07	4960	X	4630	-0-	-330	-0-	231	1	3512	2	N	220	217	1			3526
							645	5	242	9							
08	4557	X	4540	-0-	-17	-0-	173	1	3601	2	N	207	201	1			3532
							538	5	228	9							
09	4620	X	4274	-0-	-346	-0-	214	1	3264	2	N	201					3733
							575	5	221	9							
10	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					3733

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1741	N	1741	-0-	-0-	-0-	149	1	1383	2	N	190	184	1			782
							209	9									
06	1534	N	1534	-0-	-0-	-0-	133	1	1237	2	N	149	180	1			751
							164	9									
07	1521	N	1521	-0-	-0-	-0-	119	1	1202	2	N	182	177	1			756
							200	9									
08	1663	N	1663	-0-	-0-	-0-	134	1	1354	2	N	159	194	1			721
							175	9									
*09	1657	N	1657	-0-	-0-	-0-	130	1	1310	2	N	197	185	1			733
							217	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					733

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5943	X	5943	-0-	-0-	-0-	319	1	4938	2	N	624	570	1			1608
							686	9									
06	5120	X	5120	-0-	-0-	-0-	256	1	4104	2	N	691	368	1			1931
							760	9									
07	5642	X	4107	-0-	-1535	-0-	244	1	3492	2	N	337	564	1			1704
							371	9									
08	5642	X	1337	-0-	-4305	-0-	60	1	1126	2	N	137					1841
							151	9									
09	5760	X	2136	-0-	-3624	-0-	121	1	1754	2	N	237	373	1			1705
							261	9									
10	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					1705

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3936	-0-	-342	-0-	328	1	3015	2	N	505	539	1			881
							37	5	556	9							
06	3750	X	3208	-0-	-542	-0-	267	1	2463	2	N	410	333	1			958
							27	5	451	9							
07	4061	X	3205	-0-	-856	-0-	248	1	2463	2	N	405	566	1			797
							48	5	446	9							
08	4061	X	3748	-0-	-313	-0-	297	1	3003	2	N	407	194	1			1010
							448	9									
*09	3814	X	3814	-0-	-0-	-0-	298	1	2945	2	N	465	384	1			1091
							59	5	512	9							
10	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					1091

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	3504	-0-	-2324	-0-	152	1	2614	2	N	294	478	1			5694
							415	5	323	9							
06	5640	X	5328	-0-	-312	-0-	237	1	4373	2	N	365	283	1			5776
							316	5	402	9							
07	5239	X	4955	-0-	-284	-0-	264	1	4000	2	N	355	349	1			5782
							300	5	391	9							
08	5611	X	4751	-0-	-860	-0-	185	1	3841	2	N	347	375	1			5754
							343	5	382	9							
09	5430	X	4364	-0-	-1066	-0-	222	1	3386	2	N	329					6083
							394	5	362	9							
10	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					6083

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1614	N	1614	-0-	-0-	-0-	130	1	1203	2	N	253	249	1			4285
							3	5	278	9							
06	1479	N	1479	-0-	-0-	-0-	119	1	1104	2	N	233	265	1			4253
							256	9									
07	1652	N	1652	-0-	-0-	-0-	121	1	1219	2	N	284	250	1			4287
							312	9									
08	1448	N	1448	-0-	-0-	-0-	107	1	1076	2	N	241	229	1			4299
							265	9									
09	1470	N	1449	-0-	-21	-0-	106	1	1066	2	N	252					4551
							277	9									
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					4551

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2332	N	2332	-0-	-0-	-0-	203 241	1 9	1888	2	N	219	183	1			189
06	2280	X	2259	-0-	-21	-0-	196 235	1 9	1828	2	N	214	180	1			223
07	2391	X	2391	-0-	-0-	-0-	194 231	1 9	1966	2	N	210	369	1			64
08	2356	X	1530	-0-	-826	-0-	117 239	1 9	1174	2	N	217					281
09	2280	X	714	-0-	-1566	-0-	50 157	1 9	507	2	N	143	196	1			228
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					228

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4121	-0-	-653	-0-	224 41	1 5	3511 345	2 9	N	314	182	1			788
06	4620	X	3908	-0-	-712	-0-	211 25	1 5	3302 370	2 9	N	336	367	1			757
07	4433	X	3936	-0-	-497	-0-	217 322	1 9	3397	2	N	293	181	1			869
08	4433	X	3749	-0-	-684	-0-	236 29	1 5	3210 274	2 9	N	249	180	1			938
09	4080	X	3340	-0-	-740	-0-	180 53	1 5	2822 285	2 9	N	259	352	1			845
10	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					845

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	3232	-0-	-1480	-0-	145 645	1 5	2274 168	2 9	N	153	180	1			496
06	4298	X	4298	-0-	-0-	-0-	168 1319	1 5	2629 182	2 9	N	165	188	1			473
07	4495	X	2455	-0-	-2040	-0-	124 306	1 5	1933 92	2 9	N	84	176	1			381
08	4495	X	3031	-0-	-1464	-0-	172 164	1 9	2695	2	N	149					530
09	4290	X	2861	-0-	-1429	-0-	153 309	1 9	2399	2	N	281	178	1			633
10	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					633

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4733	X	4733	-0-	-0-	-0-	181 1459	1 5	2829 264	2 9	N	240	182	1			444
06	3990	X	3937	-0-	-53	-0-	157 1090	1 5	2461 229	2 9	N	208	183	1			469
07	4526	X	3016	-0-	-1510	-0-	167 77	1 5	2621 151	2 9	N	137	176	1			430
08	4526	X	3145	-0-	-1381	-0-	175 231	1 9	2739	2	N	210	179	1			461
09	4380	X	2979	-0-	-1401	-0-	165 233	1 9	2581	2	N	212	179	1			494
10	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					494

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	4411	-0-	-1944	-0-	251 226	1 9	3934	2	N	205	185	1			434
06	4890	X	4231	-0-	-659	-0-	241 205	1 9	3785	2	N	186	185	1			435
07	4960	X	4101	-0-	-859	-0-	233 222	1 9	3646	2	N	202	181	1			456
08	5053	X	4195	-0-	-858	-0-	239 206	1 9	3750	2	N	187	179	1			464
09	4890	X	3670	-0-	-1220	-0-	206 38	1 5	3237 189	2 9	N	172	183	1			453
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					453

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4404	X	4404	-0-	-0-	-0-	196 274	1 5	3666 268	2 9	N	244	182	1			701
06	4200	X	3514	-0-	-686	-0-	166 139	1 5	2992 217	2 9	N	197	184	1			714
07	5049	X	5049	-0-	-0-	-0-	286 1	1 5	4468 294	2 9	N	267	178	1			803
08	4842	X	4842	-0-	-0-	-0-	254 283	1 9	4305	2	N	257	359	1			701
*09	4569	X	4569	-0-	-0-	-0-	242 267	1 9	4060	2	N	243	177	1			767
10	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					767

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10974	X	9053	-0-	-1921	-0-	535 209	1 9	8309	2	N	190	182	1			1954
06	10320	X	7648	-0-	-2672	-0-	435 226	1 9	6987	2	N	205	179	1			1980
07	10261	X	6399	-0-	-3862	-0-	406 183	1 9	5810	2	N	166	182	1			1964
08	9889	X	4516	-0-	-5373	-0-	227 101	1 9	4188	2	N	92					2056
09	9060	X	8231	-0-	-829	-0-	514 243	1 9	7474	2	N	221	362	1			1915
10	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					1915

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	2860	-0-	-2007	-0-	166 114	1 9	2580	2	N	104	185	1			1289
06	4260	X	3423	-0-	-837	-0-	192 158	1 9	3073	2	N	144	177	1			1256
07	4402	X	2642	-0-	-1760	-0-	167 99	1 9	2376	2	N	90					1346
08	4092	X	1818	-0-	-2274	-0-	89 64	1 9	1665	2	N	58					1404
09	3660	X	2162	-0-	-1498	-0-	136 47	1 9	1979	2	N	43	183	1			1264
10	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					1264

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	5487	-0-	-713	-0-	315	1	4905	2	N	243	364	1			536
							267	9									
06	5550	X	4656	-0-	-894	-0-	261	1	4196	2	N	181	184	1			533
							199	9									
07	5580	X	4619	-0-	-961	-0-	289	1	4137	2	N	175					708
							193	9									
08	5456	X	4352	-0-	-1104	-0-	215	1	3973	2	N	149	182	1			675
							164	9									
09	5310	X	3958	-0-	-1352	-0-	247	1	3604	2	N	97	183	1			589
							107	9									
10	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					589

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3710	X	3710	-0-	-0-	-0-	209	1	3238	2	N	239	184	1			1124
							263	9									
06	3617	X	3617	-0-	-0-	-0-	198	1	3172	2	N	224	186	1			1162
							1	5	246	9							
07	4117	X	4117	-0-	-0-	-0-	257	1	3658	2	N	184	182	1			1164
							202	9									
08	4270	X	4270	-0-	-0-	-0-	206	1	3800	2	N	240	178	1			1226
							264	9									
*09	4045	X	4045	-0-	-0-	-0-	246	1	3585	2	N	190	182	1			1234
							5	5	209	9							
10	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					1234

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3708	-0-	-198	-0-	115	1	1790	2	N	179	182	1			949
							1606	5	197	9							
06	3780	X	3508	-0-	-272	-0-	108	1	1725	2	N	170					1119
							1488	5	187	9							
07	3224	X	3194	-0-	-30	-0-	91	1	1298	2	N	133	183	1			1069
							1659	5	146	9							
08	3007	X	2944	-0-	-63	-0-	55	1	1011	2	N	124	178	1			1015
							1742	5	136	9							
09	3600	X	2584	-0-	-1016	-0-	59	1	869	2	N	117					1132
							1527	5	129	9							
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					1132

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	N	-0-	468
06	0	N	-0-	-0-	-0-	-0-	N	-0-	468
07	0	N	-0-	-0-	-0-	-0-	N	-0-	468
08	0	N	-0-	-0-	-0-	-0-	N	-0-	468
09	0	N	-0-	-0-	-0-	-0-	N	-0-	468
10	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	468

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18414	X	17958	-0-	-456	-0-	1730	1	16119	2	N	99					301
							109	9									
06	18450	X	16823	-0-	-1627	-0-	1621	1	15106	2	N	87	180	1			208
							96	9									
07	19065	X	15141	-0-	-3924	-0-	1354	1	13693	2	N	85					293
							94	9									
08	19096	X	15629	-0-	-3467	-0-	1401	1	14156	2	N	65					358
							72	9									
09	18480	X	15174	-0-	-3306	-0-	1348	1	13635	2	N	174	177	1			355
							191	9									
10	17949	X	NO RPT	-0-	-17949	-0-					N	NO RPT					355

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	4482	-0-	-1253	-0-	245	1	3811	2	N	387	190	1			1121
							426	9									
06	5310	X	4317	-0-	-993	-0-	231	1	3717	2	N	335	578	1			878
							369	9									
07	5921	X	3860	-0-	-2061	-0-	227	1	3255	2	N	344	384	1			838
							378	9									
08	5921	X	4148	-0-	-1773	-0-	194	1	3601	2	N	321	192	1			967
							353	9									
*09	7710	X	7710	-0-	-0-	-0-	465	1	6772	2	N	430	332	1			1065
							473	9									
10	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					1065

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7817	X	7817	-0-	-0-	-0-	435	1	6765	2	N	561	390	1			1074
							617	9									
06	7424	X	7424	-0-	-0-	-0-	400	1	6420	2	N	549	574	1			1049
							604	9									
07	7638	X	7638	-0-	-0-	-0-	461	1	6595	2	N	529	384	1			1194
							582	9									
08	5923	X	5923	-0-	-0-	-0-	283	1	5234	2	N	369	577	1			986
							406	9									
09	1050	X	-0-	-0-	-1050	-0-					N	-0-					986
10	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					986

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2007	-0-	-969	-0-	110	1	1709	2	N	171	184	1			1115
							188	9									
06	3112	X	3112	-0-	-0-	-0-	169	1	2710	2	N	196	185	1			1126
							17	5	216	9							
07	3162	X	2729	-0-	-433	-0-	164	1	2346	2	N	199	182	1			1143
							219	9									
08	2201	X	2146	-0-	-55	-0-	102	1	1896	2	N	114	180	1			1077
							23	5	125	9							
09	3120	X	2861	-0-	-259	-0-	167	1	2433	2	N	237	178	1			1136
							261	9									
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					1136

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7626	X	3786	-0-	-3840	-0-	3593	5	193	9	N	175					1943
06	7380	X	4144	-0-	-3236	-0-	201	1	3230	2	N	245	172	1			2016
							443	5	270	9							
07	4805	X	3076	-0-	-1729	-0-	187	1	2677	2	N	185	357	1			1844
							8	5	204	9							
08	2422	X	2422	-0-	-0-	-0-	126	1	2101	2	N	177	183	1			1838
							195	9									
09	4140	X	2770	-0-	-1370	-0-	168	1	2438	2	N	149	178	1			1809
							164	9									
10	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					1809

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2618	N	2618	-0-	-0-	-0-	141	1	2193	2	N	258	178	1			421
							284	9									
06	2505	N	2505	-0-	-0-	-0-	133	1	2130	2	N	220	362	1			279
							242	9									
07	2080	N	2080	-0-	-0-	-0-	120	1	1720	2	N	218	179	1			318
							240	9									
08	0	N	-0-	-0-	-0-	-0-					N	8					326
*09	1786	N	1786	-0-	-0-	-0-	103	1	1494	2	N	162					488
							11	5	178	9							
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					488

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8470	X	8470	-0-	-0-	-0-	493	1	7646	2	N	301	371	1			1130
							331	9									
06	6090	X	5456	-0-	-634	-0-	308	1	4922	2	N	205	181	1			1154
							226	9									
07	7285	X	6939	-0-	-346	-0-	437	1	6237	2	N	241	181	1			1214
							265	9									
08	7826	X	7826	-0-	-0-	-0-	384	1	7105	2	N	306	361	1			1159
							337	9									
09	7050	X	6738	-0-	-312	-0-	412	1	6003	2	N	294	368	1			1085
							323	9									
10	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					1085

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	1165	-0-	-1501	-0-	57	1	979	2	N	100					594
							19	5	110	9							
06	2580	X	1762	-0-	-818	-0-	80	1	1488	2	N	172	198	1			568
							5	5	189	9							
07	1984	X	1909	-0-	-75	-0-	107	1	1618	2	N	167	190	1			545
							184	9									
08	2263	X	1689	-0-	-574	-0-	72	1	1498	2	N	108	193	1			460
							119	9									
09	2190	X	1731	-0-	-459	-0-	96	1	1446	2	N	172					632
							189	9									
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					632

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4147	-0-	-720	-0-	173	1	2971	2	N	247	356	1			764
							731	5	272	9							
06	4710	X	4078	-0-	-632	-0-	147	1	2701	2	N	233	195	1			802
							974	5	256	9							
07	4656	X	4656	-0-	-0-	-0-	187	1	2839	2	N	257	183	1			876
							1347	5	283	9							
08	4712	X	3440	-0-	-1272	-0-	144	1	2989	2	N	231	193	1			914
							53	5	254	9							
09	4560	X	3669	-0-	-891	-0-	210	1	3208	2	N	225	193	1			946
							3	5	248	9							
10	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					946

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	490	-0-	-874	-0-	48	1	442	2	N	-0-					196
06	510	X	433	-0-	-77	-0-	41	1	392	2	N	-0-					196
07	527	X	359	-0-	-168	-0-	32	1	327	2	N	-0-					196
08	403	X	371	-0-	-32	-0-	33	1	338	2	N	-0-					196
09	480	X	440	-0-	-40	-0-	39	1	401	2	N	-0-					196
10	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6396	X	6396	-0-	-0-	-0-	467	1	5647	2	N	227	196	1			383
							32	5	250	9							
06	5520	X	4221	-0-	-1299	-0-	106	1	1338	2	N	179	194	1			368
							2580	5	197	9							
07	5611	X	5127	-0-	-484	-0-	351	1	4411	2	N	270	192	1			446
							68	5	297	9							
08	6355	X	4748	-0-	-1607	-0-	286	1	4163	2	N	266	388	1			324
							6	5	293	9							
09	6180	X	4283	-0-	-1897	-0-	314	1	3716	2	N	230	191	1			363
							253	9									
10	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					363

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	X	3263	-0-	-2131	-0-	234	1	2834	2	N	170					1052
							8	5	187	9							
06	6278	X	6278	-0-	-0-	-0-	436	1	5501	2	N	310	364	1			998
							341	9									
07	7819	X	7819	-0-	-0-	-0-	545	1	6848	2	N	387	358	1			1027
							426	9									
08	8116	X	8116	-0-	-0-	-0-	498	1	7225	2	N	357	364	1			1020
							393	9									
*09	8111	X	8111	-0-	-0-	-0-	594	1	7146	2	N	337	181	1			1176
							371	9									
10	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					1176

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14201	X	14201	-0-	-0-	-0-	791	1	12244	2	N	1027	1266	1			971
							36	5	1130	9							
06	12546	X	12546	-0-	-0-	-0-	681	1	10906	2	N	858	719	1			1110
							15	5	944	9							
07	12692	X	12692	-0-	-0-	-0-	767	1	10958	2	N	877	891	1			1096
							2	5	965	9							
08	12294	X	12294	-0-	-0-	-0-	586	1	10829	2	N	791	717	1			1170
							9	5	870	9							
*09	11535	X	11535	-0-	-0-	-0-	686	1	9978	2	N	783	721	1			1232
							10	5	861	9							
10	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					1232

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8545	X	8545	-0-	-0-	-0-	828	1	7717	2	N	-0-					92
06	9300	X	7317	-0-	-1983	-0-	708	1	6596	2	N	12					104
							13	9									
07	9610	X	7252	-0-	-2358	-0-	653	1	6593	2	N	5					109
							6	9									
08	8122	X	7175	-0-	-947	-0-	645	1	6517	2	N	12					121
							13	9									
09	8280	X	6236	-0-	-2044	-0-	560	1	5668	2	N	7					128
							8	9									
10	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					128

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	8	-0-	-4208	-0-	1	1	7	2	N	-0-					399
06	6930	X	-0-	-0-	-6930	-0-					N	-0-					399
07	7161	X	-0-	-0-	-7161	-0-					N	-0-					399
08	6045	X	-0-	-0-	-6045	-0-					N	-0-					399
09	5850	X	-0-	-0-	-5850	-0-					N	-0-					399
10	8	X	NO RPT	-0-	-8	-0-					N	NO RPT					399

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8494	X	6701	-0-	-1793	-0-	390	1	6034	2	N	252	183	1			848
							277	9									
06	6480	X	6137	-0-	-343	-0-	347	1	5544	2	N	224	343	1			729
							246	9									
07	6424	X	6424	-0-	-0-	-0-	399	1	5688	2	N	306	364	1			671
							337	9									
08	7347	X	6474	-0-	-873	-0-	314	1	5777	2	N	348	180	1			839
							383	9									
09	7110	X	6217	-0-	-893	-0-	380	1	5515	2	N	293	359	1			773
							322	9									
10	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					773

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2418	-0-	-0-	-0-	175	1	2123	2	N	109					381
							120	9									
06	2208	X	2208	-0-	-0-	-0-	157	1	1981	2	N	64	195	1			250
							70	9									
07	1905	X	1905	-0-	-0-	-0-	131	1	1654	2	N	109					359
							120	9									
08	1963	X	1963	-0-	-0-	-0-	119	1	1728	2	N	105	192	1			272
							116	9									
09	1830	X	1793	-0-	-37	-0-	130	1	1560	2	N	94					366
							103	9									
10	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					366

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4284	-0-	-56	-0-	161	1	2764	2	N	215	195	1			515
							1122	5	237	9							
06	4200	X	3918	-0-	-282	-0-	116	1	2140	2	N	227	361	1			381
							1412	5	250	9							
07	4340	X	4002	-0-	-338	-0-	156	1	2359	2	N	207	192	1			396
							1259	5	228	9							
08	4340	X	3222	-0-	-1118	-0-	104	1	2157	2	N	228	193	1			431
							710	5	251	9							
09	4200	X	3636	-0-	-564	-0-	114	1	1736	2	N	257	193	1			495
							1503	5	283	9							
10	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					495

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	39	-0-	-3712	-0-	2	1	23	2	N	12	189	1			251
							1	5	13	9							
06	0	X	-0-	-0-	-0-	-0-					N	-0-					251
07	1829	X	-0-	-0-	-1829	-0-					N	-0-					251
08	1829	X	-0-	-0-	-1829	-0-					N	-0-					251
09	1080	X	-0-	-0-	-1080	-0-					N	-0-					251
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3156	X	3156	-0-	-0-	-0-	171	1	2645	2	N	309	360	1			594
							340	9									
06	3360	X	3174	-0-	-186	-0-	170	1	2722	2	N	256	184	1			666
							282	9									
07	3867	X	3867	-0-	-0-	-0-	230	1	3283	2	N	322	359	1			629
							354	9									
08	4261	X	4261	-0-	-0-	-0-	200	1	3685	2	N	342	368	1			603
							376	9									
*09	4026	X	4026	-0-	-0-	-0-	237	1	3455	2	N	304	185	1			722
							334	9									
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					722

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5514	X	5514	-0-	-0-	-0-	308	1	4751	2	N	414	347	1			487
							455	9									
06	4830	X	4274	-0-	-556	-0-	231	1	3689	2	N	322	369	1			440
							354	9									
07	5394	X	4699	-0-	-695	-0-	286	1	4054	2	N	326	364	1			402
							359	9									
08	5394	X	5131	-0-	-263	-0-	244	1	4489	2	N	362	179	1			585
							398	9									
09	5220	X	4974	-0-	-246	-0-	295	1	4287	2	N	356	544	1			397
							392	9									
10	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					397

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14725	X	11758	-0-	-2967	-0-	642	1	9944	2	N	970	769	1			1563
							105	5	1067	9							
06	14310	X	11306	-0-	-3004	-0-	604	1	9659	2	N	941	1335	1			1169
							8	5	1035	9							
07	14787	X	11499	-0-	-3288	-0-	681	1	9719	2	N	985	568	1			1586
							15	5	1084	9							
08	11373	X	11373	-0-	-0-	-0-	527	1	9717	2	N	980	958	1			1608
							51	5	1078	9							
09	11370	X	9596	-0-	-1774	-0-	559	1	8138	2	N	817	764	1			1661
							899	9									
10	11749	X	NO RPT	-0-	-11749	-0-					N	NO RPT					1661

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8341	X	8341	-0-	-0-	-0-	459	1	7114	2	N	698	891	1			1128
							768	9									
06	6900	X	6838	-0-	-62	-0-	367	1	5874	2	N	543	543	1			1128
							597	9									
07	7998	X	6181	-0-	-1817	-0-	367	1	5241	2	N	521	355	1			1294
							573	9									
08	7998	X	7476	-0-	-522	-0-	351	1	6466	2	N	599	364	1			1529
							659	9									
09	7740	X	7494	-0-	-246	-0-	441	1	6417	2	N	578	714	1			1393
							636	9									
10	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					1393

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	0	N	-0-	-0-	-0-	-0-					N	-0-					149
08	0	N	-0-	-0-	-0-	-0-					N	175					324
09	0	N	-0-	-0-	-0-	-0-					N	-0-					324
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13144	X	10272	-0-	-2872	-0-	571	1	8906	2	N	723	707	1			283
							795	9									
06	11910	X	8788	-0-	-3122	-0-	484	1	7752	2	N	502	533	1			252
							552	9									
07	11811	X	9710	-0-	-2101	-0-	587	1	8382	2	N	674	531	1			395
							741	9									
08	11811	X	8970	-0-	-2841	-0-	428	1	7918	2	N	567	547	1			415
							624	9									
09	10500	X	4146	-0-	-6354	-0-	249	1	3625	2	N	247	358	1			304
							272	9									
10	10261	X	NO RPT	-0-	-10261	-0-					N	NO RPT					304

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	3445	-0-	-4677	-0-	164	1	3226	2	N	47					414
							3	5	52	9							
06	5190	X	2510	-0-	-2680	-0-	115	1	2338	2	N	52	189	1			277
							57	9									
07	4991	X	4444	-0-	-547	-0-	228	1	4060	2	N	62					339
							88	5	68	9							
08	5739	X	5739	-0-	-0-	-0-	225	1	5514	2	N	-0-					339
*09	5454	X	5454	-0-	-0-	-0-	284	1	5150	2	N	18					357
							20	9									
10	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					357

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1263	X	1263	-0-	-0-	-0-	111	1	1020	2	N	120	196	1			110
							132	9									
06	2130	X	1309	-0-	-821	-0-	81	1	745	2	N	418	391	1			137
							23	5	460	9							
07	2325	X	1967	-0-	-358	-0-	142	1	1425	2	N	358	373	1			122
							6	5	394	9							
08	2356	X	1368	-0-	-988	-0-	103	1	1036	2	N	208	195	1			135
							229	9									
09	2280	X	2157	-0-	-123	-0-	155	1	1561	2	N	401	387	1			149
							441	9									
10	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					149

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14818	X	5555	-0-	-9263	-0-	328	1	5089	2	N	125	180	1			609
							138	9									
06	12420	X	2356	-0-	-10064	-0-	129	1	2069	2	N	77					686
							73	5	85	9							
07	12276	X	7403	-0-	-4873	-0-	468	1	6678	2	N	194	183	1			697
							44	5	213	9							
08	11842	X	9329	-0-	-2513	-0-	463	1	8552	2	N	244	369	1			572
							46	5	268	9							
*09	9986	X	9986	-0-	-0-	-0-	621	1	9038	2	N	225	184	1			613
							79	5	248	9							
10	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					613

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19964	X	17776	-0-	-2188	-0-	17678	2	98	9	N	89	183	1			206
06	18960	X	15895	-0-	-3065	-0-	1531	1	14276	2	N	80					286
							88	9									
07	18879	X	15414	-0-	-3465	-0-	1379	1	13945	2	N	82	182	1			186
							90	9									
08	17949	X	14902	-0-	-3047	-0-	1332	1	13472	2	N	89					275
							98	9									
09	17190	X	13570	-0-	-3620	-0-	1214	1	12270	2	N	78	189	1			164
							86	9									
10	17763	X	NO RPT	-0-	-17763	-0-					N	NO RPT					164

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1995	X	1995	-0-	-0-	-0-	108	1	1679	2	N	172	178	1			502
							19	5	189	9							
06	2116	X	2116	-0-	-0-	-0-	114	1	1826	2	N	155	182	1			475
							5	5	171	9							
07	2318	X	2318	-0-	-0-	-0-	141	1	1999	2	N	154					629
							9	5	169	9							
08	2679	X	2679	-0-	-0-	-0-	128	1	2348	2	N	182	179	1			632
							3	5	200	9							
*09	2527	X	2527	-0-	-0-	-0-	151	1	2203	2	N	157	179	1			610
							173	9									
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					610

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	5999	-0-	-201	-0-	345	1	5354	2	N	273	366	1			946
							300	9									
06	5580	X	5035	-0-	-545	-0-	282	1	4520	2	N	202	180	1			968
							11	5	222	9							
07	5518	X	5370	-0-	-148	-0-	333	1	4760	2	N	252	180	1			1040
							277	9									
08	6293	X	5324	-0-	-969	-0-	261	1	4824	2	N	217	179	1			1078
							239	9									
09	6090	X	4701	-0-	-1389	-0-	285	1	4153	2	N	239	182	1			1135
							263	9									
10	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					1135

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15438	X	13274	-0-	-2164	-0-	754	1	11720	2	N	727	726	1			1251
							800	9									
06	14940	X	13159	-0-	-1781	-0-	733	1	11766	2	N	600	547	1			1304
							660	9									
07	15996	X	12873	-0-	-3123	-0-	799	1	11426	2	N	589	534	1			1359
							648	9									
08	15996	X	12872	-0-	-3124	-0-	628	1	11615	2	N	572	541	1			1390
							629	9									
09	13530	X	12287	-0-	-1243	-0-	751	1	10936	2	N	545	362	1			1573
							600	9									
10	13609	X	NO RPT	-0-	-13609	-0-					N	NO RPT					1573

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13950	X	12976	-0-	-974	-0-	762	1	11829	2	N	350	371	1			2288
							385	9									
06	13823	X	13823	-0-	-0-	-0-	789	1	12649	2	N	350	353	1			2285
							385	9									
07	13237	X	10540	-0-	-2697	-0-	665	1	9502	2	N	339	358	1			2266
							373	9									
08	14353	X	6496	-0-	-7857	-0-	322	1	5933	2	N	219	179	1			2306
							241	9									
09	13890	X	4365	-0-	-9525	-0-	268	1	3908	2	N	172	178	1			2300
							189	9									
10	14291	X	NO RPT	-0-	-14291	-0-					N	NO RPT					2300

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	583	-0-	-1029	-0-	32	1	504	2	N	43					565
							47	9									
06	1350	X	1207	-0-	-143	-0-	63	1	1017	2	N	115					680
							127	9									
07	1395	X	1059	-0-	-336	-0-	63	1	906	2	N	82	182	1			580
							90	9									
08	1271	X	999	-0-	-272	-0-	46	1	857	2	N	87					667
							96	9									
09	1200	X	55	-0-	-1145	-0-	3	1	49	2	N	3					670
							3	9									
10	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					670

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	2750	-0-	-1714	-0-	154	1	2380	2	N	187	184	1			192
							10	5	206	9							
06	3960	X	2684	-0-	-1276	-0-	137	1	2197	2	N	169	184	1			177
							164	5	186	9							
07	3410	X	2913	-0-	-497	-0-	174	1	2478	2	N	222	176	1			223
							17	5	244	9							
08	3410	X	2456	-0-	-954	-0-	115	1	2136	2	N	177	181	1			219
							10	5	195	9							
09	2760	X	2075	-0-	-685	-0-	119	1	1738	2	N	167					386
							34	5	184	9							
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					386

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21080	X	15503	-0-	-5577	-0-	894	1	13840	2	N	699	542	1			902
							769	9									
06	20400	X	16320	-0-	-4080	-0-	919	1	14684	2	N	628	547	1			983
							26	5	691	9							
07	19747	X	10590	-0-	-9157	-0-	654	1	9330	2	N	545	542	1			986
							6	5	600	9							
08	18631	X	10796	-0-	-7835	-0-	525	1	9668	2	N	506	719	1			773
							46	5	557	9							
09	16320	X	11834	-0-	-4486	-0-	725	1	3	2	N	527	540	1			760
							10526	5	580	9							
10	16864	X	NO RPT	-0-	-16864	-0-					N	NO RPT					760

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18434	X	18434	-0-	-0-	-0-	1052	1	16293	2	N	990	1097	1			888
							1089	9									
06	18540	X	16954	-0-	-1586	-0-	942	1	15062	2	N	864	739	1			1013
							950	9									
07	19158	X	16569	-0-	-2589	-0-	1025	1	14614	2	N	845	906	1			952
							930	9									
08	19034	X	15822	-0-	-3212	-0-	769	1	14159	2	N	813	718	1			1047
							894	9									
09	18210	X	14597	-0-	-3613	-0-	887	1	12885	2	N	750	730	1			1067
							825	9									
10	18445	X	NO RPT	-0-	-18445	-0-					N	NO RPT					1067

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10633	X	9528	-0-	-1105	-0-	562	1	8749	2	N	197	180	1			547
							217	9									
06	9137	X	9137	-0-	-0-	-0-	522	1	8391	2	N	204	181	1			570
							224	9									
07	10473	X	10473	-0-	-0-	-0-	669	1	9576	2	N	207	176	1			601
							228	9									
08	10097	X	10097	-0-	-0-	-0-	504	1	9341	2	N	229	357	1			473
							252	9									
*09	9681	X	9681	-0-	-0-	-0-	607	1	8861	2	N	194	180	1			487
							213	9									
10	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					487

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

05	15314	X	15057	-0-	-257	-0-	1457	1	13576	2	N	22					953
							24	9									
06	13615	X	13615	-0-	-0-	-0-	1313	1	12238	2	N	58					1011
							64	9									
07	14043	X	12712	-0-	-1331	-0-	1144	1	11568	2	N	-0-					1011
08	12795	X	12795	-0-	-0-	-0-	1151	1	11644	2	N	-0-					1011
09	14580	X	11909	-0-	-2671	-0-	1072	1	10837	2	N	-0-					1011
10	15066	X	NO RPT	-0-	-15066	-0-					N	NO RPT					1011

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

05	11408	X	7062	-0-	-4346	-0-	394	1	6119	2	N	169	180	1			132
							363	5	186	9							
06	11040	X	6320	-0-	-4720	-0-	357	1	5720	2	N	213	184	1			161
							9	5	234	9							
07	9765	X	4650	-0-	-5115	-0-	281	1	4020	2	N	165	178	1			148
							167	5	182	9							
08	9207	X	4574	-0-	-4633	-0-	319	1	3930	2	N	194	183	1			159
							112	5	213	9							
09	8280	X	3321	-0-	-4959	-0-	197	1	2886	2	N	157					316
							65	5	173	9							
10	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					316

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

05	5022	X	3601	-0-	-1421	-0-	55	1	2450	2	N	992	909	1			661
							5	5	1091	9							
06	4860	X	4746	-0-	-114	-0-	90	1	3608	2	N	953	903	1			711
							1048	9									
07	17368	X	17368	-0-	-0-	-0-	806	1	15532	2	N	936	902	1			745
							1030	9									
08	5580	X	5218	-0-	-362	-0-	89	1	4079	2	N	866	719	1			892
							97	5	953	9							
*09	5810	X	5810	-0-	-0-	-0-	145	1	4756	2	N	826	902	1			816
							909	9									
10	17360	X	NO RPT	-0-	-17360	-0-					N	NO RPT					816

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9238	X	5408	-0-	-3830	-0-	223	1	3467	2	N	1536	1270	1			2748
							28	5	1690	9							
06	8940	X	6023	-0-	-2917	-0-	4523	2	17	5	N	1348	1659	1			2437
							1483	9									
07	6864	X	6864	-0-	-0-	-0-	345	1	4940	2	N	1389	1080	1			2746
							51	5	1528	9							
08	6797	X	6797	-0-	-0-	-0-	279	1	5148	2	N	1245	1441	1			2550
							1370	9									
*09	6702	X	6702	-0-	-0-	-0-	348	1	5074	2	N	1159	1081	1			2628
							5	5	1275	9							
10	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					2628

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11346	X	10404	-0-	-942	-0-	576	1	8931	2	N	815	903	1			839
							897	9									
06	10680	X	9440	-0-	-1240	-0-	509	1	8151	2	N	709	718	1			830
							780	9									
07	11036	X	9407	-0-	-1629	-0-	567	1	8101	2	N	672	540	1			962
							739	9									
08	10261	X	9463	-0-	-798	-0-	449	1	8274	2	N	673	713	1			922
							740	9									
09	10080	X	8649	-0-	-1431	-0-	514	1	7464	2	N	610	718	1			814
							671	9									
10	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					814

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8773	X	7238	-0-	-1535	-0-	416	1	6444	2	N	344	361	1			397
							378	9									
06	8070	X	6265	-0-	-1805	-0-	349	1	5589	2	N	297	357	1			337
							327	9									
07	7688	X	6922	-0-	-766	-0-	432	1	6170	2	N	291	178	1			450
							320	9									
08	7812	X	6629	-0-	-1183	-0-	325	1	5982	2	N	293	179	1			564
							322	9									
09	7560	X	6201	-0-	-1359	-0-	380	1	5525	2	N	269	362	1			471
							296	9									
10	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					471

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22506	X	12743	-0-	-9763	-0-	663	1	10289	2	N	1628	1801	1			607
							1791	9									
06	16890	X	12066	-0-	-4824	-0-	617	1	9863	2	N	1442	1088	1			961
							1586	9									
07	15438	X	12421	-0-	-3017	-0-	720	1	10264	2	N	1305	1435	1			831
							1	5	1436	9							
08	14384	X	12019	-0-	-2365	-0-	547	1	10079	2	N	1265	1464	1			632
							1	5	1392	9							
09	12810	X	11208	-0-	-1602	-0-	632	1	9178	2	N	1271	1268	1			635
							1398	9									
10	12741	X	NO RPT	-0-	-12741	-0-					N	NO RPT					635

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24831	X	15626	-0-	-9205	-0-	876	1	13559	2	N	1083	1084	1			608
							1191	9									
06	19110	X	13684	-0-	-5426	-0-	745	1	11928	2	N	919	915	1			612
							1011	9									
07	16988	X	14061	-0-	-2927	-0-	848	1	12094	2	N	1017	901	1			728
							1119	9									
08	17422	X	13997	-0-	-3425	-0-	666	1	12261	2	N	973	1089	1			612
							1070	9									
09	16860	X	12986	-0-	-3874	-0-	769	1	11188	2	N	935	1087	1			460
							1029	9									
10	15624	X	NO RPT	-0-	-15624	-0-					N	NO RPT					460

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2587	X	2587	-0-	-0-	-0-	140	1	2170	2	N	230	177	1			284
							24	5	253	9							
06	2415	X	2415	-0-	-0-	-0-	128	1	2050	2	N	212	365	1			131
							4	5	233	9							
07	2449	X	2380	-0-	-69	-0-	141	1	2004	2	N	202	182	1			151
							13	5	222	9							
08	2449	X	2294	-0-	-155	-0-	106	1	1940	2	N	209	178	1			182
							18	5	230	9							
09	2370	X	2123	-0-	-247	-0-	124	1	1792	2	N	179	179	1			182
							10	5	197	9							
10	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					182

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14833	X	14833	-0-	-0-	-0-	835	1	12916	2	N	855	912	1			538
							141	5	941	9							
06	15782	X	15782	-0-	-0-	-0-	841	1	13420	2	N	911	923	1			526
							519	5	1002	9							
07	15646	X	15646	-0-	-0-	-0-	964	1	13727	2	N	868	724	1			670
							955	9									
08	15245	X	15245	-0-	-0-	-0-	737	1	13544	2	N	876	727	1			819
							964	9									
*09	12690	X	12690	-0-	-0-	-0-	774	1	11215	2	N	637	714	1			742
							701	9									
10	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					742

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	1819	-0-	-3482	-0-	45	1	699	2	N	527	704	1			55
							495	5	580	9							
06	1770	X	1184	-0-	-586	-0-	18	1	294	2	N	506	362	1			199
							315	5	557	9							
07	4208	X	4208	-0-	-0-	-0-	240	1	3413	2	N	344	356	1			187
							177	5	378	9							
08	5301	X	4180	-0-	-1121	-0-	178	1	3278	2	N	488	535	1			140
							187	5	537	9							
09	5130	X	2770	-0-	-2360	-0-	18	1	266	2	N	498	538	1			100
							1938	5	548	9							
10	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3407	-0-	-189	-0-	109	1	1867	2	N	230					346
							1178	5	253	9							
06	3780	X	3542	-0-	-238	-0-	99	1	1817	2	N	218	462	1			102
							1386	5	240	9							
07	3906	X	3305	-0-	-601	-0-	114	1	1727	2	N	214	192	1			124
							1229	5	235	9							
08	3720	X	3110	-0-	-610	-0-	79	1	1656	2	N	208	193	1			139
							1146	5	229	9							
09	3540	X	2928	-0-	-612	-0-	98	1	1495	2	N	219					358
							1094	5	241	9							
10	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					358

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42036	X	26114	-0-	-15922	-0-	1417	1	21974	2	N	2426	2328	1			775
							54	5	2669	9							
06	40680	X	23436	-0-	-17244	-0-	1247	1	19913	2	N	2068	2010	1			833
							1	5	2275	9							
07	42036	X	22143	-0-	-19893	-0-	1327	1	18895	2	N	1746	1964	1			615
							1921	9									
08	18219	X	18219	-0-	-0-	-0-	842	1	15481	2	N	1724	1806	1			533
							1896	9									
09	27780	X	16498	-0-	-11282	-0-	957	1	13887	2	N	1504	1460	1			577
							1654	9									
10	26102	X	NO RPT	-0-	-26102	-0-					N	NO RPT					577

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26722	X	20179	-0-	-6543	-0-	946	1	18564	2	N	602	541	1			477
							7	5	662	9							
06	25860	X	16634	-0-	-9226	-0-	16081	2	1	5	N	502	551	1			428
							552	9									
07	26722	X	14528	-0-	-12194	-0-	749	1	13283	2	N	451	353	1			526
							496	9									
08	26722	X	12204	-0-	-14518	-0-	462	1	11277	2	N	420	364	1			582
							3	5	462	9							
09	23610	X	10168	-0-	-13442	-0-	509	1	9243	2	N	360	534	1			408
							20	5	396	9							
10	20181	X	NO RPT	-0-	-20181	-0-					N	NO RPT					408

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	X	7393	-0-	-16	-0-	416	1	6418	2	N	489	537	1			336
							21	5	538	9							
06	9186	X	9186	-0-	-0-	-0-	5729	2	2985	5	N	429	183	1			582
							472	9									
07	11017	X	11017	-0-	-0-	-0-	335	1	4752	2	N	446	360	1			668
							5439	5	491	9							
08	6436	X	6436	-0-	-0-	-0-	209	1	3823	2	N	375					1043
							1991	5	413	9							
09	7170	X	6833	-0-	-337	-0-	388	1	5608	2	N	395	540	1			898
							402	5	435	9							
10	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					898

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	1924	-0-	-3904	-0-	62	1	972	2	N	736	549	1			520
							80	5	810	9							
06	5640	X	479	-0-	-5161	-0-	324	5	155	9	N	141	184	1			477
07	5828	X	-0-	-0-	-5828	-0-					N	-0-					477
08	0	X	-0-	-0-	-0-	-0-					N	-0-					477
09	4170	X	-0-	-0-	-4170	-0-					N	-0-					477
10	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					477

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		2763	-0-	2763	10494	160	1	2465	2	N	99					193
							29	5	109	9							
06	13089	X	2595	-0-	-10494	-0-	1153	1	1343	2	N	90					283
							99	9									
07	2648	X	2648	-0-	-0-	-0-	167	1	2376	2	N	95	191	1			187
							105	9									
08	2532	X	2532	-0-	-0-	-0-	125	1	2299	2	N	82					269
							18	5	90	9							
*09	2750	X	2750	-0-	-0-	-0-	152	1	2205	2	N	76	193	1			152
							309	5	84	9							
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					152

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		54936	-0-	54936	174274	3201	1	49431	2	N	2094	2308	1			288
							1	5	2303	9							
06	219885	X	45611	-0-	-174274	-0-	2572	1	41020	2	N	1834	1703	1			419
							2	5	2017	9							
07	74586	X	42543	-0-	-32043	-0-	2676	1	38066	2	N	1637	1481	1			575
							1801	9									
08	74586	X	39159	-0-	-35427	-0-	1944	1	35712	2	N	1366	1498	1			443
							1503	9									
09	72180	X	13986	-0-	-58194	-0-	860	1	12448	2	N	613	567	1			489
							4	5	674	9							
10	74586	X	NO RPT	-0-	-74586	-0-					N	NO RPT					489

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		77823	-0-	77823	158215	4526	1	69531	2	N	3298	3449	1			503
							138	5	3628	9							
06	0		76753	-0-	76753	234968	4327	1	68614	2	N	3465	3267	1			701
							3812	9									
07	286809	X	51841	-0-	-234968	-0-	3241	1	45886	2	N	2467	2262	1			906
							2714	9									
08	91016	X	59128	-0-	-31888	-0-	2924	1	53390	2	N	2558	2685	1			779
							2814	9									
09	88080	X	27956	-0-	-60124	-0-	1666	1	24060	2	N	1433	1345	1			867
							654	5	1576	9							
10	91016	X	NO RPT	-0-	-91016	-0-					N	NO RPT					867

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16847	X	4615	-0-	-12232	-0-	139	1	2707	2	N	1125	1253	1			-0-
							531	5	1238	9							
06	5760	X	3813	-0-	-1947	-0-	129	1	2659	2	N	930	930	1			-0-
							2	5	1023	9							
07	5952	X	3270	-0-	-2682	-0-	120	1	2145	2	N	875	717	1			158
							42	5	963	9							
08	5952	X	2625	-0-	-3327	-0-	133	1	1703	2	N	662	720	1			100
							61	5	728	9							
09	5760	X	2300	-0-	-3460	-0-	75	1	1369	2	N	630	715	1			15
							163	5	693	9							
10	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					15

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		2359	-0-	2359	2359	2227	5	132	9	N	120					120
03	0		34769	-0-	34769	37128	1881	1	29083	2	N	3350	3292	1			178
							120	5	3685	9							
04	0		43005	-0-	43005	80133	2775	1	37060	2	N	2882	2504	1			556
							3170	9									
05	0		33327	-0-	33327	113460	1893	1	29275	2	N	1963	2125	1			394
							2159	9									
*06	136593	X	23133	-0-	-113460	-0-	1267	1	20224	2	N	1470	1511	1			353
							25	5	1617	9							
07	46903	X	25279	-0-	-21624	-0-	1560	1	22211	2	N	1371	1116	1			608
							1508	9									
08	46903	X	19726	-0-	-27177	-0-	954	1	17559	2	N	1103	1102	1			609
							1213	9									
09	45390	X	16105	-0-	-29285	-0-	974	1	14148	2	N	841	766	1			684
							58	5	925	9							
10	46903	X	NO RPT	-0-	-46903	-0-					N	NO RPT					684

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		27118	-0-	27118	27118	1297	1	20054	2	N	4718	4718	1			-0-
							577	5	5190	9							
04	0		65664	-0-	65664	92782	4008	1	53580	2	N	7342	6659	1			683
							8076	9									
05	0		61198	-0-	61198	153980	3356	1	51768	2	N	5521	6004	1			200
							1	5	6073	9							
06	0		49137	-0-	49137	203117	2635	1	41960	2	N	4129	3752	1			577
							4542	9									
*07	247130	X	44013	-0-	-203117	-0-	2632	1	37477	2	N	3549	3557	1			569
							3904	9									
08	62124	X	39345	-0-	-22779	-0-	1864	1	34292	2	N	2899	2825	1			643
							3189	9									
09	60120	X	35223	-0-	-24897	-0-	2089	1	30337	2	N	2543	2458	1			728
							2797	9									
10	62124	X	NO RPT	-0-	-62124	-0-					N	NO RPT					728

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		14972	-0-	14972	14972	642	1	9999	2	N	2386	1955	1			431
							1706	5	2625	9							
04	0		49663	-0-	49663	64635	3085	1	41279	2	N	4817	4703	1			545
							5299	9									
05	0		38909	-0-	38909	103544	2161	1	33424	2	N	3018	3116	1			447
							4	5	3320	9							
06	0		26703	-0-	26703	130247	1434	1	22901	2	N	2153	1943	1			657
							2368	9									
07	0		26904	-0-	26904	157151	1630	1	23227	2	N	1861	1919	1			599
							2047	9									
08	0		30544	-0-	30544	187695	1471	1	27065	2	N	1825	1743	1			681
							2008	9									
*09	213506	X	25811	-0-	-187695	-0-	1550	1	22514	2	N	1588	1341	1			928
							1747	9									
10	32612	X	NO RPT	-0-	-32612	-0-					N	NO RPT					928

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		13807	-0-	13807	13807	708	1	10907	2	N	347	196	1			151
							1810	5	382	9							
04	0		25058	-0-	25058	38865	1561	1	20819	2	N	820	589	1			382
							1776	5	902	9							
05	0		32822	-0-	32822	71687	1857	1	28791	2	N	1970	2152	1			200
							7	5	2167	9							
06	0		23856	-0-	23856	95543	1316	1	21065	2	N	1334	1168	1			366
							8	5	1467	9							
07	0		19254	-0-	19254	114797	1170	1	16662	2	N	994	766	1			594
							329	5	1093	9							
08	0		14300	-0-	14300	129097	685	1	12602	2	N	642	964	1			272
							307	5	706	9							
09	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					272
10	21390	X	NO RPT	-0-	-21390	-0-					N	NO RPT					272

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		15674	-0-	15674	15674	833	1	12864	2	N	1384	967	1			417
							455	5	1522	9							
04	0		52304	-0-	52304	67978	3370	1	44960	2	N	3608	3528	1			497
							5	5	3969	9							
05	0		45141	-0-	45141	113119	2633	1	40693	2	N	1650	1750	1			397
							1815	9									
06	0		36578	-0-	36578	149697	2083	1	33226	2	N	1154	977	1			574
							1269	9									
07	0		34526	-0-	34526	184223	2180	1	31028	2	N	1198	1167	1			605
							1318	9									
08	0		28438	-0-	28438	212661	1395	1	25698	2	N	1223	1361	1			467
							1345	9									
*09	235496	X	22835	-0-	-212661	-0-	1429	1	20765	2	N	583	358	1			692
							641	9									
10	50530	X	NO RPT	-0-	-50530	-0-					N	NO RPT					692

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		7181	-0-	7181	7181	281	1	4291	2	N	821	575	1			246
							1706	5	903	9							
04	0		116320	-0-	116320	123501	7803	1	104325	2	N	3630	3522	1			354
							199	5	3993	9							
05	0		106774	-0-	106774	230275	6312	1	97780	2	N	2438	2145	1			647
							2682	9									
06	0		92035	-0-	92035	322310	5316	1	85116	2	N	1457	1556	1			548
							1603	9									
07	0		76141	-0-	76141	398451	4901	1	69971	2	N	1154	1147	1			555
							1269	9									
08	0		70944	-0-	70944	469395	3571	1	65924	2	N	1317	1351	1			521
							1449	9									
*09	530302	X	60907	-0-	-469395	-0-	3852	1	55945	2	N	1009	770	1			760
							1110	9									
10	121303	X	NO RPT	-0-	-121303	-0-					N	NO RPT					760

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	14700	X	NO RPT	-0-	-14700	-0-					N	NO RPT					-0-

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	48033	X	NO RPT	-0-	-48033	-0-					N	NO RPT					-0-
08	55149	X	NO RPT	-0-	-55149	-0-					N	NO RPT					-0-
09	53370	X	NO RPT	-0-	-53370	-0-					N	NO RPT					-0-
10	55149	X	NO RPT	-0-	-55149	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

05	186	N	-0-	-0-	-186	-0-					N	-0-					146
06	210	N	-0-	-0-	-210	-0-					N	-0-					146
07	0	N	-0-	-0-	-0-	-0-					N	-0-					146
08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	0	N	-0-	-0-	-0-	-0-					N	-0-					146
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					64
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					64
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					64
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					64
09	300	N	213	-0-	-87	-0-	213	2			N	-0-					64
10	434	N	216	-0-	-218	-0-	216	2			N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

05	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					10
06	317	N	317	-0-	-0-	-0-	30	1	287	2	N	-0-					10
07	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					10
08	295	N	295	-0-	-0-	-0-	31	1	264	2	N	-0-					10
09	270	N	266	-0-	-4	-0-	30	1	236	2	N	-0-					10
10	279	N	265	-0-	-14	-0-	31	1	234	2	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

05	279	N	-0-	-0-	-279	-0-					N	-0-					111
06	13	N	-0-	-0-	-13	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

05	2077	N	1660	-0-	-417	-0-	1660	2			N	-0-					259
06	1980	N	1569	-0-	-411	-0-	1569	2			N	-0-					259
07	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					259
08	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					259
09	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					259
10	2449	N	2297	-0-	-152	-0-	2297	2			N	-0-					259

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

05	713	N	591	-0-	-122	-0-	591	2			N	-0-					296
06	990	N	641	-0-	-349	-0-	641	2			N	-0-					296
07	775	N	741	-0-	-34	-0-	741	2			N	-0-					296
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					296
09	630	N	621	-0-	-9	-0-	621	2			N	-0-					296
*10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					296

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

05	682	N	672	-0-	-10	-0-	672	2			N	-0-					230
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					230
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					230
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					230
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					230
10	868	N	692	-0-	-176	-0-	692	2			N	-0-					230

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

05	0	N	-0-	-0-	-0-	-0-					N	-0-					270
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

05	310	N	279	-0-	-31	-0-	279	2			N	-0-					133
06	300	N	222	-0-	-78	-0-	222	2			N	-0-					133
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					133
08	279	N	247	-0-	-32	-0-	247	2			N	-0-					133
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					133
10	279	N	269	-0-	-10	-0-	269	2			N	-0-					133

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

05	1829	N	1703	-0-	-126	-0-	1703	2			N	-0-					125
06	1740	N	907	-0-	-833	-0-	907	2			N	-0-					125
07	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					125
08	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					125
09	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					125
10	2015	N	1714	-0-	-301	-0-	1714	2			N	-0-					125

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

05	4867	X	4179	-0-	-688	-0-	3244	2	935	9	N	850	925	1			489
06	4584	X	4584	-0-	-0-	-0-	3705	2	879	9	N	799	905	1			383
07	4828	X	4828	-0-	-0-	-0-	3916	2	912	9	N	829	908	1			304
08	5608	X	5608	-0-	-0-	-0-	4672	2	936	9	N	851	740	1			415
09	5209	X	5209	-0-	-0-	-0-	4360	2	849	9	N	772	732	1			455
*10	5382	X	5382	-0-	-0-	-0-	4557	2	825	9	N	750	721	1			484

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

05	1779	N	1779	-0-	-0-	-0-	122	1	1657	2	N	-0-					19
06	1641	N	1641	-0-	-0-	-0-	126	1	1515	2	N	-0-					19
07	1365	N	1365	-0-	-0-	-0-	113	1	1252	2	N	-0-					19
08	1345	N	1345	-0-	-0-	-0-	88	1	1240	2	N	15					34
							17	9									
09	1399	N	1399	-0-	-0-	-0-	97	1	1302	2	N	-0-					34
*10	1605	N	1605	-0-	-0-	-0-	117	1	1488	2	N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	-0-	90	1	1067	2	N	-0-					160
06	937	N	937	-0-	-0-	-0-	84	1	853	2	N	-0-					160
07	899	N	891	-0-	-8	-0-	84	1	807	2	N	-0-					160
08	1147	N	844	-0-	-303	-0-	56	1	788	2	N	-0-					160
09	930	N	816	-0-	-114	-0-	57	1	759	2	N	-0-					160
*10	1049	N	1049	-0-	-0-	-0-	87	1	962	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

05	434	N	201	-0-	-233	-0-	35	1	166	2	N	-0-					167
06	420	N	233	-0-	-187	-0-	42	1	191	2	N	-0-					167
07	430	N	430	-0-	-0-	-0-	56	1	374	2	N	-0-					167
08	337	N	337	-0-	-0-	-0-	22	1	315	2	N	-0-					167
09	261	N	261	-0-	-0-	-0-	18	1	243	2	N	-0-					167
10	434	N	317	-0-	-117	-0-	47	1	270	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

05	787	N	787	-0-	-0-	-0-	31	1	756	2	N	-0-					22
06	785	N	785	-0-	-0-	-0-	30	1	755	2	N	-0-					22
07	741	N	741	-0-	-0-	-0-	31	1	710	2	N	-0-					22
08	775	N	661	-0-	-114	-0-	661	2			N	-0-					22
09	780	N	567	-0-	-213	-0-	567	2			N	-0-					22
10	744	N	632	-0-	-112	-0-	31	1	601	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

05	217	N	206	-0-	-11	-0-	31	1	175	2	N	-0-					76
06	210	N	169	-0-	-41	-0-	29	1	140	2	N	-0-					76
07	188	N	188	-0-	-0-	-0-	30	1	158	2	N	-0-					76
08	217	N	158	-0-	-59	-0-	158	2			N	-0-					76
09	180	N	124	-0-	-56	-0-	124	2			N	-0-					76
10	186	N	100	-0-	-86	-0-	27	1	73	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

05	1643	N	1449	-0-	-194	-0-	111	1	1338	2	N	-0-					190
06	1470	N	1298	-0-	-172	-0-	103	1	1195	2	N	-0-					190
07	1701	N	1701	-0-	-0-	-0-	139	1	1562	2	N	-0-					190
08	1466	N	1466	-0-	-0-	-0-	106	1	1360	2	N	-0-					190
09	1537	N	1537	-0-	-0-	-0-	103	1	1434	2	N	-0-					190
*10	1808	N	1808	-0-	-0-	-0-	150	1	1658	2	N	-0-					190

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

05	1210	N	1210	-0-	-0-	-0-	92	1	1118	2	N	-0-					94
06	1110	N	1061	-0-	-49	-0-	92	1	969	2	N	-0-					94
07	1147	N	1059	-0-	-88	-0-	94	1	965	2	N	-0-					94
08	1209	N	1015	-0-	-194	-0-	67	1	948	2	N	-0-					94
09	1050	N	995	-0-	-55	-0-	69	1	926	2	N	-0-					94
*10	1180	N	1180	-0-	-0-	-0-	94	1	1086	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

05	704	N	704	-0-	-0-	-0-	66	1	638	2	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	61	1	495	2	N	-0-					-0-
07	620	N	576	-0-	-44	-0-	65	1	511	2	N	-0-					-0-
08	713	N	523	-0-	-190	-0-	34	1	489	2	N	-0-					-0-
09	570	N	495	-0-	-75	-0-	34	1	461	2	N	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	63	1	555	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	67	1	663	2	N	-0-					185
06	660	N	650	-0-	-10	-0-	67	1	583	2	N	-0-					185
07	682	N	643	-0-	-39	-0-	69	1	574	2	N	-0-					185
08	744	N	601	-0-	-143	-0-	40	1	561	2	N	-0-					185
09	660	N	599	-0-	-61	-0-	42	1	557	2	N	-0-					185
*10	707	N	707	-0-	-0-	-0-	68	1	639	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	50	1	288	2	N	-0-					27
06	334	N	334	-0-	-0-	-0-	50	1	284	2	N	-0-					27
07	344	N	344	-0-	-0-	-0-	52	1	292	2	N	-0-					27
08	341	N	300	-0-	-41	-0-	22	1	278	2	N	-0-					27
09	330	N	294	-0-	-36	-0-	20	1	274	2	N	-0-					27
10	341	N	329	-0-	-12	-0-	52	1	277	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	48	1	262	2	N	-0-					38
06	303	N	303	-0-	-0-	-0-	46	1	257	2	N	-0-					38
07	310	N	289	-0-	-21	-0-	44	1	245	2	N	-0-					38
08	310	N	310	-0-	-0-	-0-	22	1	288	2	N	-0-					38
09	300	N	282	-0-	-18	-0-	19	1	263	2	N	-0-					38
*10	316	N	316	-0-	-0-	-0-	51	1	265	2	N	-0-					38

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	1	N	1	-0-	-0-	-0-	1	1			N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	1	N	-0-	-0-	-1	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	31	1	646	2	N	-0-					208
06	456	N	456	-0-	-0-	-0-	30	1	426	2	N	-0-					208
07	496	N	359	-0-	-137	-0-	31	1	328	2	N	-0-					208
08	651	N	314	-0-	-337	-0-	314	2			N	-0-					208
09	450	N	254	-0-	-196	-0-	254	2			N	-0-					208
*10	568	N	568	-0-	-0-	-0-	31	1	537	2	N	-0-					208

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	350	-0-	-53	-0-	50	1	285	2	N	14					187
							15	9									
06	330	N	309	-0-	-21	-0-	44	1	265	2	N	-0-					187
07	341	N	307	-0-	-34	-0-	44	1	263	2	N	-0-					187
08	341	N	296	-0-	-45	-0-	21	1	275	2	N	-0-					187
09	300	N	271	-0-	-29	-0-	18	1	253	2	N	-0-					187
*10	326	N	326	-0-	-0-	-0-	50	1	276	2	N	-0-					187

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160
08	0	N	-0-	-0-	-0-	-0-					N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	-0-					160
10	0	N	-0-	-0-	-0-	-0-					N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

05	930	N	810	-0-	-120	-0-	79	1	731	2	N	-0-	31	1			51
06	840	N	805	-0-	-35	-0-	81	1	724	2	N	-0-					51
07	837	N	825	-0-	-12	-0-	84	1	741	2	N	-0-					51
08	812	N	812	-0-	-0-	-0-	59	1	753	2	N	-0-					51
09	810	N	778	-0-	-32	-0-	52	1	726	2	N	-0-					51
*10	837	N	835	-0-	-2	-0-	87	1	748	2	N	-0-					51

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

05	155	N	150	-0-	-5	-0-	38	1	112	2	N	-0-					27
06	150	N	147	-0-	-3	-0-	38	1	109	2	N	-0-					27
07	155	N	148	-0-	-7	-0-	39	1	109	2	N	-0-					27
08	155	N	112	-0-	-43	-0-	8	1	104	2	N	-0-					27
09	150	N	121	-0-	-29	-0-	8	1	113	2	N	-0-					27
10	155	N	147	-0-	-8	-0-	39	1	108	2	N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

05	186	N	144	-0-	-42	-0-	38	1	106	2	N	-0-					163
06	180	N	142	-0-	-38	-0-	37	1	105	2	N	-0-					163
07	155	N	125	-0-	-30	-0-	37	1	88	2	N	-0-					163
08	155	N	101	-0-	-54	-0-	7	1	94	2	N	-0-					163
09	150	N	99	-0-	-51	-0-	7	1	92	2	N	-0-					163
10	124	N	117	-0-	-7	-0-	37	1	80	2	N	-0-					163

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

05	165	N	165	-0-	-0-	-0-	23	1	142	2	N	-0-					220
06	390	N	261	-0-	-129	-0-	40	1	215	2	N	5					225
							6	9									
07	342	N	342	-0-	-0-	-0-	46	1	296	2	N	-0-					225
08	279	N	279	-0-	-0-	-0-	20	1	259	2	N	-0-					225
09	270	N	226	-0-	-44	-0-	15	1	211	2	N	-0-	177	1			48
10	341	N	230	-0-	-111	-0-	36	1	194	2	N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

05	507	N	507	-0-	-0-	-0-	59	1	440	2	N	7					180
							8	9									
06	390	N	320	-0-	-70	-0-	44	1	276	2	N	-0-					180
07	434	N	322	-0-	-112	-0-	43	1	271	2	N	7					187
							8	9									
08	496	N	459	-0-	-37	-0-	33	1	426	2	N	-0-					187
09	445	N	445	-0-	-0-	-0-	29	1	399	2	N	15					202
							17	9									
*10	485	N	485	-0-	-0-	-0-	60	1	422	2	N	3					205
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	31	1	698	2	N	-0-					15
06	633	N	633	-0-	-0-	-0-	30	1	603	2	N	-0-					15
07	713	N	515	-0-	-198	-0-	31	1	484	2	N	-0-					15
08	744	N	375	-0-	-369	-0-	375	2			N	-0-					15
09	630	N	441	-0-	-189	-0-	441	2			N	-0-					15
10	527	N	491	-0-	-36	-0-	30	1	461	2	N	-0-					15

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	1			N	-0-					172
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					172
07	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					172
08	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					172
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					172
10	31	N	8	-0-	-23	-0-	6	1	2	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1099	N	1099	-0-	-0-	-0-	86	1	1013	2	N	-0-					107
06	1020	N	845	-0-	-175	-0-	79	1	766	2	N	-0-					107
07	1023	N	1001	-0-	-22	-0-	91	1	910	2	N	-0-					107
08	1085	N	934	-0-	-151	-0-	62	1	872	2	N	-0-					107
09	874	N	874	-0-	-0-	-0-	61	1	813	2	N	-0-					107
*10	1078	N	1078	-0-	-0-	-0-	88	1	990	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	47	1	297	2	N	-0-					128
06	330	N	317	-0-	-13	-0-	47	1	270	2	N	-0-					128
07	341	N	321	-0-	-20	-0-	49	1	272	2	N	-0-					128
08	341	N	284	-0-	-57	-0-	19	1	265	2	N	-0-					128
09	330	N	284	-0-	-46	-0-	20	1	264	2	N	-0-					128
*10	341	N	341	-0-	-0-	-0-	48	1	293	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	59	1	519	2	N	-0-					150
06	540	N	511	-0-	-29	-0-	59	1	452	2	N	-0-					150
07	558	N	501	-0-	-57	-0-	60	1	441	2	N	-0-					150
08	589	N	460	-0-	-129	-0-	30	1	430	2	N	-0-					150
09	510	N	477	-0-	-33	-0-	33	1	444	2	N	-0-					150
*10	560	N	560	-0-	-0-	-0-	60	1	500	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	118	-0-	-254	-0-	35	1	83	2	N	-0-					43
06	360	N	31	-0-	-329	-0-	30	1	1	2	N	-0-					43
07	341	N	32	-0-	-309	-0-	31	1	1	2	N	-0-					43
08	124	N	-0-	-0-	-124	-0-					N	-0-					43
09	30	N	-0-	-0-	-30	-0-					N	-0-					43
*10	32	N	32	-0-	-0-	-0-	31	1	1	2	N	-0-					43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	48	1	312	2	N	-0-					102
06	300	N	225	-0-	-75	-0-	42	1	183	2	N	-0-					102
07	310	N	232	-0-	-78	-0-	43	1	189	2	N	-0-					102
08	372	N	258	-0-	-114	-0-	17	1	241	2	N	-0-					102
09	240	N	219	-0-	-21	-0-	15	1	204	2	N	-0-					102
*10	387	N	387	-0-	-0-	-0-	50	1	337	2	N	-0-					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	58	1	497	2	N	-0-					163
06	480	N	467	-0-	-13	-0-	56	1	411	2	N	-0-					163
07	496	N	478	-0-	-18	-0-	59	1	419	2	N	-0-					163
08	558	N	449	-0-	-109	-0-	30	1	419	2	N	-0-					163
09	480	N	421	-0-	-59	-0-	29	1	392	2	N	-0-					163
*10	574	N	574	-0-	-0-	-0-	61	1	513	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	36	1	73	2	N	-0-					108
06	121	N	121	-0-	-0-	-0-	36	1	85	2	N	-0-					108
07	134	N	134	-0-	-0-	-0-	38	1	96	2	N	-0-					108
08	124	N	107	-0-	-17	-0-	8	1	99	2	N	-0-					108
09	120	N	100	-0-	-20	-0-	7	1	93	2	N	-0-					108
*10	137	N	137	-0-	-0-	-0-	38	1	99	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1313	N	1313	-0-	-0-	-0-	29	1	1260	2	N	22					120
							24	9									
06	2250	N	1178	-0-	-1072	-0-	29	1	1149	2	N	-0-					120
07	1204	N	1204	-0-	-0-	-0-	30	1	1174	2	N	-0-					120
08	1302	N	1253	-0-	-49	-0-	1220	2	33	9	N	30					150
09	1170	N	1091	-0-	-79	-0-	992	2	99	9	N	90					240
10	1209	N	1036	-0-	-173	-0-	25	1	1011	2	N	-0-					240

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	375	-0-	-307	-0-	39	1	336	2	N	-0-					190
06	680	N	680	-0-	-0-	-0-	72	1	608	2	N	-0-					190
07	625	N	625	-0-	-0-	-0-	69	1	556	2	N	-0-					190
08	580	N	580	-0-	-0-	-0-	42	1	538	2	N	-0-					190
09	690	N	544	-0-	-146	-0-	37	1	507	2	N	-0-					190
10	620	N	570	-0-	-50	-0-	64	1	506	2	N	-0-					190

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	47	1	246	2	N	-0-					27
06	287	N	287	-0-	-0-	-0-	47	1	240	2	N	-0-					27
07	287	N	287	-0-	-0-	-0-	48	1	239	2	N	-0-					27
08	279	N	254	-0-	-25	-0-	18	1	236	2	N	-0-					27
09	300	N	259	-0-	-41	-0-	17	1	242	2	N	-0-					27
*10	305	N	305	-0-	-0-	-0-	50	1	255	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	154	-0-	-32	-0-	39	1	115	2	N	-0-					45
06	129	N	129	-0-	-0-	-0-	37	1	92	2	N	-0-					45
07	160	N	160	-0-	-0-	-0-	40	1	120	2	N	-0-					45
08	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					45
09	155	N	155	-0-	-0-	-0-	10	1	145	2	N	-0-					45
10	155	N	134	-0-	-21	-0-	30	1	104	2	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	331	-0-	-227	-0-	31	1	263	2	N	34					180
							37	9									
06	540	N	330	-0-	-210	-0-	30	1	267	2	N	30					210
							33	9									
07	360	N	360	-0-	-0-	-0-	31	1	268	2	N	55					265
							61	9									
08	341	N	326	-0-	-15	-0-	247	2	79	9	N	72					337
09	330	N	320	-0-	-10	-0-	296	2	24	9	N	22	173	1			186
*10	440	N	440	-0-	-0-	-0-	31	1	363	2	N	42					228
							46	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

05	403	N	236	-0-	-167	-0-	43	1	193	2	N	-0-					138
06	270	N	226	-0-	-44	-0-	42	1	184	2	N	-0-					138
07	248	N	221	-0-	-27	-0-	42	1	179	2	N	-0-					138
08	248	N	175	-0-	-73	-0-	13	1	162	2	N	-0-					138
09	240	N	141	-0-	-99	-0-	9	1	132	2	N	-0-					138
*10	320	N	320	-0-	-0-	-0-	50	1	270	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

05	563	N	563	-0-	-0-	-0-	56	1	507	2	N	-0-					138
06	767	N	767	-0-	-0-	-0-	74	1	693	2	N	-0-					138
07	589	N	366	-0-	-223	-0-	52	1	314	2	N	-0-					138
08	657	N	657	-0-	-0-	-0-	43	1	614	2	N	-0-					138
09	750	N	499	-0-	-251	-0-	35	1	464	2	N	-0-					138
*10	689	N	689	-0-	-0-	-0-	65	1	624	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

05	465	N	428	-0-	-37	-0-	45	1	383	2	N	-0-					108
06	420	N	399	-0-	-21	-0-	41	1	358	2	N	-0-					108
07	434	N	390	-0-	-44	-0-	46	1	344	2	N	-0-					108
08	434	N	367	-0-	-67	-0-	27	1	340	2	N	-0-					108
09	390	N	308	-0-	-82	-0-	21	1	287	2	N	-0-					108
10	403	N	331	-0-	-72	-0-	37	1	294	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

05	1054	N	1017	-0-	-37	-0-	31	1	986	2	N	-0-					53
06	990	N	907	-0-	-83	-0-	29	1	878	2	N	-0-					53
07	1023	N	885	-0-	-138	-0-	31	1	854	2	N	-0-					53
08	1023	N	884	-0-	-139	-0-	878	2	6	9	N	5					58
09	900	N	893	-0-	-7	-0-	887	2	6	9	N	5					63
*10	958	N	958	-0-	-0-	-0-	31	1	917	2	N	9					72
							10	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1120	-0-	-182	-0-	31	1	1080	2	N	8					123
							9	9									
06	1140	N	1023	-0-	-117	-0-	30	1	993	2	N	-0-					123
07	1116	N	1103	-0-	-13	-0-	30	1	1065	2	N	7					130
							8	9									
08	1116	N	1100	-0-	-16	-0-	1092	2	8	9	N	7					137
09	1077	N	1077	-0-	-0-	-0-	1071	2	6	9	N	5					142
*10	1138	N	1138	-0-	-0-	-0-	31	1	1100	2	N	6					148
							7	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

05	97	N	97	-0-	-0-	-0-	26	1	71	2	N	-0-					147
06	158	N	158	-0-	-0-	-0-	30	1	128	2	N	-0-					147
07	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					147
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					147
09	150	N	77	-0-	-73	-0-	77	2			N	-0-					147
10	124	N	97	-0-	-27	-0-	21	1	76	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

05	217	N	177	-0-	-40	-0-	40	1	137	2	N	-0-					80
06	180	N	167	-0-	-13	-0-	39	1	128	2	N	-0-					80
07	186	N	120	-0-	-66	-0-	26	1	94	2	N	-0-					80
08	186	N	110	-0-	-76	-0-	8	1	102	2	N	-0-					80
09	180	N	93	-0-	-87	-0-	6	1	87	2	N	-0-					80
10	124	N	97	-0-	-27	-0-	26	1	71	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

05	31	N	12	-0-	-19	-0-	2	1	10	2	N	-0-					173
06	15	N	12	-0-	-3	-0-	2	1	10	2	N	-0-					173
07	14	N	-0-	-0-	-14	-0-					N	-0-					173
08	12	N	5	-0-	-7	-0-	5	2			N	-0-					173
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					173
*10	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

05	1581	N	1426	-0-	-155	-0-	116	1	1281	2	N	26	179	1			102
							29	9									
06	1440	N	1338	-0-	-102	-0-	114	1	1195	2	N	26					128
							29	9									
07	1457	N	1383	-0-	-74	-0-	120	1	1241	2	N	20					148
							22	9									
08	1426	N	1364	-0-	-62	-0-	97	1	1245	2	N	20					168
							22	9									
09	1350	N	1338	-0-	-12	-0-	87	1	1214	2	N	34					202
							37	9									
10	1395	N	1381	-0-	-14	-0-	122	1	1228	2	N	28					230
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	-0-	31	1	982	2	N	16					283
							18	9									
06	1008	N	1008	-0-	-0-	-0-	29	1	951	2	N	25	176	1			132
							28	9									
07	1020	N	1020	-0-	-0-	-0-	31	1	989	2	N	-0-					132
08	1023	N	978	-0-	-45	-0-	978	2			N	-0-					132
09	1020	N	947	-0-	-73	-0-	947	2			N	-0-					132
10	1023	N	993	-0-	-30	-0-	31	1	962	2	N	-0-					132

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1921	-0-	-280	-0-	147	1	1761	2	N	12					252
							13	9									
06	1950	N	1908	-0-	-42	-0-	152	1	1732	2	N	22					274
							24	9									
07	1891	N	1834	-0-	-57	-0-	150	1	1658	2	N	24	190	1			108
							26	9									
08	1922	N	1811	-0-	-111	-0-	130	1	1659	2	N	20					128
							22	9									
09	1920	N	1666	-0-	-254	-0-	111	1	1538	2	N	15					143
							17	9									
*10	1883	N	1883	-0-	-0-	-0-	157	1	1702	2	N	22					165
							24	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	450	-0-	-170	-0-	54	1	396	2	N	-0-					88
06	540	N	512	-0-	-28	-0-	59	1	453	2	N	-0-					88
07	558	N	558	-0-	-0-	-0-	65	1	493	2	N	-0-					88
08	520	N	520	-0-	-0-	-0-	38	1	482	2	N	-0-					88
09	510	N	467	-0-	-43	-0-	31	1	436	2	N	-0-					88
10	558	N	427	-0-	-131	-0-	58	1	369	2	N	-0-					88

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	48	1	289	2	N	12					135
							13	9									
06	360	N	345	-0-	-15	-0-	46	1	280	2	N	17					152
							19	9									
07	372	N	349	-0-	-23	-0-	46	1	285	2	N	16					168
							18	9									
08	341	N	323	-0-	-18	-0-	22	1	286	2	N	14					182
							15	9									
09	360	N	184	-0-	-176	-0-	12	1	166	2	N	5					187
							6	9									
10	341	N	207	-0-	-134	-0-	41	1	166	2	N	-0-					187

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5202	X	5202	-0-	-0-	-0-	350	1	4819	2	N	30					163
							33	9									
06	4942	X	4942	-0-	-0-	-0-	352	1	4575	2	N	14					177
							15	9									
07	4878	X	4878	-0-	-0-	-0-	355	1	4523	2	N	-0-					177
08	5065	X	5065	-0-	-0-	-0-	367	1	4698	2	N	-0-					177
09	3816	X	3816	-0-	-0-	-0-	256	1	3560	2	N	-0-					177
*10	4033	X	4033	-0-	-0-	-0-	308	1	3725	2	N	-0-					177

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	95	-0-	-897	-0-	33	1	62	2	N	-0-					193
06	570	N	105	-0-	-465	-0-	33	1	72	2	N	-0-					193
07	102	N	102	-0-	-0-	-0-	36	1	66	2	N	-0-					193
08	93	N	68	-0-	-25	-0-	5	1	63	2	N	-0-					193
09	120	N	69	-0-	-51	-0-	5	1	64	2	N	-0-					193
*10	114	N	114	-0-	-0-	-0-	37	1	77	2	N	-0-					193

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

05	3100	N	4540	-0-	1440	1440	289	1	4002	2	N	226	176	1			255
							249	9									
06	3000	N	3978	-0-	978	2418	280	1	3544	2	N	140	175	1			220
							154	9									
07	3100	N	2684	-0-	-416	2002	199	1	2380	2	N	95					315
							105	9									
08	2759	X	752	-0-	-2007	-0-	52	1	670	2	N	27	176	1			166
							30	9									
09	3379	X	3379	-0-	-0-	-0-	223	1	3094	2	N	56					222
							62	9									
*10	3008	X	3008	-0-	-0-	-0-	216	1	2554	2	N	216					438
							238	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

05	3069	X	2917	-0-	-152	-0-	208	1	2687	2	N	20					236
							22	9									
06	2970	X	2857	-0-	-113	-0-	215	1	2628	2	N	13	190	1			59
							14	9									
07	3069	X	2962	-0-	-107	-0-	225	1	2702	2	N	32					91
							35	9									
08	3072	X	3072	-0-	-0-	-0-	220	1	2811	2	N	37					128
							41	9									
09	2970	X	2484	-0-	-486	-0-	165	1	2298	2	N	19					147
							21	9									
10	2976	X	2677	-0-	-299	-0-	211	1	2433	2	N	30					177
							33	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

05	1674	N	1557	-0-	-117	-0-	31	1	1526	2	N	-0-					116
06	1650	N	1456	-0-	-194	-0-	30	1	1426	2	N	-0-					116
07	1612	N	1473	-0-	-139	-0-	31	1	1442	2	N	-0-					116
08	1550	N	1257	-0-	-293	-0-	1257	2			N	-0-					116
09	1470	N	1181	-0-	-289	-0-	1181	2			N	-0-					116
10	1488	N	945	-0-	-543	-0-	28	1	917	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

05	2981	N	2981	-0-	-0-	-0-	186	1	2734	2	N	55					185
							61	9									
06	2786	N	2786	-0-	-0-	-0-	180	1	2543	2	N	57					242
							63	9									
07	2490	N	2490	-0-	-0-	-0-	186	1	2287	2	N	15					257
							17	9									
08	2373	N	2373	-0-	-0-	-0-	155	1	2174	2	N	40	187	1			110
							44	9									
09	2127	N	2127	-0-	-0-	-0-	145	1	1936	2	N	42					152
							46	9									
10	2077	N	1973	-0-	-104	-0-	162	1	1775	2	N	33					185
							36	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	68	-0-	-56	-0-	2	1	66	2	N	-0-					227
06	120	N	40	-0-	-80	-0-	3	1	37	2	N	-0-					227
07	31	N	6	-0-	-25	-0-	2	1	4	2	N	-0-					227
08	62	N	21	-0-	-41	-0-	21	2			N	-0-					227
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					227
10	6	N	-0-	-0-	-6	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	304	-0-	-130	-0-	31	1	215	2	N	53					185
							58	9									
06	560	N	560	-0-	-0-	-0-	29	1	436	2	N	86					271
							95	9									
07	659	N	659	-0-	-0-	-0-	31	1	561	2	N	61	188	1			144
							67	9									
08	479	N	479	-0-	-0-	-0-	418	2	61	9	N	55					199
09	570	N	325	-0-	-245	-0-	293	2	32	9	N	29					228
10	651	N	554	-0-	-97	-0-	31	1	442	2	N	74	189	1			113
							81	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2373	-0-	-727	-0-	336	1	2025	2	N	11					398
							12	9									
06	4659	X	4659	-0-	-0-	-0-	330	1	4308	2	N	19					417
							21	9									
07	4535	X	4535	-0-	-0-	-0-	341	1	4185	2	N	8					425
							9	9									
08	4844	X	4844	-0-	-0-	-0-	310	1	4534	2	N	-0-					425
09	4787	X	4787	-0-	-0-	-0-	295	1	4492	2	N	-0-					425
10	4805	X	4740	-0-	-65	-0-	341	1	4376	2	N	21	194	1			252
							23	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	3894	-0-	-1128	-0-	31	1	3863	2	N	-0-					113
06	4860	X	4004	-0-	-856	-0-	30	1	3974	2	N	-0-					113
07	5022	X	3184	-0-	-1838	-0-	31	1	3153	2	N	-0-					113
08	4402	X	3960	-0-	-442	-0-	3960	2			N	-0-					113
09	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					113
*10	4426	X	4426	-0-	-0-	-0-	31	1	4395	2	N	-0-					113

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2633	-0-	-157	-0-	99	1	2512	2	N	20					157
							22	9									
06	2629	N	2629	-0-	-0-	-0-	100	1	2511	2	N	16					173
							18	9									
07	2635	N	2606	-0-	-29	-0-	100	1	2493	2	N	12					185
							13	9									
08	2662	N	2662	-0-	-0-	-0-	73	1	2570	2	N	17					202
							19	9									
09	2640	N	2542	-0-	-98	-0-	73	1	2452	2	N	15					217
							17	9									
10	2604	N	2570	-0-	-34	-0-	99	1	2454	2	N	15					232
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	2767	-0-	-3433	-0-	399	1	2368	2	N	-0-					215
06	6000	X	5436	-0-	-564	-0-	396	1	5040	2	N	-0-					215
07	6138	X	2814	-0-	-3324	-0-	250	1	2564	2	N	-0-					215
08	4632	X	4632	-0-	-0-	-0-	303	1	4329	2	N	-0-					215
09	6483	X	6483	-0-	-0-	-0-	405	1	6078	2	N	-0-					215
*10	6198	X	6198	-0-	-0-	-0-	459	1	5590	2	N	135					350
							149	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1748	-0-	-236	-0-	76	1	1672	2	N	-0-					283
06	1830	N	1479	-0-	-351	-0-	65	1	1403	2	N	10					293
							11	9									
07	1798	N	1768	-0-	-30	-0-	78	1	1690	2	N	-0-					293
08	1736	N	729	-0-	-1007	-0-	20	1	709	2	N	-0-					293
09	1470	N	238	-0-	-1232	-0-	7	1	231	2	N	-0-					293
*10	2161	N	2161	-0-	-0-	-0-	87	1	2017	2	N	52					345
							57	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2647	-0-	-918	-0-	192	1	2455	2	N	-0-					353
06	3450	X	2695	-0-	-755	-0-	203	1	2492	2	N	-0-					353
07	3565	X	2359	-0-	-1206	-0-	184	1	2175	2	N	-0-					353
08	3162	X	2742	-0-	-420	-0-	199	1	2543	2	N	-0-					353
09	2820	X	2486	-0-	-334	-0-	167	1	2319	2	N	-0-					353
10	2790	X	2582	-0-	-208	-0-	206	1	2376	2	N	-0-					353

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2639	-0-	-27	-0-	31	1	2554	2	N	49					217
							54	9									
06	2490	N	2464	-0-	-26	-0-	30	1	2394	2	N	36					253
							40	9									
07	2666	N	2410	-0-	-256	-0-	30	1	2358	2	N	20					273
							22	9									
08	2635	N	2405	-0-	-230	-0-	2382	2	23	9	N	21	186	1			108
09	2460	N	2393	-0-	-67	-0-	2358	2	35	9	N	32					140
10	2418	N	2359	-0-	-59	-0-	30	1	2293	2	N	33					173
							36	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2049	N	2049	-0-	-0-	-0-	31	1	1926	2	N	84					294
							92	9									
06	1983	N	1983	-0-	-0-	-0-	30	1	1866	2	N	79	191	1			182
							87	9									
07	2077	N	2043	-0-	-34	-0-	31	1	1895	2	N	106					288
							117	9									
08	2046	N	1966	-0-	-80	-0-	1839	2	127	9	N	115					403
09	1980	N	1833	-0-	-147	-0-	1780	2	53	9	N	48					451
10	2046	N	1985	-0-	-61	-0-	31	1	1857	2	N	88	192	1			347
							97	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6603	X	6539	-0-	-64	-0-	31	1	6247	2	N	237	380	1			308
							261	9									
06	6390	X	6295	-0-	-95	-0-	30	1	6061	2	N	185	188	1			305
							204	9									
07	6603	X	6594	-0-	-9	-0-	31	1	6306	2	N	234	186	1			353
							257	9									
08	6603	X	6190	-0-	-413	-0-	5972	2	218	9	N	198	187	1			364
09	6390	X	5673	-0-	-717	-0-	5490	2	183	9	N	166	188	1			342
10	6603	X	5768	-0-	-835	-0-	31	1	5509	2	N	207	384	1			165
							228	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	31	1	807	2	N	59					297
							65	9									
06	930	N	859	-0-	-71	-0-	29	1	808	2	N	20	189	1			128
							22	9									
07	925	N	925	-0-	-0-	-0-	31	1	837	2	N	52					180
							57	9									
08	899	N	882	-0-	-17	-0-	830	2	52	9	N	47					227
09	872	N	872	-0-	-0-	-0-	841	2	31	9	N	28					255
*10	971	N	971	-0-	-0-	-0-	31	1	868	2	N	65	200	1			120
							72	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	780	-0-	-88	-0-	30	1	722	2	N	25					269
							28	9									
06	810	N	746	-0-	-64	-0-	29	1	689	2	N	25					294
							28	9									
07	837	N	710	-0-	-127	-0-	29	1	647	2	N	31					325
							34	9									
08	775	N	651	-0-	-124	-0-	632	2	19	9	N	17					342
09	750	N	616	-0-	-134	-0-	592	2	24	9	N	22					364
10	713	N	613	-0-	-100	-0-	24	1	565	2	N	22					386
							24	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5561	X	5561	-0-	-0-	-0-	1085	1	4359	2	N	106	180	1			328
							117	9									
06	4864	X	4864	-0-	-0-	-0-	1004	1	3713	2	N	134					462
							147	9									
07	4879	X	4879	-0-	-0-	-0-	1027	1	3773	2	N	72	176	1			358
							79	9									
08	4512	X	4512	-0-	-0-	-0-	918	1	3469	2	N	114					472
							125	9									
09	5037	X	5037	-0-	-0-	-0-	1020	1	3877	2	N	127	174	1			425
							140	9									
*10	5423	X	5423	-0-	-0-	-0-	1085	1	4214	2	N	113	181	1			357
							124	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	3859	-0-	-512	-0-	31	1	3762	2	N	60					303
							66	9									
06	4170	X	3897	-0-	-273	-0-	28	1	3722	2	N	134	179	1			258
							147	9									
07	4278	X	4254	-0-	-24	-0-	29	1	4061	2	N	149	169	1			238
							164	9									
08	4061	X	3832	-0-	-229	-0-	3696	2	136	9	N	124	185	1			177
09	4039	X	4039	-0-	-0-	-0-	3860	2	179	9	N	163					340
10	4247	X	4108	-0-	-139	-0-	31	1	3922	2	N	141	179	1			302
							155	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	996	-0-	-213	-0-	31	1	893	2	N	65					400
							72	9									
06	1050	N	980	-0-	-70	-0-	30	1	878	2	N	65					465
							72	9									
07	1054	N	985	-0-	-69	-0-	30	1	894	2	N	55	187	1			333
							61	9									
08	992	N	898	-0-	-94	-0-	809	2	89	9	N	81					414
09	990	N	795	-0-	-195	-0-	742	2	53	9	N	48					462
10	992	N	919	-0-	-73	-0-	31	1	808	2	N	73	191	1			344
							80	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2991	X	2991	-0-	-0-	-0-	182	1	2809	2	N	-0-					-0-
06	2592	X	2592	-0-	-0-	-0-	183	1	2409	2	N	-0-					-0-
07	2480	X	2362	-0-	-118	-0-	175	1	2187	2	N	-0-					-0-
08	2976	X	2206	-0-	-770	-0-	145	1	2061	2	N	-0-					-0-
09	2880	X	1900	-0-	-980	-0-	132	1	1768	2	N	-0-					-0-
10	2976	X	2773	-0-	-203	-0-	181	1	2592	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	2538	-0-	-1430	-0-	27	1	2493	2	N	16	179	1			127
							18	9									
06	3660	X	3084	-0-	-576	-0-	28	1	3025	2	N	28					155
							31	9									
07	3782	X	3029	-0-	-753	-0-	29	1	2967	2	N	30					185
							33	9									
08	3131	X	3006	-0-	-125	-0-	2970	2	36	9	N	33					218
09	3090	X	2550	-0-	-540	-0-	2542	2	8	9	N	7					225
10	3193	X	2631	-0-	-562	-0-	26	1	2583	2	N	20					245
							22	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2088	-0-	-795	-0-	134	1	1954	2	N	-0-					141
06	2790	X	1672	-0-	-1118	-0-	128	1	1544	2	N	-0-					141
07	2387	X	2293	-0-	-94	-0-	170	1	2123	2	N	-0-					141
08	2387	X	1399	-0-	-988	-0-	92	1	1297	2	N	9					150
							10	9									
09	2310	X	1122	-0-	-1188	-0-	77	1	1032	2	N	12					162
							13	9									
10	2294	X	2176	-0-	-118	-0-	148	1	2028	2	N	-0-					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4844	X	4844	-0-	-0-	-0-	156	1	4611	2	N	70					323
							77	9									
06	4650	X	4448	-0-	-202	-0-	148	1	4241	2	N	54					377
							59	9									
07	4805	X	4501	-0-	-304	-0-	150	1	4298	2	N	48					425
							53	9									
08	4836	X	4605	-0-	-231	-0-	126	1	4444	2	N	32					457
							35	9									
09	4680	X	4449	-0-	-231	-0-	127	1	4247	2	N	68	345	1			180
							75	9									
10	4836	X	4331	-0-	-505	-0-	146	1	4138	2	N	43					223
							47	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

05	3348	X	48	-0-	-3300	-0-	20	1	28	9	N	25					540
06	2910	X	108	-0-	-2802	-0-	30	1	78	2	N	-0-					540
07	2263	X	1526	-0-	-737	-0-	31	1	1283	2	N	193					733
							212	9									
08	4838	X	4838	-0-	-0-	-0-	4266	2	572	9	N	520	513	1			740
09	4308	X	4308	-0-	-0-	-0-	3917	2	391	9	N	355	517	1			578
*10	4322	X	4322	-0-	-0-	-0-	31	1	3837	2	N	413	361	1			630
							454	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

05	2728	N	2531	-0-	-197	-0-	31	1	2461	2	N	35					357
							39	9									
06	2550	N	2364	-0-	-186	-0-	29	1	2295	2	N	36					393
							40	9									
07	2666	N	2484	-0-	-182	-0-	31	1	2406	2	N	43	187	1			249
							47	9									
08	2542	N	2334	-0-	-208	-0-	2306	2	28	9	N	25	187	1			87
09	2433	N	2433	-0-	-0-	-0-	2387	2	46	9	N	42					129
10	2480	N	2468	-0-	-12	-0-	31	1	2396	2	N	37					166
							41	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

05	3069	X	2645	-0-	-424	-0-	29	1	2514	2	N	93	188	1			283
							102	9									
06	2970	X	2126	-0-	-844	-0-	30	1	2022	2	N	67					350
							74	9									
07	3069	X	3029	-0-	-40	-0-	31	1	2876	2	N	111	181	1			280
							122	9									
08	3069	X	2708	-0-	-361	-0-	2562	2	146	9	N	133	186	1			227
09	2970	X	2687	-0-	-283	-0-	2574	2	113	9	N	103					330
*10	3415	X	3415	-0-	-0-	-0-	31	1	3216	2	N	153	189	1			294
							168	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1722	-0-	-169	-0-	29	1	1579	2	N	104	188	1			174
							114	9									
06	1861	N	1861	-0-	-0-	-0-	30	1	1607	2	N	204	188	1			190
							224	9									
07	1855	N	1855	-0-	-0-	-0-	31	1	1619	2	N	186	188	1			188
							205	9									
08	1758	N	1758	-0-	-0-	-0-	1573	2	185	9	N	168					356
09	1860	N	1653	-0-	-207	-0-	1507	2	146	9	N	133	187	1			302
10	1860	N	1799	-0-	-61	-0-	31	1	1564	2	N	185	190	1			297
							204	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2865	N	2865	-0-	-0-	-0-	24	1	2595	2	N	224	380	1			244
							246	9									
06	3000	N	3159	-0-	159	159	30	1	2929	2	N	182	188	1			238
							200	9									
07	3100	N	3031	-0-	-69	90	30	1	2805	2	N	178	186	1			230
							196	9									
08	2885	N	2795	-0-	-90	-0-	2630	2	165	9	N	150	187	1			193
09	2880	X	2860	-0-	-20	-0-	2711	2	149	9	N	135					328
10	2976	X	2790	-0-	-186	-0-	30	1	2588	2	N	156	187	1			297
							172	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	4954	-0-	-254	-0-	323	1	4418	2	N	194	169	1			417
							213	9									
06	5170	X	5170	-0-	-0-	-0-	353	1	4593	2	N	204	348	1			273
							224	9									
07	5208	X	5037	-0-	-171	-0-	352	1	4475	2	N	191	177	1			287
							210	9									
08	4991	X	4988	-0-	-3	-0-	346	1	4435	2	N	188	177	1			298
							207	9									
09	5160	X	4907	-0-	-253	-0-	316	1	4395	2	N	178	179	1			297
							196	9									
10	5332	X	4964	-0-	-368	-0-	359	1	4416	2	N	172	181	1			288
							189	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	400	-0-	-6916	-0-	31	1	369	2	N	-0-					138
06	7080	X	593	-0-	-6487	-0-	25	1	568	2	N	-0-					138
07	7316	X	3662	-0-	-3654	-0-	31	1	3618	2	N	12					150
							13	9									
08	5363	X	5128	-0-	-235	-0-	5053	2	75	9	N	68					218
09	5118	X	5118	-0-	-0-	-0-	5029	2	89	9	N	81	191	1			108
*10	4145	X	4145	-0-	-0-	-0-	31	1	4051	2	N	57					165
							63	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	29	1	334	2	N	35					267
							39	9									
06	390	N	385	-0-	-5	-0-	30	1	294	2	N	55	190	1			132
							61	9									
07	423	N	423	-0-	-0-	-0-	31	1	334	2	N	53					185
							58	9									
08	403	N	338	-0-	-65	-0-	294	2	44	9	N	40					225
09	390	N	265	-0-	-125	-0-	223	2	42	9	N	38					263
10	434	N	358	-0-	-76	-0-	31	1	286	2	N	37					300
							41	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

05	3038	X	2157	-0-	-881	-0-	30	1	2082	2	N	41	190	1			246
							45	9									
06	2940	X	2824	-0-	-116	-0-	29	1	2736	2	N	54					300
							59	9									
07	3038	X	2356	-0-	-682	-0-	26	1	2290	2	N	36					336
							40	9									
08	2945	X	2629	-0-	-316	-0-	2607	2	22	9	N	20					356
09	2850	X	2631	-0-	-219	-0-	2565	2	66	9	N	60	189	1			227
10	2914	X	2794	-0-	-120	-0-	31	1	2683	2	N	73					300
							80	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

05	3242	X	3242	-0-	-0-	-0-	403	1	2809	2	N	27					350
							30	9									
06	2940	X	2830	-0-	-110	-0-	388	1	2413	2	N	26	191	1			185
							29	9									
07	3459	X	3459	-0-	-0-	-0-	403	1	3037	2	N	17					202
							19	9									
08	3308	X	3308	-0-	-0-	-0-	372	1	2897	2	N	35					237
							39	9									
09	3327	X	3327	-0-	-0-	-0-	360	1	2947	2	N	18	188	1			67
							20	9									
*10	3110	X	3110	-0-	-0-	-0-	403	1	2679	2	N	25					92
							28	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

05	7104	X	7104	-0-	-0-	-0-	216	1	6815	2	N	66					353
							73	9									
06	6820	X	6820	-0-	-0-	-0-	212	1	6503	2	N	95	186	1			262
							105	9									
07	7285	X	6938	-0-	-347	-0-	215	1	6637	2	N	78					340
							86	9									
08	7338	X	7338	-0-	-0-	-0-	200	1	7046	2	N	84	172	1			252
							92	9									
09	7050	X	6881	-0-	-169	-0-	197	1	6604	2	N	73	171	1			154
							80	9									
10	7099	X	6800	-0-	-299	-0-	211	1	6506	2	N	75					229
							83	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5231	X	5231	-0-	-0-	-0-	496	1	4647	2	N	80					303
							88	9									
06	4931	X	4931	-0-	-0-	-0-	480	1	4388	2	N	57	180	1			180
							63	9									
07	5039	X	5039	-0-	-0-	-0-	496	1	4469	2	N	67					247
							74	9									
08	4774	X	4774	-0-	-0-	-0-	465	1	4250	2	N	54	179	1			122
							59	9									
09	4555	X	4555	-0-	-0-	-0-	450	1	4038	2	N	61					183
							67	9									
*10	4913	X	4913	-0-	-0-	-0-	496	1	4332	2	N	77					260
							85	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	987	-0-	-36	-0-	31	1	906	2	N	45					293
							50	9									
06	1020	N	943	-0-	-77	-0-	30	1	873	2	N	36					329
							40	9									
07	961	N	898	-0-	-63	-0-	31	1	821	2	N	42	188	1			183
							46	9									
08	992	N	794	-0-	-198	-0-	769	2	25	9	N	23					206
09	930	N	768	-0-	-162	-0-	737	2	31	9	N	28					234
10	899	N	815	-0-	-84	-0-	31	1	748	2	N	33					267
							36	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	2924	-0-	-1106	-0-	31	1	2748	2	N	132	192	1			287
							145	9									
06	3900	X	2877	-0-	-1023	-0-	30	1	2749	2	N	89	188	1			188
							98	9									
07	3813	X	3543	-0-	-270	-0-	31	1	3328	2	N	167	187	1			168
							184	9									
08	3220	X	3220	-0-	-0-	-0-	3088	2	132	9	N	120					288
09	2880	X	2273	-0-	-607	-0-	2217	2	56	9	N	51	194	1			145
10	3534	X	1722	-0-	-1812	-0-	31	1	1633	2	N	53					198
							58	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1193	-0-	-16	-0-	31	1	1015	2	N	134					332
							147	9									
06	1158	N	1158	-0-	-0-	-0-	30	1	997	2	N	119	179	1			272
							131	9									
07	1240	N	1184	-0-	-56	-0-	31	1	1046	2	N	97	179	1			190
							107	9									
08	1178	N	1147	-0-	-31	-0-	1004	2	143	9	N	130					320
09	1170	N	1019	-0-	-151	-0-	885	2	134	9	N	122	182	1			260
10	1178	N	982	-0-	-196	-0-	31	1	905	2	N	42					302
							46	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3870	-0-	-408	-0-	29	1	3841	2	N	-0-					237
							12	9									
06	4140	X	3310	-0-	-830	-0-	27	1	3283	2	N	-0-					237
							12	9									
07	4278	X	3576	-0-	-702	-0-	30	1	3534	2	N	11					248
							12	9									
08	3875	X	3385	-0-	-490	-0-	3385	2			N	-0-					248
09	3750	X	3608	-0-	-142	-0-	3608	2			N	-0-					248
*10	4257	X	4257	-0-	-0-	-0-	29	1	3936	2	N	265	190	1			323
							292	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3309	X	3309	-0-	-0-	-0-	31	1	3170	2	N	98	188	1			372
							108	9									
06	3101	X	3101	-0-	-0-	-0-	30	1	2984	2	N	79					451
							87	9									
07	3108	X	3108	-0-	-0-	-0-	31	1	3009	2	N	62	188	1			325
							68	9									
08	3174	X	3174	-0-	-0-	-0-	3069	2	105	9	N	95					420
09	3073	X	3073	-0-	-0-	-0-	2995	2	78	9	N	71	189	1			302
*10	3172	X	3172	-0-	-0-	-0-	31	1	3051	2	N	82					384
							90	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	3027	-0-	-1313	-0-	110	1	2900	2	N	15					173
							17	9									
06	3690	X	2899	-0-	-791	-0-	108	1	2779	2	N	11					184
							12	9									
07	3069	X	2969	-0-	-100	-0-	110	1	2848	2	N	10					194
							11	9									
08	3038	X	3019	-0-	-19	-0-	83	1	2921	2	N	14					208
							15	9									
09	2940	X	2864	-0-	-76	-0-	83	1	2770	2	N	10					218
							11	9									
10	3038	X	2842	-0-	-196	-0-	106	1	2722	2	N	13					231
							14	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7843	X	5903	-0-	-1940	-0-	111	1	5724	2	N	62	172	1			128
							68	9									
06	7590	X	4589	-0-	-3001	-0-	113	1	4448	2	N	25					153
							28	9									
07	8432	X	1210	-0-	-7222	-0-	50	1	1156	2	N	4					157
							4	9									
08	8432	X	96	-0-	-8336	-0-	2	1	94	2	N	-0-					157
09	8160	X	-0-	-0-	-8160	-0-					N	-0-					157
10	5890	X	50	-0-	-5840	-0-	13	1	15	2	N	20					177
							22	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	40	1	136	2	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	40	1	142	2	N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	41	1	144	2	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	8	1	115	2	N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	38	1	88	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	20	-0-	-4692	-0-	20	1			N	-0-					268
06	4530	X	30	-0-	-4500	-0-	30	1			N	-0-					268
07	558	X	31	-0-	-527	-0-	31	1			N	-0-					268
08	31	X	-0-	-0-	-31	-0-					N	-0-					268
09	30	X	17	-0-	-13	-0-	15	2	2	9	N	2					270
*10	226	X	226	-0-	-0-	-0-	21	1	196	2	N	8					278
							9	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

05	6324	X	6201	-0-	-123	-0-	31	1	6046	2	N	113	193	1			262
							124	9									
06	6120	X	5849	-0-	-271	-0-	30	1	5752	2	N	61	190	1			133
							67	9									
07	6324	X	5871	-0-	-453	-0-	31	1	5772	2	N	62					195
							68	9									
08	6293	X	5802	-0-	-491	-0-	5733	2	69	9	N	63					258
09	6060	X	5677	-0-	-383	-0-	5580	2	97	9	N	88	194	1			152
10	6200	X	5836	-0-	-364	-0-	31	1	5695	2	N	100					252
							110	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

05	8618	X	8200	-0-	-418	-0-	526	1	7491	2	N	166	192	1			347
							183	9									
06	8464	X	8464	-0-	-0-	-0-	569	1	7652	2	N	221	188	1			380
							243	9									
07	9350	X	9350	-0-	-0-	-0-	637	1	8449	2	N	240	190	1			430
							264	9									
08	8215	X	8130	-0-	-85	-0-	578	1	7396	2	N	142	189	1			383
							156	9									
09	8460	X	8222	-0-	-238	-0-	546	1	7584	2	N	84	192	1			275
							92	9									
10	8990	X	8371	-0-	-619	-0-	597	1	7622	2	N	138					413
							152	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

05	2263	N	2063	-0-	-200	-0-	154	1	1859	2	N	45	192	1			245
							50	9									
06	2070	N	2002	-0-	-68	-0-	156	1	1793	2	N	48					293
							53	9									
07	2139	N	2054	-0-	-85	-0-	164	1	1849	2	N	37					330
							41	9									
08	2077	N	1998	-0-	-79	-0-	141	1	1807	2	N	45					375
							50	9									
09	2010	N	1896	-0-	-114	-0-	125	1	1734	2	N	34	191	1			218
							37	9									
10	2046	N	1900	-0-	-146	-0-	158	1	1712	2	N	27					245
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8562	X	8562	-0-	-0-	-0-	401	1	8067	2	N	85	193	1			165
							94	9									
06	7500	X	7311	-0-	-189	-0-	350	1	6882	2	N	72					237
							79	9									
07	7750	X	6585	-0-	-1165	-0-	322	1	6202	2	N	55	192	1			100
							61	9									
08	8556	X	6702	-0-	-1854	-0-	357	1	6271	2	N	67					167
							74	9									
09	8280	X	5918	-0-	-2362	-0-	357	1	5489	2	N	65					232
							72	9									
10	8556	X	5673	-0-	-2883	-0-	386	1	5197	2	N	82	192	1			122
							90	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9362	X	7926	-0-	-1436	-0-	31	1	7837	2	N	53					310
							58	9									
06	8700	X	7063	-0-	-1637	-0-	30	1	6999	2	N	31	194	1			147
							34	9									
07	8773	X	8483	-0-	-290	-0-	31	1	8355	2	N	88					235
							97	9									
08	8494	X	8320	-0-	-174	-0-	8225	2	95	9	N	86	193	1			128
09	8068	X	8068	-0-	-0-	-0-	7967	2	101	9	N	92					220
10	8494	X	8112	-0-	-382	-0-	31	1	7990	2	N	83					303
							91	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7533	X	7103	-0-	-430	-0-	31	1	7042	2	N	27					220
							30	9									
06	6810	X	4651	-0-	-2159	-0-	25	1	4612	2	N	13					233
							14	9									
07	7006	X	5424	-0-	-1582	-0-	31	1	5376	2	N	15					248
							17	9									
08	7655	X	7655	-0-	-0-	-0-	7622	2	33	9	N	30	186	1			92
09	7508	X	7508	-0-	-0-	-0-	7369	2	139	9	N	126					218
*10	7653	X	7653	-0-	-0-	-0-	31	1	7468	2	N	140	198	1			160
							154	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4530	X	4530	-0-	-0-	-0-	149	1	4346	2	N	32					275
							35	9									
06	4260	X	4231	-0-	-29	-0-	143	1	4060	2	N	25					300
							28	9									
07	4340	X	4224	-0-	-116	-0-	143	1	4052	2	N	26	193	1			133
							29	9									
08	4526	X	4317	-0-	-209	-0-	118	1	4175	2	N	22					155
							24	9									
09	4380	X	3934	-0-	-446	-0-	113	1	3793	2	N	25					180
							28	9									
10	4526	X	4258	-0-	-268	-0-	144	1	4073	2	N	37					217
							41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	-0-	-0-	-4340	-0-					N	104					162
06	4080	X	-0-	-0-	-4080	-0-					N	-0-					162
07	403	X	-0-	-0-	-403	-0-					N	-0-					162
08	403	X	-0-	-0-	-403	-0-					N	-0-					162
09	566	X	566	-0-	-0-	-0-	499	2	67	9	N	61					223
*10	2330	X	2330	-0-	-0-	-0-	31	1	2120	2	N	163	193	1			193
							179	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

05	2032	N	2032	-0-	-0-	-0-	30	1	1774	2	N	207	191	1			338
							228	9									
06	2340	N	1450	-0-	-890	-0-	30	1	1331	2	N	81	182	1			237
							89	9									
07	1922	N	1748	-0-	-174	-0-	29	1	1569	2	N	136	186	1			187
							150	9									
08	2139	N	2139	-0-	-0-	-0-	1984	2	155	9	N	141					328
09	2154	N	2154	-0-	-0-	-0-	2032	2	122	9	N	111	189	1			250
*10	2246	N	2246	-0-	-0-	-0-	31	1	2077	2	N	125					375
							138	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

05	1586	N	1586	-0-	-0-	-0-	242	1	1204	2	N	127					295
							140	9									
06	1770	N	1102	-0-	-668	-0-	171	1	800	2	N	119	179	1			235
							131	9									
07	1705	N	-0-	-0-	-1705	-0-					N	191	178	1			248
08	1581	N	1091	-0-	-490	-0-	187	1	777	2	N	115	180	1			183
							127	9									
09	1487	N	1487	-0-	-0-	-0-	255	1	1079	2	N	139	184	1			138
							153	9									
*10	1484	N	1484	-0-	-0-	-0-	279	1	1058	2	N	134					272
							147	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

05	6200	X	4893	-0-	-1307	-0-	29	1	4842	2	N	20					185
							22	9									
06	6000	X	3630	-0-	-2370	-0-	28	1	3578	2	N	22					207
							24	9									
07	6200	X	3855	-0-	-2345	-0-	30	1	3808	2	N	15					222
							17	9									
08	5332	X	2992	-0-	-2340	-0-	2983	2	9	9	N	8					230
09	4740	X	3361	-0-	-1379	-0-	3347	2	14	9	N	13					243
10	4898	X	3784	-0-	-1114	-0-	29	1	3731	2	N	22					265
							24	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

05	1151	N	1151	-0-	-0-	-0-	31	1	995	2	N	114					352
							125	9									
06	1265	N	1265	-0-	-0-	-0-	30	1	1156	2	N	72	191	1			233
							79	9									
07	1847	N	1847	-0-	-0-	-0-	31	1	1737	2	N	72					305
							79	9									
08	1929	N	1929	-0-	-0-	-0-	1845	2	84	9	N	76	188	1			193
09	1925	N	1925	-0-	-0-	-0-	1851	2	74	9	N	67					260
*10	1880	N	1880	-0-	-0-	-0-	31	1	1781	2	N	62					322
							68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	95	-0-	-1982	-0-	28	1	67	2	N	-0-					322
06	2010	X	129	-0-	-1881	-0-	30	1	99	2	N	-0-					322
07	184	N	184	-0-	-0-	-0-	31	1	153	2	N	-0-					322
08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					322
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					322
10	186	N	82	-0-	-104	-0-	31	1	51	2	N	-0-					322

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11005	X	10511	-0-	-494	-0-	30	1	9771	2	N	645	582	1			445
							710	9									
06	10650	X	10223	-0-	-427	-0-	30	1	9467	2	N	660	745	1			360
							726	9									
07	11005	X	10408	-0-	-597	-0-	31	1	9689	2	N	625	577	1			408
							688	9									
08	10509	X	10217	-0-	-292	-0-	9587	2	630	9	N	573	774	1			207
09	10230	X	9852	-0-	-378	-0-	9167	2	685	9	N	623	387	1			443
10	10571	X	10185	-0-	-386	-0-	31	1	9519	2	N	577	772	1			248
							635	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	2753	-0-	-1122	-0-	31	1	2722	2	N	-0-					147
06	3210	X	2318	-0-	-892	-0-	30	1	2288	2	N	-0-					147
07	3193	X	2375	-0-	-818	-0-	31	1	2344	2	N	-0-					147
08	3007	X	2255	-0-	-752	-0-	2255	2			N	-0-					147
09	2820	X	2143	-0-	-677	-0-	2143	2			N	-0-					147
10	2759	X	2190	-0-	-569	-0-	31	1	2159	2	N	-0-					147

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8228	X	8228	-0-	-0-	-0-	31	1	7901	2	N	269	372	1			242
							296	9									
06	7851	X	7851	-0-	-0-	-0-	30	1	7527	2	N	267	182	1			327
							294	9									
07	7641	X	7641	-0-	-0-	-0-	31	1	7337	2	N	248	365	1			210
							273	9									
08	7132	X	7132	-0-	-0-	-0-	6877	2	255	9	N	232					442
09	6413	X	6413	-0-	-0-	-0-	6176	2	237	9	N	215	360	1			297
10	6603	X	6208	-0-	-395	-0-	30	1	5916	2	N	238	368	1			167
							262	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3234	X	3234	-0-	-0-	-0-	31	1	2871	2	N	302	349	1			228
							332	9									
06	3088	X	3088	-0-	-0-	-0-	30	1	2779	2	N	254	174	1			308
							279	9									
07	3122	X	3122	-0-	-0-	-0-	31	1	2839	2	N	229	347	1			190
							252	9									
08	3155	X	3155	-0-	-0-	-0-	2825	2	330	9	N	300	173	1			317
09	2958	X	2958	-0-	-0-	-0-	2703	2	255	9	N	232	346	1			203
*10	3134	X	3134	-0-	-0-	-0-	31	1	2785	2	N	289	175	1			317
							318	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8184	X	6745	-0-	-1439	-0-	31	1	6438	2	N	251	190	1			388
							276	9									
06	7590	X	6428	-0-	-1162	-0-	30	1	6127	2	N	246	183	1			451
							271	9									
07	7192	X	6524	-0-	-668	-0-	31	1	6200	2	N	266	376	1			341
							293	9									
08	7006	X	6164	-0-	-842	-0-	5920	2	244	9	N	222	189	1			374
09	6630	X	5910	-0-	-720	-0-	5659	2	251	9	N	228	189	1			413
10	6758	X	6063	-0-	-695	-0-	31	1	5762	2	N	245	188	1			470
							270	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3912	-0-	-397	-0-	30	1	3694	2	N	171	194	1			292
							188	9									
06	4080	X	3792	-0-	-288	-0-	30	1	3563	2	N	181	188	1			285
							199	9									
07	4154	X	3889	-0-	-265	-0-	31	1	3667	2	N	174	191	1			268
							191	9									
08	4061	X	3920	-0-	-141	-0-	3722	2	198	9	N	180	193	1			255
09	3840	X	3724	-0-	-116	-0-	3545	2	179	9	N	163	186	1			232
10	3906	X	3722	-0-	-184	-0-	31	1	3500	2	N	174	195	1			211
							191	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12803	X	10302	-0-	-2501	-0-	31	1	9916	2	N	323	375	1			325
							355	9									
06	10680	X	9443	-0-	-1237	-0-	30	1	9081	2	N	302	184	1			443
							332	9									
07	10788	X	9264	-0-	-1524	-0-	31	1	8912	2	N	292	375	1			360
							321	9									
08	10788	X	8952	-0-	-1836	-0-	8614	2	338	9	N	307	188	1			479
09	10200	X	8629	-0-	-1571	-0-	8285	2	344	9	N	313	379	1			413
10	10292	X	8947	-0-	-1345	-0-	31	1	8522	2	N	358	191	1			580
							394	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2284	-0-	-41	-0-	31	1	2037	2	N	196	193	1			178
							216	9									
06	2190	N	2145	-0-	-45	-0-	30	1	1926	2	N	172	192	1			158
							189	9									
07	2263	N	2222	-0-	-41	-0-	31	1	1998	2	N	175	196	1			137
							193	9									
08	2294	N	2087	-0-	-207	-0-	1899	2	188	9	N	171					308
09	2160	N	1990	-0-	-170	-0-	1808	2	182	9	N	165	193	1			280
10	2232	N	1957	-0-	-275	-0-	30	1	1769	2	N	144	194	1			230
							158	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1908	-0-	-107	-0-	31	1	1711	2	N	151	194	1			212
							166	9									
06	1799	N	1799	-0-	-0-	-0-	30	1	1628	2	N	128	192	1			148
							141	9									
07	1870	N	1870	-0-	-0-	-0-	30	1	1720	2	N	109					257
							120	9									
08	1935	N	1935	-0-	-0-	-0-	1725	2	210	9	N	191	193	1			255
09	1800	N	1558	-0-	-242	-0-	1456	2	102	9	N	93					348
10	1860	N	1698	-0-	-162	-0-	31	1	1539	2	N	116	191	1			273
							128	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	6479	-0-	-1643	-0-	31	1	6389	2	N	54	389	1			118
							59	9									
06	7560	X	3935	-0-	-3625	-0-	27	1	3880	2	N	25					143
							28	9									
07	7812	X	4037	-0-	-3775	-0-	27	1	3993	2	N	15					158
							17	9									
08	7533	X	4676	-0-	-2857	-0-	4650	2	26	9	N	24					182
09	6270	X	4883	-0-	-1387	-0-	4843	2	40	9	N	36					218
10	6479	X	6015	-0-	-464	-0-	30	1	5915	2	N	64					282
							70	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	2600	-0-	-1337	-0-	31	1	2397	2	N	156	179	1			368
							172	9									
06	3810	X	2589	-0-	-1221	-0-	30	1	2405	2	N	140	373	1			135
							154	9									
07	3937	X	2962	-0-	-975	-0-	31	1	2747	2	N	167					302
							184	9									
08	3751	X	2977	-0-	-774	-0-	2806	2	171	9	N	155	192	1			265
09	2906	X	2906	-0-	-0-	-0-	2743	2	163	9	N	148	185	1			228
10	2976	X	2912	-0-	-64	-0-	31	1	2681	2	N	182	189	1			221
							200	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2505	-0-	-409	-0-	186	1	2229	2	N	82	189	1			340
							90	9									
06	2820	X	1568	-0-	-1252	-0-	180	1	1340	2	N	44					384
							48	9									
07	2914	X	594	-0-	-2320	-0-	186	1	377	2	N	28					412
							31	9									
08	2914	X	2171	-0-	-743	-0-	155	1	1950	2	N	60	183	1			289
							66	9									
09	2820	X	1831	-0-	-989	-0-	150	1	1609	2	N	65					354
							72	9									
10	2511	X	1024	-0-	-1487	-0-	162	1	812	2	N	45					399
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3358	-0-	-734	-0-	29	1	3211	2	N	107	342	1			150
							118	9									
06	3930	X	3551	-0-	-379	-0-	30	1	3334	2	N	170					320
							187	9									
07	4061	X	3563	-0-	-498	-0-	31	1	3366	2	N	151	171	1			300
							166	9									
08	3689	X	3560	-0-	-129	-0-	3385	2	175	9	N	159	172	1			287
09	3570	X	3266	-0-	-304	-0-	3181	2	85	9	N	77	172	1			192
10	3658	X	3564	-0-	-94	-0-	31	1	3305	2	N	207	172	1			227
							228	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	1413	-0-	-3578	-0-	31	1	1325	2	N	52					170
							57	9									
06	3750	X	1601	-0-	-2149	-0-	30	1	1507	2	N	58					228
							64	9									
07	2077	X	2052	-0-	-25	-0-	31	1	1963	2	N	53	196	1			85
							58	9									
08	2444	X	2444	-0-	-0-	-0-	2343	2	101	9	N	92					177
09	2916	X	2916	-0-	-0-	-0-	2808	2	108	9	N	98					275
*10	3279	X	3279	-0-	-0-	-0-	30	1	3128	2	N	110	193	1			192
							121	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	X	4007	-0-	-1387	-0-	25	1	3903	2	N	72	192	1			143
							79	9									
06	5220	X	3795	-0-	-1425	-0-	26	1	3646	2	N	112					255
							123	9									
07	5177	X	4118	-0-	-1059	-0-	27	1	4019	2	N	65	190	1			130
							72	9									
08	4805	X	4197	-0-	-608	-0-	4098	2	99	9	N	90					220
09	4170	X	4053	-0-	-117	-0-	3948	2	105	9	N	95					315
10	4123	X	3840	-0-	-283	-0-	29	1	3727	2	N	76	184	1			207
							84	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	6995	-0-	-569	-0-	448	1	6309	2	N	216	389	1			220
							238	9									
06	7230	X	6750	-0-	-480	-0-	458	1	6077	2	N	195	193	1			222
							215	9									
07	7471	X	6688	-0-	-783	-0-	463	1	6026	2	N	181	191	1			212
							199	9									
08	7316	X	6619	-0-	-697	-0-	466	1	5970	2	N	166					378
							183	9									
09	7020	X	6051	-0-	-969	-0-	395	1	5487	2	N	154	189	1			343
							169	9									
10	7006	X	6228	-0-	-778	-0-	449	1	5621	2	N	144	197	1			290
							158	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1163	-0-	-77	-0-	403	1	697	2	N	57					327
							63	9									
06	1290	N	874	-0-	-416	-0-	312	1	553	2	N	8					335
							9	9									
07	1116	N	-0-	-0-	-1116	-0-					N	53	171	1			217
08	1178	N	412	-0-	-766	-0-	144	1	268	2	N	-0-					217
09	970	N	970	-0-	-0-	-0-	360	1	610	2	N	-0-					217
*10	932	N	932	-0-	-0-	-0-	403	1	518	2	N	10					227
							11	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7006	X	6769	-0-	-237	-0-	31	1	6339	2	N	363	190	1			691
							399	9									
06	8498	X	8498	-0-	-0-	-0-	30	1	7982	2	N	442	753	1			380
							486	9									
07	8728	X	8728	-0-	-0-	-0-	31	1	8305	2	N	356	375	1			361
							392	9									
08	7740	X	7740	-0-	-0-	-0-	7461	2	279	9	N	254	187	1			428
09	8400	X	8133	-0-	-267	-0-	7793	2	340	9	N	309	379	1			358
10	8680	X	8113	-0-	-567	-0-	31	1	7755	2	N	297	190	1			465
							327	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	4788	-0-	-699	-0-	30	1	4664	2	N	85					280
							94	9									
06	5310	X	5197	-0-	-113	-0-	29	1	5060	2	N	98					378
							108	9									
07	5487	X	4702	-0-	-785	-0-	29	1	4605	2	N	62					440
							68	9									
08	5456	X	4625	-0-	-831	-0-	4575	2	50	9	N	45	187	1			298
09	5190	X	4306	-0-	-884	-0-	4247	2	59	9	N	54					352
10	5363	X	3619	-0-	-1744	-0-	31	1	3588	2	N	-0-					352

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4163	-0-	-177	-0-	4028	2	135	9	N	123	176	1			217
06	4200	X	3816	-0-	-384	-0-	3717	2	99	9	N	90					307
07	4340	X	3952	-0-	-388	-0-	3839	2	113	9	N	103	177	1			233
08	4247	X	4038	-0-	-209	-0-	3932	2	106	9	N	96	172	1			157
09	4020	X	3592	-0-	-428	-0-	3517	2	75	9	N	68					225
10	4154	X	3397	-0-	-757	-0-	3303	2	94	9	N	85	173	1			137

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3004	-0-	-251	-0-	31	1	2804	2	N	154	172	1			260
							169	9									
06	3030	X	2932	-0-	-98	-0-	27	1	2744	2	N	146	171	1			235
							161	9									
07	3100	X	3084	-0-	-16	-0-	30	1	2870	2	N	167	170	1			232
							184	9									
08	3100	X	2990	-0-	-110	-0-	2816	2	174	9	N	158	187	1			203
09	3015	X	3015	-0-	-0-	-0-	2830	2	185	9	N	168	173	1			198
10	3069	X	3060	-0-	-9	-0-	31	1	2865	2	N	149	167	1			180
							164	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	X	3526	-0-	-1868	-0-	30	1	3459	2	N	34	191	1			198
							37	9									
06	4680	X	3537	-0-	-1143	-0-	27	1	3460	2	N	45					243
							50	9									
07	4371	X	3129	-0-	-1242	-0-	27	1	3001	2	N	92	190	1			145
							101	9									
08	4278	X	2872	-0-	-1406	-0-	2837	2	35	9	N	32					177
09	4080	X	2871	-0-	-1209	-0-	2826	2	45	9	N	41					218
10	3658	X	2403	-0-	-1255	-0-	30	1	2354	2	N	17					235
							19	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	1748	-0-	-2251	-0-	30	1	1501	2	N	197	394	1			258
							217	9									
06	3870	X	3174	-0-	-696	-0-	30	1	2922	2	N	202	195	1			265
							222	9									
07	4715	X	4715	-0-	-0-	-0-	31	1	4400	2	N	258	195	1			328
							284	9									
08	3642	X	3642	-0-	-0-	-0-	3386	2	256	9	N	233	384	1			177
09	3806	X	3806	-0-	-0-	-0-	3544	2	262	9	N	238	193	1			222
10	4309	X	3556	-0-	-753	-0-	31	1	3286	2	N	217	197	1			242
							239	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3515	X	3515	-0-	-0-	-0-	31	1	3377	2	N	97	190	1			245
							107	9									
06	3360	X	3250	-0-	-110	-0-	30	1	3097	2	N	112	189	1			168
							123	9									
07	2821	X	1108	-0-	-1713	-0-	28	1	1017	2	N	57					225
							63	9									
08	3503	X	3456	-0-	-47	-0-	3298	2	158	9	N	144	194	1			175
09	3390	X	3369	-0-	-21	-0-	3121	2	248	9	N	225	192	1			208
10	3503	X	2623	-0-	-880	-0-	31	1	2438	2	N	140	195	1			153
							154	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3269	X	3269	-0-	-0-	-0-	30	1	2847	2	N	356	386	1			292
							392	9									
06	3221	X	3221	-0-	-0-	-0-	30	1	2949	2	N	220	187	1			325
							242	9									
07	3602	X	3602	-0-	-0-	-0-	31	1	3266	2	N	277	367	1			235
							305	9									
08	3857	X	3857	-0-	-0-	-0-	3606	2	251	9	N	228	173	1			290
09	3963	X	3963	-0-	-0-	-0-	3724	2	239	9	N	217	372	1			135
*10	4466	X	4466	-0-	-0-	-0-	31	1	4211	2	N	204	196	1			143
							224	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	5150	-0-	-895	-0-	25	1	4920	2	N	186	181	1			324
							205	9									
06	5550	X	4666	-0-	-884	-0-	25	1	4457	2	N	167	191	1			300
							184	9									
07	5673	X	4634	-0-	-1039	-0-	27	1	4403	2	N	185	192	1			293
							204	9									
08	5239	X	4544	-0-	-695	-0-	4344	2	200	9	N	182	192	1			283
09	4980	X	4400	-0-	-580	-0-	4259	2	141	9	N	128	193	1			218
10	5146	X	4694	-0-	-452	-0-	31	1	4417	2	N	224	195	1			247
							246	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	4683	-0-	-742	-0-	31	1	4439	2	N	194	197	1			200
							213	9									
06	5250	X	4724	-0-	-526	-0-	30	1	4434	2	N	236	184	1			252
							260	9									
07	5177	X	4642	-0-	-535	-0-	31	1	4358	2	N	230	187	1			295
							253	9									
08	5177	X	4585	-0-	-592	-0-	4351	2	234	9	N	213	193	1			315
09	4890	X	4383	-0-	-507	-0-	4165	2	218	9	N	198	188	1			325
10	4867	X	4857	-0-	-10	-0-	31	1	4583	2	N	221	198	1			348
							243	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7473	X	7473	-0-	-0-	-0-	31	1	7293	2	N	135	189	1			300
							149	9									
06	7020	X	7020	-0-	-0-	-0-	30	1	6872	2	N	107	192	1			215
							118	9									
07	7089	X	7089	-0-	-0-	-0-	31	1	6937	2	N	110					325
							121	9									
08	7037	X	6767	-0-	-270	-0-	6666	2	101	9	N	92	190	1			227
09	6810	X	6497	-0-	-313	-0-	6376	2	121	9	N	110					337
10	7037	X	6557	-0-	-480	-0-	31	1	6398	2	N	116	191	1			262
							128	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8463	X	8008	-0-	-455	-0-	31	1	7602	2	N	341	562	1			224
							375	9									
06	8040	X	7713	-0-	-327	-0-	30	1	7322	2	N	328	376	1			176
							361	9									
07	8122	X	7728	-0-	-394	-0-	31	1	7357	2	N	309	188	1			297
							340	9									
08	8029	X	7429	-0-	-600	-0-	7084	2	345	9	N	314	377	1			234
09	7740	X	6945	-0-	-795	-0-	6618	2	327	9	N	297	187	1			344
10	7998	X	7092	-0-	-906	-0-	31	1	6716	2	N	314	381	1			277
							345	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	4647	-0-	-871	-0-	31	1	4469	2	N	134	359	1			270
							147	9									
06	5190	X	4430	-0-	-760	-0-	30	1	4229	2	N	155	178	1			247
							171	9									
07	5363	X	4312	-0-	-1051	-0-	31	1	4140	2	N	128	177	1			198
							141	9									
08	5363	X	4076	-0-	-1287	-0-	3947	2	129	9	N	117					315
09	4620	X	4461	-0-	-159	-0-	4304	2	157	9	N	143	183	1			275
10	4650	X	4513	-0-	-137	-0-	31	1	4335	2	N	134	186	1			223
							147	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	6288	-0-	-1214	-0-	31	1	6053	2	N	185	188	1			127
							204	9									
06	6990	X	5902	-0-	-1088	-0-	29	1	5696	2	N	161					288
							177	9									
07	6200	X	5687	-0-	-513	-0-	31	1	5515	2	N	128	186	1			230
							141	9									
08	6293	X	5614	-0-	-679	-0-	5428	2	186	9	N	169	179	1			220
09	6090	X	5326	-0-	-764	-0-	5165	2	161	9	N	146	179	1			187
10	6293	X	5281	-0-	-1012	-0-	31	1	5087	2	N	148					335
							163	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8215	X	6414	-0-	-1801	-0-	31	1	6316	2	N	61	188	1			178
							67	9									
06	6900	X	6060	-0-	-840	-0-	30	1	5975	2	N	50					228
							55	9									
07	7006	X	5247	-0-	-1759	-0-	28	1	5164	2	N	50					278
							55	9									
08	7006	X	6080	-0-	-926	-0-	6027	2	53	9	N	48	192	1			134
09	6420	X	5703	-0-	-717	-0-	5645	2	58	9	N	53					187
10	6417	X	5644	-0-	-773	-0-	31	1	5552	2	N	55					242
							61	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	5295	-0-	-533	-0-	31	1	5157	2	N	97					369
							107	9									
06	5520	X	4695	-0-	-825	-0-	29	1	4593	2	N	66					435
							73	9									
07	5549	X	4674	-0-	-875	-0-	30	1	4591	2	N	48	180	1			303
							53	9									
08	5549	X	4110	-0-	-1439	-0-	4054	2	56	9	N	51					354
09	5190	X	4284	-0-	-906	-0-	4236	2	48	9	N	44	197	1			201
10	5301	X	4353	-0-	-948	-0-	30	1	4257	2	N	60					261
							66	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4880	-0-	-142	-0-	31	1	4499	2	N	318	394	1			336
							350	9									
06	4860	X	4491	-0-	-369	-0-	30	1	4160	2	N	274	193	1			417
							301	9									
07	5022	X	4569	-0-	-453	-0-	31	1	4246	2	N	265	377	1			305
							292	9									
08	5022	X	4503	-0-	-519	-0-	4192	2	311	9	N	283	196	1			392
09	4710	X	4320	-0-	-390	-0-	4037	2	283	9	N	257	386	1			263
10	4867	X	4447	-0-	-420	-0-	31	1	4099	2	N	288	187	1			364
							317	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16616	X	13634	-0-	-2982	-0-	31	1	13403	2	N	182	197	1			253
							200	9									
06	14880	X	12790	-0-	-2090	-0-	30	1	12580	2	N	164	195	1			222
							180	9									
07	15376	X	12038	-0-	-3338	-0-	30	1	11862	2	N	133	177	1			178
							146	9									
08	13640	X	12245	-0-	-1395	-0-	12072	2	173	9	N	157					335
09	13200	X	11290	-0-	-1910	-0-	11150	2	140	9	N	127	197	1			265
10	13640	X	11256	-0-	-2384	-0-	30	1	11079	2	N	134	187	1			212
							147	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6448	X	5564	-0-	-884	-0-	30	1	5052	2	N	438	385	1			480
							482	9									
06	5580	X	4842	-0-	-738	-0-	27	1	4399	2	N	378	578	1			280
							416	9									
07	5239	X	4183	-0-	-1056	-0-	24	1	3786	2	N	339	191	1			428
							373	9									
08	5549	X	4686	-0-	-863	-0-	4234	2	452	9	N	411	581	1			258
09	5370	X	4769	-0-	-601	-0-	4338	2	431	9	N	392	387	1			263
10	5549	X	5493	-0-	-56	-0-	30	1	4954	2	N	463	388	1			338
							509	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	3737	-0-	-2463	-0-	31	1	3698	2	N	7					262
							8	9									
06	3401	X	3401	-0-	-0-	-0-	30	1	3371	2	N	-0-					262
07	3787	X	3787	-0-	-0-	-0-	31	1	3756	2	N	-0-					262
08	3753	X	3753	-0-	-0-	-0-	3752	2	1	9	N	1					263
09	3630	X	3602	-0-	-28	-0-	3595	2	7	9	N	6	191	1			78
*10	5000	X	5000	-0-	-0-	-0-	31	1	4952	2	N	15					93
							17	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6138	X	4858	-0-	-1280	-0-	31	1	4688	2	N	126	179	1			397
							139	9									
06	5730	X	3934	-0-	-1796	-0-	30	1	3776	2	N	116	178	1			335
							128	9									
07	5642	X	3930	-0-	-1712	-0-	31	1	3897	2	N	2					337
							2	9									
08	5642	X	4725	-0-	-917	-0-	4495	2	230	9	N	209	176	1			370
09	5460	X	4158	-0-	-1302	-0-	4119	2	39	9	N	35	178	1			227
10	4867	X	4259	-0-	-608	-0-	30	1	4056	2	N	157	179	1			205
							173	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	5324	-0-	-1620	-0-	31	1	4930	2	N	330	196	1			397
							363	9									
06	6330	X	4952	-0-	-1378	-0-	30	1	4583	2	N	308	391	1			314
							339	9									
07	6262	X	4823	-0-	-1439	-0-	31	1	4474	2	N	289	379	1			224
							318	9									
08	5890	X	4748	-0-	-1142	-0-	4388	2	360	9	N	327	197	1			354
09	5400	X	4463	-0-	-937	-0-	4134	2	329	9	N	299	197	1			456
10	5332	X	4387	-0-	-945	-0-	31	1	4038	2	N	289	569	1			176
							318	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	435	-0-	-340	-0-	31	1	291	2	N	103					355
							113	9									
06	600	N	351	-0-	-249	-0-	30	1	253	2	N	62					417
							68	9									
07	589	N	332	-0-	-257	-0-	31	1	229	2	N	65	196	1			286
							72	9									
08	434	N	300	-0-	-134	-0-	222	2	78	9	N	71	193	1			164
09	360	N	268	-0-	-92	-0-	201	2	67	9	N	61					225
10	341	N	302	-0-	-39	-0-	31	1	183	2	N	80					305
							88	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	343	-0-	-29	-0-	49	1	269	2	N	23					223
							25	9									
06	334	N	334	-0-	-0-	-0-	48	1	258	2	N	25					248
							28	9									
07	341	N	333	-0-	-8	-0-	50	1	262	2	N	19					267
							21	9									
08	341	N	316	-0-	-25	-0-	21	1	270	2	N	23					290
							25	9									
09	330	N	299	-0-	-31	-0-	18	1	253	2	N	25					315
							28	9									
*10	353	N	353	-0-	-0-	-0-	51	1	272	2	N	27					342
							30	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	862	-0-	-99	-0-	81	1	758	2	N	21					478
							23	9									
06	870	N	853	-0-	-17	-0-	82	1	736	2	N	32					510
							35	9									
07	899	N	840	-0-	-59	-0-	84	1	736	2	N	18	173	1			355
							20	9									
08	868	N	814	-0-	-54	-0-	58	1	743	2	N	12					367
							13	9									
09	840	N	788	-0-	-52	-0-	51	1	714	2	N	21					388
							23	9									
*10	840	N	840	-0-	-0-	-0-	85	1	725	2	N	27					415
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7843	X	6823	-0-	-1020	-0-	30	1	6302	2	N	446	363	1			353
							491	9									
06	7680	X	6118	-0-	-1562	-0-	28	1	5680	2	N	373	379	1			347
							410	9									
07	7556	X	5724	-0-	-1832	-0-	27	1	5317	2	N	345	372	1			320
							380	9									
08	7502	X	5003	-0-	-2499	-0-	4611	2	392	9	N	356	186	1			490
09	6690	X	5624	-0-	-1066	-0-	5208	2	416	9	N	378	385	1			483
10	6820	X	5732	-0-	-1088	-0-	30	1	5266	2	N	396	560	1			319
							436	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	5729	-0-	-440	-0-	31	1	5414	2	N	258	381	1			262
							284	9									
06	5610	X	5404	-0-	-206	-0-	30	1	5108	2	N	242	189	1			315
							266	9									
07	5777	X	5218	-0-	-559	-0-	30	1	4954	2	N	213	190	1			338
							234	9									
08	5735	X	4865	-0-	-870	-0-	4611	2	254	9	N	231	187	1			382
09	5550	X	4828	-0-	-722	-0-	4587	2	241	9	N	219	189	1			412
10	5735	X	5102	-0-	-633	-0-	31	1	4810	2	N	237	381	1			268
							261	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	1432	-0-	-149	-0-	115	1	1285	2	N	29					202
							32	9									
06	1444	N	1444	-0-	-0-	-0-	121	1	1301	2	N	20					222
							22	9									
07	1488	N	1454	-0-	-34	-0-	123	1	1297	2	N	31					253
							34	9									
08	1426	N	1421	-0-	-5	-0-	101	1	1299	2	N	19					272
							21	9									
09	1440	N	1384	-0-	-56	-0-	91	1	1270	2	N	21					293
							23	9									
10	1457	N	1408	-0-	-49	-0-	123	1	1250	2	N	32	180	1			145
							35	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	X	20	-0-	-13	-0-	19	1	1	2	N	-0-					122
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					122
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					122
08	31	N	-0-	-0-	-31	-0-					N	-0-					122
09	30	N	6	-0-	-24	-0-	5	2	1	9	N	1					123
*10	36	N	36	-0-	-0-	-0-	29	1	7	2	N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1747	-0-	-299	-0-	27	1	1659	2	N	55	175	1			413
							61	9									
06	2460	N	2279	-0-	-181	-0-	30	1	2121	2	N	116	169	1			360
							128	9									
07	2945	N	2498	-0-	-447	-0-	31	1	2399	2	N	62	170	1			252
							68	9									
08	2576	N	2576	-0-	-0-	-0-	2490	2	86	9	N	78					330
09	2636	N	2636	-0-	-0-	-0-	2541	2	95	9	N	86	176	1			240
10	2511	N	2437	-0-	-74	-0-	27	1	2344	2	N	60					300
							66	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB

MIDSTATES PETROLEUM COMPANY LLC 566302

SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	879	3	10	9	N	9					179
06	862	N	862	-0-	-0-	-0-	827	3	35	9	N	32	179	1			32
07	905	N	905	-0-	-0-	-0-	894	3	11	9	N	10					42
08	886	N	886	-0-	-0-	-0-	873	3	13	9	N	12					54
09	851	N	851	-0-	-0-	-0-	837	1	14	9	N	13					67
*10	914	N	914	-0-	-0-	-0-	867	3	47	9	N	43					110

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2715	X	2715	-0-	-0-	-0-	2583	3	132	9	N	120	192	1	8	8	62
06	2679	X	2679	-0-	-0-	-0-	2560	3	119	9	N	108					170
07	2911	N	2911	-0-	-0-	-0-	2753	3	158	9	N	144	177	1			137
08	2887	N	2887	-0-	-0-	-0-	2711	3	176	9	N	160	179	1			118
09	2789	N	2789	-0-	-0-	-0-	2595	3	194	9	N	176	180	1			114
*10	2840	N	2840	-0-	-0-	-0-	2658	3	182	9	N	165					279

NATURAL GAS ANADARKO COMPANY 600750

HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	1012	-0-	-73	-0-	62	1	946	2	N	4					64
							4	9									
06	1020	X	826	-0-	-194	-0-	46	1	780	2	N	-0-					64
07	1023	N	1008	-0-	-15	-0-	62	1	945	2	N	1					65
							1	9									
08	1023	N	1003	-0-	-20	-0-	62	1	941	2	N	-0-					65
09	964	N	964	-0-	-0-	-0-	60	1	904	2	N	-0-					65
10	1023	N	984	-0-	-39	-0-	62	1	920	2	N	2					67
							2	9									

PETCO PETROLEUM CORP. 657835

KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795

PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	833	-0-	-221	-0-	833	1			N	-0-					88
06	841	N	841	-0-	-0-	-0-	841	1			N	-0-					88
07	911	N	911	-0-	-0-	-0-	911	1			N	-0-					88
08	943	N	943	-0-	-0-	-0-	943	1			N	-0-					88
*09	891	N	891	-0-	-0-	-0-	891	1			N	-0-					88
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					88

REMNANT ENERGY, INC. 701555

SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3046	X	3046	-0-	-0-	-0-	2977	2	69	9	N	63					200
06	2905	X	2905	-0-	-0-	-0-	2843	2	62	9	N	56					256
07	2748	X	2748	-0-	-0-	-0-	2684	2	64	9	N	58					314
08	2666	X	2119	-0-	-547	-0-	2080	2	39	9	N	35					349
09	2580	X	2462	-0-	-118	-0-	2409	2	53	9	N	48	183	1			214
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					214

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

05	10850	X	8509	-0-	-2341	-0-	8325	2	184	9	N	167	377	1			99
06	10500	X	8687	-0-	-1813	-0-	8500	2	187	9	N	170					269
07	10850	X	8238	-0-	-2612	-0-	8087	2	151	9	N	137	187	1			219
08	9455	X	5604	-0-	-3851	-0-	5414	2	190	9	N	173					392
09	8730	X	7630	-0-	-1100	-0-	7370	2	260	9	N	236	367	1			261
10	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					261

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

05	55	N	55	-0-	-0-	-0-	55	1			N	-0-					175
06	91	N	91	-0-	-0-	-0-	91	1			N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	62	N	42	-0-	-20	-0-	42	1			N	-0-					175
09	90	N	-0-	-0-	-90	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

05	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					90
06	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					90
07	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					90
08	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					90
09	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					90
*10	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	266	-0-	-261	-0-	266	2			N	-0-					99
06	420	N	231	-0-	-189	-0-	231	2			N	-0-					99
07	279	N	204	-0-	-75	-0-	204	2			N	-0-					99
08	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					99
09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					99
*10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					99

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

05	2026	N	2026	-0-	-0-	-0-	45	1	1970	2	N	10					137
							11	9									
06	1846	N	1846	-0-	-0-	-0-	45	1	1776	2	N	23					160
							25	9									
07	2139	N	1866	-0-	-273	-0-	45	1	1821	2	N	-0-					160
08	2015	N	1942	-0-	-73	-0-	45	1	1809	2	N	80					240
							88	9									
09	1860	N	1789	-0-	-71	-0-	45	1	1744	2	N	-0-	186	1			54
10	1860	N	1572	-0-	-288	-0-	39	1	1533	2	N	-0-					54

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

05	1178	N	1117	-0-	-61	-0-	1095	2	22	9	N	20	63	1			112
06	1050	N	936	-0-	-114	-0-	872	2	64	9	N	58					170
07	1116	N	1074	-0-	-42	-0-	1059	2	15	9	N	14					184
08	1116	N	992	-0-	-124	-0-	885	2	107	9	N	97					281
09	1001	N	1001	-0-	-0-	-0-	977	2	24	9	N	22	179	1			124
10	1085	N	987	-0-	-98	-0-	987	2			N	-0-					124

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

05	775	N	707	-0-	-68	-0-	45	1	662	2	N	-0-					-0-
06	720	N	696	-0-	-24	-0-	45	1	651	2	N	-0-					-0-
07	806	N	635	-0-	-171	-0-	45	1	590	2	N	-0-					-0-
08	713	N	563	-0-	-150	-0-	45	1	518	2	N	-0-					-0-
09	690	N	593	-0-	-97	-0-	45	1	548	2	N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	39	1	596	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

05	2511	N	2392	-0-	-119	-0-	45	1	2347	2	N	-0-					73
06	2460	N	2308	-0-	-152	-0-	45	1	2263	2	N	-0-					73
07	2480	N	2169	-0-	-311	-0-	45	1	2124	2	N	-0-					73
08	2387	N	2109	-0-	-278	-0-	45	1	2064	2	N	-0-					73
09	2310	N	2082	-0-	-228	-0-	45	1	1991	2	N	42					115
							46	9									
10	2170	N	2067	-0-	-103	-0-	45	1	2011	2	N	10					125
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	800	-0-	-719	-0-	106 1		694	2	N	-0-					53
06	1319	N	1319	-0-	-0-	-0-	117 1		1202	2	N	-0-					53
07	1295	N	1295	-0-	-0-	-0-	109 1		1079	2	N	97					150
							107 9										
08	1720	N	1720	-0-	-0-	-0-	117 1		1496	2	N	97					247
							107 9										
09	1467	N	1467	-0-	-0-	-0-	117 1		1350	2	N	-0-	182	1			65
*10	1492	N	1492	-0-	-0-	-0-	117 1		1375	2	N	-0-					65

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1753	-0-	-14	-0-	117 1		1513	2	N	112	182	1			177
							123 9										
06	1481	N	1481	-0-	-0-	-0-	117 1		1311	2	N	48					225
							53 9										
07	1736	N	1546	-0-	-190	-0-	117 1		1342	2	N	79					304
							87 9										
08	1772	N	1772	-0-	-0-	-0-	117 1		1543	2	N	102	176	1			230
							112 9										
09	1491	N	1491	-0-	-0-	-0-	117 1		1366	2	N	7					237
							8 9										
10	1550	N	1288	-0-	-262	-0-	117 1		1136	2	N	32	186	1			83
							35 9										

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2603	X	2603	-0-	-0-	-0-	45	1	2549	2	N	8					73
							9	9									
06	2190	X	1932	-0-	-258	-0-	45	1	1887	2	N	-0-					73
07	2263	X	1803	-0-	-460	-0-	45	1	1758	2	N	-0-					73
08	2436	X	2436	-0-	-0-	-0-	45	1	2391	2	N	-0-					73
09	2190	X	1869	-0-	-321	-0-	45	1	1824	2	N	-0-					73
10	2263	X	2207	-0-	-56	-0-	45	1	2083	2	N	72					145
							79	9									

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1929	N	1929	-0-	-0-	-0-	174	1	1755	2	N	-0-					105
06	2040	N	2028	-0-	-12	-0-	174	1	1854	2	N	-0-					105
07	2015	N	1955	-0-	-60	-0-	174	1	1781	2	N	-0-					105
08	2214	N	2214	-0-	-0-	-0-	174	1	2040	2	N	-0-					105
09	2040	N	2024	-0-	-16	-0-	174	1	1850	2	N	-0-					105
*10	2076	N	2076	-0-	-0-	-0-	174	1	1902	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1837	-0-	-178	-0-	140	1	1677	2	N	18					145
							20	9									
06	2278	N	2278	-0-	-0-	-0-	140	1	2108	2	N	27					172
							30	9									
07	3100	N	6479	-0-	3379	3379	140	1	6205	2	N	122					294
							134	9									
08	3100	N	6563	-0-	3463	6842	140	1	6288	2	N	123	174	1			243
							135	9									
09	3000	N	5517	-0-	2517	9359	140	1	5269	2	N	98	189	1			152
							108	9									
*10	14169	X	4810	-0-	-9359	-0-	140	1	4670	2	N	-0-					152

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	-0-	-0-	-248	-0-					N	-0-					232
06	420	X	-0-	-0-	-420	-0-					N	-0-					232
07	434	X	154	-0-	-280	-0-	117	1	37	2	N	-0-					232
08	434	X	-0-	-0-	-434	-0-					N	-0-					232
09	0	X	-0-	-0-	-0-	-0-					N	-0-					232
10	155	X	-0-	-0-	-155	-0-					N	-0-					232

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	-0-	-0-	-1023	-0-					N	-0-					249
06	990	X	641	-0-	-349	-0-	40	1	593	2	N	7					256
							8	9									
07	4565	X	4565	-0-	-0-	-0-	202	1	4338	2	N	23					279
							25	9									
08	1023	X	960	-0-	-63	-0-	202	1	757	2	N	1	178	1			102
							1	9									
09	990	X	371	-0-	-619	-0-	34	1	326	2	N	10					112
							11	9									
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					112

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4868	X	4868	-0-	-0-	-0-	145	1	4539	2	N	167	186	1			265
							184	9									
06	3512	X	3512	-0-	-0-	-0-	145	1	3303	2	N	58	183	1			140
							64	9									
07	4346	X	4346	-0-	-0-	-0-	145	1	4120	2	N	74					214
							81	9									
08	4615	X	4615	-0-	-0-	-0-	145	1	4411	2	N	54	183	1			85
							59	9									
09	3227	X	3227	-0-	-0-	-0-	102	1	3118	2	N	6					92
							7	9									
*10	3843	X	3843	-0-	-0-	-0-	145	1	3596	2	N	93					185
							102	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1970	-0-	-107	-0-	93	1	1400	2	N	434	358	1			288
							477	9									
06	2010	X	1735	-0-	-275	-0-	93	1	1332	2	N	282	361	1			209
							310	9									
07	2077	X	1913	-0-	-164	-0-	93	1	1370	2	N	409	353	1			265
							450	9									
08	2077	X	1849	-0-	-228	-0-	93	1	1448	2	N	280	171	1			374
							308	9									
09	1975	X	1975	-0-	-0-	-0-	93	1	1507	2	N	341	350	1			365
							375	9									
10	1984	X	1936	-0-	-48	-0-	93	1	1504	2	N	308	347	1			326
							339	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	5990	-0-	-179	-0-	145	1	5740	2	N	95					297
							105	9									
06	6000	X	5801	-0-	-199	-0-	145	1	5571	2	N	77	182	1			192
							85	9									
07	9306	X	9306	-0-	-0-	-0-	145	1	8739	2	N	384	349	1			227
							422	9									
08	9253	X	9253	-0-	-0-	-0-	145	1	8658	2	N	409	351	1			285
							450	9									
09	8530	X	8530	-0-	-0-	-0-	145	1	8065	2	N	291	370	1			206
							320	9									
*10	8630	X	8630	-0-	-0-	-0-	145	1	8185	2	N	273	173	1			306
							300	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	375	-0-	-90	-0-	375	2			N	-0-	174	1			83
06	420	N	300	-0-	-120	-0-	268	2	32	9	N	29					112
07	434	N	433	-0-	-1	-0-	369	2	64	9	N	58					170
08	487	N	487	-0-	-0-	-0-	342	2	145	9	N	132					302
09	367	N	367	-0-	-0-	-0-	270	2	97	9	N	88	189	1			201
10	434	N	250	-0-	-184	-0-	250	2			N	-0-					201

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	4634	-0-	-791	-0-	3591	2	1043	9	N	948	717	1			575
06	5250	X	4487	-0-	-763	-0-	3625	2	862	9	N	784	1055	1			304
07	4836	X	3828	-0-	-1008	-0-	3083	2	745	9	N	677	706	1			275
08	4836	X	3504	-0-	-1332	-0-	2464	2	1040	9	N	945	525	1			695
09	4680	X	3016	-0-	-1664	-0-	2386	2	630	9	N	573	728	1			540
10	4650	X	3236	-0-	-1414	-0-	2475	2	761	9	N	692	534	1			698

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3029	X	3029	-0-	-0-	-0-	121	1	1780	3	N	537	739	1			257
							537	5	591	9							
06	4361	X	4361	-0-	-0-	-0-	230	1	3542	3	N	527	566	1			218
							9	5	580	9							
07	4503	X	4503	-0-	-0-	-0-	265	1	3590	3	N	575	573	1			220
							15	5	633	9							
08	4351	X	4351	-0-	-0-	-0-	207	1	3585	3	N	470	380	1			310
							42	5	517	9							
09	3866	X	3866	-0-	-0-	-0-	221	1	3111	3	N	468	578	1			200
							19	5	515	9							
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					200

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	768	-0-	-131	-0-	693	3	75	9	N	68					248
06	840	N	719	-0-	-121	-0-	665	3	54	9	N	49	190	1			107
07	775	N	774	-0-	-1	-0-	686	3	88	9	N	80					187
08	775	N	754	-0-	-21	-0-	689	3	65	9	N	59					246
09	731	N	731	-0-	-0-	-0-	674	3	57	9	N	52	189	1			109
*10	790	N	790	-0-	-0-	-0-	702	3	88	9	N	80					189

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1763	-0-	-376	-0-	1749	3	14	9	N	13					72
06	2220	N	1901	-0-	-319	-0-	1899	3	2	9	N	2					74
07	1931	N	1931	-0-	-0-	-0-	1923	3	8	9	N	7					81
08	1891	N	1891	-0-	-0-	-0-	1882	3	9	9	N	8					89
09	1890	N	1745	-0-	-145	-0-	1735	3	10	9	N	9					98
10	1922	N	1762	-0-	-160	-0-	1748	3	14	9	N	13					111

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9748	X	9748	-0-	-0-	-0-	1860	1	7624	3	N	240	193	1			281
							264	9									
06	8843	X	8843	-0-	-0-	-0-	1800	1	6804	3	N	217	242	1			256
							239	9									
07	9307	X	9307	-0-	-0-	-0-	1860	1	7229	3	N	198	195	1			259
							218	9									
08	9410	X	9410	-0-	-0-	-0-	1860	1	7311	3	N	217	280	1			196
							239	9									
09	8790	X	8640	-0-	-150	-0-	1800	1	6649	3	N	174	189	1			181
							191	9									
10	9083	X	8614	-0-	-469	-0-	1860	1	6558	3	N	178	194	1			165
							196	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

05	13857	X	12571	-0-	-1286	-0-	12274	3	297	9	N	270	194	1			330
06	13410	X	11003	-0-	-2407	-0-	10801	3	202	9	N	184	303	1			211
07	13485	X	10751	-0-	-2734	-0-	10530	3	221	9	N	201	192	1			220
08	13485	X	9383	-0-	-4102	-0-	9174	3	209	9	N	190	300	1			110
09	12420	X	8980	-0-	-3440	-0-	8760	3	220	9	N	200					310
10	12586	X	9058	-0-	-3528	-0-	8880	3	178	9	N	162	181	1			291

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

05	11284	X	10158	-0-	-1126	-0-	9362	3	796	9	N	724	782	1			367
06	10530	X	9600	-0-	-930	-0-	8887	3	713	9	N	648	773	1			242
07	10571	X	9859	-0-	-712	-0-	9182	3	677	9	N	615	583	1			274
08	10261	X	9907	-0-	-354	-0-	9211	3	696	9	N	633	764	1			143
09	9840	X	9315	-0-	-525	-0-	8640	3	675	9	N	614	564	1			193
10	10168	X	9440	-0-	-728	-0-	8762	3	678	9	N	616	557	1			252

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

05	620	N	612	-0-	-8	-0-	612	2			N	-0-					42
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					42
07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					42
08	620	N	606	-0-	-14	-0-	606	2			N	-0-					42
09	630	N	584	-0-	-46	-0-	584	2			N	-0-					42
10	651	N	613	-0-	-38	-0-	613	2			N	-0-					42

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

05	403	N	378	-0-	-25	-0-	378	2			N	-0-					28
06	443	N	443	-0-	-0-	-0-	421	2	22	9	N	20					48
07	478	N	478	-0-	-0-	-0-	469	2	9	9	N	8					56
08	469	N	469	-0-	-0-	-0-	465	2	4	9	N	4					60
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					60
*10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					60

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

05	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					83
06	3695	X	3695	-0-	-0-	-0-	3684	3	11	9	N	10					93
07	3716	X	3716	-0-	-0-	-0-	3699	3	17	9	N	15					108
08	3769	X	3769	-0-	-0-	-0-	3759	3	10	9	N	9					117
09	3501	X	3501	-0-	-0-	-0-	3492	3	9	9	N	8					125
*10	3636	X	3636	-0-	-0-	-0-	3630	3	6	9	N	5					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
VANGUARD OPERATING, LLC //CONT.// 881585
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5990	X	5990	-0-	-0-	-0-	5948	3	42	9	N	38					288
06	5404	X	5404	-0-	-0-	-0-	5402	3	2	9	N	2					290
07	5678	X	5678	-0-	-0-	-0-	5678	3			N	-0-					290
08	5244	X	5244	-0-	-0-	-0-	5192	3	52	9	N	47					337
09	6872	X	6872	-0-	-0-	-0-	6789	3	83	9	N	75					412
*10	6837	X	6837	-0-	-0-	-0-	6804	3	33	9	N	30	183	1			259

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

05	1116	N	1007	-0-	-109	-0-	865	3	142	9	N	129	184	1			225
06	1080	N	932	-0-	-148	-0-	813	3	119	9	N	108					333
07	992	N	928	-0-	-64	-0-	816	3	112	9	N	102	185	1			250
08	992	N	923	-0-	-69	-0-	800	3	123	9	N	112					362
09	930	N	865	-0-	-65	-0-	755	3	110	9	N	100	187	1			275
*10	932	N	932	-0-	-0-	-0-	799	3	133	9	N	121	188	1			208

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

05	155	N	-0-	-0-	-155	-0-					N	-0-					28
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					28
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					28
08	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					28
*09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					28
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					28

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					73
06	60	N	29	-0-	-31	-0-	29	2			N	-0-					73
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					73
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					73
*09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					73
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	204	-0-	204	204	204	2			N	-0-					-0-
07		14B2 EXT	99	-0-	99	303	99	2			N	-0-					-0-
08		14B2 EXT	169	-0-	169	472	169	2			N	-0-					-0-
09		14B2 EXT	82	-0-	82	554	82	2			N	-0-					20
10		14B2 EXT	NO RPT	-0-	-0-	554					N	NO RPT					20

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

05	465	N	243	-0-	-222	-0-	243	2			N	-0-					35
06	390	N	208	-0-	-182	-0-	208	2			N	-0-					35
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					35
08	248	N	242	-0-	-6	-0-	242	2			N	-0-					35
*09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					35
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					35

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

05	5425	X	4575	-0-	-850	-0-	81	1	4488	2	N	5					43
							6	9									
06	5250	X	5130	-0-	-120	-0-	78	1	5041	2	N	10					53
							11	9									
07	5681	X	5681	-0-	-0-	-0-	81	1	5571	2	N	26					79
							29	9									
08	5848	X	5848	-0-	-0-	-0-	81	1	5728	2	N	35					114
							39	9									
*09	5516	X	5516	-0-	-0-	-0-	78	1	5384	2	N	49					163
							54	9									
10	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					163

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

05	124	N	-0-	-0-	-124	-0-					N	72	72	1			-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

05	867	N	867	-0-	-0-	-0-	866	2	1	9	N	1					43
06	870	N	847	-0-	-23	-0-	847	2			N	-0-					43
07	959	N	959	-0-	-0-	-0-	959	2			N	-0-					43
08	935	N	935	-0-	-0-	-0-	935	2			N	-0-					43
*09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					43
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					43

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

05	2573	N	2402	-0-	-171	-0-	10	1	2392	2	N	-0-					58
06	2370	N	2309	-0-	-61	-0-	2300	2	9	9	N	8					66
07	2511	N	2360	-0-	-151	-0-	2331	2	29	9	N	26					92
08	2387	N	2346	-0-	-41	-0-	2333	2	13	9	N	12					104
09	2310	N	2297	-0-	-13	-0-	2276	2	21	9	N	19					123
10	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					52
06	1530	N	1530	-0-	-0-	-0-	1522	2	8	9	N	7					59
07	1336	N	1336	-0-	-0-	-0-	1317	2	19	9	N	17					76
08	866	N	866	-0-	-0-	-0-	863	2	3	9	N	3					79
*09	945	N	945	-0-	-0-	-0-	941	2	4	9	N	4					83
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					83

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2099	N	2099	-0-	-0-	-0-	12	1	2070	2	N	15	191	1			74
							17	9									
06	1761	N	1761	-0-	-0-	-0-	1740	2	21	9	N	19					93
07	2213	N	2213	-0-	-0-	-0-	2193	2	20	9	N	18					111
08	1633	N	1633	-0-	-0-	-0-	1620	2	13	9	N	12					123
*09	1459	N	1459	-0-	-0-	-0-	1457	2	2	9	N	2					125
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					125

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					91
06	10	N	-0-	-0-	-10	-0-					N	-0-					91
07	0	N	-0-	-0-	-0-	-0-					N	-0-					91
08	0	N	-0-	-0-	-0-	-0-					N	-0-					91
09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	681	2	3	9	N	3					51
06	960	N	79	-0-	-881	-0-	79	2			N	-0-					51
07	682	N	487	-0-	-195	-0-	480	2	7	9	N	6					57
08	682	N	403	-0-	-279	-0-	389	2	14	9	N	13					70
*09	371	N	371	-0-	-0-	-0-	362	2	9	9	N	8					78
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					78

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	N	724	-0-	-0-	-0-	15	1	709	2	N	-0-					56
06	724	N	724	-0-	-0-	-0-	14	1	710	2	N	-0-					56
07	694	N	694	-0-	-0-	-0-	15	1	679	2	N	-0-					56
08	713	N	642	-0-	-71	-0-	15	1	627	2	N	-0-					56
09	720	N	518	-0-	-202	-0-	14	1	504	2	N	-0-					56
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					56

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					72
06	30	N	-0-	-0-	-30	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3133	-0-	33	33	31	1	3102	2	N	-0-					104
06	2932	N	2899	-0-	-33	-0-	30	1	2869	2	N	-0-					104
*07	2995	N	2995	-0-	-0-	-0-	31	1	2964	2	N	-0-					104
*08	2958	X	2958	-0-	-0-	-0-	31	1	2927	2	N	-0-					104
*09	2936	X	2936	-0-	-0-	-0-	30	1	2906	2	N	-0-					104
10	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					104

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	-0-	-0-	-961	-0-					N	-0-					177
06	600	X	-0-	-0-	-600	-0-					N	-0-					177
07	0	X	-0-	-0-	-0-	-0-					N	-0-					177
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177
09	0	N	-0-	-0-	-0-	-0-					N	-0-					177
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	31	N	-0-	-0-	-31	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2523	-0-	-81	-0-	2	1	2510	2	N	10	189	1			105
							11	9									
06	2550	X	2199	-0-	-351	-0-	2174	2	25	9	N	23					128
07	2635	X	2082	-0-	-553	-0-	2071	2	11	9	N	10					138
08	2511	N	1924	-0-	-587	-0-	1912	2	12	9	N	11					149
09	2190	N	1521	-0-	-669	-0-	1514	2	7	9	N	6					155
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					155

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3082	X	3082	-0-	-0-	-0-	141	1	2918	2	N	21	186	1			66
							23	9									
06	2911	X	2911	-0-	-0-	-0-	126	1	2760	2	N	23					89
							25	9									
07	2925	X	2925	-0-	-0-	-0-	130	1	2774	2	N	19					108
							21	9									
08	2511	X	2511	-0-	-0-	-0-	130	1	2362	2	N	17					125
							19	9									
*09	1711	X	1711	-0-	-0-	-0-	126	1	1585	2	N	-0-					125
10	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					125

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
10	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3592	X	3592	-0-	-0-	-0-	20	1	3571	2	N	1					238
							1	9									
06	3535	X	3535	-0-	-0-	-0-	19	1	3503	2	N	12	188	1			62
							13	9									
07	3863	X	3863	-0-	-0-	-0-	20	1	3834	2	N	8					70
							9	9									
08	4056	X	4056	-0-	-0-	-0-	20	1	4024	2	N	11					81
							12	9									
09	2850	X	1286	-0-	-1564	-0-	19	1	1261	2	N	5					86
							6	9									
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					86

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					46
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					46
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					46
08	372	N	342	-0-	-30	-0-	342	2			N	-0-					46
09	390	N	189	-0-	-201	-0-	189	2			N	-0-					46
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95
06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
*09	38	N	38	-0-	-0-	-0-	19	2	19	9	N	17					112
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

05	4555	X	4555	-0-	-0-	-0-	479 17	1 9	4059	2	N	15					233
06	5057	X	5057	-0-	-0-	-0-	450 12	1 9	4595	2	N	11					244
07	4597	X	4597	-0-	-0-	-0-	465 2	1 9	4130	2	N	2					246
08	5027	X	5027	-0-	-0-	-0-	465 9	1 9	4553	2	N	8	171	1			83
*09	4527	X	4527	-0-	-0-	-0-	450 12	1 9	4065	2	N	11					94
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					94

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

05	2015	N	1795	-0-	-220	-0-	40 13	1 9	1742	2	N	12					230
06	1680	N	1666	-0-	-14	-0-	38 6	1 9	1622	2	N	5	191	1			44
07	1807	N	1807	-0-	-0-	-0-	40 7	1 9	1760	2	N	6					50
08	1798	N	1751	-0-	-47	-0-	40 8	1 9	1703	2	N	7					57
*09	1722	N	1722	-0-	-0-	-0-	38 10	1 9	1674	2	N	9					66
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					66

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

05	3100	N	16492	-0-	13392	23677	78 809	1 9	15605	2	N	735	951	1			291
06	3000	N	13166	-0-	10166	33843	75 518	1 9	12573	2	N	471	565	1			197
07	44006	X	10163	-0-	-33843	-0-	78 358	1 9	9727	2	N	325	374	1			148
08	2294	X	524	-0-	-1770	-0-	78 178	1 9	268	2	N	162	190	1			120
09	2220	X	150	-0-	-2070	-0-	75	1	75	2	N	-0-					120
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					120

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

05	2582	X	2582	-0-	-0-	-0-	61 100	1 9	2421	2	N	91					178
06	1657	X	1657	-0-	-0-	-0-	59 55	1 9	1543	2	N	50	176	1			52
07	1688	X	1688	-0-	-0-	-0-	61 67	1 9	1560	2	N	61					113
08	2528	X	2528	-0-	-0-	-0-	61 110	1 9	2357	2	N	100					213
*09	2330	X	2330	-0-	-0-	-0-	59 44	1 9	2227	2	N	40	177	1			76
10	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					76

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

05	2046	X	1031	-0-	-1015	-0-	60 10	1 9	961	2	N	9					155
06	3264	X	3264	-0-	-0-	-0-	58 50	1 9	3156	2	N	45					200
07	2850	X	2850	-0-	-0-	-0-	16 9	1 9	2825	2	N	8					208
08	2656	X	2656	-0-	-0-	-0-	14 29	1 9	2613	2	N	26	188	1			46
*09	3072	X	3072	-0-	-0-	-0-	58 55	1 9	2959	2	N	50					96
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					96

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

05	6076	X	-0-	-0-	-6076	-0-					N	-0-					107
06	5520	X	48	-0-	-5472	-0-	48	2			N	-0-					107
07	4092	X	-0-	-0-	-4092	-0-					N	-0-					107
08	0	X	-0-	-0-	-0-	-0-					N	-0-					107
09	60	X	-0-	-0-	-60	-0-					N	-0-					107
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

05	1209	N	1062	-0-	-147	-0-	40	1	1002	2	N	18					194
							20	9									
06	1080	N	985	-0-	-95	-0-	59	1	902	2	N	22					216
							24	9									
07	1054	N	981	-0-	-73	-0-	60	1	907	2	N	13	185	1			44
							14	9									
08	1054	N	995	-0-	-59	-0-	60	1	876	2	N	54					98
							59	9									
09	990	N	938	-0-	-52	-0-	59	1	861	2	N	16					114
							18	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					114

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7007	X	7007	-0-	-0-	-0-	331 272	1 9	6404	2	N	247	306	1			223
06	5310	X	2547	-0-	-2763	-0-	117 112	1 9	2318	2	N	102	187	1			138
07	5487	X	3147	-0-	-2340	-0-	222 143	1 9	2782	2	N	130					268
08	6680	X	6680	-0-	-0-	-0-	312 378	1 9	5990	2	N	344	377	1			235
*09	5684	X	5684	-0-	-0-	-0-	302 295	1 9	5087	2	N	268	378	1			125
10	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					125

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1352	-0-	-12	-0-	60 57	1 9	1235	2	N	52					169
06	1350	N	1219	-0-	-131	-0-	59 50	1 9	1110	2	N	45					214
07	1302	N	1280	-0-	-22	-0-	60 44	1 9	1176	2	N	40	189	1			65
08	1364	N	1077	-0-	-287	-0-	54 47	1 9	976	2	N	43					108
*09	1588	N	1588	-0-	-0-	-0-	1507	2	81	9	N	74					182
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					182

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					113
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					113
07	62	N	5	-0-	-57	-0-	5	2			N	-0-					113
08	93	N	-0-	-0-	-93	-0-					N	-0-					113
*09	359	N	359	-0-	-0-	-0-	102 21	1 9	236	2	N	19					132
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					132

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					98
06	0	N	-0-	-0-	-0-	-0-					N	-0-					98
07	0	N	-0-	-0-	-0-	-0-					N	-0-					98
08	0	N	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	19	-0-	-601	-0-	19	1			N	-0-					158
06	30	N	18	-0-	-12	-0-	18	1			N	-0-					158
07	155	N	19	-0-	-136	-0-	19	1			N	-0-					158
08	31	N	-0-	-0-	-31	-0-					N	-0-					158
*09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					158
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					103

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2481	X	2481	-0-	-0-	-0-	19 129	1 9	2333	2	N	117	190	1			214
06	2331	X	2331	-0-	-0-	-0-	18 129	1 9	2184	2	N	117					331
07	2468	X	2468	-0-	-0-	-0-	19 120	1 9	2329	2	N	109	187	1			253
08	2619	X	2619	-0-	-0-	-0-	19 120	1 9	2480	2	N	109					362
*09	2525	X	2525	-0-	-0-	-0-	18 107	1 9	2400	2	N	97	192	1			267
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					267

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	210	-0-	-2549	-0-	19 1	1 9	190	2	N	1	190	1			33
06	2370	X	19	-0-	-2351	-0-	18	1	1	2	N	-0-					33
07	2170	X	100	-0-	-2070	-0-	19	1	81	2	N	-0-					33
08	868	X	11	-0-	-857	-0-	1	1	10	2	N	-0-					33
09	330	X	-0-	-0-	-330	-0-					N	-0-					33
10	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					N	-0-					30
06	60	N	-0-	-0-	-60	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4858	X	4858	-0-	-0-	-0-	198	1	3791	2	N	790	568	1			472
							869	9									
06	4561	X	4561	-0-	-0-	-0-	270	1	3469	2	N	747	943	1			276
							822	9									
07	4114	X	4114	-0-	-0-	-0-	279	1	2922	2	N	830	750	1			356
							913	9									
08	4867	X	4071	-0-	-796	-0-	273	1	3007	2	N	719	750	1			325
							791	9									
09	4710	X	2890	-0-	-1820	-0-	189	1	2021	2	N	618	563	1			380
							680	9									
10	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					380

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8215	X	7027	-0-	-1188	-0-	62	1	6809	2	N	142	190	1			206
							156	9									
06	7950	X	6632	-0-	-1318	-0-	60	1	6432	2	N	127	187	1			146
							140	9									
07	7533	X	6514	-0-	-1019	-0-	62	1	6312	2	N	127	188	1			85
							140	9									
08	7161	X	6493	-0-	-668	-0-	62	1	6304	2	N	115					200
							127	9									
09	6870	X	6656	-0-	-214	-0-	60	1	6453	2	N	130	190	1			140
							143	9									
10	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					140

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	-0-	-0-	-4588	-0-					N	-0-					167
06	4440	X	37	-0-	-4403	-0-	37	2			N	-0-					167
07	1271	X	-0-	-0-	-1271	-0-					N	-0-					167
08	403	X	-0-	-0-	-403	-0-					N	-0-					167
09	30	X	-0-	-0-	-30	-0-					N	-0-					167
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					167

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3359	X	3359	-0-	-0-	-0-	93	1	3077	2	N	172	190	1			141
							189	9									
06	2910	X	2127	-0-	-783	-0-	87	1	1911	2	N	117					258
							129	9									
07	7006	X	7006	-0-	-0-	-0-	279	1	6250	2	N	434	568	1			124
							477	9									
08	3007	X	1747	-0-	-1260	-0-	102	1	1631	2	N	13					137
							14	9									
09	2910	X	225	-0-	-2685	-0-	11	1	214	2	N	-0-					137
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					137

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	4708	-0-	-1027	-0-	93	1	4347	2	N	244	190	1			193
							268	9									
06	5400	X	4261	-0-	-1139	-0-	90	1	3945	2	N	205	189	1			209
							226	9									
07	5580	X	3500	-0-	-2080	-0-	93	1	3228	2	N	163	187	1			185
							179	9									
08	5053	X	4278	-0-	-775	-0-	55	1	3959	2	N	240	187	1			238
							264	9									
09	4560	X	3102	-0-	-1458	-0-	162	1	2819	2	N	110	189	1			159
							121	9									
10	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					159

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	1737	-0-	-5238	-0-	44	1	1592	2	N	92	188	1			91
							101	9									
06	13881	X	13881	-0-	-0-	-0-	248	1	12581	2	N	956	756	1			291
							1052	9									
07	17781	X	17781	-0-	-0-	-0-	279	1	16831	2	N	610	751	1			150
							671	9									
08	15466	X	15466	-0-	-0-	-0-	279	1	14736	2	N	410	376	1			184
							451	9									
*09	10686	X	10686	-0-	-0-	-0-	136	1	10367	2	N	166	184	1			166
							183	9									
10	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					166

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	5699	-0-	-5	-0-	86	1	5540	2	N	66	191	1			61
							73	9									
06	5520	X	5336	-0-	-184	-0-	86	1	5173	2	N	70					131
							77	9									
07	5704	X	4438	-0-	-1266	-0-	4379	2	59	9	N	54					185
08	5704	X	4205	-0-	-1499	-0-	4141	2	64	9	N	58	189	1			54
09	5520	X	4132	-0-	-1388	-0-	4070	2	62	9	N	56					110
10	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					110

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43555	X	41248	-0-	-2307	-0-	235	1	39423	2	N	1445	1528	1			242
							1590	9									
06	42150	X	36142	-0-	-6008	-0-	216	1	34619	2	N	1188	1121	1			309
							1307	9									
07	43555	X	34882	-0-	-8673	-0-	223	1	33397	2	N	1147	1122	1			334
							1262	9									
08	43555	X	30791	-0-	-12764	-0-	220	1	29601	2	N	882	933	1			283
							970	9									
09	42150	X	26943	-0-	-15207	-0-	216	1	25893	2	N	758	752	1			289
							834	9									
10	41261	X	NO RPT	-0-	-41261	-0-					N	NO RPT					289

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19809	X	615	-0-	-19194	-0-	30	5	585	9	N	532					1874
*06	19170	X	1916	-0-	-17254	-0-	45	1	1310	2	N	510	558	1	1636	7	190
							561	9									
*07	16554	X	812	-0-	-15742	-0-	130	1	276	2	N	369	356	1			203
							406	9									
*08	9610	X	2489	-0-	-7121	-0-	991	1	1062	2	N	396	367	1			232
							436	9									
*09	6169	X	6169	-0-	-0-	-0-	216	1	5439	2	N	467	374	1			325
							514	9									
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					325

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33077	X	20865	-0-	-12212	-0-	85	1	19164	2	N	1469	1334	1			467
							1616	9									
06	32010	X	18367	-0-	-13643	-0-	105	1	16932	2	N	1209	1489	1			187
							1330	9									
07	24211	X	17643	-0-	-6568	-0-	93	1	16338	2	N	1102	931	1			358
							1212	9									
08	24211	X	14896	-0-	-9315	-0-	219	1	13610	2	N	970	1117	1			211
							1067	9									
09	23430	X	12808	-0-	-10622	-0-	130	1	11775	2	N	821	747	1			285
							903	9									
10	20863	X	NO RPT	-0-	-20863	-0-					N	NO RPT					285

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13036	X	13036	-0-	-0-	-0-	726	1	11221	2	N	990	888	1			325
							1089	9									
06	10290	X	9522	-0-	-768	-0-	525	1	8347	2	N	591	730	1			186
							650	9									
07	10633	X	9578	-0-	-1055	-0-	128	1	9415	2	N	32	218	1			-0-
							35	9									
08	10633	X	8546	-0-	-2087	-0-	2455	1	5817	2	N	-0-					431
							274	5									
09	10290	X	6535	-0-	-3755	-0-	173	1	6022	2	N	309	183	1			322
							340	9									
10	10633	X	NO RPT	-0-	-10633	-0-					N	NO RPT					322

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		14061	-0-	14061	36016	741	1	11435	2	N	1714	1670	1			311
							1885	9									
06	48679	X	12663	-0-	-36016	-0-	649	1	10328	2	N	1533	1472	1			372
							1686	9									
07	13100	X	13100	-0-	-0-	-0-	759	1	10779	2	N	1420	1499	1			293
							1562	9									
08	13337	X	13337	-0-	-0-	-0-	4333	1	7442	2	N	1420					1713
							1562	9									
*09	12603	X	12603	-0-	-0-	-0-	396	1	10917	2	N	1173	1074	1			549
							1290	9									
10	11687	X	NO RPT	-0-	-11687	-0-					N	NO RPT					549

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		27122	-0-	27122	51329	1493	1	23026	2	N	2327	2457	1			213
							43	5	2560	9							
06	76482	X	25153	-0-	-51329	-0-	1358	1	21624	2	N	1974	1695	1			492
							2171	9									
07	22199	X	22199	-0-	-0-	-0-	1332	1	18927	2	N	1764	1876	1			380
							1940	9									
08	19906	X	19906	-0-	-0-	-0-	6610	1	11356	2	N	1764					2144
							1940	9									
09	18360	X	17905	-0-	-455	-0-	396	1	16117	2	N	1265	1311	1			372
							1392	9									
10	18972	X	NO RPT	-0-	-18972	-0-					N	NO RPT					372

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

05	14B2	EXT	514	-0-	514	1477	514	2			N	-0-					37
06	1793	X	316	-0-	-1477	-0-	316	2			N	-0-					37
07	832	N	832	-0-	-0-	-0-	806	2	26	9	N	24					61
08	1027	N	1027	-0-	-0-	-0-	1016	2	11	9	N	10					71
*09	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					71
*10	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					71

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

05	14B2	EXT	1059	-0-	1059	10650	1051	2	8	9	N	7					94
06	11665	X	1015	-0-	-10650	-0-	1015	2			N	-0-					94
07	1075	N	1075	-0-	-0-	-0-	1069	2	6	9	N	5					99
08	1077	N	1077	-0-	-0-	-0-	1067	2	10	9	N	9					108
*09	1117	N	1117	-0-	-0-	-0-	1114	2	3	9	N	3	72	1			39
*10	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					39

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

05	0	N	-0-	-0-	-0-	-0-					N	-0-					480
06	7	N	-0-	-0-	-7	-0-					N	-0-					480
07	0	N	-0-	-0-	-0-	-0-					N	-0-					480
08	0	N	-0-	-0-	-0-	-0-					N	-0-					480
09	0	N	-0-	-0-	-0-	-0-					N	-0-					480
10	0	N	-0-	-0-	-0-	-0-					N	-0-					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

05	1963	X	515	-0-	-1448	-0-	506	2	9	9	N	8					593
06	500	X	500	-0-	-0-	-0-	498	2	2	9	N	2					595
07	410	N	410	-0-	-0-	-0-	393	2	17	9	N	15					610
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					610
09	510	N	309	-0-	-201	-0-	301	2	8	9	N	7					617
10	403	N	340	-0-	-63	-0-	334	2	6	9	N	5					622

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	516	2	37	9	N	34					390
06	470	N	470	-0-	-0-	-0-	441	2	29	9	N	26					416
07	512	N	512	-0-	-0-	-0-	483	2	29	9	N	26					442
08	445	N	445	-0-	-0-	-0-	422	2	23	9	N	21	197	1			266
*09	758	N	758	-0-	-0-	-0-	729	2	29	9	N	26					292
*10	387	N	387	-0-	-0-	-0-	370	2	17	9	N	15					307

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8134	X	8134	-0-	-0-	-0-	7895	2	239	9	N	217	180	1			525
06	7522	X	7522	-0-	-0-	-0-	7312	2	210	9	N	191	189	1			527
07	6594	X	6594	-0-	-0-	-0-	6411	2	183	9	N	166	170	1			523
08	7408	X	7408	-0-	-0-	-0-	7152	2	256	9	N	233	371	1			385
*09	7902	X	7902	-0-	-0-	-0-	7623	2	279	9	N	254	187	1			452
*10	8232	X	8232	-0-	-0-	-0-	7939	2	293	9	N	266	194	1			524

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	3093	-0-	-1557	-0-	3056	2	37	9	N	34	190	1			261
06	4500	X	-0-	-0-	-4500	-0-					N	-0-					261
07	4650	X	23	-0-	-4627	-0-	23	2			N	-0-					261
08	4650	X	-0-	-0-	-4650	-0-					N	-0-					261
09	4320	X	-0-	-0-	-4320	-0-					N	-0-					261
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					261

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	2248	-0-	-2278	-0-	1613	2	635	9	N	577	576	1			921
06	4380	X	3121	-0-	-1259	-0-	2376	2	745	9	N	677	761	1			837
07	4526	X	4166	-0-	-360	-0-	3444	2	722	9	N	656	559	1			934
08	4396	X	4396	-0-	-0-	-0-	3692	2	704	9	N	640	751	1			823
*09	4211	X	4211	-0-	-0-	-0-	3560	2	651	9	N	592	571	1			844
*10	4796	X	4796	-0-	-0-	-0-	4100	2	696	9	N	633	573	1			904

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2769	-0-	-207	-0-	2360	2	409	9	N	372	191	1			1244
06	2880	X	1974	-0-	-906	-0-	1728	2	246	9	N	224	373	1			1095
07	2976	X	1662	-0-	-1314	-0-	1458	2	204	9	N	185	188	1			1092
08	2821	X	139	-0-	-2682	-0-	139	2			N	-0-					1092
09	2670	X	-0-	-0-	-2670	-0-					N	-0-					1092
*10	5052	X	5052	-0-	-0-	-0-	4184	2	868	9	N	789	691	1			1190

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10579	X	10579	-0-	-0-	-0-	10284	2	295	9	N	268	379	1			881
06	10175	X	10175	-0-	-0-	-0-	9907	2	268	9	N	244	187	1			938
07	7750	X	4297	-0-	-3453	-0-	4114	2	183	9	N	166	191	1			913
08	7750	X	5481	-0-	-2269	-0-	5186	2	295	9	N	268	378	1			803
09	7500	X	5025	-0-	-2475	-0-	4751	2	274	9	N	249	189	1			863
10	7750	X	5126	-0-	-2624	-0-	4862	2	264	9	N	240	189	1			914

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5915	X	5915	-0-	-0-	-0-	5548	2	367	9	N	334	191	1			603
06	5165	X	5165	-0-	-0-	-0-	4826	2	339	9	N	308	381	1			530
07	5163	X	5163	-0-	-0-	-0-	4862	2	301	9	N	274	378	1			426
08	5117	X	5117	-0-	-0-	-0-	4811	2	306	9	N	278	188	1			516
*09	4597	X	4597	-0-	-0-	-0-	4322	2	275	9	N	250	191	1			575
*10	4167	X	4167	-0-	-0-	-0-	3867	2	300	9	N	273	374	1			474

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2241	X	2241	-0-	-0-	-0-	1671	2	570	9	N	518	381	1			2457
06	2247	X	2247	-0-	-0-	-0-	1669	2	578	9	N	525	377	1			2605
07	2601	N	2601	-0-	-0-	-0-	2095	2	506	9	N	460	381	1			2684
08	2362	N	2362	-0-	-0-	-0-	1868	2	494	9	N	449	916	1			2217
*09	2258	N	2258	-0-	-0-	-0-	1764	2	494	9	N	449	555	1			2111
*10	2390	N	2390	-0-	-0-	-0-	1880	2	510	9	N	464	519	1			2056

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

05	5177	X	3892	-0-	-1285	-0-	3490	2	402	9	N	365	567	1			932
06	4770	X	3644	-0-	-1126	-0-	3255	2	389	9	N	354	190	1			1096
07	4123	X	3854	-0-	-269	-0-	3438	2	416	9	N	378	381	1			1093
08	4123	X	3815	-0-	-308	-0-	3323	2	492	9	N	447	752	1			788
*09	4207	X	4207	-0-	-0-	-0-	3754	2	453	9	N	412	534	1			666
*10	4586	X	4586	-0-	-0-	-0-	4212	2	374	9	N	340	463	1			543

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

05	8737	X	8737	-0-	-0-	-0-	7840	2	897	9	N	815	754	1			2704
06	7693	X	7693	-0-	-0-	-0-	6938	2	755	9	N	686	567	1			2823
07	6888	X	6888	-0-	-0-	-0-	6000	2	888	9	N	807	950	1			2680
08	7280	X	7280	-0-	-0-	-0-	6533	2	747	9	N	679	754	1			2605
*09	6852	X	6852	-0-	-0-	-0-	6320	2	532	9	N	484	921	1			2168
*10	7391	X	7391	-0-	-0-	-0-	6609	2	782	9	N	711	352	1			2527

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

05	8091	X	5823	-0-	-2268	-0-	5627	2	196	9	N	178	190	1			1108
06	7830	X	5017	-0-	-2813	-0-	4835	2	182	9	N	165	191	1			1082
07	7130	X	5272	-0-	-1858	-0-	5067	2	205	9	N	186	191	1			1077
08	6634	X	4747	-0-	-1887	-0-	4569	2	178	9	N	162	190	1			1049
09	6420	X	4642	-0-	-1778	-0-	4463	2	179	9	N	163	187	1			1025
10	5828	X	4456	-0-	-1372	-0-	4273	2	183	9	N	166	189	1			1002

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
06	14B2 EXT		131	-0-	131	131	131	2			N	-0-					124
07	14B2 EXT		201	-0-	201	332	201	2			N	-0-					124
08	524	X	192	-0-	-332	-0-	192	2			N	-0-					124
*09	175	X	175	-0-	-0-	-0-	175	2			N	-0-					124
10	186	N	114	-0-	-72	-0-	114	2			N	-0-					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

05	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					686
06	3927	X	3927	-0-	-0-	-0-	3699	2	228	9	N	207					893
07	5611	X	5611	-0-	-0-	-0-	5159	2	452	9	N	411	562	1			742
08	4902	X	4902	-0-	-0-	-0-	4638	2	264	9	N	240	196	1			786
*09	5172	X	5172	-0-	-0-	-0-	4825	2	347	9	N	315	186	1			915
*10	4995	X	4995	-0-	-0-	-0-	4744	2	251	9	N	228	380	1			763

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

05	2272	N	2272	-0-	-0-	-0-	1529	2	743	9	N	675	184	1			910
06	2096	N	2096	-0-	-0-	-0-	1424	2	672	9	N	611	562	1			959
07	1723	N	1723	-0-	-0-	-0-	1359	2	364	9	N	331	564	1			726
08	1515	N	1515	-0-	-0-	-0-	1233	2	282	9	N	256	372	1			610
*09	1347	N	1347	-0-	-0-	-0-	1143	2	204	9	N	185	376	1			419
*10	1400	N	1400	-0-	-0-	-0-	1063	2	337	9	N	306	192	1			533

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5018	X	5018	-0-	-0-	-0-	4667	2	351	9	N	319	376	1			733
06	4812	X	4812	-0-	-0-	-0-	4480	2	332	9	N	302	374	1			661
07	4918	X	4918	-0-	-0-	-0-	4588	2	330	9	N	300	190	1			771
08	4823	X	4823	-0-	-0-	-0-	4513	2	310	9	N	282	381	1			672
09	4500	X	4470	-0-	-30	-0-	4175	2	295	9	N	268	190	1			750
10	4650	X	4589	-0-	-61	-0-	4262	2	327	9	N	297	191	1			856

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2429	N	2429	-0-	-0-	-0-	1904	2	525	9	N	477	534	1			1747
06	1685	N	1685	-0-	-0-	-0-	1321	2	364	9	N	331	379	1			1699
07	1377	N	1377	-0-	-0-	-0-	1006	2	371	9	N	337	380	1			1656
08	1166	N	1166	-0-	-0-	-0-	915	2	251	9	N	228	383	1			1501
*09	870	N	870	-0-	-0-	-0-	818	2	52	9	N	47	382	1			1166
*10	954	N	954	-0-	-0-	-0-	587	2	367	9	N	334	193	1			1307

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6411	X	6411	-0-	-0-	-0-	5934	2	477	9	N	434	381	1			67
06	4650	X	4547	-0-	-103	-0-	4140	2	407	9	N	370	193	1			244
07	4805	X	3213	-0-	-1592	-0-	2807	2	406	9	N	369	381	1			232
08	4805	X	3098	-0-	-1707	-0-	2720	2	378	9	N	344	564	1			12
09	4650	X	3168	-0-	-1482	-0-	2508	2	660	9	N	600	548	1			64
10	4805	X	3095	-0-	-1710	-0-	2723	2	372	9	N	338	180	1			222

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3916	X	3916	-0-	-0-	-0-	3642	2	274	9	N	249	363	1			449
06	3236	X	3236	-0-	-0-	-0-	3045	2	191	9	N	174	189	1			434
07	2745	X	2745	-0-	-0-	-0-	2576	2	169	9	N	154	189	1			399
08	2666	X	2638	-0-	-28	-0-	2464	2	174	9	N	158					557
09	2580	X	2573	-0-	-7	-0-	2401	2	172	9	N	156	190	1			523
*10	2956	X	2956	-0-	-0-	-0-	2735	2	221	9	N	201	189	1			535

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5880	X	5880	-0-	-0-	-0-	5243	2	637	9	N	579	570	1			868
06	5007	X	5007	-0-	-0-	-0-	4495	2	512	9	N	465	372	1			961
07	3963	X	3963	-0-	-0-	-0-	3410	2	553	9	N	503	555	1			909
08	3931	X	3931	-0-	-0-	-0-	3377	2	554	9	N	504	750	1			663
*09	3595	X	3595	-0-	-0-	-0-	3065	2	530	9	N	482	379	1			766
*10	3394	X	3394	-0-	-0-	-0-	2844	2	550	9	N	500	573	1			693

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4804	X	4804	-0-	-0-	-0-	4219	2	585	9	N	532	377	1			1128
06	2586	X	2586	-0-	-0-	-0-	2319	2	267	9	N	243	372	1			999
07	1081	X	1081	-0-	-0-	-0-	953	2	128	9	N	116					1115
08	4133	X	4133	-0-	-0-	-0-	3371	2	762	9	N	693	745	1			1063
*09	3149	X	3149	-0-	-0-	-0-	2742	2	407	9	N	370	358	1			1075
10	620	X	171	-0-	-449	-0-	147	2	24	9	N	22	191	1			906

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5120	X	5120	-0-	-0-	-0-	4794	2	326	9	N	296	380	1			580
06	5060	X	5060	-0-	-0-	-0-	4807	2	253	9	N	230	189	1			621
07	4684	X	4684	-0-	-0-	-0-	4420	2	264	9	N	240	183	1			678
08	5147	X	5147	-0-	-0-	-0-	4793	2	354	9	N	322	386	1			614
*09	4844	X	4844	-0-	-0-	-0-	4578	2	266	9	N	242	189	1			667
*10	5323	X	5323	-0-	-0-	-0-	5024	2	299	9	N	272	384	1			555

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4347	X	4347	-0-	-0-	-0-	3917	2	430	9	N	391	575	1			595
06	3876	X	3876	-0-	-0-	-0-	3447	2	429	9	N	390	191	1			794
07	3069	X	2418	-0-	-651	-0-	2089	2	329	9	N	299	379	1			714
08	3069	X	2088	-0-	-981	-0-	1768	2	320	9	N	291	378	1			627
09	2970	X	1625	-0-	-1345	-0-	1335	2	290	9	N	264	189	1			702
10	3069	X	2516	-0-	-553	-0-	2193	2	323	9	N	294	170	1			826

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6192	X	6192	-0-	-0-	-0-	5584	2	608	9	N	553	568	1			2417
06	6626	X	6626	-0-	-0-	-0-	6010	2	616	9	N	560	570	1			2407
07	5999	X	5999	-0-	-0-	-0-	5410	2	589	9	N	535	570	1			2372
08	5791	X	5791	-0-	-0-	-0-	5286	2	505	9	N	459	526	1			2305
*09	5756	X	5756	-0-	-0-	-0-	5209	2	547	9	N	497	570	1			2232
*10	5436	X	5436	-0-	-0-	-0-	4943	2	493	9	N	448	381	1			2299

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2835	X	2835	-0-	-0-	-0-	2098	2	737	9	N	670	549	1			2373
06	2460	X	1872	-0-	-588	-0-	1426	2	446	9	N	405	558	1			2220
07	2542	X	1704	-0-	-838	-0-	1239	2	465	9	N	423	568	1			2075
08	2542	X	1395	-0-	-1147	-0-	975	2	420	9	N	382	564	1			1893
09	2460	X	1436	-0-	-1024	-0-	984	2	452	9	N	411	373	1			1931
10	2542	X	1596	-0-	-946	-0-	1149	2	447	9	N	406	189	1			2148

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	6897	-0-	-16	-0-	6195	2	702	9	N	638	751	1			2882
06	6690	X	5453	-0-	-1237	-0-	4778	2	675	9	N	614	574	1			2922
07	6913	X	4965	-0-	-1948	-0-	4316	2	649	9	N	590	380	1			3132
08	6913	X	5027	-0-	-1886	-0-	4489	2	538	9	N	489	946	1			2675
09	6660	X	5221	-0-	-1439	-0-	4638	2	583	9	N	530	696	1			2509
10	6882	X	4952	-0-	-1930	-0-	4384	2	568	9	N	516	383	1			2642

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18755	X	18436	-0-	-319	-0-	17539	2	897	9	N	815	741	1			439
06	18150	X	17590	-0-	-560	-0-	16979	2	611	9	N	555	570	1			424
07	18755	X	17873	-0-	-882	-0-	16907	2	966	9	N	878	744	1			558
08	18755	X	17016	-0-	-1739	-0-	16141	2	875	9	N	795	934	1			419
09	17850	X	16399	-0-	-1451	-0-	15593	2	806	9	N	733	567	1			585
10	18445	X	16742	-0-	-1703	-0-	15884	2	858	9	N	780	926	1			439

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	7234	-0-	-826	-0-	6265	2	969	9	N	881	713	1			1440
06	7290	X	6119	-0-	-1171	-0-	5633	2	486	9	N	442	573	1			1309
07	7440	X	5333	-0-	-2107	-0-	4847	2	486	9	N	442	579	1			1172
08	7440	X	5743	-0-	-1697	-0-	4923	2	820	9	N	745	756	1			1161
09	7110	X	5220	-0-	-1890	-0-	4661	2	559	9	N	508	761	1			908
10	7223	X	5352	-0-	-1871	-0-	4684	2	668	9	N	607	536	1			979

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	15960	X	NO RPT	-0-	-15960	-0-					N	NO RPT					-0-
08	26040	X	NO RPT	-0-	-26040	-0-					N	NO RPT					-0-
09	25200	X	NO RPT	-0-	-25200	-0-					N	NO RPT					-0-
10	26040	X	21769	-0-	-4271	-0-	19708	2	2061	9	N	1874	1827	1			47

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

05	5219 R	5219	-0-	-0-	-0-	5136	2	83	9	N	75					235
06	4838 R	4838	-0-	-0-	-0-	4750	2	88	9	N	80	178	1			137
07	4546 R	4546	-0-	-0-	-0-	4436	2	110	9	N	100					237
08	3968 R	3968	-0-	-0-	-0-	3891	2	77	9	N	70	180	1			127
*09	3648 R	3648	-0-	-0-	-0-	3568	2	80	9	N	73					200
10	2542 #	1580	-0-	-962	-0-	1578	2	2	9	N	2					202

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	898	-0-	-280	-0-	898	2			N	-0-					-0-
06	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
09	2010	N	1116	-0-	-894	-0-	1116	2			N	-0-					-0-
*10	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2369	-0-	-514	-0-	27 10	1 9	2332	2	N	9					152
06	2790	X	2389	-0-	-401	-0-	26	1	2363	2	N	-0-					152
07	2883	X	2393	-0-	-490	-0-	28	1	2365	2	N	-0-					152
08	2728	X	2652	-0-	-76	-0-	2652	2			N	-0-					152
09	2486	X	2486	-0-	-0-	-0-	2486	2			N	-0-					152
*10	2827	X	2827	-0-	-0-	-0-	30	1	2797	2	N	-0-					152

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2233	-0-	-340	-0-	2233	3			N	-0-					-0-
06	2490	N	2153	-0-	-337	-0-	2153	3			N	-0-					-0-
07	2232	N	2046	-0-	-186	-0-	2046	3			N	-0-					-0-
08	2232	N	2137	-0-	-95	-0-	2137	3			N	-0-					-0-
09	2160	N	2067	-0-	-93	-0-	2067	3			N	-0-					-0-
*10	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	658	-0-	-2442	1153	658	2			N	-0-					53
06	1514	N	361	-0-	-1153	-0-	361	2			N	-0-					53
07	682	N	469	-0-	-213	-0-	469	2			N	-0-					53
08	651	N	459	-0-	-192	-0-	459	2			N	-0-					53
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					53
10	465	N	463	-0-	-2	-0-	463	2			N	-0-					53

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3211	-0-	-106	-0-	3201	2	10	9	N	9	191	1			33
06	3150	X	2672	-0-	-478	-0-	2648	2	24	9	N	22					55
07	3255	X	2935	-0-	-320	-0-	2915	2	20	9	N	18					73
08	3269	X	3269	-0-	-0-	-0-	3241	2	28	9	N	25					98
09	3120	X	2956	-0-	-164	-0-	2925	2	31	9	N	28	98	1			28
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					28

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3218	-0-	-750	-0-	3218	2			N	-0-					126
06	3630	X	3431	-0-	-199	-0-	3431	2			N	-0-					126
07	3720	X	1000	-0-	-2720	-0-	1000	2			N	-0-					126
08	3658	X	3084	-0-	-574	-0-	3084	2			N	-0-					126
*09	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					126
10	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					126

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	32	-0-	32	32	32	2			N	-0-					26
08	14B2	EXT	2	-0-	2	34	2	2			N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	34					N	-0-					12
10	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					12

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					24
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	124	-0-	-93	-0-	124	2			N	-0-					15
06	210	N	112	-0-	-98	-0-	112	2			N	-0-					15
07	186	N	84	-0-	-102	-0-	84	2			N	-0-					15
08	124	N	70	-0-	-54	-0-	70	2			N	-0-					15
09	120	N	53	-0-	-67	-0-	53	2			N	-0-					15
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					15

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11639	X	11639	-0-	-0-	-0-	45	1	11510	2	N	76	191	1			206
							84	9									
06	11337	X	11337	-0-	-0-	-0-	11262	2	75	9	N	68	186	1			88
07	11666	X	11666	-0-	-0-	-0-	11610	2	56	9	N	51					139
08	11856	X	11856	-0-	-0-	-0-	11777	2	79	9	N	72					211
*09	11641	X	11641	-0-	-0-	-0-	11564	2	77	9	N	70	187	1			94
10	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					94

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4905	-0-	-117	-0-	26	1	4837	2	N	38	188	1			163
							42	9									
06	5316	X	5316	-0-	-0-	-0-	5316	2			N	-0-					163
07	5332	X	4649	-0-	-683	-0-	4621	2	28	9	N	25					188
08	5435	X	5435	-0-	-0-	-0-	5395	2	40	9	N	36					224
09	5160	X	4951	-0-	-209	-0-	4910	2	41	9	N	37					261
10	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					261

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2802	-0-	-205	-0-	2792	2	10	9	N	9					130
06	2910	X	1911	-0-	-999	-0-	1907	2	4	9	N	4					134
07	3007	X	2240	-0-	-767	-0-	2230	2	10	9	N	9					143
08	2945	X	1934	-0-	-1011	-0-	1931	2	3	9	N	3					146
09	2790	X	2059	-0-	-731	-0-	2040	2	19	9	N	17	89	1			74
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					74

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					10
06	510	N	446	-0-	-64	-0-	446	3			N	-0-					10
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					10
08	506	N	506	-0-	-0-	-0-	495	3	11	9	N	10					20
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					20
*10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					20

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1670	N	1670	-0-	-0-	-0-	1527	2	143	9	N	130	182	1			140
06	1383	N	1383	-0-	-0-	-0-	1265	2	118	9	N	107	177	1			70
07	1366	N	1366	-0-	-0-	-0-	1250	2	116	9	N	105					175
08	1333	N	1333	-0-	-0-	-0-	1212	2	121	9	N	110	166	1			119
09	1436	N	1436	-0-	-0-	-0-	1325	2	111	9	N	101					220
*10	1311	N	1311	-0-	-0-	-0-	1202	2	109	9	N	99	173	1			146

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2040	N	2040	-0-	-0-	-0-	1059	1	882	2	N	90	185	1			129
							99	9									
06	1900	N	1900	-0-	-0-	-0-	1037	1	760	2	N	94					223
							103	9									
07	1990	N	1990	-0-	-0-	-0-	1079	1	808	2	N	94	184	1			133
							103	9									
08	1906	N	1906	-0-	-0-	-0-	1045	1	778	2	N	75					208
							83	9									
09	1694	N	1694	-0-	-0-	-0-	992	1	618	2	N	76	179	1			105
							84	9									
*10	1659	N	1659	-0-	-0-	-0-	1056	1	501	2	N	93					198
							102	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	5512	-0-	-1060	-0-	1079	1	4139	2	N	267	372	1			164
							294	9									
06	6360	X	5337	-0-	-1023	-0-	1002	1	4079	2	N	233	164	1			233
							256	9									
07	6138	X	5554	-0-	-584	-0-	1054	1	4227	2	N	248	355	1			126
							273	9									
08	6045	X	5480	-0-	-565	-0-	1056	1	4151	2	N	248	175	1			199
							273	9									
09	5760	X	5310	-0-	-450	-0-	1027	1	4013	2	N	245	171	1			273
							270	9									
10	5549	X	5369	-0-	-180	-0-	1079	1	4008	2	N	256	179	1			350
							282	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11966	X	10669	-0-	-1297	-0-	1011	1	9371	2	N	261	182	1			300
							287	9									
06	11100	X	10114	-0-	-986	-0-	929	1	8910	2	N	250	366	1			184
							275	9									
07	11470	X	10237	-0-	-1233	-0-	1059	1	8924	2	N	231	179	1			236
							254	9									
08	10912	X	10132	-0-	-780	-0-	1001	1	8881	2	N	227	180	1			283
							250	9									
09	10440	X	9192	-0-	-1248	-0-	916	1	8057	2	N	199	184	1			298
							219	9									
10	10664	X	9498	-0-	-1166	-0-	1053	1	8201	2	N	222	368	1			152
							244	9									

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5790	X	5790	-0-	-0-	-0-	5201	2	589	9	N	535	352	1			273
06	7800	X	4622	-0-	-3178	-0-	4471	2	151	9	N	137	355	1			55
07	8060	X	3837	-0-	-4223	-0-	3650	2	187	9	N	170	178	1			47
08	5921	X	4822	-0-	-1099	-0-	4345	2	477	9	N	434	358	1			123
09	5610	X	4167	-0-	-1443	-0-	3948	2	219	9	N	199	183	1			139
10	5797	X	4399	-0-	-1398	-0-	4121	2	278	9	N	253	363	1			29

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16871	X	16871	-0-	-0-	-0-	15664	2	1207	9	N	1097	1096	1			235
06	20760	X	16003	-0-	-4757	-0-	15208	2	795	9	N	723	729	1			229
07	20088	X	17159	-0-	-2929	-0-	15748	2	1411	9	N	1283	1279	1			233
08	19065	X	14453	-0-	-4612	-0-	14043	2	410	9	N	373	373	1			233
09	17850	X	14462	-0-	-3388	-0-	13876	2	586	9	N	533	553	1			213
10	17174	X	8896	-0-	-8278	-0-	8194	2	702	9	N	638	380	1	79	5	392

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	18	-0-	-106	-0-	18	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20440	X	20440	-0-	-0-	-0-	20241	3	199	9	N	181	181	1			121
06	24330	X	16064	-0-	-8266	-0-	15856	3	208	9	N	189	189	1			121
07	25141	X	18732	-0-	-6409	-0-	18732	3			N	-0-					121
08	20801	X	17728	-0-	-3073	-0-	17521	3	207	9	N	188	188	1			121
09	19770	X	16324	-0-	-3446	-0-	16117	3	207	9	N	188	188	1			121
10	20429	X	16036	-0-	-4393	-0-	15828	3	208	9	N	189	189	1			121

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4486	X	4486	-0-	-0-	-0-	4183	3	303	9	N	275	365	1			63
06	5490	X	3870	-0-	-1620	-0-	3675	3	195	9	N	177	177	1			63
07	5673	X	4557	-0-	-1116	-0-	4160	3	397	9	N	361	363	1			61
08	4495	X	4491	-0-	-4	-0-	4109	3	382	9	N	347	350	1			58
09	4350	X	4131	-0-	-219	-0-	3880	3	251	9	N	228	189	1			97
10	4557	X	4395	-0-	-162	-0-	3948	3	447	9	N	406	373	1			130

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16943	X	16943	-0-	-0-	-0-	15928	3	1015	9	N	923	766	1			255
06	21210	X	14267	-0-	-6943	-0-	14029	3	238	9	N	216	376	1			95
07	21917	X	15418	-0-	-6499	-0-	14978	3	440	9	N	400	375	1			120
08	18569	X	14604	-0-	-3965	-0-	14196	3	408	9	N	371	371	1			120
09	16410	X	13335	-0-	-3075	-0-	12938	3	397	9	N	361	389	1			92
10	16957	X	13832	-0-	-3125	-0-	13402	3	430	9	N	391	380	1			103

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2561	-0-	-74	-0-	140	1	2408	2	N	12					83
							13	9									
06	2685	X	2685	-0-	-0-	-0-	168	1	2504	2	N	12					95
							13	9									
07	2900	X	2900	-0-	-0-	-0-	179	1	2710	2	N	10					105
							11	9									
08	2618	N	2618	-0-	-0-	-0-	120	1	2487	2	N	10					115
							11	9									
09	2550	N	2377	-0-	-173	-0-	146	1	2221	2	N	9					124
							10	9									
10	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					124

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6883	X	6883	-0-	-0-	-0-	342	1	6489	2	N	47	195	1			415
							52	9									
06	6609	X	6609	-0-	-0-	-0-	329	1	6239	2	N	37					452
							41	9									
07	6685	X	6685	-0-	-0-	-0-	333	1	6322	2	N	27					479
							30	9									
08	5417	X	5417	-0-	-0-	-0-	268	1	5099	2	N	45					524
							50	9									
*09	5458	X	5458	-0-	-0-	-0-	271	1	5157	2	N	27					551
							30	9									
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					551

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	4783	-0-	-394	-0-	232	1	4452	2	N	90					1323
							99	9									
06	4370	X	4370	-0-	-0-	-0-	211	1	4074	2	N	77	196	1			1204
							85	9									
07	4278	X	4231	-0-	-47	-0-	213	1	3935	2	N	75					1279
							83	9									
08	4123	X	4078	-0-	-45	-0-	198	1	3790	2	N	82					1361
							90	9									
09	4620	X	3811	-0-	-809	-0-	181	1	3551	2	N	72	194	1			1239
							79	9									
10	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					1239

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7701	X	7701	-0-	-0-	-0-	369	1	7187	2	N	132	197	1			886
							145	9									
06	4830	X	3893	-0-	-937	-0-	184	1	3610	2	N	90					976
							99	9									
07	4991	X	4114	-0-	-877	-0-	186	1	3878	2	N	45	193	1			828
							50	9									
08	5859	X	4307	-0-	-1552	-0-	207	1	4004	2	N	87					915
							96	9									
09	5670	X	4217	-0-	-1453	-0-	197	1	3924	2	N	87					1002
							96	9									
10	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					1002

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7072	X	7072	-0-	-0-	-0-	402	1	6219	2	N	410	547	1			1012
							451	9									
06	4227	X	4227	-0-	-0-	-0-	3983	2	244	9	N	222	361	1			873
07	4883	X	4883	-0-	-0-	-0-	302	1	4302	2	N	254	181	1			946
							279	9									
08	6536	X	6536	-0-	-0-	-0-	322	1	5909	2	N	277	178	1			1045
							305	9									
09	3570	X	2841	-0-	-729	-0-	171	1	2493	2	N	161	362	1			844
							177	9									
10	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					844

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3599	X	3599	-0-	-0-	-0-	172	1	3282	2	N	132	197	1			790
							145	9									
06	3360	X	3140	-0-	-220	-0-	150	1	2872	2	N	107	196	1			701
							118	9									
07	3472	X	3280	-0-	-192	-0-	151	1	2998	2	N	119					820
							131	9									
08	4092	X	2757	-0-	-1335	-0-	132	1	2516	2	N	99	194	1			725
							109	9									
09	3960	X	1955	-0-	-2005	-0-	94	1	1825	2	N	33					758
							36	9									
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					758

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2204	N	2204	-0-	-0-	-0-	1249	2	544	5	N	374	362	1			547
							411	9									
06	2073	N	2073	-0-	-0-	-0-	908	2	787	5	N	344	359	1			532
							378	9									
07	1945	N	1945	-0-	-0-	-0-	1255	2	345	5	N	314	356	1			490
							345	9									
08	2029	N	2029	-0-	-0-	-0-	109	1	1435	2	N	441	362	1			569
							485	9									
*09	2136	N	2136	-0-	-0-	-0-	120	1	1568	2	N	407	363	1			613
							448	9									
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					613

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11222	X	10196	-0-	-1026	-0-	482	1	9613	2	N	92					124
							101	9									
06	10860	X	9192	-0-	-1668	-0-	432	1	8666	2	N	85	198	1			11
							94	9									
07	10368	X	10368	-0-	-0-	-0-	435	1	9817	2	N	105					116
							116	9									
08	10075	X	8517	-0-	-1558	-0-	404	1	8021	2	N	84					200
							92	9									
09	9870	X	6914	-0-	-2956	-0-	321	1	6524	2	N	63					263
							69	9									
10	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					263

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	35	1	324	5	N	142					257
							156	9									
06	661	N	661	-0-	-0-	-0-	47	1	244	2	N	164	369	1			52
							190	5	180	9							
07	519	N	519	-0-	-0-	-0-	34	1	173	2	N	127					179
							172	5	140	9							
08	782	N	782	-0-	-0-	-0-	53	1	534	2	N	177	178	1			178
							195	9									
*09	1006	N	1006	-0-	-0-	-0-	73	1	605	2	N	174	181	1			171
							137	5	191	9							
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					171

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7595	X	2617	-0-	-4978	-0-	125	1	2459	2	N	30	197	1			274
							33	9									
06	6840	X	6660	-0-	-180	-0-	312	1	6168	2	N	164					438
							180	9									
07	7347	X	6721	-0-	-626	-0-	315	1	6281	2	N	114	194	1			358
							125	9									
08	7347	X	6578	-0-	-769	-0-	312	1	6108	2	N	144	195	1			307
							158	9									
09	6660	X	5886	-0-	-774	-0-	273	1	5484	2	N	117					424
							129	9									
10	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					424

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	4436	-0-	-1206	-0-	393	1	3663	2	N	345	369	1			1805
							380	9									
06	5340	X	4342	-0-	-998	-0-	388	1	3625	2	N	299	371	1			1733
							329	9									
07	5518	X	4335	-0-	-1183	-0-	359	1	3632	2	N	313	365	1			1681
							344	9									
08	5084	X	3709	-0-	-1375	-0-	313	1	3165	2	N	210	185	1			1706
							231	9									
09	4590	X	4094	-0-	-496	-0-	330	1	3334	2	N	391	363	1			1734
							430	9									
10	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					1734

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	4388	-0-	-1099	-0-	401	1	1710	2	N	222	177	1			446
							2033	5	244	9							
06	4290	X	566	-0-	-3724	-0-	44	1	329	2	N	99	178	1			367
							84	5	109	9							
07	4433	X	991	-0-	-3442	-0-	796	5	195	9	N	177					544
08	4712	X	2125	-0-	-2587	-0-	164	1	1656	2	N	277	386	1			435
							305	9									
09	4560	X	1393	-0-	-3167	-0-	1279	5	114	9	N	104					539
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					539

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2531	N	2531	-0-	-0-	-0-	226	1	1160	2	N	177	177	1			-0-
							950	5	195	9							
06	2501	N	2501	-0-	-0-	-0-	234	1	1136	2	N	68					68
							1056	5	75	9							
07	2867	N	2867	-0-	-0-	-0-	237	1	1192	2	N	205	190	1			83
							1212	5	226	9							
08	1268	N	1268	-0-	-0-	-0-	108	1	1086	2	N	67					150
							74	9									
*09	1274	N	1274	-0-	-0-	-0-	102	1	1000	2	N	137	192	1			95
							21	5	151	9							
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					95

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2449	-0-	-0-	-0-	218	1	2037	2	N	176	180	1			435
							194	9									
06	1472	N	1472	-0-	-0-	-0-	129	1	1200	2	N	130					565
							143	9									
07	1235	N	1235	-0-	-0-	-0-	112	1	1123	2	N	-0-					565
08	1239	N	1239	-0-	-0-	-0-	95	1	960	2	N	167					732
							184	9									
09	1470	N	1104	-0-	-366	-0-	90	1	913	2	N	92	193	1			631
							101	9									
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					631

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4838	X	4838	-0-	-0-	-0-	434	1	4035	2	N	324	184	1			770
							13	5	356	9							
06	4140	X	1556	-0-	-2584	-0-	141	1	1203	2	N	93	189	1			674
							110	5	102	9							
07	4278	X	3472	-0-	-806	-0-	297	1	2778	2	N	157					831
							224	5	173	9							
08	5192	X	5192	-0-	-0-	-0-	443	1	4481	2	N	244	373	1			702
							268	9									
*09	7977	X	7977	-0-	-0-	-0-	690	1	6161	2	N	282	193	1			791
							816	5	310	9							
10	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					791

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7533	X	6859	-0-	-674	-0-	618	1	5764	2	N	434	394	1			988
							477	9									
06	7230	X	6234	-0-	-996	-0-	562	1	5234	2	N	398	588	1			798
							438	9									
07	7471	X	6354	-0-	-1117	-0-	536	1	5413	2	N	368	193	1			973
							405	9									
08	6882	X	5882	-0-	-1000	-0-	495	1	5003	2	N	349	388	1			934
							384	9									
09	6660	X	5170	-0-	-1490	-0-	437	1	4425	2	N	280	389	1			825
							308	9									
10	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					825

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	40	1	365	2	N	54	80	1			75
							16	5	59	9							
06	669	N	669	-0-	-0-	-0-	64	1	579	2	N	-0-	65	1			10
							26	5									
07	2444	N	2444	-0-	-0-	-0-	193	1	1951	2	N	273	23	1			260
							300	9									
08	2551	N	2551	-0-	-0-	-0-	207	1	2093	2	N	228	143	1			345
							251	9									
*09	2422	N	2422	-0-	-0-	-0-	196	1	1985	2	N	218					563
							1	5	240	9							
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					563

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1926	N	1926	-0-	-0-	-0-	166	1	1529	2	N	194					559
							18	5	213	9							
06	2279	N	2279	-0-	-0-	-0-	200	1	1855	2	N	204	362	1			401
							224	9									
07	2471	N	2471	-0-	-0-	-0-	204	1	2061	2	N	187	177	1			411
							206	9									
08	2633	N	2633	-0-	-0-	-0-	218	1	2211	2	N	185	186	1			410
							204	9									
*09	2564	N	2564	-0-	-0-	-0-	214	1	2161	2	N	172	181	1			401
							189	9									
10	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					401

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6371	X	6371	-0-	-0-	-0-	566	1	5277	2	N	478	360	1			653
							2	5	526	9							
06	5700	X	5314	-0-	-386	-0-	476	1	4435	2	N	366	538	1			481
							403	9									
07	5890	X	5001	-0-	-889	-0-	412	1	4174	2	N	377	354	1			504
							415	9									
08	5673	X	4749	-0-	-924	-0-	393	1	3981	2	N	341	182	1			663
							375	9									
09	6180	X	4416	-0-	-1764	-0-	367	1	3711	2	N	307	358	1			612
							338	9									
10	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					612

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7104	X	7104	-0-	-0-	-0-	664	1	6185	2	N	232	178	1			1304
							255	9									
06	7890	X	6262	-0-	-1628	-0-	6065	2	197	9	N	179	186	1			1297
07	8153	X	5368	-0-	-2785	-0-	464	1	4685	2	N	199	184	1			1312
							219	9									
08	7719	X	5345	-0-	-2374	-0-	464	1	4686	2	N	177	182	1			1307
							195	9									
09	7170	X	5298	-0-	-1872	-0-	456	1	4613	2	N	208	363	1			1152
							229	9									
10	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					1152

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6634	X	2905	-0-	-3729	-0-	258	1	2405	2	N	220	176	1			1824
							242	9									
06	5370	X	1816	-0-	-3554	-0-	154	1	1431	2	N	210	180	1			1854
							231	9									
07	4433	X	3726	-0-	-707	-0-	286	1	2887	2	N	503	573	1			1784
							553	9									
08	4433	X	4226	-0-	-207	-0-	347	1	3508	2	N	337	373	1			1748
							371	9									
*09	4187	X	4187	-0-	-0-	-0-	342	1	3459	2	N	351	372	1			1727
							386	9									
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					1727

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5998	X	5998	-0-	-0-	-0-	531 512	1 9	4955	2	N	465	608	1			4505
06	6118	X	6118	-0-	-0-	-0-	553 406	1 9	5159	2	N	369	468	1			4406
07	6121	X	6121	-0-	-0-	-0-	516 387	1 9	5218	2	N	352	365	1			4393
08	6076	X	4951	-0-	-1125	-0-	418 307	1 9	4226	2	N	279	358	1			4314
09	6120	X	4767	-0-	-1353	-0-	399 327	1 9	4041	2	N	297					4611
10	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					4611

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3213	-0-	-941	-0-	294 187	1 9	2732	2	N	170	194	1			2387
06	3120	X	2981	-0-	-139	-0-	273 152	1 9	2556	2	N	138	162	1			2363
07	3255	X	2909	-0-	-346	-0-	252 47	1 5	2503 107	2 9	N	97	132	1			2328
08	3317	X	3151	-0-	-166	-0-	269 155	1 9	2727	2	N	141	120	1			2349
09	3210	X	2448	-0-	-762	-0-	215 61	1 9	2172	2	N	55					2404
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					2404

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	261	-0-	-793	-0-	14 120	1 9	127	2	N	109	122	1			2039
06	108	N	108	-0-	-0-	-0-	1 102	1 9	5	2	N	93	100	1			2032
07	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-	73	1			1959
08	0	N	-0-	-0-	-0-	-0-					N	-0-	54	1			1905
09	120	N	-0-	-0-	-120	-0-					N	-0-					1905
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	4529	-0-	-1857	-0-	415 238	1 9	3876	2	N	216	358	1			662
06	6090	X	4430	-0-	-1660	-0-	409 213	1 9	3808	2	N	194	183	1			673
07	6414	X	6414	-0-	-0-	-0-	555 243	1 9	5616	2	N	221	177	1			717
08	6198	X	6198	-0-	-0-	-0-	536 241	1 9	5421	2	N	219	178	1			758
*09	6041	X	6041	-0-	-0-	-0-	520 266	1 9	5255	2	N	242	178	1			822
10	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					822

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3121	-0-	-165	-0-	45	1	779	2	N	154	182	1			160
							2128	5	169	9							
06	3207	X	3207	-0-	-0-	-0-	48	1	2992	2	N	152	312	1			-0-
							167	9									
07	2914	X	1687	-0-	-1227	-0-	54	1	828	2	N	177	177	1			-0-
							610	5	195	9							
08	3100	X	1389	-0-	-1711	-0-	54	1	1127	2	N	189	179	1			10
							208	9									
09	3210	X	1336	-0-	-1874	-0-	70	1	1068	2	N	180	179	1			11
							198	9									
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					11

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					284
06	0	N	-0-	-0-	-0-	-0-					N	-0-					284
07	0	N	-0-	-0-	-0-	-0-					N	-0-					284
08	0	N	-0-	-0-	-0-	-0-					N	-0-					284
09	0	N	-0-	-0-	-0-	-0-					N	-0-					284
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	1560	-0-	-176	-0-	137	1	1272	2	N	137	165	1			2312
							151	9									
06	2370	X	1217	-0-	-1153	-0-	102	1	944	2	N	155	120	1			2347
							171	9									
07	722	N	722	-0-	-0-	-0-	56	1	550	2	N	84	117	1			2314
							24	5	92	9							
08	0	N	-0-	-0-	-0-	-0-					N	-0-	119	1			2195
09	1230	N	660	-0-	-570	-0-	49	1	490	2	N	97					2292
							14	5	107	9							
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2292

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2484	-0-	-151	-0-	219	1	2045	2	N	200	187	1			2400
							220	9									
06	2790	X	2246	-0-	-544	-0-	199	1	1855	2	N	174	169	1			2405
							1	5	191	9							
07	2883	X	2310	-0-	-573	-0-	190	1	1926	2	N	176	166	1			2415
							194	9									
08	2573	X	2205	-0-	-368	-0-	181	1	1833	2	N	174	170	1			2419
							191	9									
09	2490	X	2114	-0-	-376	-0-	174	1	1760	2	N	164					2583
							180	9									
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					2583

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2376	-0-	-104	-0-	213	1	1988	2	N	159	160	1			2110
							175	9									
06	2730	X	2157	-0-	-573	-0-	195	1	1815	2	N	134	148	1			2096
							147	9									
07	2821	X	2438	-0-	-383	-0-	206	1	2082	2	N	136	130	1			2102
							150	9									
08	2884	X	2884	-0-	-0-	-0-	241	1	2443	2	N	182	122	1			2162
							200	9									
*09	2320	N	2320	-0-	-0-	-0-	193	1	1947	2	N	164					2326
							180	9									
10	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					2326

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2315	N	2315	-0-	-0-	-0-	197 277	1 9	1841	2	N	252	344	1			223
06	3000	N	3120	-0-	120	120	284 197	1 9	2639	2	N	179	186	1			216
07	2802	N	2682	-0-	-120	-0-	229 138	1 9	2315	2	N	125					341
08	2685	N	2685	-0-	-0-	-0-	226 167	1 9	2292	2	N	152	186	1			307
09	2940	X	2314	-0-	-626	-0-	196 136	1 9	1982	2	N	124	183	1			248
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					248

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3051	X	3051	-0-	-0-	-0-	271 244	1 9	2536	2	N	222	196	1			2987
06	2327	X	2327	-0-	-0-	-0-	208 180	1 9	1939	2	N	164	205	1			2946
07	2635	X	1879	-0-	-756	-0-	158 3	1 5	1596 122	2 9	N	111	163	1			2894
08	3193	X	1494	-0-	-1699	-0-	125 112	1 9	1257	2	N	102	132	1			2864
09	3090	X	1546	-0-	-1544	-0-	131 90	1 9	1325	2	N	82					2946
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					2946

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	4040	-0-	-83	-0-	369 229	1 9	3442	2	N	208	167	1			2252
06	4710	X	2659	-0-	-2051	-0-	246 1	1 5	2293 119	2 9	N	108	166	1			2194
07	4867	X	4203	-0-	-664	-0-	358 230	1 9	3615	2	N	209	142	1			2261
08	4061	X	3911	-0-	-150	-0-	335 191	1 9	3385	2	N	174	172	1			2263
09	3930	X	3679	-0-	-251	-0-	315 177	1 9	3187	2	N	161					2424
10	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					2424

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	N	884	-0-	-0-	-0-	72 140	1 9	672	2	N	127	177	1			913
06	762	N	762	-0-	-0-	-0-	63 107	1 9	592	2	N	97					1010
07	720	N	720	-0-	-0-	-0-	56 92	1 9	572	2	N	84					1094
08	731	N	731	-0-	-0-	-0-	56 110	1 9	565	2	N	100	179	1			1015
09	750	N	697	-0-	-53	-0-	53 101	1 9	543	2	N	92	181	1			926
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					926

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	4287	-0-	-766	-0-	406 103	1 9	3778	2	N	94	167	1			1928
06	4890	X	4480	-0-	-410	-0-	425 92	1 9	3963	2	N	84	173	1			1839
07	4681	X	4549	-0-	-132	-0-	402 83	1 9	4064	2	N	75	109	1			1805
08	4588	X	4174	-0-	-414	-0-	365 123	1 9	3686	2	N	112	82	1			1835
09	4470	X	3508	-0-	-962	-0-	315 6	1 9	3187	2	N	5					1840
10	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					1840

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

05	837	X	711	-0-	-126	-0-	39	1	672	2	N	-0-					613
06	720	X	712	-0-	-8	-0-	36	1	676	2	N	-0-					613
07	744	X	643	-0-	-101	-0-	40	1	603	2	N	-0-					613
08	690	X	690	-0-	-0-	-0-	32	1	658	2	N	-0-					613
09	720	N	667	-0-	-53	-0-	41	1	626	2	N	-0-					613
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					613

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

05	5053	X	4390	-0-	-663	-0-	398 284	1 9	3708	2	N	258	196	1			776
06	4290	X	3950	-0-	-340	-0-	361 226	1 9	3363	2	N	205	392	1			589
07	4805	X	4221	-0-	-584	-0-	358 238	1 9	3625	2	N	216	192	1			613
08	4805	X	4042	-0-	-763	-0-	344 222	1 9	3476	2	N	202	193	1			622
09	4350	X	3664	-0-	-686	-0-	311 209	1 9	3144	2	N	190	196	1			616
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					616

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

05	3545	X	3545	-0-	-0-	-0-	295 505	1 9	2745	2	N	459	578	1			3691
06	3300	X	2161	-0-	-1139	-0-	185 251	1 9	1725	2	N	228	194	1			3725
07	3915	X	3915	-0-	-0-	-0-	295 646	1 9	2974	2	N	587	349	1			3963
08	4029	X	4029	-0-	-0-	-0-	319 485	1 9	3225	2	N	441	575	1			3829
*09	3793	X	3793	-0-	-0-	-0-	305 1	1 5	3082 405	2 9	N	368	368	1			3829
10	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					3829

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3090	-0-	-1033	-0-	273	1	2552	2	N	241	249	1			3414
							265	9									
06	3630	X	2646	-0-	-984	-0-	235	1	2191	2	N	200	250	1			3364
							220	9									
07	3751	X	2703	-0-	-1048	-0-	223	1	2254	2	N	205	217	1			3352
							226	9									
08	3534	X	853	-0-	-2681	-0-	76	1	769	2	N	7	178	1			3181
							8	9									
09	3270	X	2612	-0-	-658	-0-	204	1	2060	2	N	315					3496
							1	5	347	9							
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					3496

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	5	1	53	2	N	-0-					433
06	844	N	844	-0-	-0-	-0-	102	1	525	2	N	197	183	1			447
							217	9									
07	1052	N	1052	-0-	-0-	-0-	71	1	724	2	N	234	183	1			498
							257	9									
08	579	N	579	-0-	-0-	-0-	37	1	380	2	N	147	178	1			467
							162	9									
09	840	N	115	-0-	-725	-0-	8	1	83	2	N	22					489
							24	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					489

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2347	X	2347	-0-	-0-	-0-	193	1	1772	2	N	324	196	1			251
							26	5	356	9							
06	2361	X	2361	-0-	-0-	-0-	196	1	1813	2	N	301	391	1			161
							21	5	331	9							
07	2487	X	2487	-0-	-0-	-0-	194	1	1943	2	N	299	193	1			267
							21	5	329	9							
08	2015	X	1692	-0-	-323	-0-	135	1	1359	2	N	180	194	1			253
							198	9									
09	2370	N	1286	-0-	-1084	-0-	97	1	981	2	N	189	193	1			249
							208	9									
10	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					249

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	N	1060	-0-	-0-	-0-	99	1	685	2	N	45					715
							226	5	50	9							
06	888	N	888	-0-	-0-	-0-	80	1	750	2	N	52					767
							1	5	57	9							
07	747	N	747	-0-	-0-	-0-	59	1	605	2	N	75	180	1			662
							83	9									
08	991	N	991	-0-	-0-	-0-	82	1	835	2	N	67					729
							74	9									
*09	985	N	985	-0-	-0-	-0-	81	1	819	2	N	77					806
							85	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					806

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2267	-0-	-647	-0-	195	1	1819	2	N	227	173	1			239
							3	5	250	9							
06	2359	X	2359	-0-	-0-	-0-	202	1	1885	2	N	247	197	1			289
							272	9									
07	2557	X	2557	-0-	-0-	-0-	204	1	2066	2	N	261	373	1			177
							287	9									
08	2387	X	2109	-0-	-278	-0-	170	1	1721	2	N	198	178	1			197
							218	9									
09	2370	X	1622	-0-	-748	-0-	126	1	1270	2	N	205	180	1			222
							226	9									
10	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					222

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3219	-0-	-532	-0-	290	1	2698	2	N	210	180	1			2674
							231	9									
06	3510	X	3124	-0-	-386	-0-	284	1	2642	2	N	180	172	1			2682
							198	9									
07	3627	X	2904	-0-	-723	-0-	247	1	2496	2	N	146	183	1			2645
							161	9									
08	3472	X	2459	-0-	-1013	-0-	207	1	2100	2	N	138	178	1			2605
							152	9									
09	3120	X	2480	-0-	-640	-0-	206	1	2088	2	N	169					2774
							186	9									
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					2774

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3918	X	3918	-0-	-0-	-0-	361	1	3347	2	N	179	177	1			239
							13	5	197	9							
06	3060	X	2680	-0-	-380	-0-	247	1	1557	2	N	112	178	1			173
							753	5	123	9							
07	3723	X	3723	-0-	-0-	-0-	319	1	3206	2	N	164					337
							18	5	180	9							
08	3992	X	3992	-0-	-0-	-0-	343	1	3466	2	N	166	194	1			309
							183	9									
09	3780	X	2371	-0-	-1409	-0-	201	1	2014	2	N	127	194	1			242
							16	5	140	9							
10	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					242

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2086	X	2086	-0-	-0-	-0-	181	1	1636	2	N	197	196	1			434
							52	5	217	9							
06	2130	X	2007	-0-	-123	-0-	174	1	1592	2	N	194	195	1			433
							28	5	213	9							
07	2201	X	2196	-0-	-5	-0-	179	1	1743	2	N	192	193	1			432
							63	5	211	9							
08	1984	X	1510	-0-	-474	-0-	126	1	1270	2	N	104	193	1			343
							114	9									
*09	2352	X	2352	-0-	-0-	-0-	192	1	1945	2	N	195					538
							215	9									
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					538

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3541	-0-	-520	-0-	317	1	2930	2	N	248	393	1			111
							21	5	273	9							
06	3540	X	3304	-0-	-236	-0-	296	1	2734	2	N	229	194	1			146
							22	5	252	9							
07	3658	X	3265	-0-	-393	-0-	272	1	2724	2	N	212	192	1			166
							36	5	233	9							
08	3596	X	3263	-0-	-333	-0-	272	1	2752	2	N	217	193	1			190
							239	9									
09	3420	X	2787	-0-	-633	-0-	233	1	2346	2	N	180	193	1			177
							10	5	198	9							
10	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					177

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1790	N	1790	-0-	-0-	-0-	137	1	1272	2	Y	346	300	1			1182
							381	9									
06	1675	N	1675	-0-	-0-	-0-	141	1	1312	2	Y	202	304	1			1080
							222	9									
07	1561	N	1561	-0-	-0-	-0-	128	1	1287	2	Y	133	254	1			959
							146	9									
08	952	N	952	-0-	-0-	-0-	72	1	734	2	Y	133	158	1			934
							146	9									
09	1530	N	306	-0-	-1224	-0-	27	1	279	2	Y	-0-					934
10	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					934

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1092	-0-	-706	-0-	91	1	858	2	Y	130	113	1			2208
							143	9									
06	1620	X	824	-0-	-796	-0-	59	1	544	2	Y	201	115	1			2294
							221	9									
07	1674	X	668	-0-	-1006	-0-	44	1	444	2	Y	164	174	1			2284
							180	9									
08	1271	X	847	-0-	-424	-0-	58	1	591	2	Y	180	176	1			2288
							198	9									
*09	981	N	981	-0-	-0-	-0-	76	1	777	2	Y	116					2404
							128	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2404

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	8	1	42	2	Y	81	56	1			808
							26	5	89	9							
06	474	N	474	-0-	-0-	-0-	204	5	270	9	Y	245	68	1			985
07	283	N	283	-0-	-0-	-0-	2	1	13	2	Y	232	183	1			1034
							13	5	255	9							
08	509	N	509	-0-	-0-	-0-	13	1	131	2	Y	332	233	1			1133
							365	9									
09	480	N	-0-	-0-	-480	-0-					Y	209					1342
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1342

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5004	X	5004	-0-	-0-	-0-	452	1	4194	2	N	304	392	1			763
							24	5	334	9							
06	4856	X	4856	-0-	-0-	-0-	443	1	4115	2	N	257	194	1			826
							15	5	283	9							
07	5009	X	5009	-0-	-0-	-0-	426	1	4300	2	N	247	192	1			881
							11	5	272	9							
08	4836	X	4599	-0-	-237	-0-	390	1	3948	2	N	237	195	1			923
							261	9									
09	4860	X	3754	-0-	-1106	-0-	317	1	3207	2	N	209	194	1			938
							230	9									
10	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					938

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1743	N	1743	-0-	-0-	-0-	158	1	1252	2	N	102	183	1			346
							221	5	112	9							
06	1777	N	1777	-0-	-0-	-0-	164	1	1336	2	N	85					431
							183	5	94	9							
07	1785	N	1785	-0-	-0-	-0-	153	1	1346	2	N	78	184	1			325
							200	5	86	9							
08	1412	N	1412	-0-	-0-	-0-	121	1	1219	2	N	65					390
							72	9									
*09	1133	N	1133	-0-	-0-	-0-	96	1	789	2	N	67	180	1			277
							174	5	74	9							
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					277

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9176	X	8698	-0-	-478	-0-	326	1	6614	2	N	1209	1448	1			1848
							428	5	1330	9							
06	8880	X	7904	-0-	-976	-0-	305	1	6117	2	N	1070	1103	1			1815
							305	5	1177	9							
07	8742	X	8323	-0-	-419	-0-	399	1	6245	2	N	1080	1098	1			1797
							491	5	1188	9							
08	8804	X	8334	-0-	-470	-0-	323	1	6185	2	N	1165	903	1			2059
							544	5	1282	9							
09	8520	X	7759	-0-	-761	-0-	314	1	5740	2	N	1023	1087	1			1995
							580	5	1125	9							
10	8711	X	NO RPT	-0-	-8711	-0-					N	NO RPT					1995

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4627	-0-	1527	3288	415	1	3872	2	N	309	336	1			5157
							340	9									
06	3000	N	4280	-0-	1280	4568	387	1	3609	2	N	258	307	1			5108
							284	9									
07	3100	N	4324	-0-	1224	5792	361	1	3654	2	N	281	248	1			5141
							309	9									
08	9856	X	4064	-0-	-5792	-0-	340	1	3438	2	N	260	259	1			5142
							286	9									
*09	3820	X	3820	-0-	-0-	-0-	321	1	3240	2	N	235					5377
							259	9									
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					5377

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	4666	-0-	-666	-0-	222	1	3820	2	N	567	543	1			626
							624	9									
06	4980	X	4487	-0-	-493	-0-	199	1	3679	2	N	554	549	1			631
							609	9									
07	4960	X	4612	-0-	-348	-0-	248	1	3755	2	N	554	361	1			824
							609	9									
08	4960	X	4383	-0-	-577	-0-	174	1	3605	2	N	549	546	1			827
							604	9									
09	4770	X	4140	-0-	-630	-0-	220	1	3360	2	N	509	540	1			796
							560	9									
10	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					796

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2090	-0-	-452	-0-	1583	2	284	5	N	203	182	1			167
							223	9									
06	2430	X	1795	-0-	-635	-0-	1543	2	26	5	N	205	189	1			183
							226	9									
07	2511	X	2015	-0-	-496	-0-	1627	2	76	5	N	284	363	1			104
							312	9									
08	2511	X	1556	-0-	-955	-0-	1329	2	227	9	N	206	181	1			129
09	2250	X	1703	-0-	-547	-0-	1426	2	68	5	N	190	178	1			141
							209	9									
10	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					141

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7460	X	7460	-0-	-0-	-0-	637	1	5911	2	N	808	781	1			527
							23	5	889	9							
06	6703	X	6703	-0-	-0-	-0-	585	1	5330	2	N	608	575	1			560
							119	5	669	9							
07	6584	X	6584	-0-	-0-	-0-	531	1	5331	2	N	626	752	1			434
							33	5	689	9							
08	7068	X	6884	-0-	-184	-0-	553	1	5591	2	N	673	571	1			536
							740	9									
09	7230	X	6436	-0-	-794	-0-	517	1	5195	2	N	628	371	1			793
							33	5	691	9							
10	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					793

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3226	-0-	-1021	-0-	229	1	2112	2	Y	783	642	1			2045
							24	5	861	9							
06	3750	X	2877	-0-	-873	-0-	233	1	2150	2	Y	425	685	1			1785
							26	5	468	9							
07	3865	X	3865	-0-	-0-	-0-	319	1	3199	2	Y	295	555	1			1525
							22	5	325	9							
08	3565	X	3257	-0-	-308	-0-	262	1	2650	2	Y	314	341	1			1498
							345	9									
09	3450	X	2635	-0-	-815	-0-	217	1	2200	2	Y	198					1696
							218	9									
10	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					1696

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4076	-0-	-636	-0-	352	1	3280	2	Y	404	332	1			1950
							444	9									
06	4183	X	4183	-0-	-0-	-0-	354	1	3292	2	Y	488	351	1			2087
							537	9									
07	4154	X	1896	-0-	-2258	-0-	148	1	1489	2	Y	235	454	1			1868
							259	9									
08	4513	X	4513	-0-	-0-	-0-	388	1	3923	2	Y	184	330	1			1722
							202	9									
*09	5165	X	5165	-0-	-0-	-0-	453	1	4584	2	Y	116					1838
							128	9									
10	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					1838

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	4334	-0-	-1184	-0-	386	1	3221	2	N	316	384	1			4262
							379	5	348	9							
06	4590	X	3970	-0-	-620	-0-	351	1	3234	2	N	314	311	1			4265
							40	5	345	9							
07	4898	X	3805	-0-	-1093	-0-	317	1	3092	2	N	261	298	1			4228
							109	5	287	9							
08	4898	X	3625	-0-	-1273	-0-	303	1	3054	2	N	244	259	1			4213
							268	9									
09	4200	X	4157	-0-	-43	-0-	346	1	3456	2	N	288					4501
							38	5	317	9							
10	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					4501

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5049	X	5049	-0-	-0-	-0-	431	1	4014	2	N	549	526	1			6018
							604	9									
06	4313	X	4313	-0-	-0-	-0-	372	1	3469	2	N	429	525	1			5922
							472	9									
07	3953	X	3953	-0-	-0-	-0-	321	1	3247	2	N	350	465	1			5807
							385	9									
08	4681	X	2849	-0-	-1832	-0-	227	1	2303	2	N	290	377	1			5720
							319	9									
09	4890	X	979	-0-	-3911	-0-	80	1	817	2	N	74					5794
							1	5	81	9							
10	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					5794

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2829	N	2829	-0-	-0-	-0-	227	1	2115	2	N	443	415	1			3919
							487	9									
06	2710	N	2710	-0-	-0-	-0-	220	1	2057	2	N	394	382	1			3931
							433	9									
07	2961	N	2961	-0-	-0-	-0-	228	1	2305	2	N	389	412	1			3908
							428	9									
08	3100	N	3514	-0-	414	414	277	1	2793	2	N	404	377	1			3935
							444	9									
*09	3000	N	3415	-0-	415	829	268	1	2719	2	N	389					4324
							428	9									
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					4324

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4159	X	4159	-0-	-0-	-0-	383	1	1201	2	N	189	187	1			429
							2367	5	208	9							
06	4292	X	4292	-0-	-0-	-0-	394	1	1267	2	N	203	195	1			437
							2408	5	223	9							
07	4805	X	4805	-0-	-0-	-0-	412	1	1328	2	N	207	192	1			452
							2837	5	228	9							
08	3596	X	3144	-0-	-452	-0-	267	1	2709	2	N	153	188	1			417
							168	9									
*09	4161	X	4161	-0-	-0-	-0-	365	1	1111	2	N	100					517
							2575	5	110	9							
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					517

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	8	1	68	2	N	84	197	1			217
							92	9									
06	115	N	115	-0-	-0-	-0-	2	1	17	2	N	87					304
							96	9									
07	122	N	122	-0-	-0-	-0-	2	1	21	2	N	90	193	1			201
							99	9									
08	728	N	728	-0-	-0-	-0-	57	1	581	2	N	82					283
							90	9									
*09	761	N	761	-0-	-0-	-0-	60	1	611	2	N	82	181	1			184
							90	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					184

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2700	X	2700	-0-	-0-	-0-	243	1	2265	2	N	174					686
							1	5	191	9							
06	1980	X	955	-0-	-1025	-0-	88	1	821	2	N	40					726
							2	5	44	9							
07	2077	X	427	-0-	-1650	-0-	38	1	389	2	N	-0-					726
08	2077	X	840	-0-	-1237	-0-	65	1	659	2	N	105	182	1			649
							116	9									
09	2610	X	1964	-0-	-646	-0-	153	1	1543	2	N	244	181	1			712
							268	9									
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					712

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1129	N	1129	-0-	-0-	-0-	91	1	849	2	N	172	183	1			551
							189	9									
06	1073	N	1073	-0-	-0-	-0-	90	1	808	2	N	127	178	1			500
							35	5	140	9							
07	1184	N	1184	-0-	-0-	-0-	93	1	863	2	N	137					637
							77	5	151	9							
08	1059	N	1059	-0-	-0-	-0-	82	1	830	2	N	134					771
							147	9									
09	1080	N	1004	-0-	-76	-0-	74	1	751	2	N	160	176	1			755
							3	5	176	9							
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					755

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	6409	-0-	-287	-0-	263	1	5365	2	N	682	731	1			1827
							31	5	750	9							
06	6480	X	5975	-0-	-505	-0-	258	1	5014	2	N	611	535	1			1903
							31	5	672	9							
07	6696	X	5944	-0-	-752	-0-	315	1	4936	2	N	595	741	1			1757
							38	5	655	9							
08	6696	X	5833	-0-	-863	-0-	262	1	4841	2	N	638	544	1			1851
							28	5	702	9							
09	6480	X	5407	-0-	-1073	-0-	251	1	4491	2	N	578	546	1			1883
							29	5	636	9							
10	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					1883

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1739	N	1739	-0-	-0-	-0-	151	1	1396	2	N	170					886
							5	5	187	9							
06	3000	N	3624	-0-	624	624	329	1	3061	2	N	213	358	1			741
							234	9									
07	3100	N	3088	-0-	-12	612	261	1	2643	2	N	167	356	1			552
							184	9									
08	3100	N	2633	-0-	-467	145	221	1	2233	2	N	163	183	1			532
							179	9									
*09	2440	X	2295	-0-	-145	-0-	193	1	1957	2	N	132					664
							145	9									
10	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					664

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	1919	-0-	-1212	-0-	181	1	1045	2	N	50					301
							638	5	55	9							
06	3030	X	1385	-0-	-1645	-0-	117	1	1088	2	N	164	179	1			286
							180	9									
07	3131	X	1749	-0-	-1382	-0-	142	1	1429	2	N	162	177	1			271
							178	9									
08	3131	X	1432	-0-	-1699	-0-	115	1	1161	2	N	142	178	1			235
							156	9									
09	3030	X	1322	-0-	-1708	-0-	107	1	1075	2	N	127	180	1			182
							140	9									
10	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					182

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	2					1073
06	0	X	-0-	-0-	-0-	-0-					N	-0-					1073
07	947	X	947	-0-	-0-	-0-	70	1	708	2	N	154					1227
							169	9									
08	3034	X	3034	-0-	-0-	-0-	216	1	2181	2	N	579	553	1			1253
							637	9									
*09	2997	X	2997	-0-	-0-	-0-	227	1	2298	2	N	429	543	1			1139
							472	9									
10	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					1139

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10757	X	9108	-0-	-1649	-0-	350	1	7018	2	N	1103	1079	1			1785
							527	5	1213	9							
06	10560	X	8165	-0-	-2395	-0-	321	1	6238	2	N	996	891	1			1890
							510	5	1096	9							
07	10912	X	8697	-0-	-2215	-0-	427	1	6702	2	N	1033	1095	1			1828
							432	5	1136	9							
08	10912	X	8267	-0-	-2645	-0-	352	1	6468	2	N	913	911	1			1830
							443	5	1004	9							
09	10020	X	7213	-0-	-2807	-0-	320	1	5681	2	N	821	721	1			1930
							309	5	903	9							
10	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					1930

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	5780	-0-	-1350	-0-	513	1	4767	2	N	444	358	1			550
							12	5	488	9							
06	6510	X	5761	-0-	-749	-0-	512	1	4747	2	N	436	365	1			621
							22	5	480	9							
07	6634	X	5764	-0-	-870	-0-	483	1	4852	2	N	361	553	1			429
							32	5	397	9							
08	6324	X	5572	-0-	-752	-0-	458	1	4638	2	N	433	389	1			473
							476	9									
09	6000	X	5035	-0-	-965	-0-	407	1	4103	2	N	464	193	1			744
							15	5	510	9							
10	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					744

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	5623	-0-	-701	-0-	564	1	4564	2	N	450	546	1			547
							495	9									
06	6210	X	4534	-0-	-1676	-0-	464	1	3747	2	N	294	180	1			661
							323	9									
07	6417	X	5304	-0-	-1113	-0-	535	1	4327	2	N	402	547	1			516
							442	9									
08	5859	X	4898	-0-	-961	-0-	494	1	3990	2	N	376	186	1			706
							414	9									
09	5670	X	4536	-0-	-1134	-0-	451	1	3650	2	N	395	362	1			739
							435	9									
10	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					739

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	67	-0-	-3343	-0-	67	5			N	-0-					246
06	3871	X	3871	-0-	-0-	-0-	305	1	2817	2	N	665	584	1			327
							17	5	732	9							
07	3534	X	2702	-0-	-832	-0-	204	1	2032	2	N	390	368	1			349
							37	5	429	9							
08	3534	X	251	-0-	-3283	-0-	2	1	16	2	N	212	190	1			371
							233	9									
09	3870	X	248	-0-	-3622	-0-	12	1	93	2	N	105	192	1			284
							27	5	116	9							
10	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					284

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8990	X	7207	-0-	-1783	-0-	664	1	6183	2	N	327	357	1			256
							360	9									
06	8430	X	7666	-0-	-764	-0-	7319	2	347	9	N	315	542	1			29
07	8649	X	8555	-0-	-94	-0-	735	1	7433	2	N	352	176	1			205
							387	9									
08	8587	X	7985	-0-	-602	-0-	692	1	6993	2	N	273	355	1			123
							300	9									
09	8070	X	7873	-0-	-197	-0-	673	1	6802	2	N	362	352	1			133
							398	9									
10	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					133

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3031	-0-	-379	-0-	267	1	2483	2	N	247	176	1			2941
							9	5	272	9							
06	4170	X	2947	-0-	-1223	-0-	260	1	2427	2	N	228	184	1			2985
							9	5	251	9							
07	4309	X	2045	-0-	-2264	-0-	171	1	1719	2	N	129	177	1			2937
							13	5	142	9							
08	3103	X	3103	-0-	-0-	-0-	255	1	2583	2	N	241	176	1			3002
							265	9									
09	3000	X	2641	-0-	-359	-0-	213	1	2160	2	N	244	364	1			2882
							268	9									
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					2882

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5186	X	5186	-0-	-0-	-0-	438	1	2516	2	N	603	541	1			755
							1569	5	663	9							
06	4245	X	4245	-0-	-0-	-0-	365	1	2308	2	N	434	366	1			823
							1095	5	477	9							
07	4455	X	4455	-0-	-0-	-0-	342	1	2285	2	N	600	711	1			712
							1168	5	660	9							
08	4619	X	3850	-0-	-769	-0-	295	1	2983	2	N	520	362	1			870
							572	9									
09	4470	X	3684	-0-	-786	-0-	281	1	2209	2	N	514	545	1			839
							629	5	565	9							
10	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					839

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3730	X	3730	-0-	-0-	-0-	293	1	1532	2	N	652	561	1			1795
							1188	5	717	9							
06	5800	X	5800	-0-	-0-	-0-	471	1	3016	2	N	863	972	1			1686
							1364	5	949	9							
07	5897	X	5897	-0-	-0-	-0-	447	1	3194	2	N	840	565	1			1961
							1332	5	924	9							
08	5690	X	5690	-0-	-0-	-0-	429	1	4342	2	N	835	965	1			1831
							919	9									
*09	4368	X	4368	-0-	-0-	-0-	325	1	2989	2	N	688	576	1			1943
							297	5	757	9							
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					1943

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1648	N	1648	-0-	-0-	-0-	145	1	1352	2	N	137	178	1			751
							151	9									
06	1466	N	1466	-0-	-0-	-0-	137	1	1265	2	N	58					809
							64	9									
07	1616	N	1616	-0-	-0-	-0-	138	1	1392	2	N	78	180	1			707
							86	9									
08	1454	N	1454	-0-	-0-	-0-	123	1	1241	2	N	82					789
							90	9									
09	1470	N	1311	-0-	-159	-0-	111	1	1117	2	N	75					864
							83	9									
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					864

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3472	-0-	-0-	-0-	305	1	2831	2	N	305	299	1			3799
							336	9									
06	3570	X	2842	-0-	-728	-0-	247	1	2064	2	N	264	309	1			3754
							241	5	290	9							
07	3689	X	2512	-0-	-1177	-0-	195	1	1558	2	N	316	256	1			3814
							411	5	348	9							
08	3441	X	2638	-0-	-803	-0-	212	1	2145	2	N	255	280	1			3789
							281	9									
09	3360	X	2427	-0-	-933	-0-	194	1	1912	2	N	248					4037
							48	5	273	9							
10	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					4037

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1787	N	1787	-0-	-0-	-0-	157	1	1463	2	N	152					362
							167	9									
06	1655	N	1655	-0-	-0-	-0-	140	1	1302	2	N	194	185	1			371
							213	9									
07	1422	N	1422	-0-	-0-	-0-	114	1	1144	2	N	149	177	1			343
							164	9									
08	1364	N	1364	-0-	-0-	-0-	105	1	1053	2	N	187	179	1			351
							206	9									
09	1650	N	1205	-0-	-445	-0-	89	1	907	2	N	190	178	1			363
							209	9									
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					363

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4677	X	4677	-0-	-0-	-0-	397	1	3742	2	N	437	413	1			4205
							57	5	481	9							
06	4582	X	4582	-0-	-0-	-0-	404	1	3689	2	N	376	373	1			4208
							75	5	414	9							
07	4645	X	4645	-0-	-0-	-0-	384	1	3693	2	N	344	368	1			4184
							190	5	378	9							
08	4632	X	4632	-0-	-0-	-0-	378	1	3819	2	N	395	352	1			4227
							435	9									
09	4590	X	4168	-0-	-422	-0-	342	1	3390	2	N	332					4559
							71	5	365	9							
10	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					4559

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6603	X	5700	-0-	-903	-0-	511	1	4643	2	N	388	429	1			4682
							119	5	427	9							
06	5880	X	5880	-0-	-0-	-0-	527	1	4711	2	N	402	357	1			4727
							200	5	442	9							
07	5847	X	5847	-0-	-0-	-0-	492	1	4759	2	N	348	363	1			4712
							213	5	383	9							
08	6068	X	6068	-0-	-0-	-0-	507	1	5120	2	N	401	374	1			4739
							441	9									
09	5880	X	5880	-0-	-0-	-0-	482	1	4748	2	N	482					5221
							120	5	530	9							
10	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					5221

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4426	X	4426	-0-	-0-	-0-	408	1	3667	2	N	197	178	1			1060
							134	5	217	9							
06	4500	X	4126	-0-	-374	-0-	382	1	3405	2	N	172	179	1			1053
							150	5	189	9							
07	4650	X	4031	-0-	-619	-0-	348	1	3399	2	N	154	175	1			1032
							115	5	169	9							
08	4619	X	4104	-0-	-515	-0-	352	1	3563	2	N	172	179	1			1025
							189	9									
09	4470	X	3972	-0-	-498	-0-	339	1	3289	2	N	191	183	1			1033
							134	5	210	9							
10	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					1033

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2885	-0-	-215	-0-	221	1	2457	2	N	182	197	1			897
							7	5	200	9							
06	2790	X	2323	-0-	-467	-0-	208	1	1940	2	N	154	195	1			856
							6	5	169	9							
07	2883	X	2169	-0-	-714	-0-	179	1	1803	2	N	165	193	1			828
							5	5	182	9							
08	2852	X	2052	-0-	-800	-0-	166	1	1678	2	N	189	194	1			823
							208	9									
09	2310	N	2011	-0-	-299	-0-	165	1	1662	2	N	160	194	1			789
							8	5	176	9							
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					789

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1380	N	1380	-0-	-0-	-0-	115	1	1058	2	N	185					332
							3	5	204	9							
06	1190	N	1190	-0-	-0-	-0-	101	1	927	2	N	142	190	1			284
							6	5	156	9							
07	1268	N	1268	-0-	-0-	-0-	93	1	933	2	N	220	183	1			321
							242	9									
08	992	N	992	-0-	-0-	-0-	82	1	835	2	N	68	188	1			201
							75	9									
09	1200	N	849	-0-	-351	-0-	65	1	619	2	N	114					315
							40	5	125	9							
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					315

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2576	-0-	-493	-0-	227	1	2114	2	N	214	197	1			2391
							235	9									
06	2910	X	2438	-0-	-472	-0-	218	1	2029	2	N	174	196	1			2369
							191	9									
07	3007	X	2630	-0-	-377	-0-	217	1	2201	2	N	193	193	1			2369
							212	9									
08	2790	X	2523	-0-	-267	-0-	210	1	2129	2	N	167	178	1			2358
							184	9									
09	2550	X	2074	-0-	-476	-0-	170	1	1722	2	N	165					2523
							182	9									
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					2523

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5258	X	5258	-0-	-0-	-0-	490	1	4563	2	N	186	196	1			707
							205	9									
06	5779	X	5779	-0-	-0-	-0-	542	1	5051	2	N	169	196	1			680
							186	9									
07	6431	X	6431	-0-	-0-	-0-	557	1	5634	2	N	218	192	1			706
							240	9									
08	3596	X	2098	-0-	-1498	-0-	182	1	1836	2	N	73	194	1			585
							80	9									
*09	3739	X	3739	-0-	-0-	-0-	325	1	3284	2	N	117					702
							1	5	129	9							
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					702

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	4938	-0-	-735	-0-	453	1	4226	2	N	235	194	1			359
							259	9									
06	5010	X	4209	-0-	-801	-0-	386	1	3597	2	N	205	194	1			370
							226	9									
07	5177	X	4540	-0-	-637	-0-	387	1	3919	2	N	213	191	1			392
							234	9									
08	4991	X	4745	-0-	-246	-0-	407	1	4115	2	N	203	192	1			403
							223	9									
09	4770	X	4304	-0-	-466	-0-	369	1	3727	2	N	189	193	1			399
							208	9									
10	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					399

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4311	-0-	-370	-0-	173	1	3291	2	N	770	589	1			583
							847	9									
06	4560	X	3896	-0-	-664	-0-	154	1	2925	2	N	743	979	1			347
							817	9									
07	4712	X	4295	-0-	-417	-0-	177	1	3369	2	N	681	386	1			642
							749	9									
08	4743	X	4264	-0-	-479	-0-	178	1	3382	2	N	640					1282
							704	9									
09	4590	X	4302	-0-	-288	-0-	178	1	3375	2	N	681	778	1			1185
							749	9									
10	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					1185

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1133	-0-	-1967	61122	91	1	813	2	N	166	179	1			405
							46	5	183	9							
06	3000	N	1731	-0-	-1269	59853	144	1	1342	2	N	219	187	1			437
							4	5	241	9							
07	3100	N	1370	-0-	-1730	58123	104	1	1003	2	N	197	357	1			277
							46	5	217	9							
08	3100	N	814	-0-	-2286	55837	55	1	561	2	N	180					457
							198	9									
*09	3000	N	592	-0-	-2408	53429	38	1	251	2	N	150	184	1			423
							138	5	165	9							
10	1364	N	NO RPT	-0-	-1364	52065					N	NO RPT					423

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	3581	-0-	-852	-0-	311	1	2858	2	N	341	547	1			1412
							37	5	375	9							
06	3240	X	3235	-0-	-5	-0-	274	1	2544	2	N	360	363	1			1409
							21	5	396	9							
07	3689	X	3021	-0-	-668	-0-	234	1	2366	2	N	383	369	1			1423
							421	9									
08	3689	X	2072	-0-	-1617	-0-	160	1	1620	2	N	265	184	1			1504
							292	9									
09	3480	X	2529	-0-	-951	-0-	197	1	1989	2	N	312	326	1			1490
							343	9									
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					1490

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6772	X	6772	-0-	-0-	-0-	597	1	5557	2	Y	562	581	1			1937
							618	9									
06	6755	X	6755	-0-	-0-	-0-	613	1	5709	2	Y	394	520	1			1811
							433	9									
07	7730	X	7730	-0-	-0-	-0-	656	1	6623	2	Y	410	415	1			1806
							451	9									
08	9164	X	9164	-0-	-0-	-0-	788	1	7966	2	Y	373	372	1			1807
							410	9									
*09	8791	X	8791	-0-	-0-	-0-	768	1	7763	2	Y	236					2043
							260	9									
10	7099	X	NO RPT	-0-	-7099	-0-					Y	NO RPT					2043

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2397	-0-	-1044	-0-	210	1	1963	2	N	200	185	1			709
							4	5	220	9							
06	3030	X	2287	-0-	-743	-0-	203	1	1891	2	N	174	178	1			705
							2	5	191	9							
07	3131	X	2566	-0-	-565	-0-	211	1	2135	2	N	200	180	1			725
							220	9									
08	3007	X	2510	-0-	-497	-0-	206	1	2089	2	N	195	178	1			742
							215	9									
09	2550	X	2185	-0-	-365	-0-	180	1	1818	2	N	170	178	1			734
							187	9									
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					734

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	N	-0-	505
06	0	N	-0-	-0-	-0-	-0-	N	-0-	505
07	0	N	-0-	-0-	-0-	-0-	N	-0-	505
08	0	N	-0-	-0-	-0-	-0-	N	-0-	505
09	0	N	-0-	-0-	-0-	-0-	N	-0-	505
10	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	505

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1792	-0-	-781	-0-	146	1	1359	2	N	261	163	1			3573
							287	9									
06	2520	X	1712	-0-	-808	-0-	137	1	1266	2	N	281	224	1			3630
							309	9									
07	2604	X	1527	-0-	-1077	-0-	113	1	1136	2	N	253	257	1			3626
							278	9									
08	1792	X	1792	-0-	-0-	-0-	138	1	1389	2	N	241	235	1			3632
							265	9									
09	1740	X	39	-0-	-1701	-0-	3	1	33	2	N	3					3635
							3	9									
10	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					3635

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	1776	-0-	-2564	-0-	149	1	1326	2	Y	221	244	1			1699
							58	5	243	9							
06	3120	X	990	-0-	-2130	-0-	78	1	267	2	Y	166	206	1			1659
							462	5	183	9							
07	2480	X	1069	-0-	-1411	-0-	80	1	647	2	Y	157	170	1			1646
							169	5	173	9							
08	2449	X	965	-0-	-1484	-0-	77	1	786	2	Y	93	148	1			1591
							102	9									
09	2370	X	198	-0-	-2172	-0-	17	1	148	2	Y	6					1597
							26	5	7	9							
10	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					1597

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	5425	-0-	-0-	-0-	453	1	4223	2	N	673	569	1			930
							9	5	740	9							
06	5208	X	5208	-0-	-0-	-0-	443	1	4130	2	N	577	780	1			727
							635	9									
07	5724	X	5724	-0-	-0-	-0-	454	1	4599	2	N	610	575	1			762
							671	9									
08	5921	X	5921	-0-	-0-	-0-	469	1	4734	2	N	653	582	1			833
							718	9									
*09	5109	X	5109	-0-	-0-	-0-	396	1	4010	2	N	638	579	1			892
							1	5	702	9							
10	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					892

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	3170	-0-	-2038	-0-	336	1	2720	2	N	104	179	1			387
							114	9									
06	4140	X	1691	-0-	-2449	-0-	183	1	1483	2	N	23					410
							25	9									
07	4309	X	1310	-0-	-2999	-0-	142	1	1146	2	N	20					430
							22	9									
08	4309	X	3083	-0-	-1226	-0-	320	1	2589	2	N	158	178	1			410
							174	9									
09	3270	X	2594	-0-	-676	-0-	272	1	2208	2	N	104	181	1			333
							114	9									
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					333

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	3643	-0-	-852	-0-	2796	2	570	5	N	252	182	1			1164
							277	9									
06	4080	X	3512	-0-	-568	-0-	2687	2	574	5	N	228	367	1			1025
							251	9									
07	4216	X	3941	-0-	-275	-0-	2836	2	731	5	N	340	369	1			996
							374	9									
08	4216	X	3578	-0-	-638	-0-	2585	2	732	5	N	237	181	1			1052
							261	9									
09	3990	X	3472	-0-	-518	-0-	2534	2	659	5	N	254	178	1			1128
							279	9									
10	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					1128

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	4537	-0-	-1105	-0-	4107	2	430	9	N	391	183	1			812
06	4530	X	2603	-0-	-1927	-0-	2363	2	97	5	N	130	369	1			573
							143	9									
07	4371	X	2802	-0-	-1569	-0-	2524	2	36	5	N	220	181	1			612
							242	9									
08	4619	X	3594	-0-	-1025	-0-	3190	2	404	9	N	367	181	1			798
09	4470	X	3412	-0-	-1058	-0-	3081	2	10	5	N	292	354	1			736
							321	9									
10	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					736

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3512	X	3512	-0-	-0-	-0-	216	1	2980	2	N	248	179	1			351
							43	5	273	9							
06	3150	X	2738	-0-	-412	-0-	166	1	2353	2	N	164	185	1			330
							39	5	180	9							
07	3689	X	3057	-0-	-632	-0-	165	1	2581	2	N	229	183	1			376
							59	5	252	9							
08	3689	X	3067	-0-	-622	-0-	221	1	2539	2	N	279	183	1			472
							307	9									
09	3420	X	2634	-0-	-786	-0-	165	1	2296	2	N	125	182	1			415
							35	5	138	9							
10	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					415

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	5331	-0-	-1334	-0-	420	1	3127	2	N	907	800	1			3702
							786	5	998	9							
06	5700	X	5596	-0-	-104	-0-	453	1	3858	2	N	834	826	1			3710
							368	5	917	9							
07	5890	X	5295	-0-	-595	-0-	393	1	3224	2	N	842	853	1			3699
							752	5	926	9							
08	5425	X	4823	-0-	-602	-0-	353	1	3569	2	N	819	828	1			3690
							901	9									
09	5610	X	4646	-0-	-964	-0-	342	1	2268	2	N	767					4457
							1192	5	844	9							
10	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					4457

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	5003	-0-	-1321	-0-	435 516	1 9	4052	2	N	469	493	1			2452
06	6025	X	6025	-0-	-0-	-0-	516 699	1 9	4810	2	N	635	460	1			2627
07	6830	X	6830	-0-	-0-	-0-	553 688	1 9	5589	2	N	625	577	1			2675
08	6913	X	6913	-0-	-0-	-0-	563 660	1 9	5690	2	N	600	605	1			2670
*09	6833	X	6833	-0-	-0-	-0-	555 669	1 9	5609	2	N	608					3278
10	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					3278

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5403	X	5403	-0-	-0-	-0-	496 2396	1 5	2223 288	2 9	N	262	367	1			729
06	4950	X	1919	-0-	-3031	-0-	177 530	1 5	1114 98	2 9	N	89					818
07	5115	X	1535	-0-	-3580	-0-	128 120	1 9	1287	2	N	109	176	1			751
08	5115	X	2759	-0-	-2356	-0-	227 230	1 9	2302	2	N	209	180	1			780
09	4950	X	2036	-0-	-2914	-0-	171 2	1 5	1727 136	2 9	N	124					904
10	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					904

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4148	X	4148	-0-	-0-	-0-	375 575	1 5	2924 274	2 9	N	249	182	1			153
06	3651	X	3651	-0-	-0-	-0-	332 607	1 5	2479 233	2 9	N	212	183	1			182
07	3397	X	3397	-0-	-0-	-0-	285 241	1 5	2634 237	2 9	N	215	184	1			213
08	3191	X	3191	-0-	-0-	-0-	260 296	1 9	2635	2	N	269	358	1			124
*09	2647	X	2647	-0-	-0-	-0-	223 609	1 5	1642 173	2 9	N	157	182	1			99
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					99

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	2022	-0-	-55	-0-	100 31	1 9	1891	2	N	28					1176
06	2190	X	1983	-0-	-207	-0-	98 30	1 9	1855	2	N	27					1203
07	2306	X	2306	-0-	-0-	-0-	114 41	1 9	2151	2	N	37	182	1			1058
08	2173	X	2173	-0-	-0-	-0-	107 35	1 9	2031	2	N	32					1090
09	2070	X	2004	-0-	-66	-0-	99 33	1 9	1872	2	N	30					1120
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					1120

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2291	-0-	-964	-0-	174	1	1619	2	N	453	399	1			3313
							498	9									
06	3293	X	3293	-0-	-0-	-0-	279	1	2598	2	N	378	395	1			3296
							416	9									
07	2852	X	1821	-0-	-1031	-0-	123	1	1238	2	N	418	385	1			3329
							460	9									
08	2852	X	1761	-0-	-1091	-0-	113	1	1135	2	N	466	395	1			3400
							513	9									
09	3300	X	1750	-0-	-1550	-0-	118	1	1194	2	N	398					3798
							438	9									
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					3798

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3492	X	3492	-0-	-0-	-0-	300	1	2797	2	Y	359	367	1			1285
							395	9									
06	3318	X	3318	-0-	-0-	-0-	297	1	2770	2	Y	228	170	1			1343
							251	9									
07	3533	X	3533	-0-	-0-	-0-	296	1	2985	2	Y	229	223	1			1349
							252	9									
08	3503	X	3199	-0-	-304	-0-	273	1	2771	2	Y	141	249	1			1241
							155	9									
09	3390	X	2853	-0-	-537	-0-	247	1	2501	2	Y	95	173	1			1163
							105	9									
10	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					1163

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3492	-0-	-228	-0-	300	1	2760	2	N	374	370	1			348
							21	5	411	9							
06	3480	X	3278	-0-	-202	-0-	283	1	2201	2	N	324	368	1			304
							438	5	356	9							
07	3596	X	3147	-0-	-449	-0-	256	1	2552	2	N	272	183	1			393
							40	5	299	9							
08	3472	X	3048	-0-	-424	-0-	243	1	2462	2	N	312	368	1			337
							343	9									
09	3390	X	3341	-0-	-49	-0-	273	1	1890	2	N	276	183	1			430
							874	5	304	9							
10	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					430

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6448	X	5840	-0-	-608	-0-	528	1	3938	2	N	359	358	1			903
							979	5	395	9							
06	5999	X	5999	-0-	-0-	-0-	543	1	4000	2	N	356	354	1			905
							1064	5	392	9							
07	5694	X	5694	-0-	-0-	-0-	484	1	3719	2	N	292	176	1			1021
							1170	5	321	9							
08	5518	X	5307	-0-	-211	-0-	451	1	4566	2	N	264	377	1			908
							290	9									
09	6000	X	4630	-0-	-1370	-0-	395	1	3001	2	N	216	196	1			928
							996	5	238	9							
10	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					928

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3145	-0-	-79	-0-	278	1	2576	2	N	257	178	1			927
							8	5	283	9							
06	3540	X	3034	-0-	-506	-0-	260	1	2408	2	N	309	362	1			874
							26	5	340	9							
07	3658	X	2874	-0-	-784	-0-	237	1	2392	2	N	220	185	1			909
							3	5	242	9							
08	3069	X	2791	-0-	-278	-0-	225	1	2278	2	N	262	370	1			801
							288	9									
09	3030	X	2237	-0-	-793	-0-	182	1	1830	2	N	194	180	1			815
							12	5	213	9							
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					815

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	2435	-0-	-2184	-0-	218	1	2030	2	N	170	167	1			1102
							187	9									
06	3030	X	1884	-0-	-1146	-0-	169	1	1574	2	N	128	138	1			1092
							141	9									
07	3131	X	2436	-0-	-695	-0-	203	1	2059	2	N	158	157	1			1093
							174	9									
08	2665	X	2665	-0-	-0-	-0-	225	1	2275	2	N	150	154	1			1089
							165	9									
*09	2871	X	2871	-0-	-0-	-0-	242	1	2449	2	N	164					1253
							180	9									
10	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					1253

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11315	X	6964	-0-	-4351	-0-	588	1	4748	2	N	815	978	1			543
							731	5	897	9							
06	8610	X	5507	-0-	-3103	-0-	470	1	3568	2	N	611	585	1			569
							797	5	672	9							
07	8897	X	5701	-0-	-3196	-0-	435	1	3861	2	N	788	769	1			588
							538	5	867	9							
08	7037	X	6504	-0-	-533	-0-	518	1	5230	2	N	687	584	1			691
							756	9									
09	6780	X	5235	-0-	-1545	-0-	403	1	3382	2	N	686	775	1			602
							695	5	755	9							
10	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					602

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5440	X	5440	-0-	-0-	-0-	482	1	4205	2	N	428	364	1			652
							282	5	471	9							
06	5420	X	5420	-0-	-0-	-0-	479	1	4246	2	N	435	372	1			715
							216	5	479	9							
07	6262	X	4875	-0-	-1387	-0-	404	1	3493	2	N	351	369	1			697
							592	5	386	9							
08	5859	X	5643	-0-	-216	-0-	464	1	4686	2	N	448	362	1			783
							493	9									
09	5490	X	5376	-0-	-114	-0-	444	1	4315	2	N	401	548	1			636
							176	5	441	9							
10	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					636

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3285	X	3285	-0-	-0-	-0-	287	1	2678	2	N	291	363	1			558
							320	9									
06	2983	X	2983	-0-	-0-	-0-	263	1	2456	2	N	240	179	1			619
							264	9									
07	4371	X	2936	-0-	-1435	-0-	239	1	2420	2	N	252	358	1			513
							277	9									
08	3627	X	2583	-0-	-1044	-0-	213	1	2161	2	N	190					703
							209	9									
09	3300	X	2174	-0-	-1126	-0-	178	1	1801	2	N	177	361	1			519
							195	9									
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					519

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2974	X	2974	-0-	-0-	-0-	264	1	2432	2	N	224	183	1			609
							32	5	246	9							
06	2837	X	2837	-0-	-0-	-0-	253	1	2320	2	N	206	186	1			629
							37	5	227	9							
07	3193	X	2703	-0-	-490	-0-	225	1	2197	2	N	179	177	1			631
							84	5	197	9							
08	3186	X	3186	-0-	-0-	-0-	265	1	2684	2	N	215	362	1			484
							237	9									
*09	5132	X	5132	-0-	-0-	-0-	444	1	4315	2	N	179					663
							176	5	197	9							
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					663

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	3970	-0-	-804	-0-	212	1	3410	2	N	316	184	1			790
							348	9									
06	4770	X	3639	-0-	-1131	-0-	207	1	3145	2	N	261	363	1			688
							287	9									
07	4929	X	3943	-0-	-986	-0-	289	1	3355	2	N	272	181	1			779
							299	9									
08	4340	X	4040	-0-	-300	-0-	241	1	3506	2	N	266	361	1			684
							293	9									
09	4140	X	3358	-0-	-782	-0-	206	1	2932	2	N	200	182	1			702
							220	9									
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					702

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12865	X	12299	-0-	-566	-0-	1158	1	10801	2	Y	309	321	1			1987
							340	9									
06	13470	X	12407	-0-	-1063	-0-	1161	1	10813	2	Y	394	286	1			2095
							433	9									
07	13919	X	11362	-0-	-2557	-0-	986	1	9969	2	Y	368	328	1			2135
							2	5	405	9							
08	12214	X	10012	-0-	-2202	-0-	884	1	8940	2	Y	171	348	1			1958
							188	9									
09	12420	X	8662	-0-	-3758	-0-	763	1	7606	2	Y	171					2129
							105	5	188	9							
10	12834	X	NO RPT	-0-	-12834	-0-					Y	NO RPT					2129

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6371	X	6371	-0-	-0-	-0-	573	1	5334	2	Y	422	353	1			1361
							464	9									
06	6966	X	6966	-0-	-0-	-0-	636	1	5924	2	Y	369	355	1			1375
							406	9									
07	7482	X	7482	-0-	-0-	-0-	636	1	6428	2	Y	377	353	1			1399
							3	5	415	9							
08	7845	X	7845	-0-	-0-	-0-	674	1	6812	2	Y	326	344	1			1381
							359	9									
*09	7338	X	7338	-0-	-0-	-0-	640	1	6478	2	Y	200					1581
							220	9									
10	7471	X	NO RPT	-0-	-7471	-0-					Y	NO RPT					1581

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	868	-0-	-1519	-0-	80	1	756	2	N	29	27	1			289
							32	9									
06	2130	X	1802	-0-	-328	-0-	169	1	1572	2	N	55	7	1			337
							61	9									
07	2201	X	499	-0-	-1702	-0-	45	1	454	2	N	-0-	42	1			295
08	1767	X	453	-0-	-1314	-0-	41	1	412	2	N	-0-	38	1			257
09	1800	X	402	-0-	-1398	-0-	36	1	366	2	N	-0-					257
10	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					257

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	6113	-0-	-428	-0-	544	1	5076	2	N	446	440	1			1683
							2	5	491	9							
06	6139	X	6139	-0-	-0-	-0-	549	1	5115	2	N	432	408	1			1707
							475	9									
07	6292	X	6292	-0-	-0-	-0-	522	1	5274	2	N	451	450	1			1708
							496	9									
08	6138	X	5916	-0-	-222	-0-	491	1	4957	2	N	425	448	1			1685
							468	9									
09	6150	X	5273	-0-	-877	-0-	436	1	3994	2	N	386					2071
							418	5	425	9							
10	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					2071

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	4809	-0-	-1608	-0-	424	1	3933	2	N	392	366	1			521
							21	5	431	9							
06	5490	X	4192	-0-	-1298	-0-	373	1	3426	2	N	312	368	1			465
							50	5	343	9							
07	5673	X	4165	-0-	-1508	-0-	341	1	3433	2	N	344	362	1			447
							13	5	378	9							
08	4960	X	3908	-0-	-1052	-0-	318	1	3209	2	N	346	177	1			616
							381	9									
09	4800	X	3462	-0-	-1338	-0-	288	1	2900	2	N	239	178	1			677
							11	5	263	9							
10	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					677

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2926	X	2926	-0-	-0-	-0-	251	1	4	2	N	308	376	1			1296
							2332	5	339	9							
06	2828	X	2828	-0-	-0-	-0-	243	1	115	2	N	287	371	1			1212
							2154	5	316	9							
07	3239	X	3239	-0-	-0-	-0-	254	1	98	2	N	379	178	1			1413
							2470	5	417	9							
08	3061	X	3061	-0-	-0-	-0-	246	1	2489	2	N	296	389	1			1320
							326	9									
*09	2680	X	2680	-0-	-0-	-0-	214	1	58	2	N	271	171	1			1420
							2110	5	298	9							
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					1420

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	1063	-0-	-2378	-0-	103	1	960	2	N	-0-					1476
06	4230	X	1877	-0-	-2353	-0-	159	1	1486	2	N	211	195	1			1492
							232	9									
07	4985	X	4985	-0-	-0-	-0-	393	1	3978	2	N	558	353	1			1697
							614	9									
08	5394	X	5394	-0-	-0-	-0-	432	1	4369	2	N	539	555	1			1681
							593	9									
*09	5351	X	5351	-0-	-0-	-0-	443	1	4484	2	N	385	389	1			1677
							424	9									
10	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					1677

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8158	X	8158	-0-	-0-	-0-	739	1	4718	2	N	493	545	1			166
							2159	5	542	9							
06	7718	X	7718	-0-	-0-	-0-	701	1	4405	2	N	444	363	1			247
							2124	5	488	9							
07	6739	X	6739	-0-	-0-	-0-	581	1	2578	2	N	261	178	1			330
							3293	5	287	9							
08	6849	X	6849	-0-	-0-	-0-	590	1	5970	2	N	263	388	1			205
							289	9									
09	7890	X	6225	-0-	-1665	-0-	538	1	2084	2	N	230	183	1			252
							3350	5	253	9							
10	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					252

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14773	X	14773	-0-	-0-	-0-	1360	1	12677	2	N	669	702	1			326
							736	9									
06	12445	X	12445	-0-	-0-	-0-	11878	2	567	9	N	515	551	1			290
07	13981	X	11269	-0-	-2712	-0-	972	1	9832	2	N	423	184	1			529
							465	9									
08	13981	X	8647	-0-	-5334	-0-	731	1	7390	2	N	478	518	1			489
							526	9									
09	14310	X	8953	-0-	-5357	-0-	770	1	7785	2	N	362	367	1			484
							398	9									
10	14787	X	NO RPT	-0-	-14787	-0-					N	NO RPT					484

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	-0-	-0-	-806	-0-					N	147	195	1			1173
06	780	X	-0-	-0-	-780	-0-					N	107					1280
07	403	X	-0-	-0-	-403	-0-					N	84	183	1			1181
08	217	X	-0-	-0-	-217	-0-					N	105					1286
*09	68	N	68	-0-	-0-	-0-	1 57	1 9	10	2	N	52	191	1			1147
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1147

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	1882	-0-	-1063	-0-	164 199	1 9	1519	2	Y	181	185	1			5164
06	2850	X	1803	-0-	-1047	-0-	154 216	1 9	1433	2	Y	196	146	1			5214
07	2635	X	1889	-0-	-746	-0-	141 329	1 9	1419	2	Y	299	291	1			5222
08	2046	X	1860	-0-	-186	-0-	142 288	1 9	1430	2	Y	262	462	1			5022
09	1800	N	1593	-0-	-207	-0-	131 139	1 9	1323	2	Y	126	228	1			4920
10	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					4920

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56699	X	27411	-0-	-29288	-0-	1551 1902	1 9	23958	2	N	1729	1804	1			1026
06	54870	X	22653	-0-	-32217	-0-	18165 1313	2 9	3175	5	N	1194	1283	1			937
07	36425	X	23065	-0-	-13360	-0-	1399 1768	1 9	19898	2	N	1607	1454	1			1090
08	32519	X	21827	-0-	-10692	-0-	1044 1626	1 9	19157	2	N	1478	1459	1			1109
09	28710	X	20649	-0-	-8061	-0-	1240 1441	1 9	17968	2	N	1310	1437	1			982
10	27404	X	NO RPT	-0-	-27404	-0-					N	NO RPT					982

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12059	X	3126	-0-	-8933	-0-	164 13	1 5	2539 410	2 9	N	373	354	1			343
06	11670	X	5136	-0-	-6534	-0-	281 1	1 5	4481 373	2 9	N	339	182	1			500
07	10168	X	5009	-0-	-5159	-0-	302 56	1 5	4297 354	2 9	N	322	351	1			471
08	6727	X	3278	-0-	-3449	-0-	119 714	1 5	2175 270	2 9	N	245	177	1			539
*09	5550	X	5550	-0-	-0-	-0-	318 289	1 5	4623 320	2 9	N	291	536	1			294
10	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					294

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16833	X	12711	-0-	-4122	-0-	740	1	11422	2	N	499	535	1			402
							549	9									
06	16290	X	13222	-0-	-3068	-0-	9509	2	3298	5	N	377	364	1			415
							415	9									
07	16833	X	11841	-0-	-4992	-0-	411	1	5848	2	N	334	361	1			388
							5215	5	367	9							
08	16833	X	8646	-0-	-8187	-0-	364	1	6695	2	N	287					675
							1271	5	316	9							
09	13770	X	10737	-0-	-3033	-0-	575	1	8349	2	N	343	535	1			483
							1436	5	377	9							
10	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					483

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0	W	-0-	-0-	-0-	2654					N	-0-					385
12	0	W	-0-	-0-	-0-	2654					N	-0-					385
01	0	W	-0-	-0-	-0-	2654					N	-0-					385
02	0	W	-0-	-0-	-0-	2654					N	-0-					385
03	0	W	-0-	-0-	-0-	2654					N	-0-					385
04	0	W	-0-	-0-	-0-	2654					N	-0-					385
05	0	W	-0-	-0-	-0-	2654					N	-0-					385
06	0	W	-0-	-0-	-0-	2654					N	-0-					385
07	0	W	-0-	-0-	-0-	2654					N	-0-					385
08	0	W	-0-	-0-	-0-	2654					N	-0-					385
09	0	W	-0-	-0-	-0-	2654					N	-0-					385
10	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					385

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

05	13361	X	11370	-0-	-1991	-0-	11239	2	131	9	N	119					462
06	11940	X	10916	-0-	-1024	-0-	10822	2	94	9	N	85	387	1			160
07	12214	X	11002	-0-	-1212	-0-	10912	2	90	9	N	82					242
08	12214	X	10753	-0-	-1461	-0-	10655	2	98	9	N	89	193	1			138
09	11460	X	10044	-0-	-1416	-0-	9948	2	96	9	N	87					225
10	11377	X	9745	-0-	-1632	-0-	9671	2	74	9	N	67					292

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

05	5146	X	5003	-0-	-143	-0-	4592	2	411	9	N	374	352	1			157
06	4980	X	4685	-0-	-295	-0-	4318	2	367	9	N	334	351	1			140
07	5146	X	4754	-0-	-392	-0-	4372	2	382	9	N	347	350	1			137
08	5146	X	4595	-0-	-551	-0-	4215	2	380	9	N	345	175	1			307
09	4830	X	4252	-0-	-578	-0-	3909	2	343	9	N	312	354	1			265
10	4991	X	4223	-0-	-768	-0-	3865	2	358	9	N	325	355	1			235

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

05	5532	X	5532	-0-	-0-	-0-	4214	2	1318	9	N	1198	1165	1			307
06	5051	X	5051	-0-	-0-	-0-	3805	2	1246	9	N	1133	1171	1			269
07	5346	X	5346	-0-	-0-	-0-	4096	2	1250	9	N	1136	1162	1			243
08	5065	X	5065	-0-	-0-	-0-	3856	2	1209	9	N	1099	966	1			376
09	4698	X	4698	-0-	-0-	-0-	3540	2	1158	9	N	1053	962	1			467
*10	5195	X	5195	-0-	-0-	-0-	3963	2	1232	9	N	1120	1160	1			427

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8432	X	7430	-0-	-1002	-0-	6760	2	670	9	N	609	574	1			290
06	8220	X	7105	-0-	-1115	-0-	6493	2	612	9	N	556	574	1			272
07	8494	X	7096	-0-	-1398	-0-	6473	2	623	9	N	566	378	1			460
08	8494	X	6779	-0-	-1715	-0-	6189	2	590	9	N	536	561	1			435
09	7770	X	6147	-0-	-1623	-0-	5632	2	515	9	N	468	572	1			331
10	7440	X	6340	-0-	-1100	-0-	5775	2	565	9	N	514	583	1			262

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17391	X	14733	-0-	-2658	-0-	14103	2	630	9	N	573	713	1			387
06	16830	X	13799	-0-	-3031	-0-	13240	2	559	9	N	508	543	1			352
07	16864	X	13570	-0-	-3294	-0-	12978	2	592	9	N	538	530	1			360
08	15934	X	12378	-0-	-3556	-0-	11884	2	494	9	N	449	524	1			285
09	14850	X	11382	-0-	-3468	-0-	10922	2	460	9	N	418	181	1			522
10	14725	X	11720	-0-	-3005	-0-	11192	2	528	9	N	480	724	1			278

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18073	X	16651	-0-	-1422	-0-	16100	2	551	9	N	501	584	1			188
06	17490	X	15046	-0-	-2444	-0-	14566	2	480	9	N	436	545	1			79
07	18073	X	14657	-0-	-3416	-0-	14155	2	502	9	N	456	385	1			150
08	17484	X	14386	-0-	-3098	-0-	13904	2	482	9	N	438	383	1			205
09	16290	X	13124	-0-	-3166	-0-	12706	2	418	9	N	380	191	1			394
10	16647	X	10878	-0-	-5769	-0-	10480	2	398	9	N	362	385	1			371

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19654	X	15841	-0-	-3813	-0-	15673	2	168	9	N	153	384	1			162
06	18180	X	15020	-0-	-3160	-0-	14846	2	174	9	N	158					320
07	18786	X	14427	-0-	-4359	-0-	14285	2	142	9	N	129	187	1			262
08	17453	X	13346	-0-	-4107	-0-	13190	2	156	9	N	142					404
09	16260	X	12405	-0-	-3855	-0-	12242	2	163	9	N	148	194	1			358
10	15841	X	11884	-0-	-3957	-0-	11866	2	18	9	N	16					374

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20956	X	16623	-0-	-4333	-0-	16428	2	195	9	N	177	193	1			142
06	19980	X	15405	-0-	-4575	-0-	15359	2	46	9	N	42					184
07	20646	X	15420	-0-	-5226	-0-	15281	2	139	9	N	126					310
08	20491	X	15218	-0-	-5273	-0-	15110	2	108	9	N	98	195	1			213
09	17280	X	14672	-0-	-2608	-0-	14596	2	76	9	N	69					282
10	16616	X	14538	-0-	-2078	-0-	14472	2	66	9	N	60					342

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6016	X	6016	-0-	-0-	-0-	5707	2	309	9	N	281	388	1			213
06	5621	X	5621	-0-	-0-	-0-	5328	2	293	9	N	266	195	1			284
07	5778	X	5778	-0-	-0-	-0-	5486	2	292	9	N	265	390	1			159
08	5619	X	5619	-0-	-0-	-0-	5334	2	285	9	N	259	195	1			223
09	5359	X	5359	-0-	-0-	-0-	5113	2	246	9	N	224	194	1			253
10	5518	X	5482	-0-	-36	-0-	5239	2	243	9	N	221	195	1			279

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3152	X	3152	-0-	-0-	-0-	2545	2	607	9	N	552	382	1			398
06	3014	X	3014	-0-	-0-	-0-	2456	2	558	9	N	507	553	1			352
07	3069	X	2993	-0-	-76	-0-	2443	2	550	9	N	500	552	1			300
08	3069	X	3012	-0-	-57	-0-	2463	2	549	9	N	499	559	1			240
09	2970	X	2733	-0-	-237	-0-	2206	2	527	9	N	479	376	1			343
10	3069	X	2660	-0-	-409	-0-	2152	2	508	9	N	462	567	1			238

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3961	X	3961	-0-	-0-	-0-	3149	2	812	9	N	738	771	1			442
06	4037	X	4037	-0-	-0-	-0-	3234	2	803	9	N	730	761	1			411
07	4126	X	4126	-0-	-0-	-0-	3311	2	815	9	N	741	761	1			391
08	3966	X	3966	-0-	-0-	-0-	3198	2	768	9	N	698	578	1			511
09	3785	X	3785	-0-	-0-	-0-	3040	2	745	9	N	677	768	1			420
10	3906	X	3105	-0-	-801	-0-	2519	2	586	9	N	533	577	1			376

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2844	-0-	-101	-0-	2063	2	781	9	N	710	563	1			495
06	2730	X	2521	-0-	-209	-0-	1907	2	614	9	N	558	557	1			496
07	2666	N	2666	-0-	-0-	-0-	1972	2	694	9	N	631	736	1			391
08	2852	N	2387	-0-	-465	-0-	1752	2	635	9	N	577	550	1			418
09	2520	N	2014	-0-	-506	-0-	1438	2	576	9	N	524	546	1			396
10	2666	N	2214	-0-	-452	-0-	1598	2	616	9	N	560	548	1			408

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1269	N	1269	-0-	-0-	-0-	852	2	417	9	N	379	387	1			272
06	1320	N	1208	-0-	-112	-0-	793	2	415	9	N	377	384	1			265
07	1354	N	1354	-0-	-0-	-0-	935	2	419	9	N	381	386	1			260
08	1271	N	1226	-0-	-45	-0-	833	2	393	9	N	357	384	1			233
09	1200	N	1033	-0-	-167	-0-	671	2	362	9	N	329	392	1			170
10	1364	N	950	-0-	-414	-0-	610	2	340	9	N	309	197	1			282

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8983	X	8983	-0-	-0-	-0-	7946	2	1037	9	N	943	1049	1			302
06	8406	X	8406	-0-	-0-	-0-	7459	2	947	9	N	861	875	1			288
07	6690	X	6690	-0-	-0-	-0-	5913	2	777	9	N	706	862	1			132
08	8526	X	8526	-0-	-0-	-0-	7601	2	925	9	N	841	516	1			457
09	6929	X	6929	-0-	-0-	-0-	6104	2	825	9	N	750	875	1			332
*10	7793	X	7793	-0-	-0-	-0-	6909	2	884	9	N	804	703	1			433

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	7256	-0-	-308	-0-	6137	2	1119	9	N	1017	924	1			594
06	7320	X	6656	-0-	-664	-0-	5668	2	988	9	N	898	931	1			561
07	7564	X	6767	-0-	-797	-0-	5787	2	980	9	N	891	944	1			508
08	7316	X	6613	-0-	-703	-0-	5676	2	937	9	N	852	1126	1			234
09	7020	X	6245	-0-	-775	-0-	5353	2	892	9	N	811	566	1			479
10	7254	X	6125	-0-	-1129	-0-	5257	2	868	9	N	789	760	1			508

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1967	-0-	-296	-0-	1496	2	471	9	N	428	518	1			373
06	2190	N	1915	-0-	-275	-0-	1460	2	455	9	N	414	344	1			443
07	2090	N	2090	-0-	-0-	-0-	1650	2	440	9	N	400	516	1			327
08	2148	N	2148	-0-	-0-	-0-	1691	2	457	9	N	415	525	1			217
09	2035	N	2035	-0-	-0-	-0-	1636	2	399	9	N	363	347	1			233
*10	2087	N	2087	-0-	-0-	-0-	1688	2	399	9	N	363	348	1			248

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1776	N	1776	-0-	-0-	-0-	1084	2	692	9	N	629	576	1			420
06	1789	N	1789	-0-	-0-	-0-	1297	2	492	9	N	447	572	1			295
07	2052	N	2052	-0-	-0-	-0-	1439	2	613	9	N	557	572	1			280
08	2006	N	2006	-0-	-0-	-0-	1452	2	554	9	N	504	574	1			210
09	1929	N	1929	-0-	-0-	-0-	1389	2	540	9	N	491	383	1			318
*10	1934	N	1934	-0-	-0-	-0-	1391	2	543	9	N	494	579	1			233

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4476	-0-	-329	-0-	4148	2	328	9	N	298	198	1			407
06	4650	X	4213	-0-	-437	-0-	3907	2	306	9	N	278	387	1			298
07	4805	X	4010	-0-	-795	-0-	3762	2	248	9	N	225	193	1			330
08	4805	X	4015	-0-	-790	-0-	3754	2	261	9	N	237	195	1			372
09	4590	X	3643	-0-	-947	-0-	3398	2	245	9	N	223	193	1			402
10	4464	X	3549	-0-	-915	-0-	3344	2	205	9	N	186	196	1			392

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6870	X	6870	-0-	-0-	-0-	5916	2	954	9	N	867	749	1			486
06	6432	X	6432	-0-	-0-	-0-	5615	2	817	9	N	743	753	1			476
07	6151	X	6151	-0-	-0-	-0-	5397	2	754	9	N	685	940	1			221
08	6237	X	6237	-0-	-0-	-0-	5442	2	795	9	N	723	552	1			392
09	5778	X	5778	-0-	-0-	-0-	5034	2	744	9	N	676	753	1			315
10	5332	X	5331	-0-	-1	-0-	4617	2	714	9	N	649	751	1			213

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8184	X	8042	-0-	-142	-0-	7585	2	457	9	N	415	385	1			289
06	7920	X	7728	-0-	-192	-0-	7312	2	416	9	N	378	388	1			279
07	8184	X	7888	-0-	-296	-0-	7478	2	410	9	N	373	388	1			264
08	8184	X	7657	-0-	-527	-0-	7261	2	396	9	N	360	382	1			242
09	7920	X	7034	-0-	-886	-0-	6649	2	385	9	N	350	376	1			216
10	8029	X	7206	-0-	-823	-0-	6846	2	360	9	N	327	195	1			348

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3678	-0-	-166	-0-	3141	2	537	9	N	488	376	1			325
06	3720	X	3529	-0-	-191	-0-	3044	2	485	9	N	441	368	1			398
07	3844	X	3580	-0-	-264	-0-	3078	2	502	9	N	456	570	1			284
08	3844	X	3520	-0-	-324	-0-	2991	2	529	9	N	481	379	1			386
09	3720	X	2986	-0-	-734	-0-	2540	2	446	9	N	405	381	1			410
10	3689	X	2840	-0-	-849	-0-	2339	2	501	9	N	455	574	1			291

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4472	X	4472	-0-	-0-	-0-	4050	2	422	9	N	384	572	1			112
06	4211	X	4211	-0-	-0-	-0-	3816	2	395	9	N	359	186	1			285
07	4290	X	4290	-0-	-0-	-0-	3915	2	375	9	N	341	373	1			253
08	4317	X	4317	-0-	-0-	-0-	3945	2	372	9	N	338	375	1			216
09	4177	X	4177	-0-	-0-	-0-	3784	2	393	9	N	357	368	1			205
10	4216	X	3918	-0-	-298	-0-	3609	2	309	9	N	281	186	1			300

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF. 10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4293	X	4293	-0-	-0-	-0-	3999	2	294	9	N	267	176	1	1	8	297
06	4140	X	4035	-0-	-105	-0-	3773	2	262	9	N	238	345	1			190
07	4278	X	4060	-0-	-218	-0-	3744	2	316	9	N	287	350	1			127
08	4278	X	3853	-0-	-425	-0-	3596	2	257	9	N	234	176	1			185
09	4140	X	3593	-0-	-547	-0-	3319	2	274	9	N	249	354	1			80
10	4278	X	3553	-0-	-725	-0-	3304	2	249	9	N	226	179	1			127

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0-	-0-	881	2	171	9	N	155	197	1			338
06	1080	N	617	-0-	-463	-0-	598	2	19	9	N	17					355
07	1054	N	805	-0-	-249	-0-	649	2	156	9	N	142	195	1			302
08	1364	N	1364	-0-	-0-	-0-	1121	2	243	9	N	221	195	1			328
09	1091	N	1091	-0-	-0-	-0-	938	2	153	9	N	139	196	1			271
*10	1107	N	1107	-0-	-0-	-0-	929	2	178	9	N	162	194	1			239

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26536	X	16893	-0-	-9643	-0-	15803	2	1090	9	N	991	885	1			450
06	25680	X	18032	-0-	-7648	-0-	16699	2	1333	9	N	1212	1406	1			256
07	26164	X	17846	-0-	-8318	-0-	16569	2	1277	9	N	1161	1216	1			201
08	24304	X	17242	-0-	-7062	-0-	16023	2	1219	9	N	1108	876	1			433
09	23190	X	16169	-0-	-7021	-0-	15019	2	1150	9	N	1045	1237	1			241
10	18631	X	16274	-0-	-2357	-0-	15126	2	1148	9	N	1044	1084	1			201

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

05	23033	X	21035	-0-	-1998	-0-	19283	2	1752	9	N	1593	1513	1			541
06	22290	X	19605	-0-	-2685	-0-	18015	2	1590	9	N	1445	1499	1			487
07	23033	X	19405	-0-	-3628	-0-	17791	2	1614	9	N	1467	1482	1			472
08	22692	X	18746	-0-	-3946	-0-	17241	2	1505	9	N	1368	1315	1			525
09	21300	X	17318	-0-	-3982	-0-	16014	2	1304	9	N	1185	1135	1			575
10	21049	X	17174	-0-	-3875	-0-	15852	2	1322	9	N	1202	1330	1			447

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

05	16833	X	15664	-0-	-1169	-0-	14434	2	1230	9	N	1118	1047	1			261
06	16290	X	14643	-0-	-1647	-0-	13529	2	1114	9	N	1013	1054	1			220
07	16833	X	14513	-0-	-2320	-0-	13420	2	1093	9	N	994	1031	1			183
08	16833	X	13989	-0-	-2844	-0-	12931	2	1058	9	N	962	673	1			472
09	15720	X	12977	-0-	-2743	-0-	11999	2	978	9	N	889	1212	1			149
10	15655	X	13089	-0-	-2566	-0-	12070	2	1019	9	N	926	893	1			182

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

05	43059	X	24764	-0-	-18295	-0-	23165	2	1599	9	N	1454	1406	1			287
06	41670	X	24184	-0-	-17486	-0-	22481	2	1703	9	N	1548	1584	1			251
07	41943	X	24310	-0-	-17633	-0-	22638	2	1672	9	N	1520	1589	1			182
08	39556	X	22849	-0-	-16707	-0-	21330	2	1519	9	N	1381	1059	1			504
09	35340	X	21165	-0-	-14175	-0-	19702	2	1463	9	N	1330	1588	1			246
10	24986	X	21262	-0-	-3724	-0-	19800	2	1462	9	N	1329	1257	1			318

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

05	6324	X	5684	-0-	-640	-0-	31	1	5270	2	N	348	390	1			273
							383	9									
06	6090	X	5698	-0-	-392	-0-	30	1	5290	2	N	344	392	1			225
							378	9									
07	6138	X	5575	-0-	-563	-0-	31	1	5177	2	N	334	389	1			170
							367	9									
08	5921	X	5311	-0-	-610	-0-	4923	2	388	9	N	353	191	1			332
09	5700	X	5031	-0-	-669	-0-	4672	2	359	9	N	326	380	1			278
10	5890	X	5081	-0-	-809	-0-	31	1	4680	2	N	336	386	1			228
							370	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3097	X	3097	-0-		-0-	-0-	31	1	2710	2	N	324	369	1			227
								356	9									
06	2880	X	2590	-0-		-290	-0-	29	1	2302	2	N	235					462
								259	9									
07	2976	X	2652	-0-		-324	-0-	29	1	2359	2	N	240	377	1			325
								264	9									
08	3069	N	2555	-0-		-514	-0-	2288	2	267	9	N	243	181	1			387
09	2580	N	2377	-0-		-203	-0-	2118	2	259	9	N	235	190	1			432
10	2666	N	2464	-0-		-202	-0-	29	1	2159	2	N	251	370	1			313
								276	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	680	-0-		-2234	-0-	31	1	645	2	N	4					332
								4	9									
06	2430	X	944	-0-		-1486	-0-	30	1	841	2	N	66					398
								73	9									
07	2356	X	420	-0-		-1936	-0-	31	1	382	2	N	6	189	1			215
								7	9									
08	1891	X	763	-0-		-1128	-0-	744	2	19	9	N	17					232
09	1380	X	944	-0-		-436	-0-	943	2	1	9	N	1					233
*10	1086	X	1086	-0-		-0-	-0-	31	1	961	2	N	85	183	1			135
								94	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8618	X	6909	-0-		-1709	-0-	31	1	6597	2	N	255	187	1			437
								281	9									
06	7800	X	6341	-0-		-1459	-0-	30	1	6069	2	N	220	186	1			471
								242	9									
07	7905	X	6355	-0-		-1550	-0-	31	1	6090	2	N	213	374	1			310
								234	9									
08	7595	X	6353	-0-		-1242	-0-	6145	2	208	9	N	189	188	1			311
09	6990	X	6031	-0-		-959	-0-	5840	2	191	9	N	174					485
10	6913	X	6284	-0-		-629	-0-	31	1	6045	2	N	189	189	1			485
								208	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9300	X	7046	-0-		-2254	-0-	31	1	5397	2	N	1471	1216	1			868
								1618	9									
06	9000	X	6534	-0-		-2466	-0-	30	1	5062	2	N	1311	1556	1			623
								1442	9									
07	8401	X	6472	-0-		-1929	-0-	31	1	5038	2	N	1275	1556	1			342
								1403	9									
08	8184	X	6038	-0-		-2146	-0-	4689	2	1349	9	N	1226	1215	1			353
09	7320	X	5664	-0-		-1656	-0-	4411	2	1253	9	N	1139	1049	1			443
10	7037	X	5799	-0-		-1238	-0-	31	1	4524	2	N	1131	1229	1			345
								1244	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2796	-0-		-428	-0-	31	1	2195	2	N	518	578	1			297
								570	9									
06	2940	X	2670	-0-		-270	-0-	30	1	2097	2	N	494	384	1			407
								543	9									
07	2914	X	2661	-0-		-253	-0-	31	1	2100	2	N	482	577	1			312
								530	9									
08	2790	X	2539	-0-		-251	-0-	2033	2	506	9	N	460	579	1			193
09	2700	X	2381	-0-		-319	-0-	1895	2	486	9	N	442	193	1			442
10	2790	X	2550	-0-		-240	-0-	31	1	1996	2	N	475	580	1			337
								523	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2198	-0-		-437	-0-	30	1	1881	2	N	261	339	1			274
								287	9									
06	2610	X	2347	-0-		-263	-0-	30	1	2043	2	N	249	341	1			182
								274	9									
07	2697	X	2256	-0-		-441	-0-	31	1	1960	2	N	241	171	1			252
								265	9									
08	2697	X	2296	-0-		-401	-0-	1986	2	310	9	N	282	170	1			364
09	2340	N	1806	-0-		-534	-0-	1651	2	155	9	N	141	169	1			336
10	2263	N	1884	-0-		-379	-0-	31	1	1689	2	N	149	342	1			143
								164	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2396	-0-		-301	-0-	30	1	2038	2	N	298	346	1			333
								328	9									
06	2490	X	2350	-0-		-140	-0-	30	1	1989	2	N	301	339	1			295
								331	9									
07	2573	X	2367	-0-		-206	-0-	27	1	2004	2	N	305	342	1			258
								336	9									
08	2573	X	2442	-0-		-131	-0-	2069	2	373	9	N	339	340	1			257
09	2340	N	1892	-0-		-448	-0-	1713	2	179	9	N	163	157	1			263
10	2356	N	2307	-0-		-49	-0-	31	1	1887	2	N	354	345	1			272
								389	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3390	X	3256	-0-		-134	-0-	31	1	2689	2	N	487	515	1			344
								536	9									
06	3001	X	3001	-0-		-0-	-0-	30	1	2566	2	N	368	342	1			370
								405	9									
07	3503	X	2867	-0-		-636	-0-	24	1	2394	2	N	408	148	1			630
								449	9									
08	3410	X	3050	-0-		-360	-0-	2598	2	452	9	N	411	515	1			526
09	3270	X	2373	-0-		-897	-0-	2024	2	349	9	N	317	513	1			330
10	3255	X	2746	-0-		-509	-0-	31	1	2352	2	N	330	335	1			325
								363	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	1152	-0-	-429	-0-	1003	1	31	2	N	107	188	1			325
							118	9									
06	1530	X	1226	-0-	-304	-0-	30	1	1022	2	N	158	175	1			308
							174	9									
07	1150	X	1150	-0-	-0-	-0-	31	1	925	2	N	176	187	1			297
							194	9									
08	1332	N	1332	-0-	-0-	-0-	1143	2	189	9	N	172	189	1			280
09	1230	N	1146	-0-	-84	-0-	969	2	177	9	N	161	189	1			252
10	1147	N	1051	-0-	-96	-0-	31	1	890	2	N	118	171	1			199
							130	9									

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

05	12090	X	2450	-0-	-9640	-0-	31	1	2089	2	N	300	378	1			426
							330	9									
06	11700	X	2418	-0-	-9282	-0-	30	1	2082	2	N	278	178	1			526
							306	9									
07	2495	X	2495	-0-	-0-	-0-	29	1	2170	2	N	269	185	1			610
							296	9									
08	2542	X	2461	-0-	-81	-0-	2145	2	316	9	N	287	368	1			529
09	2430	N	2118	-0-	-312	-0-	1906	2	212	9	N	193	193	1			529
10	2480	N	2056	-0-	-424	-0-	31	1	1796	2	N	208	185	1			552
							229	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

05	8525	X	1229	-0-	-7296	-0-	30	1	956	2	N	221	173	1			423
							243	9									
06	8250	X	1365	-0-	-6885	-0-	30	1	1085	2	N	227	170	1			480
							250	9									
07	1695	X	1695	-0-	-0-	-0-	31	1	1444	2	N	200	342	1			338
							220	9									
08	1419	X	1419	-0-	-0-	-0-	1258	2	161	9	N	146	167	1			317
09	1380	N	1042	-0-	-338	-0-	901	2	141	9	N	128	168	1			277
10	1550	N	982	-0-	-568	-0-	31	1	793	2	N	144	168	1			253
							158	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

05	11811	X	1551	-0-	-10260	-0-	30	1	1244	2	N	252	172	1			292
							277	9									
06	11430	X	1565	-0-	-9865	-0-	26	1	1346	2	N	175	172	1			295
							193	9									
07	649	X	649	-0-	-0-	-0-	28	1	588	2	N	30					325
							33	9									
08	2263	X	1866	-0-	-397	-0-	1350	2	516	9	N	469	341	1			453
09	1788	N	1788	-0-	-0-	-0-	1617	2	171	9	N	155	340	1			268
*10	1868	N	1868	-0-	-0-	-0-	31	1	1565	2	N	247	342	1			173
							272	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3788	X	3788	-0-	-0-	-0-	30	1	2854	2	N	822	980	1			235
							904	9									
*12	3869	X	3869	-0-	-0-	-0-	31	1	2979	2	N	781	595	1			421
							859	9									
*01	3850	X	3850	-0-	-0-	-0-	31	1	3003	2	N	742	590	1			573
							816	9									
*02	3504	X	3504	-0-	-0-	-0-	28	1	2751	2	N	659	784	1			448
							725	9									
*03	3506	X	3506	-0-	-0-	-0-	31	1	2741	2	N	667	585	1			530
							734	9									
*04	3658	X	3658	-0-	-0-	-0-	30	1	2950	2	N	616	778	1			368
							678	9									
*05	3753	X	3753	-0-	-0-	-0-	31	1	3063	2	N	599	576	1			391
							659	9									
*06	3571	X	3571	-0-	-0-	-0-	30	1	2933	2	N	553	574	1			370
							608	9									
*07	22785	X	3574	-0-	-19211	-0-	31	1	2947	2	N	542	572	1			340
							596	9									
08	22785	X	3491	-0-	-19294	-0-	31	1	2868	2	N	538	572	1			306
							592	9									
09	22050	X	3337	-0-	-18713	-0-	30	1	2753	2	N	504	385	1			425
							554	9									
10	22785	X	3459	-0-	-19326	-0-	31	1	2852	2	N	524	581	1			368
							576	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4971	X	4971	-0-	-0-	-0-	30	1	4174	2	N	697	781	1			351
							767	9									
*12	4683	X	4683	-0-	-0-	-0-	31	1	3977	2	N	614	592	1			373
							675	9									
*01	4466	X	4466	-0-	-0-	-0-	31	1	3818	2	N	561	591	1			343
							617	9									
*02	3782	X	3782	-0-	-0-	-0-	28	1	3227	2	N	479	394	1			428
							527	9									
*03	4125	X	4125	-0-	-0-	-0-	31	1	3470	2	N	567	589	1			406
							624	9									
*04	4012	X	4012	-0-	-0-	-0-	30	1	3354	2	N	571	581	1			396
							628	9									
*05	4025	X	4025	-0-	-0-	-0-	31	1	3396	2	N	544	382	1			558
							598	9									
*06	3859	X	3859	-0-	-0-	-0-	30	1	3245	2	N	531	764	1			325
							584	9									
*07	31682	X	3946	-0-	-27736	-0-	31	1	3304	2	N	555	570	1			310
							611	9									
08	31682	X	3841	-0-	-27841	-0-	31	1	3184	2	N	569	573	1			306
							626	9									
09	30660	X	3656	-0-	-27004	-0-	30	1	3028	2	N	544	577	1			273
							598	9									
10	31682	X	3561	-0-	-28121	-0-	31	1	2972	2	N	507	582	1			198
							558	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11939	X	11939	-0-	-0-	-0-	30	1	11004	2	N	823	863	1			350
							905	9									
*12	10789	X	10789	-0-	-0-	-0-	31	1	10046	2	N	647	346	1			651
							712	9									
*01	8989	X	8989	-0-	-0-	-0-	20	1	8547	2	N	384	345	1			690
							422	9									
*02	7432	X	7432	-0-	-0-	-0-	26	1	6641	2	N	695	697	1			688
							765	9									
*03	8606	X	8606	-0-	-0-	-0-	31	1	8063	2	N	465	519	1			634
							512	9									
*04	10231	X	10231	-0-	-0-	-0-	30	1	9273	2	N	844	1048	1			430
							928	9									
*05	10842	X	10842	-0-	-0-	-0-	31	1	9951	2	N	782	686	1			526
							860	9									
*06	10091	X	10091	-0-	-0-	-0-	30	1	9402	2	N	599	692	1			433
							659	9									
*07	30814	X	9729	-0-	-21085	-0-	31	1	9020	2	N	616	688	1			361
							678	9									
08	30814	X	9362	-0-	-21452	-0-	31	1	8700	2	N	574	515	1			420
							631	9									
09	29820	X	9383	-0-	-20437	-0-	30	1	8708	2	N	586	694	1			312
							645	9									
10	30814	X	9224	-0-	-21590	-0-	31	1	8619	2	N	522	520	1			314
							574	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

11	29460	X	2505	-0-	-26955	-0-	30	1	2218	2	N	234	542	1			290
							257	9									
12	30442	X	2506	-0-	-27936	-0-	31	1	2150	2	N	295	379	1			206
							325	9									
01	30442	X	2005	-0-	-28437	-0-	15	1	1792	2	N	180	200	1			186
							198	9									
02	27496	X	2584	-0-	-24912	-0-	27	1	2152	2	N	368	386	1			168
							405	9									
03	30442	X	2482	-0-	-27960	-0-	30	1	2148	2	N	276	198	1			246
							304	9									
04	29460	X	2406	-0-	-27054	-0-	30	1	2079	2	N	270	190	1			326
							297	9									
05	30442	X	2384	-0-	-28058	-0-	31	1	2078	2	N	250	196	1			380
							275	9									
06	29460	X	2298	-0-	-27162	-0-	30	1	1969	2	N	272	374	1			278
							299	9									
07	30442	X	2287	-0-	-28155	-0-	31	1	1990	2	N	242	377	1			143
							266	9									
08	30442	X	2241	-0-	-28201	-0-	31	1	1935	2	N	250	192	1			201
							275	9									
09	29460	X	2140	-0-	-27320	-0-	30	1	1854	2	N	233	328	1			106
							256	9									
10	30442	X	2200	-0-	-28242	-0-	31	1	1876	2	N	266	191	1			181
							293	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40890	X	2947	-0-	-37943	-0-	30	1	2294	2	N	566	562	1			434
							623	9									
12	42253	X	2710	-0-	-39543	-0-	31	1	2328	2	N	319	198	1			555
							351	9									
01	42253	X	2498	-0-	-39755	-0-	30	1	2139	2	N	299	584	1			270
							329	9									
02	38164	X	1299	-0-	-36865	-0-	26	1	1009	2	N	240	197	1			313
							264	9									
03	42253	X	1250	-0-	-41003	-0-	30	1	988	2	N	211	379	1			145
							232	9									
04	40890	X	1665	-0-	-39225	-0-	30	1	1316	2	N	290	197	1			238
							319	9									
05	42253	X	2085	-0-	-40168	-0-	31	1	1685	2	N	335	193	1			380
							369	9									
06	40890	X	1841	-0-	-39049	-0-	27	1	1581	2	N	212	184	1			408
							233	9									
07	42253	X	1945	-0-	-40308	-0-	31	1	1551	2	N	330	381	1			357
							363	9									
08	42253	X	1660	-0-	-40593	-0-	31	1	1408	2	N	201	185	1			373
							221	9									
09	40890	X	1270	-0-	-39620	-0-	30	1	984	2	N	233	196	1			410
							256	9									
10	42253	X	771	-0-	-41482	-0-	23	1	593	2	N	141	377	1			174
							155	9									

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52080	X	3143	-0-	-48937	-0-	30	1	2746	2	N	334	194	1			281
							367	9									
12	53816	X	3469	-0-	-50347	-0-	31	1	2937	2	N	455	385	1			351
							501	9									
01	53816	X	3228	-0-	-50588	-0-	31	1	2804	2	N	357	192	1			516
							393	9									
02	48608	X	2808	-0-	-45800	-0-	28	1	2429	2	N	319	574	1			261
							351	9									
03	53816	X	3026	-0-	-50790	-0-	31	1	2549	2	N	405	186	1			480
							446	9									
04	52080	X	2908	-0-	-49172	-0-	30	1	2437	2	N	401	376	1			505
							441	9									
05	53816	X	2835	-0-	-50981	-0-	31	1	2416	2	N	353	566	1			292
							388	9									
06	52080	X	2619	-0-	-49461	-0-	30	1	2246	2	N	312	375	1			229
							343	9									
07	53816	X	2470	-0-	-51346	-0-	31	1	2133	2	N	278	372	1			135
							306	9									
08	53816	X	2304	-0-	-51512	-0-	31	1	1969	2	N	276	188	1			223
							304	9									
09	52080	X	2183	-0-	-49897	-0-	30	1	1866	2	N	261	188	1			296
							287	9									
10	53816	X	2269	-0-	-51547	-0-	31	1	1921	2	N	288	378	1			206
							317	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32400	X	5996	-0-	-26404	-0-	30	1	5192	2	N	704	769	1			296
							774	9									
12	33480	X	5971	-0-	-27509	-0-	31	1	5167	2	N	703	769	1			230
							773	9									
01	33480	X	6029	-0-	-27451	-0-	31	1	5243	2	N	686	383	1			533
							755	9									
02	30240	X	5454	-0-	-24786	-0-	28	1	4752	2	N	613	746	1			400
							674	9									
03	33480	X	5964	-0-	-27516	-0-	31	1	5212	2	N	655	755	1			300
							721	9									
04	32400	X	5737	-0-	-26663	-0-	30	1	4994	2	N	648	378	1			570
							713	9									
05	33480	X	5790	-0-	-27690	-0-	31	1	5161	2	N	544	566	1			548
							598	9									
06	32400	X	5392	-0-	-27008	-0-	30	1	4788	2	N	522	749	1			321
							574	9									
07	33480	X	5410	-0-	-28070	-0-	31	1	4812	2	N	515	561	1			275
							567	9									
08	33480	X	5310	-0-	-28170	-0-	31	1	4655	2	N	567	561	1			281
							624	9									
09	32400	X	4964	-0-	-27436	-0-	30	1	4384	2	N	500	373	1			408
							550	9									
10	33480	X	4951	-0-	-28529	-0-	31	1	4397	2	N	475	568	1			315
							523	9									

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

11	14B2 EXT		3897	-0-	3897	208881	30	1	3336	2	N	483	392	1			393
							531	9									
12	14B2 EXT		3896	-0-	3896	212777	31	1	3359	2	N	460	585	1			268
							506	9									
*01	14B2 EXT		3744	-0-	3744	216521	30	1	3245	2	N	426	393	1			301
							469	9									
02	14B2 EXT		3377	-0-	3377	219898	28	1	2917	2	N	393	392	1			302
							432	9									
03	14B2 EXT		3696	-0-	3696	223594	31	1	3206	2	N	417	390	1			329
							459	9									
04	14B2 EXT		3435	-0-	3435	227029	30	1	2981	2	N	385	383	1			331
							424	9									
05	14B2 EXT		3471	-0-	3471	230500	31	1	3022	2	N	380	388	1			323
							418	9									
06	14B2 EXT		3277	-0-	3277	233777	30	1	2854	2	N	357	370	1			310
							393	9									
*07	237057	X	3280	-0-	-233777	-0-	31	1	2855	2	N	358	383	1			285
							394	9									
*08	3221	X	3221	-0-	-0-	-0-	31	1	2793	2	N	361	386	1			260
							397	9									
*09	3063	X	3063	-0-	-0-	-0-	30	1	2666	2	N	334	194	1			400
							367	9									
*10	3103	X	3103	-0-	-0-	-0-	31	1	2695	2	N	343	565	1			178
							377	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	8495	-0-	8495	383510	30 858	1 9	7607	2	N	780	876	1			350
12	14B2	EXT	9123	-0-	9123	392633	31 938	1 9	8154	2	N	853	700	1			503
01	14B2	EXT	7773	-0-	7773	400406	23 419	1 9	7331	2	N	381	350	1			534
02	14B2	EXT	7185	-0-	7185	407591	28 923	1 9	6234	2	N	839	1049	1			324
03	14B2	EXT	3000	-0-	3000	410591	29 210	1 9	2761	2	N	191					515
04	14B2	EXT	2318	-0-	2318	412909	25 261	1 9	2032	2	N	237	169	1			583
05	14B2	EXT	1807	-0-	1807	414716	25 263	1 9	1519	2	N	239	507	1			315
06	14B2	EXT	1885	-0-	1885	416601	30 231	1 9	1624	2	N	210	167	1			358
*07	423850	X	7249	-0-	-416601	-0-	31 1462	1 9	5756	2	N	1329	1212	1			475
*08	6408	X	6408	-0-	-0-	-0-	31 722	1 9	5655	2	N	656	692	1			439
*09	6022	X	6022	-0-	-0-	-0-	30 779	1 9	5213	2	N	708	697	1			450
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					450

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3245	-0-	-413	-0-	3215	3	30	9	N	27					216
06	3360	X	3210	-0-	-150	-0-	3185	3	25	9	N	23	182	1			57
07	3286	X	3285	-0-	-1	-0-	3246	3	39	9	N	35					92
08	3286	X	3278	-0-	-8	-0-	3243	3	35	9	N	32					124
*09	3407	X	3407	-0-	-0-	-0-	3360	3	47	9	N	43					167
*10	3493	X	3493	-0-	-0-	-0-	3456	3	37	9	N	34					201

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2665	-0-	-63	-0-	2650	3	15	9	N	14					376
06	3400	X	3400	-0-	-0-	-0-	3367	3	33	9	N	30					406
07	3400	X	3400	-0-	-0-	-0-	3368	3	32	9	N	29	183	1			252
08	3225	X	3225	-0-	-0-	-0-	3193	3	32	9	N	29					281
*09	3137	X	3137	-0-	-0-	-0-	3114	3	23	9	N	21					302
10	2728	X	2452	-0-	-276	-0-	2442	3	10	9	N	9					311

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6124	X	6124	-0-	-0-	-0-	6122	3	2	9	N	2					122
*04	6447	X	6447	-0-	-0-	-0-	6443	3	4	9	N	4	4	8			122
*05	6072	X	6072	-0-	-0-	-0-	6072	3			N	-0-					122
*06	3841	X	3841	-0-	-0-	-0-	3841	3			N	-0-					122
*07	5276	X	5276	-0-	-0-	-0-	5276	3			N	-0-					122
*08	6149	X	6149	-0-	-0-	-0-	6149	3			N	-0-					122
*09	5602	X	5602	-0-	-0-	-0-	5602	3			N	-0-					122
*10	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					122

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 07/01 -> 932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	940	X	8	-0-	-932	-0-	8	3			N	-0-					-0-
08	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	527	2	11	9	Y	10					53
06	514	N	514	-0-	-0-	-0-	505	2	9	9	Y	8					61
07	484	N	484	-0-	-0-	-0-	473	2	11	9	Y	10					71
08	527	N	504	-0-	-23	-0-	498	2	6	9	Y	5					76
09	510	N	463	-0-	-47	-0-	453	2	10	9	Y	9					85
*10	512	N	512	-0-	-0-	-0-	497	2	15	9	Y	14					99

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

05	4570	X	4570	-0-	-0-	-0-	716	1	3514	2	N	309	369	1	5	8	205
							340	9									
06	5070	X	3697	-0-	-1373	-0-	702	1	2672	2	N	294	181	1	1	8	317
							323	9									
07	5239	X	3253	-0-	-1986	-0-	743	1	2171	2	N	308	360	1	5	8	260
							339	9									
08	5239	X	4948	-0-	-291	-0-	744	1	3884	2	N	291	358	1	3	8	190
							320	9									
09	4980	X	4621	-0-	-359	-0-	698	1	3650	2	N	248	183	1	3	8	252
							273	9									
10	4557	X	4527	-0-	-30	-0-	726	1	3568	2	N	212	182	1	6	8	276
							233	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

05	8045	X	8045	-0-	-0-	-0-	1426	1	5904	2	N	650	738	1	4	8	235
							715	9									
06	8190	X	7693	-0-	-497	-0-	1380	1	5685	2	N	571	735	1	1	8	70
							628	9									
07	8494	X	7853	-0-	-641	-0-	1426	1	5796	2	N	574	532	1	5	8	107
							631	9									
08	8494	X	7603	-0-	-891	-0-	1426	1	5553	2	N	567	540	1	3	8	131
							624	9									
09	8220	X	7137	-0-	-1083	-0-	1263	1	5348	2	N	478	359	1	3	8	247
							526	9									
10	8060	X	7440	-0-	-620	-0-	1426	1	5436	2	N	525	546	1	7	8	219
							578	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

05	23095	X	21954	-0-	-1141	-0-	620	1	20235	2	N	999	1096	1	6	8	169
							1099	9									
06	22350	X	20958	-0-	-1392	-0-	600	1	19306	2	N	956	913	1	1	8	211
							1052	9									
07	23095	X	7978	-0-	-15117	-0-	420	1	7166	2	N	356	362	1	5	8	200
							392	9									
08	24893	X	24893	-0-	-0-	-0-	560	1	23024	2	N	1190	1074	1	2	8	314
							1309	9									
09	22350	X	22048	-0-	-302	-0-	600	1	20392	2	N	960	918	1	4	8	352
							1056	9									
10	21948	X	17148	-0-	-4800	-0-	620	1	15714	2	N	740	914	1	8	8	170
							814	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

05	8339	X	7741	-0-	-598	-0-	7215	2	526	9	N	478	548	1	5	8	90
06	8070	X	7407	-0-	-663	-0-	6888	2	519	9	N	472	366	1	1	8	195
07	8339	X	7495	-0-	-844	-0-	6988	2	507	9	N	461	542	1	4	8	110
08	8122	X	7247	-0-	-875	-0-	6788	2	459	9	N	417	361	1	3	8	163
09	7860	X	7007	-0-	-853	-0-	6521	2	486	9	N	442	362	1	3	8	240
10	7750	X	7253	-0-	-497	-0-	6806	2	447	9	N	406	534	1	7	8	105

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

05	2232	N	1747	-0-	-485	-0-	310	1	1407	3	N	27					240
							30	9									
06	1470	N	1090	-0-	-380	-0-	240	1	835	3	N	14					254
							15	9									
07	1628	N	1628	-0-	-0-	-0-	260	1	1342	3	N	24	186	1			92
							26	9									
08	1736	N	1666	-0-	-70	-0-	280	1	1353	3	N	30					122
							33	9									
09	1842	N	1842	-0-	-0-	-0-	276	1	1530	3	N	33					155
							36	9									
10	1643	N	1595	-0-	-48	-0-	276	1	1291	3	N	25					180
							28	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

05	5993	X	5993	-0-	-0-	-0-	5820	3	173	9	N	157	172	1			586
06	5659	X	5659	-0-	-0-	-0-	5498	3	161	9	N	146	177	1			555
07	5757	X	5757	-0-	-0-	-0-	5602	3	155	9	N	141	158	1			538
08	5646	X	5646	-0-	-0-	-0-	5491	3	155	9	N	141	167	1			512
09	5284	X	5284	-0-	-0-	-0-	5145	3	139	9	N	126	161	1			477
*10	5215	X	5215	-0-	-0-	-0-	5085	3	130	9	N	118	174	1			421

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

05	3199	X	3199	-0-	-0-	-0-	3092	3	107	9	N	97	185	1			394
06	3660	X	3005	-0-	-655	-0-	2905	3	100	9	N	91					485
07	3782	X	3067	-0-	-715	-0-	2969	3	98	9	N	89	187	1			387
08	3782	X	3012	-0-	-770	-0-	2911	3	101	9	N	92					479
09	3180	X	2719	-0-	-461	-0-	2644	3	75	9	N	68	185	1			362
10	3193	X	2578	-0-	-615	-0-	2503	3	75	9	N	68					430

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

05	2635	N	2055	-0-	-580	-0-	310	1	1726	3	N	17					292
							19	9									
06	2040	N	1546	-0-	-494	-0-	260	1	1279	3	N	6					298
							7	9									
07	1902	N	1902	-0-	-0-	-0-	260	1	1628	3	N	13	186	1			125
							14	9									
08	2067	N	2067	-0-	-0-	-0-	276	1	1769	3	N	20					145
							22	9									
09	1938	N	1938	-0-	-0-	-0-	266	1	1654	3	N	16					161
							18	9									
*10	1943	N	1943	-0-	-0-	-0-	270	1	1651	3	N	20					181
							22	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1096	-0-	-733	-0-	1078	3	18	9	N	16					150
06	1624	N	1624	-0-	-0-	-0-	1611	3	13	9	N	12					162
07	1685	N	1685	-0-	-0-	-0-	1672	3	13	9	N	12					174
08	1658	N	1658	-0-	-0-	-0-	1647	3	11	9	N	10					184
09	1620	N	1298	-0-	-322	-0-	1287	3	11	9	N	10					194
10	1674	N	1674	-0-	-0-	-0-	1663	3	11	9	N	10					204

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	524	2	39	9	N	35	191	1			6
06	540	N	478	-0-	-62	-0-	456	2	22	9	N	20					26
07	558	N	493	-0-	-65	-0-	472	2	21	9	N	19					45
08	483	N	483	-0-	-0-	-0-	459	2	24	9	N	22					67
09	480	N	432	-0-	-48	-0-	413	2	19	9	N	17					84
10	496	N	463	-0-	-33	-0-	446	2	17	9	N	15					99

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	4009	-0-	-393	-0-	3901	2	108	9	N	98					203
06	3990	X	3748	-0-	-242	-0-	3658	2	90	9	N	82	190	1			95
07	3782	X	3705	-0-	-77	-0-	3622	2	83	9	N	75					170
08	3909	X	3909	-0-	-0-	-0-	3832	2	77	9	N	70					240
09	3870	X	3420	-0-	-450	-0-	3332	2	88	9	N	80	191	1			129
10	3999	X	3473	-0-	-526	-0-	3390	2	83	9	N	75					204

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		3378	-0-	3378	8665	2815	2	563	9	N	512	556	1			913
06	11759	X	3094	-0-	-8665	-0-	2674	2	420	9	N	382	339	1			956
07	3560	X	3560	-0-	-0-	-0-	3091	2	469	9	N	426	561	1			821
08	3100	N	3413	-0-	313	313	3019	2	394	9	N	358	380	1			799
*09	3769	X	3456	-0-	-313	-0-	3057	2	399	9	N	363	192	1			970
*10	3427	X	3427	-0-	-0-	-0-	3071	2	356	9	N	324	384	1			910

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	795	2	31	9	N	28					174
06	390	N	47	-0-	-343	-0-	47	2			N	-0-					174
07	1116	N	518	-0-	-598	-0-	487	2	31	9	N	28					202
08	215	N	215	-0-	-0-	-0-	213	2	2	9	N	2	178	1			26
*09	474	N	474	-0-	-0-	-0-	461	2	13	9	N	12					38
10	527	N	200	-0-	-327	-0-	189	2	11	9	N	10					48

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8269	X	8269	-0-	-0-	-0-	8103	2	166	9	N	151	187	1			256
06	8874	X	8874	-0-	-0-	-0-	8696	2	178	9	N	162					418
07	9462	X	9462	-0-	-0-	-0-	9274	2	188	9	N	171	188	1			401
08	8771	X	8771	-0-	-0-	-0-	8588	2	183	9	N	166	189	1			378
*09	7648	X	7648	-0-	-0-	-0-	7502	2	146	9	N	133	191	1			320
*10	8281	X	8281	-0-	-0-	-0-	8107	2	174	9	N	158	192	1			286

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14340	X	14340	-0-	-0-	-0-	14162	2	178	9	N	162	192	1			418
06	13184	X	13184	-0-	-0-	-0-	13046	2	138	9	N	125					543
07	12852	X	12852	-0-	-0-	-0-	12724	2	128	9	N	116	189	1			470
08	12176	X	12176	-0-	-0-	-0-	12046	2	130	9	N	118	190	1			398
09	11250	X	11074	-0-	-176	-0-	10961	2	113	9	N	103					501
*10	11735	X	11735	-0-	-0-	-0-	11624	2	111	9	N	101	192	1			410

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1119	-0-	-28	-0-	962	2	157	9	N	143					819
06	1200	N	1086	-0-	-114	-0-	929	2	157	9	N	143	188	1			774
07	1147	N	1120	-0-	-27	-0-	962	2	158	9	N	144	191	1			727
08	1123	N	1123	-0-	-0-	-0-	941	2	182	9	N	165					892
09	1080	N	775	-0-	-305	-0-	650	2	125	9	N	114					1006
10	1116	N	533	-0-	-583	-0-	458	2	75	9	N	68	375	1			699

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7967	X	7759	-0-	-208	-0-	7156	2	603	9	N	548	764	1			846
06	7749	X	7749	-0-	-0-	-0-	7114	2	635	9	N	577	565	1			858
07	7967	X	7541	-0-	-426	-0-	6981	2	560	9	N	509	369	1			998
08	7967	X	7935	-0-	-32	-0-	7294	2	641	9	N	583	748	1			833
09	7710	X	7080	-0-	-630	-0-	6565	2	515	9	N	468	378	1			923
10	7967	X	6902	-0-	-1065	-0-	6377	2	525	9	N	477	562	1			838

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2393	X	2393	-0-	-0-	-0-	2001	2	392	9	N	356	189	1			1432
06	2710	X	2710	-0-	-0-	-0-	2332	2	378	9	N	344	374	1			1402
07	2798	X	2798	-0-	-0-	-0-	2431	2	367	9	N	334	377	1			1359
08	2722	X	2722	-0-	-0-	-0-	2374	2	348	9	N	316	375	1			1300
*09	2559	X	2559	-0-	-0-	-0-	2303	2	256	9	N	233					1533
*10	2960	N	2960	-0-	-0-	-0-	2560	2	400	9	N	364	572	1			1325

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4563	-0-	-459	-0-	4266	2	297	9	N	270	190	1			591
06	4920	X	4427	-0-	-493	-0-	4148	2	279	9	N	254	189	1			656
07	5084	X	4553	-0-	-531	-0-	4274	2	279	9	N	254	377	1			533
08	5084	X	4620	-0-	-464	-0-	4335	2	285	9	N	259	188	1			604
09	4710	X	4193	-0-	-517	-0-	3972	2	221	9	N	201	190	1			615
10	4588	X	4084	-0-	-504	-0-	3875	2	209	9	N	190	190	1			615

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	6363	-0-	-1759	-0-	6236	2	127	9	N	115					441
06	7029	X	7029	-0-	-0-	-0-	6912	2	117	9	N	106					547
07	7102	X	7102	-0-	-0-	-0-	6944	2	158	9	N	144	188	1			503
08	7037	X	6754	-0-	-283	-0-	6623	2	131	9	N	119	192	1			430
09	7020	X	6592	-0-	-428	-0-	6468	2	124	9	N	113	185	1			358
10	7254	X	6761	-0-	-493	-0-	6642	2	119	9	N	108	191	1			275

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10221	X	10221	-0-	-0-	-0-	9703	2	518	9	N	471	191	1			1019
06	8854	X	8854	-0-	-0-	-0-	8393	2	461	9	N	419	744	1			694
07	9048	X	9048	-0-	-0-	-0-	8578	2	470	9	N	427	378	1			743
08	8864	X	8864	-0-	-0-	-0-	8411	2	453	9	N	412	380	1			775
*09	8244	X	8244	-0-	-0-	-0-	7830	2	414	9	N	376	381	1			770
*10	8105	X	8105	-0-	-0-	-0-	7712	2	393	9	N	357	382	1			745

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	6597	-0-	-905	-0-	6392	2	205	9	N	186	190	1			220
06	7260	X	7095	-0-	-165	-0-	6902	2	193	9	N	175					395
07	7238	X	7238	-0-	-0-	-0-	7055	2	183	9	N	166	191	1			370
08	7070	X	7070	-0-	-0-	-0-	6907	2	163	9	N	148	194	1			324
09	7110	X	6797	-0-	-313	-0-	6579	2	218	9	N	198	191	1			331
10	7347	X	6953	-0-	-394	-0-	6763	2	190	9	N	173	169	1			335

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11085	X	11085	-0-	-0-	-0-	10315	2	770	9	N	700	761	1			1445
06	10464	X	10464	-0-	-0-	-0-	9857	2	607	9	N	552	756	1			1241
07	10505	X	10505	-0-	-0-	-0-	9922	2	583	9	N	530	563	1			1208
08	9628	X	9628	-0-	-0-	-0-	9101	2	527	9	N	479	376	1			1311
*09	8853	X	8853	-0-	-0-	-0-	8338	2	515	9	N	468	377	1			1402
*10	9859	X	9859	-0-	-0-	-0-	9379	2	480	9	N	436	572	1			1266

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10044	X	9873	-0-	-171	-0-	9589	2	284	9	N	258					658
06	9720	X	9414	-0-	-306	-0-	9131	2	283	9	N	257	375	1			540
07	10044	X	9551	-0-	-493	-0-	9247	2	304	9	N	276	383	1			433
08	10044	X	9322	-0-	-722	-0-	9052	2	270	9	N	245	190	1			488
09	9540	X	8746	-0-	-794	-0-	8489	2	257	9	N	234	382	1			340
10	9858	X	8895	-0-	-963	-0-	8608	2	287	9	N	261	191	1			410

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13950	X	6575	-0-	-7375	-0-	6422	2	153	9	N	139	377	1			472
06	13500	X	11231	-0-	-2269	-0-	10813	2	418	9	N	380	188	1			664
07	10943	X	5420	-0-	-5523	-0-	5300	2	120	9	N	109	189	1			584
08	11585	X	11585	-0-	-0-	-0-	11254	2	331	9	N	301	188	1			697
09	11220	X	8457	-0-	-2763	-0-	8253	2	204	9	N	185	386	1			496
10	11594	X	9924	-0-	-1670	-0-	9646	2	278	9	N	253	191	1			558

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4616	X	4616	-0-	-0-	-0-	4366	2	250	9	N	227	189	1			349
06	4245	X	4245	-0-	-0-	-0-	4048	2	197	9	N	179	189	1			339
07	3025	X	3025	-0-	-0-	-0-	2869	2	156	9	N	142	189	1			292
08	2918	X	2918	-0-	-0-	-0-	2819	2	99	9	N	90					382
*09	4225	X	4225	-0-	-0-	-0-	4031	2	194	9	N	176	192	1			366
*10	4188	X	4188	-0-	-0-	-0-	3929	2	259	9	N	235	383	1			218

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12834	X	12163	-0-	-671	-0-	11631	2	532	9	N	484	559	1			663
06	12420	X	11927	-0-	-493	-0-	11443	2	484	9	N	440	567	1			536
07	12834	X	11845	-0-	-989	-0-	11373	2	472	9	N	429	376	1			589
08	12834	X	7478	-0-	-5356	-0-	7368	2	110	9	N	100					689
09	12270	X	6334	-0-	-5936	-0-	6204	2	130	9	N	118	189	1			618
10	12338	X	6523	-0-	-5815	-0-	6350	2	173	9	N	157	174	1			601

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	7525	-0-	7525	61879	7207	2	318	9	N	289	375	1			198
06	0	W	6851	-0-	6851	68730	6540	2	311	9	N	283	191	1			290
07	75807	X	7077	-0-	-68730	-0-	6780	2	297	9	N	270	380	1			180
08	7595	X	6791	-0-	-804	-0-	6496	2	295	9	N	268	191	1			257
09	7350	X	6372	-0-	-978	-0-	6093	2	279	9	N	254	191	1			320
10	7533	X	6655	-0-	-878	-0-	6336	2	319	9	N	290	377	1			233

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3569	-0-	469	510	3130	2	439	9	N	399	566	1			443
06	3000	N	3020	-0-	20	530	2650	2	370	9	N	336	371	1			408
07	3069	X	1507	-0-	-1562	-0-	1372	2	135	9	N	123					531
08	3069	X	2668	-0-	-401	-0-	2295	2	373	9	N	339	379	1			491
09	2970	X	2572	-0-	-398	-0-	2233	2	339	9	N	308	383	1			416
10	3069	X	2850	-0-	-219	-0-	2514	2	336	9	N	305	383	1			338

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9469	X	9469	-0-	-0-	-0-	9209	2	260	9	N	236	191	1			379
06	8910	X	7984	-0-	-926	-0-	7708	2	276	9	N	251	193	1			437
07	9207	X	8800	-0-	-407	-0-	8503	2	297	9	N	270	379	1			328
08	9207	X	8473	-0-	-734	-0-	8202	2	271	9	N	246	193	1			381
09	8910	X	7221	-0-	-1689	-0-	7002	2	219	9	N	199	196	1			384
10	9207	X	8306	-0-	-901	-0-	8033	2	273	9	N	248	193	1			439

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	4063	-0-	-1579	-0-	3690	2	373	9	N	339	187	1			921
06	6036	X	6036	-0-	-0-	-0-	5671	2	365	9	N	332	566	1			687
07	6137	X	6137	-0-	-0-	-0-	5795	2	342	9	N	311	381	1			617
08	6118	X	6118	-0-	-0-	-0-	5766	2	352	9	N	320	383	1			554
*09	5709	X	5709	-0-	-0-	-0-	5386	2	323	9	N	294	191	1			657
*10	6031	X	6031	-0-	-0-	-0-	5675	2	356	9	N	324	379	1			602

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2458	N	2458	-0-	-0-	-0-	2049	2	409	9	N	372	382	1			592
06	2370	N	2096	-0-	-274	-0-	1754	2	342	9	N	311	374	1			529
07	2213	N	2213	-0-	-0-	-0-	1826	2	387	9	N	352	180	1			701
08	2132	N	2132	-0-	-0-	-0-	1747	2	385	9	N	350	365	1			686
09	2100	N	1873	-0-	-227	-0-	1567	2	306	9	N	278	378	1			586
10	2201	N	1844	-0-	-357	-0-	1535	2	309	9	N	281	188	1			679

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4128	-0-	-491	-0-	4023	2	105	9	N	95					128
06	4230	X	3951	-0-	-279	-0-	3852	2	99	9	N	90	188	1			30
07	4371	X	4112	-0-	-259	-0-	4029	2	83	9	N	75					105
08	4371	X	3785	-0-	-586	-0-	3711	2	74	9	N	67					172
09	4200	X	3943	-0-	-257	-0-	3902	2	41	9	N	37					209
*10	4270	X	4270	-0-	-0-	-0-	4189	2	81	9	N	74	190	1			93

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8277	X	7193	-0-	-1084	-0-	6366	2	827	9	N	752	559	1			2038
06	8742	X	8742	-0-	-0-	-0-	7935	2	807	9	N	734	1105	1			1667
07	9801	X	9801	-0-	-0-	-0-	8863	2	938	9	N	853	571	1			1949
08	9551	X	9551	-0-	-0-	-0-	8507	2	1044	9	N	949	1127	1			1771
09	8730	X	7947	-0-	-783	-0-	7131	2	816	9	N	742	740	1			1773
10	9796	X	7420	-0-	-2376	-0-	6610	2	810	9	N	736	379	1			2130

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16983	X	16983	-0-	-0-	-0-	16768	2	215	9	N	195	190	1			179
06	12672	X	12672	-0-	-0-	-0-	12533	2	139	9	N	126	191	1			114
07	12027	X	12027	-0-	-0-	-0-	11872	2	155	9	N	141	191	1			64
08	11927	X	11927	-0-	-0-	-0-	11748	2	179	9	N	163	192	1			35
09	12600	X	10202	-0-	-2398	-0-	10078	2	124	9	N	113					148
10	13020	X	11686	-0-	-1334	-0-	11519	2	167	9	N	152	190	1			110

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	4734	-0-	-536	-0-	4618	2	116	9	N	105					389
06	5100	X	4689	-0-	-411	-0-	4668	2	21	9	N	19	192	1			216
07	5270	X	4834	-0-	-436	-0-	4792	2	42	9	N	38					254
08	5270	X	4957	-0-	-313	-0-	4856	2	101	9	N	92	178	1			168
09	4800	X	3987	-0-	-813	-0-	3919	2	68	9	N	62					230
10	4836	X	4499	-0-	-337	-0-	4412	2	87	9	N	79	192	1			117

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3668	X	3668	-0-	-0-	-0-	2958	2	710	9	N	645	562	1			477
06	2517	N	2517	-0-	-0-	-0-	2319	2	198	9	N	180	192	1			465
07	2803	N	2803	-0-	-0-	-0-	2654	2	149	9	N	135	193	1			407
08	3076	N	3076	-0-	-0-	-0-	2880	2	196	9	N	178	189	1			396
*09	2899	X	2899	-0-	-0-	-0-	2673	2	226	9	N	205	192	1			409
*10	3105	X	3105	-0-	-0-	-0-	2851	2	254	9	N	231	191	1			449

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11092	X	11092	-0-	-0-	-0-	10291	2	801	9	N	728	763	1			654
06	10530	X	9675	-0-	-855	-0-	9039	2	636	9	N	578	572	1			660
07	10881	X	10649	-0-	-232	-0-	9957	2	692	9	N	629	758	1			531
08	10881	X	10427	-0-	-454	-0-	9706	2	721	9	N	655	567	1			619
09	10530	X	10043	-0-	-487	-0-	9352	2	691	9	N	628	761	1			486
10	10881	X	10088	-0-	-793	-0-	9407	2	681	9	N	619	565	1			540

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23467	X	22155	-0-	-1312	-0-	21636	2	519	9	N	472	575	1			441
06	22710	X	21124	-0-	-1586	-0-	20644	2	480	9	N	436	380	1			497
07	23219	X	21041	-0-	-2178	-0-	20582	2	459	9	N	417	381	1			533
08	23219	X	20872	-0-	-2347	-0-	20287	2	585	9	N	532	569	1			496
*09	22618	X	22618	-0-	-0-	-0-	22015	2	603	9	N	548	568	1			476
*10	24002	X	24002	-0-	-0-	-0-	23420	2	582	9	N	529	580	1			425

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1460	-0-	-245	-0-	1347	2	113	9	N	103					420
06	1680	N	1407	-0-	-273	-0-	1298	2	109	9	N	99	191	1			328
07	1643	N	1439	-0-	-204	-0-	1373	2	66	9	N	60	190	1			198
08	1492	N	1492	-0-	-0-	-0-	1383	2	109	9	N	99					297
*09	1675	N	1675	-0-	-0-	-0-	1561	2	114	9	N	104	191	1			210
*10	1451	N	1451	-0-	-0-	-0-	1361	2	90	9	N	82					292

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	5808	-0-	-1136	-0-	5437	2	371	9	N	337	379	1			907
06	6720	X	5742	-0-	-978	-0-	5381	2	361	9	N	328	379	1			856
07	6944	X	5275	-0-	-1669	-0-	4947	2	328	9	N	298	192	1			962
08	6944	X	5277	-0-	-1667	-0-	4935	2	342	9	N	311	372	1			901
09	6420	X	4386	-0-	-2034	-0-	4100	2	286	9	N	260	386	1			775
10	5921	X	3523	-0-	-2398	-0-	3271	2	252	9	N	229	193	1			811

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7281	X	7281	-0-	-0-	-0-	7137	2	144	9	N	131	191	1			324
06	6750	X	6492	-0-	-258	-0-	6359	2	133	9	N	121	189	1			256
07	6975	X	6732	-0-	-243	-0-	6590	2	142	9	N	129					385
08	6975	X	6663	-0-	-312	-0-	6519	2	144	9	N	131	192	1			324
09	6750	X	6207	-0-	-543	-0-	6077	2	130	9	N	118					442
10	6975	X	6518	-0-	-457	-0-	6379	2	139	9	N	126	190	1			378

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2807	X	2807	-0-	-0-	-0-	2625	2	182	9	N	165	189	1			576
06	2612	X	2612	-0-	-0-	-0-	2557	2	55	9	N	50					626
07	2579	N	2579	-0-	-0-	-0-	2474	2	105	9	N	95					721
08	3100	N	3868	-0-	768	768	3744	2	124	9	N	113					834
*09	3000	N	3150	-0-	150	918	3052	2	98	9	N	89	383	1			540
*10	3100	N	3411	-0-	311	1229	3281	2	130	9	N	118	191	1			467

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

05	6306	X	6306	-0-	-0-	-0-	6062	2	244	9	N	222					911
06	7445	X	7445	-0-	-0-	-0-	7162	2	283	9	N	257	371	1			797
07	7545	X	7545	-0-	-0-	-0-	7306	2	239	9	N	217	386	1			628
08	7360	X	7360	-0-	-0-	-0-	7125	2	235	9	N	214	195	1			647
*09	6873	X	6873	-0-	-0-	-0-	6671	2	202	9	N	184	191	1			640
*10	6797	X	6797	-0-	-0-	-0-	6563	2	234	9	N	213	191	1			662

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

05	8593	X	8593	-0-	-0-	-0-	6867	2	1726	9	N	1569	1679	1			1394
06	8337	X	8337	-0-	-0-	-0-	6567	2	1770	9	N	1609	1706	1			1297
07	8418	X	8418	-0-	-0-	-0-	6700	2	1718	9	N	1562	1713	1			1146
08	8045	X	8045	-0-	-0-	-0-	6457	2	1588	9	N	1444	1314	1			1276
*09	7083	X	7083	-0-	-0-	-0-	5750	2	1333	9	N	1212	1325	1			1163
*10	6910	X	6910	-0-	-0-	-0-	5634	2	1276	9	N	1160	1146	1			1177

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					55
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					55
08	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					55
09	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

05	682	N	521	-0-	-161	B	-5839	62	1	459	2	N	-0-				10
06	570	N	535	-0-	-35	B	-5839	60	1	475	2	N	-0-				10
07	527	N	615	-0-	88	B	-5751	62	1	553	2	N	-0-				10
08	527	N	639	-0-	112	B	-5639	62	1	577	2	N	-0-				10
09	540	N	648	-0-	108	B	-5531	60	1	588	2	N	-0-				10
10	620	N	671	-0-	51	B	-5480	62	1	609	2	N	-0-				10

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

05	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	
06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3570	-0-	-336	-0-	1079 132	1 9	2359	2	N	120	168	1			86
06	3780	X	2905	-0-	-875	-0-	1011 101	1 9	1793	2	N	92					178
07	3658	X	2819	-0-	-839	-0-	960 177	1 9	1682	2	N	161	175	1			164
08	3627	X	2954	-0-	-673	-0-	1064 166	1 9	1724	2	N	151	170	1			145
09	3510	X	2836	-0-	-674	-0-	947 144	1 9	1745	2	N	131	173	1			103
10	3565	X	3311	-0-	-254	-0-	1079 166	1 9	2066	2	N	151	184	1			70

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3800	X	3800	-0-	-0-	-0-	3295	2	505	9	N	459	541	1			208
06	3510	X	3296	-0-	-214	-0-	2867	2	429	9	N	390	195	1			403
07	3999	X	3750	-0-	-249	-0-	3274	2	476	9	N	433	733	1			103
08	3999	X	3701	-0-	-298	-0-	3204	2	497	9	N	452	378	1			177
09	3870	X	3782	-0-	-88	-0-	3295	2	487	9	N	443	520	1			100
10	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					100

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3622	X	3622	-0-	-0-	-0-	3422	2	200	9	N	182	187	1			174
06	4082	X	4082	-0-	-0-	-0-	3849	2	233	9	N	212	192	1			194
07	3937	X	3623	-0-	-314	-0-	3417	2	206	9	N	187	193	1			188
08	3906	X	3639	-0-	-267	-0-	3457	2	182	9	N	165	189	1			164
*09	3542	X		-0-	-0-	-0-	3333	2	209	9	N	190	182	1			172
10	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					172

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5252	X	5252	-0-	-0-	-0-	4943	2	309	9	N	281	189	1			757
06	5149	X	5149	-0-	-0-	-0-	4840	2	309	9	N	281	191	1			847
07	5461	X	5461	-0-	-0-	-0-	5013	2	448	9	N	407	384	1			870
*08	5269	X	5269	-0-	-0-	-0-	4968	2	301	9	N	274	382	1			762
09	5070	X	4989	-0-	-81	-0-	4727	2	262	9	N	238	187	1			813
10	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					813

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7410	X	7410	-0-	-0-	-0-	7146	2	264	9	N	240	180	1			385
06	4044	X	4044	-0-	-0-	-0-	3858	2	186	9	N	169					554
07	6479	X	4262	-0-	-2217	-0-	4086	2	176	9	N	160	370	1			344
08	6479	X	4387	-0-	-2092	-0-	4282	2	105	9	N	95	190	1			249
09	6270	X	2435	-0-	-3835	-0-	2370	2	65	9	N	59	191	1			117
10	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					117

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10230	X	8524	-0-	-1706	-0-	8433	2	91	9	N	83	185	1			571
06	9900	X	8074	-0-	-1826	-0-	7952	2	122	9	N	111	193	1			489
07	9424	X	8150	-0-	-1274	-0-	8014	2	136	9	N	124					613
08	8525	X	7822	-0-	-703	-0-	7811	2	11	9	N	10	184	1			439
09	8250	X	7455	-0-	-795	-0-	7378	2	77	9	N	70	192	1			317
10	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					317

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	256	-0-	-612	-0-	256	1			N	-0-					41
06	248	N	248	-0-	-0-	-0-	248	1			N	-0-					41
07	288	N	288	-0-	-0-	-0-	256	1	32	3	N	-0-					41
08	256	N	256	-0-	-0-	-0-	256	1			N	-0-					41
09	248	N	248	-0-	-0-	-0-	248	1			N	-0-					41
10	279	N	256	-0-	-23	-0-	256	1			N	-0-					41

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1886	-0-	-222	-0-	256	1	1597	3	N	30					330
							33	9									
06	1830	N	1729	-0-	-101	-0-	248	1	1431	3	N	45					375
							50	9									
07	1943	N	1943	-0-	-0-	-0-	256	1	1654	3	N	30	186	1			219
							33	9									
08	1891	N	1788	-0-	-103	-0-	256	1	1520	3	N	11					230
							12	9									
09	1740	N	1502	-0-	-238	-0-	248	1	1222	3	N	29					259
							32	9									
10	1953	N	1638	-0-	-315	-0-	256	1	1354	3	N	25					284
							28	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					136
06	0	N	-0-	-0-	-0-	-0-					N	-0-					136
07	0	N	-0-	-0-	-0-	-0-					N	-0-					136
08	0	N	-0-	-0-	-0-	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	384	-0-	-453	-0-	384	1			N	-0-					140
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					140
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					140
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					140
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					140
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					140

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					127

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

05	1736	X	1596	-0-	-140	-0-	384	1	1212	3	N	-0-					38
06	1560	N	1527	-0-	-33	-0-	372	1	1155	3	N	-0-					38
07	1581	N	1527	-0-	-54	-0-	384	1	1143	3	N	-0-					38
08	1581	N	1511	-0-	-70	-0-	384	1	1127	3	N	-0-					38
09	1530	N	1377	-0-	-153	-0-	372	1	1005	3	N	-0-					38
10	1519	N	1440	-0-	-79	-0-	384	1	1056	3	N	-0-					38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

05	1178	X	629	-0-	-549	-0-	384	1	245	3	N	-0-					132
06	750	N	372	-0-	-378	-0-	372	1			N	-0-					132
07	1253	N	1253	-0-	-0-	-0-	384	1	869	3	N	-0-					132
08	620	N	406	-0-	-214	-0-	384	1	22	3	N	-0-					132
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					132
10	1178	N	384	-0-	-794	-0-	384	1			N	-0-					132

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

05	0	X	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

05	2635	X	1973	-0-	-662	-0-	384	1	1589	3	N	-0-					21
06	2310	X	1756	-0-	-554	-0-	372	1	1384	3	N	-0-					21
07	2139	X	1686	-0-	-453	-0-	384	1	1302	3	N	-0-					21
08	2139	X	1713	-0-	-426	-0-	384	1	1329	3	N	-0-					21
09	1980	X	1582	-0-	-398	-0-	372	1	1210	3	N	-0-					21
10	1984	X	1349	-0-	-635	-0-	384	1	965	3	N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

05	1829	X	1409	-0-	-420	-0-	384	1	1021	3	N	4					125
							4	9									
06	1740	N	1339	-0-	-401	-0-	372	1	961	3	N	5					130
							6	9									
07	1488	N	1277	-0-	-211	-0-	384	1	876	3	N	15					145
							17	9									
08	1395	N	1232	-0-	-163	-0-	384	1	837	3	N	10					155
							11	9									
09	1350	N	991	-0-	-359	-0-	372	1	608	3	N	10					165
							11	9									
10	1271	N	1066	-0-	-205	-0-	384	1	682	3	N	-0-					165

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

05	3209	X	3209	-0-	-0-	-0-	384	1	2795	3	N	27					210
							30	9									
06	3185	X	3185	-0-	-0-	-0-	372	1	2783	3	N	27					237
							30	9									
07	3280	X	3280	-0-	-0-	-0-	384	1	2873	3	N	21					258
							23	9									
08	3328	X	3328	-0-	-0-	-0-	384	1	2927	3	N	15					273
							17	9									
09	3090	X	2719	-0-	-371	-0-	372	1	2336	3	N	10					283
							11	9									
10	3193	X	2743	-0-	-450	-0-	384	1	2353	3	N	5					288
							6	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

05	527	X	384	-0-	-143	-0-	384	1			N	-0-					183
06	535	N	535	-0-	-0-	-0-	372	1	163	3	N	-0-					183
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
09	510	N	410	-0-	-100	-0-	372	1	38	3	N	-0-					183
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

05	899	N	721	-0-	-178	-0-	721	3			N	-0-					51
*06	750	N	684	-0-	-66	-0-	684	3			N	-0-					51
*07	899	N	793	-0-	-106	-0-	793	3			N	-0-					51
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					51
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					51
10	806	N	717	-0-	-89	-0-	717	3			N	-0-					51

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

05	260	N	260	-0-	-0-	-0-	234	3	26	9	N	24	36	1			9
06	191	N	191	-0-	-0-	-0-	174	3	17	9	N	15					24
07	205	N	205	-0-	-0-	-0-	179	3	26	9	N	24	32	1			16
08	248	N	191	-0-	-57	-0-	159	3	32	9	N	29	19	1			26
09	211	N	211	-0-	-0-	-0-	182	3	29	9	N	26	23	1			29
10	217	N	196	-0-	-21	-0-	165	3	31	9	N	28	46	1			11

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

05	68	N	68	-0-	-0-	-0-	31	1	37	2	N	-0-					198
06	60	N	43	-0-	-17	-0-	22	1	21	2	N	-0-					198
07	93	N	53	-0-	-40	-0-	31	1	22	2	N	-0-					198
08	62	N	11	-0-	-51	-0-	11	2			N	-0-					198
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					198
10	62	N	46	-0-	-16	-0-	31	1	15	2	N	-0-					198

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3643	X	3643	-0-	-0-	-0-	62	1	3581	2	N	-0-					27
06	3510	X	3145	-0-	-365	-0-	52	1	3093	2	N	-0-					27
07	3706	X	3706	-0-	-0-	-0-	60	1	3646	2	N	-0-					27
08	3658	X	3651	-0-	-7	-0-	62	1	3589	2	N	-0-					27
09	3540	X	3459	-0-	-81	-0-	60	1	3399	2	N	-0-					27
10	3720	X	3481	-0-	-239	-0-	62	1	3419	2	N	-0-					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0-	-0-	655	2	17	9	N	15					61
06	472	N	472	-0-	-0-	-0-	466	2	6	9	N	5					66
07	513	N	513	-0-	-0-	-0-	487	2	26	9	N	24					90
08	495	N	495	-0-	-0-	-0-	482	2	13	9	N	12					102
09	420	N	391	-0-	-29	-0-	378	2	13	9	N	12					114
10	434	N	319	-0-	-115	-0-	319	2			N	-0-					114

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1777	N	1777	-0-	-0-	-0-	1741	2	36	9	N	33	6	8			147
06	1803	N	1803	-0-	-0-	-0-	1733	2	70	9	N	64	6	8			205
07	1810	N	1810	-0-	-0-	-0-	1759	2	51	9	N	46	6	8			245
08	1767	N	1722	-0-	-45	-0-	1678	2	44	9	N	40	197	1	6	8	82
09	1800	N	1701	-0-	-99	-0-	1618	2	83	9	N	75	7	8			150
10	1798	N	1082	-0-	-716	-0-	1007	2	75	9	N	68	6	8			212

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2665	X	2665	-0-	-0-	-0-	2533	2	132	9	N	120	192	1			86
06	2550	N	2473	-0-	-77	-0-	2366	2	107	9	N	97					183
07	2697	N	2298	-0-	-399	-0-	2182	2	116	9	N	105	196	1			92
08	2666	N	2359	-0-	-307	-0-	2252	2	107	9	N	97					189
09	2460	N	2456	-0-	-4	-0-	2314	2	142	9	N	129	194	1	18	8	106
10	2294	N	2275	-0-	-19	-0-	2155	2	120	9	N	109	15	8			200

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5802	X	5802	-0-	-0-	-0-	5703	2	99	9	N	90	199	1			88
06	3495	X	3495	-0-	-0-	-0-	3407	2	88	9	N	80					168
07	1178	X	673	-0-	-505	-0-	596	2	77	9	N	70	199	1			39
08	5281	X	5281	-0-	-0-	-0-	5165	2	116	9	N	105					144
09	5728	X	5728	-0-	-0-	-0-	5634	2	94	9	N	85	202	1	3	8	24
*10	5893	X	5893	-0-	-0-	-0-	5807	2	86	9	N	78	2	8			100

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12664	X	12664	-0-	-0-	-0-	12535	2	129	9	N	117	185	1			27
06	12099	X	12099	-0-	-0-	-0-	12051	2	48	9	N	44					71
07	12772	X	12660	-0-	-112	-0-	12595	2	65	9	N	59					130
08	12772	X	12714	-0-	-58	-0-	12645	2	69	9	N	63					193
09	12411	X	12411	-0-	-0-	-0-	12333	2	78	9	N	71	196	1	10	8	58
10	12679	X	12636	-0-	-43	-0-	12525	2	111	9	N	101	12	8			147

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8164	X	8164	-0-	-0-	-0-	7773	2	391	9	N	355	383	1			111
06	7923	X	7923	-0-	-0-	-0-	7453	2	470	9	N	427	385	1			153
07	8542	X	8542	-0-	-0-	-0-	8103	2	439	9	N	399	388	1			164
08	8985	X	8985	-0-	-0-	-0-	8508	2	477	9	N	434	390	1			208
09	8587	X	8587	-0-	-0-	-0-	8408	2	179	9	N	163	199	1			172
10	8122	X	5434	-0-	-2688	-0-	5114	2	320	9	N	291	192	1	60	8	211

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3407	-0-	-902	-0-	3173	2	234	9	N	213	196	1			276
06	3510	X	2937	-0-	-573	-0-	2749	2	188	9	N	171	193	1			254
07	3596	X	2103	-0-	-1493	-0-	2047	2	56	9	N	51	194	1			111
08	3596	X	2588	-0-	-1008	-0-	2401	2	187	9	N	170					281
09	3480	X	2278	-0-	-1202	-0-	2067	2	211	9	N	192	200	1	5	8	268
10	3410	X	2659	-0-	-751	-0-	2497	2	162	9	N	147	197	1	6	8	212

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2545	X	2545	-0-	-0-	-0-	1279	1	1170	2	Y	87					256
							96	9									
06	1095	X	1095	-0-	-0-	-0-	946	1	120	2	Y	26	186	1			96
							29	9									
07	1003	X	1003	-0-	-0-	-0-	902	1	79	2	Y	20					116
							22	9									
08	1091	N	1091	-0-	-0-	-0-	941	1	127	2	Y	21					137
							23	9									
09	2057	N	2057	-0-	-0-	-0-	1227	1	658	2	Y	156					293
							172	9									
*10	1736	N	1736	-0-	-0-	-0-	1266	1	195	2	Y	250	347	1			196
							275	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3784	X	3784	-0-	-0-	-0-	962	1	2717	2	Y	95					243
							105	9									
06	2396	X	2396	-0-	-0-	-0-	1293	1	1026	2	Y	70	186	1			127
							77	9									
07	3038	X	3038	-0-	-0-	-0-	1308	1	1635	2	Y	86					213
							95	9									
08	3179	X	3179	-0-	-0-	-0-	1322	1	1825	2	Y	29	158	1			84
							32	9									
09	2895	X	2895	-0-	-0-	-0-	995	1	1820	2	Y	73					157
							80	9									
10	2418	X	2373	-0-	-45	-0-	1079	1	1229	2	Y	59					216
							65	9									

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1839	N	1839	-0-	-0-	-0-	1836	2	3	9	N	3					155
06	1017	N	1017	-0-	-0-	-0-	923	2	94	9	N	85					240
07	1581	N	319	-0-	-1262	-0-	295	2	24	9	N	22					262
08	1414	N	1414	-0-	-0-	-0-	1402	2	12	9	N	11	191	1			82
09	1020	N	276	-0-	-744	-0-	257	2	19	9	N	17					99
*10	379	N	379	-0-	-0-	-0-	368	2	11	9	N	10					109

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7285	X	6559	-0-	-726	-0-	6274	2	285	9	N	259	371	1			490
06	7050	X	5918	-0-	-1132	-0-	5673	2	245	9	N	223	190	1			523
07	6262	X	5813	-0-	-449	-0-	5576	2	237	9	N	215	182	1			556
08	6262	X	5571	-0-	-691	-0-	5340	2	231	9	N	210	188	1			578
09	6360	X	5134	-0-	-1226	-0-	4925	2	209	9	N	190	189	1			579
10	6572	X	5426	-0-	-1146	-0-	5186	2	240	9	N	218	183	1			614

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8184	X	8097	-0-	-87	-0-	7799	2	298	9	N	271	192	1			601
06	7740	X	6973	-0-	-767	-0-	6830	2	143	9	N	130	190	1			541
07	8184	X	7055	-0-	-1129	-0-	6909	2	146	9	N	133	182	1			492
08	8184	X	7703	-0-	-481	-0-	7525	2	178	9	N	162	189	1			465
09	7920	X	7619	-0-	-301	-0-	7371	2	248	9	N	225	195	1			495
10	8091	X	7692	-0-	-399	-0-	7475	2	217	9	N	197	193	1			499

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6147	X	6147	-0-	-0-	-0-	6108	2	39	9	N	35					566
06	4755	X	4755	-0-	-0-	-0-	4658	2	97	9	N	88	190	1			464
07	2465	X	2465	-0-	-0-	-0-	2382	2	83	9	N	75					539
08	2418	X	589	-0-	-1829	-0-	579	2	10	9	N	9					548
09	2340	X	388	-0-	-1952	-0-	385	2	3	9	N	3					551
10	2418	X	693	-0-	-1725	-0-	664	2	29	9	N	26					577

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10732	X	10732	-0-	-0-	-0-	10137	2	595	9	N	541	756	1			1057
06	10380	X	10343	-0-	-37	-0-	9837	2	506	9	N	460	380	1			1137
07	10478	X	10381	-0-	-97	-0-	9927	2	454	9	N	413	379	1			1171
08	10478	X	10449	-0-	-29	-0-	9921	2	528	9	N	480	382	1			1269
09	10380	X	9551	-0-	-829	-0-	9140	2	411	9	N	374	381	1			1262
10	10726	X	9463	-0-	-1263	-0-	9020	2	443	9	N	403	574	1			1091

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	3036	-0-	-2	-0-	2924	2	112	9	N	102	184	1			492
06	2940	X	1098	-0-	-1842	-0-	1094	2	4	9	N	4					496
07	2511	X	44	-0-	-2467	-0-	44	2			N	-0-					496
08	1829	X	-0-	-0-	-1829	-0-					N	-0-					496
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					496
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					496

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
06	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
07	2732	N	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
08	2436	N	2436	-0-	-0-	-0-	2436	3			N	-0-					-0-
09	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
10	2356	N	2295	-0-	-61	-0-	2295	3			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2279	-0-	-418	-0-	2279	3			N	-0-					-0-
06	2490	N	2186	-0-	-304	-0-	2186	3			N	-0-					-0-
07	2542	N	1510	-0-	-1032	-0-	1510	3			N	-0-					-0-
08	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-					-0-
09	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
*10	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3066	-0-	-189	-0-	3066	2			N	-0-					69
06	3150	X	3021	-0-	-129	-0-	3021	2			N	-0-					69
07	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					69
08	3069	X	2990	-0-	-79	-0-	2990	2			N	-0-					69
09	3030	X	2727	-0-	-303	-0-	2727	2			N	-0-					69
10	3131	X	2825	-0-	-306	-0-	2817	2	8	9	N	7					76

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6438	X	6438	-0-	-0-	-0-	6438	2			N	-0-					182
06	6084	X	6084	-0-	-0-	-0-	6083	2	1	9	N	1	1	8			182
07	6308	X	6308	-0-	-0-	-0-	6308	2			N	-0-					182
08	6285	X	6285	-0-	-0-	-0-	6285	2			N	-0-					182
09	6025	X	6025	-0-	-0-	-0-	6001	2	24	9	N	22	1	8			203
*10	6171	X	6171	-0-	-0-	-0-	6143	2	28	9	N	25					228

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	6166	-0-	-406	-0-	6119	2	47	9	N	43	172	1			22
06	6360	X	5656	-0-	-704	-0-	5628	2	28	9	N	25					47
07	6510	X	5643	-0-	-867	-0-	5608	2	35	9	N	32					79
08	6417	X	5826	-0-	-591	-0-	5769	2	57	9	N	52					131
09	5970	X	5661	-0-	-309	-0-	5614	2	47	9	N	43	1	8			173
10	6169	X	5519	-0-	-650	-0-	5475	2	44	9	N	40	180	1			33

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	X	156	-0-	-0-	-0-	156	2			N	-0-					24
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					24
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					24
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					24
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					24
*10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					24

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	1037	-0-	-110	-0-	1037	2			N	-0-					95
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					95
07	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					95
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					95
09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					95
10	1116	N	1100	-0-	-16	-0-	1100	2			N	-0-					95

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	536	2	2	9	N	2					103
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					103
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					103
08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					103
*09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					103
10	682	N	658	-0-	-24	-0-	658	2			N	-0-					103

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	331	-0-	-382	-0-	331	2			N	-0-					130
06	660	N	53	-0-	-607	-0-	53	2			N	-0-					130
07	434	N	300	-0-	-134	-0-	300	2			N	-0-					130
08	341	N	198	-0-	-143	-0-	198	2			N	-0-					130
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					130
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27063	#	25430	-0-	-1633	-0-	25430	3			N	-0-					-0-
06	26190		24114	-0-	-2076	-0-	24114	3			N	-0-					-0-
07	27063		24114	-0-	-2949	-0-	24114	3			N	-0-					-0-
08	25420	#	24459	-0-	-961	-0-	24459	3			N	-0-					-0-
09	24600	#	23128	-0-	-1472	-0-	23128	3			N	-0-					-0-
10	25420	#	NO RPT	-0-	-25420	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1045	N	1045	-0-	-0-	-0-	26	1	1017	2	N	2					137
							2	9									
06	990	N	990	-0-	-0-	-0-	26	1	961	2	N	3					140
							3	9									
07	1006	N	1006	-0-	-0-	-0-	26	1	978	2	N	2					142
							2	9									
08	1009	N	1009	-0-	-0-	-0-	997	2	12	9	N	11					153
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					153
*10	1043	N	1043	-0-	-0-	-0-	31	1	1006	2	N	5					158
							6	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	588	-0-	-342	-0-	580	2	8	9	N	7					144
06	870	N	523	-0-	-347	-0-	515	2	8	9	N	7					151
07	744	N	531	-0-	-213	-0-	509	2	22	9	N	20	148	1			23
*08	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1					24
09	784	N	784	-0-	-0-	-0-	782	2	2	9	N	2					26
*10	767	N	767	-0-	-0-	-0-	764	2	3	9	N	3					29

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	#	1844	-0-	-202	-0-	1844	2			N	-0-					80
06	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					80
07	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					80
08	1829	N	1742	-0-	-87	-0-	1742	2			N	-0-					80
09	1710	N	1636	-0-	-74	-0-	1636	2			N	-0-					80
*10	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	62	1	58	2	N	5	2	8			18
							6	9									
06	120	N	101	-0-	-19	-0-	34	1	61	2	N	5	5	8			18
							6	9									
07	155	N	9	-0-	-146	-0-	2	1	7	2	N	-0-					18
08	124	N	71	-0-	-53	-0-	20	1	49	2	N	2					20
							2	9									
09	177	N	177	-0-	-0-	-0-	60	1	116	2	N	1	1	8			20
							1	9									
*10	50	N	50	-0-	-0-	-0-	20	1	27	2	N	3	3	8			20
							3	9									

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1485	R	1485	-0-	-0-	-0-	1453	1	32	9	Y	29					127
06	1410	#	876	-0-	-534	-0-	854	1	22	9	Y	20					147
07	1674	#	1367	-0-	-307	-0-	1358	1	9	9	Y	8					155
08	DLQ G-10		4106	-0-	4106	4106	4105	1	1	9	Y	1					156
09	DLQ G-10		1580	-0-	1580	5686	1580	1			Y	-0-	42	1			109
10	DLQ G-10		NO RPT	-0-	-0-	5686					Y	NO RPT					109

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	#	855	-0-	-75	-0-	852	1	3	9	Y	3					92
06	900	#	768	-0-	-132	-0-	765	1	3	9	Y	3					95
07	1271	#	210	-0-	-1061	-0-	208	1	2	9	Y	2					97
08	DLQ G-10		74	-0-	74	74	74	1			Y	-0-					97
09	DLQ G-10		-0-	-0-	-0-	74					Y	-0-					97
10	DLQ G-10		NO RPT	-0-	-0-	74					Y	NO RPT					97

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	R	347	-0-	-0-	-0-	347	1			N	-0-					-0-
06	304	R	304	-0-	-0-	-0-	304	1			N	-0-					-0-
07	317	R	317	-0-	-0-	-0-	317	1			N	-0-					-0-
08	328	R	328	-0-	-0-	-0-	328	1			N	-0-					-0-
09	300	#	282	-0-	-18	-0-	282	1			N	-0-					-0-
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2675	-0-	-22	-0-	2658	1	17	9	N	15					30
06	2069	N	2069	-0-	-0-	-0-	2050	1	19	9	N	17					47
07	2852	N	2271	-0-	-581	-0-	2257	1	14	9	N	13					60
08	2666	N	1850	-0-	-816	-0-	1837	1	13	9	N	12					72
*09	2198	N	2198	-0-	-0-	-0-	2191	1	7	9	N	6					78
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					78

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	120	1			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	26	1			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					43
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					43
07	93	N	29	-0-	-64	-0-	29	2			N	-0-					43
08	93	N	13	-0-	-80	-0-	13	2			N	-0-					43
09	90	N	23	-0-	-67	-0-	23	2			N	-0-					43
*10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

05	620	X	503	-0-	-117	-0-	503	2			N	-0-					71
06	600	N	439	-0-	-161	-0-	439	2			N	-0-					71
07	651	N	426	-0-	-225	-0-	426	2			N	-0-					71
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					71
09	450	N	286	-0-	-164	-0-	286	2			N	-0-					71
*10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					71

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

05	1522	X	1522	-0-	-0-	-0-	1514	2	8	9	N	7					258
06	1650	N	1297	-0-	-353	-0-	1291	2	6	9	N	5					263
07	1612	N	1436	-0-	-176	-0-	1429	2	7	9	N	6					269
08	1394	N	1394	-0-	-0-	-0-	1387	2	7	9	N	6					275
09	1290	N	1284	-0-	-6	-0-	1278	2	6	9	N	5					280
10	1426	N	1231	-0-	-195	-0-	1227	2	4	9	N	4					284

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	964	-0-	-152	-0-	962	2	2	9	N	2					33
06	1140	N	938	-0-	-202	-0-	938	2			N	-0-					33
07	1178	N	1062	-0-	-116	-0-	1062	2			N	-0-					33
08	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	N	1					34
*09	952	N	952	-0-	-0-	-0-	952	2			N	-0-					34
10	1054	N	937	-0-	-117	-0-	936	2	1	9	N	1					35

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1372	-0-	1372	10150	1363	2	9	9	N	8					229
06	11316	X	1166	-0-	-10150	-0-	1160	2	6	9	N	5					234
07	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	N	1					235
08	1456	N	1456	-0-	-0-	-0-	1453	2	3	9	N	3					238
*09	1275	N	1275	-0-	-0-	-0-	1272	2	3	9	N	3					241
10	1333	N	1310	-0-	-23	-0-	1308	2	2	9	N	2					243

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29357	X	28287	-0-	-1070	-0-	27675	2	612	9	N	556	577	1			342
06	28410	X	22747	-0-	-5663	-0-	22363	2	384	9	N	349	359	1			332
07	29357	X	19437	-0-	-9920	-0-	19188	2	249	9	N	226	191	1			367
08	29202	X	22213	-0-	-6989	-0-	21805	2	408	9	N	371	566	1			172
09	28200	X	19801	-0-	-8399	-0-	19427	2	374	9	N	340	388	1			124
10	28272	X	20492	-0-	-7780	-0-	20027	2	465	9	N	423	197	1			350

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF. 13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14539	X	13736	-0-	-803	-0-	13502	2	234	9	N	213	192	1			470
06	14070	X	10916	-0-	-3154	-0-	10759	2	157	9	N	143	193	1			420
07	14539	X	12383	-0-	-2156	-0-	12167	2	216	9	N	196	191	1			425
08	13919	X	12665	-0-	-1254	-0-	12518	2	147	9	N	134	381	1			178
09	13470	X	10985	-0-	-2485	-0-	10858	2	127	9	N	115					293
10	13733	X	10974	-0-	-2759	-0-	10798	2	176	9	N	160	195	1			258

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF. 11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17608	X	15639	-0-	-1969	-0-	15344	2	295	9	N	268	384	1			452
06	15300	X	13647	-0-	-1653	-0-	13420	2	227	9	N	206	190	1			468
07	15810	X	15447	-0-	-363	-0-	15176	2	271	9	N	246	188	1			526
08	18297	X	18297	-0-	-0-	-0-	18008	2	289	9	N	263	379	1	6	8	404
09	17791	X	17791	-0-	-0-	-0-	17558	2	233	9	N	212	385	1			231
*10	19196	X	19196	-0-	-0-	-0-	18952	2	244	9	N	222	198	1			255

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF. 10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					194

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	137	-0-	-49	-0-	137	2			N	-0-					112
06	180	N	85	-0-	-95	-0-	85	2			N	-0-					112
07	124	N	110	-0-	-14	-0-	110	2			N	-0-					112
08	124	N	74	-0-	-50	-0-	74	2			N	-0-					112
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					112
10	124	N	66	-0-	-58	-0-	66	2			N	-0-					112

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					50
06	450	N	9	-0-	-441	-0-	9	2			Y	-0-					50
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-					50
08	3	N	-0-	-0-	-3	-0-					Y	-0-					50
09	9	N	-0-	-0-	-9	-0-					Y	-0-					50
10	2	N	-0-	-0-	-2	-0-					Y	-0-					50

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

05	538	N	538	-0-	-0-	-0-	530	2	8	9	Y	7					131
06	520	N	520	-0-	-0-	-0-	513	2	7	9	Y	6					137
07	527	N	524	-0-	-3	-0-	515	2	9	9	Y	8					145
08	544	N	544	-0-	-0-	-0-	531	2	13	9	Y	12					157
09	531	N	531	-0-	-0-	-0-	525	2	6	9	Y	5					162
*10	539	N	539	-0-	-0-	-0-	532	2	7	9	Y	6					168

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

05	837	N	797	-0-	-40	-0-	780	2	17	9	Y	15	179	1			11
06	780	N	703	-0-	-77	-0-	686	2	17	9	Y	15					26
07	837	N	817	-0-	-20	-0-	802	2	15	9	Y	14					40
08	806	N	795	-0-	-11	-0-	777	2	18	9	Y	16					56
09	690	N	690	-0-	-0-	-0-	672	2	18	9	Y	16					72
10	806	N	595	-0-	-211	-0-	576	2	19	9	Y	17					89

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	316	2	36	9	Y	33					141
06	240	N	228	-0-	-12	-0-	219	2	9	9	Y	8					149
07	216	N	216	-0-	-0-	-0-	203	2	13	9	Y	12					161
08	341	N	264	-0-	-77	-0-	255	2	9	9	Y	8					169
09	240	N	-0-	-0-	-240	-0-					Y	4	157	1			16
*10	222	N	222	-0-	-0-	-0-	220	2	2	9	Y	2					18

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

05	6332	X	6332	-0-	-0-	-0-	6251	2	81	9	Y	74					123
06	5700	X	5433	-0-	-267	-0-	5354	2	79	9	Y	72					195
07	5766	X	5477	-0-	-289	-0-	5407	2	70	9	Y	64	178	1			81
08	6324	X	5362	-0-	-962	-0-	5292	2	70	9	Y	64					145
09	6120	X	5149	-0-	-971	-0-	5075	2	74	9	Y	67					212
10	6324	X	5248	-0-	-1076	-0-	5170	2	78	9	Y	71	185	1	1	8	97

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

05	15531	X	13382	-0-	-2149	-0-	155 255	1 9	12972	2	Y	232	192	1	1	8	122
06	15030	X	13076	-0-	-1954	-0-	150 248	1 9	12678	2	Y	225	186	1			161
07	15531	X	14394	-0-	-1137	-0-	155 264	1 9	13975	2	Y	240	356	1	1	8	44
08	15128	X	14166	-0-	-962	-0-	155 264	1 9	13747	2	Y	240	179	1	1	8	104
09	13409	X	13409	-0-	-0-	-0-	5 245	1 9	13159	2	Y	223	187	1	1	8	139
10	14384	X	13655	-0-	-729	-0-	155 249	1 9	13251	2	Y	226	186	1	2	8	177

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

05	11749	X	10182	-0-	-1567	-0-	155 144	1 9	9883	2	Y	131	185	1	2	8	77
06	11220	X	10099	-0-	-1121	-0-	150 110	1 9	9839	2	Y	100					177
07	11594	X	11126	-0-	-468	-0-	155 134	1 9	10837	2	Y	122	174	1	1	8	124
08	11191	X	10739	-0-	-452	-0-	155 129	1 9	10455	2	Y	117	176	1	1	8	64
09	10740	X	9818	-0-	-922	-0-	5 127	1 9	9686	2	Y	115	1	8			178
10	11129	X	10190	-0-	-939	-0-	155 116	1 9	9919	2	Y	105	184	1	2	8	97

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

05	11718	X	9961	-0-	-1757	-0-	155 135	1 9	9671	2	Y	123	121	1			202
06	10740	X	9611	-0-	-1129	-0-	150 112	1 9	9349	2	Y	102	180	1			124
07	11098	X	9840	-0-	-1258	-0-	155 111	1 9	9574	2	Y	101					225
08	10695	X	9670	-0-	-1025	-0-	155 117	1 9	9398	2	Y	106	184	1			147
09	10140	X	9260	-0-	-880	-0-	150 112	1 9	8998	2	Y	102	180	1			69
10	9951	X	9444	-0-	-507	-0-	155 123	1 9	9166	2	Y	112					181

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13702	X	11979	-0-	-1723	-0-	155 186	1 9	11638	2	Y	169	182	1	1	8	19
06	13170	X	11186	-0-	-1984	-0-	150 163	1 9	10873	2	Y	148					167
07	13609	X	11522	-0-	-2087	-0-	155 162	1 9	11205	2	Y	147	177	1	1	8	136
08	12834	X	12041	-0-	-793	-0-	155 199	1 9	11687	2	Y	181	179	1	1	8	137
09	12420	X	11091	-0-	-1329	-0-	5 194	1 9	10892	2	Y	176	169	1	1	8	143
10	11966	X	11398	-0-	-568	-0-	155 209	1 9	11034	2	Y	190	176	1	2	8	155

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9796	X	9239	-0-	-557	-0-	155 245	1 9	8839	2	N	223	185	1	4	8	207
06	9480	X	8856	-0-	-624	-0-	150 229	1 9	8477	2	N	208	362	1	1	8	52
07	9796	X	9144	-0-	-652	-0-	155 252	1 9	8737	2	N	229	184	1	3	8	94
08	9672	X	9086	-0-	-586	-0-	155 245	1 9	8686	2	N	223	167	1	2	8	148
09	9240	X	8688	-0-	-552	-0-	150 239	1 9	8299	2	N	217	184	1	2	8	179
10	9238	X	8935	-0-	-303	-0-	155 252	1 9	8528	2	N	229	364	1	5	8	39

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3606	-0-	-703	-0-	3518	2	88	9	Y	80	168	1	1	8	39
06	3990	X	3356	-0-	-634	-0-	3268	2	88	9	Y	80					119
07	4123	X	3377	-0-	-746	-0-	3291	2	86	9	Y	78	175	1	1	8	21
08	4123	X	3510	-0-	-613	-0-	3416	2	94	9	Y	85	1	8			105
09	3870	X	3320	-0-	-550	-0-	3225	2	95	9	Y	86	190	1	1	8	-0-
10	3596	X	3444	-0-	-152	-0-	74 88	1 9	3282	2	Y	80	2	8			78

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9052	X	8460	-0-	-592	-0-	8145	2	315	9	Y	286	365	1			70
06	8760	X	7831	-0-	-929	-0-	7532	2	299	9	Y	272	185	1			157
07	9052	X	7795	-0-	-1257	-0-	7517	2	278	9	Y	253	350	1	1	8	59
08	8463	X	7650	-0-	-813	-0-	7371	2	279	9	Y	254	179	1			134
09	8190	X	6966	-0-	-1224	-0-	6702	2	264	9	Y	240	364	1			10
10	8463	X	7178	-0-	-1285	-0-	74 275	1 9	6829	2	Y	250	186	1	1	8	73

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7998	X	7523	-0-	-475	-0-	155 196	1 9	7172	2	Y	178	173	1			192
06	7620	X	6894	-0-	-726	-0-	150 155	1 9	6589	2	Y	141	174	1			159
07	7843	X	7025	-0-	-818	-0-	155 158	1 9	6712	2	Y	144	174	1			129
08	7688	X	7197	-0-	-491	-0-	155 174	1 9	6868	2	Y	158	178	1			109
09	7410	X	6669	-0-	-741	-0-	5 172	1 9	6492	2	Y	156	170	1			95
*10	7598	X	7598	-0-	-0-	-0-	155 238	1 9	7205	2	Y	216	184	1	2	8	125

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	7175	-0-	-947	-0-	7064	2	111	9	N	101	1	8			179
06	7500	X	7059	-0-	-441	-0-	6958	2	101	9	N	92	179	1			92
07	7595	X	7193	-0-	-402	-0-	7102	2	91	9	N	83	170	1	1	8	4
08	7285	X	7181	-0-	-104	-0-	7086	2	95	9	N	86					90
09	7050	X	6673	-0-	-377	-0-	6585	2	88	9	N	80					170
10	7285	X	6706	-0-	-579	-0-	74	1	6527	2	N	95	174	1	1	8	90
							105	9									

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	47	-0-	-542	-0-	47	2			Y	-0-					83
06	510	N	53	-0-	-457	-0-	53	2			Y	-0-					83
07	589	N	436	-0-	-153	-0-	419	2	17	9	Y	15					98
08	171	N	171	-0-	-0-	-0-	168	2	3	9	Y	3					101
09	358	N	358	-0-	-0-	-0-	356	2	2	9	Y	2					103
10	434	N	412	-0-	-22	-0-	404	2	8	9	Y	7					110

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25575	X	22728	-0-	-2847	-0-	22245	2	483	9	N	439	366	1	3	8	156
06	24120	X	22000	-0-	-2120	-0-	21559	2	441	9	N	401	370	1	1	8	186
07	24087	X	22086	-0-	-2001	-0-	21639	2	447	9	N	406	547	1	3	8	42
08	23560	X	21726	-0-	-1834	-0-	21268	2	458	9	N	416	357	1	2	8	99
09	22800	X	20715	-0-	-2085	-0-	20279	2	436	9	N	396	363	1	2	8	130
10	22723	X	21441	-0-	-1282	-0-	74	1	20916	2	N	410	373	1	5	8	162
							451	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25544	X	22635	-0-	-2909	-0-	22324	2	311	9	N	283	177	1	2	8	183
06	23820	X	21396	-0-	-2424	-0-	21123	2	273	9	N	248	374	1			57
07	24025	X	21930	-0-	-2095	-0-	21669	2	261	9	N	237	184	1	2	8	108
08	23839	X	21760	-0-	-2079	-0-	21482	2	278	9	N	253	177	1	1	8	183
09	22650	X	20596	-0-	-2054	-0-	20328	2	268	9	N	244	372	1	1	8	54
10	22630	X	20878	-0-	-1752	-0-	74	1	20521	2	N	257	185	1	3	8	123
							283	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16926	X	13469	-0-	-3457	-0-	310	1	12902	2	N	234	183	1	3	8	126
							257	9									
06	15300	X	14195	-0-	-1105	-0-	300	1	13638	2	N	234	180	1	1	8	179
							257	9									
07	15810	X	14161	-0-	-1649	-0-	310	1	13618	2	N	212	183	1	3	8	205
							233	9									
08	15004	X	13356	-0-	-1648	-0-	310	1	12782	2	N	240	183	1	2	8	260
							264	9									
09	14520	X	13420	-0-	-1100	-0-	155	1	13012	2	N	230	367	1	2	8	121
							253	9									
*10	16181	X	16181	-0-	-0-	-0-	155	1	15789	2	N	215	186	1	8	8	142
							237	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16461	X	9728	-0-	-6733	-0-	155	1	9327	2	N	224	369	1			68
							246	9									
06	15420	X	15093	-0-	-327	-0-	150	1	14637	2	N	278	181	1			165
							306	9									
07	15407	X	14157	-0-	-1250	-0-	155	1	13671	2	N	301	364	1			102
							331	9									
08	15004	X	13434	-0-	-1570	-0-	155	1	12958	2	N	292	177	1			217
							321	9									
09	15090	X	12496	-0-	-2594	-0-	150	1	12050	2	N	269	366	1			120
							296	9									
10	15593	X	12494	-0-	-3099	-0-	155	1	12028	2	N	283	178	1			225
							311	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24893	X	21372	-0-	-3521	-0-	20986	2	386	9	N	351	363	1	1	8	94
06	22980	X	20017	-0-	-2963	-0-	19680	2	337	9	N	306	185	1			215
07	22909	X	19740	-0-	-3169	-0-	19429	2	311	9	N	283	369	1	1	8	128
08	21855	X	19098	-0-	-2757	-0-	18769	2	329	9	N	299	362	1	1	8	64
09	20940	X	18102	-0-	-2838	-0-	17782	2	320	9	N	291	183	1	1	8	171
10	21359	X	19100	-0-	-2259	-0-	74	1	18693	2	N	303	367	1	2	8	105
							333	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20801	X	18167	-0-	-2634	-0-	465	1	17253	2	N	408	550	1			82
							449	9									
06	19020	X	16858	-0-	-2162	-0-	450	1	16006	2	N	365	185	1			262
							402	9									
07	19034	X	16709	-0-	-2325	-0-	465	1	15868	2	N	342	365	1			239
							376	9									
08	18662	X	16469	-0-	-2193	-0-	465	1	15608	2	N	360	362	1			237
							396	9									
09	18060	X	15595	-0-	-2465	-0-	450	1	14763	2	N	347	362	1			222
							382	9									
10	18166	X	15814	-0-	-2352	-0-	465	1	14962	2	N	352	362	1			212
							387	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33511	X	26287	-0-	-7224	-0-	310	1	25528	2	N	408	368	1			115
							449	9									
06	31740	X	24903	-0-	-6837	-0-	300	1	24266	2	N	306	365	1			56
							337	9									
07	31775	X	29977	-0-	-1798	-0-	310	1	29181	2	N	442	367	1			131
							486	9									
08	29791	X	28503	-0-	-1288	-0-	310	1	27719	2	N	431	370	1			192
							474	9									
09	28830	X	26280	-0-	-2550	-0-	300	1	25580	2	N	364	369	1			187
							400	9									
10	29977	X	26878	-0-	-3099	-0-	310	1	26127	2	N	401	376	1			212
							441	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24707	X	21910	-0-	-2797	-0-	155	1	21166	2	N	535	542	1			66
							589	9									
06	23910	X	19157	-0-	-4753	-0-	150	1	18504	2	N	457	363	1			160
							503	9									
07	24118	X	18703	-0-	-5415	-0-	155	1	18094	2	N	413	368	1			205
							454	9									
08	22072	X	11848	-0-	-10224	-0-	155	1	11375	2	N	289	368	1			126
							318	9									
09	21210	X	20546	-0-	-664	-0-	150	1	19898	2	N	453	352	1			227
							498	9									
10	21917	X	18972	-0-	-2945	-0-	155	1	18351	2	N	424	554	1			97
							466	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

05	56199	X	56199	-0-	-0-	-0-	54756	2	1443	9	N	1312	1280	1			293
06	51000	X	44192	-0-	-6808	-0-	43026	2	1166	9	N	1060	1097	1			256
07	51212	X	43525	-0-	-7687	-0-	42390	2	1135	9	N	1032	1087	1			201
08	56203	X	41965	-0-	-14238	-0-	40840	2	1125	9	N	1023	916	1			308
09	54390	X	39343	-0-	-15047	-0-	38320	2	1023	9	N	930	916	1			322
10	56203	X	39335	-0-	-16868	-0-	38245	2	1090	9	N	991	1109	1			204

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

05	6790	X	6790	-0-	-0-	-0-	6790	3			N	-0-					-0-
06	6159	X	6159	-0-	-0-	-0-	6159	3			N	-0-					-0-
07	5521	X	5521	-0-	-0-	-0-	5495	3	26	4	N	-0-					-0-
08	4530	X	4530	-0-	-0-	-0-	4530	3			N	-0-					-0-
09	6133	X	6133	-0-	-0-	-0-	6133	3			N	-0-					-0-
*10	8104	X	8104	-0-	-0-	-0-	8104	3			N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

05	930	N	490	-0-	-440	-0-	490	2			N	-0-					-0-
06	900	N	265	-0-	-635	-0-	265	2			N	-0-					-0-
07	930	N	330	-0-	-600	-0-	330	2			N	-0-					-0-
08	496	N	315	-0-	-181	-0-	315	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	S	87	-0-	-6	-0-	31	1	56	2	N	-0-					-0-
06	120	S	46	-0-	-74	-0-	30	1	16	2	N	-0-					-0-
07	97	S	97	-0-	-0-	-0-	31	1	66	2	N	-0-					-0-
08	125	S	125	-0-	-0-	-0-	31	1	94	2	N	-0-					-0-
09	77	S	77	-0-	-0-	-0-	30	1	47	2	N	-0-					-0-
*10	113	S	113	-0-	-0-	-0-	31	1	82	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

05	11390	S	11390	-0-	-0-	-0-	694	1	10693	2	N	3	3	8			-0-
							3	9									
06	13389	S	13389	-0-	-0-	-0-	876	1	12512	2	N	1	1	8			-0-
							1	9									
07	12996	S	12996	-0-	-0-	-0-	810	1	12183	2	N	3	3	8			-0-
							3	9									
08	12446	S	12446	-0-	-0-	-0-	774	1	11670	2	N	2	2	8			-0-
							2	9									
09	15162	S	15162	-0-	-0-	-0-	845	1	14315	2	N	2	2	8			-0-
							2	9									
*10	11237	S	11237	-0-	-0-	-0-	785	1	10448	2	N	4	4	8			-0-
							4	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

05	1271	N	1165	-0-	-106	-0-	1024	2	141	9	Y	128	185	1			60
06	1170	N	1169	-0-	-1	-0-	1027	2	142	9	Y	129					189
07	1209	N	716	-0-	-493	-0-	641	2	75	9	Y	68	182	1			75
08	1178	N	1147	-0-	-31	-0-	1002	2	145	9	Y	132	172	1			35
09	1170	N	920	-0-	-250	-0-	818	2	102	9	Y	93	1	8			127
*10	937	N	937	-0-	-0-	-0-	828	2	109	9	Y	99	189	1	1	8	36

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

05	86397	X	81441	-0-	-4956	-0-	81439	3	2	9	N	2	183	1			25
06	81030	X	77843	-0-	-3187	-0-	77843	3			N	-0-					25
07	83731	X	79709	-0-	-4022	-0-	79709	3			N	-0-					25
08	83359	X	79202	-0-	-4157	-0-	79202	3			N	-0-					25
09	79320	X	75993	-0-	-3327	-0-	75993	3			N	-0-					25
10	81437	X	78033	-0-	-3404	-0-	78033	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1930	-0-	-54	-0-	16 14	1 9	1900	2	Y	13					78
06	1950	N	1804	-0-	-146	-0-	15 7	1 9	1782	2	Y	6					84
07	1953	N	1770	-0-	-183	-0-	16	1	1754	2	Y	-0-					84
08	1922	N	1710	-0-	-212	-0-	16	1	1694	2	Y	-0-					84
09	1800	N	1599	-0-	-201	-0-	15	1	1584	2	Y	-0-					84
10	1767	N	1482	-0-	-285	-0-	16	1	1466	2	Y	-0-					84

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	997	-0-	-26	-0-	996	3	1	9	N	1					21
06	1028	N	1028	-0-	-0-	-0-	1018	3	10	9	N	9					30
07	1029	N	1029	-0-	-0-	-0-	1028	3	1	9	N	1					31
08	1034	N	1034	-0-	-0-	-0-	1032	3	2	9	N	2					33
09	1020	N	991	-0-	-29	-0-	985	3	6	9	N	5					38
10	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					38

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

05	762 N	762	-0-	-0-	-0-	31	1	711	2	N	18					75
						20	9									
06	780 N	487	-0-	-293	-0-	30	1	449	2	N	7					82
						8	9									
07	806 N	733	-0-	-73	-0-	31	1	682	2	N	18					100
						20	9									
08	775 N	437	-0-	-338	-0-	429	2	8	9	N	7					107
09	751 N	751	-0-	-0-	-0-	726	2	25	9	N	23					130
*10	770 N	770	-0-	-0-	-0-	31	1	722	2	N	15	120	1			25
						17	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

05	1517 N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
06	1530 N	879	-0-	-651	-0-	879	2			N	-0-					-0-
07	1302 N	804	-0-	-498	-0-	804	2			N	-0-					-0-
08	1519 N	1280	-0-	-239	-0-	1280	2			N	-0-					-0-
09	1309 N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
*10	1083 N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	529	-0-	-184	-0-	529	2			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
*09	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	#	153	-0-	-560	-0-	153	3			N	-0-					-0-
06	660	#	406	-0-	-254	-0-	406	3			N	-0-					-0-
07	331	R	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	536	R	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*09	689	R	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	#	279	-0-	-434	-0-	24 40	1 9	215	3	N	36					205
06	660	#	547	-0-	-113	-0-	54 9	1 9	484	3	N	8					213
07	577	R	577	-0-	-0-	-0-	58	1	519	3	N	-0-					213
08	451	R	451	-0-	-0-	-0-	42 29	1 9	380	3	N	26					239
09	570	R	570	-0-	-0-	-0-	57 4	1 9	509	3	N	4					243
10	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					243

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	953	R	953	-0-	-0-	-0-	124 70	1 9	759	3	N	64					188
06	780	N	730	-0-	-50	-0-	96 41	1 9	593	3	N	37					225
07	633	N	633	-0-	-0-	-0-	81 52	1 9	500	3	N	47	189	1			83
08	868	N	573	-0-	-295	-0-	74 42	1 9	457	3	N	38					121
09	720	N	581	-0-	-139	-0-	78 22	1 9	481	3	N	20					141
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					141

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	X	887	-0-	-0-	-0-	124	1	763	3	N	-0-					-0-
06	840	N	832	-0-	-8	-0-	116	1	716	3	N	-0-					-0-
07	899	N	860	-0-	-39	-0-	120	1	740	3	N	-0-					-0-
08	899	N	857	-0-	-42	-0-	120	1	737	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	116	1	709	3	N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
06	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-
07	4092	X	2560	-0-	-1532	-0-	2560	2			N	-0-					-0-
08	4092	X	2835	-0-	-1257	-0-	2835	2			N	-0-					-0-
09	3960	X	2037	-0-	-1923	-0-	2037	2			N	-0-					-0-
10	3720	X	2357	-0-	-1363	-0-	2357	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

05	1581	N	1540	-0-	-41	-0-	1525	2	15	9	N	14					121
06	1500	N	1391	-0-	-109	-0-	1374	2	17	9	N	15					136
07	1581	N	1448	-0-	-133	-0-	1436	2	12	9	N	11					147
08	1550	N	1420	-0-	-130	-0-	1396	2	24	9	N	22					169
09	1380	N	1181	-0-	-199	-0-	1177	2	4	9	N	4					173
10	1457	N	878	-0-	-579	-0-	872	2	6	9	N	5					178

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

05	513	N	513	-0-	-0-	-0-	505	2	8	9	N	7					144
06	630	N	557	-0-	-73	-0-	548	2	9	9	N	8					152
07	651	N	604	-0-	-47	-0-	594	2	10	9	N	9					161
08	531	N	531	-0-	-0-	-0-	520	2	11	9	N	10					171
09	570	N	541	-0-	-29	-0-	538	2	3	9	N	3					174
*10	592	N	592	-0-	-0-	-0-	583	2	9	9	N	8					182

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

05	474	N	474	-0-	-0-	-0-	452	2	22	9	N	20					103
06	600	N	435	-0-	-165	-0-	402	2	33	9	N	30					133
07	456	N	456	-0-	-0-	-0-	450	2	6	9	N	5					138
08	491	N	491	-0-	-0-	-0-	481	2	10	9	N	9					147
*09	492	N	492	-0-	-0-	-0-	478	2	14	9	N	13					160
10	465	N	437	-0-	-28	-0-	434	2	3	9	N	3					163

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

05	3728	X	3728	-0-	-0-	-0-	3724	2	4	9	N	4					141
06	3714	X	3714	-0-	-0-	-0-	3703	2	11	9	N	10					151
07	3620	X	3620	-0-	-0-	-0-	3618	2	2	9	N	2					153
08	3630	X	3630	-0-	-0-	-0-	3613	2	17	9	N	15					168
*09	3432	X	3432	-0-	-0-	-0-	3418	2	14	9	N	13					181
*10	3442	X	3442	-0-	-0-	-0-	3433	2	9	9	N	8					189

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

05	1412	N	1412	-0-	-0-	-0-	1375	2	37	9	N	34					194
06	1337	N	1337	-0-	-0-	-0-	1307	2	30	9	N	27	176	1			45
07	1337	N	1337	-0-	-0-	-0-	1323	2	14	9	N	13					58
08	1426	N	1346	-0-	-80	-0-	1318	2	28	9	N	25					83
09	1350	N	1223	-0-	-127	-0-	1211	2	12	9	N	11					94
10	1333	N	1282	-0-	-51	-0-	1246	2	36	9	N	33					127

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2521	N	2521	-0-	-0-	-0-	2507	2	14	9	N	13					218
06	2460	N	2460	-0-	-0-	-0-	2428	2	32	9	N	29	170	1			77
07	2643	N	2643	-0-	-0-	-0-	2626	2	17	9	N	15					92
08	2637	N	2637	-0-	-0-	-0-	2603	2	34	9	N	31					123
*09	2468	N	2468	-0-	-0-	-0-	2448	2	20	9	N	18					141
10	2542	N	2498	-0-	-44	-0-	2474	2	24	9	N	22					163

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2583	N	2583	-0-	-0-	-0-	2494	2	89	9	N	81	187	1			216
06	2400	N	2368	-0-	-32	-0-	2296	2	72	9	N	65	182	1			99
07	2573	N	2372	-0-	-201	-0-	2309	2	63	9	N	57					156
08	2573	N	2342	-0-	-231	-0-	2273	2	69	9	N	63					219
09	2370	N	2240	-0-	-130	-0-	2175	2	65	9	N	59	174	1			104
*10	2396	N	2396	-0-	-0-	-0-	2323	2	73	9	N	66					170

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13547	X	12476	-0-	-1071	-0-	974	1	11271	2	N	210	182	1			310
							231	9									
06	12870	X	12086	-0-	-784	-0-	1044	1	10882	2	N	145	187	1			268
							160	9									
07	13020	X	12322	-0-	-698	-0-	1077	1	11076	2	N	154	182	1			240
							169	9									
08	12865	X	11841	-0-	-1024	-0-	1047	1	10612	2	N	165	187	1			218
							182	9									
09	12450	X	11544	-0-	-906	-0-	1044	1	10316	2	N	167	187	1			198
							184	9									
10	12493	X	11391	-0-	-1102	-0-	1047	1	10153	2	N	174	188	1			184
							191	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	565	2	26	9	N	24					115
06	578	N	578	-0-	-0-	-0-	563	2	15	9	N	14					129
07	651	N	601	-0-	-50	-0-	579	2	22	9	N	20					149
08	475	N	475	-0-	-0-	-0-	468	2	7	9	N	6					155
09	570	N	552	-0-	-18	-0-	533	2	19	9	N	17					172
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	431	-0-	-65	-0-	412	2	19	9	N	17					84
06	420	N	347	-0-	-73	-0-	339	2	8	9	N	7					91
07	437	N	437	-0-	-0-	-0-	423	2	14	9	N	13					104
08	421	N	421	-0-	-0-	-0-	402	2	19	9	N	17					121
*09	416	N	416	-0-	-0-	-0-	402	2	14	9	N	13					134
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3930	-0-	-100	-0-	3909	2	21	9	N	19					203
06	3900	X	3817	-0-	-83	-0-	3784	2	33	9	N	30					233
07	4030	X	3912	-0-	-118	-0-	3872	2	40	9	N	36					269
08	4030	X	3898	-0-	-132	-0-	3852	2	46	9	N	42	183	1			128
09	3840	X	3660	-0-	-180	-0-	3632	2	28	9	N	25					153
10	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					153

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1415	N	1415	-0-	-0-	-0-	1373	2	42	9	N	38					143
06	1258	N	1258	-0-	-0-	-0-	1254	2	4	9	N	4					147
07	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					147
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					147
09	1200	N	1173	-0-	-27	-0-	1173	2			N	-0-					147
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1139	-0-	-39	-0-	1139	2			N	-0-					75
06	1080	N	1019	-0-	-61	-0-	1010	2	9	9	N	8					83
07	1147	N	1111	-0-	-36	-0-	1093	2	18	9	N	16	37	1			62
08	1083	N	1083	-0-	-0-	-0-	1072	2	11	9	N	10					72
*09	1024	N	1024	-0-	-0-	-0-	1016	2	8	9	N	7					79
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2206	N	2206	-0-	-0-	-0-	2178	2	28	9	N	25					129
06	2152	N	2152	-0-	-0-	-0-	2130	2	22	9	N	20					149
07	2263	N	2209	-0-	-54	-0-	2175	2	34	9	N	31					180
08	2197	N	2197	-0-	-0-	-0-	2171	2	26	9	N	24					204
09	2160	N	2108	-0-	-52	-0-	2085	2	23	9	N	21	186	1			39
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3732	-0-	-360	-0-	3697	2	35	9	N	32	188	1			136
06	3960	X	3617	-0-	-343	-0-	3586	2	31	9	N	28					164
07	4092	X	3714	-0-	-378	-0-	3679	2	35	9	N	32					196
08	4092	X	3667	-0-	-425	-0-	3634	2	33	9	N	30					226
09	3960	X	3510	-0-	-450	-0-	3484	2	26	9	N	24					250
10	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					250

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1329	-0-	-655	-0-	1329	2			N	-0-					137
06	1710	N	1025	-0-	-685	-0-	1025	2			N	-0-					137
07	1519	N	890	-0-	-629	-0-	890	2			N	-0-					137
08	827	N	827	-0-	-0-	-0-	3	1	824	2	N	-0-					137
09	1020	N	876	-0-	-144	-0-	876	2			N	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1256	-0-	-821	-0-	1236	2	20	9	N	18					121
06	1830	N	1055	-0-	-775	-0-	1041	2	14	9	N	13					134
07	1488	N	1388	-0-	-100	-0-	1366	2	22	9	N	20					154
08	1313	N	1313	-0-	-0-	-0-	1293	2	20	9	N	18					172
*09	1171	N	1171	-0-	-0-	-0-	1164	2	7	9	N	6					178
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2805	-0-	-636	-0-	2805	2			N	-0-					71
06	3330	X	2736	-0-	-594	-0-	2736	2			N	-0-					71
07	3441	X	2719	-0-	-722	-0-	2719	2			N	-0-					71
08	3441	X	3091	-0-	-350	-0-	3091	2			N	-0-					71
09	3090	X	2868	-0-	-222	-0-	2868	2			N	-0-					71
10	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					71

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1018	N	1018	-0-	-0-	-0-	995	2	23	9	N	21					175
06	960	N	948	-0-	-12	-0-	948	2			N	-0-					175
07	1023	N	979	-0-	-44	-0-	18	1	959	2	N	2					177
							2	9									
08	936	N	936	-0-	-0-	-0-	935	2	1	9	N	1					178
*09	966	N	966	-0-	-0-	-0-	951	2	15	9	N	14					192
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2165	-0-	-935	12810	2154	2	11	9	N	10					318
06	3000	N	2091	-0-	-909	11901	2073	2	18	9	N	16					334
07	3100	N	2127	-0-	-973	10928	2116	2	11	9	N	10					344
08	3100	N	2110	-0-	-990	9938	2102	2	8	9	N	7					351
*09	3000	N	2019	-0-	-981	8957	2011	2	8	9	N	7					358
10	0	N	NO RPT	-0-	-0-	8957					N	NO RPT					358

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1173	N	1173	-0-	-0-	-0-	1172	2	1	9	N	1	183	1			61
06	1140	N	1122	-0-	-18	-0-	1111	2	11	9	N	10					71
07	1240	N	1007	-0-	-233	-0-	996	2	11	9	N	10					81
08	1117	N	1117	-0-	-0-	-0-	1109	2	8	9	N	7					88
*09	1147	N	1147	-0-	-0-	-0-	1141	2	6	9	N	5					93
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1611	-0-	-125	-0-	748	1	863	2	N	-0-					141
06	1590	N	1580	-0-	-10	-0-	724	1	847	2	N	8					149
							9	9									
07	1643	N	1624	-0-	-19	-0-	748	1	867	2	N	8					157
							9	9									
08	1588	N	1588	-0-	-0-	-0-	748	1	838	2	N	2					159
							2	9									
09	1590	N	1491	-0-	-99	-0-	724	1	767	2	N	-0-					159
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1100	-0-	-760	-0-	993	2	107	9	N	97					400
06	1800	N	1059	-0-	-741	-0-	954	2	105	9	N	95	191	1			304
07	1457	N	1068	-0-	-389	-0-	976	2	92	9	N	84					388
08	992	N	992	-0-	-0-	-0-	949	2	43	9	N	39	176	1			251
09	1050	N	952	-0-	-98	-0-	924	2	28	9	N	25					276
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					276

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2890	-0-	-799	-0-	2814	2	76	9	N	69	372	1			142
06	3570	X	2470	-0-	-1100	-0-	2402	2	68	9	N	62					204
07	3689	X	2954	-0-	-735	-0-	2862	2	92	9	N	84	181	1			107
08	3100	X	2943	-0-	-157	-0-	2796	2	147	9	N	134					241
09	2790	X	2728	-0-	-62	-0-	2644	2	84	9	N	76	178	1			139
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					139

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1807	-0-	-53	-0-	1797	2	10	9	N	9	180	1			54
06	1814	N	1814	-0-	-0-	-0-	1790	2	24	9	N	22					76
07	2015	N	1974	-0-	-41	-0-	1948	2	26	9	N	24					100
08	2022	N	2022	-0-	-0-	-0-	1999	2	23	9	N	21					121
*09	1933	N	1933	-0-	-0-	-0-	1913	2	20	9	N	18					139
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	3901	-0-	-501	-0-	3856	2	45	9	N	41					287
06	4260	X	3720	-0-	-540	-0-	3684	2	36	9	N	33					320
07	4402	X	3797	-0-	-605	-0-	3750	2	47	9	N	43					363
08	4402	X	3685	-0-	-717	-0-	3610	2	75	9	N	68	185	1			246
09	3930	X	3598	-0-	-332	-0-	3572	2	26	9	N	24					270
10	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					270

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7967	X	4662	-0-	-3305	-0-	4615	2	47	9	Y	43					182
06	7364	X	7364	-0-	-0-	-0-	7242	2	122	9	Y	111	184	1			109
07	7470	X	7470	-0-	-0-	-0-	7379	2	91	9	Y	83					192
08	7294	X	7294	-0-	-0-	-0-	7197	2	97	9	Y	88					280
*09	6818	X	6818	-0-	-0-	-0-	6743	2	75	9	Y	68					348
10	6958	X	NO RPT	-0-	-6958	-0-					Y	NO RPT					348

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1639	-0-	-1461	1803	1638	2	1	9	Y	1	185	1			22
06	3000	N	1264	-0-	-1736	67	1229	2	35	9	Y	32					54
07	1543	N	1476	-0-	-67	-0-	1442	2	34	9	Y	31					85
08	1358	N	1358	-0-	-0-	-0-	1347	2	11	9	Y	10					95
*09	1305	N	1305	-0-	-0-	-0-	1291	2	14	9	Y	13					108
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					108

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12245	X	11651	-0-	-594	-0-	11482	2	169	9	Y	154					223
06	11400	X	11077	-0-	-323	-0-	10941	2	136	9	Y	124	184	1			163
07	11780	X	11346	-0-	-434	-0-	11167	2	179	9	Y	163	181	1			145
08	11780	X	11135	-0-	-645	-0-	11004	2	131	9	Y	119	186	1			78
09	11280	X	10523	-0-	-757	-0-	10400	2	123	9	Y	112					190
10	11656	X	NO RPT	-0-	-11656	-0-					Y	NO RPT					190

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11656	X	10526	-0-	-1130	-0-	10360	2	166	9	N	151	184	1			213
06	11280	X	10095	-0-	-1185	-0-	9949	2	146	9	N	133	180	1			166
07	11656	X	10301	-0-	-1355	-0-	10139	2	162	9	N	147	182	1			131
08	10757	X	10114	-0-	-643	-0-	9961	2	153	9	N	139					270
09	10230	X	9636	-0-	-594	-0-	9511	2	125	9	N	114	187	1			197
10	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					197

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14818	X	14790	-0-	-28	-0-	1122	1	13512	2	Y	142	184	1			186
							156	9									
06	12880	X	12880	-0-	-0-	-0-	36	1	12734	2	Y	100	182	1			104
							110	9									
07	13053	X	13053	-0-	-0-	-0-	12928	2	125	9	Y	114					218
08	12958	X	12845	-0-	-113	-0-	12707	2	138	9	Y	125	182	1			161
09	12540	X	12333	-0-	-207	-0-	12231	2	102	9	Y	93	180	1			74
10	12958	X	NO RPT	-0-	-12958	-0-					Y	NO RPT					74

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13888	X	13051	-0-	-837	-0-	1122	1	11826	2	Y	94	183	1			224
							103	9									
06	12988	X	12988	-0-	-0-	-0-	1086	1	11740	2	Y	147	164	1			207
							162	9									
07	13099	X	13099	-0-	-0-	-0-	1122	1	11849	2	Y	116	141	1			182
							128	9									
08	13160	X	13160	-0-	-0-	-0-	1122	1	11867	2	Y	155	172	1			165
							171	9									
*09	12714	X	12714	-0-	-0-	-0-	1086	1	11481	2	Y	134	179	1			120
							147	9									
10	11904	X	NO RPT	-0-	-11904	-0-					Y	NO RPT					120

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					41
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
08	T. A.		268	-0-	268	268	268	2			Y	-0-					41
09	T. A.		286	-0-	286	554	286	2			Y	-0-					41
10	T. A.		NO RPT	-0-	-0-	554					Y	NO RPT					41

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7006	X	6194	-0-	-812	-0-	6062	2	132	9	Y	120	185	1			175
06	6270	X	5903	-0-	-367	-0-	5778	2	125	9	Y	114	183	1			106
07	6479	X	6097	-0-	-382	-0-	5987	2	110	9	Y	100					206
08	6479	X	6095	-0-	-384	-0-	5971	2	124	9	Y	113	181	1			138
09	6000	X	5473	-0-	-527	-0-	5379	2	94	9	Y	85					223
10	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					223

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8339	X	7981	-0-	-358	-0-	7786	2	195	9	Y	177					304
06	7800	X	7800	-0-	-0-	-0-	7634	2	166	9	Y	151	364	1			91
07	7781	X	-0-	-0-	-7781	-0-					Y	157					248
08	7781	X	7738	-0-	-43	-0-	7563	2	175	9	Y	159	183	1			224
09	7530	X	7348	-0-	-182	-0-	7208	2	140	9	Y	127	181	1			170
10	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					170

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18786	X	17419	-0-	-1367	-0-	17142	2	277	9	Y	252	184	1			250
06	17220	X	16737	-0-	-483	-0-	16474	2	263	9	Y	239	361	1			128
07	17794	X	17052	-0-	-742	-0-	16831	2	221	9	Y	201					329
08	17794	X	16786	-0-	-1008	-0-	16551	2	235	9	Y	214	368	1			175
09	16980	X	16093	-0-	-887	-0-	15898	2	195	9	Y	177					352
10	17422	X	NO RPT	-0-	-17422	-0-					Y	NO RPT					352

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10354	X	9944	-0-	-410	-0-	9784	2	160	9	N	145					316
06	10020	X	9244	-0-	-776	-0-	9121	2	123	9	N	112	368	1			60
07	10354	X	9525	-0-	-829	-0-	9378	2	147	9	N	134					194
08	18177	X	18177	-0-	-0-	-0-	18037	2	140	9	N	127	182	1			139
09	10020	X	8320	-0-	-1700	-0-	8240	2	80	9	N	73					212
10	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					212

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11315	X	10542	-0-	-773	-0-	10344	2	198	9	Y	180	185	1			126
06	10020	X	9651	-0-	-369	-0-	9493	2	158	9	Y	144	184	1			86
07	10354	X	-0-	-0-	-10354	-0-					Y	119					205
08	10547	X	10547	-0-	-0-	-0-	10365	2	182	9	Y	165	184	1			186
09	10020	X	8946	-0-	-1074	-0-	8807	2	139	9	Y	126	181	1			131
10	10354	X	NO RPT	-0-	-10354	-0-					Y	NO RPT					131

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10261	X	9208	-0-	-1053	-0-	9007	2	201	9	Y	183	184	1			253
06	9240	X	8884	-0-	-356	-0-	8704	2	180	9	Y	164	185	1			232
07	9548	X	9170	-0-	-378	-0-	8976	2	194	9	Y	176	183	1			225
08	18067	X	18067	-0-	-0-	-0-	17880	2	187	9	Y	170	184	1			211
09	9240	X	8707	-0-	-533	-0-	8572	2	135	9	Y	123	185	1			149
10	9207	X	NO RPT	-0-	-9207	-0-					Y	NO RPT					149

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	5307	-0-	-521	-0-	5228	2	79	9	Y	72	54	1			207
06	5114	X	5114	-0-	-0-	-0-	5023	2	91	9	Y	83					290
07	5270	X	5152	-0-	-118	-0-	5068	2	84	9	Y	76	184	1			182
08	5270	X	5028	-0-	-242	-0-	4934	2	94	9	Y	85	181	1			86
*09	4701	X	4701	-0-	-0-	-0-	4643	2	58	9	Y	53					139
10	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					139

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	2861	-0-	-673	-0-	2827	2	34	9	Y	31					153
06	3240	X	2625	-0-	-615	-0-	2608	2	17	9	Y	15					168
07	3348	X	-0-	-0-	-3348	-0-					Y	17					185
08	3348	X	2816	-0-	-532	-0-	2793	2	23	9	Y	21					206
09	3240	X	2451	-0-	-789	-0-	2442	2	9	9	Y	8					214
10	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					214

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	5432	-0-	-489	-0-	5341	2	91	9	Y	83					260
06	5460	X	5074	-0-	-386	-0-	5000	2	74	9	Y	67	177	1			150
07	5642	X	-0-	-0-	-5642	-0-					Y	76					226
08	5611	X	5182	-0-	-429	-0-	5086	2	96	9	Y	87	182	1			131
09	5250	X	4783	-0-	-467	-0-	4726	2	57	9	Y	52					183
10	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					183

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	3684	-0-	-873	-0-	512	1	3166	2	N	5					172
							6	9									
06	4050	X	3216	-0-	-834	-0-	490	1	2720	2	N	5					177
							6	9									
07	4185	X	3632	-0-	-553	-0-	631	1	2998	2	N	3					180
							3	9									
08	4092	X	3672	-0-	-420	-0-	684	1	2977	2	N	10					190
							11	9									
09	3570	X	3429	-0-	-141	-0-	641	1	2786	2	N	2					192
							2	9									
10	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					192

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10019	X	10019	-0-	-0-	-0-	9853	2	166	9	Y	151	187	1			176
06	11100	X	9882	-0-	-1218	-0-	9769	2	113	9	Y	103	183	1			96
07	11470	X	10161	-0-	-1309	-0-	10064	2	97	9	Y	88					184
08	20063	X	20063	-0-	-0-	-0-	19899	2	164	9	Y	149	183	1			150
09	11100	X	9522	-0-	-1578	-0-	9416	2	106	9	Y	96					246
10	10199	X	NO RPT	-0-	-10199	-0-					Y	NO RPT					246

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12865	X	11810	-0-	-1055	-0-	11611	2	199	9	N	181	372	1			165
06	11940	X	11359	-0-	-581	-0-	11170	2	189	9	N	172	183	1			154
07	12245	X	11654	-0-	-591	-0-	11470	2	184	9	N	167	179	1			142
08	12152	X	11428	-0-	-724	-0-	11232	2	196	9	N	178	184	1			136
09	11520	X	10896	-0-	-624	-0-	10756	2	140	9	N	127					263
10	11811	X	NO RPT	-0-	-11811	-0-					N	NO RPT					263

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2595	N	2595	-0-	-0-	-0-	2595	2			Y	-0-	145	1			21
06	T. A.		2473	-0-	2473	2473	2470	2	3	9	Y	3					24
07	T. A.		2423	-0-	2423	4896	2420	2	3	9	Y	3					27
08	T. A.		2418	-0-	2418	7314	2417	2	1	9	Y	1					28
09	T. A.		2314	-0-	2314	9628	2301	2	13	9	Y	12					40
10	0	X	NO RPT	-0-	-0-	9628					Y	NO RPT					40

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	7288	-0-	-462	-0-	7141	2	147	9	N	134	184	1			169
06	7260	X	6961	-0-	-299	-0-	6792	2	169	9	N	154	183	1			140
07	7502	X	-0-	-0-	-7502	-0-					N	146					286
08	7471	X	7092	-0-	-379	-0-	6928	2	164	9	N	149	183	1			252
09	7050	X	6791	-0-	-259	-0-	6658	2	133	9	N	121	184	1			189
10	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					189

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

05	3812	X	3812	-0-	-0-	-0-	3670	2	142	9	N	129					227
06	3650	X	3650	-0-	-0-	-0-	3548	2	102	9	N	93	180	1			140
07	3658	X	-0-	-0-	-3658	-0-					N	98					238
08	3658	X	3642	-0-	-16	-0-	3510	2	132	9	N	120	185	1			173
09	3540	X	3467	-0-	-73	-0-	3378	2	89	9	N	81					254
10	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					254

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

05	4898	X	4224	-0-	-674	-0-	4080	2	144	9	N	131	183	1			166
06	4740	X	4030	-0-	-710	-0-	3909	2	121	9	N	110	182	1			94
07	4898	X	4084	-0-	-814	-0-	3938	2	146	9	N	133					227
08	4898	X	4041	-0-	-857	-0-	3884	2	157	9	N	143	184	1			186
09	4470	X	3892	-0-	-578	-0-	3790	2	102	9	N	93					279
10	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					279

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

05	7763	X	7763	-0-	-0-	-0-	7614	2	149	9	N	135	187	1			207
06	7417	X	7417	-0-	-0-	-0-	7278	2	139	9	N	126	178	1			155
07	7514	X	7514	-0-	-0-	-0-	7378	2	136	9	N	124					279
08	7406	X	7406	-0-	-0-	-0-	7253	2	153	9	N	139	183	1			235
*09	7067	X	7067	-0-	-0-	-0-	6955	2	112	9	N	102	182	1			155
10	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					155

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

05	11904	X	11040	-0-	-864	-0-	10817	2	223	9	N	203	183	1			301
06	11520	X	10558	-0-	-962	-0-	10371	2	187	9	N	170	361	1			110
07	11904	X	10940	-0-	-964	-0-	10736	2	204	9	N	185	179	1			116
08	11377	X	10728	-0-	-649	-0-	10550	2	178	9	N	162					278
09	10800	X	10056	-0-	-744	-0-	9882	2	174	9	N	158	183	1			253
10	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					253

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

05	18755	X	16594	-0-	-2161	-0-	16357	2	237	9	N	215	183	1			297
06	17100	X	15533	-0-	-1567	-0-	15356	2	177	9	N	161	179	1			279
07	17639	X	15513	-0-	-2126	-0-	15307	2	206	9	N	187					466
08	17205	X	15378	-0-	-1827	-0-	15188	2	190	9	N	173	372	1			267
09	16170	X	14388	-0-	-1782	-0-	14191	2	197	9	N	179	184	1			262
10	16585	X	NO RPT	-0-	-16585	-0-					N	NO RPT					262

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10292	X	8973	-0-	-1319	-0-	8833	2	140	9	N	127	185	1			265
06	9960	X	8779	-0-	-1181	-0-	8691	2	88	9	N	80	173	1			172
07	10075	X	8676	-0-	-1399	-0-	8571	2	105	9	N	95					267
08	10075	X	8430	-0-	-1645	-0-	8331	2	99	9	N	90	182	1			175
09	9030	X	8214	-0-	-816	-0-	8120	2	94	9	N	85	76	1			184
10	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					184

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2470	-0-	-41	-0-	2464	3	6	9	N	5					13
06	2430	N	2265	-0-	-165	-0-	2250	3	15	9	N	14					27
07	2356	N	2320	-0-	-36	-0-	2309	3	11	9	N	10					37
08	2480	N	2250	-0-	-230	-0-	2244	3	6	9	N	5					42
09	2280	N	2119	-0-	-161	-0-	2119	3			N	-0-					42
10	2325	N	2170	-0-	-155	-0-	2167	3	3	9	N	3					45

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1199	-0-	-289	-0-	44	1	1155	2	N	-0-					7
06	1161	N	1161	-0-	-0-	-0-	18	1	1143	2	N	-0-					7
07	1643	N	648	-0-	-995	-0-	62	1	586	2	N	-0-					7
08	1895	N	1895	-0-	-0-	-0-	62	1	1833	2	N	-0-					7
09	1239	N	1239	-0-	-0-	-0-	38	1	1201	2	N	-0-					7
*10	1564	N	1564	-0-	-0-	-0-	42	1	1522	2	N	-0-					7

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88

PLUGGED AND ABANDONED_____ 06/21/2016 - PLUGGED 06/21/16

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1381	-0-	-665	-0-	324	1	1057	3	N	-0-					109
06	1681	N	1681	-0-	-0-	-0-	313	1	1346	3	N	20					129
							22	9									
07	1682	N	1682	-0-	-0-	-0-	1639	3	43	9	N	39					168
08	1395	N	479	-0-	-916	-0-	479	3			N	-0-					168
09	3000	N	16308	-0-	13308	13308	15360	3	948	9	N	862	351	1			679
*10	3100	N	10190	-0-	7090	20398	9683	3	507	9	N	461	857	1			283

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

05	3193	X	2752	-0-	-441	-0-	343	1	2409	3	N	-0-					86
06	3090	X	2178	-0-	-912	-0-	2178	3			N	-0-					86
07	3193	X	2268	-0-	-925	-0-	2268	3			N	-0-					86
08	3193	X	2229	-0-	-964	-0-	2229	3			N	-0-					86
09	2940	X	2121	-0-	-819	-0-	2121	3			N	-0-					86
10	2759	X	2167	-0-	-592	-0-	2167	3			N	-0-					86

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

05	217	N	214	-0-	-3	-0-	214	3			N	-0-					20
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					20
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					20
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					20
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					20
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

05	992	N	948	-0-	-44	-0-	948	3			N	-0-					171
06	960	N	912	-0-	-48	-0-	912	3			N	-0-					171
07	961	N	958	-0-	-3	-0-	947	3	11	9	N	10					181
08	961	N	935	-0-	-26	-0-	912	3	23	9	N	21	187	1			15
09	900	N	857	-0-	-43	-0-	857	3			N	-0-					15
10	961	N	959	-0-	-2	-0-	953	3	6	9	N	5					20

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	466	-0-	-30	-0-	466	3			N	-0-					32
06	510	N	439	-0-	-71	-0-	439	3			N	-0-					32
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					32
08	465	N	444	-0-	-21	-0-	430	3	14	9	N	13					45
09	450	N	426	-0-	-24	-0-	426	3			N	-0-					45
10	465	N	425	-0-	-40	-0-	425	3			N	-0-					45

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	3	N	-0-	-0-	-3	-0-					N	-0-					84
07	11	N	-0-	-0-	-11	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	10					94
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

05	525	N	525	-0-	-0-	-0-	503	3	22	9	N	20					109
06	510	N	404	-0-	-106	-0-	404	3			N	-0-					109
07	527	N	451	-0-	-76	-0-	451	3			N	-0-					109
08	527	N	404	-0-	-123	-0-	396	3	8	9	N	7					116
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					116
10	465	N	380	-0-	-85	-0-	380	3			N	-0-					116

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					24
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					24
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					24
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					24
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					24
*10	228	N	228	-0-	-0-	-0-	227	3	1	9	N	1	1	5			24

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

05	985	N	985	-0-	-0-	-0-	939	3	46	9	N	42					77
06	930	N	867	-0-	-63	-0-	867	3			N	-0-					77
07	961	N	942	-0-	-19	-0-	894	3	48	9	N	44					121
08	992	N	876	-0-	-116	-0-	876	3			N	-0-					121
09	870	N	844	-0-	-26	-0-	844	3			N	-0-					121
10	930	N	863	-0-	-67	-0-	856	3	7	9	N	6					127

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	703	-0-	-41	-0-	703	3			N	-0-					151
06	720	N	560	-0-	-160	-0-	560	3			N	-0-	10	5			141
07	744	N	590	-0-	-154	-0-	590	3			N	-0-					141
08	713	N	540	-0-	-173	-0-	540	3			N	-0-					141
09	570	N	525	-0-	-45	-0-	514	3	11	9	N	10					151
10	589	N	527	-0-	-62	-0-	527	3			N	-0-					151

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

05	961	N	874	-0-	-87	-0-	871	3	3	9	N	3					109
06	870	N	744	-0-	-126	-0-	744	3			N	-0-					109
07	930	N	804	-0-	-126	-0-	804	3			N	-0-					109
08	869	N	869	-0-	-0-	-0-	839	3	30	9	N	27					136
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					136
10	806	N	804	-0-	-2	-0-	804	3			N	-0-					136

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

05	2089	N	2089	-0-	-0-	-0-	2030	3	59	9	N	54					81
06	1950	N	1897	-0-	-53	-0-	1897	3			N	-0-					81
07	2015	N	2004	-0-	-11	-0-	1946	3	58	9	N	53					134
08	2015	N	1946	-0-	-69	-0-	1946	3			N	-0-					134
09	1974	N	1974	-0-	-0-	-0-	1877	3	97	9	N	88	188	1			34
10	2015	N	1902	-0-	-113	-0-	1893	3	9	9	N	8					42

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

05	1581	N	1438	-0-	-143	-0-	1438	3			N	-0-					175
06	1530	N	1480	-0-	-50	-0-	1382	3	98	9	N	89	67	1			197
07	1550	N	1446	-0-	-104	-0-	1442	3	4	9	N	4					201
08	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					201
09	1523	N	1523	-0-	-0-	-0-	1519	3	4	9	N	4					205
*10	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					205

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

05	1054	N	928	-0-	-126	-0-	928	3			N	-0-					94
06	1080	N	866	-0-	-214	-0-	866	3			N	-0-					94
07	1054	N	752	-0-	-302	-0-	752	3			N	-0-					94
08	930	N	717	-0-	-213	-0-	717	3			N	-0-					94
09	870	N	731	-0-	-139	-0-	731	3			N	-0-					94
10	744	N	696	-0-	-48	-0-	696	3			N	-0-					94

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	5344	-0-	-267	-0-	31	1	5313	2	N	-0-					47
06	5430	X	5228	-0-	-202	-0-	29	1	5192	2	N	6					53
							7	9									
07	5611	X	5355	-0-	-256	-0-	31	1	5320	2	N	4					57
							4	9									
08	5363	X	5347	-0-	-16	-0-	5334	2	13	9	N	12					69
09	5220	X	5128	-0-	-92	-0-	5115	2	13	9	N	12					81
10	5394	X	5376	-0-	-18	-0-	31	1	5345	2	N	-0-					81

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

05	0	N	-0-	-0-	-0-	-0-					N	-0-					287
06	0	N	-0-	-0-	-0-	-0-					N	-0-					287
07	0	N	-0-	-0-	-0-	-0-					N	-0-					287
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

05	1116	N	983	-0-	-133	-0-	277	1	693	3	N	12					171
							13	9									
06	990	N	758	-0-	-232	-0-	740	3	18	9	N	16					187
07	992	N	740	-0-	-252	-0-	725	3	15	9	N	14					201
08	992	N	737	-0-	-255	-0-	724	3	13	9	N	12					213
09	750	N	731	-0-	-19	-0-	709	3	22	9	N	20					233
10	744	N	684	-0-	-60	-0-	666	3	18	9	N	16					249

4P ENERGY TEXAS, LLC 953803
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

05	0		-0-	-0-	-0-	-0-					N	80					80

PLUGGED AND ABANDONED_____ 05/18/2017 - PLUGGED 05/18/17

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

05	0	#	-0-	-0-	-0-	-0-					N	-0-					92
06	0	#	-0-	-0-	-0-	-0-					N	-0-					92
07	0	#	-0-	-0-	-0-	-0-					N	-0-					92
08	0	#	-0-	-0-	-0-	-0-					N	-0-					92
09	0	#	-0-	-0-	-0-	-0-					N	-0-					92
10	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

05	1953	#	-0-	-0-	-1953	-0-					N	-0-					27
06	1200	#	-0-	-0-	-1200	-0-					N	-0-					27
07	0	#	-0-	-0-	-0-	-0-					N	-0-					27
08	0	#	-0-	-0-	-0-	-0-					N	-0-					27
09	0	#	-0-	-0-	-0-	-0-					N	-0-					27
10	0	#	-0-	-0-	-0-	-0-					N	-0-					27

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

05	682	#	665	-0-	-17	-0-	598	3	67	9	N	61					116
06	732	R	732	-0-	-0-	-0-	732	3			N	-0-					116
07	789	R	789	-0-	-0-	-0-	716	3	73	9	N	66	182	1			-0-
08	746	R	746	-0-	-0-	-0-	680	3	66	9	N	60					60
09	660	#	613	-0-	-47	-0-	613	3			N	-0-					60
10	682	#	612	-0-	-70	-0-	611	3	1	9	N	1					61

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	#	913	-0-	-17	-0-	31	1	882	2	N	-0-					15
06	900	#	857	-0-	-43	-0-	30	1	827	2	N	-0-					15
07	930	#	876	-0-	-54	-0-	31	1	845	2	N	-0-					15
08	930	#	882	-0-	-48	-0-	31	1	851	2	N	-0-					15
09	870	#	852	-0-	-18	-0-	30	1	822	2	N	-0-					15
10	899	#	886	-0-	-13	-0-	31	1	855	2	N	-0-					15

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

05	2988	R	2988	-0-	-0-	-0-	276	1	1338	2	N	32					166
							1339	3	35	9							
06	2869	R	2869	-0-	-0-	-0-	1418	2	1418	3	N	30					196
							33	9									
07	2654	R	2654	-0-	-0-	-0-	1316	2	1316	3	N	20					216
							22	9									
08	3061	R	3061	-0-	-0-	-0-	1520	2	1521	3	N	18					234
							20	9									
09	2342	R	2342	-0-	-0-	-0-	1158	2	1158	3	N	24	163	1			95
							26	9									
*10	2272	R	2272	-0-	-0-	-0-	1131	2	1131	3	N	9					104
							10	9									

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	3	N	-0-	-0-	-3	-0-					N	-0-					124
07	12	N	-0-	-0-	-12	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
09	0	N	-0-	-0-	-0-	-0-					N	-0-					124
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

05	1860	X	1628	-0-	-232	-0-	1596	3	32	9	N	29					49
06	1740	N	1629	-0-	-111	-0-	1629	3			N	-0-					49
07	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					49
08	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					49
09	1620	N	1512	-0-	-108	-0-	1512	3			N	-0-					49
10	1767	N	1550	-0-	-217	-0-	1550	3			N	-0-					49

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

05	589	N	331	-0-	-258	-0-	331	2			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

05	1333	N	1265	-0-	-68	-0-	1167	3	98	9	N	89					202
06	1277	N	1277	-0-	-0-	-0-	1266	3	11	9	N	10	185	1			27
07	1302	N	1196	-0-	-106	-0-	1196	3			N	-0-					27
08	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					27
09	1290	N	1289	-0-	-1	-0-	1186	3	103	9	N	94					121
*10	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					121

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	3	N	-0-	-0-	-3	-0-					N	-0-					104
07	12	N	-0-	-0-	-12	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					8
06	840	N	840	-0-	-0-	-0-	647	3	193	9	N	175	165	1			18
07	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					18
08	651	N	547	-0-	-104	-0-	540	3	7	9	N	6					24
09	750	N	585	-0-	-165	-0-	585	3			N	-0-					24
10	775	N	593	-0-	-182	-0-	586	3	7	9	N	6					30

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

05	1835	N	1835	-0-	-0-	-0-	1745	3	90	9	N	82					215
06	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-	188	1			27
07	1767	N	1632	-0-	-135	-0-	1632	3			N	-0-					27
08	1829	N	1701	-0-	-128	-0-	1601	3	100	9	N	91					118
09	1650	N	1525	-0-	-125	-0-	1525	3			N	-0-					118
10	1643	N	1579	-0-	-64	-0-	1558	3	21	9	N	19					137

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

05	3211	X	3211	-0-	-0-	-0-	3211	3			N	-0-					51
06	3291	X	3291	-0-	-0-	-0-	3200	3	91	9	N	83					134
07	3227	X	3227	-0-	-0-	-0-	3201	3	26	9	N	24					158
08	3209	X	3209	-0-	-0-	-0-	3209	3			N	-0-					158
09	3241	X	3241	-0-	-0-	-0-	3195	3	46	9	N	42					200
*10	3327	X	3327	-0-	-0-	-0-	3277	3	50	9	N	45	190	1			55

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					195
06	660	N	653	-0-	-7	-0-	650	3	3	9	N	3					198
07	689	N	689	-0-	-0-	-0-	679	3	10	9	N	9	194	1			13
08	682	N	660	-0-	-22	-0-	660	3			N	-0-					13
09	660	N	647	-0-	-13	-0-	626	3	21	9	N	19					32
10	682	N	652	-0-	-30	-0-	652	3			N	-0-					32

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

05	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					42
06	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					42
07	1230	N	1230	-0-	-0-	-0-	1211	3	19	9	N	17					59
08	1209	N	1142	-0-	-67	-0-	1142	3			N	-0-					59
09	1170	N	1053	-0-	-117	-0-	1053	3			N	-0-					59
10	1209	N	1146	-0-	-63	-0-	1073	3	73	9	N	66					125

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

05	1333	N	1288	-0-	-45	-0-	1260	3	28	9	N	25					74
06	1260	N	1161	-0-	-99	-0-	1144	3	17	9	N	15					89
07	1271	N	1236	-0-	-35	-0-	1201	3	35	9	N	32					121
08	1302	N	1151	-0-	-151	-0-	1145	3	6	9	N	5					126
09	1170	N	1101	-0-	-69	-0-	1101	3			N	-0-					126
*10	1319	N	1319	-0-	-0-	-0-	1283	3	36	9	N	33					159

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

05	300	N	300	-0-	-0-	-0-	276	3	24	9	N	22					101
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					101
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					101
08	310	N	297	-0-	-13	-0-	275	3	22	9	N	20					121
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					121
*10	278	N	278	-0-	-0-	-0-	257	3	21	9	N	19					140

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					18
06	90	N	4	-0-	-86	-0-	4	3			N	-0-					18
07	93	N	52	-0-	-41	-0-	52	3			N	-0-					18
08	124	N	14	-0-	-110	-0-	14	3			N	-0-					18
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					18
*10	110	N	110	-0-	-0-	-0-	107	3	3	9	N	3	2	5			19

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

05	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					81
06	1500	N	1439	-0-	-61	-0-	1439	3			N	-0-					81
07	1705	N	1543	-0-	-162	-0-	1482	3	61	9	N	55					136
08	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					136
09	1507	N	1507	-0-	-0-	-0-	1459	3	48	9	N	44					180
*10	1869	N	1869	-0-	-0-	-0-	1850	3	19	9	N	17					197

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

05	693	N	693	-0-	-0-	-0-	658	3	35	9	N	32					76
06	690	N	580	-0-	-110	-0-	580	3			N	-0-					76
07	682	N	588	-0-	-94	-0-	588	3			N	-0-					76
08	682	N	584	-0-	-98	-0-	559	3	25	9	N	23					99
09	570	N	519	-0-	-51	-0-	519	3			N	-0-					99
10	589	N	526	-0-	-63	-0-	526	3			N	-0-					99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	607	-0-	-1811	-0-	607	3			N	-0-					25
06	2580	N	486	-0-	-2094	-0-	486	3			N	-0-					25
07	1891	N	403	-0-	-1488	-0-	403	3			N	-0-					25
08	2387	N	397	-0-	-1990	-0-	397	3			N	-0-					25
09	480	N	420	-0-	-60	-0-	416	3	4	9	N	4					29
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					29

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	37	-0-	-149	-0-	37	3			N	-0-					7
06	90	N	-0-	-0-	-90	-0-					N	-0-					7
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					7
08	31	N	-0-	-0-	-31	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	624	-0-	-58	-0-	622	3	2	9	N	2					150
06	690	N	628	-0-	-62	-0-	628	3			N	-0-					150
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					150
08	688	N	688	-0-	-0-	-0-	666	3	22	9	N	20					170
09	630	N	611	-0-	-19	-0-	602	3	9	9	N	8					178
*10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					178

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					161
06	1860	N	1816	-0-	-44	-0-	1814	3	2	9	N	2					163
07	1922	N	1835	-0-	-87	-0-	1835	3			N	-0-					163
08	1891	N	1836	-0-	-55	-0-	1829	3	7	9	N	6	160	1			9
09	1830	N	1767	-0-	-63	-0-	1765	3	2	9	N	2					11
10	1829	N	1806	-0-	-23	-0-	1805	3	1	9	N	1					12

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5762	X	5762	-0-	-0-	-0-	5539	3	223	9	N	203	172	1			122
06	5204	X	5204	-0-	-0-	-0-	5096	3	108	9	N	98					220
07	5094	X	5094	-0-	-0-	-0-	4987	3	107	9	N	97	179	1			138
08	4709	X	4709	-0-	-0-	-0-	4593	3	116	9	N	105					243
09	4624	X	4624	-0-	-0-	-0-	4415	3	209	9	N	190	190	1			243
10	4588	X	4213	-0-	-375	-0-	4199	3	14	9	N	13	195	1	2	5	59

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2017 - P/A 05/09/17

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

05	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					151
06	2608	N	2608	-0-	-0-	-0-	2557	3	51	9	N	46	194	1			3
07	2626	N	2626	-0-	-0-	-0-	2626	3			N	-0-					3
08	2604	N	2444	-0-	-160	-0-	2363	3	81	9	N	74					77
09	2689	N	2689	-0-	-0-	-0-	2622	3	67	9	N	61					138
*10	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					138

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

05	248	N	242	-0-	-6	-0-	242	3			N	-0-					124
06	299	N	299	-0-	-0-	-0-	254	3	45	9	N	41					165
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					165
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					165
09	300	N	254	-0-	-46	-0-	240	3	14	9	N	13					178
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					178

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

05	2542	X	2466	-0-	-76	-0-	2466	3			N	-0-					235
06	2460	X	2264	-0-	-196	-0-	2249	3	15	9	N	14					249
07	2542	N	2517	-0-	-25	-0-	2511	3	6	9	N	5					254
08	2480	N	2230	-0-	-250	-0-	2221	3	9	9	N	8	25	5			237
09	2590	N	2590	-0-	-0-	-0-	2573	3	17	9	N	15					252
*10	2785	N	2785	-0-	-0-	-0-	2744	3	41	9	N	37	37	5			252

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

05	1395	N	1094	-0-	-301	-0-	1094	2			N	-0-					66
06	1050	N	923	-0-	-127	-0-	923	2			N	-0-					66
07	1736	N	1016	-0-	-720	-0-	1016	2			N	-0-					66
08	1085	N	583	-0-	-502	-0-	583	2			N	-0-					66
09	930	N	-0-	-0-	-930	-0-					N	-0-					66
10	1023	N	-0-	-0-	-1023	-0-					N	55					121

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

05	434	N	417	-0-	-17	-0-	417	3			N	-0-					29
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					29
07	434	N	395	-0-	-39	-0-	395	3			N	-0-					29
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					29
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					29
10	403	N	396	-0-	-7	-0-	395	3	1	9	N	1	1	5			29

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

05	1984	N	1978	-0-	-6	-0-	1946	3	32	9	N	29					145
06	1920	N	1836	-0-	-84	-0-	1803	3	33	9	N	30					175
07	2108	N	2045	-0-	-63	-0-	2045	3			N	-0-					175
08	2015	N	2015	-0-	-0-	-0-	1907	3	108	9	N	98					273
09	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					273
10	2046	N	1863	-0-	-183	-0-	1863	3			N	-0-					273

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4824	X	4824	-0-	-0-	-0-	4745	3	79	9	N	72					208
06	4990	X	4990	-0-	-0-	-0-	4990	3			N	-0-	198	1			10
07	4689	X	4689	-0-	-0-	-0-	4576	3	113	9	N	103					113
08	4671	X	4671	-0-	-0-	-0-	4603	3	68	9	N	62					175
09	4384	X	4384	-0-	-0-	-0-	4297	3	87	9	N	79	179	1			75
*10	4218	X	4218	-0-	-0-	-0-	4210	3	8	9	N	7					82

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

05	1922	N	1834	-0-	-88	-0-	1834	3			N	-0-					97
06	1770	N	1754	-0-	-16	-0-	1754	3			N	-0-					97
07	1958	N	1958	-0-	-0-	-0-	1826	3	132	9	N	120					217
08	1976	N	1976	-0-	-0-	-0-	1807	3	169	9	N	154					371
09	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					371
10	1953	N	1790	-0-	-163	-0-	1739	3	51	9	N	46	1	5			416

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

05	1581	N	1426	-0-	-155	-0-	1426	3			N	-0-					188
06	1560	N	1439	-0-	-121	-0-	1439	3			N	-0-					188
07	1612	N	1423	-0-	-189	-0-	1423	3			N	-0-					188
08	1426	N	1389	-0-	-37	-0-	1389	3			N	-0-	62	5			126
09	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					126
*10	1637	N	1637	-0-	-0-	-0-	1630	3	7	9	N	6	1	5			131

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

05	2604	N	2522	-0-	-82	-0-	2471	3	51	9	N	46	188	1			38
06	2430	N	2311	-0-	-119	-0-	2311	3			N	-0-					38
07	2480	N	2408	-0-	-72	-0-	2342	3	66	9	N	60					98
08	2511	N	2288	-0-	-223	-0-	2288	3			N	-0-					98
09	2310	N	2101	-0-	-209	-0-	2090	3	11	9	N	10					108
10	2418	N	2286	-0-	-132	-0-	2285	3	1	9	N	1	1	5			108

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

05	3077	X	3077	-0-	-0-	-0-	2963	3	114	9	N	104					153
06	2942	X	2942	-0-	-0-	-0-	2923	3	19	9	N	17					170
07	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					170
08	3395	X	3395	-0-	-0-	-0-	3387	3	8	9	N	7					177
09	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					177
*10	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					177

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

05	4853	X	4853	-0-	-0-	-0-	4654	3	199	9	N	181	180	1			186
06	4504	X	4504	-0-	-0-	-0-	4374	3	130	9	N	118					304
07	4083	X	4083	-0-	-0-	-0-	4083	3			N	-0-	180	1	5	5	119
08	4396	X	4396	-0-	-0-	-0-	4323	3	73	9	N	66					185
09	4359	X	4359	-0-	-0-	-0-	4335	3	24	9	N	22					207
*10	4800	X	4800	-0-	-0-	-0-	4505	3	295	9	N	268	187	1	78	5	210

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	5100	-0-	-1224	-0-	5100	3			N	-0-	1	5			153
06	6450	X	6315	-0-	-135	-0-	6212	3	103	9	N	94					247
07	6727	X	6163	-0-	-564	-0-	6061	3	102	9	N	93	177	1			163
08	6665	X	5813	-0-	-852	-0-	5813	3			N	-0-					163
09	6420	X	5402	-0-	-1018	-0-	5402	3			N	-0-					163
10	6541	X	4968	-0-	-1573	-0-	4711	3	257	9	N	234	183	1			214

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4758	X	4758	-0-	-0-	-0-	4633	3	125	9	N	114					169
06	4710	X	4710	-0-	-0-	-0-	4547	3	163	9	N	148					317
07	4651	X	4651	-0-	-0-	-0-	4500	3	151	9	N	137	185	1			269
08	4466	X	4466	-0-	-0-	-0-	4346	3	120	9	N	109					378
09	4209	X	4209	-0-	-0-	-0-	4132	3	77	9	N	70	183	1			265
*10	3428	X	3428	-0-	-0-	-0-	3234	3	194	9	N	176	182	1	51	5	208

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3194	X	3194	-0-	-0-	-0-	2996	3	198	9	N	180					205
06	2894	X	2894	-0-	-0-	-0-	2857	3	37	9	N	34					239
07	2860	X	2860	-0-	-0-	-0-	2768	3	92	9	N	84					323
08	3674	X	3674	-0-	-0-	-0-	3601	3	73	9	N	66	189	1			200
09	2640	X	2434	-0-	-206	-0-	2434	3			N	-0-					200
*10	4162	X	4162	-0-	-0-	-0-	4075	3	87	9	N	79	11	5			268

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8990	X	7052	-0-	-1938	-0-	6976	3	76	9	N	69					474
06	8070	X	5759	-0-	-2311	-0-	5571	3	163	4	N	23	191	1			306
							25	9									
07	8184	X	4815	-0-	-3369	-0-	4783	3	32	9	N	29					335
08	8184	X	5753	-0-	-2431	-0-	5753	3			N	-0-					335
09	7410	X	4584	-0-	-2826	-0-	4514	3	70	9	N	64					399
10	7037	X	4975	-0-	-2062	-0-	4936	3	39	9	N	35	184	1	1	5	249

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8022	X	8022	-0-	-0-	-0-	7872	3	150	9	N	136	187	1			245
06	6278	X	6278	-0-	-0-	-0-	6159	3	119	9	N	108					353
07	8506	X	8506	-0-	-0-	-0-	8387	3	119	9	N	108	174	1			287
08	6258	X	6258	-0-	-0-	-0-	6134	3	124	9	N	113	188	1			212
09	6163	X	6163	-0-	-0-	-0-	6116	3	47	9	N	43	169	1			86
*10	5989	X	5989	-0-	-0-	-0-	5796	3	193	9	N	175					261

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5222	X	5222	-0-	-0-	-0-	4996	3	226	9	N	205					254
06	4620	X	4295	-0-	-325	-0-	4181	3	114	9	N	104					358
07	5081	X	5081	-0-	-0-	-0-	5041	3	40	9	N	36	177	1			217
08	4937	X	4937	-0-	-0-	-0-	4937	3			N	-0-					217
09	4924	X	4924	-0-	-0-	-0-	4665	3	259	9	N	235	190	1			262
10	4836	X	4700	-0-	-136	-0-	4700	3			N	-0-					262

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8386	X	8386	-0-	-0-	-0-	8344	3	42	9	N	38	182	1			76
06	7365	X	7365	-0-	-0-	-0-	7365	3			N	-0-					76
07	7426	X	7426	-0-	-0-	-0-	7420	3	6	9	N	5					81
08	8042	X	8042	-0-	-0-	-0-	7845	3	197	9	N	179					260
09	540	X	261	-0-	-279	-0-	261	3			N	-0-	194	1			66
*10	4331	X	4331	-0-	-0-	-0-	4330	3	1	9	N	1	1	5			66

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4503	X	4503	-0-	-0-	-0-	4503	3			N	-0-					116
06	4201	X	4201	-0-	-0-	-0-	3941	3	260	9	N	236	169	1			183
07	4066	X	4066	-0-	-0-	-0-	4066	3			N	-0-					183
08	3686	X	3686	-0-	-0-	-0-	3671	3	15	9	N	14					197
09	4126	X	4126	-0-	-0-	-0-	4041	3	85	9	N	77					274
*10	4333	X	4333	-0-	-0-	-0-	4226	3	107	9	N	97	157	1			214

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8370	X	6162	-0-	-2208	-0-	6045	3	117	9	N	106					330
06	7770	X	6063	-0-	-1707	-0-	5969	3	94	9	N	85	188	1			227
07	7657	X	6766	-0-	-891	-0-	6766	3			N	-0-					227
08	7378	X	5906	-0-	-1472	-0-	5737	3	169	9	N	154					381
09	6510	X	5482	-0-	-1028	-0-	5454	3	28	9	N	25	178	1			228
10	6262	X	5869	-0-	-393	-0-	5817	3	52	9	N	47					275

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4246	-0-	-683	-0-	4162	3	84	9	N	76					310
06	4470	X	3949	-0-	-521	-0-	3895	3	54	9	N	49	184	1			175
07	4588	X	3925	-0-	-663	-0-	3925	3			N	-0-					175
08	4433	X	3402	-0-	-1031	-0-	3402	3			N	-0-					175
09	4200	X	3746	-0-	-454	-0-	3530	3	216	9	N	196	191	1			180
10	4247	X	2151	-0-	-2096	-0-	2106	3	45	9	N	41	41	5			180

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9486	X	8608	-0-	-878	-0-	8608	3			N	-0-					76
06	8850	X	8414	-0-	-436	-0-	8413	3	1	9	N	1					77
07	9517	X	8541	-0-	-976	-0-	8541	3			N	-0-					77
08	9517	X	7656	-0-	-1861	-0-	7648	3	8	9	N	7					84
*09	9210	X	163	-0-	-9047	-0-	163	3			N	-0-					84
10	8680	X	-0-	-0-	-8680	-0-					N	-0-					84

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19468	X	16522	-0-	-2946	-0-	16136	2	386	9	N	351	367	1			249
06	17910	X	14194	-0-	-3716	-0-	14058	2	136	9	N	124	173	1			200
07	18507	X	16212	-0-	-2295	-0-	16090	2	122	9	N	111	177	1			134
08	17205	X	15873	-0-	-1332	-0-	15632	2	241	9	N	219					353
09	15990	X	14983	-0-	-1007	-0-	14672	2	311	9	N	283	378	1			258
10	16523	X	14940	-0-	-1583	-0-	14685	2	255	9	N	232	195	1	14	5	281

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9890	X	9890	-0-	-0-	-0-	9505	2	219	4	N	151					198
							166	9									
06	9147	X	9147	-0-	-0-	-0-	8874	2	148	4	N	114	190	1			122
							125	9									
07	9535	X	9535	-0-	-0-	-0-	9207	2	127	4	N	183	185	1			120
							201	9									
08	9051	X	9051	-0-	-0-	-0-	8899	2	152	9	N	138					258
09	8628	X	8628	-0-	-0-	-0-	8471	2	157	9	N	143	188	1			213
*10	8484	X	8484	-0-	-0-	-0-	8286	2	198	9	N	180	45	5			348

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26226	X	23053	-0-	-3173	-0-	21886	3	1167	9	N	1061	1073	1			138
06	25140	X	22028	-0-	-3112	-0-	20597	3	1431	9	N	1301	1106	1			333
07	24831	X	21981	-0-	-2850	-0-	20767	3	1214	9	N	1104	1098	1			339
08	24397	X	20772	-0-	-3625	-0-	19962	3	810	9	N	736	934	1			141
09	23100	X	20254	-0-	-2846	-0-	19033	3	1221	9	N	1110	929	1			322
10	23064	X	20418	-0-	-2646	-0-	1	1	19276	3	N	1037	1098	1	21	5	240
							1141	9									

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16895	X	15305	-0-	-1590	-0-	14292	2	1013	9	N	921	942	1			79
06	16350	X	14318	-0-	-2032	-0-	13514	2	804	9	N	731	762	1			48
07	16895	X	14627	-0-	-2268	-0-	13644	2	983	9	N	894	882	1			60
08	16275	X	14404	-0-	-1871	-0-	13450	2	954	9	N	867	728	1			199
09	14820	X	13444	-0-	-1376	-0-	12788	2	656	9	N	596	744	1			51
10	15314	X	14040	-0-	-1274	-0-	13071	2	969	9	N	881	741	1	47	5	144

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32581	X	28749	-0-	-3832	-0-	27342	3	1407	9	N	1279	1312	1			327
06	29460	X	26120	-0-	-3340	-0-	25082	3	1038	9	N	944	890	1			381
07	30442	X	26704	-0-	-3738	-0-	485	1	25259	3	N	873	1083	1			171
							960	9									
08	30411	X	24887	-0-	-5524	-0-	23700	3	1187	9	N	1079	946	1			304
09	28590	X	24119	-0-	-4471	-0-	470	1	22645	3	N	913	744	1			473
							1004	9									
10	28737	X	23499	-0-	-5238	-0-	1	1	22502	3	N	905	924	1	17	5	437
							996	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
06	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
07	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
08	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	1198	-0-	-4351	-0-	1051	2	81	4	N	60	67	1			107
							66	9									
06	5220	X	911	-0-	-4309	-0-	911	2			N	-0-					107
07	5394	X	2917	-0-	-2477	-0-	2917	2			N	-0-					107
08	4681	X	4016	-0-	-665	-0-	4016	2			N	-0-					107
09	4108	X	4108	-0-	-0-	-0-	3733	2	375	9	N	341	190	1			258
*10	3593	X	3593	-0-	-0-	-0-	3327	2	266	9	N	242	198	5			302

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11222	X	9777	-0-	-1445	-0-	9140	2	637	9	N	579	555	1			99
06	10860	X	8861	-0-	-1999	-0-	8633	2	228	9	N	207	190	1			116
07	10757	X	9520	-0-	-1237	-0-	9017	2	503	9	N	457	356	1			217
08	10013	X	8794	-0-	-1219	-0-	8314	2	480	9	N	436	369	1			284
*09	9450	X	8085	-0-	-1365	-0-	7813	2	272	9	N	247	379	1			152
10	9765	X	8210	-0-	-1555	-0-	7969	2	241	9	N	219	177	1	14	5	180

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29109	X	23025	-0-	-6084	-0-	22152	2	873	9	N	794	751	1			220
06	26880	X	21183	-0-	-5697	-0-	20553	2	630	9	N	573	536	1			257
07	26474	X	21329	-0-	-5145	-0-	20702	2	627	9	N	570	561	1			266
08	24986	X	20835	-0-	-4151	-0-	20180	2	655	9	N	595	554	1			307
*09	23460	X	19474	-0-	-3986	-0-	18953	2	521	9	N	474	550	1			231
10	23033	X	19949	-0-	-3084	-0-	19164	2	785	9	N	714	747	1	1	5	197

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30566	X	21310	-0-	-9256	-0-	20518	2	792	9	N	720	558	1			320
06	28350	X	20571	-0-	-7779	-0-	19888	2	683	9	N	621	737	1			204
07	26939	X	19983	-0-	-6956	-0-	19235	2	748	9	N	680	564	1			320
08	25389	X	22542	-0-	-2847	-0-	21798	2	744	9	N	676	756	1			240
*09	22740	X	19257	-0-	-3483	-0-	18661	2	596	9	N	542	554	1			228
10	30969	X	19184	-0-	-11785	-0-	18565	2	619	9	N	563	553	1	14	5	224

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					24
06	450	N	360	-0-	-90	-0-	360	2			N	-0-					24
07	496	N	67	-0-	-429	-0-	67	2			N	-0-					24
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					24
*09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					24
*10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2707	-0-	-145	-0-	2633	3	74	9	N	67	195	1			80
06	2760	X	2591	-0-	-169	-0-	2538	3	53	9	N	48					128
07	2852	X	2593	-0-	-259	-0-	2525	3	68	9	N	62					190
*08	2697	N	2669	-0-	-28	-0-	2627	3	42	9	N	38	193	1			35
*09	2580	N	2498	-0-	-82	-0-	2498	3			N	-0-					35
10	2604	N	2489	-0-	-115	-0-	2313	3	176	9	N	160					195

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	3	-0-	-1764	-0-	3	3			N	-0-					47
06	1080	N	34	-0-	-1046	-0-	34	3			N	-0-					47
07	558	N	152	-0-	-406	-0-	152	3			N	-0-					47
08	3	N	-0-	-0-	-3	-0-					N	-0-					47
09	30	N	-0-	-0-	-30	-0-					N	-0-					47
10	155	N	-0-	-0-	-155	-0-					N	-0-					47

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

05	1906	N	1906	-0-	-0-	-0-	1889	3	17	9	N	15					161
06	2010	N	1895	-0-	-115	-0-	1843	3	52	9	N	47	181	1			27
07	2201	N	1790	-0-	-411	-0-	1765	3	25	9	N	23					50
08	1891	N	1799	-0-	-92	-0-	1776	3	23	9	N	21					71
09	1890	N	1723	-0-	-167	-0-	1691	3	32	9	N	29					100
*10	1840	N	1840	-0-	-0-	-0-	1762	3	78	9	N	71					171

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

05	341	N	295	-0-	-46	-0-	295	3			N	-0-					115
06	330	N	263	-0-	-67	-0-	263	3			N	-0-					115
07	341	N	263	-0-	-78	-0-	263	3			N	-0-					115
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					115
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					115
*10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					115

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

05	1860	N	1816	-0-	-44	-0-	1790	3	26	9	N	24					172
06	1800	N	1763	-0-	-37	-0-	1752	3	11	9	N	10					182
07	1852	N	1852	-0-	-0-	-0-	1827	3	25	9	N	23	1	8			204
08	1829	N	1792	-0-	-37	-0-	1775	3	17	9	N	15					219
09	1770	N	1768	-0-	-2	-0-	1751	3	17	9	N	15	182	1	2	8	50
10	1860	N	1778	-0-	-82	-0-	1758	3	20	9	N	18	5	8			63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1983	-0-	-125	-0-	1957	3	26	9	N	24					87
06	1980	N	1917	-0-	-63	-0-	1898	3	19	9	N	17					104
07	2015	N	1964	-0-	-51	-0-	1942	3	22	9	N	20	2	8			122
08	1984	N	1902	-0-	-82	-0-	1883	3	19	9	N	17					139
09	1920	N	1786	-0-	-134	-0-	1768	3	18	9	N	16					155
10	1953	N	1911	-0-	-42	-0-	1888	3	23	9	N	21	2	8			174

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1104	-0-	-43	-0-	1080	3	24	9	N	22					152
06	1125	N	1125	-0-	-0-	-0-	1106	3	19	9	N	17					169
07	1134	N	1134	-0-	-0-	-0-	1116	3	18	9	N	16					185
08	1117	N	1117	-0-	-0-	-0-	1105	3	12	9	N	11	166	1			30
09	1140	N	1072	-0-	-68	-0-	1063	3	9	9	N	8					38
10	1147	N	1110	-0-	-37	-0-	1091	3	19	9	N	17					55

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1757	-0-	-134	-0-	1725	3	32	9	N	29					188
06	1800	N	1788	-0-	-12	-0-	1774	3	14	9	N	13	174	1	4	8	23
07	1878	N	1878	-0-	-0-	-0-	1857	3	21	9	N	19					42
08	1804	N	1804	-0-	-0-	-0-	1782	3	22	9	N	20					62
09	1800	N	1727	-0-	-73	-0-	1705	3	22	9	N	20					82
10	1891	N	1787	-0-	-104	-0-	1763	3	24	9	N	22	4	8			100

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1300	N	1300	-0-	-0-	-0-	1271	3	29	9	N	26	1	8			92
06	1236	N	1236	-0-	-0-	-0-	1217	3	19	9	N	17					109
07	1581	N	1382	-0-	-199	-0-	1349	3	33	9	N	30	2	8			137
08	1309	N	1309	-0-	-0-	-0-	1285	3	24	9	N	22					159
09	1230	N	1129	-0-	-101	-0-	1109	3	20	9	N	18					177
10	1395	N	1266	-0-	-129	-0-	1246	3	20	9	N	18	136	1			59

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3175	X	3175	-0-	-0-	-0-	3171	3	4	9	N	4	1	8			80
06	3174	X	3174	-0-	-0-	-0-	3154	3	20	9	N	18	8	8			90
07	3226	X	3226	-0-	-0-	-0-	3201	3	25	9	N	23	8	8			105
08	3140	X	3140	-0-	-0-	-0-	3118	3	22	9	N	20					125
09	3030	X	3030	-0-	-0-	-0-	2988	3	42	9	N	38	4	8			159
*10	3185	X	3185	-0-	-0-	-0-	3164	3	21	9	N	19	63	1	19	8	96

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2303	N	2303	-0-	-0-	-0-	2273	3	30	9	N	27					231
06	2221	N	2221	-0-	-0-	-0-	2203	3	18	9	N	16	185	1			62
07	2418	N	2230	-0-	-188	-0-	2212	3	18	9	N	16					78
08	2294	N	2133	-0-	-161	-0-	2103	3	30	9	N	27					105
09	2220	N	2204	-0-	-16	-0-	2187	3	17	9	N	15					120
10	2232	N	2223	-0-	-9	-0-	2200	3	23	9	N	21					141

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	3	N	-0-					40
06	540	N	500	-0-	-40	-0-	500	3	N	-0-					40
07	566	N	566	-0-	-0-	-0-	563	3 9	N	3					43
08	589	N	563	-0-	-26	-0-	557	3 9	N	5					48
09	510	N	449	-0-	-61	-0-	449	3	N	-0-					48
10	558	N	462	-0-	-96	-0-	462	3	N	-0-					48

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1701	N	1701	-0-	-0-	-0-	1673	3	28 9	N	25		183	1	2 8	75
06	1654	N	1654	-0-	-0-	-0-	1620	3	34 9	N	31		4	8		102
07	1736	N	1691	-0-	-45	-0-	1691	3		N	-0-					102
08	1705	N	1594	-0-	-111	-0-	1594	3		N	-0-					102
09	1650	N	1415	-0-	-235	-0-	1415	3		N	-0-					102
10	1705	N	1345	-0-	-360	-0-	1345	3		N	-0-					102

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2501	-0-	-103	-0-	2493	3	8 9	N	7					32
06	2520	X	2483	-0-	-37	-0-	2457	3	26 9	N	24		4	8		52
07	2790	X	2578	-0-	-212	-0-	2553	3	25 9	N	23		3	8		72
08	2790	X	2530	-0-	-260	-0-	2529	3	1 9	N	1					73
09	2700	X	2498	-0-	-202	-0-	2492	3	6 9	N	5					78
*10	2584	X	2584	-0-	-0-	-0-	2552	3	32 9	N	29		2	8		105

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1603	N	1603	-0-	-0-	-0-	1579	3	24 9	N	22		176	1		78
06	1495	N	1495	-0-	-0-	-0-	1485	3	10 9	N	9					87
07	1612	N	1552	-0-	-60	-0-	1535	3	17 9	N	15					102
08	1612	N	1450	-0-	-162	-0-	1426	3	24 9	N	22					124
09	1500	N	1466	-0-	-34	-0-	1448	3	18 9	N	16					140
10	1550	N	1488	-0-	-62	-0-	1475	3	13 9	N	12					152

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2359	N	2359	-0-	-0-	-0-	2330	3	29 9	N	26					145
06	2299	N	2299	-0-	-0-	-0-	2278	3	21 9	N	19		4	8		160
07	2013	N	2013	-0-	-0-	-0-	1998	3	15 9	N	14		2	8		172
08	2095	N	2095	-0-	-0-	-0-	2093	3	2 9	N	2		90	1		84
09	2132	N	2132	-0-	-0-	-0-	2128	3	4 9	N	4		2	8		86
*10	2254	N	2254	-0-	-0-	-0-	2240	3	14 9	N	13		51	1	11 8	37

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3050	N	3050	-0-	-0-	-0-	682	1	2318 3	N	45					240
							50	9								
06	2773	N	2773	-0-	-0-	-0-	660	1	2088 3	N	23		187	1	4 8	72
							25	9								
07	2582	N	2582	-0-	-0-	-0-	682	1	1855 3	N	41		18	8		95
							45	9								
08	2475	N	2475	-0-	-0-	-0-	682	1	1774 3	N	17					112
							19	9								
09	2475	N	2475	-0-	-0-	-0-	657	1	1795 3	N	21		4	8		129
							23	9								
*10	2651	N	2651	-0-	-0-	-0-	682	1	1917 3	N	47		21	8		155
							52	9								

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2575	N	2575	-0-	-0-	-0-	489	1	2040	3	N	42					110
							46	9									
06	2502	N	2502	-0-	-0-	-0-	479	1	1977	3	N	42					152
							46	9									
07	2440	N	2440	-0-	-0-	-0-	480	1	1925	3	N	32	14	8			170
							35	9									
08	2385	N	2385	-0-	-0-	-0-	495	1	1848	3	N	38	183	1			25
							42	9									
09	2228	N	2228	-0-	-0-	-0-	472	1	1720	3	N	33					58
							36	9									
*10	2197	N	2197	-0-	-0-	-0-	471	1	1686	3	N	36	4	8			90
							40	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1396	N	1396	-0-	-0-	-0-	168	1	1211	3	N	15					124
							17	9									
06	1432	N	1432	-0-	-0-	-0-	175	1	1248	3	N	8					132
							9	9									
07	1456	N	1456	-0-	-0-	-0-	182	1	1263	3	N	10	2	8			140
							11	9									
08	1287	N	1287	-0-	-0-	-0-	166	1	1108	3	N	12					152
							13	9									
09	1105	N	1105	-0-	-0-	-0-	141	1	954	3	N	9					161
							10	9									
*10	1082	N	1082	-0-	-0-	-0-	140	1	927	3	N	14	153	1	2	8	20
							15	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3360	X	3360	-0-	-0-	-0-	1698	1	1629	3	N	30	191	1	2	8	86
							33	9									
06	3300	X	3273	-0-	-27	-0-	1650	1	1593	3	N	27					113
							30	9									
07	3410	X	3358	-0-	-52	-0-	1703	1	1626	3	N	26					139
							29	9									
08	3410	X	3233	-0-	-177	-0-	1684	1	1514	3	N	32					171
							35	9									
09	3270	X	2969	-0-	-301	-0-	1448	1	1497	3	N	22					193
							24	9									
10	3379	X	3256	-0-	-123	-0-	1705	1	1527	3	N	22	4	8			211
							24	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	933	-0-	-90	-0-	918	3	15	9	N	14					130
06	944	N	944	-0-	-0-	-0-	924	3	20	9	N	18	4	8			144
07	985	N	985	-0-	-0-	-0-	976	3	9	9	N	8					152
08	930	N	872	-0-	-58	-0-	854	3	18	9	N	16					168
09	930	N	917	-0-	-13	-0-	907	3	10	9	N	9					177
10	992	N	908	-0-	-84	-0-	890	3	18	9	N	16	3	8			190

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1022	-0-	-32	-0-	1016	3	6	9	N	5					109
06	1060	N	1060	-0-	-0-	-0-	996	3	64	9	N	58					167
07	1098	N	1098	-0-	-0-	-0-	1054	3	44	9	N	40					207
08	1086	N	1086	-0-	-0-	-0-	1011	3	75	9	N	68	178	1			97
09	1050	N	989	-0-	-61	-0-	950	3	39	9	N	35					132
10	1085	N	1040	-0-	-45	-0-	998	3	42	9	N	38					170

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	707	-0-	-6	-0-	707	3			N	-0-					17
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					17
07	775	N	694	-0-	-81	-0-	694	3			N	-0-					17
08	713	N	685	-0-	-28	-0-	685	3			N	-0-					17
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					17
10	682	N	631	-0-	-51	-0-	631	3			N	-0-					17

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

05	1432	N	1432	-0-	-0-	-0-	537	1	872	3	N	21					105
							23	9									
06	1560	N	1550	-0-	-10	-0-	512	1	1025	3	N	12					117
							13	9									
07	1426	N	1359	-0-	-67	-0-	457	1	878	3	N	22	4	8			135
							24	9									
08	1565	N	1565	-0-	-0-	-0-	579	1	973	3	N	12					147
							13	9									
09	1560	N	1284	-0-	-276	-0-	458	1	813	3	N	12					159
							13	9									
*10	1436	N	1436	-0-	-0-	-0-	521	1	881	3	N	31	10	8			180
							34	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2790	-0-	-0-	-0-	1047	1	1700	3	N	39	1	8			200
							43	9									
06	2855	X	2855	-0-	-0-	-0-	940	1	1883	3	N	29	202	1	4	8	23
							32	9									
07	3120	X	3120	-0-	-0-	-0-	1051	1	2019	3	N	45	10	8			58
							50	9									
08	2790	X	2559	-0-	-231	-0-	942	1	1585	3	N	29					87
							32	9									
09	2982	X	2982	-0-	-0-	-0-	1057	1	1875	3	N	45					132
							50	9									
*10	3203	X	3203	-0-	-0-	-0-	1169	1	1975	3	N	54	12	8			174
							59	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

05	1519	N	1417	-0-	-102	-0-	1395	3	22	9	N	20					105
06	1440	N	1296	-0-	-144	-0-	1270	3	26	9	N	24	4	8			125
07	1457	N	1261	-0-	-196	-0-	1244	3	17	9	N	15	1	8			139
08	1426	N	1270	-0-	-156	-0-	1253	3	17	9	N	15					154
09	1290	N	1189	-0-	-101	-0-	1183	3	6	9	N	5					159
10	1271	N	1231	-0-	-40	-0-	1209	3	22	9	N	20	94	1	8	8	77

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

05	1519	N	1474	-0-	-45	-0-	1454	3	20	9	N	18					190
06	1440	N	1440	-0-	-0-	-0-	1423	3	17	9	N	15					205
07	1486	N	1486	-0-	-0-	-0-	1463	3	23	9	N	21	2	8			224
08	1488	N	1455	-0-	-33	-0-	1443	3	12	9	N	11	188	1			47
09	1440	N	1319	-0-	-121	-0-	1305	3	14	9	N	13					60
10	1488	N	1359	-0-	-129	-0-	1338	3	21	9	N	19	2	8			77

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

05	1984	N	1578	-0-	-406	-0-	601	1	976	3	N	1					23
							1	9									
06	2019	N	2019	-0-	-0-	-0-	672	1	1347	3	N	-0-					23
07	2027	N	2027	-0-	-0-	-0-	693	1	1332	3	N	2	2	8			23
							2	9									
08	1807	N	1807	-0-	-0-	-0-	674	1	1133	3	N	-0-					23
09	2010	N	1622	-0-	-388	-0-	585	1	1037	3	N	-0-					23
10	2015	N	1378	-0-	-637	-0-	511	1	865	3	N	2	2	8			23
							2	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	150	N	-0-	-0-	-150	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2394	-0-	-613	-0-	2369	3	25	9	N	23					110
06	3000	X	2731	-0-	-269	-0-	2633	3	98	9	N	89					199
07	3129	X	3129	-0-	-0-	-0-	3060	3	69	9	N	63					262
08	3100	X	2606	-0-	-494	-0-	2485	3	121	9	N	110	182	1			190
09	2868	X	2868	-0-	-0-	-0-	2772	3	96	9	N	87					277
10	3131	X	2965	-0-	-166	-0-	2876	3	89	9	N	81	184	1			174

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	4423	-0-	-1281	-0-	533	1	3833	3	N	52					95
							57	9									
06	5010	X	4413	-0-	-597	-0-	537	1	3830	3	N	42					137
							46	9									
07	4991	X	4075	-0-	-916	-0-	508	1	3516	3	N	46	9	8			174
							51	9									
08	4588	X	4072	-0-	-516	-0-	524	1	3506	3	N	38					212
							42	9									
09	4440	X	4099	-0-	-341	-0-	523	1	3543	3	N	30	182	1			60
							33	9									
*10	4583	X	4583	-0-	-0-	-0-	595	1	3940	3	N	44	10	8			94
							48	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	4137	-0-	-48	-0-	865	1	3239	3	N	30					198
							33	9									
06	4238	X	4238	-0-	-0-	-0-	846	1	3351	3	N	37	189	1			46
							41	9									
07	4247	X	4175	-0-	-72	-0-	857	1	3222	3	N	87	10	8			123
							96	9									
08	4521	X	4521	-0-	-0-	-0-	885	1	3570	3	N	60					183
							66	9									
09	4170	X	4048	-0-	-122	-0-	836	1	3155	3	N	52					235
							57	9									
*10	4317	X	4317	-0-	-0-	-0-	873	1	3330	3	N	104	179	1	11	8	149
							114	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1879	N	1879	-0-	-0-	-0-	1840	3	39	9	N	35	1	8			103
06	1793	N	1793	-0-	-0-	-0-	1760	3	33	9	N	30	4	8			129
07	1845	N	1845	-0-	-0-	-0-	1816	3	29	9	N	26	3	8			152
08	1891	N	1829	-0-	-62	-0-	1808	3	21	9	N	19	26	1			145
09	1800	N	1772	-0-	-28	-0-	1743	3	29	9	N	26	2	8			169
10	1860	N	1840	-0-	-20	-0-	1808	3	32	9	N	29	91	1	4	8	103

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5347	X	5347	-0-	-0-	-0-	5289	3	58	9	N	53	3	8			199
06	5047	X	5047	-0-	-0-	-0-	4999	3	48	9	N	44	135	1	8	8	100
07	5032	X	5032	-0-	-0-	-0-	4992	3	40	9	N	36	2	8			134
08	4910	X	4910	-0-	-0-	-0-	4880	3	30	9	N	27	113	1			48
09	4660	X	4660	-0-	-0-	-0-	4613	3	47	9	N	43	2	8			89
*10	4685	X	4685	-0-	-0-	-0-	4631	3	54	9	N	49	18	8			120

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2944	-0-	-187	-0-	2896	3	48	9	N	44	187	1			64
06	2970	X	2832	-0-	-138	-0-	2782	3	50	9	N	45					109
07	3007	X	2871	-0-	-136	-0-	2821	3	50	9	N	45	5	8			149
08	3007	X	2918	-0-	-89	-0-	2872	3	46	9	N	42					191
09	2910	X	2840	-0-	-70	-0-	2795	3	45	9	N	41	186	1			46
10	2945	X	2897	-0-	-48	-0-	2833	3	64	9	N	58	7	8			97

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	6570	-0-	-808	-0-	6484	3	86	9	N	78	191	1			112
06	7140	X	6093	-0-	-1047	-0-	5985	3	108	9	N	98					210
07	7254	X	6287	-0-	-967	-0-	6189	3	98	9	N	89	181	1	4	8	114
08	7254	X	5985	-0-	-1269	-0-	5880	3	105	9	N	95					209
09	6990	X	5804	-0-	-1186	-0-	5710	3	94	9	N	85	187	1			107
10	6572	X	6051	-0-	-521	-0-	5953	3	98	9	N	89	4	8			192

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5519	X	5519	-0-	-0-	-0-	663	1	4773	3	N	75	192	1			52
							83	9									
06	5550	X	5027	-0-	-523	-0-	609	1	4346	3	N	65					117
							72	9									
07	5735	X	5423	-0-	-312	-0-	674	1	4663	3	N	78	11	8			184
							86	9									
08	5735	X	5242	-0-	-493	-0-	674	1	4505	3	N	57	186	1			55
							63	9									
09	5490	X	5164	-0-	-326	-0-	656	1	4440	3	N	62					117
							68	9									
10	5518	X	4880	-0-	-638	-0-	629	1	4159	3	N	84	165	1	11	8	25
							92	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11639	X	11639	-0-	-0-	-0-	589	1	10808	3	N	220	182	1	4	8	172
							242	9									
06	10926	X	10926	-0-	-0-	-0-	570	1	10103	3	N	230	183	1	19	8	200
							253	9									
07	12617	X	11123	-0-	-1494	-0-	589	1	10308	3	N	205	182	1	13	8	210
							226	9									
08	12617	X	10757	-0-	-1860	-0-	589	1	9920	3	N	225	281	1			154
							248	9									
09	12210	X	10681	-0-	-1529	-0-	570	1	9900	3	N	192	183	1	11	8	152
							211	9									
10	11625	X	10789	-0-	-836	-0-	580	1	9960	3	N	226	182	1	26	8	170
							249	9									

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

05	3036	X	3036	-0-	-0-	-0-	3001	3	35	9	N	32					142
06	2834	N	2834	-0-	-0-	-0-	2795	3	39	9	N	35	70	1	8	8	99
07	2852	X	2619	-0-	-233	-0-	2587	3	32	9	N	29	1	8			127
08	2852	X	2811	-0-	-41	-0-	2791	3	20	9	N	18	71	1			74
09	2760	X	2573	-0-	-187	-0-	2562	3	11	9	N	10					84
10	2852	X	2635	-0-	-217	-0-	2601	3	34	9	N	31	10	8			105

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

05	5394	X	4287	-0-	-1107	-0-	1026	1	3196	3	N	59	6	8			197
							65	9									
06	4530	X	4123	-0-	-407	-0-	984	1	3065	3	N	67	190	1	23	8	51
							74	9									
07	4557	X	4501	-0-	-56	-0-	1034	1	3408	3	N	54	14	8			91
							59	9									
08	4557	X	4045	-0-	-512	-0-	1006	1	2983	3	N	51					142
							56	9									
09	4350	X	4200	-0-	-150	-0-	994	1	3111	3	N	86	11	8			217
							95	9									
10	4495	X	4182	-0-	-313	-0-	1018	1	3072	3	N	84	182	1	30	8	89
							92	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

05	12355	X	12355	-0-	-0-	-0-	12223	3	132	9	N	120					225
06	11646	X	11646	-0-	-0-	-0-	11534	3	112	9	N	102	205	1			122
07	12617	X	12168	-0-	-449	-0-	12050	3	118	9	N	107					229
08	12617	X	11725	-0-	-892	-0-	11608	3	117	9	N	106	189	1			146
09	13036	X	13036	-0-	-0-	-0-	12915	3	121	9	N	110					256
*10	13561	X	13561	-0-	-0-	-0-	13450	3	111	9	N	101	190	1	3	8	164

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

05	7626	X	4580	-0-	-3046	-0-	550	1	3901	3	N	117	181	1			75
							129	9									
06	7479	X	7479	-0-	-0-	-0-	760	1	6468	3	N	228	183	1	3	8	117
							251	9									
07	7967	X	7720	-0-	-247	-0-	904	1	6519	3	N	270	180	1	32	8	175
							297	9									
08	7967	X	7025	-0-	-942	-0-	930	1	5839	3	N	233	185	1			223
							256	9									
09	7710	X	6717	-0-	-993	-0-	900	1	5584	3	N	212	186	1	2	8	247
							233	9									
10	7719	X	6821	-0-	-898	-0-	928	1	5610	3	N	257	363	1	40	8	101
							283	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18848	X	18001	-0-	-847	-0-	17694	3	307	9	N	279	188	1			309
06	18330	X	16759	-0-	-1571	-0-	16547	3	212	9	N	193	316	1			186
07	18941	X	17572	-0-	-1369	-0-	17276	3	296	9	N	269	189	1			266
08	18507	X	17546	-0-	-961	-0-	17250	3	296	9	N	269	379	1			156
09	17910	X	16737	-0-	-1173	-0-	16441	3	296	9	N	269	183	1			242
10	18011	X	17101	-0-	-910	-0-	16813	3	288	9	N	262	382	1			122

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

05	1813	X	1813	-0-	-0-	-0-	361	1	1439	3	N	12					152
							13	9									
06	1740	N	1630	-0-	-110	-0-	332	1	1290	3	N	7					159
							8	9									
07	1798	N	1534	-0-	-264	-0-	346	1	1180	3	N	7	4	8			162
							8	9									
08	1798	N	1605	-0-	-193	-0-	360	1	1231	3	N	13					175
							14	9									
09	1620	N	1480	-0-	-140	-0-	344	1	1062	3	N	67	188	1	2	8	52
							74	9									
10	1519	N	1395	-0-	-124	-0-	361	1	1014	3	N	18	5	8			65
							20	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

05	1054	N	1041	-0-	-13	-0-	1028	3	13	9	N	12					37
06	990	N	979	-0-	-11	-0-	976	3	3	9	N	3					40
07	1054	N	1005	-0-	-49	-0-	1003	3	2	9	N	2					42
08	1079	N	1079	-0-	-0-	-0-	991	3	88	9	N	80					122
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					122
*10	1041	N	1041	-0-	-0-	-0-	1022	3	19	9	N	17					139

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

05	1147	N	1081	-0-	-66	-0-	290	1	782	3	N	8					160
							9	9									
06	1000	N	1000	-0-	-0-	-0-	275	1	715	3	N	9					169
							10	9									
07	992	N	796	-0-	-196	-0-	280	1	510	3	N	5					174
							6	9									
08	1085	N	846	-0-	-239	-0-	291	1	549	3	N	5					179
							6	9									
09	990	N	852	-0-	-138	-0-	286	1	555	3	N	10					189
							11	9									
10	806	N	682	-0-	-124	-0-	290	1	384	3	N	7	1	8			195
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1261	-0-	-10	-0-	1255	2	6	9	N	5					236
06	1211	N	1211	-0-	-0-	-0-	1196	2	15	9	N	14	188	1			62
07	1384	N	1384	-0-	-0-	-0-	1378	2	6	9	N	5					67
08	1350	N	1350	-0-	-0-	-0-	1339	2	11	9	N	10					77
09	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					77
10	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					77

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	900	-0-	-154	-0-	893	2	7	9	N	6	3	8			225
06	1140	N	865	-0-	-275	-0-	853	2	12	9	N	11	8	8			228
07	1116	N	925	-0-	-191	-0-	919	2	6	9	N	5	154	1	5	8	74
08	899	N	851	-0-	-48	-0-	850	2	1	9	N	1					75
09	870	N	783	-0-	-87	-0-	781	2	2	9	N	2	2	8			75
10	930	N	812	-0-	-118	-0-	801	2	11	9	N	10	8	8			77

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2899	-0-	-46	-0-	1561	1	1252	2	N	78					232
							86	9									
06	2978	X	2978	-0-	-0-	-0-	1629	1	1268	2	N	74	183	1			123
							81	9									
07	3202	X	3202	-0-	-0-	-0-	1705	1	1373	2	N	113	15	8			221
							124	9									
08	3069	X	2991	-0-	-78	-0-	1705	1	1188	2	N	89	183	1			127
							98	9									
09	3010	X	3010	-0-	-0-	-0-	1600	1	1324	2	N	78					205
							86	9									
10	3193	X	3104	-0-	-89	-0-	1668	1	1344	2	N	84	182	1	13	8	94
							92	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3268	-0-	-266	-0-	1570	1	1645	2	N	48	188	1			59
							53	9									
06	3454	X	3454	-0-	-0-	-0-	1586	1	1826	2	N	38					97
							42	9									
07	3648	X	3648	-0-	-0-	-0-	1554	1	2039	2	N	50	15	8			132
							55	9									
08	3525	X	3525	-0-	-0-	-0-	1616	1	1879	2	N	27					159
							30	9									
09	3724	X	3724	-0-	-0-	-0-	1650	1	2042	2	N	29					188
							32	9									
*10	3994	X	3994	-0-	-0-	-0-	1689	1	2260	2	N	41	22	8			207
							45	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1198	-0-	-73	-0-	1196	3	2	9	N	2	2	8			155
06	1230	N	1193	-0-	-37	-0-	1180	3	13	9	N	12	12	8			155
07	1216	N	1216	-0-	-0-	-0-	1210	3	6	9	N	5	5	8			155
08	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					155
09	1200	N	1172	-0-	-28	-0-	1168	3	4	9	N	4	4	8			155
10	1209	N	1176	-0-	-33	-0-	1154	3	22	9	N	20	17	8			158

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	156	-0-	-30	-0-	156	2			N	-0-					20
06	150	N	127	-0-	-23	-0-	127	2			N	-0-					20
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					20
08	155	N	139	-0-	-16	-0-	139	2			N	-0-					20
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					20
10	155	N	126	-0-	-29	-0-	126	2			N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	315	-0-	-522	-0-	307	2	8	9	N	7					112
06	640	N	640	-0-	-0-	-0-	628	2	12	9	N	11	4	8			119
07	527	N	468	-0-	-59	-0-	428	2	40	9	N	36	5	8			150
08	439	N	439	-0-	-0-	-0-	65	2	374	3	N	-0-					150
09	1013	N	1013	-0-	-0-	-0-	521	2	452	3	N	36	4	8			182
							40	9									
10	465	N	427	-0-	-38	-0-	397	2	30	9	N	27	22	8			187

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1219	-0-	-1075	-0-	1204	3	15	9	N	14	1	8			195
06	2190	X	1287	-0-	-903	-0-	1281	3	6	9	N	5					200
07	1488	X	1333	-0-	-155	-0-	1331	3	2	9	N	2	30	1	2	8	170
08	1515	X	1515	-0-	-0-	-0-	1514	3	1	9	N	1	76	1			95
09	1738	X	1738	-0-	-0-	-0-	1713	3	25	9	N	23	4	8			114
*10	1708	X	1708	-0-	-0-	-0-	1697	3	11	9	N	10					124

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4348	X	4348	-0-	-0-	-0-	1705	1	2615	3	N	25					125
							28	9									
06	4110	X	3774	-0-	-336	-0-	1577	1	2171	3	N	24					149
							26	9									
07	4247	X	4222	-0-	-25	-0-	1655	1	2515	3	N	47	16	8			180
							52	9									
08	4340	X	4269	-0-	-71	-0-	1705	1	2538	3	N	24					204
							26	9									
09	4369	X	4369	-0-	-0-	-0-	1650	1	2691	3	N	25					229
							28	9									
10	4340	X	4302	-0-	-38	-0-	1664	1	2602	3	N	33	187	1	15	8	60
							36	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2726	X	2726	-0-	-0-	-0-	1678	1	577	2	N	50	4	8			117
							416	3	55	9							
06	3275	X	3275	-0-	-0-	-0-	1561	1	747	2	N	64	19	8			162
							897	3	70	9							
07	3100	N	3590	-0-	490	490	1705	1	859	2	N	53	11	8			204
							968	3	58	9							
08	3100	N	3715	-0-	615	1105	1678	1	921	2	N	36					240
							1076	3	40	9							
09	4763	X	3658	-0-	-1105	-0-	1650	1	1045	2	N	45	182	1	11	8	92
							913	3	50	9							
*10	3817	X	3817	-0-	-0-	-0-	1632	1	1018	2	N	72	131	1	21	8	12
							1088	3	79	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	431	-0-	-65	-0-	422	3	9	9	N	8					152
06	450	N	412	-0-	-38	-0-	406	3	6	9	N	5					157
07	465	N	429	-0-	-36	-0-	415	3	14	9	N	13					170
08	434	N	403	-0-	-31	-0-	395	3	8	9	N	7	120	1			57
09	420	N	375	-0-	-45	-0-	368	3	7	9	N	6					63
10	434	N	358	-0-	-76	-0-	350	3	8	9	N	7					70

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9021	X	3526	-0-	-5495	-0-	113	2	3374	3	N	35					204
							39	9									
06	8460	X	4585	-0-	-3875	-0-	58	2	4499	3	N	25					229
							28	9									
07	8742	X	3998	-0-	-4744	-0-	292	2	3678	3	N	25	186	1	1	8	67
							28	9									
08	5921	X	4753	-0-	-1168	-0-	4717	3	36	9	N	33					100
09	4778	X	4778	-0-	-0-	-0-	4734	3	44	9	N	40					140
*10	5134	X	5134	-0-	-0-	-0-	4	2	5072	3	N	53	6	8			187
							58	9									

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3999	-0-	-155	-0-	1705	1	1168	2	N	30	16	8			214
							1093	3	33	9							
06	4189	X	4189	-0-	-0-	-0-	1650	1	1499	2	N	99	64	8			249
							931	3	109	9							
07	4342	X	4342	-0-	-0-	-0-	1705	1	1401	2	N	56	186	1	30	8	89
							1174	3	62	9							
08	4242	X	4242	-0-	-0-	-0-	1705	1	1443	2	N	45					134
							1044	3	50	9							
09	4200	X	4052	-0-	-148	-0-	1613	1	1199	2	N	68	33	8			169
							1165	3	75	9							
10	4340	X	3908	-0-	-432	-0-	1678	1	1166	2	N	84	66	1	60	8	127
							972	3	92	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF. 10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14632	X	13655	-0-	-977	-0-	13326	3	329	9	N	299	363	1			121
06	13980	X	12821	-0-	-1159	-0-	12493	3	328	9	N	298	190	1			229
07	13702	X	13154	-0-	-548	-0-	12859	3	295	9	N	268	182	1			315
08	13702	X	13480	-0-	-222	-0-	13120	3	360	9	N	327	358	1			284
09	13260	X	12591	-0-	-669	-0-	12290	3	301	9	N	274					558
10	13640	X	13067	-0-	-573	-0-	12702	3	365	9	N	332	389	1			501

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF. 11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	5626	-0-	-946	-0-	5580	3	46	9	N	42	187	1			175
06	6210	X	5728	-0-	-482	-0-	5676	3	52	9	N	47					222
07	6417	X	5869	-0-	-548	-0-	5817	3	52	9	N	47					269
08	6386	X	6286	-0-	-100	-0-	6228	3	58	9	N	53					322
09	6090	X	5778	-0-	-312	-0-	5728	3	50	9	N	45	190	1			177
10	5921	X	5182	-0-	-739	-0-	5142	3	40	9	N	36					213

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	391	2	22	9	Y	20					133
06	560	N	560	-0-	-0-	-0-	556	2	4	9	Y	4					137
07	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					137
08	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					137
*09	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					137

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					75
06	150	N	97	-0-	-53	-0-	97	2			N	-0-					75
07	186	N	86	-0-	-100	-0-	86	2			N	-0-					75
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					75
*09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					75
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1685	N	1685	-0-	-0-	-0-	1652	2	33	9	N	30					167
06	1382	N	1382	-0-	-0-	-0-	1368	2	14	9	N	13					180
07	1580	N	1580	-0-	-0-	-0-	1567	2	13	9	N	12					192
08	1546	N	1546	-0-	-0-	-0-	1524	2	22	9	N	20					212
*09	1732	N	1732	-0-	-0-	-0-	1478	2	254	9	N	231					443
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					443

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1188	N	1188	-0-	-0-	-0-	1152	2	36	9	Y	33	168	1			117
06	1145	N	1145	-0-	-0-	-0-	1122	2	23	9	Y	21					138
07	1209	N	1185	-0-	-24	-0-	1152	2	33	9	Y	30					168
08	1169	N	1169	-0-	-0-	-0-	1117	2	52	9	Y	47					215
09	1140	N	1105	-0-	-35	-0-	1052	2	53	9	Y	48					263
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					263

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/01/2016 - PLUGGED 11/01/16

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1140	X	1140	-0-	-0-	-0-	54	1	1086	2	N	-0-					702
06	806	X	806	-0-	-0-	-0-	39	1	767	2	N	-0-					702
07	682	X	544	-0-	-138	-0-	39	1	505	2	N	-0-					702
08	1060	X	1060	-0-	-0-	-0-	53	1	1007	2	N	-0-					702
09	810	N	764	-0-	-46	-0-	38	1	726	2	N	-0-					702
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					702

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4357	-0-	-138	-0-	215	1	4079	2	N	57					614
							63	9									
06	3531	X	3531	-0-	-0-	-0-	174	1	3315	2	N	38					652
							42	9									
07	4760	X	4760	-0-	-0-	-0-	236	1	4482	2	N	38					690
							42	9									
08	7036	X	7036	-0-	-0-	-0-	348	1	6615	2	N	66	191	1			565
							73	9									
*09	5046	X	5046	-0-	-0-	-0-	249	1	4733	2	N	58					623
							64	9									
10	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					623

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4910	X	4910	-0-	-0-	-0-	164	1	4666	2	N	73					1629
							80	9									
06	4935	X	4935	-0-	-0-	-0-	140	1	4734	2	N	55					1684
							61	9									
07	4281	X	4281	-0-	-0-	-0-	125	1	4142	2	N	13					1697
							14	9									
08	4512	X	4512	-0-	-0-	-0-	152	1	4336	2	N	22					1719
							24	9									
09	4950	X	3950	-0-	-1000	-0-	141	1	3724	2	N	77					1796
							85	9									
10	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					1796

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					259

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016 - PLUGGED 11/09/16

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11408	X	10387	-0-	-1021	-0-	493 138	1 9	9756	2	N	125					2295
06	11040	X	10039	-0-	-1001	-0-	485 134	1 9	9420	2	N	122	182	1			2235
07	10664	X	10228	-0-	-436	-0-	484 176	1 9	9568	2	N	160	185	1			2210
08	10478	X	10027	-0-	-451	-0-	497 134	1 9	9396	2	N	122	183	1			2149
09	10050	X	9343	-0-	-707	-0-	461 143	1 9	8739	2	N	130					2279
10	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					2279

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13206	X	6948	-0-	-6258	-0-	6862	2	86	9	N	78	192	1			692
06	12780	X	6328	-0-	-6452	-0-	6254	2	74	9	N	67					759
07	11470	X	4740	-0-	-6730	-0-	4688	2	52	9	N	47					806
08	8773	X	2757	-0-	-6016	-0-	87 35	1 9	2635	2	N	32					838
09	7200	X	6230	-0-	-970	-0-	191 64	1 9	5975	2	N	58	186	1			710
10	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					710

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5002	X	5002	-0-	-0-	-0-	4886	2	116	9	N	105	382	1			265
06	4772	X	4772	-0-	-0-	-0-	4703	2	69	9	N	63					328
07	4495	X	1186	-0-	-3309	-0-	1167	2	19	9	N	17					345
08	4495	X	2494	-0-	-2001	-0-	78 68	1 9	2348	2	N	62					407
09	4350	X	2256	-0-	-2094	-0-	69 36	1 9	2151	2	N	33					440
10	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					440

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	541	-0-	-141	-0-	519	2	22	9	N	20					175
06	660	N	512	-0-	-148	-0-	444	2	68	9	N	62					237
07	527	N	525	-0-	-2	-0-	447	2	78	9	N	71	198	1			110
08	527	N	431	-0-	-96	-0-	385	2	46	9	N	42					152
09	510	N	484	-0-	-26	-0-	431	2	53	9	N	48					200
10	527	N	494	-0-	-33	-0-	436	2	58	9	N	53					253

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8928	X	7794	-0-	-1134	-0-	7581	2	213	9	N	194	369	1			173
06	7440	X	5998	-0-	-1442	-0-	5843	2	155	9	N	141					314
07	7688	X	4181	-0-	-3507	-0-	4064	2	117	9	N	106	185	1			235
08	7781	X	5066	-0-	-2715	-0-	4897	2	169	9	N	154	192	1			197
09	7530	X	5074	-0-	-2456	-0-	4858	2	216	9	N	196					393
10	7781	X	5770	-0-	-2011	-0-	5648	2	122	9	N	111	195	1			309

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	687	2	56	9	N	51					231
06	810	N	751	-0-	-59	-0-	700	2	51	9	N	46					277
07	806	N	716	-0-	-90	-0-	674	2	42	9	N	38					315
08	744	N	-0-	-0-	-744	-0-					N	40	188	1			167
09	1067	N	1067	-0-	-0-	-0-	1016	2	51	9	N	46					213
*10	990	N	990	-0-	-0-	-0-	936	2	54	9	N	49					262

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	868	-0-	-31	-0-	31	1	826	2	N	10					207
							11	9									
06	841	N	841	-0-	-0-	-0-	29	1	794	2	N	16	183	1			40
							18	9									
07	868	N	864	-0-	-4	-0-	30	1	823	2	N	10					50
							11	9									
08	868	N	825	-0-	-43	-0-	824	2	1	9	N	1					51
09	840	N	784	-0-	-56	-0-	777	2	7	9	N	6					57
10	868	N	831	-0-	-37	-0-	30	1	790	2	N	10					67
							11	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1054	-0-	-31	-0-	31	1	997	2	N	24					174
							26	9									
06	1020	N	1009	-0-	-11	-0-	28	1	949	2	N	29					203
							32	9									
07	1019	N	1019	-0-	-0-	-0-	30	1	979	2	N	9					212
							10	9									
08	1054	N	1010	-0-	-44	-0-	977	2	33	9	N	30	191	1			51
09	1020	N	926	-0-	-94	-0-	926	2			N	-0-					51
10	1023	N	1013	-0-	-10	-0-	30	1	951	2	N	29					80
							32	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2346	-0-	-320	-0-	31	1	2285	2	N	27	193	1			61
							30	9									
06	2400	N	2102	-0-	-298	-0-	30	1	2050	2	N	20					81
							22	9									
07	2387	N	2088	-0-	-299	-0-	31	1	2022	2	N	32					113
							35	9									
08	2356	N	2041	-0-	-315	-0-	2019	2	22	9	N	20					133
09	2100	N	1926	-0-	-174	-0-	1903	2	23	9	N	21					154
10	2077	N	1998	-0-	-79	-0-	30	1	1942	2	N	24					178
							26	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3503	X	3144	-0-	-359	-0-	31	1	3070	2	N	39	194	1	83
							43	9							
06	3390	X	3193	-0-	-197	-0-	30	1	3121	2	N	38			121
							42	9							
07	3503	X	3209	-0-	-294	-0-	31	1	3132	2	N	42			163
							46	9							
08	3348	X	3093	-0-	-255	-0-	3060	2	33	9	N	30			193
09	3210	X	2941	-0-	-269	-0-	2899	2	42	9	N	38			231
10	3286	X	2878	-0-	-408	-0-	30	1	2816	2	N	29	196	1	64
							32	9							

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2573	N	2135	-0-	-438	-0-	31	1	2029	2	N	68			283
							75	9							
06	2400	N	2200	-0-	-200	-0-	30	1	2118	2	N	47	192	1	138
							52	9							
07	2242	N	2242	-0-	-0-	-0-	31	1	2161	2	N	45			183
							50	9							
08	2179	N	2179	-0-	-0-	-0-	2136	2	43	9	N	39			222
09	2190	N	1861	-0-	-329	-0-	1805	2	56	9	N	51			273
*10	2417	N	2417	-0-	-0-	-0-	31	1	2302	2	N	76	193	1	156
							84	9							

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3844	X	3559	-0-	-285	-0-	31	1	3488	2	N	36			220
							40	9							
06	3720	X	3458	-0-	-262	-0-	30	1	3384	2	N	40			260
							44	9							
07	3720	X	3470	-0-	-250	-0-	31	1	3404	2	N	32			292
							35	9							
08	3720	X	3483	-0-	-237	-0-	3452	2	31	9	N	28			320
09	3600	X	3292	-0-	-308	-0-	3269	2	23	9	N	21	191	1	150
10	3565	X	3491	-0-	-74	-0-	31	1	3403	2	N	52			202
							57	9							

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3455	X	3455	-0-	-0-	-0-	31	1	3374	2	N	45	192	1	145
							50	9							
06	3371	X	3371	-0-	-0-	-0-	30	1	3288	2	N	48			193
							53	9							
07	3460	X	3460	-0-	-0-	-0-	31	1	3374	2	N	50			243
							55	9							
08	3297	X	3297	-0-	-0-	-0-	3249	2	48	9	N	44			287
09	3071	X	3071	-0-	-0-	-0-	3028	2	43	9	N	39	184	1	142
*10	3142	X	3142	-0-	-0-	-0-	31	1	3061	2	N	45			187
							50	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-		-0-	-0-	31	1	720	2	N	10					153
								11	9									
06	717	N	717	-0-		-0-	-0-	29	1	671	2	N	15					168
								17	9									
07	775	N	728	-0-		-47	-0-	31	1	684	2	N	12					180
								13	9									
08	775	N	704	-0-		-71	-0-	692	2	12	9	N	11					191
09	720	N	656	-0-		-64	-0-	646	2	10	9	N	9					200
10	713	N	635	-0-		-78	-0-	30	1	597	2	N	7					207
								8	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	4008	-0-		-22	-0-	31	1	3859	2	N	107					218
								118	9									
06	3840	X	3785	-0-		-55	-0-	30	1	3663	2	N	84					302
								92	9									
07	3999	X	3833	-0-		-166	-0-	31	1	3713	2	N	81	193	1			190
								89	9									
08	3999	X	3816	-0-		-183	-0-	3722	2	94	9	N	85					275
09	3870	X	3689	-0-		-181	-0-	3593	2	96	9	N	87	190	1			172
10	3999	X	3578	-0-		-421	-0-	29	1	3463	2	N	78					250
								86	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1218	-0-		-456	-0-	31	1	1155	2	N	29					218
								32	9									
06	1440	N	1164	-0-		-276	-0-	30	1	1109	2	N	23					241
								25	9									
07	1240	N	1171	-0-		-69	-0-	31	1	1120	2	N	18	193	1			66
								20	9									
08	1209	N	1125	-0-		-84	-0-	1107	2	18	9	N	16					82
09	1170	N	1107	-0-		-63	-0-	1084	2	23	9	N	21					103
*10	1184	N	1184	-0-		-0-	-0-	31	1	1120	2	N	30					133
								33	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	4201	-0-		-263	-0-	31	1	4128	2	N	38					159
								42	9									
06	4124	X	4124	-0-		-0-	-0-	30	1	4051	2	N	39					198
								43	9									
07	4309	X	4188	-0-		-121	-0-	31	1	4123	2	N	31					229
								34	9									
08	4309	X	4074	-0-		-235	-0-	4039	2	35	9	N	32					261
09	4170	X	3924	-0-		-246	-0-	3890	2	34	9	N	31	193	1			99
10	4247	X	3988	-0-		-259	-0-	31	1	3925	2	N	29					128
								32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	31	1	544	2	N	25					145
							28	9									
06	600	N	560	-0-	-40	-0-	30	1	517	2	N	12					157
							13	9									
07	611	N	611	-0-	-0-	-0-	31	1	538	2	N	38					195
							42	9									
08	589	N	538	-0-	-51	-0-	525	2	13	9	N	12					207
09	570	N	530	-0-	-40	-0-	507	2	23	9	N	21					228
10	620	N	565	-0-	-55	-0-	31	1	517	2	N	15					243
							17	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2080	N	2080	-0-	-0-	-0-	30	1	2017	2	N	30					118
							33	9									
06	1950	N	1940	-0-	-10	-0-	30	1	1878	2	N	29					147
							32	9									
07	2139	N	1985	-0-	-154	-0-	31	1	1929	2	N	23					170
							25	9									
08	2077	N	1922	-0-	-155	-0-	1887	2	35	9	N	32					202
09	1950	N	1844	-0-	-106	-0-	1813	2	31	9	N	28					230
10	1984	N	1830	-0-	-154	-0-	31	1	1777	2	N	20					250
							22	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4218	-0-	-618	-0-	31	1	4120	2	N	61					193
							67	9									
06	3990	X	3897	-0-	-93	-0-	30	1	3817	2	N	45					238
							50	9									
07	4247	X	3975	-0-	-272	-0-	31	1	3894	2	N	45	185	1			98
							50	9									
08	4247	X	4163	-0-	-84	-0-	4118	2	45	9	N	41					139
09	4110	X	3812	-0-	-298	-0-	3760	2	52	9	N	47					186
10	4216	X	3934	-0-	-282	-0-	31	1	3856	2	N	43					229
							47	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2333	N	2333	-0-	-0-	-0-	31	1	2252	2	N	45					173
							50	9									
06	2205	N	2205	-0-	-0-	-0-	30	1	2133	2	N	38					211
							42	9									
07	2573	N	2241	-0-	-332	-0-	31	1	2165	2	N	41					252
							45	9									
08	2325	N	2148	-0-	-177	-0-	2115	2	33	9	N	30					282
09	2220	N	2080	-0-	-140	-0-	2041	2	39	9	N	35	192	1			125
10	2232	N	2130	-0-	-102	-0-	31	1	2058	2	N	37					162
							41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	5228	-0-	-135	-0-	31	1	5131	2	N	60					325
							66	9									
06	5190	X	4757	-0-	-433	-0-	30	1	4674	2	N	48	193	1			180
							53	9									
07	5363	X	4813	-0-	-550	-0-	31	1	4727	2	N	50					230
							55	9									
08	5239	X	4846	-0-	-393	-0-	4787	2	59	9	N	54					284
09	5070	X	4654	-0-	-416	-0-	4592	2	62	9	N	56					340
10	5239	X	4717	-0-	-522	-0-	31	1	4624	2	N	56	187	1			209
							62	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

05	1333	N	1320	-0-	-13	-0-	31	1	1289	2	N	-0-					208
06	1320	N	1250	-0-	-70	-0-	30	1	1216	2	N	4					212
							4	9									
07	1367	N	1367	-0-	-0-	-0-	31	1	1252	2	N	76					288
							84	9									
08	1333	N	1244	-0-	-89	-0-	1231	2	13	9	N	12					300
09	1260	N	1240	-0-	-20	-0-	1187	2	53	9	N	48	178	1			170
10	1364	N	1264	-0-	-100	-0-	31	1	1211	2	N	20					190
							22	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

05	2134	N	2134	-0-	-0-	-0-	31	1	2061	2	N	38					240
							42	9									
06	1991	N	1991	-0-	-0-	-0-	30	1	1926	2	N	32					272
							35	9									
07	2232	N	2029	-0-	-203	-0-	31	1	1967	2	N	28					300
							31	9									
08	2139	N	1997	-0-	-142	-0-	1964	2	33	9	N	30					330
09	1980	N	1924	-0-	-56	-0-	1890	2	34	9	N	31	184	1			177
10	2015	N	1908	-0-	-107	-0-	31	1	1843	2	N	31					208
							34	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

05	1822	N	1822	-0-	-0-	-0-	31	1	1759	2	N	29					222
							32	9									
06	1749	N	1749	-0-	-0-	-0-	30	1	1702	2	N	15					237
							17	9									
07	1895	N	1895	-0-	-0-	-0-	31	1	1830	2	N	31	188	1			80
							34	9									
08	1843	N	1843	-0-	-0-	-0-	1808	2	35	9	N	32					112
09	1787	N	1787	-0-	-0-	-0-	1758	2	29	9	N	26					138
*10	2014	N	2014	-0-	-0-	-0-	31	1	1944	2	N	35					173
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2766	-0-		-55	-0-	31	1	2703	2	N	29					208
								32	9									
06	2700	N	2627	-0-		-73	-0-	30	1	2574	2	N	21					229
								23	9									
07	2759	N	2714	-0-		-45	-0-	31	1	2661	2	N	20					249
								22	9									
08	2759	N	2673	-0-		-86	-0-	2647	2	26	9	N	24					273
09	2640	N	2565	-0-		-75	-0-	2556	2	9	9	N	8					281
*10	2832	N	2832	-0-		-0-	-0-	31	1	2762	2	N	35					316
								39	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3296	-0-		-424	-0-	31	1	3196	2	N	63					179
								69	9									
06	3600	X	3388	-0-		-212	-0-	30	1	3303	2	N	50					229
								55	9									
07	3720	X	3498	-0-		-222	-0-	31	1	3433	2	N	31	191	1			69
								34	9									
08	3596	X	3379	-0-		-217	-0-	3317	2	62	9	N	56					125
09	3480	X	3266	-0-		-214	-0-	3227	2	39	9	N	35					160
10	3503	X	3451	-0-		-52	-0-	31	1	3354	2	N	60					220
								66	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	5070	-0-		-293	-0-	31	1	4966	2	N	66					320
								73	9									
06	5130	X	4896	-0-		-234	-0-	30	1	4805	2	N	55	180	1			195
								61	9									
07	5301	X	4978	-0-		-323	-0-	31	1	4890	2	N	52					247
								57	9									
08	5270	X	4784	-0-		-486	-0-	4734	2	50	9	N	45					292
09	4920	X	4530	-0-		-390	-0-	4501	2	29	9	N	26					318
10	5084	X	4714	-0-		-370	-0-	31	1	4643	2	N	36	196	1			158
								40	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1776	N	1776	-0-		-0-	-0-	31	1	1706	2	N	35					243
								39	9									
06	1575	N	1575	-0-		-0-	-0-	30	1	1522	2	N	21					264
								23	9									
07	1643	N	1642	-0-		-1	-0-	31	1	1585	2	N	24					288
								26	9									
08	1767	N	1572	-0-		-195	-0-	1546	2	26	9	N	24					312
09	1590	N	1525	-0-		-65	-0-	1502	2	23	9	N	21	186	1			147
10	1643	N	1604	-0-		-39	-0-	31	1	1548	2	N	23					170
								25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2344	-0-	-43	-0-	31	1	2285	2	N	25					340
							28	9									
06	2250	N	2199	-0-	-51	-0-	30	1	2149	2	N	18					358
							20	9									
07	2325	N	2178	-0-	-147	-0-	25	1	2136	2	N	15					373
							17	9									
08	2381	N	2381	-0-	-0-	-0-	2374	2	7	9	N	6	188	1			191
09	2190	N	2013	-0-	-177	-0-	2013	2			N	-0-					191
10	2170	N	2118	-0-	-52	-0-	31	1	2087	2	N	-0-					191

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3596	-0-	-0-	-0-	31	1	3484	2	N	74	147	1			277
							81	9									
06	3484	X	3484	-0-	-0-	-0-	30	1	3412	2	N	38					315
							42	9									
07	3740	X	3740	-0-	-0-	-0-	31	1	3640	2	N	63	191	1			187
							69	9									
08	3674	X	3674	-0-	-0-	-0-	3594	2	80	9	N	73					260
09	3496	X	3496	-0-	-0-	-0-	3438	2	58	9	N	53					313
*10	3621	X	3621	-0-	-0-	-0-	31	1	3493	2	N	88	196	1			205
							97	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3527	-0-	-472	-0-	31	1	3412	2	N	76	188	1			168
							84	9									
06	3510	X	3426	-0-	-84	-0-	30	1	3323	2	N	66					234
							73	9									
07	3627	X	3488	-0-	-139	-0-	31	1	3394	2	N	57					291
							63	9									
08	3627	X	3486	-0-	-141	-0-	3436	2	50	9	N	45					336
09	3480	X	3392	-0-	-88	-0-	3350	2	42	9	N	38	189	1			185
*10	3592	X	3592	-0-	-0-	-0-	31	1	3492	2	N	63					248
							69	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	3019	-0-	-50	-0-	31	1	2922	2	N	60					398
							66	9									
06	2760	X	2743	-0-	-17	-0-	30	1	2663	2	N	45	182	1			261
							50	9									
07	3131	X	2552	-0-	-579	-0-	24	1	2471	2	N	52					313
							57	9									
08	3131	X	2837	-0-	-294	-0-	2774	2	63	9	N	57					370
09	3030	X	2652	-0-	-378	-0-	2605	2	47	9	N	43					413
10	3007	X	2619	-0-	-388	-0-	30	1	2547	2	N	38					451
							42	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1845	N	1845	-0-	-0-	-0-	31	1	1764	2	N	45					223
							50	9									
06	1800	N	1722	-0-	-78	-0-	30	1	1662	2	N	27					250
							30	9									
07	2046	N	1764	-0-	-282	-0-	31	1	1704	2	N	26	188	1			88
							29	9									
08	1860	N	1647	-0-	-213	-0-	1626	2	21	9	N	19					107
09	1710	N	1588	-0-	-122	-0-	1555	2	33	9	N	30					137
10	1767	N	1644	-0-	-123	-0-	31	1	1580	2	N	30					167
							33	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

05	2697	N	2648	-0-	-49	-0-	31	1	2582	2	N	32					202
							35	9									
06	2580	N	2536	-0-	-44	-0-	30	1	2478	2	N	25					227
							28	9									
07	2666	N	2585	-0-	-81	-0-	31	1	2529	2	N	23					250
							25	9									
08	2635	N	2505	-0-	-130	-0-	2480	2	25	9	N	23	185	1			88
09	2550	N	2370	-0-	-180	-0-	2346	2	24	9	N	22					110
10	2573	N	2474	-0-	-99	-0-	31	1	2418	2	N	23					133
							25	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

05	2480	N	2366	-0-	-114	-0-	31	1	2312	2	N	21					300
							23	9									
06	2610	N	2234	-0-	-376	-0-	30	1	2174	2	N	27	185	1			142
							30	9									
07	2604	N	2277	-0-	-327	-0-	31	1	2224	2	N	20					162
							22	9									
08	2356	N	2229	-0-	-127	-0-	2206	2	23	9	N	21					183
09	2220	N	2128	-0-	-92	-0-	2104	2	24	9	N	22					205
*10	2308	N	2308	-0-	-0-	-0-	31	1	2246	2	N	28					233
							31	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

05	2294	N	2236	-0-	-58	-0-	31	1	2118	2	N	79					167
							87	9									
06	2190	N	2161	-0-	-29	-0-	30	1	2067	2	N	58					225
							64	9									
07	2247	N	2247	-0-	-0-	-0-	31	1	2135	2	N	74	187	1			112
							81	9									
08	2232	N	2188	-0-	-44	-0-	2113	2	75	9	N	68					180
09	2160	N	2086	-0-	-74	-0-	2034	2	52	9	N	47					227
10	2232	N	2225	-0-	-7	-0-	31	1	2099	2	N	86	186	1			127
							95	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4414	-0-	-205	-0-	31	1	4266	2	N	106					398
							117	9									
06	4410	X	4336	-0-	-74	-0-	30	1	4163	2	N	130	192	1			336
							143	9									
07	4557	X	4166	-0-	-391	-0-	31	1	4017	2	N	107	190	1			253
							118	9									
08	4557	X	4100	-0-	-457	-0-	4010	2	90	9	N	82					335
09	4410	X	3974	-0-	-436	-0-	3856	2	118	9	N	107					442
10	4495	X	4224	-0-	-271	-0-	31	1	4055	2	N	125	194	1			373
							138	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2816	-0-	-67	-0-	31	1	2750	2	N	32					254
							35	9									
06	2731	N	2731	-0-	-0-	-0-	30	1	2664	2	N	34	190	1			98
							37	9									
07	2883	N	2729	-0-	-154	-0-	31	1	2672	2	N	24					122
							26	9									
08	2821	N	2691	-0-	-130	-0-	2658	2	33	9	N	30					152
09	2730	N	2554	-0-	-176	-0-	2523	2	31	9	N	28					180
10	2728	N	2696	-0-	-32	-0-	31	1	2630	2	N	32					212
							35	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4353	X	4353	-0-	-0-	-0-	31	1	4221	2	N	92	186	1			270
							101	9									
06	4230	X	4176	-0-	-54	-0-	30	1	4056	2	N	82					352
							90	9									
07	4402	X	4182	-0-	-220	-0-	31	1	4059	2	N	84	184	1			252
							92	9									
08	4402	X	4073	-0-	-329	-0-	3987	2	86	9	N	78					330
09	4673	X	4673	-0-	-0-	-0-	4589	2	84	9	N	76	174	1			232
*10	9484	X	9484	-0-	-0-	-0-	31	1	9359	2	N	85					317
							94	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2885	-0-	-742	-0-	31	1	2820	2	N	31					238
							34	9									
06	3000	X	2721	-0-	-279	-0-	30	1	2674	2	N	15					253
							17	9									
07	3100	X	2838	-0-	-262	-0-	31	1	2786	2	N	19					272
							21	9									
08	3069	X	2760	-0-	-309	-0-	2754	2	6	9	N	5					277
09	2790	X	2625	-0-	-165	-0-	2605	2	20	9	N	18					295
10	2883	X	2758	-0-	-125	-0-	31	1	2713	2	N	13					308
							14	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2577	-0-	-27	-0-	31	1	2491	2	N	50					303
							55	9									
06	2520	N	2396	-0-	-124	-0-	30	1	2330	2	N	33	189	1			147
							36	9									
07	2666	N	2459	-0-	-207	-0-	31	1	2386	2	N	38					185
							42	9									
08	2577	N	2577	-0-	-0-	-0-	2533	2	44	9	N	40					225
09	2400	N	2278	-0-	-122	-0-	2247	2	31	9	N	28					253
*10	2493	N	2493	-0-	-0-	-0-	31	1	2410	2	N	47	198	1			102
							52	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2373	-0-	-14	-0-	31	1	2280	2	N	56					208
							62	9									
06	2303	N	2303	-0-	-0-	-0-	30	1	2227	2	N	42					250
							46	9									
07	2387	N	2345	-0-	-42	-0-	31	1	2269	2	N	41	183	1			108
							45	9									
08	2387	N	2304	-0-	-83	-0-	2256	2	48	9	N	44					152
09	2310	N	2190	-0-	-120	-0-	2135	2	55	9	N	50					202
10	2356	N	2247	-0-	-109	-0-	29	1	2171	2	N	43					245
							47	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2151	N	2151	-0-	-0-	-0-	31	1	2095	2	N	23					193
							25	9									
06	2084	N	2084	-0-	-0-	-0-	30	1	2039	2	N	14					207
							15	9									
07	2139	N	2006	-0-	-133	-0-	31	1	1963	2	N	11					218
							12	9									
08	2139	N	2016	-0-	-123	-0-	1995	2	21	9	N	19					237
09	2070	N	1945	-0-	-125	-0-	1917	2	28	9	N	25					262
*10	2030	N	2030	-0-	-0-	-0-	31	1	1971	2	N	25					287
							28	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12674	X	12674	-0-	-0-	-0-	31	1	12511	2	N	120					278
							132	9									
06	11010	X	8419	-0-	-2591	-0-	21	1	8364	2	N	31	179	1			130
							34	9									
07	11377	X	3698	-0-	-7679	-0-	31	1	3645	2	N	20					150
							22	9									
08	11377	X	9787	-0-	-1590	-0-	9674	2	113	9	N	103					253
09	11010	X	6690	-0-	-4320	-0-	6655	2	35	9	N	32	183	1			102
10	11377	X	11227	-0-	-150	-0-	28	1	11067	2	N	120					222
							132	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	5242	-0-	-59	-0-	31	1	5108	2	N	94	185	1			352
							103	9									
06	5130	X	5084	-0-	-46	-0-	30	1	4963	2	N	83					435
							91	9									
07	5301	X	5181	-0-	-120	-0-	31	1	5058	2	N	84	187	1			332
							92	9									
08	5239	X	4679	-0-	-560	-0-	4593	2	86	9	N	78					410
09	5070	X	4047	-0-	-1023	-0-	3979	2	68	9	N	62	182	1			290
10	5239	X	4164	-0-	-1075	-0-	31	1	4056	2	N	70					360
							77	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3295	X	3295	-0-	-0-	-0-	31	1	3212	2	N	47					344
							52	9									
06	3196	X	3196	-0-	-0-	-0-	30	1	3131	2	N	32	186	1			190
							35	9									
07	3218	X	3218	-0-	-0-	-0-	31	1	3145	2	N	38					228
							42	9									
08	3183	X	3183	-0-	-0-	-0-	3137	2	46	9	N	42					270
09	3039	X	3039	-0-	-0-	-0-	2989	2	50	9	N	45					315
*10	3140	X	3140	-0-	-0-	-0-	31	1	3053	2	N	51					366
							56	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1885	N	1885	-0-	-0-	-0-	31	1	1686	2	N	153					304
							168	9									
06	1745	N	1745	-0-	-0-	-0-	30	1	1628	2	N	79					383
							87	9									
07	1841	N	1841	-0-	-0-	-0-	31	1	1689	2	N	110	181	1			312
							121	9									
08	1891	N	1752	-0-	-139	-0-	1664	2	88	9	N	80					392
09	1740	N	1428	-0-	-312	-0-	1292	2	136	9	N	124	371	1			145
10	1829	N	1813	-0-	-16	-0-	29	1	1622	2	N	147					292
							162	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	3937	-0-	-775	-0-	31	1	3840	2	N	60	189	1			231
							66	9									
06	4050	X	3775	-0-	-275	-0-	30	1	3688	2	N	52					283
							57	9									
07	4061	X	3851	-0-	-210	-0-	31	1	3767	2	N	48					331
							53	9									
08	4061	X	3749	-0-	-312	-0-	3697	2	52	9	N	47					378
09	3930	X	3630	-0-	-300	-0-	3574	2	56	9	N	51	187	1			242
10	3937	X	3799	-0-	-138	-0-	31	1	3713	2	N	50					292
							55	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	2661	N	2661	-0-	-0-	-0-	31	1	2547	2	N	75					223
							83	9									
06	2555	N	2555	-0-	-0-	-0-	28	1	2474	2	N	48					271
							53	9									
07	2635	N	2619	-0-	-16	-0-	31	1	2558	2	N	27					298
							30	9									
08	2666	N	2517	-0-	-149	-0-	2465	2	52	9	N	47					345
09	2550	N	2370	-0-	-180	-0-	2326	2	44	9	N	40	177	1			208
10	2604	N	2504	-0-	-100	-0-	31	1	2410	2	N	57					265
							63	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	16213	X	13612	-0-	-2601	-0-	31	1	13454	2	N	115	183	1			210
							127	9									
06	15660	X	4747	-0-	-10913	-0-	16	1	4709	2	N	20					230
							22	9									
07	15002	X	15002	-0-	-0-	-0-	29	1	14865	2	N	98	185	1			143
							108	9									
08	14880	X	10540	-0-	-4340	-0-	10503	2	37	9	N	34					177
09	13710	X	10333	-0-	-3377	-0-	10205	2	128	9	N	116					293
10	15004	X	7251	-0-	-7753	-0-	27	1	7159	2	N	59					352
							65	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2623	-0-	-787	-0-	30	1	2529	2	N	58					375
							64	9									
06	2730	X	2080	-0-	-650	-0-	30	1	1981	2	N	63	356	1			82
							69	9									
07	2821	X	2781	-0-	-40	-0-	31	1	2699	2	N	46					128
							51	9									
08	2821	X	2775	-0-	-46	-0-	2648	2	127	9	N	115					243
09	2730	X	1652	-0-	-1078	-0-	1611	2	41	9	N	37					280
10	2790	X	2291	-0-	-499	-0-	31	1	2202	2	N	53					333
							58	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3687	-0-	-591	-0-	31	1	3520	2	N	124					377
							136	9									
06	4140	X	3781	-0-	-359	-0-	29	1	3641	2	N	101	185	1			293
							111	9									
07	4278	X	3593	-0-	-685	-0-	31	1	3492	2	N	64					357
							70	9									
08	3813	X	3676	-0-	-137	-0-	3557	2	119	9	N	108	187	1			278
09	3780	X	3572	-0-	-208	-0-	3473	2	99	9	N	90					368
10	3906	X	3579	-0-	-327	-0-	31	1	3468	2	N	73	189	1			252
							80	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3446	-0-	-212	-0-	31	1	3330	2	N	77					427
							85	9									
06	3540	X	3312	-0-	-228	-0-	30	1	3240	2	N	38	183	1			282
							42	9									
07	3658	X	3245	-0-	-413	-0-	31	1	3156	2	N	53					335
							58	9									
08	3565	X	2810	-0-	-755	-0-	2760	2	50	9	N	45					380
09	3390	X	2998	-0-	-392	-0-	2951	2	47	9	N	43					423
10	3441	X	3243	-0-	-198	-0-	31	1	3151	2	N	55	181	1			297
							61	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	3102	-0-	-3253	-0-	22	1	3070	2	N	9					465
							10	9									
06	5700	X	5125	-0-	-575	-0-	30	1	5063	2	N	29	189	1			305
							32	9									
07	6045	X	1503	-0-	-4542	-0-	4	1	1480	2	N	17					322
							19	9									
08	6045	X	5822	-0-	-223	-0-	5738	2	84	9	N	76					398
09	5850	X	4264	-0-	-1586	-0-	4233	2	31	9	N	28					426
*10	5316	X	5316	-0-	-0-	-0-	31	1	5270	2	N	14					440
							15	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	4459	-0-	-67	-0-	31	1	4367	2	N	55					278
							61	9									
06	4350	X	4292	-0-	-58	-0-	30	1	4201	2	N	55					333
							61	9									
07	4495	X	4451	-0-	-44	-0-	31	1	4322	2	N	89	187	1			235
							98	9									
08	4495	X	4390	-0-	-105	-0-	4332	2	58	9	N	53					288
09	4350	X	4181	-0-	-169	-0-	4106	2	75	9	N	68	188	1			168
10	4464	X	4294	-0-	-170	-0-	31	1	4160	2	N	94					262
							103	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3638	X	3638	-0-	-0-	-0-	30	1	3587	2	N	19					417
							21	9									
06	3878	X	3878	-0-	-0-	-0-	28	1	3816	2	N	31					448
							34	9									
07	3817	X	3817	-0-	-0-	-0-	31	1	3774	2	N	11					459
							12	9									
08	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					459
09	3870	X	3654	-0-	-216	-0-	3642	2	12	9	N	11					470
*10	4026	X	4026	-0-	-0-	-0-	30	1	3959	2	N	34					504
							37	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8680	X	7781	-0-	-899	-0-	31	1	7611	2	N	126	187	1			478
							139	9									
06	8310	X	7387	-0-	-923	-0-	30	1	7241	2	N	105	187	1			396
							116	9									
07	8339	X	7911	-0-	-428	-0-	31	1	7739	2	N	128	186	1			338
							141	9									
08	7967	X	7853	-0-	-114	-0-	7699	2	154	9	N	140	189	1			289
09	7710	X	7366	-0-	-344	-0-	7230	2	136	9	N	124					413
10	7905	X	7470	-0-	-435	-0-	31	1	7290	2	N	135	192	1			356
							149	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	737	-0-	-2115	-0-	7	1	730	2	N	-0-					145
06	1560	X	1442	-0-	-118	-0-	11	1	1431	2	N	-0-					145
07	5151	X	5151	-0-	-0-	-0-	31	1	4705	2	N	377					522
							415	9									
08	5088	X	5088	-0-	-0-	-0-	4680	2	408	9	N	371	358	1			535
09	5737	X	5737	-0-	-0-	-0-	5348	2	389	9	N	354	536	1			353
*10	6636	X	6636	-0-	-0-	-0-	31	1	6218	2	N	352	370	1			335
							387	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3953	-0-	-263	-0-	31	1	3847	2	N	68					276
							75	9									
06	3840	X	3662	-0-	-178	-0-	30	1	3571	2	N	55					331
							61	9									
07	4030	X	3668	-0-	-362	-0-	31	1	3584	2	N	48					379
							53	9									
08	4030	X	3306	-0-	-724	-0-	3260	2	46	9	N	42	189	1			232
09	3900	X	3775	-0-	-125	-0-	3709	2	66	9	N	60					292
10	3968	X	3140	-0-	-828	-0-	31	1	3059	2	N	45					337
							50	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3598	-0-	-308	-0-	31	1	3477	2	N	82					432
							90	9									
06	3780	X	3454	-0-	-326	-0-	30	1	3356	2	N	62	177	1			317
							68	9									
07	3906	X	3481	-0-	-425	-0-	31	1	3398	2	N	47	177	1			187
							52	9									
08	3751	X	3490	-0-	-261	-0-	3423	2	67	9	N	61					248
09	3540	X	3321	-0-	-219	-0-	3253	2	68	9	N	62					310
10	3596	X	3446	-0-	-150	-0-	31	1	3352	2	N	57	179	1			188
							63	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	253	-0-	-3746	-0-	5	1	248	2	N	-0-					299
06	3270	X	-0-	-0-	-3270	-0-					N	-0-					299
07	2077	X	-0-	-0-	-2077	-0-					N	-0-					299
08	1426	X	-0-	-0-	-1426	-0-					N	-0-					299
09	1156	X	1156	-0-	-0-	-0-	990	2	166	9	N	151					450
*10	3086	X	3086	-0-	-0-	-0-	31	1	2763	2	N	265	178	1			537
							292	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3100	N	3324	-0-	224	224	26	1	3277	2	N	19			464
							21	9							
06	3000	N	4339	-0-	1339	1563	30	1	4275	2	N	31			495
							34	9							
07	3100	N	5246	-0-	2146	3709	31	1	5203	2	N	11			506
							12	9							
08	8678	X	4969	-0-	-3709	-0-	4958	2	11	9	N	10	195	1	321
09	4667	X	4667	-0-	-0-	-0-	4657	2	10	9	N	9			330
*10	4557	X	4557	-0-	-0-	-0-	31	1	4498	2	N	25			355
							28	9							

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	7618	X	7618	-0-	-0-	-0-	31	1	7103	2	N	440	171	1	687
							484	9							
06	6995	X	6995	-0-	-0-	-0-	30	1	6643	2	N	293	722	1	258
							322	9							
07	7052	X	7052	-0-	-0-	-0-	31	1	6711	2	N	282	179	1	361
							310	9							
08	7146	X	7146	-0-	-0-	-0-	6817	2	329	9	N	299	184	1	476
09	6769	X	6769	-0-	-0-	-0-	6483	2	286	9	N	260	344	1	392
*10	6941	X	6941	-0-	-0-	-0-	31	1	6667	2	N	221	190	1	423
							243	9							

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	6169	X	6032	-0-	-137	-0-	31	1	5756	2	N	223	366	1	207
							245	9							
06	6060	X	5903	-0-	-157	-0-	30	1	5668	2	N	186	173	1	220
							205	9							
07	6262	X	6039	-0-	-223	-0-	31	1	5808	2	N	182	190	1	212
							200	9							
08	6262	X	5802	-0-	-460	-0-	5603	2	199	9	N	181			393
09	6000	X	5641	-0-	-359	-0-	5437	2	204	9	N	185	176	1	402
10	6107	X	5878	-0-	-229	-0-	31	1	5654	2	N	175	360	1	217
							193	9							

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2418	N	1914	-0-	-504	-0-	31	1	1858	2	N	23	183	1	167
							25	9							
06	2070	N	1828	-0-	-242	-0-	30	1	1769	2	N	26			193
							29	9							
07	1984	N	1868	-0-	-116	-0-	31	1	1807	2	N	27			220
							30	9							
08	1922	N	1751	-0-	-171	-0-	1731	2	20	9	N	18			238
09	1830	N	1670	-0-	-160	-0-	1631	2	39	9	N	35			273
10	1860	N	1695	-0-	-165	-0-	31	1	1636	2	N	25			298
							28	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3658	-0-	-310	-0-	31	1	3553	2	N	67					295
							74	9									
06	3570	X	3342	-0-	-228	-0-	30	1	3258	2	N	49	176	1			168
							54	9									
07	3689	X	3413	-0-	-276	-0-	31	1	3320	2	N	56					224
							62	9									
08	3658	X	3450	-0-	-208	-0-	3391	2	59	9	N	54					278
09	3626	X	3626	-0-	-0-	-0-	3557	2	69	9	N	63	178	1			163
10	3658	X	3416	-0-	-242	-0-	31	1	3323	2	N	56					219
							62	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8181	X	8181	-0-	-0-	-0-	26	1	8004	2	N	137	183	1			343
							151	9									
06	8690	X	8690	-0-	-0-	-0-	30	1	8609	2	N	46					389
							51	9									
07	7347	X	5300	-0-	-2047	-0-	20	1	5272	2	N	7					396
							8	9									
08	7349	X	7349	-0-	-0-	-0-	7242	2	107	9	N	97					493
09	8663	X	8663	-0-	-0-	-0-	8400	2	263	9	N	239	364	1			368
10	7347	X	6678	-0-	-669	-0-	31	1	6465	2	N	165	192	1			341
							182	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3203	-0-	-176	-0-	31	1	3022	2	N	136					453
							150	9									
06	3210	X	3042	-0-	-168	-0-	30	1	2901	2	N	101	169	1			385
							111	9									
07	3317	X	3189	-0-	-128	-0-	31	1	3040	2	N	107					492
							118	9									
08	3255	X	3148	-0-	-107	-0-	3021	2	127	9	N	115	179	1			428
09	3090	X	2742	-0-	-348	-0-	2669	2	73	9	N	66					494
10	3193	X	2963	-0-	-230	-0-	31	1	2838	2	N	85	173	1			406
							94	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5534	X	5534	-0-	-0-	-0-	31	1	5343	2	N	145	192	1			258
							160	9									
06	5456	X	5456	-0-	-0-	-0-	30	1	5271	2	N	141	194	1			205
							155	9									
07	5862	X	5862	-0-	-0-	-0-	31	1	5644	2	N	170	193	1			182
							187	9									
08	6417	X	6417	-0-	-0-	-0-	6141	2	276	9	N	251	191	1			242
09	6322	X	6322	-0-	-0-	-0-	5996	2	326	9	N	296	194	1			344
*10	6235	X	6235	-0-	-0-	-0-	31	1	5925	2	N	254	385	1			213
							279	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3847	-0-	-152	-0-	31	1	3643	2	N	157	176	1			424
							173	9									
06	3870	X	3755	-0-	-115	-0-	30	1	3572	2	N	139	179	1			384
							153	9									
07	3999	X	3701	-0-	-298	-0-	31	1	3542	2	N	116	174	1			326
							128	9									
08	3906	X	3772	-0-	-134	-0-	3623	2	149	9	N	135					461
09	3780	X	3615	-0-	-165	-0-	3484	2	131	9	N	119	177	1			403
10	3875	X	3755	-0-	-120	-0-	31	1	3588	2	N	124	176	1			351
							136	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2160	-0-	-72	-0-	29	1	2026	2	N	95					213
							105	9									
06	2220	N	477	-0-	-1743	-0-	7	1	394	2	N	69					282
							76	9									
07	3100	N	3856	-0-	756	756	31	1	3625	2	N	182	186	1			278
							200	9									
08	3100	N	4231	-0-	1131	1887	4073	2	158	9	N	144					422
09	3000	N	4028	-0-	1028	2915	3884	2	144	9	N	131					553
*10	7115	X	4200	-0-	-2915	-0-	31	1	3956	2	N	194	373	1			374
							213	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4714	-0-	-308	-0-	31	1	4613	2	N	64	187	1			185
							70	9									
06	4596	X	4596	-0-	-0-	-0-	30	1	4497	2	N	63					248
							69	9									
07	4836	X	4735	-0-	-101	-0-	31	1	4638	2	N	60					308
							66	9									
08	4836	X	4561	-0-	-275	-0-	4492	2	69	9	N	63	188	1			183
09	4735	X	4735	-0-	-0-	-0-	4663	2	72	9	N	65					248
*10	5501	X	5501	-0-	-0-	-0-	31	1	5373	2	N	88					336
							97	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14993	X	14993	-0-	-0-	-0-	31	1	14843	2	N	108					318
							119	9									
06	15052	X	15052	-0-	-0-	-0-	30	1	14909	2	N	103	181	1			240
							113	9									
07	16082	X	16082	-0-	-0-	-0-	31	1	15946	2	N	95					335
							105	9									
08	15901	X	15901	-0-	-0-	-0-	15794	2	107	9	N	97	187	1			245
09	15207	X	15207	-0-	-0-	-0-	15097	2	110	9	N	100					345
10	16089	X	15376	-0-	-713	-0-	31	1	15229	2	N	105	185	1			265
							116	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18538	X	16206	-0-	-2332	-0-	31	1	16008	2	N	152	186	1			183
							167	9									
06	17580	X	15621	-0-	-1959	-0-	30	1	15440	2	N	137					320
							151	9									
07	17205	X	16147	-0-	-1058	-0-	31	1	15936	2	N	164	187	1			297
							180	9									
08	16802	X	15331	-0-	-1471	-0-	15190	2	141	9	N	128					425
09	16080	X	14655	-0-	-1425	-0-	14501	2	154	9	N	140	372	1			193
10	16213	X	14704	-0-	-1509	-0-	31	1	14490	2	N	166					359
							183	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9938	X	9938	-0-	-0-	-0-	31	1	9788	2	N	108	178	1			394
							119	9									
06	9558	X	9558	-0-	-0-	-0-	30	1	9405	2	N	112	181	1			325
							123	9									
07	9858	X	9403	-0-	-455	-0-	31	1	9251	2	N	110					435
							121	9									
08	9858	X	9297	-0-	-561	-0-	9167	2	130	9	N	118	183	1			370
09	9540	X	8779	-0-	-761	-0-	8672	2	107	9	N	97					467
10	9858	X	8879	-0-	-979	-0-	31	1	8729	2	N	108	183	1			392
							119	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6653	X	6653	-0-	-0-	-0-	31	1	6426	2	N	178	178	1			189
							196	9									
06	5863	X	5863	-0-	-0-	-0-	29	1	5692	2	N	129	183	1			135
							142	9									
07	5924	X	5924	-0-	-0-	-0-	26	1	5730	2	N	153					288
							168	9									
08	6616	X	6616	-0-	-0-	-0-	6427	2	189	9	N	172	176	1			284
09	6157	X	6157	-0-	-0-	-0-	5981	2	176	9	N	160	178	1			266
*10	5277	X	5277	-0-	-0-	-0-	28	1	5089	2	N	145	188	1			223
							160	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	X	7956	-0-	-1189	-0-	31	1	7760	2	N	150	197	1			573
							165	9									
06	8850	X	7665	-0-	-1185	-0-	30	1	7480	2	N	141	193	1			521
							155	9									
07	9021	X	7810	-0-	-1211	-0-	31	1	7624	2	N	141	172	1			490
							155	9									
08	8525	X	7883	-0-	-642	-0-	7710	2	173	9	N	157	179	1			468
09	7800	X	7363	-0-	-437	-0-	7217	2	146	9	N	133	190	1			411
10	7967	X	7661	-0-	-306	-0-	31	1	7465	2	N	150	194	1			367
							165	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	7022	-0-		-728	-0-		31	1	6627	2	N	331	191	1			730
									364	9									
06	7260	X	6801	-0-		-459	-0-		29	1	6431	2	N	310	370	1			670
									341	9									
07	7502	X	6947	-0-		-555	-0-		29	1	6545	2	N	339	365	1			644
									373	9									
08	7161	X	6913	-0-		-248	-0-		6584	2	329	9	N	299	380	1			563
09	6930	X	6621	-0-		-309	-0-		6312	2	309	9	N	281	187	1			657
10	7037	X	6888	-0-		-149	-0-		31	1	6519	2	N	307	371	1			593
									338	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14570	X	13961	-0-		-609	-0-		31	1	13500	2	N	391	348	1			298
									430	9									
06	13890	X	13358	-0-		-532	-0-		29	1	12912	2	N	379	367	1			310
									417	9									
07	14322	X	13649	-0-		-673	-0-		31	1	13211	2	N	370	535	1			145
									407	9									
08	14291	X	13409	-0-		-882	-0-		12978	2	431	9	N	392	181	1			356
09	13650	X	12774	-0-		-876	-0-		12379	2	395	9	N	359	355	1			360
10	13950	X	12935	-0-		-1015	-0-		31	1	12495	2	N	372	372	1			360
									409	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9351	X	9351	-0-		-0-	-0-		31	1	9048	2	N	247	186	1			663
									272	9									
06	9180	X	8733	-0-		-447	-0-		30	1	8509	2	N	176	380	1			459
									194	9									
07	9486	X	9006	-0-		-480	-0-		31	1	8819	2	N	142	184	1			417
									156	9									
08	9486	X	8644	-0-		-842	-0-		8402	2	242	9	N	220	182	1			455
09	9150	X	8284	-0-		-866	-0-		8100	2	184	9	N	167	194	1			428
10	9362	X	8357	-0-		-1005	-0-		31	1	8137	2	N	172	191	1			409
									189	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10323	X	9858	-0-		-465	-0-		31	1	9515	2	N	284	366	1			297
									312	9									
06	9810	X	9446	-0-		-364	-0-		30	1	9143	2	N	248	362	1			183
									273	9									
07	10137	X	9390	-0-		-747	-0-		31	1	9088	2	N	246	181	1			248
									271	9									
08	10075	X	9261	-0-		-814	-0-		8982	2	279	9	N	254	179	1			323
09	9540	X	8888	-0-		-652	-0-		8616	2	272	9	N	247	181	1			389
10	9858	X	9018	-0-		-840	-0-		31	1	8702	2	N	259	373	1			275
									285	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	5398	-0-	-430	-0-	30	1	5215	2	N	139	196	1			305
							153	9									
06	5520	X	5189	-0-	-331	-0-	30	1	5021	2	N	125					430
							138	9									
07	6114	X	6114	-0-	-0-	-0-	28	1	5929	2	N	143	193	1			380
							157	9									
08	7034	X	7034	-0-	-0-	-0-	6837	2	197	9	N	179					559
09	6141	X	6141	-0-	-0-	-0-	6002	2	139	9	N	126	387	1			298
10	6107	X	5813	-0-	-294	-0-	27	1	5628	2	N	144	194	1			248
							158	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16275	X	90	-0-	-16185	-0-	1	1	89	2	N	-0-					455
06	15750	X	181	-0-	-15569	-0-	3	1	178	2	N	-0-					455
07	16275	X	269	-0-	-16006	-0-	6	1	263	2	N	-0-					455
08	6324	X	240	-0-	-6084	-0-	240	2			N	-0-					455
09	6120	X	253	-0-	-5867	-0-	253	2			N	-0-					455
*10	10293	X	10293	-0-	-0-	-0-	17	1	9697	2	N	526	357	1			624
							579	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3055	-0-	-603	-0-	31	1	2814	2	N	191	185	1			526
							210	9									
06	3090	X	3029	-0-	-61	-0-	30	1	2813	2	N	169	186	1			509
							186	9									
07	3193	X	3149	-0-	-44	-0-	31	1	2912	2	N	187	176	1			520
							206	9									
08	3162	X	3018	-0-	-144	-0-	2822	2	196	9	N	178	175	1			523
09	3030	X	2817	-0-	-213	-0-	2667	2	150	9	N	136	343	1			316
10	3162	X	2940	-0-	-222	-0-	31	1	2715	2	N	176	167	1			325
							194	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	8915	-0-	-943	-0-	31	1	8784	2	N	91	183	1			340
							100	9									
06	8880	X	8586	-0-	-294	-0-	30	1	8427	2	N	117	184	1			273
							129	9									
07	9393	X	8681	-0-	-712	-0-	31	1	8567	2	N	75					348
							83	9									
08	9393	X	6650	-0-	-2743	-0-	6582	2	68	9	N	62					410
09	9090	X	7899	-0-	-1191	-0-	7812	2	87	9	N	79	179	1			310
10	8928	X	8334	-0-	-594	-0-	31	1	8178	2	N	114	189	1			235
							125	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17298	X	15077	-0-	-2221	-0-	31	1	14652	2	N	358	389	1			393
							394	9									
06	16230	X	13914	-0-	-2316	-0-	30	1	13535	2	N	317	385	1			325
							349	9									
07	15903	X	14276	-0-	-1627	-0-	30	1	13897	2	N	317	190	1			452
							349	9									
08	15066	X	14068	-0-	-998	-0-	13745	2	323	9	N	294	382	1			364
09	14580	X	12654	-0-	-1926	-0-	12379	2	275	9	N	250	187	1			427
10	15066	X	11463	-0-	-3603	-0-	28	1	11197	2	N	216	388	1			255
							238	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4518	-0-	-163	-0-	31	1	4302	2	N	168	182	1			367
							185	9									
06	4470	X	4047	-0-	-423	-0-	30	1	3887	2	N	118	175	1			310
							130	9									
07	4495	X	4101	-0-	-394	-0-	31	1	3940	2	N	118	180	1			248
							130	9									
08	4526	X	4021	-0-	-505	-0-	3839	2	182	9	N	165					413
09	4380	X	3737	-0-	-643	-0-	3614	2	123	9	N	112					525
10	4526	X	3719	-0-	-807	-0-	31	1	3640	2	N	44	341	1			228
							48	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	5305	-0-	-1081	-0-	31	1	5119	2	N	141	180	1			244
							155	9									
06	5850	X	5186	-0-	-664	-0-	30	1	4996	2	N	145	140	1			249
							160	9									
07	6045	X	5516	-0-	-529	-0-	31	1	5291	2	N	176	185	1			240
							194	9									
08	6045	X	5360	-0-	-685	-0-	5178	2	182	9	N	165					405
09	5610	X	4503	-0-	-1107	-0-	4376	2	127	9	N	115					520
10	5518	X	5430	-0-	-88	-0-	31	1	5036	2	N	330	543	1			307
							363	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7099	X	3074	-0-	-4025	-0-	31	1	2693	2	N	318					557
							350	9									
06	6600	X	5324	-0-	-1276	-0-	30	1	4946	2	N	316	552	1			321
							348	9									
07	6417	X	5341	-0-	-1076	-0-	31	1	4963	2	N	315	182	1			454
							347	9									
08	6014	X	5006	-0-	-1008	-0-	4719	2	287	9	N	261	190	1			525
09	5580	X	4571	-0-	-1009	-0-	4199	2	372	9	N	338	564	1			299
10	5487	X	4132	-0-	-1355	-0-	31	1	3852	2	N	226					525
							249	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	4815	-0-	-827	-0-	31	1	4660	2	N	113	193	1			381
							124	9									
06	5220	X	4866	-0-	-354	-0-	30	1	4719	2	N	106					487
							117	9									
07	5487	X	4705	-0-	-782	-0-	31	1	4580	2	N	85	188	1			384
							94	9									
08	5487	X	4739	-0-	-748	-0-	4629	2	110	9	N	100					484
09	5310	X	4778	-0-	-532	-0-	4633	2	145	9	N	132	181	1			435
10	5022	X	4910	-0-	-112	-0-	31	1	4756	2	N	112	189	1			358
							123	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	7153	-0-		-566	-0-		31	1	6561	2	N	510	345	1			470
									561	9									
06	7680	X	6594	-0-		-1086	-0-		30	1	6110	2	N	413	350	1			533
									454	9									
07	7936	X	6967	-0-		-969	-0-		31	1	6343	2	N	539	553	1			519
									593	9									
08	7936	X	6841	-0-		-1095	-0-		6294	2	547	9	N	497	552	1			464
09	6930	X	6395	-0-		-535	-0-		5861	2	534	9	N	485	375	1			574
10	7161	X	6450	-0-		-711	-0-		31	1	5819	2	N	545	541	1			578
									600	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4655	-0-		-212	-0-		31	1	4473	2	N	137	181	1			178
									151	9									
06	4710	X	4476	-0-		-234	-0-		29	1	4304	2	N	130	188	1			120
									143	9									
07	4867	X	4790	-0-		-77	-0-		31	1	4607	2	N	138					258
									152	9									
08	4774	X	4547	-0-		-227	-0-		4403	2	144	9	N	131	188	1			201
09	4590	X	4385	-0-		-205	-0-		4246	2	139	9	N	126	184	1			143
10	4805	X	4506	-0-		-299	-0-		31	1	4333	2	N	129	186	1			86
									142	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4138	X	4138	-0-		-0-	-0-		31	1	3892	2	N	195	181	1			257
									215	9									
06	3510	X	2812	-0-		-698	-0-		27	1	2691	2	N	85					342
									94	9									
07	4340	X	2844	-0-		-1496	-0-		31	1	2752	2	N	55					397
									61	9									
08	4340	X	2548	-0-		-1792	-0-		2464	2	84	9	N	76					473
09	4200	X	2186	-0-		-2014	-0-		2151	2	35	9	N	32					505
10	4123	X	2715	-0-		-1408	-0-		31	1	2615	2	N	63					568
									69	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9107	X	9107	-0-		-0-	-0-		31	1	8893	2	N	166	176	1			185
									183	9									
06	10072	X	10072	-0-		-0-	-0-		29	1	9858	2	N	168	192	1			161
									185	9									
07	10727	X	10727	-0-		-0-	-0-		31	1	10507	2	N	172	185	1			148
									189	9									
08	10429	X	10429	-0-		-0-	-0-		10242	2	187	9	N	170	182	1			136
09	10042	X	10042	-0-		-0-	-0-		9855	2	187	9	N	170					306
*10	7435	X	7435	-0-		-0-	-0-		28	1	7280	2	N	115	186	1			235
									127	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	6349	-0-	-967	-0-	31	1	6083	2	N	214	193	1			414
							235	9									
06	6780	X	5823	-0-	-957	-0-	30	1	5584	2	N	190	191	1			413
							209	9									
07	6944	X	5804	-0-	-1140	-0-	31	1	5590	2	N	166	191	1			388
							183	9									
08	6758	X	5623	-0-	-1135	-0-	5416	2	207	9	N	188	178	1			398
09	6360	X	5430	-0-	-930	-0-	5237	2	193	9	N	175	184	1			389
10	6355	X	5468	-0-	-887	-0-	31	1	5243	2	N	176	181	1			384
							194	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14756	X	12985	-0-	-1771	-0-	31	1	12926	2	N	25	185	1			325
							28	9									
06	13590	X	12343	-0-	-1247	-0-	30	1	12094	2	N	199	183	1			341
							219	9									
07	14043	X	12262	-0-	-1781	-0-	31	1	12183	2	N	44	190	1			195
							48	9									
08	14043	X	12454	-0-	-1589	-0-	12186	2	268	9	N	244					439
09	13350	X	11717	-0-	-1633	-0-	11483	2	234	9	N	213	372	1			280
10	12989	X	11413	-0-	-1576	-0-	28	1	11090	2	N	268	198	1			350
							295	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4876	X	4876	-0-	-0-	-0-	4730	2	146	9	N	133	190	1			266
06	3992	X	3992	-0-	-0-	-0-	3887	2	105	9	N	95					361
07	3683	X	3683	-0-	-0-	-0-	3608	2	75	9	N	68	188	1			241
08	3436	X	3436	-0-	-0-	-0-	3364	2	72	9	N	65					306
09	3472	X	3472	-0-	-0-	-0-	3371	2	101	9	N	92					398
*10	4191	X	4191	-0-	-0-	-0-	31	1	4036	2	N	113	193	1			318
							124	9									

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31155	X	26788	-0-	-4367	-0-	31	1	26430	2	N	297	178	1			332
							327	9									
06	28020	X	25803	-0-	-2217	-0-	30	1	25535	2	N	216	187	1			361
							238	9									
07	28954	X	25421	-0-	-3533	-0-	31	1	25134	2	N	233	179	1			415
							256	9									
08	28086	X	24958	-0-	-3128	-0-	24713	2	245	9	N	223	373	1			265
09	26550	X	23581	-0-	-2969	-0-	23352	2	229	9	N	208	174	1			299
10	26784	X	23973	-0-	-2811	-0-	31	1	23676	2	N	242	183	1			358
							266	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19685	X	17157	-0-	-2528	-0-	31	1	16689	2	N	397	382	1			313
							437	9									
06	18660	X	16246	-0-	-2414	-0-	30	1	15794	2	N	384	377	1			320
							422	9									
07	18724	X	16497	-0-	-2227	-0-	31	1	16042	2	N	385	361	1			344
							424	9									
08	18135	X	16128	-0-	-2007	-0-	15693	2	435	9	N	395	369	1			370
09	16830	X	15192	-0-	-1638	-0-	14774	2	418	9	N	380	379	1			371
10	17143	X	15487	-0-	-1656	-0-	31	1	15069	2	N	352	571	1			152
							387	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35154	X	27287	-0-	-7867	-0-	31 336	1 9	26920	2	N	305	385	1			212
06	31890	X	25351	-0-	-6539	-0-	30 338	1 9	24983	2	N	307	384	1			135
07	31372	X	25217	-0-	-6155	-0-	31 352	1 9	24834	2	N	320	187	1			268
08	30194	X	24378	-0-	-5816	-0-	24059	2	319	9	N	290	183	1			375
09	27570	X	22850	-0-	-4720	-0-	22512	2	338	9	N	307	377	1			305
10	27280	X	22730	-0-	-4550	-0-	31 281	1 9	22418	2	N	255	389	1			171

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

05	0	N	-0-	-0-	-0-	-0-					N	-0-					210
06	0	N	-0-	-0-	-0-	-0-					N	-0-					210
07	0	N	-0-	-0-	-0-	-0-					N	-0-					210
08	0	N	-0-	-0-	-0-	-0-					N	-0-					210
09	0	N	-0-	-0-	-0-	-0-					N	-0-					210
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

05	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					10
06	1290	N	-0-	-0-	-1290	-0-					N	547	546	1			11
07	1395	N	884	-0-	-511	-0-	884	2			N	-0-					11
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					11
*09	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					11
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					11

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

05	496	N	471	-0-	-25	-0-	471	2			N	-0-					150
06	540	N	-0-	-0-	-540	-0-					N	463	463	1			150
07	496	N	480	-0-	-16	-0-	480	2			N	-0-					150
08	465	N	449	-0-	-16	-0-	449	2			N	-0-					150
*09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					150
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					150

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

05	612	N	612	-0-	-0-	-0-	608	3	4	9	N	4					79
06	546	N	546	-0-	-0-	-0-	543	3	3	9	N	3					82
07	558	N	475	-0-	-83	-0-	475	3			N	-0-					82
08	620	N	590	-0-	-30	-0-	579	3	11	9	N	10					92
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					92
*10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					92

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1748	N	1748	-0-	-0-	-0-	1747	2	1	9	Y	1	1	8			41
06	1560	N	1484	-0-	-76	-0-	1481	2	3	9	Y	3	3	8			41
07	1578	N	1578	-0-	-0-	-0-	1576	2	2	9	Y	2	2	8			41
08	1612	N	1210	-0-	-402	-0-	1206	2	4	9	Y	4	4	8			41
09	1470	N	1214	-0-	-256	-0-	5	1	1208	2	Y	1	1	8			41
							1	9									
10	1581	N	1218	-0-	-363	-0-	1217	2	1	9	Y	1	1	8			41

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1458	N	1458	-0-	-0-	-0-	1448	2	10	9	Y	9	4	8			40
06	1076	N	1076	-0-	-0-	-0-	1051	2	25	9	Y	23	23	8			40
07	1123	N	1123	-0-	-0-	-0-	1116	2	7	9	Y	6	6	8			40
08	1488	N	1203	-0-	-285	-0-	1191	2	12	9	Y	11	11	8			40
09	1156	N	1156	-0-	-0-	-0-	1150	2	6	9	Y	5	5	8			40
*10	1172	N	1172	-0-	-0-	-0-	12	1	1156	2	Y	4	4	8			40
							4	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1462	N	1462	-0-	-0-	-0-	1260	2	202	9	N	184	3	8			204
06	1260	N	1233	-0-	-27	-0-	1227	2	6	9	N	5	5	8			204
07	1262	N	1262	-0-	-0-	-0-	1259	2	3	9	N	3	3	8			204
08	1333	N	1193	-0-	-140	-0-	1186	2	7	9	N	6	6	8			204
09	1230	N	1046	-0-	-184	-0-	1044	2	2	9	N	2	2	8			204
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					204

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0-	-0-	840	2	8	9	Y	7	7	8			13
06	1223	N	1223	-0-	-0-	-0-	1206	2	17	9	Y	15	15	8			13
07	1579	N	1579	-0-	-0-	-0-	1572	2	7	9	Y	6	6	8			13
08	1796	N	1796	-0-	-0-	-0-	1774	2	22	9	Y	20	20	8			13
09	1418	N	1418	-0-	-0-	-0-	1409	2	9	9	Y	8	8	8			13
*10	1532	N	1532	-0-	-0-	-0-	6	1	1517	2	Y	8	8	8			13
							9	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	6820	-0-	6820	6820	14	1	6764	2	Y	38	5	8			33
							42	9									
10	14B2	EXT	1175	-0-	1175	7995	12	1	1145	2	Y	16	12	8			37
							18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1838	N	1838	-0-	-0-	-0-	1838	2			Y	-0-					24
06	1712	N	1712	-0-	-0-	-0-	1700	2	12	9	Y	11					35
07	1549	N	1549	-0-	-0-	-0-	1543	2	6	9	Y	5					40
08	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					40
09	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					40
*10	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					40

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1653	N	1653	-0-	-0-	-0-	1647	2	6	9	N	5	5	8			79
06	1543	N	1543	-0-	-0-	-0-	1535	2	8	9	N	7	7	8			79
07	1655	N	1655	-0-	-0-	-0-	1652	2	3	9	N	3	3	8			79
08	1643	N	1416	-0-	-227	-0-	1405	2	11	9	N	10	10	8			79
09	1530	N	1410	-0-	-120	-0-	1404	2	6	9	N	5	5	8			79
10	1674	N	1322	-0-	-352	-0-	12	1	1307	2	N	3	3	8			79
							3	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	733	-0-	-42	-0-	733	2			Y	-0-					18
06	780	N	647	-0-	-133	-0-	647	2			Y	-0-					18
07	713	N	692	-0-	-21	-0-	692	2			Y	-0-					18
08	744	N	711	-0-	-33	-0-	711	2			Y	-0-					18
09	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					18
*10	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					18

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1631	N	1631	-0-	-0-	-0-	1617	2	14	9	N	13	13	8			41
06	1920	N	1483	-0-	-437	-0-	1459	2	24	9	N	22	22	8			41
07	1891	N	1381	-0-	-510	-0-	1370	2	11	9	N	10	10	8			41
08	1643	N	1612	-0-	-31	-0-	1595	2	17	9	N	15	15	8			41
*09	1589	N	1589	-0-	-0-	-0-	1582	2	7	9	N	6	6	8			41
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					41

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
07	14B DENY		21649	-0-	21649	21649	21493	2	156	9	Y	142					185
08	14B2 EXT		4630	-0-	4630	26279	2	1	4555	2	Y	66	189	1			62
							73	9									
09	14B2 EXT		3019	-0-	3019	29298	2998	2	21	9	Y	19					81
*10	30818	X	1520	-0-	-29298	-0-	1	1	1501	2	Y	16					97
							18	9									

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
07	14B DENY		5638	-0-	5638	5638	5638	2			Y	-0-					22
08	14B2 EXT		908	-0-	908	6546	908	2			Y	-0-					22
09	14B2 EXT		630	-0-	630	7176	630	2			Y	-0-					22
*10	7466	X	290	-0-	-7176	-0-	290	2			Y	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4163	X	4163	-0-	-0-	-0-	4123	2	40	9	Y	36	175	1			20
06	3268	X	3268	-0-	-0-	-0-	3244	2	24	9	Y	22					42
07	3625	X	3625	-0-	-0-	-0-	3617	2	8	9	Y	7					49
08	3590	X	3590	-0-	-0-	-0-	3561	2	29	9	Y	26					75
09	3791	X	3791	-0-	-0-	-0-	3711	2	80	9	Y	73					148
*10	4049	X	4049	-0-	-0-	-0-	3999	2	50	9	Y	45	193	1			-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3102	-0-	-339	-0-	31	1	3071	2	Y	-0-					67
06	3540	X	2831	-0-	-709	-0-	2831	2			Y	-0-					67
07	3503	X	2924	-0-	-579	-0-	2922	2	2	9	Y	2					69
08	3503	X	3022	-0-	-481	-0-	3001	2	21	9	Y	19					88
09	3060	X	2908	-0-	-152	-0-	2832	2	76	9	Y	69					157
10	3100	X	2924	-0-	-176	-0-	2891	2	33	9	Y	30	182	1			5

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1712	-0-	-148	-0-	1712	2			Y	-0-					37
06	2602	N	2602	-0-	-0-	-0-	2573	2	29	9	Y	26					63
07	1829	N	1559	-0-	-270	-0-	1529	2	30	9	Y	27					90
08	1705	N	1208	-0-	-497	-0-	1123	2	85	9	Y	77					167
09	2010	N	1454	-0-	-556	-0-	1426	2	28	9	Y	25					192
10	1550	N	1524	-0-	-26	-0-	1511	2	13	9	Y	12	183	1			21

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		314	-0-	314	314	1	1	313	2	Y	-0-					35
06	14B2 EXT		6620	-0-	6620	6934	26	1	6533	2	Y	55					90
							61	9									
07	14B DENY		2004	-0-	2004	8938	1862	2	142	9	Y	129	191	1			28
08	10244	X	1306	-0-	-8938	-0-	1306	2			Y	-0-					28
09	3030	X	1166	-0-	-1864	-0-	1166	2			Y	-0-					28
10	3131	X	1225	-0-	-1906	-0-	1194	2	31	9	Y	28					56

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2179	-0-	-177	-0-	2095	2	84	9	Y	76					117
06	2400	X	2287	-0-	-113	-0-	2182	2	105	9	Y	95	189	1			23
07	2356	X	1757	-0-	-599	-0-	1750	2	7	9	Y	6					29
08	2294	X	2115	-0-	-179	-0-	2100	2	15	9	Y	14					43
09	2280	X	1803	-0-	-477	-0-	1795	2	8	9	Y	7					50
10	2356	X	1822	-0-	-534	-0-	1818	2	4	9	Y	4					54

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1414	N	1414	-0-	-0-	-0-	1410	2	4	9	Y	4	4	8			38
06	1530	X	1346	-0-	-184	-0-	1338	2	8	9	Y	7	7	8			38
07	1581	X	1354	-0-	-227	-0-	1351	2	3	9	Y	3	3	8			38
08	1581	X	1347	-0-	-234	-0-	1340	2	7	9	Y	6	6	8			38
09	1410	X	1323	-0-	-87	-0-	1321	2	2	9	Y	2	2	8			38
10	1426	X	1357	-0-	-69	-0-	22	1	1333	2	Y	2	2	8			38
							2	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
09	14B2 EXT		996	-0-	996	996	2	1	980	2	Y	13					85
							14	9									
10	14B2 EXT		573	-0-	573	1569	573	2			Y	-0-					85

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1565	N	1565	-0-	-0-	-0-	1561	2	4	9	Y	4	4	8			39
06	1569	N	1569	-0-	-0-	-0-	1561	2	8	9	Y	7	7	8			39
07	1962	N	1962	-0-	-0-	-0-	1958	2	4	9	Y	4	4	8			39
08	1395	N	1230	-0-	-165	-0-	1221	2	9	9	Y	8	8	8			39
09	1560	N	887	-0-	-673	-0-	885	2	2	9	Y	2	2	8			39
10	1674	N	869	-0-	-805	-0-	1	1	867	2	Y	1	1	8			39
							1	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3210	X	3061	-0-	-149	-0-	3024	2	37	9	Y	34	186	1			13
06	2847	X	2847	-0-	-0-	-0-	2847	2			Y	-0-					13
07	2899	X	2899	-0-	-0-	-0-	2863	2	36	9	Y	33					46
08	2883	X	2798	-0-	-85	-0-	2750	2	48	9	Y	44					90
09	2790	X	2705	-0-	-85	-0-	2696	2	9	9	Y	8					98
*10	2980	X	2980	-0-	-0-	-0-	2889	2	91	9	Y	83	181	1			-0-

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2292	-0-	-157	-0-	2292	2			Y	-0-					30
06	2380	N	2380	-0-	-0-	-0-	2366	2	14	9	Y	13					43
07	2448	N	2448	-0-	-0-	-0-	2430	2	18	9	Y	16					59
08	2354	N	2354	-0-	-0-	-0-	2342	2	12	9	Y	11					70
09	2370	N	2340	-0-	-30	-0-	2340	2			Y	-0-					70
*10	2538	N	2538	-0-	-0-	-0-	2521	2	17	9	Y	15					85

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3223	X	3223	-0-	-0-	-0-	3223	2			Y	-0-					26
06	3150	X	3142	-0-	-8	-0-	3142	2			Y	-0-					26
07	3422	X	3422	-0-	-0-	-0-	3413	2	9	9	Y	8					34
08	3414	X	3414	-0-	-0-	-0-	3388	2	26	9	Y	24					58
09	3361	X	3361	-0-	-0-	-0-	3253	2	108	9	Y	98					156
10	3410	X	3339	-0-	-71	-0-	3295	2	44	9	Y	40	172	1			24

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					37
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					15
08	14B2	EXT	4271	-0-	4271	4271	4166	2	105	9	Y	95	27	8			83
09	14B2	EXT	1875	-0-	1875	6146	1790	2	85	9	Y	77	33	8			127
10	14B2	EXT	1179	-0-	1179	7325	12	1	1124	2	Y	39	19	8			147
							43	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1865	-0-	-26	-0-	1844	2	21	9	Y	19	19	8			73
06	1789	N	1789	-0-	-0-	-0-	1758	2	31	9	Y	28	28	8			73
07	1860	N	1781	-0-	-79	-0-	1768	2	13	9	Y	12	12	8			73
08	1860	N	1677	-0-	-183	-0-	1656	2	21	9	Y	19	19	8			73
09	1800	N	1508	-0-	-292	-0-	1501	2	7	9	Y	6	6	8			73
10	1798	N	1363	-0-	-435	-0-	12	1	1347	2	Y	4	4	8			73
							4	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	10328	-0-	10328	10328	10	1	10069	2	Y	226	19	8			207
							249	9									
10	14B2	EXT	3097	-0-	3097	13425	22	1	3027	2	Y	44	177	1	36	8	38
							48	9									

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3115	X	3115	-0-	-0-	-0-	3092	2	23	9	Y	21					149
06	3441	X	3441	-0-	-0-	-0-	3396	2	45	9	Y	41	178	1			12
07	3494	X	3494	-0-	-0-	-0-	3477	2	17	9	Y	15					27
08	3349	X	3349	-0-	-0-	-0-	3349	2			Y	-0-					27
09	3088	X	3088	-0-	-0-	-0-	3049	2	39	9	Y	35					62
*10	2982	X	2982	-0-	-0-	-0-	2902	2	80	9	Y	73					135

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1343	N	1343	-0-	-0-	-0-	1335	2	8	9	Y	7					54
06	1320	N	1315	-0-	-5	-0-	1294	2	21	9	Y	19					73
07	1333	N	1331	-0-	-2	-0-	1318	2	13	9	Y	12					85
08	1333	N	1265	-0-	-68	-0-	1259	2	6	9	Y	5					90
09	1320	N	1249	-0-	-71	-0-	1249	2			Y	-0-					90
10	1333	N	1284	-0-	-49	-0-	1284	2			Y	-0-					90

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1388	-0-	-317	-0-	1346	2	42	9	Y	38	38	8			45
06	1710	X	1487	-0-	-223	-0-	1386	2	101	9	Y	92	92	8			45
07	1767	X	1507	-0-	-260	-0-	1452	2	55	9	Y	50	50	8			45
08	1767	X	1382	-0-	-385	-0-	1298	2	84	9	Y	76	76	8			45
09	1500	X	1478	-0-	-22	-0-	1442	2	36	9	Y	33	33	8			45
*10	3017	X	3017	-0-	-0-	-0-	12	1	2972	2	Y	30	30	8			45
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2911	-0-	-220	-0-	2856	2	55	9	Y	50					317
06	2970	X	2631	-0-	-339	-0-	2606	2	25	9	Y	23	187	1			153
07	3069	X	2605	-0-	-464	-0-	2585	2	20	9	Y	18					171
08	3069	X	2996	-0-	-73	-0-	2956	2	40	9	Y	36					207
09	2820	X	2753	-0-	-67	-0-	2713	2	40	9	Y	36					243
10	2914	X	2889	-0-	-25	-0-	2866	2	23	9	Y	21	186	1			78

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

05	1707	N	1707	-0-	-0-	-0-	1707	2			Y	-0-					18
06	1740	N	1677	-0-	-63	-0-	1668	2	9	9	Y	8					26
07	1736	N	1686	-0-	-50	-0-	1680	2	6	9	Y	5					31
08	1705	N	1617	-0-	-88	-0-	1617	2			Y	-0-					31
09	1680	N	1431	-0-	-249	-0-	1431	2			Y	-0-					31
10	1674	N	1304	-0-	-370	-0-	1304	2			Y	-0-					31

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

05	2449	N	2243	-0-	-206	-0-	2195	2	48	9	Y	44					160
06	2340	N	2210	-0-	-130	-0-	2180	2	30	9	Y	27					187
07	2542	N	2260	-0-	-282	-0-	2224	2	36	9	Y	33	189	1			31
08	2258	N	2258	-0-	-0-	-0-	2258	2			Y	-0-					31
09	2220	N	1799	-0-	-421	-0-	1799	2			Y	-0-					31
10	2263	N	2054	-0-	-209	-0-	2046	2	8	9	Y	7					38

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					51
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					51
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					23
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					23
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					23
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					23
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					23
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2675	N	2675	-0-		-0-	-0-	2636	2	39	9	Y	35					109
06	2277	N	2277	-0-		-0-	-0-	2187	2	90	9	Y	82	181	1			10
07	2046	N	1854	-0-		-192	-0-	1825	2	29	9	Y	26					36
08	2046	N	1754	-0-		-292	-0-	1754	2			Y	-0-					36
09	1980	N	1713	-0-		-267	-0-	1713	2			Y	-0-					36
*10	2179	N	2179	-0-		-0-	-0-	2175	2	4	9	Y	4					40

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	965	-0-		-27	-0-	831	2	134	9	Y	122	181	1			50
06	1344	N	1344	-0-		-0-	-0-	1247	2	97	9	Y	88					138
07	1412	N	1412	-0-		-0-	-0-	1356	2	56	9	Y	51	172	1			17
08	1579	N	1579	-0-		-0-	-0-	1517	2	62	9	Y	56					73
09	1350	N	1344	-0-		-6	-0-	1327	2	17	9	Y	15					88
10	1426	N	1317	-0-		-109	-0-	1245	2	72	9	Y	65					153

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-		-0-	-0-	1245	2			Y	-0-					13
06	1094	N	1094	-0-		-0-	-0-	1094	2			Y	-0-					13
07	1178	N	994	-0-		-184	-0-	994	2			Y	-0-					13
08	1240	N	765	-0-		-475	-0-	765	2			Y	-0-					13
09	1080	N	925	-0-		-155	-0-	925	2			Y	-0-					13
10	992	N	891	-0-		-101	-0-	891	2			Y	-0-					13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2730	N	2730	-0-		-0-	-0-	2730	2			Y	-0-					97
06	2745	N	2745	-0-		-0-	-0-	2698	2	47	9	Y	43					140
07	2943	N	2943	-0-		-0-	-0-	2857	2	86	9	Y	78	183	1			35
08	2852	N	2852	-0-		-0-	-0-	2829	2	23	9	Y	21					56
09	2865	N	2865	-0-		-0-	-0-	2715	2	150	9	Y	136	192	1			-0-
10	2945	N	2796	-0-		-149	-0-	2768	2	28	9	Y	25					25

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2952	X	2952	-0-		-0-	-0-	2945	2	7	9	Y	6					15
06	2985	X	2985	-0-		-0-	-0-	2985	2			Y	-0-					15
07	2531	X	2531	-0-		-0-	-0-	2531	2			Y	-0-					15
08	2465	X	2465	-0-		-0-	-0-	2465	2			Y	-0-					15
09	2413	X	2413	-0-		-0-	-0-	2410	2	3	9	Y	3					18
*10	2447	X	2447	-0-		-0-	-0-	2447	2			Y	-0-					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	4061	-0-	-0-	-0-	3986	2	75	9	Y	68	184	1	3	8	117
06	3815	X	3815	-0-	-0-	-0-	3795	2	20	9	Y	18	8	8			127
07	3957	X	3957	-0-	-0-	-0-	3911	2	46	9	Y	42	3	8			166
08	3741	X	3741	-0-	-0-	-0-	3704	2	37	9	Y	34	4	8			196
09	2973	X	2973	-0-	-0-	-0-	2939	2	34	9	Y	31	2	8			225
*10	3055	X	3055	-0-	-0-	-0-	18	1	2961	2	Y	69	1	8			293
							76	9									

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

05	1705	N	1705	-0-	-0-	-0-	1428	2	277	9	Y	252	182	1			169
06	1424	N	1424	-0-	-0-	-0-	1228	2	196	9	Y	178	183	1			164
07	1429	N	1429	-0-	-0-	-0-	1212	2	217	9	Y	197	189	1			172
08	1310	N	1310	-0-	-0-	-0-	1231	2	79	9	Y	72	195	1			49
*09	1268	N	1268	-0-	-0-	-0-	1148	2	120	9	Y	109					158
10	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					158

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

05	1922	N	1913	-0-	-9	-0-	1839	2	74	9	Y	67					115
06	2080	N	2080	-0-	-0-	-0-	1953	2	127	9	Y	115	185	1			45
07	1928	N	1928	-0-	-0-	-0-	1925	2	3	9	Y	3					48
08	2759	N	2759	-0-	-0-	-0-	2759	2			Y	-0-					48
09	2351	N	2351	-0-	-0-	-0-	2339	2	12	9	Y	11					59
*10	2594	N	2594	-0-	-0-	-0-	2511	2	83	9	Y	75					134

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

05	2728	X	2299	-0-	-429	-0-	2286	2	13	9	Y	12					40
06	2640	N	2299	-0-	-341	-0-	2241	2	58	9	Y	53					93
07	2480	N	2388	-0-	-92	-0-	2268	2	120	9	Y	109	185	1			17
08	2304	N	2304	-0-	-0-	-0-	2294	2	10	9	Y	9					26
09	2310	N	2108	-0-	-202	-0-	2108	2			Y	-0-					26
*10	2622	N	2622	-0-	-0-	-0-	2561	2	61	9	Y	55					81

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

05	3064	X	3064	-0-	-0-	-0-	2996	2	68	9	Y	62	7	8			159
06	2821	X	2821	-0-	-0-	-0-	2793	2	28	9	Y	25	8	8			176
07	2936	X	2936	-0-	-0-	-0-	2932	2	4	9	Y	4	1	8			179
08	2891	X	2891	-0-	-0-	-0-	2859	2	32	9	Y	29	4	8			204
09	2849	X	2849	-0-	-0-	-0-	2817	2	32	9	Y	29	189	1	2	8	42
*10	2753	X	2753	-0-	-0-	-0-	14	1	2718	2	Y	19	3	8			58
							21	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2477	N	2477	-0-	-0-	-0-	2399	2	78	9	Y	71					146
06	2308	N	2308	-0-	-0-	-0-	2196	2	112	9	Y	102	184	1			64
07	2170	N	2157	-0-	-13	-0-	2051	2	106	9	Y	96					160
08	2418	N	1871	-0-	-547	-0-	1842	2	29	9	Y	26					186
09	2310	N	1716	-0-	-594	-0-	1704	2	12	9	Y	11	176	1			21
10	2170	N	1504	-0-	-666	-0-	1498	2	6	9	Y	5					26

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2910	X	2910	-0-	-0-	-0-	2910	2			Y	-0-					17
06	2100	X	1786	-0-	-314	-0-	1786	2			Y	-0-					17
07	3001	X	3001	-0-	-0-	-0-	3001	2			Y	-0-					17
08	2995	X	2995	-0-	-0-	-0-	2995	2			Y	-0-					17
09	2920	X	2920	-0-	-0-	-0-	2920	2			Y	-0-					17
*10	2999	N	2999	-0-	-0-	-0-	2999	2			Y	-0-					17

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1636	-0-	-69	-0-	1613	2	23	9	Y	21	2	8			112
06	1650	N	1621	-0-	-29	-0-	1610	2	11	9	Y	10	3	8			119
07	1705	N	1628	-0-	-77	-0-	1618	2	10	9	Y	9	2	8			126
08	1696	N	1696	-0-	-0-	-0-	1679	2	17	9	Y	15	46	1	3	8	92
09	1620	N	1571	-0-	-49	-0-	1569	2	2	9	Y	2	1	8			93
10	1643	N	1586	-0-	-57	-0-	18	1	1567	2	Y	1	1	8			93
							1	9									

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2094	-0-	-76	-0-	2028	2	66	9	Y	60					113
06	2008	N	2008	-0-	-0-	-0-	1932	2	76	9	Y	69					182
07	2046	N	1932	-0-	-114	-0-	1920	2	12	9	Y	11	167	1			26
08	2108	N	1861	-0-	-247	-0-	1861	2			Y	-0-					26
09	2010	N	1563	-0-	-447	-0-	1563	2			Y	-0-					26
10	1922	N	1172	-0-	-750	-0-	1172	2			Y	-0-					26

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	2			Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	2			Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2996	X	2996	-0-	-0-	-0-	2916	2	80	9	Y	73					140
06	2664	X	2664	-0-	-0-	-0-	2599	2	65	9	Y	59	186	1			13
07	2721	X	2721	-0-	-0-	-0-	2675	2	46	9	Y	42					55
08	3489	X	3489	-0-	-0-	-0-	3436	2	53	9	Y	48					103
09	2493	X	2493	-0-	-0-	-0-	2429	2	64	9	Y	58					161
10	2201	X	1306	-0-	-895	-0-	1265	2	41	9	Y	37	195	1			3

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1703	N	1703	-0-	-0-	-0-	1679	2	24	9	Y	22					43
06	1726	N	1726	-0-	-0-	-0-	1678	2	48	9	Y	44					87
07	1769	N	1769	-0-	-0-	-0-	1642	2	127	9	Y	115	183	1			19
08	1705	N	1626	-0-	-79	-0-	1617	2	9	9	Y	8					27
09	1740	N	1467	-0-	-273	-0-	1466	2	1	9	Y	1					28
10	1767	N	1590	-0-	-177	-0-	1529	2	61	9	Y	55					83

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		2312	-0-	2312	12930	34	1	2244	2	Y	31					126
							34	9									
06	14546	X	1616	-0-	-12930	-0-	1568	2	48	9	Y	44					170
07	5890	X	1136	-0-	-4754	-0-	1089	2	47	9	Y	43	187	1			26
08	5890	X	1120	-0-	-4770	-0-	1120	2			Y	-0-					26
09	4740	X	911	-0-	-3829	-0-	911	2			Y	-0-					26
10	2325	X	936	-0-	-1389	-0-	936	2			Y	-0-					26

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3153	X	3153	-0-	-0-	-0-	3089	2	64	9	Y	58	5	8			110
06	3202	X	3202	-0-	-0-	-0-	3139	2	63	9	Y	57	7	8			160
07	3218	X	3218	-0-	-0-	-0-	3165	2	53	9	Y	48	5	8			203
08	3266	X	3266	-0-	-0-	-0-	3236	2	30	9	Y	27	180	1	7	8	43
09	3144	X	3144	-0-	-0-	-0-	3083	2	61	9	Y	55	3	8			95
*10	3226	X	3226	-0-	-0-	-0-	22	1	3148	2	Y	51	3	8			143
							56	9									

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2685	-0-	-291	-0-	2652	2	33	9	Y	30					42
06	2883	X	2883	-0-	-0-	-0-	2816	2	67	9	Y	61					103
07	3310	X	3310	-0-	-0-	-0-	3198	2	112	9	Y	102	190	1			15
08	2982	X	2982	-0-	-0-	-0-	2981	2	1	9	Y	1					16
09	2880	X	2682	-0-	-198	-0-	2682	2			Y	-0-					16
10	3162	X	2827	-0-	-335	-0-	2814	2	13	9	Y	12					28

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2334	N	2334	-0-	-0-	-0-	2160	2	174	9	Y	158	2	8			205
06	2134	N	2134	-0-	-0-	-0-	2083	2	51	9	Y	46	8	8			243
07	2263	N	2263	-0-	-0-	-0-	2198	2	65	9	Y	59	185	1	6	8	111
08	2325	N	1845	-0-	-480	-0-	1789	2	56	9	Y	51	9	8			153
09	2130	N	1474	-0-	-656	-0-	1474	2			Y	-0-					153
10	2263	N	1589	-0-	-674	-0-	18	1	1565	2	Y	5					158
							6	9									

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					42
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					42
08	14B2 EXT		22	-0-	22	22	22	2			Y	-0-					42
09	14B2 EXT		-0-	-0-	-0-	22					Y	-0-					42
10	14B2 EXT		-0-	-0-	-0-	22					Y	-0-					42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2825	N	2825	-0-	-0-	-0-	2802	2	23	9	Y	21					154
06	2771	N	2771	-0-	-0-	-0-	2715	2	56	9	Y	51					205
07	2809	N	2809	-0-	-0-	-0-	2796	2	13	9	Y	12	186	1			31
08	2707	N	2707	-0-	-0-	-0-	2707	2			Y	-0-					31
09	2660	N	2660	-0-	-0-	-0-	2642	2	18	9	Y	16					47
*10	2690	N	2690	-0-	-0-	-0-	2664	2	26	9	Y	24					71

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

05	14B2 EXT	1577	-0-	1577	11463	1514	2	63	9	Y	57	189	1			3
06	12982	X	1519	-0-	-11463	-0-	1519	2			Y	-0-					3
07	5425	X	1430	-0-	-3995	-0-	1430	2			Y	-0-					3
08	5425	X	1556	-0-	-3869	-0-	1556	2			Y	-0-					3
09	3870	X	1359	-0-	-2511	-0-	1359	2			Y	-0-					3
*10	1581	X	1361	-0-	-220	-0-	1361	2			Y	-0-					3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

05	2217	N	2217	-0-	-0-	-0-	2041	2	176	9	Y	160	7	8			246
06	2178	N	2178	-0-	-0-	-0-	2095	2	83	9	Y	75	190	1	23	8	108
07	2362	N	2362	-0-	-0-	-0-	2288	2	74	9	Y	67	11	8			164
08	2610	N	2610	-0-	-0-	-0-	2516	2	94	9	Y	85	27	8			222
09	2276	N	2276	-0-	-0-	-0-	2217	2	59	9	Y	54	185	1	11	8	80
10	2356	N	2097	-0-	-259	-0-	18	1	2017	2	Y	56	8	8			128
							62	9									

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

05	2372	N	2372	-0-	-0-	-0-	2293	2	79	9	Y	72	18	8			146
06	2009	N	2009	-0-	-0-	-0-	1964	2	45	9	Y	41	35	8			152
07	2356	N	2070	-0-	-286	-0-	1993	2	77	9	Y	70	187	1	18	8	17
08	2356	N	2106	-0-	-250	-0-	2059	2	47	9	Y	43	34	8			26
09	2010	N	1818	-0-	-192	-0-	1781	2	37	9	Y	34	14	8			46
10	2077	N	1157	-0-	-920	-0-	10	1	1075	2	Y	65	11	8			100
							72	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2263	-0-	-0-	-0-	2178	2	85	9	Y	77	191	1	5	8	47
06	2310	N	1866	-0-	-444	-0-	1846	2	20	9	Y	18	7	8			58
07	2294	N	1978	-0-	-316	-0-	1971	2	7	9	Y	6	2	8			62
08	2263	N	1804	-0-	-459	-0-	1773	2	31	9	Y	28	3	8			87
09	1860	N	1578	-0-	-282	-0-	1560	2	18	9	Y	16	1	8			102
10	1984	N	1561	-0-	-423	-0-	18	1	1533	2	Y	9	1	8			110
							10	9									

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2254	-0-	-257	-0-	2254	2			Y	-0-					25
06	2160	N	2147	-0-	-13	-0-	2107	2	40	9	Y	36					61
07	2353	N	2353	-0-	-0-	-0-	2226	2	127	9	Y	115	167	1			9
08	2293	N	2293	-0-	-0-	-0-	2274	2	19	9	Y	17					26
09	2160	N	2137	-0-	-23	-0-	2137	2			Y	-0-					26
10	2356	N	2218	-0-	-138	-0-	2218	2			Y	-0-					26

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF. 10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2081	N	2081	-0-	-0-	-0-	1946	2	135	9	Y	123	7	8			150
06	1800	N	1457	-0-	-343	-0-	1412	2	45	9	Y	41	15	8			176
07	1891	N	1621	-0-	-270	-0-	1601	2	20	9	Y	18	7	8			187
08	2077	N	1980	-0-	-97	-0-	1915	2	65	9	Y	59	183	1	19	8	44
09	1739	N	1739	-0-	-0-	-0-	1716	2	23	9	Y	21	8	8			57
*10	1647	N	1647	-0-	-0-	-0-	18	1	1619	2	Y	9	6	8			60
							10	9									

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF. 10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1681	-0-	-55	-0-	1663	2	18	9	Y	16	180	1			11
06	1680	N	1623	-0-	-57	-0-	1623	2			Y	-0-					11
07	1674	N	1498	-0-	-176	-0-	1498	2			Y	-0-					11
08	1674	N	1485	-0-	-189	-0-	1485	2			Y	-0-					11
09	1620	N	1502	-0-	-118	-0-	1502	2			Y	-0-					11
10	1488	N	1302	-0-	-186	-0-	1302	2			Y	-0-					11

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	1487	-0-	1487	1487	1	1	1475	2	Y	10					10
							11	9									
06	14B2	EXT	10590	-0-	10590	12077	3	1	10301	2	Y	260	176	1			94
							286	9									
07	14B2	EXT	1399	-0-	1399	13476	1353	2	46	9	Y	42					136
08	13597	X	121	-0-	-13476	-0-	80	2	41	9	Y	37					173
09	10590	X	347	-0-	-10243	-0-	347	2			Y	-0-					173
10	10943	X	208	-0-	-10735	-0-	202	2	6	9	Y	5					178

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1559	-0-	-53	-0-	1559	2			Y	-0-					59
06	1530	N	1516	-0-	-14	-0-	1504	2	12	9	Y	11					70
07	1615	N	1615	-0-	-0-	-0-	1587	2	28	9	Y	25					95
08	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					95
09	1530	N	1526	-0-	-4	-0-	1526	2			Y	-0-					95
10	1612	N	1596	-0-	-16	-0-	1596	2			Y	-0-					95

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					47
06	2143	N	2143	-0-	-0-	-0-	2143	2			Y	-0-					47
07	2159	N	2159	-0-	-0-	-0-	2159	2			Y	-0-					47
08	2263	N	2113	-0-	-150	-0-	2113	2			Y	-0-					47
09	2130	N	2001	-0-	-129	-0-	1993	2	8	9	Y	7					54
10	2170	N	2086	-0-	-84	-0-	2035	2	51	9	Y	46					100

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1785	N	1785	-0-	-0-	-0-	186	1	1580	2	Y	17	182	1			17
							19	9									
06	1658	N	1658	-0-	-0-	-0-	174	1	1471	2	Y	12					29
							13	9									
07	1603	N	1603	-0-	-0-	-0-	108	1	1477	2	Y	16					45
							18	9									
08	1653	N	1653	-0-	-0-	-0-	186	1	1448	2	Y	17					62
							19	9									
09	1540	N	1540	-0-	-0-	-0-	180	1	1341	2	Y	17					79
							19	9									
*10	1561	N	1561	-0-	-0-	-0-	180	1	1363	2	Y	16					95
							18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2604	-0-	-186	-0-	2598	2	6	9	Y	5	2	8			71
06	2914	N	2914	-0-	-0-	-0-	2911	2	3	9	Y	3	1	8			73
07	2790	N	2452	-0-	-338	-0-	2448	2	4	9	Y	4	3	8			74
08	2604	N	2599	-0-	-5	-0-	2577	2	22	9	Y	20	3	8			91
09	2700	N	2618	-0-	-82	-0-	2604	2	14	9	Y	13	1	8			103
10	2449	N	2353	-0-	-96	-0-	18	1	2323	2	Y	11	1	8			113
							12	9									

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

05	14B2 EXT		1996	-0-	1996	1996	548	1	1448	2	Y	-0-					-0-
06	14B2 EXT		741	-0-	741	2737	454	1	276	2	Y	10					10
							11	9									
07	14B	DENY	457	-0-	457	3194	38	1	419	2	Y	-0-					10
08	3528	X	334	-0-	-3194	-0-	38	1	296	2	Y	-0-					10
09	1920	X	274	-0-	-1646	-0-	132	1	142	2	Y	-0-					10
10	1984	X	483	-0-	-1501	-0-	253	1	230	2	Y	-0-					10

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

05	1395	N	1382	-0-	-13	-0-	1382	2			Y	-0-					48
06	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					48
07	1469	N	1469	-0-	-0-	-0-	1469	2			Y	-0-					48
08	1395	N	1269	-0-	-126	-0-	1269	2			Y	-0-					48
09	1755	N	1755	-0-	-0-	-0-	1755	2			Y	-0-					48
*10	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					48

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2 EXT		890	-0-	890	890	4	1	886	2	Y	-0-					22
09	14B2 EXT		955	-0-	955	1845	955	2			Y	-0-					22
10	14B2 EXT		979	-0-	979	2824	18	1	961	2	Y	-0-					22

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

05	2573	N	2127	-0-	-446	-0-	2093	2	34	9	Y	31	12	8			227
06	2370	N	2165	-0-	-205	-0-	2132	2	33	9	Y	30	12	8			245
07	2447	N	2447	-0-	-0-	-0-	2392	2	55	9	Y	50	181	1	10	8	104
08	2185	N	2185	-0-	-0-	-0-	2137	2	48	9	Y	44	22	8			126
09	2234	N	2234	-0-	-0-	-0-	2204	2	30	9	Y	27	8	8			145
10	2449	N	2226	-0-	-223	-0-	18	1	2169	2	Y	35	8	8			172
							39	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

05	3131	X	3103	-0-	-28	-0-	3089	2	14	9	Y	13					91
06	3390	X	3003	-0-	-387	-0-	2949	2	54	9	Y	49					140
07	3503	X	2911	-0-	-592	-0-	2845	2	66	9	Y	60	183	1			17
08	3503	X	2528	-0-	-975	-0-	2528	2			Y	-0-					17
09	3090	X	2312	-0-	-778	-0-	2312	2			Y	-0-					17
10	3100	X	2410	-0-	-690	-0-	2410	2			Y	-0-					17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3155	X	3155	-0-	-0-	-0-	3094	2	61	9	Y	55					139
06	3059	X	3059	-0-	-0-	-0-	2979	2	80	9	Y	73					212
07	3068	X	3068	-0-	-0-	-0-	3009	2	59	9	Y	54	181	1			85
08	2934	X	2934	-0-	-0-	-0-	2927	2	7	9	Y	6					91
09	2290	X	2290	-0-	-0-	-0-	2290	2			Y	-0-					91
*10	2134	X	2134	-0-	-0-	-0-	2134	2			Y	-0-					91

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1264	-0-	-596	-0-	1236	2	28	9	Y	25	1	8			89
06	1800	N	1095	-0-	-705	-0-	1053	2	42	9	Y	38	2	8			125
07	1767	N	1087	-0-	-680	-0-	1086	2	1	9	Y	1	1	8			125
08	1294	N	1294	-0-	-0-	-0-	1204	2	90	9	Y	82	1	8			206
09	1162	N	1162	-0-	-0-	-0-	1125	2	37	9	Y	34	183	1	1	8	56
*10	1181	N	1181	-0-	-0-	-0-	18	1	1141	2	Y	20	1	8			75
							22	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3055	N	3055	-0-	-0-	-0-	2930	2	125	9	Y	114	3	8			228
06	3000	N	3003	-0-	3	3	2994	2	9	9	Y	8	187	1	8	8	41
07	3100	N	3101	-0-	1	4	3082	2	19	9	Y	17	4	8			54
08	3004	N	3000	-0-	-4	-0-	2986	2	14	9	Y	13	9	8			58
09	2814	N	2814	-0-	-0-	-0-	2789	2	25	9	Y	23	2	8			79
*10	2930	N	2930	-0-	-0-	-0-	18	1	2889	2	Y	21	2	8			98
							23	9									

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1628	-0-	-542	-0-	1619	2	9	9	Y	8	1	8			166
06	1860	N	1537	-0-	-323	-0-	1536	2	1	9	Y	1	1	8			166
07	1829	N	1506	-0-	-323	-0-	1504	2	2	9	Y	2					168
08	1643	N	1536	-0-	-107	-0-	1508	2	28	9	Y	25	149	1			44
09	1530	N	1284	-0-	-246	-0-	1281	2	3	9	Y	3					47
10	1519	N	1360	-0-	-159	-0-	18	1	1342	2	Y	-0-					47

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2771	N	2771	-0-	-0-	-0-	2745	2	26	9	Y	24					98
06	2640	N	2516	-0-	-124	-0-	2473	2	43	9	Y	39					137
07	2821	N	2818	-0-	-3	-0-	2789	2	29	9	Y	26					163
08	2767	N	2767	-0-	-0-	-0-	2739	2	28	9	Y	25					188
09	2520	N	2514	-0-	-6	-0-	2459	2	55	9	Y	50					238
10	2821	N	2573	-0-	-248	-0-	2515	2	58	9	Y	53	191	1			100

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					24
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3603	X	3603	-0-	-0-	-0-	3487	2	116	9	Y	105	5	8			207
06	3421	X	3421	-0-	-0-	-0-	3411	2	10	9	Y	9	9	8			207
07	3627	X	3627	-0-	-0-	-0-	3590	2	37	9	Y	34	186	1	1	8	54
08	3798	X	3798	-0-	-0-	-0-	3735	2	63	9	Y	57	6	8			105
09	3376	X	3376	-0-	-0-	-0-	3356	2	20	9	Y	18	3	8			120
*10	3510	X	3510	-0-	-0-	-0-	18	1	3458	2	Y	31	2	8			149
							34	9									

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2117	-0-	-84	-0-	2076	2	41	9	Y	37					102
06	2130	N	1790	-0-	-340	-0-	1753	2	37	9	Y	34					136
07	2108	N	1785	-0-	-323	-0-	1751	2	34	9	Y	31					167
08	2108	N	1837	-0-	-271	-0-	1806	2	31	9	Y	28					195
09	1800	N	1743	-0-	-57	-0-	1709	2	34	9	Y	31	185	1			41
10	1798	N	1596	-0-	-202	-0-	18	1	1555	2	Y	21					62
							23	9									

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3159	X	3159	-0-	-0-	-0-	3140	2	19	9	Y	17	4	8			203
06	3212	X	3212	-0-	-0-	-0-	3171	2	41	9	Y	37	6	8			234
07	3397	X	3397	-0-	-0-	-0-	3350	2	47	9	Y	43	185	1	3	8	89
08	3031	X	3031	-0-	-0-	-0-	2990	2	41	9	Y	37	7	8			119
09	2853	X	2853	-0-	-0-	-0-	2833	2	20	9	Y	18	1	8			136
*10	2794	X	2794	-0-	-0-	-0-	18	1	2748	2	Y	25	1	8			160
							28	9									

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2315	N	2315	-0-	-0-	-0-	2271	2	44	9	Y	40					69
06	2252	N	2252	-0-	-0-	-0-	2190	2	62	9	Y	56					125
07	2300	N	2300	-0-	-0-	-0-	2238	2	62	9	Y	56	181	1			-0-
08	2325	N	1931	-0-	-394	-0-	1931	2			Y	-0-					-0-
09	2250	N	1936	-0-	-314	-0-	1936	2			Y	-0-					-0-
10	2294	N	2187	-0-	-107	-0-	2179	2	8	9	Y	7					7

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3200	-0-	-334	-0-	3159	2	41	9	Y	37	2	8			295
06	3420	X	3214	-0-	-206	-0-	3153	2	61	9	Y	55	192	1	4	8	154
07	3534	X	2944	-0-	-590	-0-	2901	2	43	9	Y	39	2	8			191
08	3534	X	2865	-0-	-669	-0-	2825	2	40	9	Y	36	3	8			224
09	3420	X	1316	-0-	-2104	-0-	1308	2	8	9	Y	7	189	1	1	8	41
10	3317	X	2384	-0-	-933	-0-	18	1	2346	2	Y	18	1	8			58
							20	9									

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2253	-0-	-134	-0-	2229	2	24	9	Y	22					130
06	2160	N	2147	-0-	-13	-0-	2141	2	6	9	Y	5					135
07	2339	N	2339	-0-	-0-	-0-	2328	2	11	9	Y	10					145
08	2272	N	2272	-0-	-0-	-0-	2261	2	11	9	Y	10					155
09	2160	N	2062	-0-	-98	-0-	2060	2	2	9	Y	2					157
10	2325	N	2173	-0-	-152	-0-	2149	2	24	9	Y	22					179

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3225	X	3225	-0-	-0-	-0-	3186	2	39	9	Y	35					174
06	3008	X	3008	-0-	-0-	-0-	2942	2	66	9	Y	60	187	1			47
07	3100	X	3100	-0-	-0-	-0-	3050	2	50	9	Y	45					92
08	3001	X	3001	-0-	-0-	-0-	2946	2	55	9	Y	50					142
09	2841	X	2841	-0-	-0-	-0-	2774	2	67	9	Y	61	188	1			15
*10	2918	X	2918	-0-	-0-	-0-	2907	2	11	9	Y	10					25

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3178	X	3178	-0-	-0-	-0-	3178	2			Y	-0-					-0-
06	3210	X	3210	-0-	-0-	-0-	3105	2	105	9	Y	95					95
07	3115	X	3115	-0-	-0-	-0-	3019	2	96	9	Y	87	182	1			-0-
08	2976	X	2971	-0-	-5	-0-	2971	2			Y	-0-					-0-
09	2880	X	2844	-0-	-36	-0-	2844	2			Y	-0-					-0-
10	2976	X	2884	-0-	-92	-0-	2882	2	2	9	Y	2					2

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2888	X	2888	-0-	-0-	-0-	2888	2			Y	-0-					17
06	2651	X	2651	-0-	-0-	-0-	2651	2			Y	-0-					17
07	2847	N	2847	-0-	-0-	-0-	2847	2			Y	-0-					17
08	2387	N	2194	-0-	-193	-0-	2194	2			Y	-0-					17
09	2310	N	2008	-0-	-302	-0-	2008	2			Y	-0-					17
*10	2738	N	2738	-0-	-0-	-0-	2738	2			Y	-0-					17

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2083	-0-	-56	-0-	2081	2	2	9	Y	2					57
06	2044	N	2044	-0-	-0-	-0-	2015	2	29	9	Y	26					83
07	2077	N	1978	-0-	-99	-0-	1960	2	18	9	Y	16					99
08	2094	N	2094	-0-	-0-	-0-	2094	2			Y	-0-					99
09	2040	N	1686	-0-	-354	-0-	1686	2			Y	-0-					99
*10	2104	N	2104	-0-	-0-	-0-	2097	2	7	9	Y	6					105

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2702	-0-	-57	-0-	2702	2			Y	-0-					10
06	2520	N	2436	-0-	-84	-0-	2436	2			Y	-0-					10
07	2635	N	2401	-0-	-234	-0-	2401	2			Y	-0-					10
08	2697	N	2252	-0-	-445	-0-	2252	2			Y	-0-					10
09	2430	N	2155	-0-	-275	-0-	2155	2			Y	-0-					10
10	2387	N	2238	-0-	-149	-0-	2238	2			Y	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2514	N	2514	-0-	-0-	-0-	2514	2			Y	-0-					17
06	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					17
07	2653	N	2653	-0-	-0-	-0-	2606	2	47	9	Y	43					60
08	2511	N	2401	-0-	-110	-0-	2382	2	19	9	Y	17					77
09	2350	N	2350	-0-	-0-	-0-	2272	2	78	9	Y	71					148
10	2666	N	2454	-0-	-212	-0-	2389	2	65	9	Y	59	191	1			16

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					28
06	1530	N	1508	-0-	-22	-0-	1508	2			Y	-0-					28
07	1581	N	1191	-0-	-390	-0-	1191	2			Y	-0-					28
08	1581	N	1420	-0-	-161	-0-	1420	2			Y	-0-					28
09	1500	N	1474	-0-	-26	-0-	1474	2			Y	-0-					28
*10	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					28

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
09	14B2	EXT	6493	-0-	6493	6493	4	1	6389	2	Y	91					132
							100	9									
10	14B2	EXT	2926	-0-	2926	9419	2841	2	85	9	Y	77	176	1			33

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	4949	-0-	-104	-0-	4828	2	121	9	Y	110	183	1			66
06	4890	X	4801	-0-	-89	-0-	4687	2	114	9	Y	104	8	8			162
07	5053	X	4588	-0-	-465	-0-	4499	2	89	9	Y	81	180	1			63
08	5053	X	4718	-0-	-335	-0-	4620	2	98	9	Y	89					152
09	4890	X	4593	-0-	-297	-0-	4494	2	99	9	Y	90					242
10	4960	X	4740	-0-	-220	-0-	4640	2	100	9	Y	91	179	1			154

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	9403	-0-	-455	-0-	9230	2	173	9	Y	157	174	1			162
06	9540	X	6528	-0-	-3012	-0-	6440	2	88	9	Y	80	181	1	10	8	51
07	9207	X	4674	-0-	-4533	-0-	4643	2	31	9	Y	28					79
08	9393	X	6809	-0-	-2584	-0-	6740	2	69	9	Y	63					142
09	9090	X	8715	-0-	-375	-0-	8625	2	90	9	Y	82					224
10	9393	X	8015	-0-	-1378	-0-	7864	2	151	9	Y	137	185	1			176

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23442	X	23442	-0-	-0-	-0-	23004	2	438	9	Y	398	370	1			197
06	22119	X	22119	-0-	-0-	-0-	21825	2	294	9	Y	267	362	1			102
07	22547	X	22547	-0-	-0-	-0-	22213	2	334	9	Y	304	364	1			42
08	21979	X	21979	-0-	-0-	-0-	21553	2	426	9	Y	387	365	1			64
09	20890	X	20890	-0-	-0-	-0-	20557	2	333	9	Y	303	367	1			-0-
*10	21107	X	21107	-0-	-0-	-0-	20757	2	350	9	Y	318	176	1			142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

05	1127	N	1127	-0-	-0-	-0-	277	1	833	3	N	15					189
							17	9									
06	1050	N	814	-0-	-236	-0-	797	3	17	9	N	15					204
07	1085	N	829	-0-	-256	-0-	818	3	11	9	N	10					214
08	1085	N	819	-0-	-266	-0-	805	3	14	9	N	13					227
09	810	N	772	-0-	-38	-0-	748	3	24	9	N	22					249
10	837	N	819	-0-	-18	-0-	805	3	14	9	N	13					262

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

05	951	N	951	-0-	-0-	-0-	293	1	628	3	N	27					144
							30	9									
06	930	N	626	-0-	-304	-0-	597	3	29	9	N	26					170
07	930	N	642	-0-	-288	-0-	620	3	22	9	N	20					190
08	961	N	651	-0-	-310	-0-	622	3	29	9	N	26					216
09	630	N	622	-0-	-8	-0-	597	3	25	9	N	23					239
10	651	N	639	-0-	-12	-0-	617	3	22	9	N	20					259

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

05	1085	N	1006	-0-	-79	-0-	295	1	707	3	N	4					171
							4	9									
06	1020	N	644	-0-	-376	-0-	638	3	6	9	N	5					176
07	1023	N	663	-0-	-360	-0-	656	3	7	9	N	6					182
08	992	N	627	-0-	-365	-0-	624	3	3	9	N	3					185
09	630	N	589	-0-	-41	-0-	585	3	4	9	N	4					189
10	651	N	592	-0-	-59	-0-	589	3	3	9	N	3					192

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

05	1891	N	1809	-0-	-82	-0-	284	1	1494	3	N	28					87
							31	9									
06	1800	N	1449	-0-	-351	-0-	1427	3	22	9	N	20					107
07	1798	N	1436	-0-	-362	-0-	1416	3	20	9	N	18					125
08	1798	N	1417	-0-	-381	-0-	1397	3	20	9	N	18					143
09	1440	N	1387	-0-	-53	-0-	1366	3	21	9	N	19					162
10	1426	N	1420	-0-	-6	-0-	1391	3	29	9	N	26					188

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1457	-0-	-0-	-0-	289	1	1065	3	N	94					218
							103	9									
06	1410	N	1118	-0-	-292	-0-	1033	3	85	9	N	77	173	1			122
07	1426	N	1128	-0-	-298	-0-	1025	3	103	9	N	94					216
08	1457	N	1133	-0-	-324	-0-	1034	3	99	9	N	90	173	1			133
09	1271	N	1271	-0-	-0-	-0-	1140	3	131	9	N	119					252
*10	1295	N	1295	-0-	-0-	-0-	1168	3	127	9	N	115	177	1			190

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10950 PERF. 9930 - 10694

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
09	P&A COND		-0-	-0-	-0-	-0-					N	302					308
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2

WORKED OVER ANOTHER ZONE.. 09/20/2017

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

05	2791	N	2791	-0-	-0-	-0-	287	1	2441	3	N	57	182	1			184
							63	9									
06	2820	N	2429	-0-	-391	-0-	2356	3	73	9	N	66					250
07	2883	N	2630	-0-	-253	-0-	2554	3	76	9	N	69	176	1			143
08	2790	N	2579	-0-	-211	-0-	2499	3	80	9	N	73					216
09	2446	N	2446	-0-	-0-	-0-	2374	3	72	9	N	65					281
10	2635	N	2416	-0-	-219	-0-	2360	3	56	9	N	51	176	1			156

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

05	1674	N	1586	-0-	-88	-0-	277	1	1265	3	N	40					138
							44	9									
06	1650	N	1277	-0-	-373	-0-	1242	3	35	9	N	32					170
07	1612	N	1295	-0-	-317	-0-	1264	3	31	9	N	28					198
08	1581	N	1285	-0-	-296	-0-	1255	3	30	9	N	27	172	1			53
09	1290	N	1238	-0-	-52	-0-	1210	3	28	9	N	25					78
10	1302	N	1189	-0-	-113	-0-	1166	3	23	9	N	21					99

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

05	1457	N	1456	-0-	-1	-0-	292	1	1134	3	N	27					280
							30	9									
06	1440	N	1116	-0-	-324	-0-	1090	3	26	9	N	24					304
07	1457	N	1130	-0-	-327	-0-	1105	3	25	9	N	23					327
08	1457	N	1123	-0-	-334	-0-	1095	3	28	9	N	25					352
09	1110	N	1081	-0-	-29	-0-	1061	3	20	9	N	18					370
*10	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-	178	1			192

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2675	-0-	-425	-0-	299	1	2345	3	N	28					230
							31	9									
06	3000	X	2301	-0-	-699	-0-	2267	3	34	9	N	31	187	1			74
07	3100	X	2408	-0-	-692	-0-	2385	3	23	9	N	21					95
08	2883	X	2339	-0-	-544	-0-	2303	3	36	9	N	33					128
09	2610	X	2210	-0-	-400	-0-	2179	3	31	9	N	28					156
10	2418	N	2283	-0-	-135	-0-	2251	3	32	9	N	29					185

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	820	-0-	-48	-0-	287	1	527	3	N	5					199
							6	9									
06	840	N	527	-0-	-313	-0-	521	3	6	9	N	5					204
07	837	N	536	-0-	-301	-0-	528	3	8	9	N	7					211
08	806	N	529	-0-	-277	-0-	526	3	3	9	N	3					214
09	540	N	520	-0-	-20	-0-	514	3	6	9	N	5					219
*10	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5					224

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23142	X	23142	-0-	-0-	-0-	1626	1	20773	3	N	675	526	1			778
							743	9									
06	19907	X	19907	-0-	-0-	-0-	278	1	19237	3	N	356	890	1			244
							392	9									
07	21607	X	21607	-0-	-0-	-0-	287	1	20548	3	N	702	707	1			239
							772	9									
08	20464	X	20464	-0-	-0-	-0-	287	1	19609	3	N	516	347	1			408
							568	9									
09	19109	X	19109	-0-	-0-	-0-	278	1	18329	3	N	456	538	1			326
							502	9									
*10	18860	X	18860	-0-	-0-	-0-	18353	3	507	9	N	461	537	1			250

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1282	-0-	-826	-0-	275	1	997	3	N	9	184	1			81
							10	9									
06	2010	N	1653	-0-	-357	-0-	1614	3	39	9	N	35					116
07	1598	N	1598	-0-	-0-	-0-	1563	3	35	9	N	32					148
08	1570	N	1570	-0-	-0-	-0-	1535	3	35	9	N	32					180
09	1650	N	1608	-0-	-42	-0-	1572	3	36	9	N	33					213
*10	1612	N	1378	-0-	-234	-0-	1339	3	39	9	N	35	175	1			73

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2977	-0-	-154	-0-	295	1	2637	3	N	41					442
							45	9									
06	3030	X	2396	-0-	-634	-0-	2357	3	39	9	N	35					477
07	3131	X	1579	-0-	-1552	-0-	1555	3	24	9	N	22					499
08	3131	X	1525	-0-	-1606	-0-	1506	3	19	9	N	17					516
09	2970	X	1907	-0-	-1063	-0-	1884	3	23	9	N	21	181	1			356
10	2976	X	2319	-0-	-657	-0-	2286	3	33	9	N	30					386

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3383	X	3383	-0-	-0-	-0-	816	1	2466	3	N	92					335
							101	9									
06	2940	X	2303	-0-	-637	-0-	2146	3	157	9	N	143	174	1			304
07	3038	X	2294	-0-	-744	-0-	2181	3	113	9	N	103	177	1			230
08	3038	X	2459	-0-	-579	-0-	2325	3	134	9	N	122	179	1			173
09	2940	X	2524	-0-	-416	-0-	2397	3	127	9	N	115					288
*10	3038	X	2603	-0-	-435	-0-	2474	3	129	9	N	117	165	1			240

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	4162	-0-	-829	-0-	293	1	3757	3	N	102	178	1			423
							112	9									
06	4620	X	3587	-0-	-1033	-0-	3491	3	96	9	N	87					510
07	4774	X	3635	-0-	-1139	-0-	3541	3	94	9	N	85					595
08	4774	X	3572	-0-	-1202	-0-	3478	3	94	9	N	85	187	1			493
09	4320	X	3203	-0-	-1117	-0-	3119	3	84	9	N	76					569
10	4154	X	3102	-0-	-1052	-0-	3013	3	89	9	N	81	190	1			460

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7254	X	6967	-0-	-287	-0-	960	1	5850	3	N	143					464
							157	9									
06	7020	X	5284	-0-	-1736	-0-	5201	3	83	9	N	75	181	1			358
07	7254	X	5251	-0-	-2003	-0-	5107	3	144	9	N	131	174	1			315
08	7254	X	5287	-0-	-1967	-0-	5223	3	64	9	N	58	178	1			195
09	6810	X	5195	-0-	-1615	-0-	5083	3	112	9	N	102					297
10	6975	X	5212	-0-	-1763	-0-	5099	3	113	9	N	103	180	1			220

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8237	X	8237	-0-	-0-	-0-	279	1	7801	3	N	143					357
							157	9									
06	8035	X	8035	-0-	-0-	-0-	7891	3	144	9	N	131	178	1			310
07	8981	X	8981	-0-	-0-	-0-	8798	3	183	9	N	166	174	1			302
08	8314	X	8314	-0-	-0-	-0-	8156	3	158	9	N	144	177	1			269
09	7998	X	7998	-0-	-0-	-0-	7837	3	161	9	N	146	177	1			238
*10	8537	X	8537	-0-	-0-	-0-	8360	3	177	9	N	161	180	1			219

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	6248	-0-	-293	-0-	288	1	5795	3	N	150	149	1			276
							165	9									
06	6180	X	5706	-0-	-474	-0-	5573	3	133	9	N	121	173	1			224
07	6386	X	5719	-0-	-667	-0-	5588	3	131	9	N	119					343
08	6293	X	5671	-0-	-622	-0-	5510	3	161	9	N	146	172	1			317
09	6090	X	5321	-0-	-769	-0-	5202	3	119	9	N	108	173	1			252
10	6262	X	5467	-0-	-795	-0-	5331	3	136	9	N	124					376

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8751	X	8751	-0-	-0-	-0-	277	1	8295	3	N	163	171	1			296
							179	9									
06	7997	X	7997	-0-	-0-	-0-	7840	3	157	9	N	143	171	1			268
07	8511	X	8511	-0-	-0-	-0-	8336	3	175	9	N	159					427
08	8584	X	8584	-0-	-0-	-0-	8404	3	180	9	N	164	177	1			414
09	8355	X	8355	-0-	-0-	-0-	8181	3	174	9	N	158	179	1			393
*10	8729	X	8729	-0-	-0-	-0-	8554	3	175	9	N	159	181	1			371

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

05	5057	X	5057	-0-	-0-	-0-	296	1	4680	3	N	74					311
							81	9									
06	4740	X	4474	-0-	-266	-0-	4388	3	86	9	N	78	172	1			217
07	4898	X	4607	-0-	-291	-0-	4520	3	87	9	N	79					296
08	4898	X	4508	-0-	-390	-0-	4435	3	73	9	N	66	176	1			186
09	4740	X	4353	-0-	-387	-0-	4288	3	65	9	N	59					245
*10	4898	X	4490	-0-	-408	-0-	4424	3	66	9	N	60					305

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

05	5021	X	5021	-0-	-0-	-0-	305	1	4543	3	N	157	177	1			328
							173	9									
06	4650	X	4455	-0-	-195	-0-	4284	3	171	9	N	155					483
07	4805	X	4635	-0-	-170	-0-	4459	3	176	9	N	160	179	1			464
08	4805	X	4671	-0-	-134	-0-	4487	3	184	9	N	167	165	1			466
09	4763	X	4763	-0-	-0-	-0-	4563	3	200	9	N	182	174	1			474
10	4805	X	4759	-0-	-46	-0-	4559	3	200	9	N	182	163	1			493

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

05	74137	X	12219	-0-	-61918	-0-	568	1	11433	3	N	198	366	1			479
							218	9									
06	11127	X	11127	-0-	-0-	-0-	10945	3	182	9	N	165	175	1			469
07	11378	X	11378	-0-	-0-	-0-	11206	3	172	9	N	156	178	1			447
08	11153	X	11153	-0-	-0-	-0-	10974	3	179	9	N	163	160	1			450
09	10756	X	10756	-0-	-0-	-0-	10581	3	175	9	N	159	170	1			439
*10	10984	X	10984	-0-	-0-	-0-	10790	3	194	9	N	176					615

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5842	-0-	-265	-0-	303	1	5466	3	N	66	180	1			323
							73	9									
06	5910	X	5335	-0-	-575	-0-	5271	3	64	9	N	58					381
07	6014	X	5546	-0-	-468	-0-	5474	3	72	9	N	65					446
08	6014	X	5600	-0-	-414	-0-	5527	3	73	9	N	66	175	1			337
09	5700	X	5285	-0-	-415	-0-	5211	3	74	9	N	67					404
*10	5828	X	5448	-0-	-380	-0-	5367	3	81	9	N	74	174	1			304

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5304	X	5304	-0-	-0-	-0-	291	1	4838	3	N	159	178	1			325
							175	9									
06	4713	X	4713	-0-	-0-	-0-	4570	3	143	9	N	130	179	1			276
07	4824	X	4824	-0-	-0-	-0-	4713	3	111	9	N	101	172	1			205
08	4856	X	4856	-0-	-0-	-0-	4748	3	108	9	N	98					303
09	4630	X	4630	-0-	-0-	-0-	4523	3	107	9	N	97	175	1			225
10	4681	X	4423	-0-	-258	-0-	4332	3	91	9	N	83					308

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16306	X	2637	-0-	-13669	-0-	289	1	2238	3	N	100					343
							110	9									
06	2340	N	2238	-0-	-102	-0-	2154	3	84	9	N	76	180	1			239
07	2418	N	1400	-0-	-1018	-0-	1376	3	24	9	N	22					261
08	2418	N	1330	-0-	-1088	-0-	1296	3	34	9	N	31					292
09	2250	N	787	-0-	-1463	-0-	776	3	11	9	N	10					302
10	1395	N	774	-0-	-621	-0-	757	3	17	9	N	15					317

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	6033	-0-	-136	-0-	295	1	5486	3	N	229	175	1			339
							252	9									
06	5970	X	5463	-0-	-507	-0-	5232	3	231	9	N	210	347	1			202
07	6169	X	5612	-0-	-557	-0-	5362	3	250	9	N	227	176	1			253
08	6138	X	5660	-0-	-478	-0-	5409	3	251	9	N	228	173	1			308
09	5850	X	5578	-0-	-272	-0-	5341	3	237	9	N	215	173	1			350
10	6045	X	5796	-0-	-249	-0-	5555	3	241	9	N	219	352	1			217

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7192	X	6900	-0-	-292	-0-	286	1	6476	3	N	125	184	1			195
							138	9									
06	6960	X	6167	-0-	-793	-0-	6046	3	121	9	N	110					305
07	7192	X	6322	-0-	-870	-0-	6209	3	113	9	N	103	185	1			223
08	7192	X	6004	-0-	-1188	-0-	5895	3	109	9	N	99					322
09	6870	X	5663	-0-	-1207	-0-	5587	3	76	9	N	69	179	1			212
10	6913	X	5606	-0-	-1307	-0-	5505	3	101	9	N	92					304

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6933	X	6933	-0-	-0-	-0-	285	1	6413	3	N	214	173	1			452
							235	9									
06	6450	X	6076	-0-	-374	-0-	5908	3	168	9	N	153	369	1			236
07	6665	X	6042	-0-	-623	-0-	5884	3	158	9	N	144	173	1			207
08	6665	X	5752	-0-	-913	-0-	5619	3	133	9	N	121					328
09	6450	X	5502	-0-	-948	-0-	5375	3	127	9	N	115	179	1			264
10	6665	X	5554	-0-	-1111	-0-	5412	3	142	9	N	129					393

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11067	X	8580	-0-	-2487	-0-	322	1	8117	3	N	128					312
							141	9									
06	10500	X	8531	-0-	-1969	-0-	8436	3	95	9	N	86	175	1			223
07	10850	X	9079	-0-	-1771	-0-	8943	3	136	9	N	124	176	1			171
08	10540	X	8059	-0-	-2481	-0-	7946	3	113	9	N	103					274
09	9570	X	8912	-0-	-658	-0-	8781	3	131	9	N	119	181	1			212
*10	9083	X	8200	-0-	-883	-0-	8073	3	127	9	N	115	178	1			149

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	7671	-0-	-79	-0-	294	1	7253	3	N	113	195	1			249
							124	9									
06	7500	X	6774	-0-	-726	-0-	6675	3	99	9	N	90	186	1			153
07	7750	X	7126	-0-	-624	-0-	7020	3	106	9	N	96					249
08	7750	X	6558	-0-	-1192	-0-	6467	3	91	9	N	83	178	1			154
09	7470	X	6273	-0-	-1197	-0-	6186	3	87	9	N	79					233
10	7657	X	6782	-0-	-875	-0-	6690	3	92	9	N	84					317

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10841	X	10841	-0-	-0-	-0-	2012	1	8024	3	N	732	721	1			768
							805	9									
06	10925	X	10925	-0-	-0-	-0-	1655	1	8602	3	N	607	672	1			703
							668	9									
07	11046	X	11046	-0-	-0-	-0-	1709	1	8721	3	N	560	525	1			738
							616	9									
08	11104	X	11104	-0-	-0-	-0-	1709	1	8727	3	N	607	344	1			1001
							668	9									
09	10487	X	10487	-0-	-0-	-0-	1655	1	8226	3	N	551	883	1			669
							606	9									
*10	11175	X	11175	-0-	-0-	-0-	10534	3	641	9	N	583	524	1			728

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8959	X	8614	-0-	-345	-0-	299	1	8164	3	N	137	167	1			332
							151	9									
06	8670	X	7931	-0-	-739	-0-	7790	3	141	9	N	128					460
07	8897	X	8171	-0-	-726	-0-	8025	3	146	9	N	133	354	1			239
08	8773	X	8056	-0-	-717	-0-	7909	3	147	9	N	134					373
09	8430	X	7741	-0-	-689	-0-	7594	3	147	9	N	134	176	1			331
10	8618	X	7961	-0-	-657	-0-	7821	3	140	9	N	127	181	1			277

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14964	X	14964	-0-	-0-	-0-	580	1	14096	3	N	262	380	1			508
							288	9									
06	14160	X	13195	-0-	-965	-0-	12984	3	211	9	N	192	354	1			346
07	14632	X	10092	-0-	-4540	-0-	9967	3	125	9	N	114					460
08	15106	X	15106	-0-	-0-	-0-	14867	3	239	9	N	217	185	1			492
09	14160	X	13703	-0-	-457	-0-	13477	3	226	9	N	205	185	1			512
10	14632	X	13396	-0-	-1236	-0-	13158	3	238	9	N	216	183	1			545

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4023	X	4023	-0-	-0-	-0-	291	1	3578	3	N	140	180	1			70
							154	9									
06	3476	X	3476	-0-	-0-	-0-	3329	3	147	9	N	134					204
07	3510	X	3510	-0-	-0-	-0-	3369	3	141	9	N	128	177	1			155
08	3453	X	3453	-0-	-0-	-0-	3317	3	136	9	N	124	177	1			102
09	3415	X	3415	-0-	-0-	-0-	3270	3	145	9	N	132					234
*10	3365	X	3365	-0-	-0-	-0-	3219	3	146	9	N	133	184	1			183

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12170	X	12170	-0-	-0-	-0-	284	1	10906	3	N	891	902	1			431
							980	9									
06	11267	X	11267	-0-	-0-	-0-	10365	3	902	9	N	820	868	1			383
07	11532	X	11459	-0-	-73	-0-	10537	3	922	9	N	838	846	1			375
08	11573	X	11573	-0-	-0-	-0-	10656	3	917	9	N	834	687	1			522
09	11160	X	11016	-0-	-144	-0-	10211	3	805	9	N	732	704	1			550
10	11532	X	11514	-0-	-18	-0-	10580	3	934	9	N	849	881	1			518

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3776	X	3776	-0-	-0-	-0-	289	1	3293	3	N	176	191	1			362
							194	9									
06	3480	X	3349	-0-	-131	-0-	3169	3	180	9	N	164	188	1			338
07	3596	X	3428	-0-	-168	-0-	3254	3	174	9	N	158	192	1			304
08	3596	X	3426	-0-	-170	-0-	3250	3	176	9	N	160	195	1			269
09	3480	X	3295	-0-	-185	-0-	3131	3	164	9	N	149					418
10	3596	X	3379	-0-	-217	-0-	3212	3	167	9	N	152	198	1			372

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4197	X	4197	-0-	-0-	-0-	270	1	3758	3	N	154					356
							169	9									
06	4050	X	3761	-0-	-289	-0-	3632	3	129	9	N	117	174	1			299
07	4185	X	3785	-0-	-400	-0-	3661	3	124	9	N	113	168	1			244
08	4185	X	3872	-0-	-313	-0-	3740	3	132	9	N	120					364
09	4050	X	3633	-0-	-417	-0-	3514	3	119	9	N	108	175	1			297
*10	4185	X	3713	-0-	-472	-0-	3595	3	118	9	N	107	176	1			228

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13702	X	12737	-0-	-965	-0-	311	1	12250	3	N	160	180	1			344
							176	9									
06	13020	X	11318	-0-	-1702	-0-	11180	3	138	9	N	125	176	1			293
07	13454	X	11500	-0-	-1954	-0-	11369	3	131	9	N	119	172	1			240
08	13020	X	11445	-0-	-1575	-0-	11305	3	140	9	N	127					367
09	12360	X	10689	-0-	-1671	-0-	10560	3	129	9	N	117	175	1			309
*10	12741	X	10838	-0-	-1903	-0-	10700	3	138	9	N	125	181	1			253

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4850	X	4850	-0-	-0-	-0-	290	1	4308	3	N	229	185	1			362
							252	9									
06	4650	X	4347	-0-	-303	-0-	4110	3	237	9	N	215	164	1			413
07	4805	X	4571	-0-	-234	-0-	4300	3	271	9	N	246	383	1			276
08	4805	X	4575	-0-	-230	-0-	4315	3	260	9	N	236	180	1			332
09	4650	X	4451	-0-	-199	-0-	4230	3	221	9	N	201	175	1			358
10	4805	X	4553	-0-	-252	-0-	4334	3	219	9	N	199	191	1			366

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4798	X	4798	-0-	-0-	-0-	599	1	4097	3	N	93	192	1			498
							102	9									
06	4500	X	3959	-0-	-541	-0-	3887	3	72	9	N	65					563
07	4650	X	4055	-0-	-595	-0-	3983	3	72	9	N	65					628
08	4650	X	4036	-0-	-614	-0-	3955	3	81	9	N	74	181	1			521
09	4500	X	3860	-0-	-640	-0-	3790	3	70	9	N	64	174	1			411
10	4650	X	3973	-0-	-677	-0-	3893	3	80	9	N	73					484

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20453	X	20453	-0-	-0-	-0-	1704	1	18302	3	N	406	357	1			847
							447	9									
06	17981	X	17981	-0-	-0-	-0-	17689	3	292	9	N	265	353	1			759
07	17970	X	17970	-0-	-0-	-0-	17717	3	253	9	N	230	347	1			642
08	17505	X	17505	-0-	-0-	-0-	17229	3	276	9	N	251	165	1			728
09	16560	X	16560	-0-	-0-	-0-	16303	3	257	9	N	234	344	1			618
*10	16766	X	16766	-0-	-0-	-0-	16447	3	319	9	N	290	183	1			725

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3854	X	3854	-0-	-0-	-0-	295	1	3347	3	N	193	195	1			365
							212	9									
06	3660	X	3379	-0-	-281	-0-	3179	3	200	9	N	182	189	1			358
07	3782	X	3451	-0-	-331	-0-	3255	3	196	9	N	178	196	1			340
08	3782	X	3430	-0-	-352	-0-	3231	3	199	9	N	181	196	1			325
09	3660	X	3321	-0-	-339	-0-	3128	3	193	9	N	175	196	1			304
*10	3782	X	3387	-0-	-395	-0-	3190	3	197	9	N	179	201	1			282

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15841	X	14863	-0-	-978	-0-	575	1	13911	3	N	343	181	1			834
							377	9									
06	15330	X	13519	-0-	-1811	-0-	13161	3	358	9	N	325	345	1			814
07	15841	X	13788	-0-	-2053	-0-	13423	3	365	9	N	332	355	1			791
08	14849	X	13723	-0-	-1126	-0-	13336	3	387	9	N	352	191	1			952
09	14370	X	13290	-0-	-1080	-0-	12905	3	385	9	N	350	363	1			939
10	14849	X	13648	-0-	-1201	-0-	13233	3	415	9	N	377	549	1			767

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16461	X	15076	-0-	-1385	-0-	568	1	14248	3	N	236	380	1			602
							260	9									
06	15660	X	14224	-0-	-1436	-0-	13934	3	290	9	N	264	186	1			680
07	15903	X	14676	-0-	-1227	-0-	14381	3	295	9	N	268	176	1			772
08	15841	X	14480	-0-	-1361	-0-	14215	3	265	9	N	241	365	1			648
09	14850	X	13893	-0-	-957	-0-	13644	3	249	9	N	226	186	1			688
*10	15066	X	14107	-0-	-959	-0-	13861	3	246	9	N	224	370	1			542

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3296	-0-	-269	-0-	291	1	2864	3	N	128					476
							141	9									
06	3450	X	2831	-0-	-619	-0-	2703	3	128	9	N	116	189	1			403
07	3441	X	2889	-0-	-552	-0-	2771	3	118	9	N	107	183	1			327
08	3441	X	2860	-0-	-581	-0-	2725	3	135	9	N	123					450
09	3240	X	2713	-0-	-527	-0-	2593	3	120	9	N	109	199	1			360
10	3286	X	2763	-0-	-523	-0-	2640	3	123	9	N	112					472

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6882	X	6370	-0-	-512	-0-	297	1	5891	3	N	165	188	1			375
							182	9									
06	6660	X	5748	-0-	-912	-0-	5584	3	164	9	N	149	189	1			335
07	6882	X	5785	-0-	-1097	-0-	5621	3	164	9	N	149	188	1			296
08	6665	X	5745	-0-	-920	-0-	5584	3	161	9	N	146	191	1			251
09	6330	X	5427	-0-	-903	-0-	5275	3	152	9	N	138					389
10	6355	X	5322	-0-	-1033	-0-	5179	3	143	9	N	130	194	1			325

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	648	-0-	-3	-0-	278	1	368	3	N	2					244
							2	9									
06	630	N	350	-0-	-280	-0-	344	3	6	9	N	5					249
07	651	N	348	-0-	-303	-0-	345	3	3	9	N	3					252
08	651	N	338	-0-	-313	-0-	338	3			N	-0-	182	1			70
09	360	N	328	-0-	-32	-0-	328	3			N	-0-					70
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					70

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23591	X	22238	-0-	-1353	-0-	888	1	20714	3	N	578	560	1			639
							636	9									
06	22830	X	20286	-0-	-2544	-0-	19706	3	580	9	N	527	555	1			611
07	23095	X	20695	-0-	-2400	-0-	20100	3	595	9	N	541	550	1			602
08	23095	X	20578	-0-	-2517	-0-	20003	3	575	9	N	523	561	1			564
09	22110	X	19733	-0-	-2377	-0-	19197	3	536	9	N	487	363	1			688
*10	22227	X	20179	-0-	-2048	-0-	19643	3	536	9	N	487	556	1			619

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

05	5983	X	4483	-0-	-1500	-0-	272	1	4136	3	N	68	193	1			246
							75	9									
06	5700	X	3957	-0-	-1743	-0-	3883	3	74	9	N	67					313
07	5611	X	4603	-0-	-1008	-0-	4523	3	80	9	N	73	184	1			202
08	5518	X	4725	-0-	-793	-0-	4636	3	89	9	N	81					283
09	4890	X	4379	-0-	-511	-0-	4290	3	89	9	N	81	185	1			179
10	4588	X	4247	-0-	-341	-0-	4161	3	86	9	N	78					257

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

05	10013	X	9326	-0-	-687	-0-	293	1	8884	3	N	135	184	1			456
							149	9									
06	9690	X	7545	-0-	-2145	-0-	7415	3	130	9	N	118	176	1			398
07	10013	X	8158	-0-	-1855	-0-	7996	3	162	9	N	147	180	1			365
08	9703	X	8044	-0-	-1659	-0-	7881	3	163	9	N	148	185	1			328
09	9390	X	7463	-0-	-1927	-0-	7301	3	162	9	N	147	188	1			287
10	9331	X	7632	-0-	-1699	-0-	7485	3	147	9	N	134	168	1			253

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

05	10819	X	10353	-0-	-466	-0-	712	1	9447	3	N	176	192	1			126
							194	9									
06	10290	X	8559	-0-	-1731	-0-	8415	3	144	9	N	131	181	1			76
07	10292	X	9128	-0-	-1164	-0-	8981	3	147	9	N	134					210
08	10354	X	9207	-0-	-1147	-0-	9062	3	145	9	N	132	183	1			159
09	10020	X	8678	-0-	-1342	-0-	8532	3	146	9	N	133					292
10	10354	X	8547	-0-	-1807	-0-	8391	3	156	9	N	142	189	1			245

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

05	42364	X	42364	-0-	-0-	-0-	1411	1	39590	3	N	1239	1471	1			661
							1363	9									
06	42510	X	37795	-0-	-4715	-0-	36625	3	1170	9	N	1064	754	1			971
07	43927	X	39973	-0-	-3954	-0-	38765	3	1208	9	N	1098	1274	1			795
08	43927	X	39229	-0-	-4698	-0-	38239	3	990	9	N	900	924	1			771
09	41370	X	37972	-0-	-3398	-0-	36798	3	1174	9	N	1067	922	1			916
10	42377	X	38005	-0-	-4372	-0-	36787	3	1218	9	N	1107	1255	1			768

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18172	X	18172	-0-	-0-	-0-	2049	1	15272	3	N	774	728	1			363
							851	9									
06	16466	X	16466	-0-	-0-	-0-	1296	1	14408	3	N	693	731	1			325
							762	9									
07	16805	X	16805	-0-	-0-	-0-	1339	1	14686	3	N	709	557	1			477
							780	9									
08	16950	X	16950	-0-	-0-	-0-	1339	1	14656	3	N	868	1128	1			217
							955	9									
09	16010	X	16010	-0-	-0-	-0-	1296	1	13993	3	N	655	378	1			494
							721	9									
*10	16252	X	16252	-0-	-0-	-0-	1339	1	14195	3	N	653	749	1			398
							718	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14043	X	13053	-0-	-990	-0-	289	1	12509	3	N	232	363	1			381
							255	9									
06	13590	X	12187	-0-	-1403	-0-	11941	3	246	9	N	224	180	1			425
07	13826	X	12278	-0-	-1548	-0-	12022	3	256	9	N	233	369	1			289
08	13671	X	12131	-0-	-1540	-0-	11885	3	246	9	N	224	177	1			336
09	12960	X	11737	-0-	-1223	-0-	11518	3	219	9	N	199	164	1			371
10	13051	X	12079	-0-	-972	-0-	11866	3	213	9	N	194	190	1			375

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24614	X	21979	-0-	-2635	-0-	584	1	20280	3	N	1014	1121	1			313
							1115	9									
06	23580	X	20403	-0-	-3177	-0-	19357	3	1046	9	N	951	757	1			507
07	23994	X	20495	-0-	-3499	-0-	19486	3	1009	9	N	917	724	1			700
08	23529	X	19836	-0-	-3693	-0-	18897	3	939	9	N	854	941	1			613
09	21900	X	20127	-0-	-1773	-0-	19039	3	1088	9	N	989	931	1			671
*10	21979	X	20289	-0-	-1690	-0-	19234	3	1055	9	N	959	1146	1			484

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26350	X	25150	-0-	-1200	-0-	599	1	24102	3	N	408	365	1			700
							449	9									
06	25170	X	23177	-0-	-1993	-0-	22792	3	385	9	N	350	548	1			502
07	25668	X	23708	-0-	-1960	-0-	23331	3	377	9	N	343	360	1			485
08	25668	X	23368	-0-	-2300	-0-	22998	3	370	9	N	336	188	1			633
09	24840	X	22301	-0-	-2539	-0-	21953	3	348	9	N	316	343	1			606
10	25141	X	22805	-0-	-2336	-0-	22454	3	351	9	N	319	353	1			572

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31254	X	31254	-0-	-0-	-0-	1711	1	28981	3	N	511	567	1			749
							562	9									
06	31320	X	27589	-0-	-3731	-0-	27099	3	490	9	N	445	372	1			822
07	32364	X	27697	-0-	-4667	-0-	27260	3	437	9	N	397	373	1			846
08	32364	X	-0-	-0-	-32364	-0-					N	381	559	1			668
09	30240	X	25607	-0-	-4633	-0-	25185	3	422	9	N	384	192	1			860
*10	31248	X	26031	-0-	-5217	-0-	25639	3	392	9	N	356	372	1			844

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10168	X	8498	-0-	-1670	-0-	611	1	7668	3	N	199	174	1			424
							219	9									
06	9390	X	7442	-0-	-1948	-0-	7245	3	197	9	N	179	177	1			426
07	9269	X	7355	-0-	-1914	-0-	7172	3	183	9	N	166	165	1			427
08	8928	X	7502	-0-	-1426	-0-	7264	3	238	9	N	216	162	1			481
09	8430	X	7016	-0-	-1414	-0-	6844	3	172	9	N	156	176	1			461
*10	8494	X	6961	-0-	-1533	-0-	6765	3	196	9	N	178	175	1			464

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

05	8463	X	7909	-0-	-554	-0-	284	1	7291	3	N	304	357	1			253
							334	9									
06	8190	X	7134	-0-	-1056	-0-	6846	3	288	9	N	262	343	1			172
07	8463	X	6936	-0-	-1527	-0-	6662	3	274	9	N	249	176	1			245
08	8463	X	6736	-0-	-1727	-0-	6462	3	274	9	N	249	347	1			147
09	7740	X	6478	-0-	-1262	-0-	6222	3	256	9	N	233	174	1			206
10	7905	X	6642	-0-	-1263	-0-	6378	3	264	9	N	240	181	1			265

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

05	14198	X	13283	-0-	-915	-0-	570	1	11859	3	N	776	502	1			623
							854	9									
06	13740	X	12436	-0-	-1304	-0-	276	1	11365	3	N	723	868	1			478
							795	9									
07	14198	X	12336	-0-	-1862	-0-	285	1	11300	3	N	683	679	1			482
							751	9									
08	13950	X	12572	-0-	-1378	-0-	285	1	11496	3	N	719	852	1			349
							791	9									
09	13170	X	12164	-0-	-1006	-0-	276	1	11165	3	N	657	518	1			488
							723	9									
10	13268	X	-0-	-0-	-13268	-0-					N	-0-					11

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16957	X	13167	-0-	-3790	-0-	285	1	12633	3	N	226	179	1			299
							249	9									
06	15450	X	13397	-0-	-2053	-0-	13149	3	248	9	N	225	193	1			331
07	15438	X	11923	-0-	-3515	-0-	11745	3	178	9	N	162	183	1			310
08	14973	X	11575	-0-	-3398	-0-	11308	3	267	9	N	243	191	1			362
09	14130	X	10692	-0-	-3438	-0-	10507	3	185	9	N	168	181	1			349
10	13857	X	10788	-0-	-3069	-0-	10573	3	215	9	N	195	190	1			354

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37200	X	32385	-0-	-4815	-0-	568	1	30559	3	N	1144	904	1			1120
							1258	9									
06	34530	X	31188	-0-	-3342	-0-	30192	3	996	9	N	905	1282	1			743
07	35464	X	30249	-0-	-5215	-0-	29215	3	1034	9	N	940	897	1			786
08	34658	X	29386	-0-	-5272	-0-	28344	3	1042	9	N	947	733	1			1000
09	32850	X	27793	-0-	-5057	-0-	26805	3	988	9	N	898	1056	1			842
*10	32395	X	27654	-0-	-4741	-0-	26708	3	946	9	N	860	900	1			802

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13651	X	13651	-0-	-0-	-0-	291	1	13018	3	N	311	372	1			287
							342	9									
06	12188	X	12188	-0-	-0-	-0-	11926	3	262	9	N	238	185	1			340
07	12400	X	12227	-0-	-173	-0-	11976	3	251	9	N	228	380	1			188
08	13640	X	11890	-0-	-1750	-0-	11655	3	235	9	N	214	183	1			219
09	13200	X	11327	-0-	-1873	-0-	11104	3	223	9	N	203					422
10	13640	X	11307	-0-	-2333	-0-	11096	3	211	9	N	192	376	1			238

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8990	X	8321	-0-	-669	-0-	302	1	7911	3	N	98					360
							108	9									
06	8880	X	8021	-0-	-859	-0-	7921	3	100	9	N	91	189	1			262
07	9176	X	7163	-0-	-2013	-0-	7083	3	80	9	N	73					335
08	9176	X	7697	-0-	-1479	-0-	7603	3	94	9	N	85	185	1			235
09	8610	X	7329	-0-	-1281	-0-	7228	3	101	9	N	92					327
10	8308	X	6744	-0-	-1564	-0-	6649	3	95	9	N	86	193	1			220

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15314	X	14281	-0-	-1033	-0-	290	1	13526	3	N	423					800
							465	9									
06	14820	X	12939	-0-	-1881	-0-	12661	3	278	9	N	253	557	1			496
07	15128	X	13033	-0-	-2095	-0-	12792	3	241	9	N	219	180	1			535
08	14942	X	12741	-0-	-2201	-0-	12466	3	275	9	N	250	374	1			411
09	13920	X	11903	-0-	-2017	-0-	11648	3	255	9	N	232					643
10	14291	X	12122	-0-	-2169	-0-	11869	3	253	9	N	230	190	1			683

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24800	X	22176	-0-	-2624	-0-	615	1	21275	3	N	260	542	1			331
							286	9									
06	23130	X	19774	-0-	-3356	-0-	19459	3	315	9	N	286	355	1			262
07	23560	X	19989	-0-	-3571	-0-	19692	3	297	9	N	270	178	1			354
08	23529	X	19316	-0-	-4213	-0-	18955	3	361	9	N	328	182	1			500
09	22050	X	18393	-0-	-3657	-0-	18144	3	249	9	N	226	181	1			545
*10	22165	X	18681	-0-	-3484	-0-	18584	3	97	9	N	88	170	1			463

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64409	X	64409	-0-	-0-	-0-	1717	1	62018	3	N	613	586	1			651
							674	9									
06	57212	X	57212	-0-	-0-	-0-	56675	3	537	9	N	488	384	1			755
07	54920	X	54920	-0-	-0-	-0-	54417	3	503	9	N	457	582	1			630
08	46500	X	-0-	-0-	-46500	-0-					N	561	388	1			803
09	55531	X	55531	-0-	-0-	-0-	54981	3	550	9	N	500	589	1			714
*10	55409	X	55409	-0-	-0-	-0-	54852	2	557	9	N	506	580	1			640

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71393	X	61588	-0-	-9805	-0-	1406	1	59540	3	N	584	586	1			591
							642	9									
06	66570	X	56586	-0-	-9984	-0-	56015	3	571	9	N	519	591	1			519
07	67115	X	57088	-0-	-10027	-0-	56559	3	529	9	N	481	382	1			618
08	64759	X	-0-	-0-	-64759	-0-					N	445	588	1			475
09	59610	X	51985	-0-	-7625	-0-	51522	3	463	9	N	421	383	1			513
10	61597	X	51853	-0-	-9744	-0-	51333	3	520	9	N	473	401	1			585

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46531	X	39132	-0-	-7399	-0-	598	1	37189	3	N	1223	1478	1			469
							1345	9									
06	45030	X	36071	-0-	-8959	-0-	34865	3	1206	9	N	1096	1103	1			462
07	42811	X	36043	-0-	-6768	-0-	34876	3	1167	9	N	1061	921	1			602
08	41540	X	35011	-0-	-6529	-0-	33874	3	1137	9	N	1034	1123	1			513
09	39030	X	33037	-0-	-5993	-0-	31981	3	1056	9	N	960	738	1			735
*10	39122	X	32838	-0-	-6284	-0-	31815	3	1023	9	N	930	1284	1			381

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

05	1519	X	1354	-0-	-165	-0-	1341	2	13	9	N	12					157
06	1470	X	1354	-0-	-116	-0-	1354	2			N	-0-					157
07	1488	N	1333	-0-	-155	-0-	1327	2	6	9	N	5					162
08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					162
09	1350	N	1184	-0-	-166	-0-	1175	2	9	9	N	8					170
10	1333	N	1253	-0-	-80	-0-	1253	2			N	-0-					170

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

05	2109	N	2109	-0-	-0-	-0-	2037	2	72	9	N	65					316
06	1799	N	1799	-0-	-0-	-0-	1747	2	52	9	N	47					363
07	1899	N	1899	-0-	-0-	-0-	1802	2	97	9	N	88					451
08	1761	N	1761	-0-	-0-	-0-	1730	2	31	9	N	28	187	1			292
09	1800	N	1598	-0-	-202	-0-	1584	2	14	9	N	13					305
10	1891	N	1555	-0-	-336	-0-	1542	2	13	9	N	12					317

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

05	2652	N	2652	-0-	-0-	-0-	2607	2	45	9	N	41					494
06	2291	N	2291	-0-	-0-	-0-	2279	2	12	9	N	11					505
07	2352	N	2352	-0-	-0-	-0-	2344	2	8	9	N	7					512
08	2347	N	2347	-0-	-0-	-0-	2323	2	24	9	N	22					534
*09	2240	N	2240	-0-	-0-	-0-	2223	2	17	9	N	15					549
*10	2221	N	2221	-0-	-0-	-0-	2212	2	9	9	N	8					557

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

05	1984	N	1905	-0-	-79	-0-	1869	2	36	9	N	33					551
06	1800	N	1717	-0-	-83	-0-	1670	2	47	9	N	43	187	1			407
07	1922	N	1783	-0-	-139	-0-	1741	2	42	9	N	38					445
08	1744	N	1744	-0-	-0-	-0-	1730	2	14	9	N	13					458
*09	1773	N	1773	-0-	-0-	-0-	1714	2	59	9	N	54					512
10	1798	N	1797	-0-	-1	-0-	1745	2	52	9	N	47					559

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

05	2342	X	2342	-0-	-0-	-0-	2262	2	80	9	N	73	191	1			281
06	2369	X	2369	-0-	-0-	-0-	2288	2	81	9	N	74					355
07	2571	N	2571	-0-	-0-	-0-	2479	2	92	9	N	84	194	1			245
08	2620	N	2620	-0-	-0-	-0-	2517	2	103	9	N	94					339
*09	2517	N	2517	-0-	-0-	-0-	2440	2	77	9	N	70					409
*10	2630	N	2630	-0-	-0-	-0-	2527	2	103	9	N	94	193	1			310

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4006	X	3543	-0-	-463	-0-	3477	2	66	9	N	60	189	1			538
06	3265	X	3265	-0-	-0-	-0-	3215	2	50	9	N	45					583
07	3539	X	3539	-0-	-0-	-0-	3492	2	47	9	N	43					626
08	3433	X	3433	-0-	-0-	-0-	3420	2	13	9	N	12					638
*09	3442	X	3442	-0-	-0-	-0-	3430	2	12	9	N	11					649
*10	3734	X	3734	-0-	-0-	-0-	3673	2	61	9	N	55					704

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

05	P&A COND		-0-	-0-	-0-	-0-					N	97	209	1			199
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					199

PLUGGED AND ABANDONED_____ 05/05/2017 - P + A'D 6-8-17

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	34	1			17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

05	3399	X	3399	-0-	-0-	-0-	3362	2	37	9	N	34					437
06	3131	X	3131	-0-	-0-	-0-	3097	2	34	9	N	31	194	1			274
07	3221	X	3221	-0-	-0-	-0-	3180	2	41	9	N	37					311
08	3143	X	3143	-0-	-0-	-0-	3121	2	22	9	N	20					331
*09	2978	X	2978	-0-	-0-	-0-	2941	2	37	9	N	34					365
*10	2905	X	2905	-0-	-0-	-0-	2858	2	47	9	N	43					408

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

05	2821	X	2314	-0-	-507	-0-	2295	2	19	9	N	17					144
06	2190	X	1932	-0-	-258	-0-	1921	2	11	9	N	10					154
07	2449	X	2002	-0-	-447	-0-	1980	2	22	9	N	20					174
08	2449	X	1934	-0-	-515	-0-	1921	2	13	9	N	12					186
09	1920	N	1890	-0-	-30	-0-	1862	2	28	9	N	25					211
*10	2060	N	2060	-0-	-0-	-0-	2035	2	25	9	N	23					234

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

05	2653	X	2653	-0-	-0-	-0-	2617	2	36	9	N	33					444
06	2125	X	2125	-0-	-0-	-0-	2097	2	28	9	N	25	189	1			280
07	2453	X	2453	-0-	-0-	-0-	2400	2	53	9	N	48					328
08	2484	X	2484	-0-	-0-	-0-	2460	2	24	9	N	22					350
*09	2354	N	2354	-0-	-0-	-0-	2328	2	26	9	N	24					374
*10	2117	N	2117	-0-	-0-	-0-	2104	2	13	9	N	12					386

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1837	N	1837	-0-	-0-	-0-	1796	2	41	9	N	37					443
06	1830	N	1392	-0-	-438	-0-	1360	2	32	9	N	29					472
07	1891	N	1506	-0-	-385	-0-	1469	2	37	9	N	34	188	1			318
08	1584	N	1584	-0-	-0-	-0-	1548	2	36	9	N	33					351
09	1380	N	1291	-0-	-89	-0-	1267	2	24	9	N	22					373
10	1519	N	1306	-0-	-213	-0-	1303	2	3	9	N	3					376

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					9
06	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					9
07	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					9
08	1813	N	1813	-0-	-0-	-0-	1801	2	12	9	N	11					20
*09	1509	N	1509	-0-	-0-	-0-	1498	2	11	9	N	10					30
*10	1244	N	1244	-0-	-0-	-0-	1233	2	11	9	N	10					40

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2455	X	2455	-0-	-0-	-0-	2383	2	72	9	N	65					175
06	1500	N	1333	-0-	-167	-0-	1321	2	12	9	N	11					186
07	1586	N	1586	-0-	-0-	-0-	1567	2	19	9	N	17					203
08	1625	N	1625	-0-	-0-	-0-	1578	2	47	9	N	43					246
*09	1454	N	1454	-0-	-0-	-0-	1453	2	1	9	N	1					247
10	1550	N	1336	-0-	-214	-0-	1315	2	21	9	N	19					266

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2921	X	2921	-0-	-0-	-0-	2819	2	102	9	N	93					447
06	2840	X	2840	-0-	-0-	-0-	2778	2	62	9	N	56					503
07	2818	X	2818	-0-	-0-	-0-	2750	2	68	9	N	62	195	1			370
08	2707	X	2707	-0-	-0-	-0-	2650	2	57	9	N	52					422
*09	2627	N	2627	-0-	-0-	-0-	2570	2	57	9	N	52					474
*10	2910	N	2910	-0-	-0-	-0-	2834	2	76	9	N	69	194	1			349

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2434	N	2434	-0-	-0-	-0-	2379	2	55	9	N	50					469
06	2272	N	2272	-0-	-0-	-0-	2222	2	50	9	N	45					514
07	2286	N	2286	-0-	-0-	-0-	2231	2	55	9	N	50					564
08	2281	N	2281	-0-	-0-	-0-	2247	2	34	9	N	31					595
*09	2131	N	2131	-0-	-0-	-0-	2108	2	23	9	N	21	196	1			420
*10	2263	N	2263	-0-	-0-	-0-	2220	2	43	9	N	39					459

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0-	-0-	887	2			N	-0-					20
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					20
07	769	N	769	-0-	-0-	-0-	769	2			N	-0-					20
08	763	N	763	-0-	-0-	-0-	749	2	14	9	N	13					33
*09	742	N	742	-0-	-0-	-0-	728	2	14	9	N	13					46
10	775	N	625	-0-	-150	-0-	613	2	12	9	N	11					57

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1502	N	1502	-0-	-0-	-0-	1489	2	13	9	N	12					139
06	1560	N	1461	-0-	-99	-0-	1452	2	9	9	N	8					147
07	1557	N	1557	-0-	-0-	-0-	1533	2	24	9	N	22					169
08	1575	N	1575	-0-	-0-	-0-	1566	2	9	9	N	8					177
*09	1542	N	1542	-0-	-0-	-0-	1540	2	2	9	N	2					179
*10	1789	N	1789	-0-	-0-	-0-	1678	2	111	9	N	101					280

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1922	-0-	-0-	-0-	1857	2	65	9	N	59					307
06	1905	N	1905	-0-	-0-	-0-	1828	2	77	9	N	70	186	1			191
07	1984	N	1918	-0-	-66	-0-	1865	2	53	9	N	48	186	1			53
08	1905	N	1905	-0-	-0-	-0-	1841	2	64	9	N	58					111
09	1920	N	1847	-0-	-73	-0-	1760	2	87	9	N	79					190
10	1922	N	1659	-0-	-263	-0-	1638	2	21	9	N	19					209

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1327	-0-	-564	-0-	1327	2			N	-0-					347
06	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					347
07	1302	N	1109	-0-	-193	-0-	1109	2			N	-0-					347
08	1668	N	1668	-0-	-0-	-0-	1436	2	232	9	N	211	186	1			372
*09	2084	N	2084	-0-	-0-	-0-	1943	2	141	9	N	128					500
*10	1805	N	1805	-0-	-0-	-0-	1711	2	94	9	N	85					585

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	93	-0-	-992	-0-	93	2			N	-0-					66
06	570	N	-0-	-0-	-570	-0-					N	-0-					66
07	14	N	-0-	-0-	-14	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF. 10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2601	N	2601	-0-	-0-	-0-	2561	2	40	9	N	36	189	1			118
06	2430	N	2014	-0-	-416	-0-	1989	2	25	9	N	23					141
07	2728	N	2131	-0-	-597	-0-	2096	2	35	9	N	32					173
08	2223	N	2223	-0-	-0-	-0-	2193	2	30	9	N	27					200
09	2010	N	1895	-0-	-115	-0-	1880	2	15	9	N	14					214
*10	2244	N	2244	-0-	-0-	-0-	2224	2	20	9	N	18					232

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1428	-0-	-308	-0-	1428	2			N	-0-					122
06	1650	N	834	-0-	-816	-0-	834	2			N	-0-					122
07	1612	N	724	-0-	-888	-0-	724	2			N	-0-					122
08	1633	N	1633	-0-	-0-	-0-	1436	2	197	9	N	179	186	1			115
*09	1862	N	1862	-0-	-0-	-0-	1783	2	79	9	N	72					187
*10	1944	N	1944	-0-	-0-	-0-	1836	2	108	9	N	98					285

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2726	X	2726	-0-	-0-	-0-	2695	2	31	9	N	28	195	1			112
06	2512	X	2512	-0-	-0-	-0-	2481	2	31	9	N	28					140
07	2672	X	2672	-0-	-0-	-0-	2637	2	35	9	N	32					172
08	2742	X	2742	-0-	-0-	-0-	2720	2	22	9	N	20					192
*09	2668	N	2668	-0-	-0-	-0-	2635	2	33	9	N	30					222
*10	2806	N	2806	-0-	-0-	-0-	2765	2	41	9	N	37					259

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

05	3242	X	3242	-0-	-0-	-0-	3174	2	68	9	N	62	195	1			264
06	3143	X	3143	-0-	-0-	-0-	3038	2	105	9	N	95	182	1			177
07	3476	X	3476	-0-	-0-	-0-	3411	2	65	9	N	59					236
08	3408	X	3408	-0-	-0-	-0-	3377	2	31	9	N	28					264
*09	3181	X	3181	-0-	-0-	-0-	3133	2	48	9	N	44					308
*10	3228	X	3228	-0-	-0-	-0-	3186	2	42	9	N	38					346

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

05	1607	N	1607	-0-	-0-	-0-	1571	2	36	9	N	33					246
06	1380	N	1312	-0-	-68	-0-	1284	2	28	9	N	25	193	1			78
07	1900	N	1900	-0-	-0-	-0-	1869	2	31	9	N	28					106
08	1392	N	1392	-0-	-0-	-0-	1361	2	31	9	N	28					134
09	1320	N	1302	-0-	-18	-0-	1269	2	33	9	N	30					164
10	1891	N	1297	-0-	-594	-0-	1277	2	20	9	N	18					182

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

05	7698	X	7698	-0-	-0-	-0-	7698	2			N	-0-					23
06	7343	X	7343	-0-	-0-	-0-	7343	2			N	-0-					23
07	6906	X	6906	-0-	-0-	-0-	6906	2			N	-0-					23
08	6993	X	6993	-0-	-0-	-0-	6953	2	40	9	N	36					59
*09	6394	X	6394	-0-	-0-	-0-	6357	2	37	9	N	34					93
*10	6501	X	6501	-0-	-0-	-0-	6465	2	36	9	N	33					126

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

05	13930	X	13930	-0-	-0-	-0-	13930	2			N	-0-					179
06	12753	X	12753	-0-	-0-	-0-	12753	2			N	-0-					179
07	12331	X	12331	-0-	-0-	-0-	12331	2			N	-0-					179
08	11917	X	11917	-0-	-0-	-0-	11624	2	293	9	N	266					445
09	12300	X	10958	-0-	-1342	-0-	10682	2	276	9	N	251	194	1			502
10	12710	X	9766	-0-	-2944	-0-	9511	2	255	9	N	232	382	1			352

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

05	1449	N	1449	-0-	-0-	-0-	1327	2	122	9	N	111	183	1			100
06	2424	N	2424	-0-	-0-	-0-	2291	2	133	9	N	121					221
07	1707	N	1707	-0-	-0-	-0-	1635	2	72	9	N	65	176	1			110
08	1748	N	1748	-0-	-0-	-0-	1676	2	72	9	N	65					175
09	1980	N	1687	-0-	-293	-0-	1620	2	67	9	N	61					236
10	1705	N	1607	-0-	-98	-0-	1516	2	91	9	N	83	186	1			133

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

05	16997	X	16997	-0-	-0-	-0-	15985	2	1012	9	N	920	1101	1			889
06	16825	X	16825	-0-	-0-	-0-	15936	2	889	9	N	808	921	1			776
07	16642	X	16642	-0-	-0-	-0-	15890	2	752	9	N	684	549	1			911
08	16461	X	16461	-0-	-0-	-0-	15674	2	787	9	N	715	906	1			720
*09	15590	X	15590	-0-	-0-	-0-	14897	2	693	9	N	630	362	1			988
10	15500	X	15042	-0-	-458	-0-	14248	2	794	9	N	722	914	1			796

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25358	X	24631	-0-	-727	-0-	23734	2	897	9	N	815	923	1			717
06	23820	X	23475	-0-	-345	-0-	22705	2	770	9	N	700	731	1			686
07	23901	X	23682	-0-	-219	-0-	22947	2	735	9	N	668	536	1			818
08	23901	X	23366	-0-	-535	-0-	22628	2	738	9	N	671	727	1			762
09	23850	X	22075	-0-	-1775	-0-	21403	2	672	9	N	611	366	1			1007
10	24645	X	20900	-0-	-3745	-0-	20243	2	657	9	N	597	737	1			867

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	5			-0-

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

05	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

05	1860	N	1676	-0-	-184	-0-	1665	3	11	9	N	10					34
06	1710	N	1625	-0-	-85	-0-	1625	3			N	-0-					34
07	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					34
08	1957	N	1957	-0-	-0-	-0-	1902	3	55	9	N	50					84
09	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					84
*10	1938	N	1938	-0-	-0-	-0-	1931	3	7	9	N	6					90

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					15
06	3	N	-0-	-0-	-3	-0-					N	-0-					15
07	12	N	-0-	-0-	-12	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10542	X	10542	-0-	-0-	-0-	10520	3	22	9	N	20					101
06	3267	X	3267	-0-	-0-	-0-	3267	3			N	-0-	2	5			99
07	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					99
08	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					99
09	3523	X	3523	-0-	-0-	-0-	3497	3	26	9	N	24					123
*10	3757	X	3757	-0-	-0-	-0-	3720	3	37	9	N	34	30	5			127

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	541	-0-	-234	-0-	510	3	31	9	N	28	119	1			-0-
06	630	N	453	-0-	-177	-0-	453	3			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	665	3	20	9	N	18					18
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					18
10	744	N	644	-0-	-100	-0-	643	3	1	9	N	1					19

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1379	-0-	-16	-0-	1361	3	18	9	N	16	177	1			14
06	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					14
07	1457	N	1428	-0-	-29	-0-	1342	3	86	9	N	78					92
08	1364	N	997	-0-	-367	-0-	997	3			N	-0-					92
09	1330	N	1330	-0-	-0-	-0-	1272	3	58	9	N	53					145
10	1426	N	168	-0-	-1258	-0-	168	3			N	-0-					145

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-	3	5			42
06	1290	N	1202	-0-	-88	-0-	1202	3			N	-0-					42
07	1581	N	1223	-0-	-358	-0-	1223	3			N	-0-					42
08	1364	N	1161	-0-	-203	-0-	1161	3			N	-0-					42
09	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-					42
10	1209	N	922	-0-	-287	-0-	922	3			N	-0-					42

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2013	N	2013	-0-	-0-	-0-	1951	3	62	9	N	56					153
06	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					153
07	2051	N	2051	-0-	-0-	-0-	1966	3	85	9	N	77	181	1			49
08	2015	N	1971	-0-	-44	-0-	1945	3	26	9	N	24					73
09	1890	N	1875	-0-	-15	-0-	1875	3			N	-0-					73
10	2046	N	1901	-0-	-145	-0-	1901	3			N	-0-					73

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			49

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

05	2697	N	2513	-0-	-184	-0-	2505	3	8	9	N	7					101
06	2550	N	2496	-0-	-54	-0-	2496	3			N	-0-					101
07	2604	N	2505	-0-	-99	-0-	2505	3			N	-0-					101
08	2511	N	2453	-0-	-58	-0-	2453	3			N	-0-					101
09	2490	N	2348	-0-	-142	-0-	2348	3			N	-0-					101
10	2511	N	2445	-0-	-66	-0-	2445	3			N	-0-					101

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

05	1263	N	1263	-0-	-0-	-0-	1254	3	9	9	N	8					108
06	1440	N	1176	-0-	-264	-0-	1176	3			N	-0-					108
07	1364	N	1207	-0-	-157	-0-	1207	3			N	-0-					108
08	1271	N	1149	-0-	-122	-0-	1127	3	22	9	N	20					128
09	1170	N	1093	-0-	-77	-0-	1093	3			N	-0-					128
10	1209	N	1080	-0-	-129	-0-	1080	3			N	-0-					128

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

05	93	N	74	-0-	-19	-0-	74	3			N	-0-					27
06	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					27
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					27
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					27
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					27
*10	659	N	659	-0-	-0-	-0-	656	3	3	9	N	3					30

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

05	2697	N	2639	-0-	-58	-0-	2585	3	54	9	N	49					180
06	2490	N	2331	-0-	-159	-0-	2331	3			N	-0-					180
07	2604	N	2472	-0-	-132	-0-	2472	3			N	-0-					180
08	2635	N	2489	-0-	-146	-0-	2401	3	88	9	N	80					260
09	2340	N	2308	-0-	-32	-0-	2308	3			N	-0-					260
10	2480	N	2332	-0-	-148	-0-	2332	3			N	-0-					260

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

05	1343	N	1343	-0-	-0-	-0-	1306	3	37	9	N	34					138
06	1320	N	1229	-0-	-91	-0-	1229	3			N	-0-					138
07	1333	N	1279	-0-	-54	-0-	1279	3			N	-0-					138
08	1333	N	1248	-0-	-85	-0-	1241	3	7	9	N	6					144
09	1230	N	1184	-0-	-46	-0-	1184	3			N	-0-					144
10	1271	N	1193	-0-	-78	-0-	1192	3	1	9	N	1					145

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

05	1953	N	1796	-0-	-157	-0-	1796	3			N	-0-					192
06	1904	N	1904	-0-	-0-	-0-	1890	3	14	9	N	13					205
07	2709	N	2709	-0-	-0-	-0-	2703	3	6	9	N	5					210
08	3015	N	3015	-0-	-0-	-0-	3015	3			N	-0-					210
09	1890	N	1858	-0-	-32	-0-	1812	3	46	9	N	42	165	1			87
10	2201	N	1974	-0-	-227	-0-	1862	3	112	9	N	102	54	5			135

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	4132	-0-	-53	-0-	3970	3	162	9	N	147					249
06	4050	X	3608	-0-	-442	-0-	3608	3			N	-0-					249
07	4185	X	3590	-0-	-595	-0-	3590	3			N	-0-					249
08	4154	X	3759	-0-	-395	-0-	3597	3	162	9	N	147					396
09	3990	X	3486	-0-	-504	-0-	3465	3	21	9	N	19	184	1			231
10	4123	X	3546	-0-	-577	-0-	3546	3			N	-0-					231

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					69
06	30	N	-0-	-0-	-30	-0-					N	59	112	1			16
07	62	N	-0-	-0-	-62	-0-					N	-0-					16
08	930	N	-0-	-0-	-930	-0-					N	-0-	16	5			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	170	-0-	-47	-0-	170	3			N	-0-					91
06	270	N	96	-0-	-174	-0-	96	3			N	-0-					91
07	217	N	-0-	-0-	-217	-0-					N	-0-					91
08	155	N	-0-	-0-	-155	-0-					N	-0-					91
*09	90	N	-0-	-0-	-90	-0-					N	-0-					91
10	0	N	-0-	-0-	-0-	-0-					N	-0-					91

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	578	-0-	-414	-0-	578	3			N	-0-					-0-
06	960	X	476	-0-	-484	-0-	443	3	33	9	N	30	25	5			5
07	992	X	579	-0-	-413	-0-	579	3			N	-0-					5
08	589	N	559	-0-	-30	-0-	559	3			N	-0-					5
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					5
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					5

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					165
06	0	N	-0-	-0-	-0-	-0-					N	-0-					165
07	0	N	-0-	-0-	-0-	-0-					N	-0-					165
08	0	N	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1855	N	1855	-0-	-0-	-0-	1699	2	156	9	N	142	174	1			73
06	1650	N	965	-0-	-685	-0-	18	1	932	2	N	14					87
							15	9									
07	1705	N	708	-0-	-997	-0-	702	2	6	9	N	5					92
08	857	N	857	-0-	-0-	-0-	18	1	814	2	N	23					115
							25	9									
*09	1008	N	1008	-0-	-0-	-0-	36	1	941	2	N	28					143
							31	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	733	-0-	-135	-0-	31	1	700	2	Y	2					130
							2	9									
06	990	N	984	-0-	-6	-0-	30	1	943	2	Y	10					140
							11	9									
07	865	N	865	-0-	-0-	-0-	31	1	826	2	Y	7					147
							8	9									
08	744	N	567	-0-	-177	-0-	31	1	536	2	Y	-0-					147
09	997	N	997	-0-	-0-	-0-	30	1	967	2	Y	-0-					147
*10	1128	N	1128	-0-	-0-	-0-	31	1	1063	2	Y	31					178
							34	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

05	1669	N	1669	-0-	-0-	-0-	1645	2	24	9	N	22					61
06	1530	N	1445	-0-	-85	-0-	1417	2	28	9	N	25	1	8			85
07	1829	N	1246	-0-	-583	-0-	1215	2	31	9	N	28					113
08	1674	N	1581	-0-	-93	-0-	1555	2	26	9	N	24					137
09	1440	N	1363	-0-	-77	-0-	1346	2	17	9	N	15					152
*10	1394	N	1394	-0-	-0-	-0-	1369	2	25	9	N	23					175

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

05	491	N	491	-0-	-0-	-0-	466	2	25	9	Y	23					67
06	480	N	470	-0-	-10	-0-	466	2	4	9	Y	4					71
07	674	N	674	-0-	-0-	-0-	656	2	18	9	Y	16					87
08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					87
09	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					87
10	682	N	575	-0-	-107	-0-	561	2	14	9	Y	13					100

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

05	1581	N	1087	-0-	-494	-0-	31	1	1036	2	Y	18					137
							20	9									
06	1440	N	1440	-0-	-0-	-0-	30	1	1377	2	Y	30					167
							33	9									
07	1357	N	1357	-0-	-0-	-0-	31	1	1313	2	Y	12	165	1			14
							13	9									
08	1110	N	1110	-0-	-0-	-0-	31	1	1046	2	Y	30					44
							33	9									
09	1440	N	1003	-0-	-437	-0-	30	1	953	2	Y	18					62
							20	9									
*10	1604	N	1604	-0-	-0-	-0-	31	1	1531	2	Y	38					100
							42	9									

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	845	-0-	-271	-0-	31	1	806	2	Y	7					173
							8	9									
06	1050	N	1030	-0-	-20	-0-	30	1	996	2	Y	4	3	8			174
							4	9									
07	1023	N	876	-0-	-147	-0-	31	1	844	2	Y	1					175
							1	9									
08	964	N	964	-0-	-0-	-0-	31	1	933	2	Y	-0-					175
09	1020	N	906	-0-	-114	-0-	30	1	876	2	Y	-0-					175
*10	930	N	930	-0-	-0-	-0-	31	1	899	2	Y	-0-					175

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

05	1061	N	1061	-0-	-0-	-0-	31	1	1023	2	Y	6					159
							7	9									
06	1065	N	1065	-0-	-0-	-0-	30	1	1012	2	Y	21					180
							23	9									
07	1162	N	1162	-0-	-0-	-0-	31	1	1109	2	Y	20	180	1			20
							22	9									
08	1054	N	236	-0-	-818	-0-	31	1	205	2	Y	-0-					20
09	1341	N	1341	-0-	-0-	-0-	30	1	1301	2	Y	9					29
							10	9									
*10	1269	N	1269	-0-	-0-	-0-	31	1	1229	2	Y	8					37
							9	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

05	1891	N	1793	-0-	-98	-0-	31	1	1736	2	Y	24					135
							26	9									
06	1770	N	1664	-0-	-106	-0-	30	1	1604	2	Y	27					162
							30	9									
07	1674	N	1407	-0-	-267	-0-	31	1	1354	2	Y	20					182
							22	9									
08	1798	N	1721	-0-	-77	-0-	31	1	1664	2	Y	24	179	1			27
							26	9									
09	1650	N	1418	-0-	-232	-0-	30	1	1368	2	Y	18					45
							20	9									
*10	1622	N	1622	-0-	-0-	-0-	31	1	1567	2	Y	22					67
							24	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

05	1774	N	1774	-0-	-0-	-0-	31	1	1743	2	Y	-0-					19
06	1698	N	1698	-0-	-0-	-0-	30	1	1668	2	Y	-0-					19
07	1774	N	1774	-0-	-0-	-0-	31	1	1743	2	Y	-0-					19
08	1807	N	1807	-0-	-0-	-0-	31	1	1776	2	Y	-0-					19
09	1735	N	1735	-0-	-0-	-0-	30	1	1705	2	Y	-0-					19
*10	1818	N	1818	-0-	-0-	-0-	31	1	1787	2	Y	-0-					19

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

05	2976	X	2527	-0-	-449	-0-	31	1	2455	2	N	37					159
							41	9									
06	2880	X	2457	-0-	-423	-0-	30	1	2393	2	N	31					190
							34	9									
07	2852	X	2416	-0-	-436	-0-	31	1	2364	2	N	19	179	1			30
							21	9									
08	2573	X	2453	-0-	-120	-0-	31	1	2385	2	N	34					64
							37	9									
09	2493	X	2493	-0-	-0-	-0-	30	1	2430	2	N	30					94
							33	9									
*10	2534	N	2534	-0-	-0-	-0-	31	1	2467	2	N	33					127
							36	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

05	1023	N	797	-0-	-226	-0-	31	1	762	2	Y	4					127
							4	9									
06	690	N	677	-0-	-13	-0-	30	1	647	2	Y	-0-					127
07	899	N	764	-0-	-135	-0-	31	1	733	2	Y	-0-					127
08	806	N	684	-0-	-122	-0-	31	1	653	2	Y	-0-					127
09	690	N	496	-0-	-194	-0-	30	1	466	2	Y	-0-					127
*10	777	N	777	-0-	-0-	-0-	31	1	746	2	Y	-0-					127

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	31	1	316	2	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	30	1	299	2	Y	-0-					-0-
07	341	N	316	-0-	-25	-0-	31	1	285	2	Y	-0-					-0-
08	341	N	298	-0-	-43	-0-	31	1	267	2	Y	-0-					-0-
09	330	N	48	-0-	-282	-0-	30	1	18	2	Y	-0-					-0-
10	310	N	31	-0-	-279	-0-	31	1			Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	31	1	96	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	30	1	88	2	Y	-0-					-0-
07	124	N	46	-0-	-78	-0-	31	1	15	2	Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	31	1	56	2	Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	30	1	86	2	Y	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	31	1	91	2	Y	-0-					-0-

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	31	1	662	2	Y	-0-					198
06	1020	N	1020	-0-	-0-	-0-	30	1	981	2	Y	8	182	1			24
							9	9									
07	1261	N	1261	-0-	-0-	-0-	31	1	1177	2	Y	48					72
							53	9									
08	1198	N	1198	-0-	-0-	-0-	31	1	1127	2	Y	36					108
							40	9									
09	990	N	433	-0-	-557	-0-	30	1	403	2	Y	-0-					108
10	1023	N	983	-0-	-40	-0-	31	1	946	2	Y	5					113
							6	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	N	1224	-0-	-0-	-0-	31	1	1174	2	Y	17					111
							19	9									
06	1030	N	1030	-0-	-0-	-0-	30	1	991	2	Y	8					119
							9	9									
07	899	N	838	-0-	-61	-0-	31	1	799	2	Y	7					126
							8	9									
08	1209	N	1197	-0-	-12	-0-	31	1	1156	2	Y	9					135
							10	9									
09	1084	N	1084	-0-	-0-	-0-	30	1	1054	2	Y	-0-					135
*10	1103	N	1103	-0-	-0-	-0-	31	1	1072	2	Y	-0-					135

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	31	1	247	2	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	30	1	232	2	Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	31	1	227	2	Y	-0-					-0-
08	279	N	263	-0-	-16	-0-	31	1	232	2	Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	30	1	224	2	Y	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	31	1	248	2	Y	-0-					-0-

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	996	-0-	-27	-0-	31 11	1 9	954	2	Y	10					136
06	912	N	912	-0-	-0-	-0-	30 9	1 9	873	2	Y	8					144
07	828	N	828	-0-	-0-	-0-	31 11	1 9	786	2	Y	10					154
08	1126	N	1126	-0-	-0-	-0-	31 7	1 9	1088	2	Y	6					160
09	1046	N	1046	-0-	-0-	-0-	30 11	1 9	1005	2	Y	10					170
*10	1064	N	1064	-0-	-0-	-0-	31 6	1 9	1027	2	Y	5					175

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1407	-0-	-143	-0-	31	1	1376	2	Y	-0-					90
06	1384	N	1384	-0-	-0-	-0-	30	1	1354	2	Y	-0-					90
07	1364	N	1210	-0-	-154	-0-	31	1	1179	2	Y	-0-					90
08	1395	N	1202	-0-	-193	-0-	31	1	1171	2	Y	-0-					90
09	1380	N	1377	-0-	-3	-0-	30	1	1347	2	Y	-0-					90
*10	1619	N	1619	-0-	-0-	-0-	31 37	1 9	1551	2	Y	34					124

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	940	N	940	-0-	-0-	-0-	908	2	32	9	Y	29					143
06	916	N	916	-0-	-0-	-0-	902	2	14	9	Y	13					156
07	899	N	768	-0-	-131	-0-	766	2	2	9	Y	2					158
08	930	N	587	-0-	-343	-0-	575	2	12	9	Y	11					169
09	930	N	682	-0-	-248	-0-	681	2	1	9	Y	1	160	1			10
10	775	N	560	-0-	-215	-0-	560	2			Y	-0-					10

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	791	N	791	-0-	-0-	-0-	31	1	754	2	Y	5					24
							6	9									
06	810	N	748	-0-	-62	-0-	30	1	718	2	Y	-0-					24
07	713	N	679	-0-	-34	-0-	31	1	648	2	Y	-0-					24
08	815	N	815	-0-	-0-	-0-	31	1	777	2	Y	6					30
							7	9									
09	773	N	773	-0-	-0-	-0-	30	1	710	2	Y	30					60
							33	9									
*10	784	N	784	-0-	-0-	-0-	31	1	729	2	Y	22					82
							24	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	31	1	597	2	Y	2	161	1			27
							2	9									
06	734	N	734	-0-	-0-	-0-	30	1	696	2	Y	7					34
							8	9									
07	894	N	894	-0-	-0-	-0-	31	1	827	2	Y	33					67
							36	9									
08	620	N	556	-0-	-64	-0-	31	1	517	2	Y	7					74
							8	9									
09	779	N	779	-0-	-0-	-0-	30	1	710	2	Y	35					109
							39	9									
10	899	N	747	-0-	-152	-0-	31	1	664	2	Y	47					156
							52	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1725	N	1725	-0-	-0-	-0-	31	1	1675	2	Y	17					189
							19	9									
06	1635	N	1635	-0-	-0-	-0-	30	1	1603	2	Y	2	171	1	1	8	19
							2	9									
07	1767	N	1660	-0-	-107	-0-	31	1	1612	2	Y	15					34
							17	9									
08	1736	N	1733	-0-	-3	-0-	31	1	1691	2	Y	10					44
							11	9									
09	1671	N	1671	-0-	-0-	-0-	30	1	1627	2	Y	13					57
							14	9									
10	1674	N	1516	-0-	-158	-0-	31	1	1468	2	Y	15					72
							17	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	381	-0-	-22	-0-	31	1	350	2	Y	-0-					57
06	390	N	365	-0-	-25	-0-	30	1	335	2	Y	-0-					57
07	393	N	393	-0-	-0-	-0-	31	1	362	2	Y	-0-					57
08	402	N	402	-0-	-0-	-0-	31	1	371	2	Y	-0-					57
09	392	N	392	-0-	-0-	-0-	30	1	362	2	Y	-0-					57
10	403	N	357	-0-	-46	-0-	31	1	326	2	Y	-0-					57

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	269	-0-	-1777	-0-	269	2			Y	-0-					39
06	1980	X	1887	-0-	-93	-0-	1886	2	1	9	Y	1					40
07	2046	X	1709	-0-	-337	-0-	1708	2	1	9	Y	1					41
08	2015	X	1891	-0-	-124	-0-	1876	2	15	9	Y	14					55
09	1950	X	1603	-0-	-347	-0-	1589	2	14	9	Y	13					68
10	1953	X	1798	-0-	-155	-0-	1792	2	6	9	Y	5					73

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

05	3286	X	2398	-0-	-888	-0-	2398	2			Y	-0-	175	1			25
06	3180	X	2644	-0-	-536	-0-	2642	2	2	9	Y	2	2	8			25
07	3286	X	2514	-0-	-772	-0-	2510	2	4	9	Y	4					29
08	2759	X	2747	-0-	-12	-0-	2724	2	23	9	Y	21					50
09	2640	X	2266	-0-	-374	-0-	2249	2	17	9	Y	15					65
*10	2831	X	2831	-0-	-0-	-0-	2818	2	13	9	Y	12					77

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

05	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					120
06	175	X	175	-0-	-0-	-0-	171	2	4	9	Y	4	2	8			122
07	217	X	122	-0-	-95	-0-	116	2	6	9	Y	5					127
08	257	X	257	-0-	-0-	-0-	170	2	87	9	Y	79					206
09	210	X	186	-0-	-24	-0-	155	2	31	9	Y	28					234
10	217	X	137	-0-	-80	-0-	137	2			Y	-0-					234

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

05	837	N	818	-0-	-19	-0-	31	1	784	2	Y	3					31
							3	9									
06	749	N	749	-0-	-0-	-0-	30	1	709	2	Y	9	3	8			37
							10	9									
07	689	N	689	-0-	-0-	-0-	31	1	634	2	Y	22					59
							24	9									
08	806	N	353	-0-	-453	-0-	31	1	321	2	Y	1					60
							1	9									
09	767	N	767	-0-	-0-	-0-	30	1	735	2	Y	2					62
							2	9									
10	682	N	542	-0-	-140	-0-	31	1	511	2	Y	-0-					62

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1518	-0-	-1	-0-	1487	2	31	9	Y	28					49
06	1470	N	1438	-0-	-32	-0-	1407	2	31	9	Y	28	1	8			76
07	1519	N	1491	-0-	-28	-0-	1461	2	30	9	Y	27					103
08	1519	N	1499	-0-	-20	-0-	1466	2	33	9	Y	30					133
09	1440	N	1410	-0-	-30	-0-	1384	2	26	9	Y	24					157
*10	1514	N	1514	-0-	-0-	-0-	1485	2	29	9	Y	26					183

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

05	3689	X	3579	-0-	-110	-0-	8 63	1 9	3508	2	Y	57					191
06	3540	X	3441	-0-	-99	-0-	8 48	1 9	3385	2	Y	44	1	8			234
07	3658	X	3537	-0-	-121	-0-	8 58	1 9	3471	2	Y	53	186	1			101
08	3596	X	2802	-0-	-794	-0-	8 33	1 9	2761	2	Y	30					131
09	3580	X	3580	-0-	-0-	-0-	8 53	1 9	3519	2	Y	48					179
10	3565	X	3526	-0-	-39	-0-	8 41	1 9	3477	2	Y	37					216

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

05	4092	X	3791	-0-	-301	-0-	3754	2	37	9	Y	34	182	1			29
06	3930	X	3596	-0-	-334	-0-	3560	2	36	9	Y	33	2	8			60
07	3906	X	3688	-0-	-218	-0-	3659	2	29	9	Y	26					86
08	3813	X	3723	-0-	-90	-0-	3688	2	35	9	Y	32					118
09	3660	X	3585	-0-	-75	-0-	3554	2	31	9	Y	28					146
10	3782	X	3682	-0-	-100	-0-	3645	2	37	9	Y	34					180

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

05	1754	N	1754	-0-	-0-	-0-	31 12	1 9	1711	2	Y	11	162	1			24
06	1680	N	1611	-0-	-69	-0-	30 3	1 9	1578	2	Y	3	3	8			24
07	1613	N	1613	-0-	-0-	-0-	31 10	1 9	1572	2	Y	9					33
08	1767	N	1123	-0-	-644	-0-	31 2	1 9	1090	2	Y	2					35
09	1620	N	1373	-0-	-247	-0-	30 9	1 9	1334	2	Y	8					43
10	1612	N	1531	-0-	-81	-0-	31 17	1 9	1483	2	Y	15					58

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2316	-0-	-164	-0-	2265	2	51	9	Y	46					99
06	2400	X	2206	-0-	-194	-0-	2188	2	18	9	Y	16	2	8			113
07	2449	X	2279	-0-	-170	-0-	2262	2	17	9	Y	15					128
08	2387	X	2314	-0-	-73	-0-	2288	2	26	9	Y	24					152
09	2250	X	2240	-0-	-10	-0-	2214	2	26	9	Y	24					176
10	2325	X	2294	-0-	-31	-0-	2268	2	26	9	Y	24					200

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

05	1798	N	1007	-0-	-791	-0-	31	1	975	2	Y	1	178	1			30
							1	9									
06	1650	N	1101	-0-	-549	-0-	30	1	1045	2	Y	24	15	8			39
							26	9									
07	1550	N	689	-0-	-861	-0-	31	1	651	2	Y	6					45
							7	9									
08	992	N	544	-0-	-448	-0-	31	1	509	2	Y	4					49
							4	9									
09	1110	N	579	-0-	-531	-0-	30	1	548	2	Y	1					50
							1	9									
10	682	N	362	-0-	-320	-0-	31	1	331	2	Y	-0-					50

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

05	3968	X	3766	-0-	-202	-0-	3676	2	90	9	Y	82					179
06	2900	X	2900	-0-	-0-	-0-	2856	2	44	9	Y	40	175	1			44
07	310	X	-0-	-0-	-310	-0-					Y	-0-					44
08	310	X	11	-0-	-299	-0-	11	2			Y	-0-					44
09	300	X	40	-0-	-260	-0-	40	2			Y	-0-					44
*10	466	X	466	-0-	-0-	-0-	466	2			Y	-0-					44

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

05	2728	X	2509	-0-	-219	-0-	2469	2	40	9	Y	36	167	1			47
06	2400	N	2347	-0-	-53	-0-	2319	2	28	9	Y	25	9	8			63
07	2542	N	1864	-0-	-678	-0-	1821	2	43	9	Y	39					102
08	2511	N	2401	-0-	-110	-0-	2335	2	66	9	Y	60					162
09	2340	N	2216	-0-	-124	-0-	2175	2	41	9	Y	37					199
*10	2225	N	2225	-0-	-0-	-0-	2203	2	22	9	Y	20	177	1			42

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

05	2697	X	2273	-0-	-424	-0-	2238	2	35	9	Y	32					123
06	2340	N	2260	-0-	-80	-0-	2218	2	42	9	Y	38	7	8			154
07	2542	N	2328	-0-	-214	-0-	2270	2	58	9	Y	53					207
08	2263	N	2263	-0-	-0-	-0-	2248	2	15	9	Y	14	179	1			42
09	2294	N	2294	-0-	-0-	-0-	2247	2	47	9	Y	43					85
10	2325	N	2277	-0-	-48	-0-	2216	2	61	9	Y	55					140

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

05	934	N	934	-0-	-0-	-0-	933	2	1	9	Y	1					69
06	1080	N	960	-0-	-120	-0-	957	2	3	9	Y	3	1	8			71
07	1497	N	1497	-0-	-0-	-0-	1494	2	3	9	Y	3					74
08	1695	N	1695	-0-	-0-	-0-	1665	2	30	9	Y	27					101
09	1157	N	1157	-0-	-0-	-0-	1132	2	25	9	Y	23					124
10	1488	N	1052	-0-	-436	-0-	1041	2	11	9	Y	10					134

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

05	1606	N	1606	-0-	-0-	-0-	31	1	1553	2	N	20	172	1			30
							22	9									
06	1286	N	1286	-0-	-0-	-0-	30	1	1216	2	N	36	2	8			64
							40	9									
07	1321	N	1321	-0-	-0-	-0-	31	1	1247	2	N	39					103
							43	9									
08	1277	N	1277	-0-	-0-	-0-	31	1	1210	2	N	33					136
							36	9									
09	1230	N	905	-0-	-325	-0-	30	1	855	2	N	18					154
							20	9									
*10	1379	N	1379	-0-	-0-	-0-	31	1	1324	2	N	22					176
							24	9									

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

05	1829	N	1135	-0-	-694	-0-	31	1	1071	2	N	30					47
							33	9									
06	1290	N	439	-0-	-851	-0-	30	1	409	2	N	-0-					47
07	1675	N	1675	-0-	-0-	-0-	31	1	1598	2	N	42					89
							46	9									
08	1894	N	1894	-0-	-0-	-0-	31	1	1828	2	N	32					121
							35	9									
09	1236	N	1236	-0-	-0-	-0-	30	1	1148	2	N	53					174
							58	9									
*10	1944	N	1944	-0-	-0-	-0-	31	1	1863	2	N	45	182	1			37
							50	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

05	0	W	-0-	-0-	-0-	41					N	-0-					-0-
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					49
06	510	N	493	-0-	-17	-0-	493	3			N	-0-					49
07	527	N	496	-0-	-31	-0-	496	3			N	-0-					49
08	527	N	507	-0-	-20	-0-	507	3			N	-0-					49
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					49
*10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3512	X	3512	-0-	-0-	-0-	280	1	3196	3	N	33					174
							36	9									
06	3156	X	3156	-0-	-0-	-0-	3127	3	29	9	N	26					200
07	3239	X	3239	-0-	-0-	-0-	3214	3	25	9	N	23					223
08	3200	X	3200	-0-	-0-	-0-	3179	3	21	9	N	19	170	1			72
09	3056	X	3056	-0-	-0-	-0-	3030	3	26	9	N	24					96
*10	3105	X	3105	-0-	-0-	-0-	3070	3	35	9	N	32					128

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	769	-0-	-37	-0-	276	1	479	3	N	13					74
							14	9									
06	780	N	470	-0-	-310	-0-	457	3	13	9	N	12					86
07	806	N	479	-0-	-327	-0-	467	3	12	9	N	11					97
08	775	N	468	-0-	-307	-0-	455	3	13	9	N	12					109
09	480	N	453	-0-	-27	-0-	439	3	14	9	N	13					122
*10	465	N	463	-0-	-2	-0-	446	3	17	9	N	15					137

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	574	-0-	-15	-0-	279	1	289	3	N	5					184
							6	9									
06	570	N	266	-0-	-304	-0-	265	3	1	9	N	1					185
07	589	N	292	-0-	-297	-0-	288	3	4	9	N	4					189
08	589	N	300	-0-	-289	-0-	294	3	6	9	N	5					194
09	282	N	282	-0-	-0-	-0-	276	3	6	9	N	5					199
*10	280	N	280	-0-	-0-	-0-	277	3	3	9	N	3					202

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	157
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	157
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	157
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	157
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	157
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	153
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	153
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	153
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	153
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	153
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	153

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1068	N	1068	-0-	-0-	-0-	1046	3	22	9	N	20					156
06	1066	N	1066	-0-	-0-	-0-	1045	3	21	9	N	19					175
07	1082	N	1082	-0-	-0-	-0-	1057	3	25	9	N	23					198
08	1023	N	764	-0-	-259	-0-	756	3	8	9	N	7					205
09	990	N	738	-0-	-252	-0-	719	3	19	9	N	17					222
10	1023	N	759	-0-	-264	-0-	747	3	12	9	N	11					233

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

05	1736	N	1726	-0-	-10	-0-	291	1	1396	3	N	35					187
							39	9									
06	1710	N	1371	-0-	-339	-0-	1341	3	30	9	N	27					214
07	1736	N	1407	-0-	-329	-0-	1379	3	28	9	N	25					239
08	1736	N	1384	-0-	-352	-0-	1361	3	23	9	N	21	175	1			85
09	1380	N	1314	-0-	-66	-0-	1284	3	30	9	N	27					112
10	1395	N	1232	-0-	-163	-0-	1204	3	28	9	N	25					137

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

05	1236	N	1236	-0-	-0-	-0-	281	1	931	3	N	22					208
							24	9									
06	900	N	870	-0-	-30	-0-	858	3	12	9	N	11	178	1			41
07	1147	N	884	-0-	-263	-0-	872	3	12	9	N	11					52
08	1240	N	874	-0-	-366	-0-	857	3	17	9	N	15					67
09	870	N	826	-0-	-44	-0-	813	3	13	9	N	12					79
*10	899	N	823	-0-	-76	-0-	806	3	17	9	N	15					94

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

05	868	N	759	-0-	-109	-0-	293	1	453	3	N	12					207
							13	9									
06	780	N	444	-0-	-336	-0-	431	3	13	9	N	12					219
07	806	N	484	-0-	-322	-0-	477	3	7	9	N	6					225
08	744	N	504	-0-	-240	-0-	491	3	13	9	N	12					237
09	463	N	463	-0-	-0-	-0-	452	3	11	9	N	10	172	1			75
*10	496	N	476	-0-	-20	-0-	458	3	18	9	N	16					91

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

05	2976	N	2940	-0-	-36	-0-	273	1	2605	3	N	56	182	1			89
							62	9									
06	2910	N	2541	-0-	-369	-0-	2490	3	51	9	N	46					135
07	2976	N	2714	-0-	-262	-0-	2661	3	53	9	N	48					183
08	2945	N	2578	-0-	-367	-0-	2525	3	53	9	N	48					231
09	2550	N	2414	-0-	-136	-0-	2381	3	33	9	N	30	175	1			86
10	2728	N	2475	-0-	-253	-0-	2433	3	42	9	N	38					124

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

05	2519	N	2519	-0-	-0-	-0-	279	1	2187	3	N	48					248
							53	9									
06	2430	N	2083	-0-	-347	-0-	2039	3	44	9	N	40					288
07	2480	N	2174	-0-	-306	-0-	2131	3	43	9	N	39	169	1			158
08	2511	N	2196	-0-	-315	-0-	2148	3	48	9	N	44					202
09	2096	N	2096	-0-	-0-	-0-	2051	3	45	9	N	41					243
*10	2170	N	2162	-0-	-8	-0-	2112	3	50	9	N	45					288

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

05	1457	N	1430	-0-	-27	-0-	298	1	1118	3	N	13					206
							14	9									
06	1410	N	1077	-0-	-333	-0-	1065	3	12	9	N	11					217
07	1426	N	1119	-0-	-307	-0-	1108	3	11	9	N	10					227
08	1426	N	1075	-0-	-351	-0-	1064	3	11	9	N	10					237
09	1080	N	1070	-0-	-10	-0-	1061	3	9	9	N	8	177	1			68
*10	1151	N	1151	-0-	-0-	-0-	1137	3	14	9	N	13					81

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

05	763	N	763	-0-	-0-	-0-	293	1	460	3	N	9					144
							10	9									
06	720	N	406	-0-	-314	-0-	389	3	17	9	N	15					159
07	744	N	396	-0-	-348	-0-	393	3	3	9	N	3					162
08	775	N	410	-0-	-365	-0-	408	3	2	9	N	2					164
09	420	N	369	-0-	-51	-0-	368	3	1	9	N	1					165
*10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					165

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

05	3410	X	3237	-0-	-173	-0-	282	1	2904	3	N	46					125
							51	9									
06	3240	X	2825	-0-	-415	-0-	2788	3	37	9	N	34					159
07	3317	X	2878	-0-	-439	-0-	2836	3	42	9	N	38					197
08	3255	X	2817	-0-	-438	-0-	2778	3	39	9	N	35	173	1			59
09	3150	X	2668	-0-	-482	-0-	2629	3	39	9	N	35					94
*10	3224	X	2699	-0-	-525	-0-	2655	3	44	9	N	40					134

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2142	-0-	-121	-0-	284	1	1830	3	N	25	173	1			83
							28	9									
06	2160	N	1768	-0-	-392	-0-	1747	3	21	9	N	19					102
07	2139	N	1816	-0-	-323	-0-	1794	3	22	9	N	20					122
08	2139	N	1880	-0-	-259	-0-	1847	3	33	9	N	30					152
09	1770	N	1728	-0-	-42	-0-	1703	3	25	9	N	23					175
*10	1829	N	1743	-0-	-86	-0-	1718	3	25	9	N	23					198

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2113	-0-	-150	-0-	305	1	1766	3	N	38					232
							42	9									
06	2070	N	1732	-0-	-338	-0-	1703	3	29	9	N	26	177	1			81
07	2170	N	1825	-0-	-345	-0-	1789	3	36	9	N	33					114
08	2108	N	1798	-0-	-310	-0-	1761	3	37	9	N	34					148
09	1740	N	1527	-0-	-213	-0-	1497	3	30	9	N	27					175
10	1829	N	1410	-0-	-419	-0-	1379	3	31	9	N	28					203

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6316	X	6316	-0-	-0-	-0-	290	1	6004	3	N	20					239
							22	9									
06	5531	X	5531	-0-	-0-	-0-	5521	3	10	9	N	9					248
07	5695	X	5695	-0-	-0-	-0-	5695	3			N	-0-					248
08	5963	X	5963	-0-	-0-	-0-	5945	3	18	9	N	16					264
09	5629	X	5629	-0-	-0-	-0-	5606	3	23	9	N	21					285
*10	5639	X	5639	-0-	-0-	-0-	5619	3	20	9	N	18	180	1			123

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3791	-0-	-301	-0-	286	1	3449	3	N	51					204
							56	9									
06	3870	X	3302	-0-	-568	-0-	3252	3	50	9	N	45					249
07	3968	X	3374	-0-	-594	-0-	3331	3	43	9	N	39	182	1			106
08	3875	X	3321	-0-	-554	-0-	3276	3	45	9	N	41					147
09	3720	X	3168	-0-	-552	-0-	3120	3	48	9	N	44					191
*10	3782	X	3205	-0-	-577	-0-	3163	3	42	9	N	38					229

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	746	-0-	-60	-0-	283	1	463	3	N	-0-					142
06	750	N	441	-0-	-309	-0-	441	3			N	-0-					142
07	744	N	415	-0-	-329	-0-	415	3			N	-0-					142
08	744	N	500	-0-	-244	-0-	500	3			N	-0-					142
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					142
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-	3	1			139

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4411	X	4411	-0-	-0-	-0-	283 94	1 9	4034	3	N	85	178	1			151
06	4260	X	3988	-0-	-272	-0-	3897	3	91	9	N	83					234
07	4402	X	4125	-0-	-277	-0-	4031	3	94	9	N	85	174	1			145
08	4402	X	3957	-0-	-445	-0-	3879	3	78	9	N	71					216
09	4260	X	3753	-0-	-507	-0-	3685	3	68	9	N	62					278
10	4402	X	3787	-0-	-615	-0-	3715	3	72	9	N	65	175	1			168

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1563	-0-	-80	-0-	287 15	1 9	1261	3	N	14					219
06	1590	N	1191	-0-	-399	-0-	1181	3	10	9	N	9					228
07	1581	N	1160	-0-	-421	-0-	1153	3	7	9	N	6	173	1			61
08	1550	N	1140	-0-	-410	-0-	1131	3	9	9	N	8					69
09	1200	N	1032	-0-	-168	-0-	1028	3	4	9	N	4					73
10	1147	N	999	-0-	-148	-0-	987	3	12	9	N	11					84

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1934	-0-	-205	-0-	277 41	1 9	1616	3	N	37					284
06	2040	N	1471	-0-	-569	-0-	1448	3	23	9	N	21	177	1			128
07	2015	N	1384	-0-	-631	-0-	1356	3	28	9	N	25					153
08	1922	N	1293	-0-	-629	-0-	1264	3	29	9	N	26					179
09	1470	N	1251	-0-	-219	-0-	1227	3	24	9	N	22					201
10	1395	N	1380	-0-	-15	-0-	1352	3	28	9	N	25					226

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	877	-0-	-22	-0-	309	1	556	3	N	11					55
							12	9									
06	840	N	579	-0-	-261	-0-	575	3	4	9	N	4					59
07	868	N	599	-0-	-269	-0-	590	3	9	9	N	8					67
08	868	N	595	-0-	-273	-0-	586	3	9	9	N	8					75
09	570	N	570	-0-	-0-	-0-	559	3	11	9	N	10					85
10	589	N	575	-0-	-14	-0-	564	3	11	9	N	10					95

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	275	1	286	3	N	-0-					31
06	510	N	273	-0-	-237	-0-	273	3			N	-0-					31
07	558	N	271	-0-	-287	-0-	271	3			N	-0-					31
08	558	N	272	-0-	-286	-0-	272	3			N	-0-					31
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					31
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	294	1	502	3	N	23	181	1			63
							25	9									
06	780	N	492	-0-	-288	-0-	472	3	20	9	N	18					81
07	806	N	517	-0-	-289	-0-	497	3	20	9	N	18					99
08	806	N	517	-0-	-289	-0-	497	3	20	9	N	18					117
09	525	N	525	-0-	-0-	-0-	504	3	21	9	N	19					136
*10	552	N	552	-0-	-0-	-0-	530	3	22	9	N	20					156

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1316	N	1316	-0-	-0-	-0-	279	1	984	3	N	48					203
							53	9									
06	1200	N	971	-0-	-229	-0-	931	3	40	9	N	36					239
07	1240	N	986	-0-	-254	-0-	938	3	48	9	N	44					283
08	1240	N	956	-0-	-284	-0-	916	3	40	9	N	36	173	1			146
09	961	N	961	-0-	-0-	-0-	897	3	64	9	N	58					204
10	992	N	972	-0-	-20	-0-	926	3	46	9	N	42					246

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	616	-0-	-4	-0-	276	1	338	3	N	2					61
							2	9									
06	630	N	326	-0-	-304	-0-	323	3	3	9	N	3					64
07	620	N	330	-0-	-290	-0-	328	3	2	9	N	2					66
08	620	N	325	-0-	-295	-0-	324	3	1	9	N	1					67
09	330	N	312	-0-	-18	-0-	310	3	2	9	N	2					69
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					69

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	1376	-0-	1376	14388	484	1	778	3	N	104	167	1			119
							114	9									
06	0	W	1240	-0-	1240	15628	330	1	623	3	N	261	169	1			211
							287	9									
07	0	W	2098	-0-	2098	17726	682	1	1416	3	N	-0-					211
08	0	W	2091	-0-	2091	19817	682	1	1409	3	N	-0-					211
09	0	W	1752	-0-	1752	21569	660	1	1092	3	N	-0-					211
*10	0	W	1947	-0-	1947	23516	682	1	1265	3	N	-0-					211

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2696	N	2696	-0-	-0-	B	-0-	386	1	2310	3	N	-0-					-0-
06	2149	N	2149	-0-	-0-	B	-0-	2149	3			N	-0-					-0-
07	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
08	2197	N	2197	-0-	-0-	B	-0-	2197	3			N	-0-					-0-
09	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
*10	2152	N	2152	-0-	-0-	B	-0-	2152	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	B	-0-	290	1	737	3	N	-0-					-0-
06	990	N	713	-0-	-277	B	-0-	713	3			N	-0-					-0-
07	1023	N	733	-0-	-290	B	-0-	733	3			N	-0-					-0-
08	1023	N	728	-0-	-295	B	-0-	728	3			N	-0-					-0-
09	720	N	698	-0-	-22	B	-0-	698	3			N	-0-					-0-
10	744	N	718	-0-	-26	B	-0-	718	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5322	X	5322	-0-	-0-	B	-0-	374	1	4948	3	N	-0-					216
06	4830	X	4625	-0-	-205	B	-0-	4613	3	12	9	N	11	153	1			74
07	4910	X	4910	-0-	-0-	B	-0-	4903	3	7	9	N	6					80
08	4991	X	4861	-0-	-130	B	-0-	4851	3	10	9	N	9					89
09	4830	X	4595	-0-	-235	B	-0-	4589	3	6	9	N	5					94
10	4991	X	3932	-0-	-1059	B	-0-	3899	3	33	9	N	30					124

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	-0-	379	3	4	9	N	4					91
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					91
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					91
08	372	N	360	-0-	-12	-0-	359	3	1	9	N	1					92
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					92
10	372	N	366	-0-	-6	-0-	366	3			N	-0-					92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2352	-0-	-438	-0-	2350	2	2	9	N	2					133
06	2640	N	2400	-0-	-240	-0-	2400	2			N	-0-					133
07	2511	N	2401	-0-	-110	-0-	2401	2			N	-0-					133
08	2416	N	2416	-0-	-0-	-0-	2413	2	3	9	N	3					136
09	2400	N	2388	-0-	-12	-0-	2388	2			N	-0-					136
10	2387	N	2310	-0-	-77	-0-	2310	2			N	-0-					136

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					40
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					40
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					40
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					40
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					40
*10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2879	N	2879	-0-	-0-	-0-	2879	2			N	-0-					28
06	2817	N	2817	-0-	-0-	-0-	2817	2			N	-0-					28
07	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					28
08	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					28
09	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					28
*10	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

05	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

05	2139 #	1748	-0-	-391	-0-	1734	3	14	9	N	13	168	1			92
06	1692 N	1692	-0-	-0-	-0-	1692	3			N	-0-					92
07	1810 N	1810	-0-	-0-	-0-	1730	3	80	9	N	73					165
08	1736 N	1702	-0-	-34	-0-	1702	3			N	-0-					165
09	1680 N	1638	-0-	-42	-0-	1638	3			N	-0-					165
10	1798 N	1764	-0-	-34	-0-	1697	3	67	9	N	61					226

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

05	368 N	368	-0-	-0-	-0-	31	1	337	2	N	-0-					210
06	390 N	309	-0-	-81	-0-	31	1	278	2	N	-0-					210
07	297 N	297	-0-	-0-	-0-	31	1	266	2	N	-0-					210
08	434	306	-0-	-128	-0-	31	1	275	2	N	-0-					210
09	420	207	-0-	-213	-0-	30	1	177	2	N	-0-					210
10	310 N	289	-0-	-21	-0-	31	1	258	2	N	-0-					210

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

05	14B2 EXT	-0-	-0-	-0-	-0-					N	172	172	1			685
06	14B2 EXT	-0-	-0-	-0-	-0-					N	175	177	1			683
07	14B2 EXT	-0-	-0-	-0-	-0-					N	184	188	1			679
08	14B2 EXT	-0-	-0-	-0-	-0-					N	187					866
09	T. A.	-0-	-0-	-0-	-0-					N	160	365	1			661
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					661

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					22
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					22
07	993	N	993	-0-	-0-	-0-	906	3	87	9	N	79					101
08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					101
09	962	N	962	-0-	-0-	-0-	940	3	22	9	N	20					121
*10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					121

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

05	961	X	862	-0-	-99	-0-	862	2			N	-0-					178
06	1020	N	-0-	-0-	-1020	-0-					N	767	767	1			178
07	992	N	861	-0-	-131	-0-	861	2			N	-0-					178
08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					178
*09	796	N	796	-0-	-0-	-0-	796	2			N	-0-					178
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					178

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

05	1502	X	1502	-0-	-0-	-0-	453	1	1037	3	N	11					43
							12	9									
06	1320	N	969	-0-	-351	-0-	958	3	11	9	N	10					53
07	1364	N	961	-0-	-403	-0-	950	3	11	9	N	10					63
08	1457	N	-0-	-0-	-1457	-0-					N	17					80
09	960	N	951	-0-	-9	-0-	940	3	11	9	N	10					90
10	961	N	954	-0-	-7	-0-	943	3	11	9	N	10					100

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					93
06	208	N	208	-0-	-0-	-0-	202	3	6	9	N	5					98
07	217	N	147	-0-	-70	-0-	145	3	2	9	N	2					100
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					100
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					100
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					100

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					40
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					40
07	1333	N	915	-0-	-418	-0-	915	2			N	-0-					40
08	1395	N	714	-0-	-681	-0-	714	2			N	-0-					40
09	1320	N	838	-0-	-482	-0-	838	2			N	-0-					40
10	930	N	846	-0-	-84	-0-	846	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	398	-0-	-129	-0-	398	3			N	-0-					157
06	450	N	355	-0-	-95	-0-	355	3			N	-0-					157
07	403	N	316	-0-	-87	-0-	316	3			N	-0-					157
08	403	N	338	-0-	-65	-0-	338	3			N	-0-					157
*09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					157
10	527	N	401	-0-	-126	-0-	400	3	1	9	N	1	1	5			157

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	470	-0-	-460	-0-	470	2			N	-0-					-0-
06	450	N	394	-0-	-56	-0-	394	2			N	-0-					-0-
07	496	N	243	-0-	-253	-0-	243	2			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3898	X	3898	-0-	-0-	-0-	3870	2	28	9	N	25	201	1	1	8	30
06	3630	X	3513	-0-	-117	-0-	3484	2	29	9	N	26	1	8			55
07	4216	X	3450	-0-	-766	-0-	3428	2	22	9	N	20					75
08	4216	X	3216	-0-	-1000	-0-	3199	2	17	9	N	15					90
09	4080	X	3138	-0-	-942	-0-	3125	2	13	9	N	12					102
10	3906	X	3302	-0-	-604	-0-	3285	2	17	9	N	15					117

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5073	X	5073	-0-	-0-	-0-	5038	2	35	9	N	32	1	8			153
06	5125	X	5125	-0-	-0-	-0-	5066	2	59	9	N	54	184	1	1	8	22
07	5300	X	5300	-0-	-0-	-0-	5243	2	57	9	N	52	1	8			73
08	5191	X	5191	-0-	-0-	-0-	5154	2	37	9	N	34					107
09	5062	X	5062	-0-	-0-	-0-	5030	2	32	9	N	29	4	8			132
*10	4813	X	4813	-0-	-0-	-0-	4762	2	51	9	N	46					178

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7471	X	6685	-0-	-786	-0-	6642	2	43	9	N	39	2	8			87
06	7290	X	6917	-0-	-373	-0-	6887	2	30	9	N	27	2	8			112
07	7533	X	6895	-0-	-638	-0-	6838	2	57	9	N	52	2	8			162
08	7533	X	7227	-0-	-306	-0-	7191	2	36	9	N	33					195
09	7110	X	6573	-0-	-537	-0-	6542	2	31	9	N	28	193	1	2	8	28
10	7161	X	7095	-0-	-66	-0-	7045	2	50	9	N	45					73

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9060	X	9060	-0-	-0-	-0-	8975	2	85	9	N	77					266
06	8984	X	8984	-0-	-0-	-0-	8916	2	68	9	N	62	192	1			136
07	8912	X	8912	-0-	-0-	-0-	8818	2	94	9	N	85					221
*08	10133	X	10133	-0-	-0-	-0-	10122	2	11	9	N	10	188	1			43
*09	10419	X	10419	-0-	-0-	-0-	10329	2	90	9	N	82					125
10	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					125

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3299	-0-	-204	-0-	3299	2			N	-0-					9
06	3270	X	3157	-0-	-113	-0-	3157	2			N	-0-					9
07	3348	X	3105	-0-	-243	-0-	3105	2			N	-0-					9
08	3348	X	2891	-0-	-457	-0-	2891	2			N	-0-					9
09	3210	X	2653	-0-	-557	-0-	2653	2			N	-0-					9
10	3286	X	2641	-0-	-645	-0-	2641	2			N	-0-					9

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3682	X	3682	-0-	-0-	-0-	3595	2	87	9	N	79					101
06	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					101
07	3591	X	3591	-0-	-0-	-0-	3510	2	81	9	N	74					175
08	3689	X	3586	-0-	-103	-0-	3586	2			N	-0-					175
09	3570	X	3368	-0-	-202	-0-	3334	2	34	9	N	31	186	1			20
10	3689	X	3376	-0-	-313	-0-	3329	2	47	9	N	43					63

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	362	-0-	-599	-0-	356	1	6	9	N	5					35
06	956	N	956	-0-	-0-	-0-	592	1	364	3	N	-0-					35
07	1882	N	1882	-0-	-0-	-0-	860	1	976	3	N	42					77
							46	9									
08	1284	N	1284	-0-	-0-	-0-	526	1	750	3	N	7					84
							8	9									
09	960	N	648	-0-	-312	-0-	595	3	53	9	N	48					132
10	1891	N	604	-0-	-1287	-0-	536	3	68	9	N	62					194

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	6509	-0-	-869	-0-	6509	2			N	-0-					55
06	7050	X	6476	-0-	-574	-0-	6254	2	222	9	N	202	181	1			76
07	7254	X	6588	-0-	-666	-0-	6454	2	134	9	N	122	156	1			42
08	7006	X	6397	-0-	-609	-0-	6297	2	100	9	N	91					133
*09	6630	X	6150	-0-	-480	-0-	6026	2	124	9	N	113	160	1			86
10	6696	X	6310	-0-	-386	-0-	6116	2	194	9	N	176	1	5			261

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7786	X	7786	-0-	-0-	-0-	7571	2	215	9	N	195	183	1			32
06	7611	X	7611	-0-	-0-	-0-	7383	2	228	9	N	207	179	1			60
07	7597	X	7597	-0-	-0-	-0-	7597	2			N	-0-					60
08	7827	X	7827	-0-	-0-	-0-	7631	2	196	9	N	178	179	1			59
*09	7615	X	7615	-0-	-0-	-0-	7447	2	168	9	N	153	183	1			29
*10	7559	X	7559	-0-	-0-	-0-	7407	2	152	9	N	138					167

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1312	-0-	-1261	-0-	1312	2			N	-0-					-0-
06	2340	X	1171	-0-	-1169	-0-	1171	2			N	-0-					-0-
07	2418	X	1049	-0-	-1369	-0-	1049	2			N	-0-					-0-
08	2108	X	1090	-0-	-1018	-0-	1090	2			N	-0-					-0-
*09	1350	X	835	-0-	-515	-0-	835	2			N	-0-					-0-
10	1302	X	914	-0-	-388	-0-	914	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3310	-0-	-348	-0-	3199	2	111	9	N	101	168	1			109
06	3450	X	3204	-0-	-246	-0-	3147	2	57	9	N	52					161
07	3534	X	3290	-0-	-244	-0-	3198	2	92	9	N	84	159	1			86
08	3348	X	3128	-0-	-220	-0-	3023	2	105	9	N	95					181
*09	3210	X	3038	-0-	-172	-0-	2959	2	79	9	N	72	167	1			86
10	3317	X	3051	-0-	-266	-0-	2973	2	78	9	N	71					157

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	2995	-0-	-1035	-0-	2995	2			N	-0-					42
06	3900	X	3709	-0-	-191	-0-	3709	2			N	-0-					42
07	3937	X	3557	-0-	-380	-0-	3557	2			N	-0-					42
08	3813	X	3472	-0-	-341	-0-	3472	2			N	-0-					42
*09	3720	X	3234	-0-	-486	-0-	3234	2			N	-0-					42
10	3844	X	3448	-0-	-396	-0-	3416	2	32	9	N	29	10	5			61

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

05	10292	X	10254	-0-	-38	-0-	878	1	9362	2	N	13	12	1			132
							14	9									
06	11010	X	9334	-0-	-1676	-0-	809	1	8516	2	N	8	11	1			129
							9	9									
07	11377	X	9804	-0-	-1573	-0-	792	1	8994	2	N	16	15	1			130
							18	9									
08	11377	X	9112	-0-	-2265	-0-	849	1	8250	2	N	12	112	1			30
							13	9									
09	10350	X	7519	-0-	-2831	-0-	733	1	6778	2	N	7	11	1			26
							8	9									
10	10261	X	NO RPT	-0-	-10261	-0-					N	NO RPT					26

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

05	899	N	770	-0-	-129	-0-	770	2			Y	-0-					77
06	990	N	804	-0-	-186	-0-	779	2	25	9	Y	23					100
07	775	N	746	-0-	-29	-0-	746	2			Y	-0-					100
08	883	N	883	-0-	-0-	-0-	883	2			Y	-0-	97	1			3
09	810	N	718	-0-	-92	-0-	718	2			Y	-0-					3
10	744	N	335	-0-	-409	-0-	335	2			Y	-0-					3

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

05	1767	X	-0-	-0-	-1767	-0-					N	7					709
06	1710	X	-0-	-0-	-1710	-0-					N	7					716
07	1767	X	-0-	-0-	-1767	-0-					N	7					723
08	0	N	-0-	-0-	-0-	-0-					N	7					730
09	0	N	-0-	-0-	-0-	-0-					N	-0-					730
10	0	N	-0-	-0-	-0-	-0-					N	-0-					730

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

05	2428	X	2428	-0-	-0-	-0-	2387	2	41	9	N	37					753
06	3498	X	3498	-0-	-0-	-0-	3465	2	33	9	N	30					783
07	2139	X	681	-0-	-1458	-0-	657	2	24	9	N	22					805
08	2139	X	2043	-0-	-96	-0-	2021	2	22	9	N	20					825
09	3260	X	3260	-0-	-0-	-0-	3152	2	108	9	N	98					923
*10	3304	X	3304	-0-	-0-	-0-	3269	2	35	9	N	32	183	1			772

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

05	3641	X	3641	-0-	-0-	-0-	3594	2	47	9	N	43					711
06	3421	X	3421	-0-	-0-	-0-	3324	2	97	9	N	88					799
07	3628	X	3628	-0-	-0-	-0-	3538	2	90	9	N	82					881
08	3561	X	3561	-0-	-0-	-0-	3525	2	36	9	N	33					914
09	3501	X	3501	-0-	-0-	-0-	3422	2	79	9	N	72					986
*10	3243	X	3243	-0-	-0-	-0-	3167	2	76	9	N	69	187	1			868

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2390	N	2390	-0-	-0-	-0-	2271	2	119	9	N	108					632
06	1860	N	1729	-0-	-131	-0-	1627	2	102	9	N	93					725
07	1595	N	1595	-0-	-0-	-0-	1545	2	50	9	N	45					770
08	2244	N	2244	-0-	-0-	-0-	2230	2	14	9	N	13					783
09	2054	N	2054	-0-	-0-	-0-	2036	2	18	9	N	16					799
*10	1914	N	1914	-0-	-0-	-0-	1866	2	48	9	N	44					843

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					796
06	30	N	-0-	-0-	-30	-0-					N	-0-					796
07	1	N	-0-	-0-	-1	-0-					N	50					846
08	0	N	-0-	-0-	-0-	-0-					N	55	182	1			719
09	0	N	-0-	-0-	-0-	-0-					N	-0-					719
10	0	N	-0-	-0-	-0-	-0-					N	-0-					719

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1981	N	1981	-0-	-0-	-0-	1901	2	80	9	N	73					769
06	2130	N	1603	-0-	-527	-0-	1586	2	17	9	N	15					784
07	1922	N	1257	-0-	-665	-0-	1257	2			N	-0-					784
08	1343	N	1343	-0-	-0-	-0-	1335	2	8	9	N	7					791
09	1590	N	1206	-0-	-384	-0-	1203	2	3	9	N	3					794
*10	1574	N	1574	-0-	-0-	-0-	1570	2	4	9	N	4					798

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2165	N	2165	-0-	-0-	-0-	2071	2	94	9	N	85					710
06	1527	N	1527	-0-	-0-	-0-	1481	2	46	9	N	42					752
07	2039	N	2039	-0-	-0-	-0-	1984	2	55	9	N	50					802
08	1986	N	1986	-0-	-0-	-0-	1950	2	36	9	N	33					835
09	2169	N	2169	-0-	-0-	-0-	2127	2	42	9	N	38					873
*10	3100	N	3594	-0-	494	494	3493	2	101	9	N	92					965

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2813	X	2813	-0-	-0-	-0-	2805	2	8	9	N	7	188	1			1132
06	2824	X	2824	-0-	-0-	-0-	2774	2	50	9	N	45					1177
07	2837	X	2837	-0-	-0-	-0-	2812	2	25	9	N	23					1200
08	2868	N	2868	-0-	-0-	-0-	2862	2	6	9	N	5					1205
09	2820	N	1948	-0-	-872	-0-	1937	2	11	9	N	10					1215
*10	3100	N	3551	-0-	451	451	3531	2	20	9	N	18					1233

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	2			N	-0-					1732
06	180	N	176	-0-	-4	-0-	173	2	3	9	N	3					1735
07	175	N	175	-0-	-0-	-0-	169	2	6	9	N	5					1740
08	167	N	167	-0-	-0-	-0-	164	2	3	9	N	3					1743
09	180	N	155	-0-	-25	-0-	155	2			N	-0-					1743
10	186	N	153	-0-	-33	-0-	153	2			N	-0-					1743

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					414
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					414
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					414
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					414
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					414
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3371	X	3371	-0-	-0-	-0-	3325	2	46	9	N	42					1135
06	3398	X	3398	-0-	-0-	-0-	3362	2	36	9	N	33					1168
07	3277	X	3277	-0-	-0-	-0-	3241	2	36	9	N	33	30	1			1171
08	3206	X	3206	-0-	-0-	-0-	3107	2	99	9	N	90					1261
09	3494	X	3494	-0-	-0-	-0-	3377	2	117	9	N	106					1367
*10	3139	X	3139	-0-	-0-	-0-	3064	2	75	9	N	68	183	1			1252

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2739	N	2739	-0-	-0-	-0-	2664	2	75	9	N	68	183	1			1290
06	2663	N	2663	-0-	-0-	-0-	2602	2	61	9	N	55					1345
07	2750	N	2750	-0-	-0-	-0-	2681	2	69	9	N	63					1408
08	2713	N	2713	-0-	-0-	-0-	2600	2	113	9	N	103	186	1			1325
09	2670	N	2523	-0-	-147	-0-	2471	2	52	9	N	47					1372
10	2759	N	2464	-0-	-295	-0-	2387	2	77	9	N	70					1442

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2692	X	2692	-0-	-0-	-0-	2635	2	57	9	N	52					1715
06	2838	X	2838	-0-	-0-	-0-	2818	2	20	9	N	18					1733
07	3192	X	3192	-0-	-0-	-0-	3074	2	118	9	N	107					1840
08	2274	X	2274	-0-	-0-	-0-	2211	2	63	9	N	57	181	1			1716
09	2100	X	1400	-0-	-700	-0-	1377	2	23	9	N	21					1737
10	2170	X	1728	-0-	-442	-0-	1705	2	23	9	N	21					1758

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	1191	2	8	9	N	7					1509
06	1020	N	766	-0-	-254	-0-	753	2	13	9	N	12					1521
07	1054	N	965	-0-	-89	-0-	959	2	6	9	N	5					1526
08	954	N	954	-0-	-0-	-0-	948	2	6	9	N	5					1531
09	926	N	926	-0-	-0-	-0-	917	2	9	9	N	8					1539
10	961	N	939	-0-	-22	-0-	908	2	31	9	N	28	181	1			1386

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27125	X	20995	-0-	-6130	-0-	20545	2	450	9	N	409	365	1			5035
06	26250	X	22616	-0-	-3634	-0-	22148	2	468	9	N	425					5460
07	24025	X	18293	-0-	-5732	-0-	17924	2	369	9	N	335					5795
08	23436	X	23087	-0-	-349	-0-	22625	2	462	9	N	420	183	1			6032
09	22620	X	20898	-0-	-1722	-0-	20445	2	453	9	N	412					6444
10	23374	X	22128	-0-	-1246	-0-	21599	2	529	9	N	481	527	1			6398

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13599	X	13599	-0-	-0-	-0-	13324	2	275	9	N	250					1951
06	13159	X	13159	-0-	-0-	-0-	12919	2	240	9	N	218					2169
07	16995	X	16995	-0-	-0-	-0-	16584	2	411	9	N	374					2543
08	15878	X	15878	-0-	-0-	-0-	15496	2	382	9	N	347	357	1			2533
09	15602	X	15602	-0-	-0-	-0-	15247	2	355	9	N	323					2856
10	16988	X	15033	-0-	-1955	-0-	14710	2	323	9	N	294					3150

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	678	-0-	-97	-0-	667	2	11	9	N	10					1103
06	780	N	718	-0-	-62	-0-	699	2	19	9	N	17					1120
07	744	N	698	-0-	-46	-0-	670	2	28	9	N	25					1145
08	786	N	786	-0-	-0-	-0-	784	2	2	9	N	2	181	1			966
09	755	N	755	-0-	-0-	-0-	753	2	2	9	N	2					968
*10	784	N	784	-0-	-0-	-0-	784	2			N	-0-					968

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24404	X	24404	-0-	-0-	-0-	23780	2	624	9	N	567	365	1			6023
06	25447	X	25447	-0-	-0-	-0-	24766	2	681	9	N	619					6642
07	25386	X	25386	-0-	-0-	-0-	24907	2	479	9	N	435					7077
08	21630	X	21630	-0-	-0-	-0-	21088	2	542	9	N	493	709	1			6861
09	20343	X	20343	-0-	-0-	-0-	19704	2	639	9	N	581					7442
*10	18807	X	18807	-0-	-0-	-0-	18473	2	334	9	N	304	350	1			7396

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					145
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					145
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					145
*08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					145
*09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					145
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5747	X	65	-0-	-5682	-0-	65	2			N	-0-					1136
06	51	X	51	-0-	-0-	-0-	51	2			N	-0-					1136
07	5115	X	55	-0-	-5060	-0-	55	2			N	-0-					1136
*08	7607	X	7607	-0-	-0-	-0-	7579	2	28	9	N	25	378	1			783
*09	17919	X	17919	-0-	-0-	-0-	17460	2	459	9	N	417	380	1			820
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					820

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20576	X	20576	-0-	-0-	-0-	19562	2	1014	9	N	922	1274	1			87
06	19674	X	19674	-0-	-0-	-0-	18663	2	1011	9	N	919	754	1			252
07	19948	X	19948	-0-	-0-	-0-	18785	2	1163	9	N	1057	941	1			368
*08	19900	X	19900	-0-	-0-	-0-	18717	2	1183	9	N	1075	1286	1			157
*09	19290	X	19290	-0-	-0-	-0-	18175	2	1115	9	N	1014	942	1			229
10	18538	X	NO RPT	-0-	-18538	-0-					N	NO RPT					229

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5730	X	5730	-0-	-0-	-0-	5127	2	603	9	Y	548	524	1			220
06	5376	X	5376	-0-	-0-	-0-	4860	2	516	9	Y	469	608	1			81
07	5487	X	5409	-0-	-78	-0-	4963	2	446	9	Y	405	342	1			144
08	6730	X	6730	-0-	-0-	-0-	6281	2	449	9	Y	408	428	1			124
09	5550	X	5333	-0-	-217	-0-	4911	2	422	9	Y	384	348	1			160
*10	5735	X	5691	-0-	-44	-0-	5195	2	496	9	Y	451	438	1			173

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	14989					N	-0-					274
06	0	W	-0-	-0-	-0-	14989					N	-0-					274
07	0	W	-0-	-0-	-0-	14989					N	-0-					274
08	0	W	-0-	-0-	-0-	14989					N	-0-					274
09	0	W	-0-	-0-	-0-	14989					N	-0-					274
10	0	W	NO RPT	-0-	-0-	14989					N	NO RPT					274

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
	G.C. DAVIS				WELL #: 3061	RRCID -> 282627						COMPL. DATE 06/20/2017					TOTAL DEPTH 18273 PERF.13208 - 14546
06	0		6701	-0-	6701	6701	6580	2	121	9	N	110	-964	10			1074
07	0	W	11829	-0-	11829	18530	10881	2	948	9	N	862	356	1			1580
08	0	W	9272	-0-	9272	27802	8599	2	673	9	N	612	1079	1			1113
09	0	W	7693	-0-	7693	35495	7452	2	241	9	N	219					1332
10	0	W	6818	-0-	6818	42313	6611	2	207	9	N	188					1520
	ENERVEST OPERATING, L.L.C.				252131												
	BLACK 50				WELL #: 5H	RRCID -> 271887						COMPL. DATE 09/30/2012					TOTAL DEPTH 10594 PERF.10980 - 15403
05	5704	X	5120	-0-	-584	-0-	713 378	1 9	4029	2	N	344	355	1			230
06	5520	X	4841	-0-	-679	-0-	688 330	1 9	3823	2	N	300	365	1			165
07	5704	X	4888	-0-	-816	-0-	710 344	1 9	3834	2	N	313	175	1			303
08	5425	X	4809	-0-	-616	-0-	711 362	1 9	3736	2	N	329	363	1			269
09	5070	X	4607	-0-	-463	-0-	688 338	1 9	3581	2	N	307	363	1			213
10	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					213
	HUFF 32				WELL #: 7H	RRCID -> 272260						COMPL. DATE 09/23/2012					TOTAL DEPTH 10721 PERF.11083 - 15381
05	4239	X	4239	-0-	-0-	-0-	1059 359	1 9	2821	2	N	326	361	1			187
06	4108	X	4108	-0-	-0-	-0-	1049 338	1 9	2721	2	N	307	363	1			131
07	4129	X	4129	-0-	-0-	-0-	1040 350	1 9	2739	2	N	318	182	1			267
08	4266	X	4266	-0-	-0-	-0-	1146 421	1 9	2699	2	N	383	364	1			286
*09	4289	X	4289	-0-	-0-	-0-	1113 433	1 9	2743	2	N	394	368	1			312
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					312
	REED 2				WELL #: 9H	RRCID -> 272261						COMPL. DATE 11/06/2012					TOTAL DEPTH 10686 PERF.11006 - 15381
05	3007	X	1702	-0-	-1305	-0-	791 227	1 9	684	2	N	206	182	1			299
06	3879	X	3879	-0-	-0-	-0-	975 374	1 9	2530	2	N	340	369	1			270
07	3823	X	3823	-0-	-0-	-0-	1296 307	1 9	2220	2	N	279	363	1			186
08	3815	X	3815	-0-	-0-	-0-	929 409	1 9	2477	2	N	372	364	1			194
*09	3508	X	3508	-0-	-0-	-0-	866 297	1 9	2345	2	N	270	186	1			278
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					278

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3721	-0-	-185	-0-	734	1	2748	2	N	217	182	1			221
							239	9									
06	3780	X	3537	-0-	-243	-0-	715	1	2581	2	N	219	185	1			255
							241	9									
07	4008	X	4008	-0-	-0-	-0-	778	1	2963	2	N	243	183	1			315
							267	9									
08	4519	X	4519	-0-	-0-	-0-	801	1	3424	2	N	267	367	1			215
							294	9									
*09	5286	X	5286	-0-	-0-	-0-	788	1	4204	2	N	267	178	1			304
							294	9									
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					304

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2679	N	2679	-0-	-0-	-0-	923	1	1286	2	N	427	548	1			144
							470	9									
06	2598	N	2598	-0-	-0-	-0-	892	1	1208	2	N	453	366	1			231
							498	9									
07	2795	N	2795	-0-	-0-	-0-	921	1	1369	2	N	459	357	1			333
							505	9									
08	2601	N	2601	-0-	-0-	-0-	918	1	1245	2	N	398	548	1			183
							438	9									
*09	2543	N	2543	-0-	-0-	-0-	893	1	1196	2	N	413	368	1			228
							454	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1594	-0-	-359	-0-	1405	2	189	9	N	172	3	1			348
06	1975	X	1975	-0-	-0-	-0-	1789	2	186	9	N	169	181	1			336
07	1953	X	1880	-0-	-73	-0-	1707	2	173	9	N	157	331	1			162
08	2209	X	2209	-0-	-0-	-0-	2014	2	195	9	N	177					339
*09	2068	X	2068	-0-	-0-	-0-	1900	2	168	9	N	153	185	1			307
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					307

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	139	-0-	-2868	-0-	2	1	135	2	N	2					117
							2	9									
06	2760	X	293	-0-	-2467	-0-	4	1	289	2	N	-0-					117
07	930	X	262	-0-	-668	-0-	24	1	238	2	N	-0-					117
08	197	X	197	-0-	-0-	-0-	3	1	194	2	N	-0-					117
09	300	X	161	-0-	-139	-0-	3	1	158	2	N	-0-					117
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					117

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3359	X	3359	-0-	-0-	-0-	780	1	2082	2	N	452	364	1			322
							497	9									
06	3531	X	3531	-0-	-0-	-0-	758	1	2312	2	N	419	366	1			375
							461	9									
07	3607	X	3607	-0-	-0-	-0-	740	1	2412	2	N	414	368	1			421
							455	9									
08	3725	X	3725	-0-	-0-	-0-	786	1	2457	2	N	438	556	1			303
							482	9									
*09	3666	X	3666	-0-	-0-	-0-	763	1	2417	2	N	442	548	1			197
							486	9									
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					197

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9452	X	9452	-0-	-0-	-0-	1549	1	7718	2	N	168	186	1			162
							185	9									
06	8890	X	8890	-0-	-0-	-0-	1493	1	7218	2	N	163	184	1			141
							179	9									
07	8847	X	8847	-0-	-0-	-0-	1275	1	7302	2	N	245	184	1			202
							270	9									
08	8773	X	8712	-0-	-61	-0-	1172	1	7273	2	N	243	182	1			263
							267	9									
09	8490	X	8208	-0-	-282	-0-	1131	1	6812	2	N	241	183	1			321
							265	9									
10	8773	X	NO RPT	-0-	-8773	-0-					N	NO RPT					321

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2206	N	1031	-0-	-1175	-0-	749	1	21	2	N	237	186	1			204
							261	9									
06	1410	N	1249	-0-	-161	-0-	700	1	307	2	N	220	182	1			242
							242	9									
07	1221	N	1221	-0-	-0-	-0-	754	1	225	2	N	220	183	1			279
							242	9									
08	1263	N	1263	-0-	-0-	-0-	768	1	273	2	N	202	186	1			295
							222	9									
09	1260	N	1243	-0-	-17	-0-	752	1	226	2	N	241	366	1			170
							265	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	5728	-0-	-441	-0-	806	1	4721	2	N	183	185	1			126
							201	9									
06	5970	X	5373	-0-	-597	-0-	787	1	4421	2	N	150					276
							165	9									
07	6076	X	5462	-0-	-614	-0-	812	1	4498	2	N	138	181	1			233
							152	9									
08	5952	X	5569	-0-	-383	-0-	776	1	4649	2	N	131	179	1			185
							144	9									
09	5760	X	3463	-0-	-2297	-0-	741	1	2579	2	N	130					315
							143	9									
10	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					315

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3554	-0-	-166	-0-	1096	1	2276	2	N	165	183	1			230
							182	9									
06	3613	X	3613	-0-	-0-	-0-	1049	1	2387	2	N	161	183	1			208
							177	9									
07	3720	X	3698	-0-	-22	-0-	1096	1	2431	2	N	155					363
							171	9									
08	3667	X	3667	-0-	-0-	-0-	1097	1	2382	2	N	171	184	1			350
							188	9									
09	3600	X	3437	-0-	-163	-0-	1035	1	2237	2	N	150	186	1			314
							165	9									
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					314

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7099	X	5024	-0-	-2075	-0-	69 237	1 9	4718	2	N	215					438
06	6870	X	4359	-0-	-2511	-0-	59 177	1 9	4123	2	N	161	363	1			236
07	6355	X	4736	-0-	-1619	-0-	64 208	1 9	4464	2	N	189	184	1			241
08	6262	X	5063	-0-	-1199	-0-	71 242	1 9	4750	2	N	220	183	1			278
09	4800	X	4782	-0-	-18	-0-	68 233	1 9	4481	2	N	212	371	1			119
10	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					119

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	4825	-0-	-1344	-0-	569 516	1 9	3740	2	N	469	363	1			253
06	5970	X	5378	-0-	-592	-0-	738 528	1 9	4112	2	N	480	535	1			198
07	6169	X	5496	-0-	-673	-0-	758 507	1 9	4231	2	N	461	367	1			292
08	5466	X	5466	-0-	-0-	-0-	762 505	1 9	4199	2	N	459	362	1			389
09	5370	X	5267	-0-	-103	-0-	759 469	1 9	4039	2	N	426	722	1			93
10	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					93

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	7348	-0-	-402	-0-	7187	2	161	9	N	146					520
06	8016	X	8016	-0-	-0-	-0-	7799	2	217	9	N	197					717
07	8305	X	8305	-0-	-0-	-0-	8078	2	227	9	N	206	397	1			526
08	7750	X	7306	-0-	-444	-0-	7135	2	171	9	N	155	398	1			283
09	7500	X	6265	-0-	-1235	-0-	6149	2	116	9	N	105	3	8			385
10	7750	X	6251	-0-	-1499	-0-	6131	2	120	9	N	109	201	1	4	8	289

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	1799	-0-	-1084	-0-	1577	2	222	9	N	202	194	1			312
06	2790	X	1733	-0-	-1057	-0-	1513	2	220	9	N	200	194	1			318
07	2883	X	2209	-0-	-674	-0-	1990	2	219	9	N	199	199	1			318
08	2883	X	2051	-0-	-832	-0-	1869	2	182	9	N	165	199	1			284
09	2139	X	2139	-0-	-0-	-0-	1880	2	259	9	N	235	199	1	13	8	307
10	2201	X	1879	-0-	-322	-0-	1703	2	176	9	N	160	199	1	9	8	259

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13022	X	13022	-0-	-0-	-0-	11713	2	1309	9	N	1190	1168	1			220
06	11393	X	11393	-0-	-0-	-0-	10337	2	1056	9	N	960	960	1			220
07	11304	X	11304	-0-	-0-	-0-	10162	2	1142	9	N	1038	968	1			290
08	11391	X	11391	-0-	-0-	-0-	10228	2	1163	9	N	1057	1180	1			167
09	12716	X	12716	-0-	-0-	-0-	11513	2	1203	9	N	1094	975	1	2	8	284
*10	12519	X	12519	-0-	-0-	-0-	11357	2	1162	9	N	1056	959	1	2	8	379

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11407	X	11407	-0-	-0-	-0-	10869	2	538	9	N	489	551	1			143
06	12155	X	12155	-0-	-0-	-0-	11568	2	587	9	N	534	539	1			138
07	12767	X	12767	-0-	-0-	-0-	12166	2	601	9	N	546	539	1			145
08	11770	X	11770	-0-	-0-	-0-	11256	2	514	9	N	467	534	1			78
09	12364	X	12364	-0-	-0-	-0-	11843	2	521	9	N	474	349	1			203
*10	10186	X	10186	-0-	-0-	-0-	9603	2	583	9	N	530	549	1	1	8	183

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1500	-0-	-422	-0-	1063	2	437	9	N	397	396	1	6	8	263
06	1830	N	1003	-0-	-827	-0-	653	2	350	9	N	318	383	1	5	8	193
07	1829	N	1625	-0-	-204	-0-	1205	2	420	9	N	382	387	1	3	8	185
08	1533	N	1533	-0-	-0-	-0-	1123	2	410	9	N	373	391	1	4	8	163
09	1300	N	1300	-0-	-0-	-0-	915	2	385	9	N	350	391	1			122
10	1612	N	1299	-0-	-313	-0-	896	2	403	9	N	366	189	1	4	8	295

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13320	X	13320	-0-	-0-	-0-	12806	2	514	9	N	467	401	1	3	8	165
06	12628	X	12628	-0-	-0-	-0-	12131	2	497	9	N	452	565	1	4	8	48
07	12861	X	12861	-0-	-0-	-0-	12407	2	454	9	N	413	387	1	1	8	73
08	12451	X	12451	-0-	-0-	-0-	12015	2	436	9	N	396	393	1	1	8	75
09	11507	X	11507	-0-	-0-	-0-	11114	2	393	9	N	357	389	1			43
*10	11211	X	11211	-0-	-0-	-0-	10795	2	416	9	N	378	398	1	1	8	22

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5140	X	5140	-0-	-0-	-0-	4487	2	653	9	N	594	577	1	2	8	288
06	4808	X	4808	-0-	-0-	-0-	4259	2	549	9	N	499	587	1	2	8	198
07	4698	X	4698	-0-	-0-	-0-	4150	2	548	9	N	498	394	1	2	8	300
08	4707	X	4707	-0-	-0-	-0-	4125	2	582	9	N	529	597	1			232
09	4684	X	4684	-0-	-0-	-0-	4120	2	564	9	N	513	583	1	2	8	160
*10	4809	X	4809	-0-	-0-	-0-	4151	2	658	9	N	598	567	1			191

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10955	X	10955	-0-	-0-	-0-	9583	2	1372	9	N	1247	1348	1			142
06	10415	X	10415	-0-	-0-	-0-	9160	2	1255	9	N	1141	954	1			329
07	10492	X	10492	-0-	-0-	-0-	9268	2	1224	9	N	1113	1166	1			276
08	10335	X	10335	-0-	-0-	-0-	9102	2	1233	9	N	1121	1179	1			218
09	9990	X	9909	-0-	-81	-0-	8748	2	1161	9	N	1055	954	1	1	8	318
10	10323	X	9887	-0-	-436	-0-	8666	2	1221	9	N	1110	1170	1	1	8	257

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6139	X	6139	-0-	-0-	-0-	5377	2	762	9	Y	693	806	1	4	8	130
06	5840	X	5840	-0-	-0-	-0-	5101	2	739	9	Y	672	543	1	6	8	253
07	6420	X	6420	-0-	-0-	-0-	5552	2	868	9	Y	789	896	1	2	8	144
08	6093	X	6093	-0-	-0-	-0-	5320	2	773	9	Y	703	683	1	2	8	162
09	5564	X	5564	-0-	-0-	-0-	4840	2	724	9	Y	658	672	1			148
10	4929	X	4584	-0-	-345	-0-	3828	2	756	9	Y	687	674	1	2	8	159

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	6585	-0-	-328	-0-	6301	2	284	9	N	258	247	1	3	8	118
06	6958	X	6958	-0-	-0-	-0-	6691	2	267	9	N	243	285	1	6	8	70
07	6931	X	6931	-0-	-0-	-0-	6617	2	314	9	N	285	239	1	2	8	114
08	6852	X	6852	-0-	-0-	-0-	6551	2	301	9	N	274	347	1	2	8	39
09	6690	X	6472	-0-	-218	-0-	6200	2	272	9	N	247	243	1			43
10	6913	X	5076	-0-	-1837	-0-	4795	2	281	9	N	255	197	1	2	8	99

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7533	X	7504	-0-	-29	-0-	6898	2	606	9	N	551	396	1			272
06	7290	X	6623	-0-	-667	-0-	6195	2	428	9	N	389	588	1	1	8	72
07	7533	X	7276	-0-	-257	-0-	6782	2	494	9	N	449	394	1			127
08	7717	X	7717	-0-	-0-	-0-	7242	2	475	9	N	432	391	1			168
09	7260	X	7149	-0-	-111	-0-	6744	2	405	9	N	368	394	1			142
10	7502	X	4818	-0-	-2684	-0-	4542	2	276	9	N	251	190	1			203

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1251	N	1251	-0-	-0-	-0-	702	2	549	9	N	499	582	1	4	8	93
06	1239	N	1239	-0-	-0-	-0-	656	2	583	9	N	530	418	1	6	8	199
07	1246	N	1246	-0-	-0-	-0-	615	2	631	9	N	574	666	1	2	8	105
08	1280	N	1280	-0-	-0-	-0-	721	2	559	9	N	508	494	1	2	8	117
09	2653	N	2653	-0-	-0-	-0-	2128	2	525	9	N	477	487	1			107
*10	2258	N	2258	-0-	-0-	-0-	1716	2	542	9	N	493	484	1	2	8	114

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3133	-0-	-370	-0-	2971	2	162	9	N	147	194	1			110
06	2917	X	2917	-0-	-0-	-0-	2766	2	151	9	N	137	194	1			53
07	3875	X	3101	-0-	-774	-0-	2936	2	165	9	N	150					203
08	3875	X	2689	-0-	-1186	-0-	2523	2	166	9	N	151	199	1			155
09	3750	X	1721	-0-	-2029	-0-	1555	2	166	9	N	151	199	1			107
10	3131	X	1435	-0-	-1696	-0-	1258	2	177	9	N	161	180	1			88

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2795	N	2795	-0-	-0-	-0-	2422	2	373	9	N	339	384	1			127
06	2505	N	2505	-0-	-0-	-0-	2237	2	268	9	N	244	194	1			177
07	2535	N	2535	-0-	-0-	-0-	2203	2	332	9	N	302	386	1			93
08	2530	N	2530	-0-	-0-	-0-	2190	2	340	9	N	309	190	1			212
09	2424	N	2424	-0-	-0-	-0-	2110	2	314	9	N	285	390	1			107
*10	2471	N	2471	-0-	-0-	-0-	2171	2	300	9	N	273	188	1			192

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25172	X	20932	-0-	-4240	-0-	19964	2	968	9	N	880	564	1	187	8	278
06	23250	X	19299	-0-	-3951	-0-	18472	2	827	9	N	752	536	1	164	8	330
07	23374	X	19109	-0-	-4265	-0-	18259	2	850	9	N	773	737	1	169	8	197
08	22351	X	17948	-0-	-4403	-0-	17168	2	780	9	N	709	358	1	154	8	394
09	20940	X	16367	-0-	-4573	-0-	15633	2	734	9	N	667	553	1	152	8	356
10	20925	X	16328	-0-	-4597	-0-	15593	2	735	9	N	668	567	1	120	8	337

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	779
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	779

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION //CONT.// 709719
RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					587
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					587
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					587
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					587
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					587
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					587

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

05	8122	X	8002	-0-	-120	-0-	7919	2	83	9	N	75					710
06	7860	X	7646	-0-	-214	-0-	7569	2	77	9	N	70					780
07	8122	X	7722	-0-	-400	-0-	7685	2	37	9	N	34	383	1			431
08	8122	X	7650	-0-	-472	-0-	7622	2	28	9	N	25					456
09	7770	X	7343	-0-	-427	-0-	7286	2	57	9	N	52	194	1			314
10	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					314

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

05	838	N	838	-0-	-0-	-0-	818	2	20	9	N	18					107
06	816	N	816	-0-	-0-	-0-	799	2	17	9	N	15					122
07	930	N	813	-0-	-117	-0-	800	2	13	9	N	12					134
08	837	N	789	-0-	-48	-0-	783	2	6	9	N	5					139
*09	752	N	752	-0-	-0-	-0-	743	2	9	9	N	8					147
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

05	1373	N	1373	-0-	-0-	-0-	1354	2	19	9	N	17					224
06	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					224
07	1369	N	1369	-0-	-0-	-0-	1339	2	30	9	N	27					251
08	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-					251
*09	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					251
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8091	X	7900	-0-	-191	-0-	6789	2	1111	9	N	1010	1093	1			481
06	7830	X	7719	-0-	-111	-0-	6623	2	1096	9	N	996	1128	1			349
07	8029	X	7845	-0-	-184	-0-	6810	2	1035	9	N	941	740	1			550
08	8029	X	7774	-0-	-255	-0-	6727	2	1047	9	N	952	1140	1			362
09	7650	X	7503	-0-	-147	-0-	6466	2	1037	9	N	943	943	1			362
10	7967	X	NO RPT	-0-	-7967	-0-					N	NO RPT					362

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14312	X	14312	-0-	-0-	-0-	14100	2	212	9	N	193	183	1			670
06	12610	X	12610	-0-	-0-	-0-	12459	2	151	9	N	137	194	1			613
07	11595	X	11595	-0-	-0-	-0-	11415	2	180	9	N	164	179	1			598
*08	10535	X	10535	-0-	-0-	-0-	10430	2	105	9	N	95					693
*09	9730	X	9730	-0-	-0-	-0-	9618	2	112	9	N	102	189	1			606
10	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					606

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13835	X	13835	-0-	-0-	-0-	12960	2	875	9	N	795	912	0			434
06	18750	X	5989	-0-	-12761	-0-	5616	2	373	9	N	339	189	0			584
07	19375	X	13994	-0-	-5381	-0-	13249	2	745	9	N	677	934	0			327
08	13826	X	6850	-0-	-6976	-0-	6441	2	409	9	N	372	186	1			513
09	13380	X	11359	-0-	-2021	-0-	10665	2	694	9	N	631	377	1			767
10	13826	X	NO RPT	-0-	-13826	-0-					N	NO RPT					767

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	1575	-0-	-1091	-0-	1420	2	155	9	N	141	188	1			522
06	2220	X	1816	-0-	-404	-0-	1584	2	232	9	N	211	183	1			550
07	2790	X	1775	-0-	-1015	-0-	1576	2	199	9	N	181	181	1			550
08	1581	N	1163	-0-	-418	-0-	1124	2	39	9	N	35	190	1			395
*09	1157	N	1157	-0-	-0-	-0-	1096	2	61	9	N	55					450
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					450

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13671	X	6606	-0-	-7065	-0-	6384	2	222	9	N	202	376	1			39
06	12420	X	9099	-0-	-3321	-0-	8826	2	273	9	N	248	190	1			97
07	11873	X	7499	-0-	-4374	-0-	7289	2	210	9	N	191					288
08	11067	X	865	-0-	-10202	-0-	865	2			N	-0-	189	1			99
09	10710	X	3169	-0-	-7541	-0-	3163	2	6	9	N	5					104
10	9393	X	NO RPT	-0-	-9393	-0-					N	NO RPT					104

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7626	X	6277	-0-	-1349	-0-	6104	2	173	9	N	157	185	1			219
06	7745	X	7745	-0-	-0-	-0-	7631	2	114	9	N	104					323
07	7595	X	7270	-0-	-325	-0-	7173	2	97	9	N	88	186	1			225
*08	8324	X	8324	-0-	-0-	-0-	8137	2	187	9	N	170	183	1			212
*09	7885	X	7885	-0-	-0-	-0-	7668	2	217	9	N	197	192	1			217
10	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					217

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95
	G. C. DAVIS				WELL #: 2023H	RRCID -> 272342	COMPL. DATE 05/15/2013					TOTAL DEPTH 11919	PERF.12210 - 14232				
05	16058	X	14846	-0-	-1212	-0-	14358	2	488	9	N	444	564	1			210
06	15959	X	15959	-0-	-0-	-0-	15122	2	837	9	N	761	581	1			390
07	15594	X	15594	-0-	-0-	-0-	14957	2	637	9	N	579	765	1			204
08	15314	X	14975	-0-	-339	-0-	14325	2	650	9	N	591	570	1			225
*09	15064	X	15064	-0-	-0-	-0-	14422	2	642	9	N	584	574	1			235
10	16492	X	NO RPT	-0-	-16492	-0-					N	NO RPT					235
	DOUG				WELL #: 4024	RRCID -> 274284	COMPL. DATE 07/26/2013					TOTAL DEPTH 13050	PERF.11858 - 12044				
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MILLS RANCH				WELL #: 3025	RRCID -> 276612	COMPL. DATE 08/30/2013					TOTAL DEPTH 13062	PERF.11912 - 11988				
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8184	X	7260	-0-	-924	-0-	936	1	5712	2	Y	556	560	0	45	1	176
							612	9									
06	DLQ G-10		6849	-0-	6849	6849	853	1	5414	2	Y	529	497	0	44	1	164
							582	9									
07	DLQ G-10		6823	-0-	6823	13672	856	1	5359	2	Y	553	399	0	48	1	270
							608	9									
08	DLQ G-10		6731	-0-	6731	20403	875	1	5317	2	Y	490	505	0	160	1	95
							539	9									
*09	26815	X	6412	-0-	-20403	-0-	767	1	5100	2	Y	495	440	0	51	1	99
							545	9									
10	7254	X	NO RPT	-0-	-7254	-0-					Y	NO RPT					99

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	4304	-0-	-1152	-0-		231 565	1 9	3508	2	Y	514	568	1	1	8	237
06	DLQ G-10		3871	-0-	3871	3871		212 518	1 9	3141	2	Y	471	574	1			134
07	DLQ G-10		5576	-0-	5576	9447		321 816	1 9	4439	2	Y	742	733	1			143
08	DLQ G-10		5628	-0-	5628	15075		354 719	1 9	4555	2	Y	654	574	1			223
*09	19959	X	4884	-0-	-15075	-0-		311 574	1 9	3999	2	Y	522	566	1			179
10	5580	X	NO RPT	-0-	-5580	-0-						Y	NO RPT					179

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4166	-0-	-453	-0-		243 240	1 9	3683	2	Y	218	386	1			140
06	DLQ G-10		4143	-0-	4143	4143		248 221	1 9	3674	2	Y	201	204	1			137
07	DLQ G-10		4338	-0-	4338	8481		278 217	1 9	3843	2	Y	197	192	1			142
08	DLQ G-10		5252	-0-	5252	13733		358 295	1 9	4599	2	Y	268	204	1			206
*09	18747	X	5014	-0-	-13733	-0-		345 237	1 9	4432	2	Y	215	199	1			222
10	4340	X	NO RPT	-0-	-4340	-0-						Y	NO RPT					222

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	4295	-0-	-1409	-0-		521 595	1 9	3179	2	Y	541	544	0	225	1	171
06	DLQ G-10		4090	-0-	4090	4090		469 644	1 9	2977	2	Y	585	545	0	45	1	166
07	DLQ G-10		4103	-0-	4103	8193		464 735	1 9	2904	2	Y	668	509	0	120	1	205
08	DLQ G-10		3868	-0-	3868	12061		463 592	1 9	2813	2	Y	538	579	0	53	1	111
*09	16199	X	4138	-0-	-12061	-0-		468 556	1 9	3114	2	Y	505	453	0	51	1	112
10	3038	X	NO RPT	-0-	-3038	-0-						Y	NO RPT					112

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5800	X	5800	-0-	-0-	-0-		325 538	1 9	4937	2	Y	489	515	0	38	1	235
06	DLQ G-10		5610	-0-	5610	5610		321 545	1 9	4744	2	Y	495	415	0	84	1	231
07	DLQ G-10		4892	-0-	4892	10502		302 403	1 9	4187	2	Y	366	323	0	59	1	215
08	DLQ G-10		4360	-0-	4360	14862		288 365	1 9	3707	2	Y	332	264	0	54	1	229
*09	18383	X	3521	-0-	-14862	-0-		224 419	1 9	2878	2	Y	381	319	0	81	1	210
10	4650	X	NO RPT	-0-	-4650	-0-						Y	NO RPT					210

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11966	X	10191	-0-	-1775	-0-	613 268	1 9	9310	2	Y	244	164	0	71	1	278
06	DLQ G-10		9670	-0-	9670	9670	580 506	1 9	8584	2	Y	460	399	0	61	1	278
07	DLQ G-10		9848	-0-	9848	19518	623 592	1 9	8633	2	Y	538	426	0	64	1	326
08	DLQ G-10		9960	-0-	9960	29478	681 518	1 9	8761	2	Y	471	390	0	307	1	100
*09	39048	X	9570	-0-	-29478	-0-	655 498	1 9	8417	2	Y	453	348	0	92	1	113
10	10199	X	NO RPT	-0-	-10199	-0-					Y	NO RPT					113

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6882	X	6322	-0-	-560	-0-	749 1002	1 9	4571	2	Y	911	934	0	64	1	264
06	DLQ G-10		5821	-0-	5821	5821	655 1009	1 9	4157	2	Y	917	865	0	64	1	252
07	DLQ G-10		5787	-0-	5787	11608	656 1025	1 9	4106	2	Y	932	727	0	69	1	388
08	DLQ G-10		5835	-0-	5835	17443	680 1021	1 9	4134	2	Y	928	969	0	202	1	145
*09	23793	X	6350	-0-	-17443	-0-	700 1000	1 9	4650	2	Y	909	827	0	73	1	154
10	6324	X	NO RPT	-0-	-6324	-0-					Y	NO RPT					154

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11501	X	8402	-0-	-3099	-0-	482 597	1 9	7323	2	Y	543	286	0	79	1	324
06	DLQ G-10		11080	-0-	11080	11080	640 977	1 9	9463	2	Y	888	750	0	268	1	194
07	DLQ G-10		10988	-0-	10988	22068	682 869	1 9	9437	2	Y	790	588	0	79	1	317
08	DLQ G-10		10251	-0-	10251	32319	684 768	1 9	8799	2	Y	698	588	0	157	1	270
*09	41837	X	9518	-0-	-32319	-0-	630 800	1 9	8088	2	Y	727	565	0	314	1	118
10	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					118

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6774	X	6774	-0-	-0-	-0-	1073 193	1 9	5508	2	Y	175	178	1			173
06	6469	X	6469	-0-	-0-	-0-	1091 173	1 9	5205	2	Y	157	175	1			155
07	6648	X	6648	-0-	-0-	-0-	1126 182	1 9	5340	2	Y	165	172	1			148
08	6178	X	6178	-0-	-0-	-0-	1054 194	1 9	4930	2	Y	176	178	1			146
09	5770	X	5770	-0-	-0-	-0-	1020 195	1 9	4555	2	Y	177	177	1			146
*10	6034	X	6034	-0-	-0-	-0-	1000 177	1 9	4857	2	Y	161	180	1			127

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7152	X	7152	-0-	-0-	-0-	357	1	6653	2	Y	129	180	1			653
							142	9									
06	6841	X	6841	-0-	-0-	-0-	326	1	6208	2	Y	279	345	1			587
							307	9									
07	6851	X	6851	-0-	-0-	-0-	345	1	6196	2	Y	282	511	1			358
							310	9									
08	6454	X	6454	-0-	-0-	-0-	201	1	5976	2	Y	252	172	1			438
							277	9									
09	5720	X	5720	-0-	-0-	-0-	201	1	5240	2	Y	254	332	1			360
							279	9									
*10	5935	X	5935	-0-	-0-	-0-	214	1	5435	2	Y	260	351	1			269
							286	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8103	X	8103	-0-	-0-	-0-	2077	1	5620	2	Y	369	183	1			424
							406	9									
06	7689	X	7689	-0-	-0-	-0-	2010	1	5380	2	Y	272	343	1			353
							299	9									
07	7931	X	7931	-0-	-0-	-0-	2073	1	5544	2	Y	285	356	1			282
							314	9									
08	6629	X	6629	-0-	-0-	-0-	1050	1	5275	2	Y	276	177	1			381
							304	9									
09	6269	X	6269	-0-	-0-	-0-	1000	1	4995	2	Y	249	358	1			272
							274	9									
*10	6585	X	6585	-0-	-0-	-0-	1046	1	5227	2	Y	284	351	1			205
							312	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14229	X	12486	-0-	-1743	-0-	180	1	12050	2	Y	233	190	1			73
							256	9									
06	13770	X	12008	-0-	-1762	-0-	216	1	11575	2	Y	197	178	1			92
							217	9									
07	13454	X	12136	-0-	-1318	-0-	223	1	11706	2	Y	188	166	1			114
							207	9									
08	12493	X	11977	-0-	-516	-0-	223	1	11537	2	Y	197	192	1			119
							217	9									
09	12090	X	10536	-0-	-1554	-0-	216	1	10136	2	Y	167	192	1			94
							184	9									
10	12493	X	10557	-0-	-1936	-0-	223	1	10127	2	Y	188	178	1			104
							207	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	4119	-0-	-97	-0-	94	1	3974	2	Y	46					180
							51	9									
06	4080	X	3992	-0-	-88	-0-	108	1	3848	2	Y	33					213
							36	9									
07	4216	X	4041	-0-	-175	-0-	112	1	3900	2	Y	26	178	1			61
							29	9									
08	4183	X	4183	-0-	-0-	-0-	112	1	4004	2	Y	61					122
							67	9									
09	3990	X	3706	-0-	-284	-0-	108	1	3576	2	Y	20					142
							22	9									
10	4123	X	3777	-0-	-346	-0-	112	1	3628	2	Y	34					176
							37	9									

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8561	X	8561	-0-	-0-	-0-	7592	2	969	9	N	881	730	1			246
06	8340	X	7850	-0-	-490	-0-	7000	2	850	9	N	773	889	1	1	8	129
07	8618	X	7801	-0-	-817	-0-	7005	2	796	9	N	724	716	1			137
08	8618	X	7717	-0-	-901	-0-	6915	2	802	9	N	729	709	1			157
09	8280	X	7729	-0-	-551	-0-	6933	2	796	9	N	724	740	1	1	8	140
10	8556	X	7969	-0-	-587	-0-	7154	2	815	9	N	741	730	1			151

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5287	X	5287	-0-	-0-	-0-	2660	1	1745	2	Y	802	1034	1	43	8	401
							882	9									
06	5484	X	5484	-0-	-0-	-0-	2578	1	1805	2	Y	1001	861	1	45	8	496
							1101	9									
07	3751	X	3751	-0-	-0-	-0-	2009	1	1012	2	Y	664	697	1	46	8	417
							730	9									
08	4109	X	4109	-0-	-0-	-0-	2250	1	1058	2	Y	728	870	1	44	8	231
							801	9									
09	3443	X	3443	-0-	-0-	-0-	2202	1	612	2	Y	572	349	1	40	8	414
							629	9									
*10	2884	X	2884	-0-	-0-	-0-	2235	1	649	9	Y	590	525	1	41	8	438

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	3083	-0-	-1877	-0-	496	1	2368	2	Y	199	364	1	3	8	34
							219	9									
06	6930	X	3559	-0-	-3371	-0-	480	1	2813	2	Y	242	178	1	2	8	96
							266	9									
07	11067	X	9119	-0-	-1948	-0-	496	1	7880	2	Y	675	722	1	1	8	48
							743	9									
08	11067	X	4967	-0-	-6100	-0-	496	1	4071	2	Y	364	355	1	1	8	56
							400	9									
09	10710	X	1682	-0-	-9028	-0-	480	1	1108	2	Y	85	1	8			140
							94	9									
10	9114	X	4491	-0-	-4623	-0-	496	1	3617	2	Y	344	369	1			115
							378	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	5296	-0-	-253	-0-	4806	2	490	9	N	445	398	1	5	8	185
06	5370	X	4727	-0-	-643	-0-	4321	2	406	9	N	369	359	1	2	8	193
07	5518	X	4837	-0-	-681	-0-	4355	2	482	9	N	438	360	1	1	8	270
08	5301	X	5026	-0-	-275	-0-	4606	2	420	9	N	382	531	1	1	8	120
09	5130	X	4911	-0-	-219	-0-	4448	2	463	9	N	421	351	1	1	8	189
10	5301	X	4875	-0-	-426	-0-	4449	2	426	9	N	387	359	1			217

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7888	X	7888	-0-	-0-	-0-	496	1	6736	2	Y	596	962	1	4	8	117
							656	9									
06	7620	X	6078	-0-	-1542	-0-	480	1	5053	2	Y	495	360	1	2	8	250
							545	9									
07	7874	X	7714	-0-	-160	-0-	496	1	6599	2	Y	563	726	1	1	8	86
							619	9									
08	7874	X	7104	-0-	-770	-0-	496	1	6045	2	Y	512	358	1	1	8	239
							563	9									
09	7620	X	7171	-0-	-449	-0-	480	1	6137	2	Y	504	542	1	1	8	200
							554	9									
10	7874	X	7280	-0-	-594	-0-	496	1	6223	2	Y	510	538	1			172
							561	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10729	X	10729	-0-	-0-	-0-	250	1	9513	2	N	878	970	1	23	8	187
							966	9									
06	10360	X	10360	-0-	-0-	-0-	247	1	9163	2	N	864	707	1	11	8	333
							950	9									
07	10592	X	10592	-0-	-0-	-0-	262	1	9395	2	N	850	1078	1	5	8	100
							935	9									
08	10726	X	6722	-0-	-4004	-0-	259	1	5729	2	N	667	718	1	5	8	44
							734	9									
09	10380	X	4846	-0-	-5534	-0-	252	1	3875	2	N	654	359	1	4	8	335
							719	9									
10	10726	X	7996	-0-	-2730	-0-	263	1	6868	2	N	786	1079	1			42
							865	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8742	X	4476	-0-	-4266	-0-	4005	2	471	9	N	428	438	1	2	8	188
06	8460	X	2548	-0-	-5912	-0-	2176	2	372	9	N	338	173	1	1	8	352
07	14930	X	14930	-0-	-0-	-0-	13373	2	1557	9	N	1415	1631	1	1	8	135
08	11979	X	11979	-0-	-0-	-0-	10788	2	1191	9	N	1083	1067	1	2	8	149
09	10497	X	10497	-0-	-0-	-0-	9465	2	1032	9	N	938	895	1	2	8	190
10	11842	X	10513	-0-	-1329	-0-	9523	2	990	9	N	900	900	1			190

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16585	X	15535	-0-	-1050	-0-	310	1	14133	2	N	993	923	1	8	8	264
							1092	9									
06	15450	X	13645	-0-	-1805	-0-	300	1	12477	2	N	789	728	1	3	8	322
							868	9									
07	15965	X	13504	-0-	-2461	-0-	310	1	12278	2	N	833	887	1	2	8	266
							916	9									
08	15965	X	12785	-0-	-3180	-0-	310	1	11665	2	N	736	891	1	2	8	109
							810	9									
09	15030	X	13064	-0-	-1966	-0-	300	1	11942	2	N	747	558	1	2	8	296
							822	9									
10	15531	X	9765	-0-	-5766	-0-	310	1	8726	2	N	663	725	1			234
							729	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8240	X	8240	-0-	-0-	-0-	155 455	1 9	7630	2	N	414	531	1	4	8	75
06	8040	X	6937	-0-	-1103	-0-	150 345	1 9	6442	2	N	314	178	1	2	8	209
07	8339	X	3853	-0-	-4486	-0-	155 233	1 9	3465	2	N	212	177	1	1	8	243
08	9395	X	9395	-0-	-0-	-0-	155 452	1 9	8788	2	N	411	568	1	1	8	85
09	8070	X	7129	-0-	-941	-0-	150 341	1 9	6638	2	N	310	202	1	1	8	192
10	8246	X	7976	-0-	-270	-0-	155 426	1 9	7395	2	N	387	529	1			50

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	4345	-0-	-1328	-0-	4126	2	219	9	N	199	192	1			483
06	4650	X	4338	-0-	-312	-0-	4140	2	198	9	N	180	190	1			473
07	4805	X	4438	-0-	-367	-0-	4240	2	198	9	N	180	362	1			291
08	4805	X	4274	-0-	-531	-0-	4076	2	198	9	N	180	193	1			278
*09	4562	X	4562	-0-	-0-	-0-	4423	2	139	9	N	126	192	1			212
*10	5742	X	5742	-0-	-0-	-0-	5546	2	196	9	N	178					390

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	3990	-0-	-412	-0-	3736	2	254	9	N	231	188	1			932
06	4260	X	3923	-0-	-337	-0-	3701	2	222	9	N	202	189	1			945
07	4402	X	4005	-0-	-397	-0-	3764	2	241	9	N	219	189	1			975
08	4702	X	4702	-0-	-0-	-0-	4416	2	286	9	N	260	184	1			1051
*09	4386	X	4386	-0-	-0-	-0-	4132	2	254	9	N	231	188	1			1094
10	4061	X	3698	-0-	-363	-0-	3481	2	217	9	N	197	187	1			1104

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6150	X	6150	-0-	-0-	-0-	5658	2	492	9	N	447	563	1			823
06	6432	X	6432	-0-	-0-	-0-	5993	2	439	9	N	399	382	1			840
07	6477	X	6477	-0-	-0-	-0-	6067	2	410	9	N	373	379	1			834
08	6310	X	6310	-0-	-0-	-0-	5908	2	402	9	N	365	375	1			824
09	5730	X	5343	-0-	-387	-0-	5044	2	299	9	N	272	173	1			923
10	5921	X	5229	-0-	-692	-0-	4897	2	332	9	N	302	375	1			850

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6969	X	6969	-0-	-0-	-0-	6000	2	969	9	N	881	728	1			1085
06	8190	X	6916	-0-	-1274	-0-	6069	2	847	9	N	770	924	1			931
07	8463	X	6088	-0-	-2375	-0-	5362	2	726	9	N	660	575	1			1016
08	8463	X	4650	-0-	-3813	-0-	4252	2	398	9	N	362	374	1			1004
09	6930	X	3424	-0-	-3506	-0-	2871	2	553	9	N	503	191	1			1316
10	7161	X	6726	-0-	-435	-0-	5893	2	833	9	N	757	923	1			1150

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6839	X	6839	-0-	-0-	-0-	6160	2	679	9	N	617	554	1			1813
06	6450	X	5055	-0-	-1395	-0-	4454	2	601	9	N	546	752	1			1607
07	6889	X	6889	-0-	-0-	-0-	6402	2	487	9	N	443	370	1			1680
08	6682	X	6682	-0-	-0-	-0-	5949	2	733	9	N	666	705	1			1641
09	6450	X	6141	-0-	-309	-0-	5497	2	644	9	N	585	702	1			1524
10	6665	X	5851	-0-	-814	-0-	5210	2	641	9	N	583	360	1			1747

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7249	X	7249	-0-	-0-	-0-	6945	2	304	9	N	276	189	1			1100
06	6430	X	6430	-0-	-0-	-0-	6174	2	256	9	N	233	188	1			1145
07	7593	X	7593	-0-	-0-	-0-	7341	2	252	9	N	229	193	1			1181
08	6800	X	6800	-0-	-0-	-0-	6593	2	207	9	N	188	192	1			1177
*09	8722	X	8722	-0-	-0-	-0-	8477	2	245	9	N	223	184	1			1216
*10	8985	X	8985	-0-	-0-	-0-	8806	2	179	9	N	163	189	1			1190

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6820	X	5870	-0-	-950	-0-	5608	2	262	9	N	238	193	1			451
06	6600	X	5374	-0-	-1226	-0-	5174	2	200	9	N	182	189	1			444
07	6479	X	5578	-0-	-901	-0-	5366	2	212	9	N	193	365	1			272
08	6076	X	5396	-0-	-680	-0-	5187	2	209	9	N	190	182	1			280
*09	5818	X	5818	-0-	-0-	-0-	5601	2	217	9	N	197	125	1			352
10	5859	X	5822	-0-	-37	-0-	5609	2	213	9	N	194	179	1			367

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14786	X	14786	-0-	-0-	-0-	14071	2	715	9	N	650	556	1			1450
06	14436	X	14436	-0-	-0-	-0-	13856	2	580	9	N	527	540	1			1437
07	14353	X	13936	-0-	-417	-0-	13306	2	630	9	N	573	731	1			1279
08	14353	X	13507	-0-	-846	-0-	12907	2	600	9	N	545	375	1			1449
09	14430	X	12541	-0-	-1889	-0-	12013	2	528	9	N	480	382	1			1547
10	14911	X	11931	-0-	-2980	-0-	11361	2	570	9	N	518	566	1			1499

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6514	X	6514	-0-	-0-	-0-	6243	2	271	9	N	246	380	1			775
06	5888	X	5888	-0-	-0-	-0-	5688	2	200	9	N	182	188	1			769
07	3997	X	3997	-0-	-0-	-0-	3931	2	66	9	N	60	189	1			640
08	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					640
09	1320	X	1062	-0-	-258	-0-	874	2	188	9	N	171	183	1			628
10	1364	X	831	-0-	-533	-0-	768	2	63	9	N	57					685

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	4418	-0-	-790	-0-	4200	2	218	9	N	198	179	1			833
06	5040	X	4821	-0-	-219	-0-	4603	2	218	9	N	198	191	1			840
07	5208	X	4884	-0-	-324	-0-	4669	2	215	9	N	195	189	1			846
08	5084	X	4694	-0-	-390	-0-	4466	2	228	9	N	207	187	1			866
09	4830	X	4238	-0-	-592	-0-	4047	2	191	9	N	174	191	1			849
10	4991	X	3695	-0-	-1296	-0-	3532	2	163	9	N	148	191	1			806

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8835	X	8429	-0-	-406	-0-	7913	2	516	9	N	469	373	1			1498
06	8550	X	8272	-0-	-278	-0-	7897	2	375	9	N	341	440	1			1399
07	8835	X	8280	-0-	-555	-0-	7882	2	398	9	N	362	364	1			1397
08	8835	X	8223	-0-	-612	-0-	7836	2	387	9	N	352	373	1			1376
09	8550	X	7844	-0-	-706	-0-	7490	2	354	9	N	322	376	1			1322
10	8556	X	8231	-0-	-325	-0-	7873	2	358	9	N	325	193	1			1454

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4105	X	4105	-0-	-0-	-0-	3584	2	521	9	N	474	574	1			271
06	4307	X	4307	-0-	-0-	-0-	3827	2	480	9	N	436	562	1			145
07	4949	X	4949	-0-	-0-	-0-	4378	2	571	9	N	519	568	1			96
08	4690	X	4690	-0-	-0-	-0-	4129	2	561	9	N	510	382	1			224
*09	4319	X	4319	-0-	-0-	-0-	3804	2	515	9	N	468	565	1			127
*10	4368	X	4368	-0-	-0-	-0-	3830	2	538	9	N	489	374	1			242

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	4207	-0-	-1621	-0-	3953	2	254	9	N	231	186	1			752
06	4881	X	4881	-0-	-0-	-0-	4571	2	310	9	N	282	184	1			850
07	4842	X	4842	-0-	-0-	-0-	4557	2	285	9	N	259	379	1			730
08	4715	X	4715	-0-	-0-	-0-	4460	2	255	9	N	232	187	1			775
09	4890	X	4807	-0-	-83	-0-	4551	2	256	9	N	233	194	1			814
*10	5163	X	5163	-0-	-0-	-0-	4880	2	283	9	N	257	196	1			875

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

05	8246	X	7148	-0-	-1098	-0-	6660	2	488	9	N	444	381	1			698
06	7980	X	6732	-0-	-1248	-0-	6296	2	436	9	N	396	378	1			716
07	7781	X	6746	-0-	-1035	-0-	6266	2	480	9	N	436	556	1			596
08	7781	X	7156	-0-	-625	-0-	6695	2	461	9	N	419	377	1			638
09	7530	X	6578	-0-	-952	-0-	6146	2	432	9	N	393	368	1			663
10	7161	X	6437	-0-	-724	-0-	6063	2	374	9	N	340					1003

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

05	9858	X	7983	-0-	-1875	-0-	7676	2	307	9	N	279	191	1			989
06	9540	X	7748	-0-	-1792	-0-	7478	2	270	9	N	245	376	1			858
07	8370	X	7191	-0-	-1179	-0-	6950	2	241	9	N	219	189	1			888
08	8526	X	8526	-0-	-0-	-0-	8288	2	238	9	N	216	191	1			913
09	7950	X	6415	-0-	-1535	-0-	6254	2	161	9	N	146	191	1			868
*10	8901	X	8901	-0-	-0-	-0-	8593	2	308	9	N	280	191	1			957

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

05	5549	X	4784	-0-	-765	-0-	4498	2	286	9	N	260	383	1			353
06	5190	X	4666	-0-	-524	-0-	4368	2	298	9	N	271	189	1			435
07	5177	X	4356	-0-	-821	-0-	4152	2	204	9	N	185	191	1			429
08	5146	X	4527	-0-	-619	-0-	4256	2	271	9	N	246	187	1			488
09	4680	X	4150	-0-	-530	-0-	3930	2	220	9	N	200	189	1			499
10	4836	X	3910	-0-	-926	-0-	3631	2	279	9	N	254	376	1			377

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

05	5766	X	5080	-0-	-686	-0-	4798	2	282	9	N	256	361	1			784
06	5400	X	2668	-0-	-2732	-0-	2591	2	77	9	N	70					854
07	5580	X	3360	-0-	-2220	-0-	3203	2	157	9	N	143					997
08	4836	X	2716	-0-	-2120	-0-	2613	2	103	9	N	94	192	1			899
09	4920	X	1728	-0-	-3192	-0-	1665	2	63	9	N	57					956
10	5084	X	1526	-0-	-3558	-0-	1479	2	47	9	N	43					999

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

05	6853	X	6853	-0-	-0-	-0-	5677	2	1176	9	N	1069	946	1			1870
06	6180	X	5984	-0-	-196	-0-	4944	2	1040	9	N	945	718	1			2097
07	6386	X	3216	-0-	-3170	-0-	2163	2	1053	9	N	957	1266	1			1788
08	6386	X	1542	-0-	-4844	-0-	1522	2	20	9	N	18	189	1			1617
09	6630	X	5348	-0-	-1282	-0-	3938	2	1410	9	N	1282	932	1			1967
10	6851	X	3817	-0-	-3034	-0-	2611	2	1206	9	N	1096	1300	1			1763

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

05	18206	X	18206	-0-	-0-	-0-	16880	2	1326	9	N	1205	930	1			1877
06	14879	X	14879	-0-	-0-	-0-	13959	2	920	9	N	836	1107	1			1606
07	15228	X	15228	-0-	-0-	-0-	14143	2	1085	9	N	986	1108	1			1484
08	13826	X	12929	-0-	-897	-0-	12167	2	762	9	N	693	363	1			1814
09	13380	X	13116	-0-	-264	-0-	12370	2	746	9	N	678	941	1			1551
10	13826	X	12766	-0-	-1060	-0-	11905	2	861	9	N	783	763	1			1571

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8587	X	4917	-0-	-3670	-0-	4661	2	256	9	N	233	186	1			532
06	7770	X	5554	-0-	-2216	-0-	5339	2	215	9	N	195	182	1			545
07	7068	X	6685	-0-	-383	-0-	6315	2	370	9	N	336	386	1			495
08	7068	X	3459	-0-	-3609	-0-	3338	2	121	9	N	110	187	1			418
09	6540	X	6407	-0-	-133	-0-	6103	2	304	9	N	276	191	1			503
10	6696	X	4499	-0-	-2197	-0-	4250	2	249	9	N	226	187	1			542

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	5494	-0-	5494	157016	5367	2	127	9	N	115					1003
06	0	W	71	-0-	71	157087	71	2			N	-0-					1003
07	0	W	6	-0-	6	157093	6	2			N	-0-					1003
08	0	W	243	-0-	243	157336	223	2	20	9	N	18					1021
09	0	W	4404	-0-	4404	161740	4316	2	88	9	N	80	127	1			974
*10	168460	X	6720	-0-	-161740	-0-	6474	2	246	9	N	224	191	1			1007

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	4866	-0-	-187	-0-	4483	2	383	9	N	348	188	1			938
06	4800	X	4026	-0-	-774	-0-	3689	2	337	9	N	306	551	1			693
07	4867	X	3613	-0-	-1254	-0-	3288	2	325	9	N	295	183	1			805
08	3794	X	3794	-0-	-0-	-0-	3465	2	329	9	N	299	378	1			726
09	4710	X	4010	-0-	-700	-0-	3710	2	300	9	N	273	185	1			814
10	4867	X	3197	-0-	-1670	-0-	2810	2	387	9	N	352	190	1			976

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9021	X	7419	-0-	-1602	-0-	6869	2	550	9	N	500	379	1			1042
06	7980	X	6686	-0-	-1294	-0-	6209	2	477	9	N	434	382	1			1094
07	8246	X	7292	-0-	-954	-0-	6756	2	536	9	N	487	542	1			1039
08	8091	X	7184	-0-	-907	-0-	6709	2	475	9	N	432	567	1			904
09	7470	X	6432	-0-	-1038	-0-	5919	2	513	9	N	466	186	1			1184
10	7409	X	6394	-0-	-1015	-0-	5923	2	471	9	N	428	725	1			887

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9331	X	8350	-0-	-981	-0-	7943	2	407	9	N	370	386	1			791
06	8520	X	7790	-0-	-730	-0-	7445	2	345	9	N	314	374	1			731
07	8556	X	6697	-0-	-1859	-0-	6412	2	285	9	N	259	189	1			801
08	8556	X	5413	-0-	-3143	-0-	5311	2	102	9	N	93					894
09	8070	X	3925	-0-	-4145	-0-	3797	2	128	9	N	116	183	1			827
10	8339	X	6237	-0-	-2102	-0-	6055	2	182	9	N	165	190	1			802

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10726	X	9117	-0-	-1609	-0-	8669	2	448	9	N	407	379	1			1223
06	10380	X	9244	-0-	-1136	-0-	8935	2	309	9	N	281	188	1			1316
07	11570	X	11570	-0-	-0-	-0-	11035	2	535	9	N	486	579	1			1223
08	9021	X	8417	-0-	-604	-0-	8123	2	294	9	N	267	188	1			1302
09	9240	X	3095	-0-	-6145	-0-	2877	2	218	9	N	198	189	1			1311
10	11563	X	6703	-0-	-4860	-0-	6479	2	224	9	N	204	191	1			1324

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5160	X	5160	-0-	-0-	-0-	4752	2	408	9	N	371	193	1			1054
06	4670	X	4670	-0-	-0-	-0-	4352	2	318	9	N	289	382	1			961
07	4873	X	4873	-0-	-0-	-0-	4548	2	325	9	N	295	362	1			894
08	4621	X	4621	-0-	-0-	-0-	4331	2	290	9	N	264	188	1			970
*09	3769	X	3769	-0-	-0-	-0-	3470	2	299	9	N	272	189	1			1053
*10	4073	X	4073	-0-	-0-	-0-	3736	2	337	9	N	306	556	1			803

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	5632	-0-	-847	-0-	4907	2	725	9	N	659	548	1			1152
06	8590	X	8590	-0-	-0-	-0-	7774	2	816	9	N	742	943	1			951
07	7615	X	7615	-0-	-0-	-0-	6986	2	629	9	N	572	543	1			980
08	6354	X	6354	-0-	-0-	-0-	5774	2	580	9	N	527	566	1			941
09	8580	X	6948	-0-	-1632	-0-	6313	2	635	9	N	577	570	1			948
10	8866	X	6749	-0-	-2117	-0-	6207	2	542	9	N	493	575	1			866

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

05	9218	X	9218	-0-	-0-	-0-	8626	2	592	9	N	538	574	1			938
06	8365	X	8365	-0-	-0-	-0-	7880	2	485	9	N	441	566	1			813
07	7657	X	6452	-0-	-1205	-0-	6102	2	350	9	N	318	369	1			762
08	7657	X	6912	-0-	-745	-0-	6563	2	349	9	N	317	186	1			893
09	7410	X	6619	-0-	-791	-0-	6255	2	364	9	N	331	382	1			842
10	7657	X	6944	-0-	-713	-0-	6527	2	417	9	N	379	190	1			1031

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

05	7998	X	7173	-0-	-825	-0-	5985	2	1188	9	N	1080	1108	1			1371
06	7023	X	7023	-0-	-0-	-0-	6035	2	988	9	N	898	918	1			1351
07	5766	X	3656	-0-	-2110	-0-	2886	2	770	9	N	700	562	1			1489
08	5766	X	3776	-0-	-1990	-0-	2775	2	1001	9	N	910	563	1			1836
09	7020	X	3834	-0-	-3186	-0-	2900	2	934	9	N	849	1113	1			1572
10	7254	X	5296	-0-	-1958	-0-	4326	2	970	9	N	882	565	1			1889

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

05	5456	X	4975	-0-	-481	-0-	4767	2	208	9	N	189	191	1			406
06	4980	X	4729	-0-	-251	-0-	4555	2	174	9	N	158	174	1			390
07	5146	X	4715	-0-	-431	-0-	4568	2	147	9	N	134					524
08	5084	X	4115	-0-	-969	-0-	3969	2	146	9	N	133	191	1			466
09	4800	X	4292	-0-	-508	-0-	4139	2	153	9	N	139	188	1			417
10	4960	X	4269	-0-	-691	-0-	4106	2	163	9	N	148	189	1			376

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

05	27127	X	27127	-0-	-0-	-0-	26070	2	1057	9	N	961	357	1			1861
06	24186	X	24186	-0-	-0-	-0-	23335	2	851	9	N	774	199	1			2436
07	25699	X	25699	-0-	-0-	-0-	24820	2	879	9	N	799	1134	1			2101
08	25900	X	25900	-0-	-0-	-0-	24956	2	944	9	N	858	731	1			2228
*09	21695	X	21695	-0-	-0-	-0-	20916	2	779	9	N	708	766	1			2170
*10	25028	X	25028	-0-	-0-	-0-	24080	2	948	9	N	862	565	1			2467

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

05	7068	X	137	-0-	-6931	-0-	133	2	4	9	N	4	186	1			488
06	12726	X	12726	-0-	-0-	-0-	12417	2	309	9	N	281					769
07	11411	X	11411	-0-	-0-	-0-	11118	2	293	9	N	266	369	1			666
08	9881	X	9881	-0-	-0-	-0-	9727	2	154	9	N	140					806
*09	10206	X	10206	-0-	-0-	-0-	9973	2	233	9	N	212	189	1			829
10	7068	X	6869	-0-	-199	-0-	6675	2	194	9	N	176	378	1			627

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	5773	-0-	-1140	-0-	5089	2	684	9	N	622	189	1			1587
06	6158	X	6158	-0-	-0-	-0-	5626	2	532	9	N	484	913	1			1158
07	5644	X	5644	-0-	-0-	-0-	5149	2	495	9	N	450	378	1			1230
08	4433	X	4403	-0-	-30	-0-	3926	2	477	9	N	434	561	1			1103
09	6150	X	5108	-0-	-1042	-0-	4730	2	378	9	N	344	287	1			1160
10	6355	X	5125	-0-	-1230	-0-	4675	2	450	9	N	409	360	1			1209

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7936	X	5149	-0-	-2787	-0-	4235	2	914	9	N	831	758	1			1656
06	6450	X	6387	-0-	-63	-0-	5470	2	917	9	N	834	938	1			1552
07	6479	X	6412	-0-	-67	-0-	5478	2	934	9	N	849	757	1			1644
08	6479	X	6251	-0-	-228	-0-	5365	2	886	9	N	805	942	1			1507
09	6390	X	5946	-0-	-444	-0-	5089	2	857	9	N	779	926	1			1360
10	6603	X	6071	-0-	-532	-0-	5179	2	892	9	N	811	383	1			1788

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9652	X	9652	-0-	-0-	-0-	9224	2	428	9	N	389	344	1			1304
06	6090	X	5276	-0-	-814	-0-	5070	2	206	9	N	187	336	1			1155
07	6293	X	6253	-0-	-40	-0-	5974	2	279	9	N	254	174	1			1235
08	6293	X	4754	-0-	-1539	-0-	4664	2	90	9	N	82					1317
09	7020	X	4789	-0-	-2231	-0-	4680	2	109	9	N	99	383	1			1033
10	7254	X	6092	-0-	-1162	-0-	5821	2	271	9	N	246					1279

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12090	X	10960	-0-	-1130	-0-	10611	2	349	9	N	317	192	1			895
06	11700	X	10200	-0-	-1500	-0-	9889	2	311	9	N	283	374	1			804
07	11532	X	10318	-0-	-1214	-0-	10014	2	304	9	N	276	355	1			725
08	11346	X	9947	-0-	-1399	-0-	9640	2	307	9	N	279	186	1			818
09	10830	X	9371	-0-	-1459	-0-	9122	2	249	9	N	226	187	1			857
10	10974	X	9245	-0-	-1729	-0-	8952	2	293	9	N	266	189	1			934

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16957	X	13886	-0-	-3071	-0-	13016	2	870	9	N	791	768	1			2031
06	14850	X	12645	-0-	-2205	-0-	11876	2	769	9	N	699	1091	1			1639
07	14725	X	12783	-0-	-1942	-0-	12013	2	770	9	N	700	554	1			1785
08	14477	X	13267	-0-	-1210	-0-	12509	2	758	9	N	689	754	1			1720
09	14010	X	11625	-0-	-2385	-0-	11002	2	623	9	N	566	750	1			1536
10	13888	X	11738	-0-	-2150	-0-	11065	2	673	9	N	612	361	1			1787

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	5647	-0-	-2072	-0-	5368	2	279	9	N	254	179	1			905
06	6450	X	5394	-0-	-1056	-0-	5109	2	285	9	N	259	364	1			800
07	6665	X	5399	-0-	-1266	-0-	5168	2	231	9	N	210	182	1			828
08	6665	X	5416	-0-	-1249	-0-	5135	2	281	9	N	255	191	1			892
09	5460	X	5383	-0-	-77	-0-	5131	2	252	9	N	229	379	1			742
10	5642	X	4664	-0-	-978	-0-	4420	2	244	9	N	222	192	1			772

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12121	X	10821	-0-	-1300	-0-	10209	2	612	9	N	556	571	1			863
06	11730	X	10373	-0-	-1357	-0-	9877	2	496	9	N	451	560	1			754
07	11509	X	11509	-0-	-0-	-0-	11013	2	496	9	N	451	380	1			825
08	11501	X	9372	-0-	-2129	-0-	9036	2	336	9	N	305	188	1			942
09	10740	X	10116	-0-	-624	-0-	10061	2	55	9	N	50	193	1			799
10	11501	X	10320	-0-	-1181	-0-	10153	2	167	9	N	152					951

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	5656	-0-	-1288	-0-	5504	2	152	9	N	138	188	1			568
06	5709	X	5709	-0-	-0-	-0-	5488	2	221	9	N	201	183	1			586
07	5800	X	5800	-0-	-0-	-0-	5511	2	289	9	N	263	352	1			497
08	4991	X	4991	-0-	-0-	-0-	4737	2	254	9	N	231					728
09	5700	X	4310	-0-	-1390	-0-	4101	2	209	9	N	190	187	1			731
10	5890	X	3654	-0-	-2236	-0-	3444	2	210	9	N	191	186	1			736

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	5024	-0-	-1176	-0-	4630	2	394	9	N	358	376	1			1001
06	6000	X	4995	-0-	-1005	-0-	4697	2	298	9	N	271	370	1			902
07	6200	X	5279	-0-	-921	-0-	4932	2	347	9	N	315	386	1			831
08	6200	X	5116	-0-	-1084	-0-	4757	2	359	9	N	326	191	1			966
*09	5131	X	5131	-0-	-0-	-0-	4729	2	402	9	N	365	382	1			949
10	5270	X	4920	-0-	-350	-0-	4575	2	345	9	N	314	372	1			891

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	4172	-0-	-2183	-0-	3539	2	633	9	N	575	566	1			1312
06	5130	X	3944	-0-	-1186	-0-	3410	2	534	9	N	485	567	1			1230
07	5301	X	4980	-0-	-321	-0-	4397	2	583	9	N	530	380	1			1380
08	5239	X	5126	-0-	-113	-0-	4543	2	583	9	N	530	725	1			1185
*09	5230	X	5230	-0-	-0-	-0-	4678	2	552	9	N	502	374	1			1313
*10	5253	X	5253	-0-	-0-	-0-	4707	2	546	9	N	496	382	1			1427

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	5857	-0-	-2203	-0-	5155	2	702	9	N	638	566	1			1635
06	6510	X	6026	-0-	-484	-0-	5423	2	603	9	N	548	748	1			1435
07	5832	X	5832	-0-	-0-	-0-	5258	2	574	9	N	522	539	1			1418
08	5154	X	5154	-0-	-0-	-0-	4647	2	507	9	N	461	338	1			1541
09	6030	X	5895	-0-	-135	-0-	5496	2	399	9	N	363	384	1			1520
10	6231	X	3749	-0-	-2482	-0-	3284	2	465	9	N	423	190	1			1753

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15779	X	10350	-0-	-5429	-0-	10093	2	257	9	N	234	191	1			938
06	11340	X	10374	-0-	-966	-0-	10139	2	235	9	N	214					1152
07	11718	X	10338	-0-	-1380	-0-	10132	2	206	9	N	187	383	1			956
08	10726	X	3985	-0-	-6741	-0-	3908	2	77	9	N	70					1026
*09	10811	X	10811	-0-	-0-	-0-	10593	2	218	9	N	198	168	1			1056
10	10726	X	321	-0-	-10405	-0-	321	2			N	-0-					1056

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7099	X	6543	-0-	-556	-0-	5962	2	581	9	N	528	573	1			834
06	6870	X	6222	-0-	-648	-0-	5762	2	460	9	N	418	574	1			678
07	6345	X	6345	-0-	-0-	-0-	5851	2	494	9	N	449	382	1			745
08	6200	X	6111	-0-	-89	-0-	5619	2	492	9	N	447	382	1			810
09	6330	X	5594	-0-	-736	-0-	5152	2	442	9	N	402	571	1			641
10	6541	X	5535	-0-	-1006	-0-	5083	2	452	9	N	411	381	1			671

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7905	X	7390	-0-	-515	-0-	6652	2	738	9	N	671	572	1			1706
06	7500	X	6512	-0-	-988	-0-	5864	2	648	9	N	589	757	1			1538
07	7750	X	6935	-0-	-815	-0-	6239	2	696	9	N	633	574	1			1597
08	7750	X	7561	-0-	-189	-0-	6938	2	623	9	N	566	726	1			1437
*09	49705	X	49705	-0-	-0-	-0-	49075	2	630	9	N	573	375	1			1635
10	7378	X	6804	-0-	-574	-0-	6230	2	574	9	N	522	573	1			1584

MILLS RANCH (HUNTER) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1861	N	1861	-0-	-0-	-0-	31	1	1830	2	N	-0-					-0-
06	1770	N	1769	-0-	-1	-0-	30	1	1739	2	N	-0-					-0-
07	1844	N	1844	-0-	-0-	-0-	31	1	1813	2	N	-0-					-0-
08	1863	N	1863	-0-	-0-	-0-	31	1	1832	2	N	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	30	1	1772	2	N	-0-					-0-
*10	1851	N	1851	-0-	-0-	-0-	31	1	1820	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11659	X	11659	-0-	-0-	-0-	11659	2			Y	-0-					-0-
06	11598	X	11598	-0-	-0-	-0-	11598	2			Y	-0-					-0-
07	11038	X	11038	-0-	-0-	-0-	11038	2			Y	-0-					-0-
08	12104	X	12104	-0-	-0-	-0-	12104	2			Y	-0-					-0-
09	12417	X	12417	-0-	-0-	-0-	12417	2			Y	-0-					-0-
*10	13763	X	13763	-0-	-0-	-0-	13763	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19127	X	17602	-0-	-1525	-0-	17602	2			Y	-0-					-0-
06	19344	X	19344	-0-	-0-	-0-	19344	2			Y	-0-					-0-
07	20986	X	20986	-0-	-0-	-0-	20986	2			Y	-0-					-0-
08	20736	X	20736	-0-	-0-	-0-	20736	2			Y	-0-					-0-
09	19705	X	19705	-0-	-0-	-0-	19705	2			Y	-0-					-0-
10	20987	X	19774	-0-	-1213	-0-	19774	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24242	X	13277	-0-	-10965	-0-	13277	2			Y	-0-					-0-
06	23460	X	12289	-0-	-11171	-0-	12289	2			Y	-0-					-0-
07	24242	X	12446	-0-	-11796	-0-	12446	2			Y	-0-					-0-
08	18972	X	14297	-0-	-4675	-0-	14297	2			Y	-0-					-0-
09	17640	X	15845	-0-	-1795	-0-	15845	2			Y	-0-					-0-
*10	17423	X	17423	-0-	-0-	-0-	17423	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15531	X	11893	-0-	-3638	-0-	11893	2			Y	-0-					-0-
06	15030	X	11498	-0-	-3532	-0-	11498	2			Y	-0-					-0-
07	12152	X	11741	-0-	-411	-0-	11741	2			Y	-0-					-0-
08	12028	X	11730	-0-	-298	-0-	11730	2			Y	-0-					-0-
09	11640	X	11293	-0-	-347	-0-	11293	2			Y	-0-					-0-
10	11904	X	11527	-0-	-377	-0-	11527	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

05	13474	X	13474	-0-	-0-	-0-	13474	2			Y	-0-					-0-
06	16794	X	16794	-0-	-0-	-0-	16794	2			Y	-0-					-0-
07	17758	X	17758	-0-	-0-	-0-	17758	2			Y	-0-					-0-
08	17919	X	17919	-0-	-0-	-0-	17919	2			Y	-0-					-0-
09	16954	X	16954	-0-	-0-	-0-	16954	2			Y	-0-					-0-
10	17763	X	17400	-0-	-363	-0-	17400	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

05	13969	X	13969	-0-	-0-	-0-	341	1	13628	2	Y	-0-					-0-
06	12390	X	11802	-0-	-588	-0-	319	1	11483	2	Y	-0-					-0-
07	12803	X	11788	-0-	-1015	-0-	330	1	11458	2	Y	-0-					-0-
08	12803	X	11473	-0-	-1330	-0-	318	1	11155	2	Y	-0-					-0-
09	12390	X	11503	-0-	-887	-0-	308	1	11195	2	Y	-0-					-0-
10	12803	X	12031	-0-	-772	-0-	285	1	11746	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
07	124	N	28	-0-	-96	-0-	28	2			Y	-0-					-0-
08	93	N	52	-0-	-41	-0-	52	2			Y	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			Y	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

05	1426	N	1416	-0-	-10	-0-	1416	2			Y	-0-					-0-
06	1470	N	1246	-0-	-224	-0-	1246	2			Y	-0-					-0-
07	1488	N	1379	-0-	-109	-0-	1379	2			Y	-0-					-0-
08	1426	N	1221	-0-	-205	-0-	1221	2			Y	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					-0-
*10	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

05	4961	X	4961	-0-	-0-	-0-	4904	2	57	9	N	52					552
06	4506	X	4506	-0-	-0-	-0-	4460	2	46	9	N	42					594
07	4669	X	4669	-0-	-0-	-0-	4626	2	43	9	N	39	192	1			441
08	4910	X	4910	-0-	-0-	-0-	4852	2	58	9	N	53					494
*09	4613	X	4613	-0-	-0-	-0-	4570	2	43	9	N	39					533
*10	4708	X	4708	-0-	-0-	-0-	4653	2	55	9	N	50					583

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

05	5549 #	5179	-0-	-370	-0-	5179	2			Y	-0-					-0-
06	5370 #	5091	-0-	-279	-0-	5091	2			Y	-0-					-0-
07	5601	5601	-0-	-0-	-0-	5601	2			Y	-0-					-0-
08	5580	5715	-0-	135	135	5715	2			Y	-0-					-0-
09	5400	5389	-0-	-11	124	5389	2			Y	-0-					-0-
10	5580	5471	-0-	-109	15	5471	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

05	25513 #	24338	-0-	-1175	-0-	60	1	24278	2	Y	-0-					-0-
06	25050	24235	-0-	-815	-0-	72	1	24163	2	Y	-0-					-0-
07	25885	24048	-0-	-1837	-0-	74	1	23974	2	Y	-0-					-0-
08	25885	24745	-0-	-1140	-0-	74	1	24671	2	Y	-0-					-0-
09	24240 #	23641	-0-	-599	-0-	72	1	23569	2	Y	-0-					-0-
10	25048 #	24518	-0-	-530	-0-	74	1	24444	2	Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

05	1736 X	1490	-0-	-246	-0-	1479	2	11	9	N	10					34
06	1680 X	1016	-0-	-664	-0-	1016	2			N	-0-					34
07	1364 X	1107	-0-	-257	-0-	1107	2			N	-0-					34
08	1488 X	1220	-0-	-268	-0-	1220	2			N	-0-					34
09	1440 X	752	-0-	-688	-0-	718	2	34	9	N	31					65
10	1488 X	1149	-0-	-339	-0-	1141	2	8	9	N	7					72

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

05	1736 X	1642	-0-	-94	-0-	310	1	1332	2	N	-0-					82
06	1457 N	1457	-0-	-0-	-0-	300	1	1157	2	N	-0-					82
07	1488 N	1315	-0-	-173	-0-	310	1	1005	2	N	-0-					82
08	1643 N	1248	-0-	-395	-0-	310	1	938	2	N	-0-					82
09	1470 N	1196	-0-	-274	-0-	310	1	886	2	N	-0-					82
10	1302 N	NO RPT	-0-	-1302	-0-					N	NO RPT					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

05	0	X	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

05	0	X	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

05	0	X	-0-	-0-	-0-	-0-					N	-0-					59
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1281	-0-	-672	-0-	1281	2			N	-0-					233
06	1350	N	1187	-0-	-163	-0-	1187	2			N	-0-					233
07	1333	N	1175	-0-	-158	-0-	1175	2			N	-0-					233
08	1271	N	1188	-0-	-83	-0-	1188	2			N	-0-					233
09	1200	N	1152	-0-	-48	-0-	1152	2			N	-0-					233
*10	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					40
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					40
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					40
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					40
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					40
10	248	N	228	-0-	-20	-0-	228	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	38	-0-	-148	-0-	38	2			N	-0-					33
06	90	N	-0-	-0-	-90	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					144
06	330	N	-0-	-0-	-330	-0-					N	-0-					144
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					144
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					144
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					144
10	248	N	186	-0-	-62	-0-	186	2			N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

05	14B2	EXT	38	-0-	38	731	38	2			N	-0-					201
06	14B2	EXT	22	-0-	22	753	22	2			N	-0-					201
07	14B2	EXT	26	-0-	26	779	26	2			N	-0-					201
08	831	X	52	-0-	-779	-0-	52	2			N	-0-					201
09	0	X	-0-	-0-	-0-	-0-					N	-0-					201
*10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					157
06	0	N	-0-	-0-	-0-	-0-					N	-0-					157
07	0	N	-0-	-0-	-0-	-0-					N	-0-					157
08	0	N	-0-	-0-	-0-	-0-					N	-0-					157
09	0	N	-0-	-0-	-0-	-0-					N	-0-					157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

05	403	#	272	-0-	-131	B	-45639	272	1		N	-0-					113
06	90	N	262	-0-	172	B	-45467	262	1		N	-0-					113
07	279	N	272	-0-	-7	B	-45467	272	1		N	-0-					113
08	279	N	272	-0-	-7	B	-45467	272	1		N	-0-					113
09	270	N	263	-0-	-7	B	-45467	263	1		N	-0-					113
10	279	N	-0-	-0-	-279	B	-45467				N	-0-					113

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

05	2108	N	1871	-0-	-237		-0-	30	1	1828	2	N	12				25
								13	9								
06	2040	N	1315	-0-	-725		-0-	27	1	1277	2	N	10				35
								11	9								
07	2077	N	1813	-0-	-264		-0-	30	1	1771	2	N	11				46
								12	9								
08	1860	N	1786	-0-	-74		-0-	1786	2			N	-0-				46
09	1320	N	1251	-0-	-69		-0-	1239	2	12	9	N	11				57
10	1798	N	1551	-0-	-247		-0-	31	1	1509	2	N	10				67
								11	9								

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1005	-0-	-80	-0-	29	1	954	2	N	20					220
							22	9									
06	1050	N	653	-0-	-397	-0-	24	1	629	2	N	-0-	175	1			45
07	1023	N	923	-0-	-100	-0-	27	1	890	2	N	5					50
							6	9									
08	992	N	830	-0-	-162	-0-	822	2	8	9	N	7					57
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					57
10	930	N	854	-0-	-76	-0-	31	1	823	2	N	-0-					57

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

05	899	N	338	-0-	-561	-0-	105	1	233	2	N	-0-					-0-
06	720	N	187	-0-	-533	-0-	61	1	126	2	N	-0-					-0-
07	403	N	394	-0-	-9	-0-	92	1	302	2	N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	130	1	584	2	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	91	1	359	2	N	-0-					-0-
*10	696	N	696	-0-	-0-	-0-	130	1	566	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

05	465	N	442	-0-	-23	-0-	130	1	312	2	N	-0-					-0-
06	480	N	187	-0-	-293	-0-	65	1	122	2	N	-0-					-0-
07	527	N	416	-0-	-111	-0-	130	1	286	2	N	-0-					-0-
08	434	N	392	-0-	-42	-0-	130	1	262	2	N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	113	1	606	2	N	-0-					-0-
*10	1354	N	1354	-0-	-0-	-0-	130	1	1224	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

05	307	N	307	-0-	-0-	-0-	130	1	177	2	N	-0-					-0-
06	270	N	126	-0-	-144	-0-	61	1	65	2	N	-0-					-0-
07	341	N	285	-0-	-56	-0-	130	1	155	2	N	-0-					-0-
08	310	N	307	-0-	-3	-0-	130	1	177	2	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	130	1	164	2	N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	130	1	165	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	130	1	632	2	N	-0-					92
06	720	N	525	-0-	-195	-0-	69	1	456	2	N	-0-					92
07	1142	N	1142	-0-	-0-	-0-	130	1	1012	2	N	-0-					92
08	836	N	836	-0-	-0-	-0-	130	1	706	2	N	-0-					92
09	597	N	597	-0-	-0-	-0-	130	1	467	2	N	-0-					92
*10	1929	N	1929	-0-	-0-	-0-	130	1	1799	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7247	X	7247	-0-	-0-	-0-	64	1	7183	2	N	-0-					-0-
06	4457	X	4457	-0-	-0-	-0-	36	1	4421	2	N	-0-					-0-
07	7381	X	7381	-0-	-0-	-0-	68	1	7313	2	N	-0-					-0-
08	6594	X	6594	-0-	-0-	-0-	68	1	6526	2	N	-0-					-0-
09	6359	X	6359	-0-	-0-	-0-	68	1	6291	2	N	-0-					-0-
*10	6286	X	6286	-0-	-0-	-0-	59	1	6227	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3764	X	3764	-0-	-0-	-0-	126	1	3626	2	N	11					125
							12	9									
06	2550	X	2126	-0-	-424	-0-	65	1	1977	2	N	76	159	1			42
							84	9									
07	3645	X	3645	-0-	-0-	-0-	140	1	3505	2	N	-0-					42
08	2655	X	2655	-0-	-0-	-0-	140	1	2515	2	N	-0-					42
09	3622	X	3622	-0-	-0-	-0-	140	1	3453	2	N	26					68
							29	9									
*10	3467	X	3467	-0-	-0-	-0-	140	1	3292	2	N	32					100
							35	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2559	N	2559	-0-	-0-	-0-	2514	3	45	9	N	41	180	1			32
06	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					32
07	2476	N	2476	-0-	-0-	-0-	2465	3	11	9	N	10					42
08	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					42
09	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					42
*10	2450	N	2450	-0-	-0-	-0-	2392	3	58	9	N	53					95

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

05	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					161
06	1020	N	965	-0-	-55	-0-	965	3			N	-0-					161
07	1140	N	1140	-0-	-0-	-0-	1103	3	37	9	N	34	176	1			19
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					19
09	960	N	933	-0-	-27	-0-	933	3			N	-0-					19
10	1147	N	874	-0-	-273	-0-	865	3	9	9	N	8					27

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

05	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					78
06	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					78
07	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					78
08	2031	N	2031	-0-	-0-	-0-	2023	2	8	9	Y	7					85
09	1428	N	1428	-0-	-0-	-0-	1418	2	10	9	Y	9					94
10	1767	N	1516	-0-	-251	-0-	1516	2			Y	-0-					94

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

05	2263	N	2230	-0-	-33	-0-	2230	2			N	-0-					130
06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					130
07	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					130
08	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					130
09	2280	N	2053	-0-	-227	-0-	2053	2			N	-0-					130
*10	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					130

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

05	2294	N	1962	-0-	-332	-0-	30	1	1917	2	N	14					197
							15	9									
06	2160	N	1954	-0-	-206	-0-	29	1	1925	2	N	-0-					197
07	2201	N	2125	-0-	-76	-0-	31	1	2088	2	N	5					202
							6	9									
08	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					202
09	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					202
10	2139	N	2100	-0-	-39	-0-	31	1	2069	2	N	-0-					202

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

05	5194	X	5194	-0-	-0-	-0-	62	1	5104	2	N	25	16	8			156
							28	9									
06	3927	X	3927	-0-	-0-	-0-	56	1	3870	2	N	1					157
							1	9									
07	5236	X	5236	-0-	-0-	-0-	62	1	5163	2	N	10					167
							11	9									
08	5151	X	5151	-0-	-0-	-0-	62	1	5068	2	N	19					186
							21	9									
09	4894	X	4894	-0-	-0-	-0-	60	1	4820	2	N	13					199
							14	9									
*10	5136	X	5136	-0-	-0-	-0-	62	1	5068	2	N	5					204
							6	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

05	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
06	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
07	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
08	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					-0-
09	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-
*10	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1681	N	1681	-0-	-0-	-0-	1679	2	2	9	N	2					34
06	3000	N	3106	-0-	106	106	3106	2			N	-0-					34
07	1671	N	1565	-0-	-106	-0-	1562	2	3	9	N	3					37
08	1576	N	1576	-0-	-0-	-0-	1573	2	3	9	N	3					40
09	1800	X	1465	-0-	-335	-0-	1465	2			N	-0-					40
10	1860	X	1511	-0-	-349	-0-	1511	2			N	-0-					40

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9310	X	9310	-0-	-0-	-0-	9257	2	53	9	N	48	177	1			258
06	8758	X	8758	-0-	-0-	-0-	8718	2	40	9	N	36					294
07	8957	X	8957	-0-	-0-	-0-	8906	2	51	9	N	46					340
08	8886	X	8886	-0-	-0-	-0-	8852	2	34	9	N	31					371
*09	8494	X	8494	-0-	-0-	-0-	8449	2	45	9	N	41					412
*10	8624	X	8624	-0-	-0-	-0-	8578	2	46	9	N	42	180	1			274

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	529	-0-	-587	-0-	529	2			N	-0-					24
06	1080	N	522	-0-	-558	-0-	522	2			N	-0-					24
07	899	N	505	-0-	-394	-0-	505	2			N	-0-					24
08	527	N	512	-0-	-15	-0-	512	2			N	-0-					24
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					24
*10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					24

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					83
06	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					83
07	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					83
08	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					83
09	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					83
*10	2997	X	2997	-0-	-0-	-0-	2996	2	1	9	N	1					84

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

05	7688	X	6977	-0-	-711	-0-	6959	2	18	9	N	16	185	1			663
06	7440	X	2971	-0-	-4469	-0-	2947	2	24	9	N	22					685
07	8773	X	8773	-0-	-0-	-0-	8751	2	22	9	N	20					705
08	7688	X	6840	-0-	-848	-0-	6834	2	6	9	N	5					710
09	7440	X	1482	-0-	-5958	-0-	1482	2			N	-0-					710
10	7688	X	1855	-0-	-5833	-0-	1816	2	39	9	N	35					745

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

05	14B	DENY	531	-0-	531	5699	499	2	32	9	N	29					211
06	6617	X	918	-0-	-5699	-0-	896	2	22	9	N	20					231
07	938	N	938	-0-	-0-	-0-	904	2	34	9	N	31					262
08	522	N	522	-0-	-0-	-0-	498	2	24	9	N	22					284
09	600	N	452	-0-	-148	-0-	431	2	21	9	N	19					303
10	620	N	429	-0-	-191	-0-	414	2	15	9	N	14	184	1			133

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

05	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

05	9083	X	5294	-0-	-3789	-0-	5294	2			N	-0-					74
06	7740	X	7122	-0-	-618	-0-	7122	2			N	-0-					74
07	7998	X	5687	-0-	-2311	-0-	5687	2			N	-0-					74
08	7812	X	4124	-0-	-3688	-0-	4124	2			N	-0-					74
09	7560	X	4988	-0-	-2572	-0-	4988	2			N	-0-					74
10	7347	X	5619	-0-	-1728	-0-	5619	2			N	-0-					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

05	403	N	235	-0-	-168	-0-	235	2			N	-0-					32
06	720	N	198	-0-	-522	-0-	198	2			N	-0-					32
07	589	N	214	-0-	-375	-0-	214	2			N	-0-					32
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					32
09	210	N	147	-0-	-63	-0-	147	2			N	-0-					32
10	217	N	142	-0-	-75	-0-	142	2			N	-0-					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

05	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-				102
06	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-				102
07	341	N	341	-0-	-0-	B	-0-	321	2	20	9	N	18				120
08	370	N	370	-0-	-0-	B	-0-	347	2	23	9	N	21				141
09	343	N	343	-0-	-0-	B	-0-	325	2	18	9	N	16				157
*10	340	N	340	-0-	-0-	B	-0-	326	2	14	9	N	13				170

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

05	1294	N	1294	-0-	-0-	B	-0-	1252	2	42	9	Y	38	80	1					78
06	1032	N	1032	-0-	-0-	B	-0-	995	2	37	9	Y	34	64	1					48
07	1062	N	1062	-0-	-0-	B	-0-	1021	2	41	9	Y	37							85
08	1058	N	1058	-0-	-0-	B	-0-	1024	2	34	9	Y	31	52	1					64
*09	948	N	948	-0-	-0-	B	-0-	905	2	43	9	Y	39	51	1					52
*10	1070	N	1070	-0-	-0-	B	-0-	1037	2	33	9	Y	30							82

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21080		-0-	-0-	-21080	-0-					N	-0-					170
06	20400		-0-	-0-	-20400	-0-					N	-0-					170
07	21080		-0-	-0-	-21080	-0-					N	-0-					170
08	21080		-0-	-0-	-21080	-0-					N	-0-					170
09	20400		-0-	-0-	-20400	-0-					N	-0-					170
10	21080		-0-	-0-	-21080	-0-					N	-0-					170

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

05	1023	N	356	-0-	-667	-0-	356	3			N	-0-					-0-
06	990	N	7	-0-	-983	-0-	7	3			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

05	558	N	455	-0-	-103	-0-	455	2			N	-0-					-0-
06	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	155	N	29	-0-	-126	-0-	29	2			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	300	N	178	-0-	-122	-0-	178	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

05	1581	X	1467	-0-	-114	-0-	1467	2			N	-0-					-0-
06	1380	N	978	-0-	-402	-0-	978	2			N	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
08	1457	N	810	-0-	-647	-0-	810	2			N	-0-					-0-
09	990	N	803	-0-	-187	-0-	803	2			N	-0-					-0-
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2114	-0-	-211	-0-	2114	2			N	-0-					-0-
06	2010	N	1983	-0-	-27	-0-	1983	2			N	-0-					-0-
07	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
08	2108	N	1851	-0-	-257	-0-	1851	2			N	-0-					-0-
09	1980	N	1122	-0-	-858	-0-	1122	2			N	-0-					-0-
*10	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	1466	-0-	-53	-0-	1466	2			N	-0-					-0-
06	1410	N	1400	-0-	-10	-0-	1400	2			N	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
08	1457	N	1316	-0-	-141	-0-	1316	2			N	-0-					-0-
09	1410	N	797	-0-	-613	-0-	797	2			N	-0-					-0-
*10	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

LINN OPERATING, LLC 501480
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	N	1					4
06	950	N	950	-0-	-0-	-0-	949	2	1	9	N	1					5
07	735	N	735	-0-	-0-	-0-	734	2	1	9	N	1	4	1			2
08	466	N	466	-0-	-0-	-0-	465	2	1	9	N	1					3
09	444	N	444	-0-	-0-	-0-	443	2	1	9	N	1					4
*10	533	N	533	-0-	-0-	-0-	532	2	1	9	N	1	3	1			2

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480
OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
10	186	N	55	-0-	-131	-0-	55	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	566	-0-	-178	-0-	566	2			N	-0-					-0-
06	540	N	441	-0-	-99	-0-	441	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	450	-0-	-170	-0-	450	2			N	-0-					-0-
06	450	N	350	-0-	-100	-0-	350	2			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480
OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

05	2015	X	1286	-0-	-729	-0-	1286	2			N	-0-					-0-
06	1530	N	886	-0-	-644	-0-	886	2			N	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
08	1271	N	1180	-0-	-91	-0-	1180	2			N	-0-					-0-
09	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
*10	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

05	558	X	462	-0-	-96	-0-	462	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	589	N	475	-0-	-114	-0-	475	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

05	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	186	N	29	-0-	-157	-0-	29	2			N	-0-					-0-
09	150	N	33	-0-	-117	-0-	33	2			N	-0-					-0-
10	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
08	341	N	214	-0-	-127	-0-	214	2			N	-0-					-0-
09	300	N	204	-0-	-96	-0-	204	2			N	-0-					-0-
10	310	N	214	-0-	-96	-0-	214	2			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480
PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

05	279	X	212	-0-	-67	-0-	212	2			N	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

05	217	X	154	-0-	-63	-0-	154	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

05	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					-0-
06	1110	N	311	-0-	-799	-0-	311	2			N	-0-					-0-
07	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
06	240	N	84	-0-	-156	-0-	84	2			N	-0-					-0-
07	248	N	6	-0-	-242	-0-	6	2			N	-0-					-0-
08	248	N	22	-0-	-226	-0-	22	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

05	372	N	173	-0-	-199	-0-	173	2			N	-0-					-0-
06	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	310	N	70	-0-	-240	-0-	70	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

05	496	N	327	-0-	-169	-0-	327	2			N	-0-					-0-
06	420	N	341	-0-	-79	-0-	341	2			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	496	N	113	-0-	-383	-0-	113	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

05	4245	X	1181	-0-	-3064	-0-	1181	2			N	-0-					-0-
06	1620	N	641	-0-	-979	-0-	641	2			N	-0-					-0-
07	1426	N	1154	-0-	-272	-0-	1154	2			N	-0-					-0-
08	1178	N	1090	-0-	-88	-0-	1090	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

05	217	N	62	-0-	-155	-0-	62	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
06	570	N	200	-0-	-370	-0-	200	2			N	-0-					-0-
07	589	N	147	-0-	-442	-0-	147	2			N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
06	390	N	280	-0-	-110	-0-	280	2			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
06	540	N	380	-0-	-160	-0-	380	2			N	-0-					-0-
07	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	720	N	322	-0-	-398	-0-	322	2			N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
08	713	N	18	-0-	-695	-0-	18	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
06	780	N	202	-0-	-578	-0-	202	2			N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	731	-0-	-261	-0-	731	2			N	-0-					-0-
06	870	N	531	-0-	-339	-0-	531	2			N	-0-					-0-
07	837	N	801	-0-	-36	-0-	801	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
10	806	N	562	-0-	-244	-0-	562	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	720	-0-	-334	-0-	720	2			N	-0-					-0-
06	870	N	537	-0-	-333	-0-	537	2			N	-0-					-0-
07	837	N	768	-0-	-69	-0-	768	2			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
10	775	N	632	-0-	-143	-0-	632	2			N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	630	N	382	-0-	-248	-0-	382	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
09	390	N	296	-0-	-94	-0-	296	2			N	-0-					-0-
10	527	N	40	-0-	-487	-0-	40	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
06	330	N	152	-0-	-178	-0-	152	2			N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

05	1674	X	1398	-0-	-276	-0-	1398	2			N	-0-					-0-
06	1680	N	941	-0-	-739	-0-	941	2			N	-0-					-0-
07	1643	N	1474	-0-	-169	-0-	1474	2			N	-0-					-0-
08	1395	N	1357	-0-	-38	-0-	1357	2			N	-0-					-0-
09	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
10	1488	N	860	-0-	-628	-0-	860	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

05	31	X	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

05	279	N	37	-0-	-242	-0-	37	2			N	-0-					-0-
06	210	N	94	-0-	-116	-0-	94	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
06	570	N	197	-0-	-373	-0-	197	2			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
06	480	N	254	-0-	-226	-0-	254	2			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	63	-0-	-402	-0-	63	2			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	690	N	398	-0-	-292	-0-	398	2			N	-0-					-0-
10	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	5	-0-	-119	-0-	5	2			Y	-0-					27
06	DLQ G-10		66	-0-	66	66	66	2			Y	-0-					27
07	DLQ G-10		42	-0-	42	108	42	2			Y	-0-					27
08	138	N	30	-0-	-108	-0-	30	2			Y	-0-					27
09	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					27
10	31	N	30	-0-	-1	-0-	30	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	53	-0-	-40	-0-	53	2			Y	-0-					-0-
06	DLQ G-10		473	-0-	473	473	473	2			Y	-0-					-0-
07	DLQ G-10		147	-0-	147	620	147	2			Y	-0-					-0-
08	906	N	286	-0-	-620	-0-	286	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	38	-0-	-210	-0-	38	2			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	660	N	276	-0-	-384	-0-	276	2			N	-0-					-0-
10	620	N	264	-0-	-356	-0-	264	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
09	120	N	33	-0-	-87	-0-	33	2			N	-0-					-0-
10	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	2			Y	-0-					34
06	DLQ G-10		395	-0-	395	395	395	2			Y	-0-					34
07	DLQ G-10		342	-0-	342	737	342	2			Y	-0-					34
08	940	N	203	-0-	-737	-0-	203	2			Y	-0-					34
09	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					34
*10	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	150	N	64	-0-	-86	-0-	64	2			N	-0-					-0-
10	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	66	-0-	-368	-0-	66	2			Y	-0-					30
06	DLQ G-10		597	-0-	597	597	597	2			Y	-0-					30
07	DLQ G-10		355	-0-	355	952	355	2			Y	-0-					30
08	1327	N	375	-0-	-952	-0-	375	2			Y	-0-					30
09	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					30
*10	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					30

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	80	-0-	-540	-0-	80	2			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	465	N	200	-0-	-265	-0-	200	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	630	N	299	-0-	-331	-0-	299	2			N	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	14	-0-	-110	-0-	14	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	100	-0-	-303	-0-	100	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	558	N	443	-0-	-115	-0-	443	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	720	N	338	-0-	-382	-0-	338	2			N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	69	-0-	-272	-0-	69	2			Y	-0-					21
06	DLQ G-10		463	-0-	463	463	463	2			Y	-0-					21
07	DLQ G-10		250	-0-	250	713	250	2			Y	-0-					21
08	997	N	284	-0-	-713	-0-	284	2			Y	-0-					21
09	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					21
*10	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					21

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					22
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					22
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					22
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					22
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					22
10	248	N	206	-0-	-42	-0-	206	2			N	-0-					22

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

05	331 N	331	-0-	-0-	-0-	292	2	39	9	Y	35					248
06	330 N	235	-0-	-95	-0-	205	2	30	9	Y	27					275
07	372 N	108	-0-	-264	-0-	97	2	11	9	Y	10					285
08	DLQ G-10	84	-0-	84	84	65	2	19	9	Y	17					302
09	DLQ G-10	76	-0-	76	160	57	2	19	9	Y	17					319
10	DLQ G-10	82	-0-	82	242	63	2	19	9	Y	17					336

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

05	3553 X	3553	-0-	-0-	-0-	31	1	3522	2	N	-0-					95
06	3391 X	3391	-0-	-0-	-0-	30	1	3361	2	N	-0-					95
07	3253 X	3253	-0-	-0-	-0-	31	1	3222	2	N	-0-					95
08	3069 X	2721	-0-	-348	-0-	2721	2			N	-0-					95
09	3066 X	3066	-0-	-0-	-0-	3066	2			N	-0-					95
*10	3964 X	3964	-0-	-0-	-0-	31	1	3933	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					22
06	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					22
07	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					22
08	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					22
09	1320	N	118	-0-	-1202	-0-	118	3			N	-0-					22
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					22

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

05	2790	X	-0-	-0-	-2790	-0-					N	-0-					27
06	0	X	-0-	-0-	-0-	-0-					N	-0-					27
07	0	X	-0-	-0-	-0-	-0-					N	-0-					27
08	0	X	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	907	-0-	-54	-0-	907	3			N	-0-					24
06	900	N	868	-0-	-32	-0-	868	3			N	-0-					24
07	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					24
08	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					24
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					24
*10	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					24

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	961	-0-	-0-	-0-	959	3	2	9	N	2					64
06	1395	N	1395	-0-	-0-	-0-	1394	3	1	9	N	1					65
07	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					65
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					65
09	1410	N	885	-0-	-525	-0-	885	3			N	-0-					65
10	1581	N	914	-0-	-667	-0-	914	3			N	-0-					65

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					26
06	1440	N	1430	-0-	-10	-0-	1430	2			N	-0-					26
07	1550	N	1534	-0-	-16	-0-	1534	2			N	-0-					26
08	1612	N	1564	-0-	-48	-0-	1564	2			N	-0-					26
09	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					26
*10	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	4047	-0-	-386	-0-	4045	2	2	9	N	2					170
06	4710	X	2160	-0-	-2550	-0-	2160	2			N	-0-					170
07	5642	X	2876	-0-	-2766	-0-	2876	2			N	-0-					170
08	5642	X	4357	-0-	-1285	-0-	4357	2			N	-0-					170
09	5460	X	4229	-0-	-1231	-0-	4227	2	2	9	N	2					172
10	4061	X	2608	-0-	-1453	-0-	2608	2			N	-0-					172

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	62	1	364	2	N	-0-					19
06	390	N	376	-0-	-14	-0-	54	1	322	2	N	-0-					19
07	452	N	452	-0-	-0-	-0-	58	1	394	2	N	-0-					19
08	434	N	344	-0-	-90	-0-	58	1	286	2	N	-0-					19
09	393	N	393	-0-	-0-	-0-	60	1	331	2	N	2					21
							2	9									
10	434	N	400	-0-	-34	-0-	62	1	338	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1291	N	1291	-0-	-0-	-0-	1208	2	83	9	N	75					101
06	1140	N	990	-0-	-150	-0-	945	2	45	9	N	41					142
07	1184	N	1184	-0-	-0-	-0-	1123	2	61	9	N	55					197
08	1178	N	1109	-0-	-69	-0-	1084	2	25	9	N	23	165	1			55
09	1062	N	1062	-0-	-0-	-0-	1025	2	37	9	N	34					89
10	1178	N	1133	-0-	-45	-0-	1025	2	108	9	N	98					187

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	695	2	8	9	N	7					210
06	577	N	577	-0-	-0-	-0-	558	2	19	9	N	17					227
07	734	N	734	-0-	-0-	-0-	723	2	11	9	N	10					237
08	713	N	670	-0-	-43	-0-	670	2			N	-0-					237
09	693	N	693	-0-	-0-	-0-	636	2	57	9	N	52	175	1			114
10	744	N	666	-0-	-78	-0-	653	2	13	9	N	12					126

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	136	2	28	9	N	25					202
06	150	N	146	-0-	-4	-0-	131	2	15	9	N	14					216
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					216
08	155	N	132	-0-	-23	-0-	132	2			N	-0-					216
09	150	N	125	-0-	-25	-0-	124	2	1	9	N	1					217
*10	134	N	134	-0-	-0-	-0-	133	2	1	9	N	1					218

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	74	1	840	2	N	-0-					18
06	839	N	839	-0-	-0-	-0-	66	1	773	2	N	-0-					18
07	1038	N	1038	-0-	-0-	-0-	89	1	949	2	N	-0-					18
08	1011	N	1011	-0-	-0-	-0-	174	1	837	2	N	-0-					18
*09	974	N	974	-0-	-0-	-0-	83	1	891	2	N	-0-					18
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0-	-0-	66	1	906	2	N	130	190	1			4914
							7	5	143	9							
06	1021	N	1021	-0-	-0-	-0-	60	1	786	2	N	152					5066
							8	5	167	9							
07	2195	N	2195	-0-	-0-	-0-	124	1	1833	2	N	195	374	1			4887
							23	5	215	9							
08	1092	N	1092	-0-	-0-	-0-	60	1	973	2	N	38					4925
							17	5	42	9							
*09	804	N	804	-0-	-0-	-0-	43	1	552	2	N	190	184	1			4931
							209	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4931

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	-0-	-0-	-3007	-0-					N	3					5721
06	4778	X	4778	-0-	-0-	-0-	268	1	4255	2	N	232	193	1			5760
							255	9									
07	6701	X	6701	-0-	-0-	-0-	430	1	6073	2	N	180	188	1			5752
							198	9									
08	5994	X	5994	-0-	-0-	-0-	304	1	5534	2	N	142	184	1			5710
							156	9									
*09	5077	X	5077	-0-	-0-	-0-	321	1	4622	2	N	122					5832
							134	9									
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					5832

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	32	1	444	2	N	42					3724
							4	5	46	9							
06	2310	X	319	-0-	-1991	-0-	21	1	275	2	N	18					3742
							3	5	20	9							
07	2387	X	-0-	-0-	-2387	-0-					N	3					3745
08	2387	X	-0-	-0-	-2387	-0-					N	-0-					3745
09	990	X	-0-	-0-	-990	-0-					N	-0-					3745
10	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					3745

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10904	X	10904	-0-	-0-	-0-	708	1	9616	2	N	458	583	1			5471
							76	5	504	9							
06	8995	X	8995	-0-	-0-	-0-	603	1	7847	2	N	419	390	1			5500
							84	5	461	9							
07	11707	X	11707	-0-	-0-	-0-	699	1	10328	2	N	501	389	1			5612
							129	5	551	9							
08	11541	X	11541	-0-	-0-	-0-	633	1	10218	2	N	464	574	1			5502
							180	5	510	9							
*09	11436	X	11436	-0-	-0-	-0-	791	1	10094	2	N	494	387	1			5609
							8	5	543	9							
10	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					5609

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9354	X	9354	-0-	-0-	-0-	546	1	8382	2	N	387	352	1			202
							426	9									
06	8092	X	8092	-0-	-0-	-0-	458	1	7257	2	N	343	351	1			194
							377	9									
07	6889	X	6889	-0-	-0-	-0-	431	1	6082	2	N	342	349	1			187
							376	9									
08	6195	X	6195	-0-	-0-	-0-	304	1	5544	2	N	315	354	1			148
							347	9									
*09	5262	X	5262	-0-	-0-	-0-	321	1	4620	2	N	292	182	1			258
							321	9									
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					258

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	31	1	111	2	N	-0-					142
06	141	N	141	-0-	-0-	-0-	29	1	112	2	N	-0-					142
07	121	N	121	-0-	-0-	-0-	29	1	92	2	N	-0-					142
08	155	N	51	-0-	-104	-0-	51	2			N	-0-					142
09	150	N	65	-0-	-85	-0-	65	2			N	-0-					142
10	124	N	11	-0-	-113	-0-	5	1	6	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1716	-0-	-671	-0-	31	1	1637	2	N	44	198	1			348
							48	9									
06	2610	N	1624	-0-	-986	-0-	30	1	1509	2	N	77					425
							85	9									
07	2232	N	1755	-0-	-477	-0-	31	1	1680	2	N	40	192	1			273
							44	9									
08	1705	N	1621	-0-	-84	-0-	1549	2	72	9	N	65					338
09	1620	N	1396	-0-	-224	-0-	1340	2	56	9	N	51	192	1			197
10	1767	N	1507	-0-	-260	-0-	25	1	1407	2	N	68					265
							75	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7154	X	7154	-0-	-0-	-0-	26	1	7059	2	N	63					335
							69	9									
06	5040	X	1684	-0-	-3356	-0-	20	1	1641	2	N	21	184	1			172
							23	9									
07	5208	X	-0-	-0-	-5208	-0-					N	-0-					172
08	9252	X	9252	-0-	-0-	-0-	9135	2	117	9	N	106					278
09	6935	X	6935	-0-	-0-	-0-	6880	2	55	9	N	50					328
10	7161	X	2986	-0-	-4175	-0-	29	1	2925	2	N	29	185	1			172
							32	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

05	248	N	216	-0-	-32	-0-	216	2			N	-0-					32
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					32
07	279	N	231	-0-	-48	-0-	231	2			N	-0-					32
08	217	N	101	-0-	-116	-0-	101	2			N	-0-					32
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					32
*10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

05	341	N	320	-0-	-21	-0-	62	1	258	2	N	-0-					13
06	330	N	289	-0-	-41	-0-	46	1	243	2	N	-0-					13
07	341	N	327	-0-	-14	-0-	62	1	265	2	N	-0-					13
08	316	N	316	-0-	-0-	-0-	48	1	265	2	N	3	3	8			13
							3	9									
09	317	N	317	-0-	-0-	-0-	60	1	257	2	N	-0-					13
10	341	N	339	-0-	-2	-0-	62	1	277	2	N	-0-					13

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	62	1	593	2	N	-0-					164
06	630	N	467	-0-	-163	-0-	34	1	433	2	N	-0-					164
07	709	N	709	-0-	-0-	-0-	62	1	647	2	N	-0-					164
08	654	N	654	-0-	-0-	-0-	62	1	592	2	N	-0-					164
09	628	N	628	-0-	-0-	-0-	60	1	566	2	N	2					166
							2	9									
10	713	N	634	-0-	-79	-0-	62	1	572	2	N	-0-					166

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

05	651	N	488	-0-	-163	-0-	488	3			N	-0-					21
06	720	N	459	-0-	-261	-0-	459	3			N	-0-					21
07	465	N	363	-0-	-102	-0-	363	3			N	-0-					21
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					21
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					21
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					21

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

05	1054	N	613	-0-	-441	-0-	613	2			N	-0-					70
06	990	N	750	-0-	-240	-0-	750	2			N	-0-					70
07	993	N	993	-0-	-0-	-0-	971	2	22	9	N	20					90
08	410	N	410	-0-	-0-	-0-	407	2	3	9	N	3					93
09	750	N	164	-0-	-586	-0-	164	2			N	-0-					93
10	992	N	61	-0-	-931	-0-	61	2			N	-0-					93

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

05	496	N	369	-0-	-127	-0-	369	2			N	-0-					211
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					211
07	496	N	133	-0-	-363	-0-	133	2			N	-0-					211
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					211
09	480	N	132	-0-	-348	-0-	132	2			N	-0-					211
*10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					211

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

05	1290 N	1290	-0-	-0-	-0-	1236	2	54	9	N	49	181	1			77
06	1298 N	1298	-0-	-0-	-0-	1218	2	80	9	N	73					150
07	1431 N	1431	-0-	-0-	-0-	1367	2	64	9	N	58					208
08	532 N	532	-0-	-0-	-0-	517	2	15	9	N	14	184	1			38
09	990 N	262	-0-	-728	-0-	262	2			N	-0-					38
10	1023 N	254	-0-	-769	-0-	254	2			N	-0-					38

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

05	310 N	162	-0-	-148	-0-	154	2	8	9	N	7					210
06	330 N	237	-0-	-93	-0-	237	2			N	-0-					210
07	318 N	318	-0-	-0-	-0-	285	2	33	9	N	30					240
08	157 N	157	-0-	-0-	-0-	144	2	13	9	N	12					252
09	240 N	118	-0-	-122	-0-	118	2			N	-0-					252
10	310 N	79	-0-	-231	-0-	79	2			N	-0-					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

05	393 N	393	-0-	-0-	-0-	390	2	3	9	N	3					87
06	275 N	275	-0-	-0-	-0-	269	2	6	9	N	5					92
07	281 N	281	-0-	-0-	-0-	281	2			N	-0-					92
08	227 N	227	-0-	-0-	-0-	224	2	3	9	N	3					95
*09	291 N	291	-0-	-0-	-0-	288	2	3	9	N	3					98
*10	382 N	382	-0-	-0-	-0-	372	2	10	9	N	9					107

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

05	1031 N	1031	-0-	-0-	-0-	213	1	812	3	N	5					30
						6	9									
06	1160 N	1160	-0-	-0-	-0-	205	1	945	3	N	9					39
						10	9									
07	1333 N	1164	-0-	-169	-0-	213	1	951	3	N	-0-					39
08	1023 N	885	-0-	-138	-0-	213	1	672	3	N	-0-					39
09	1170 N	748	-0-	-422	-0-	206	1	539	3	N	3					42
						3	9									
10	1178 N	504	-0-	-674	-0-	504	3			N	-0-					42

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

05	31	#	-0-	-0-	-31	-0-					N	-0-					97
06	3	N	-0-	-0-	-3	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	22	107	1			-0-

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

05	2046	#	2002	-0-	-44	-0-	62	1	1940	2	N	-0-					69
06	1860	N	1716	-0-	-144	-0-	46	1	1670	2	N	-0-					69
07	1984	N	1898	-0-	-86	-0-	62	1	1836	2	N	-0-					69
08	2015	N	1762	-0-	-253	-0-	62	1	1700	2	N	-0-					69
09	1710	N	1666	-0-	-44	-0-	60	1	1606	2	N	-0-					69
10	1891	N	1735	-0-	-156	-0-	62	1	1670	2	N	3					72
							3	9									

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

05	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

05	990	X	990	-0-	-0- B	-0-	28	1	948	2	N	13					210
							14	9									
06	780	N	723	-0-	-57 B	-0-	30	1	680	2	N	12					222
							13	9									
07	961	N	843	-0-	-118 B	-0-	31	1	811	2	N	1	175	1			48
							1	9									
08	961	N	810	-0-	-151 B	-0-	808	2	2	9	N	2					50
09	792	N	792	-0-	-0- B	-0-	783	2	9	9	N	8					58
10	837	N	830	-0-	-7 B	-0-	31	1	797	2	N	2					60
							2	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

05	1364	X	1328	-0-	-36 B	-0-	1328	3			N	-0-					34
06	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					34
07	1333	N	1330	-0-	-3 B	-0-	1330	3			N	-0-					34
08	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					34
09	1290	N	1283	-0-	-7 B	-0-	1283	3			N	-0-					34
10	1333	N	1325	-0-	-8 B	-0-	1325	3			N	-0-					34

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

05	4061	X	4106	-0-	45 B	-3894	4106	1			N	-0-					223
06	3930	X	3804	-0-	-126 B	-3894	3794	1	10	9	N	9					232
07	4278	X	4538	-0-	260 B	-3634	4538	1			N	-0-					232
08	9902	X	13536	-0-	3634 B	-0-	13536	1			N	-0-					232
*09	4301	X	4301	-0-	-0- B	-0-	4301	1			N	-0-					232
10	4526	X	NO RPT	-0-	-4526 B	-0-					N	NO RPT					232

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

05	713	N	575	-0-	-138 B	-0-	560	1	15	9	N	14					137
06	506	N	506	-0-	-0- B	-0-	506	1			N	-0-					137
07	581	N	581	-0-	-0- B	-0-	556	1	25	9	N	23					160
08	589	N	78	-0-	-511 B	-0-	36	1	42	9	N	38					198
*09	601	N	601	-0-	-0- B	-0-	577	1	24	9	N	22					220
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					220

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	704	3	1	9	Y	1					23
06	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					23
07	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					23
08	1023	N	1023	-0-	-0-	-0-	1021	3	2	9	Y	2					25
09	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					25
*10	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					25

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

05	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

05	2527	X	2527	-0-	-0-	B	-0-	2527	2			N	-0-				220
06	2371	X	2371	-0-	-0-	B	-0-	2336	2	35	9	N	32				252
07	2443	X	2443	-0-	-0-	B	-0-	2424	2	19	9	N	17				269
08	2357	X	2357	-0-	-0-	B	-0-	2357	2			N	-0-				269
*09	2021	X	2021	-0-	-0-	B	-0-	2020	2	1	9	N	1	189	1		81
*10	1524	N	1524	-0-	-0-	B	-0-	1522	2	2	9	N	2	1	5		82

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF. 11886 - 14447

05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				59
06	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-				59
07	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-				59
08	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-				59
09	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-				59
10	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-				59

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF. 11880 - 14808

05	2542	X	2332	-0-	-210	B	-0-	2296	2	36	9	Y	33				183
06	DLQ G-10		2112	-0-	2112	B	2112	2099	2	13	9	Y	12				195
07	DLQ G-10		2274	-0-	2274	B	4386	2274	2			Y	-0-				195
08	DLQ G-10		2242	-0-	2242	B	6628	2225	2	17	9	Y	15				210
09	DLQ G-10		2110	-0-	2110	B	8738	2110	2			Y	-0-	177	1	8 5	25
*10	11019	X	2281	-0-	-8738	B	-0-	2164	2	117	9	Y	106				131

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1510	-0-	-195 B	-3714	1510	2			N	-0-					134
06	1470	N	1501	-0-	31 B	-3683	1469	2	32	9	N	29					163
07	1643	N	1557	-0-	-86 B	-3683	1557	2			N	-0-					163
08	1519	N	1647	-0-	128 B	-3555	1484	2	163	9	N	148					311
09	1500	N	1395	-0-	-105 B	-3555	1371	2	24	9	N	22	177	1			156
10	1550	N	1515	-0-	-35 B	-3555	1470	2	45	9	N	41					197

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1600	-0-	-167 B	-5087	1600	2			N	-0-					106
06	1590	N	1577	-0-	-13 B	-5087	1555	2	22	9	N	20					126
07	1643	N	1692	-0-	49 B	-5038	1648	2	44	9	N	40					166
08	1705	N	1663	-0-	-42 B	-5038	1571	2	92	9	N	84					250
09	1590	N	1616	-0-	26 B	-5012	1450	2	166	9	N	151	192	1			209
10	1705	N	1620	-0-	-85 B	-5012	1556	2	64	9	N	58	2	5			265

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	488	-0-	-349 B	-0-	488	2			N	-0-					67
06	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					67
07	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					67
08	512	N	512	-0-	-0- B	-0-	456	2	56	9	N	51					118
09	450	N	425	-0-	-25 B	-0-	416	2	9	9	N	8					126
*10	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					126

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	965	-0-	-864 B	-0-	965	2			N	-0-					35
06	1248	N	1248	-0-	-0- B	-0-	1247	2	1	9	N	1	1	8			35
07	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					35
08	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					35
09	1260	N	1143	-0-	-117 B	-0-	1143	2			N	-0-					35
10	1364	N	881	-0-	-483 B	-0-	881	2			N	-0-					35

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1509	-0-	-227 B	-0-	1507	2	2	9	N	2					167
06	1650	N	1459	-0-	-191 B	-0-	1459	2			N	-0-					167
07	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					167
08	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					167
*09	1643	N	1643	-0-	-0- B	-0-	1626	2	17	9	N	15					182
10	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					182

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			50
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			50
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			50
08	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			50
09	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			50
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			54
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			54
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			54
08	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			54
09	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			54
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			42
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			42
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			42
08	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			42
09	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			42
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

05	573	N	573	-0-	-0-	B	-0-	536	2	37	9	N	34			107
06	554	N	554	-0-	-0-	B	-0-	517	2	37	9	N	34			141
07	565	N	565	-0-	-0-	B	-0-	544	2	21	9	N	19			160
08	578	N	578	-0-	-0-	B	-0-	545	2	33	9	N	30			190
*09	537	N	537	-0-	-0-	B	-0-	501	2	36	9	N	33			223
*10	534	N	534	-0-	-0-	B	-0-	509	2	25	9	N	23			246

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

05	1515	N	1515	-0-	-0-	B	-0-	1495	2	20	9	N	18			582
06	1480	N	1480	-0-	-0-	B	-0-	1451	2	29	9	N	26			608
07	1488	N	1463	-0-	-25	B	-0-	1441	2	22	9	N	20			628
08	1732	N	1732	-0-	-0-	B	-0-	1702	2	30	9	N	27	162	1	493
*09	1800	N	1800	-0-	-0-	B	-0-	1781	2	19	9	N	17			510
*10	1810	N	1810	-0-	-0-	B	-0-	1770	2	40	9	N	36			546

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
06	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
07	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
08	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
09	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
10	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3571	X	3571	-0-	-0- B	-0-	3509	2	62	9	N	56					404
06	4999	X	4999	-0-	-0- B	-0-	4926	2	73	9	N	66					470
07	5440	X	5440	-0-	-0- B	-0-	5364	2	76	9	N	69					539
08	5654	X	5654	-0-	-0- B	-0-	5571	2	83	9	N	75					614
*09	4808	X	4808	-0-	-0- B	-0-	4722	2	86	9	N	78	190	1			502
*10	3910	X	3910	-0-	-0- B	-0-	3853	2	57	9	N	52					554

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13274	X	13274	-0-	-0- B	-0-	13008	2	266	9	N	242	146	1			773
06	13746	X	13746	-0-	-0- B	-0-	13492	2	254	9	N	231	191	1			813
07	12428	X	12428	-0-	-0- B	-0-	12208	2	220	9	N	200	169	1			844
08	12974	X	12974	-0-	-0- B	-0-	12744	2	230	9	N	209	370	1			683
*09	13520	X	13520	-0-	-0- B	-0-	13276	2	244	9	N	222	196	1			709
*10	13215	X	13215	-0-	-0- B	-0-	12983	2	232	9	N	211	193	1			727

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13020	X	3840	-0-	-9180 B	-0-	3787	2	53	9	N	48					989
06	12600	X	1110	-0-	-11490 B	-0-	1093	2	17	9	N	15					1004
07	13020	X	630	-0-	-12390 B	-0-	630	2			N	-0-					1004
08	13020	X	296	-0-	-12724 B	-0-	272	2	24	9	N	22					1026
09	11850	X	6174	-0-	-5676 B	-0-	6106	2	68	9	N	62					1088
*10	10120	X	10120	-0-	-0- B	-0-	9966	2	154	9	N	140					1228

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5671	X	5671	-0-	-0- B	-0-	5554	2	117	9	N	106	189	1			778
06	6170	X	6170	-0-	-0- B	-0-	6064	2	106	9	N	96					874
07	6787	X	6787	-0-	-0- B	-0-	6685	2	102	9	N	93					967
08	6721	X	6721	-0-	-0- B	-0-	6604	2	117	9	N	106	179	1			894
*09	5713	X	5713	-0-	-0- B	-0-	5599	2	114	9	N	104	193	1			805
10	4495	X	4332	-0-	-163 B	-0-	4240	2	92	9	N	84					889

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1182	-0-	-213	-0-	1182	2			N	-0-					78
06	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					78
07	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					78
08	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					78
09	1350	N	1300	-0-	-50	-0-	1300	2			N	-0-					78
10	1395	N	1384	-0-	-11	-0-	1384	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930 #	868	-0-	-62	-0-	868	2			N	-0-					78
06	900 #	286	-0-	-614	-0-	286	2			N	-0-					78
07	930 #	325	-0-	-605	-0-	325	2			N	-0-					78
08	930 #	207	-0-	-723	-0-	207	2			N	-0-					78
09	900 #	793	-0-	-107	-0-	793	2			N	-0-					78
*10	962 R	962	-0-	-0-	-0-	962	2			N	-0-					78

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2422		2422	-0-	-0-	-0-	2422	3			N	-0-					42
06	2927		2740	-0-	-187	-0-	2557	3	183	9	N	166	166	1			42
07	2325		2761	-0-	436	436	2761	3			N	-0-					42
08	2325		2754	-0-	429	865	2754	3			N	-0-					42
09	2761		2387	-0-	-374	491	2387	3			N	-0-					42
10	2325		NO RPT	-0-	-2325	-0-					N	NO RPT					42

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	#	1627	-0-	-47	-0-	1627	3			N	-0-					3
06	1620	N	1564	-0-	-56	-0-	1564	3			N	-0-					3
07	1643	N	1600	-0-	-43	-0-	1600	3			N	-0-					3
08	1612	N	1604	-0-	-8	-0-	1604	3			N	-0-					3
09	1560	N	1544	-0-	-16	-0-	1544	3			N	-0-					3
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
07	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
08	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	288	-0-	-425	-0-	26	1	262	3	N	-0-					-0-
06	570	N	269	-0-	-301	-0-	19	1	250	3	N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	68	1	652	3	N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	68	1	538	3	N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	72	1	434	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	46	-0-	-78	-0-	46	3			N	-0-					69
06	60	N	-0-	-0-	-60	-0-					N	-0-					69
07	124	N	51	-0-	-73	-0-	51	3			N	-0-					69
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					69
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					69
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218

LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-
07	713	N	592	-0-	-121	-0-	592	3			N	-0-					-0-
08	775	N	563	-0-	-212	-0-	563	3			N	-0-					-0-
09	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	X	10	-0-	-4	-0-	10	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

05	124	X	46	-0-	-78	-0-	46	3			N	-0-					-0-
06	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

05	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
06	360	N	260	-0-	-100	-0-	260	3			N	-0-					-0-
07	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
09	270	N	191	-0-	-79	-0-	191	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

05	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

05	899	X	889	-0-	-10	-0-	889	3			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
07	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
08	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

05	558	X	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

05	806	X	802	-0-	-4	-0-	802	3			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1213	-0-	-616	-0-	1213	3			N	-0-					-0-
06	1740	N	1646	-0-	-94	-0-	1646	3			N	-0-					-0-
07	1798	N	1713	-0-	-85	-0-	1713	3			N	-0-					-0-
08	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
09	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	101	-0-	-85	-0-	101	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	790	-0-	-233	-0-	790	3			N	-0-					-0-
06	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	X	291	-0-	-0-	-0-	26	1	265	3	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	28	1	300	3	N	-0-					-0-
07	341	N	332	-0-	-9	-0-	29	1	303	3	N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	38	1	292	3	N	-0-					-0-
09	330	N	309	-0-	-21	-0-	29	1	280	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1199	-0-	-227	-0-	1199	3			N	-0-					-0-
06	1290	N	1215	-0-	-75	-0-	1215	3			N	-0-					-0-
07	1302	N	1265	-0-	-37	-0-	1265	3			N	-0-					-0-
08	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
09	1230	N	1120	-0-	-110	-0-	1120	3			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

05	3472	X	3270	-0-	-202	-0-	3270	3			N	-0-					3
06	3360	X	3203	-0-	-157	-0-	3203	3			N	-0-					3
07	3472	X	3305	-0-	-167	-0-	3305	3			N	-0-					3
08	3379	X	3300	-0-	-79	-0-	3300	3			N	-0-					3
09	3240	X	3182	-0-	-58	-0-	3182	3			N	-0-					3
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

05	1829	N	1664	-0-	-165	-0-	1664	3			N	-0-					-0-
06	1740	N	1630	-0-	-110	-0-	1630	3			N	-0-					-0-
07	1798	N	1765	-0-	-33	-0-	1765	3			N	-0-					-0-
08	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
09	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

05	186	N	50	-0-	-136	-0-	50	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

05	713	N	259	-0-	-454	-0-	259	3			N	-0-					-0-
06	510	N	338	-0-	-172	-0-	338	3			N	-0-					-0-
07	620	N	253	-0-	-367	-0-	253	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
08	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
09	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
*10	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	1	1	203	2	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	1	1	195	2	N	-0-					-0-
07	217	N	188	-0-	-29	-0-	1	1	187	2	N	-0-					-0-
08	217	N	181	-0-	-36	-0-	1	1	180	2	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	1	1	186	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1603	-0-	-71	-0-	1603	3			N	-0-					-0-
06	1590	N	1512	-0-	-78	-0-	1512	3			N	-0-					-0-
07	1612	N	1605	-0-	-7	-0-	1605	3			N	-0-					-0-
08	1612	N	1579	-0-	-33	-0-	1579	3			N	-0-					-0-
09	1500	N	1365	-0-	-135	-0-	1365	3			N	-0-					-0-
10	1612	N	1334	-0-	-278	-0-	1334	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					62
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					62
07	713	N	629	-0-	-84	-0-	629	3			N	-0-					62
08	713	N	656	-0-	-57	-0-	656	3			N	-0-					62
09	660	N	614	-0-	-46	-0-	614	3			N	-0-					62
*10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1652	-0-	-146	-0-	1616	3	36	9	N	33					80
06	1650	N	1587	-0-	-63	-0-	1576	3	11	9	N	10					90
07	1606	N	1606	-0-	-0-	-0-	1565	3	41	9	N	37					127
08	1744	N	1744	-0-	-0-	-0-	1704	3	40	9	N	36					163
09	1590	N	1587	-0-	-3	-0-	1565	3	22	9	N	20					183
10	1612	N	1571	-0-	-41	-0-	1562	3	9	9	N	8	188	1			3

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	X	5102	-0-	-1191	-0-	4812	2	290	9	N	264	177	1			134
06	5970	X	4895	-0-	-1075	-0-	4636	2	259	9	N	235	183	1			186
07	6169	X	4520	-0-	-1649	-0-	4294	2	226	9	N	205	183	1			208
08	5797	X	5083	-0-	-714	-0-	4828	2	255	9	N	232	368	1			72
09	5370	X	4279	-0-	-1091	-0-	4015	2	264	9	N	240					312
10	5115	X	4792	-0-	-323	-0-	4522	2	270	9	N	245	367	1			190

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3620	X	3620	-0-	-0-	-0-	1037	1	2367	2	N	196	181	1			91
							216	9									
06	3070	X	3070	-0-	-0-	-0-	1006	1	1880	2	N	167	184	1			74
							184	9									
07	3754	X	3754	-0-	-0-	-0-	1073	1	2410	2	N	246	184	1			136
							271	9									
08	3684	X	3684	-0-	-0-	-0-	1079	1	2439	2	N	151	188	1			99
							166	9									
09	2100	X	1208	-0-	-892	-0-	1044	1	164	9	N	149					248
*10	3177	X	3177	-0-	-0-	-0-	1079	1	1924	2	N	158	188	1			218
							174	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	5127	-0-	-81	-0-	1061	1	4019	2	N	43	185	1			49
							47	9									
06	6025	X	6025	-0-	-0-	-0-	1044	1	4931	2	N	45					94
							50	9									
07	5788	X	5788	-0-	-0-	-0-	1079	1	4673	2	N	33					127
							36	9									
08	5591	X	5591	-0-	-0-	-0-	1079	1	4478	2	N	31					158
							34	9									
09	5730	X	5272	-0-	-458	-0-	1044	1	4184	2	N	40					198
							44	9									
10	5921	X	5128	-0-	-793	-0-	1070	1	4008	2	N	45	203	1			40
							50	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4039	X	4039	-0-	-0-	-0-	273	1	3448	2	N	289	358	1			115
							318	9									
06	2715	X	2715	-0-	-0-	-0-	198	1	2377	2	N	127					242
							140	9									
07	4498	X	4498	-0-	-0-	-0-	331	1	3734	2	N	394	548	1			88
							433	9									
08	3928	X	3928	-0-	-0-	-0-	306	1	3323	2	N	272	186	1			174
							299	9									
09	3820	X	3820	-0-	-0-	-0-	331	1	3213	2	N	251	176	1			249
							276	9									
*10	3661	X	3661	-0-	-0-	-0-	309	1	3095	2	N	234	351	1			132
							257	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2493	-0-	-142	-0-	2493	3			N	-0-					92
06	2400	N	2368	-0-	-32	-0-	2345	3	23	9	N	21					113
07	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					113
08	2480	N	2474	-0-	-6	-0-	2474	3			N	-0-					113
09	2370	N	2343	-0-	-27	-0-	2323	3	20	9	N	18					131
10	2480	N	2322	-0-	-158	-0-	2322	3			N	-0-					131

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					20
06	1020	N	967	-0-	-53	-0-	967	3			N	-0-					20
07	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					20
08	1085	N	976	-0-	-109	-0-	976	3			N	-0-					20
09	960	N	773	-0-	-187	-0-	773	3			N	-0-					20
10	1023	N	755	-0-	-268	-0-	755	3			N	-0-					20

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1477	-0-	-11	-0-	1447	3	30	9	N	27					44
06	1380	N	1285	-0-	-95	-0-	1285	3			N	-0-					44
07	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					44
08	1488	N	1454	-0-	-34	-0-	1451	3	3	9	N	3					47
09	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					47
10	1395	N	1309	-0-	-86	-0-	1309	3			N	-0-					47

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	6216	-0-	-263	-0-	6214	3	2	9	N	2					5
06	6270	X	6025	-0-	-245	-0-	6025	3			N	-0-					5
07	6479	X	6303	-0-	-176	-0-	6303	3			N	-0-					5
08	6415	X	6415	-0-	-0-	-0-	6415	3			N	-0-					5
09	6030	X	5852	-0-	-178	-0-	5852	3			N	-0-					5
10	6293	X	6010	-0-	-283	-0-	6008	3	2	9	N	2					7

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	824	-0-	-664	-0-	824	3			N	-0-					37
06	1440	N	1105	-0-	-335	-0-	1080	3	25	9	N	23					60
07	1441	N	1441	-0-	-0-	-0-	1440	3	1	9	N	1					61
08	1703	N	1703	-0-	-0-	-0-	1700	3	3	9	N	3					64
09	1707	N	1707	-0-	-0-	-0-	1668	3	39	9	N	35					99
*10	1761	N	1761	-0-	-0-	-0-	1640	3	121	9	N	110	99	5			110

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					27
06	1470	N	1457	-0-	-13	-0-	1440	3	17	9	N	15					42
07	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					42
08	1705	N	1631	-0-	-74	-0-	1631	3			N	-0-					42
09	1470	N	1406	-0-	-64	-0-	1393	3	13	9	N	12					54
10	1612	N	1280	-0-	-332	-0-	1280	3			N	-0-					54

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2678	-0-	-50	-0-	2678	3			N	-0-					27
06	2610	N	2562	-0-	-48	-0-	2562	3			N	-0-	1	5			26
07	2697	N	2642	-0-	-55	-0-	2642	3			N	-0-					26
08	2666	N	2637	-0-	-29	-0-	2637	3			N	-0-					26
09	2550	N	2533	-0-	-17	-0-	2533	3			N	-0-	10	5			16
10	2635	N	2627	-0-	-8	-0-	2627	3			N	-0-					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	392	-0-	-104	-0-	392	3			N	-0-					87
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					87
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					87
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					87
09	570	N	528	-0-	-42	-0-	528	3			N	-0-					87
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1091	-0-	-118	-0-	1083	3	8	9	N	7					106
06	1110	N	1038	-0-	-72	-0-	1038	3			N	-0-					106
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					106
08	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					106
09	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					106
10	1147	N	1096	-0-	-51	-0-	1095	3	1	9	N	1	1	5			106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

05	1798	N	1686	-0-	-112	-0-	1686	3			N	-0-					129
06	1710	N	1587	-0-	-123	-0-	1587	3			N	-0-					129
07	1705	N	1669	-0-	-36	-0-	1645	3	24	9	N	22					151
08	1674	N	1624	-0-	-50	-0-	1618	3	6	9	N	5					156
09	1590	N	1493	-0-	-97	-0-	1482	3	11	9	N	10					166
10	1674	N	1338	-0-	-336	-0-	1334	3	4	9	N	4					170

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					15
06	480	N	229	-0-	-251	-0-	229	3			N	-0-					15
07	434	N	222	-0-	-212	-0-	222	3			N	-0-					15
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					15
09	240	N	193	-0-	-47	-0-	193	3			N	-0-	2	5			13
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

05	1147	N	1067	-0-	-80	-0-	1053	3	14	9	N	13					133
06	1080	N	1004	-0-	-76	-0-	998	3	6	9	N	5					138
07	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					138
08	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					138
09	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					138
10	1147	N	1030	-0-	-117	-0-	1022	3	8	9	N	7	134	1			11

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2085	-0-	-116	-0-	2085	3			N	-0-					21
06	1980	N	1812	-0-	-168	-0-	1812	3			N	-0-					21
07	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					21
08	2077	N	2021	-0-	-56	-0-	2015	3	6	9	N	5					26
09	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					26
10	2108	N	1825	-0-	-283	-0-	1824	3	1	9	N	1					27

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1882	-0-	-133	-0-	1882	2			N	-0-					67
06	1890	N	1815	-0-	-75	-0-	1815	2			N	-0-					67
07	1891	N	1716	-0-	-175	-0-	1716	2			N	-0-					67
08	1891	N	1747	-0-	-144	-0-	1747	2			N	-0-					67
09	1830	N	1673	-0-	-157	-0-	1673	2			N	-0-					67
*10	1763	N	1763	-0-	-0-	-0-	1760	2	3	9	N	3	3	5			67

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1154	N	1154	-0-	-0-	-0-	1152	3	2	9	N	2					7
06	1140	N	1106	-0-	-34	-0-	1106	3			N	-0-					7
07	1178	N	1044	-0-	-134	-0-	1044	3			N	-0-					7
08	1147	N	1021	-0-	-126	-0-	1021	3			N	-0-					7
09	1110	N	893	-0-	-217	-0-	893	3			N	-0-					7
*10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2017	N	2017	-0-	-0-	-0-	2017	3			N	-0-					106
06	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					106
07	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					106
08	2739	N	2739	-0-	-0-	-0-	2739	3			N	-0-					106
09	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					106
*10	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					106

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					82
06	210	N	182	-0-	-28	-0-	165	3	17	9	N	15					97
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					97
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					97
09	201	N	201	-0-	-0-	-0-	191	3	10	9	N	9					106
10	217	N	146	-0-	-71	-0-	146	3			N	-0-					106

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	3	N	-0-	-0-	-3	-0-					N	-0-					36
07	11	N	-0-	-0-	-11	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	1					37

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					138
06	390	N	374	-0-	-16	-0-	357	3	17	9	N	15					153
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					153
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					153
09	367	N	367	-0-	-0-	-0-	356	3	11	9	N	10					163
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					163

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	619	-0-	-63	-0-	616	3	3	9	N	3					156
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					156
07	620	N	578	-0-	-42	-0-	578	3			N	-0-					156
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					156
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					156
*10	595	N	595	-0-	-0-	-0-	585	3	10	9	N	9					165

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

05	1426	N	1407	-0-	-19	-0-	1407	3			N	-0-					128
06	1380	N	1328	-0-	-52	-0-	1328	3			N	-0-					128
07	1333	N	1320	-0-	-13	-0-	1313	3	7	9	N	6					134
08	1395	N	1110	-0-	-285	-0-	1110	3			N	-0-					134
09	1320	N	1212	-0-	-108	-0-	1212	3			N	-0-					134
10	1333	N	1243	-0-	-90	-0-	1232	3	11	9	N	10					144

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

05	1240	N	956	-0-	-284	-0-	956	3			N	-0-					26
06	1020	N	937	-0-	-83	-0-	934	3	3	9	N	3					29
07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					29
08	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					29
09	951	N	951	-0-	-0-	-0-	949	3	2	9	N	2					31
10	1023	N	943	-0-	-80	-0-	943	3			N	-0-					31

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

05	1643	N	1591	-0-	-52	-0-	1591	3			N	-0-					30
06	1500	N	1414	-0-	-86	-0-	1390	3	24	9	N	22					52
07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					52
08	1745	N	1745	-0-	-0-	-0-	1733	3	12	9	N	11					63
09	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					63
10	1519	N	1423	-0-	-96	-0-	1419	3	4	9	N	4					67

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

05	1085	N	-0-	-0-	-1085	-0-					N	11					60
06	840	N	713	-0-	-127	-0-	713	3			N	-0-					60
07	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					60
08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					60
09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					60
10	1333	N	1024	-0-	-309	-0-	1023	3	1	9	N	1					61

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

05	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
06	960	N	827	-0-	-133	-0-	827	3			N	-0-					-0-
07	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-
08	961	N	876	-0-	-85	-0-	876	3			N	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
10	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	993	-0-	-340	-0-	987	3	6	9	N	5					126
06	1050	N	850	-0-	-200	-0-	850	3			N	-0-					126
07	992	N	831	-0-	-161	-0-	831	3			N	-0-					126
08	992	N	259	-0-	-733	-0-	253	3	6	9	N	5					131
09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					131
*10	887	N	887	-0-	-0-	-0-	887	3			N	-0-					131

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					55
06	1140	N	848	-0-	-292	-0-	848	3			N	-0-					55
07	1178	N	833	-0-	-345	-0-	818	3	15	9	N	14					69
08	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					69
09	916	N	916	-0-	-0-	-0-	916	3			N	-0-					69
*10	999	N	999	-0-	-0-	-0-	993	3	6	9	N	5					74

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
06	DLQ G-10		1244	-0-	1244	1244	1244	2			Y	-0-					-0-
07	DLQ G-10		1406	-0-	1406	2650	1406	2			Y	-0-					-0-
08	DLQ G-10		1147	-0-	1147	3797	1147	2			Y	-0-					-0-
09	DLQ G-10		1114	-0-	1114	4911	1114	2			Y	-0-					-0-
*10	1600	N	1030	-0-	-570	4341	1030	2			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1297	-0-	-5	-0-	1297	3			N	-0-					13
06	1230	N	1187	-0-	-43	-0-	1187	3			N	-0-					13
07	1240	N	1238	-0-	-2	-0-	1238	3			N	-0-					13
08	1302	N	1216	-0-	-86	-0-	1216	3			N	-0-					13
09	1200	N	1079	-0-	-121	-0-	1079	3			N	-0-					13
10	1240	N	1059	-0-	-181	-0-	1059	3			N	-0-					13

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	607	-0-	-75	-0-	607	3			N	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1924	-0-	-649	-0-	1904	3	20	9	N	18					198
06	1950	N	1781	-0-	-169	-0-	1759	3	22	9	N	20					218
07	1922	N	320	-0-	-1602	-0-	310	3	10	9	N	9					227
08	1922	N	545	-0-	-1377	-0-	545	3			N	-0-	4	5			223
09	1770	N	1014	-0-	-756	-0-	999	3	15	9	N	14					237
*10	391	N	391	-0-	-0-	-0-	214	3	177	9	N	161	182	1	74	5	142

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

05	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					35
06	1200	N	1040	-0-	-160	-0-	1040	3			N	-0-					35
07	1209	N	1164	-0-	-45	-0-	1164	3			N	-0-					35
08	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					35
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					35
10	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					35

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

05	2356	X	2123	-0-	-233	-0-	2123	3			N	-0-	17	5			89
06	2280	X	1953	-0-	-327	-0-	1953	3			N	-0-					89
07	2356	X	1762	-0-	-594	-0-	1762	3			N	-0-					89
08	2170	X	2061	-0-	-109	-0-	2031	3	30	9	N	27					116
09	2100	X	1864	-0-	-236	-0-	1864	3			N	-0-					116
10	2108	X	1873	-0-	-235	-0-	1871	3	2	9	N	2	2	5			116

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

05	1800	N	1800	-0-	-0-	-0-	272	1	1528	3	N	-0-					40
06	1713	N	1713	-0-	-0-	-0-	262	1	1443	3	N	7					47
							8	9									
07	1802	N	1802	-0-	-0-	-0-	272	1	1530	3	N	-0-					47
08	1612	N	1267	-0-	-345	-0-	272	1	976	3	N	17					64
							19	9									
09	1751	N	1751	-0-	-0-	-0-	263	1	1488	3	N	-0-					64
10	1612	N	1341	-0-	-271	-0-	1340	3	1	9	N	1	1	5			64

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					20
06	450	N	310	-0-	-140	-0-	310	3			N	-0-	10	5			10
07	465	N	127	-0-	-338	-0-	127	3			N	-0-					10
08	310	N	199	-0-	-111	-0-	199	3			N	-0-					10
09	300	N	117	-0-	-183	-0-	117	3			N	-0-	10	5			-0-
*10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
05	1705	N	1560	-0-	-145	-0-	1560	3			N	-0-					126
06	1620	N	1388	-0-	-232	-0-	1388	3			N	-0-					126
07	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					126
08	1642	N	1642	-0-	-0-	-0-	1633	3	9	9	N	8					134
09	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					134
10	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					134

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
05	806	N	646	-0-	-160	-0-	646	3			N	-0-					15
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					15
07	806	N	301	-0-	-505	-0-	293	3	8	9	N	7					22
08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					22
09	810	N	802	-0-	-8	-0-	802	3			N	-0-					22
*10	802	N	802	-0-	-0-	-0-	800	3	2	9	N	2	2	5			22

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	621	3	6	9	N	5					29
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					29
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					29
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					29
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					29
*10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					29

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1975	-0-	-133	-0-	1957	3	18	9	N	16					208
06	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					208
07	2018	N	2018	-0-	-0-	-0-	2016	3	2	9	N	2	182	1			28
08	1984	N	1939	-0-	-45	-0-	1939	3			N	-0-					28
09	1920	N	1889	-0-	-31	-0-	1875	3	14	9	N	13					41
10	2015	N	1919	-0-	-96	-0-	1919	3			N	-0-					41

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					128
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					128
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					128
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					128
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					128
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					128

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	698	-0-	-294	-0-	698	3			N	-0-					72
06	840	N	705	-0-	-135	-0-	705	3			N	-0-					72
07	744	N	645	-0-	-99	-0-	637	3	8	9	N	7					79
08	713	N	611	-0-	-102	-0-	611	3			N	-0-					79
09	720	N	534	-0-	-186	-0-	534	3			N	-0-					79
10	651	N	543	-0-	-108	-0-	542	3	1	9	N	1	1	5			79

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1745	N	1745	-0-	-0-	-0-	1714	3	31	9	N	28					139
06	1560	N	1482	-0-	-78	-0-	1441	3	41	9	N	37					176
07	1636	N	1636	-0-	-0-	-0-	1615	3	21	9	N	19	171	1			24
08	1705	N	1627	-0-	-78	-0-	1610	3	17	9	N	15					39
09	1495	N	1495	-0-	-0-	-0-	1467	3	28	9	N	25					64
10	1705	N	1457	-0-	-248	-0-	1457	3			N	-0-					64

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	456	-0-	-9	-0-	428	2	26	4	N	2					24
							2	9									
06	787	N	787	-0-	-0-	-0-	776	2	11	4	N	-0-					24
07	824	N	824	-0-	-0-	-0-	824	2			N	-0-					24
08	707	N	707	-0-	-0-	-0-	707	2			N	-0-					24
09	780	N	699	-0-	-81	-0-	699	2			N	-0-					24
10	837	N	692	-0-	-145	-0-	691	2	1	9	N	1	1	5			24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					18
06	DLQ G-10		1038	-0-	1038	1038	1028	2	10	9	Y	9					27
07	DLQ G-10		1070	-0-	1070	2108	1070	2			Y	-0-					27
08	DLQ G-10		965	-0-	965	3073	965	2			Y	-0-					27
09	DLQ G-10		930	-0-	930	4003	927	2	3	9	Y	3					30
*10	1600	N	985	-0-	-615	3388	985	2			Y	-0-					30

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

05	2077	N	2035	-0-	-42	-0-	2035	3			N	-0-	3	5			108
06	1920	N	1856	-0-	-64	-0-	1856	3			N	-0-					108
07	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					108
08	2046	N	1970	-0-	-76	-0-	1970	3			N	-0-					108
09	1860	N	1846	-0-	-14	-0-	1846	3			N	-0-	4	5			104
10	1984	N	1810	-0-	-174	-0-	1810	3			N	-0-					104

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

05	465	N	436	-0-	-29	-0-	436	3			N	-0-					37
06	450	N	401	-0-	-49	-0-	401	3			N	-0-					37
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					37
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					37
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					37
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

05	155	N	-0-	-0-	-155	-0-					N	-0-					116
06	630	N	-0-	-0-	-630	-0-					N	-0-					116
07	186	N	-0-	-0-	-186	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			115

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	3	N	-0-	-0-	-3	-0-					N	-0-					18
07	12	N	-0-	-0-	-12	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	1					19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	632	-0-	-112	-0-	632	3			N	-0-					155
06	630	N	585	-0-	-45	-0-	585	3			N	-0-					155
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					155
08	620	N	517	-0-	-103	-0-	517	3			N	-0-					155
09	600	N	535	-0-	-65	-0-	535	3			N	-0-					155
10	589	N	521	-0-	-68	-0-	521	3			N	-0-					155

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

05	589	N	587	-0-	-2	-0-	587	2			Y	-0-					84
06	DLQ G-10		642	-0-	642	642	642	2			Y	-0-					84
07	DLQ G-10		767	-0-	767	1409	767	2			Y	-0-					84
08	DLQ G-10		759	-0-	759	2168	759	2			Y	-0-					84
09	DLQ G-10		596	-0-	596	2764	596	2			Y	-0-					84
*10	1600	N	579	-0-	-1021	1743	578	2	1	9	Y	1	1	5			84

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

05	434	N	289	-0-	-145	-0-	289	2			N	-0-					20
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					20
07	527	N	428	-0-	-99	-0-	428	2			N	-0-					20
08	279	N	-0-	-0-	-279	-0-					N	-0-					20
09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					20
*10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					20

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

05	1240	N	766	-0-	-474	-0-	766	2			N	-0-					20
06	1080	N	902	-0-	-178	-0-	902	2			N	-0-					20
07	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					20
08	962	N	962	-0-	-0-	-0-	962	2			N	-0-					20
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					20
10	1023	N	1015	-0-	-8	-0-	1004	2	11	9	N	10					30

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

05	1054	N	709	-0-	-345	-0-	709	3			N	-0-					116
06	922	N	922	-0-	-0-	-0-	922	3			N	-0-					116
07	930	N	849	-0-	-81	-0-	849	3			N	-0-					116
08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					116
09	930	N	808	-0-	-122	-0-	808	3			N	-0-					116
10	837	N	833	-0-	-4	-0-	832	3	1	9	N	1	1	5			116

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

05	1457	N	1181	-0-	-276	-0-	1181	3			N	-0-					126
06	1290	N	1249	-0-	-41	-0-	1249	3			N	-0-					126
07	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					126
08	1178	N	1071	-0-	-107	-0-	1071	3			N	-0-					126
09	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					126
10	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					126

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2534	-0-	-318	-0-	2534	3			N	-0-					20
06	2580	N	2421	-0-	-159	-0-	2421	3			N	-0-					20
07	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					20
08	2542	N	2537	-0-	-5	-0-	2537	3			N	-0-					20
09	2430	N	2400	-0-	-30	-0-	2400	3			N	-0-					20
10	2480	N	2471	-0-	-9	-0-	2471	3			N	-0-					20

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	3	N	-0-	-0-	-3	-0-					N	-0-					87
07	12	N	-0-	-0-	-12	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

05	1402	N	1402	-0-	-0-	-0-	1398	3	4	9	N	4					150
06	1350	N	1323	-0-	-27	-0-	1322	3	1	9	N	1					151
07	1371	N	1371	-0-	-0-	-0-	1365	3	6	9	N	5					156
08	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					156
09	1320	N	1293	-0-	-27	-0-	1293	3			N	-0-	3	5			153
10	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					153

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

05	775	N	697	-0-	-78	-0-	669	3	28	9	N	25					116
06	660	N	652	-0-	-8	-0-	646	3	6	9	N	5					121
07	682	N	632	-0-	-50	-0-	632	3			N	-0-					121
08	682	N	634	-0-	-48	-0-	612	3	22	9	N	20					141
09	660	N	637	-0-	-23	-0-	604	3	33	9	N	30					171
*10	658	N	658	-0-	-0-	-0-	644	3	14	9	N	13					184

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

05	0	N	-0-	-0-	-0-	-0-					N	2					99
06	3	N	-0-	-0-	-3	-0-					N	-0-					99
07	12	N	-0-	-0-	-12	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1908	-0-	-45	-0-	1908	2			N	-0-					22
06	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					22
07	1957	N	1957	-0-	-0-	-0-	1946	2	11	9	N	10					32
08	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					32
09	1920	N	1766	-0-	-154	-0-	1766	2			N	-0-					32
10	1953	N	1768	-0-	-185	-0-	1768	2			N	-0-					32

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	965	-0-	-27	-0-	954	3	11	9	N	10					35
06	960	N	888	-0-	-72	-0-	888	3			N	-0-					35
07	930	N	924	-0-	-6	-0-	924	3			N	-0-					35
08	961	N	929	-0-	-32	-0-	929	3			N	-0-					35
09	900	N	887	-0-	-13	-0-	887	3			N	-0-					35
10	930	N	350	-0-	-580	-0-	350	3			N	-0-					35

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	596	-0-	-210	-0-	596	3			N	-0-					59
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					59
07	744	N	723	-0-	-21	-0-	723	3			N	-0-					59
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					59
09	810	N	673	-0-	-137	-0-	673	3			N	-0-					59
10	713	N	690	-0-	-23	-0-	689	3	1	9	N	1	1	5			59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	366	3	4	4	N	-0-					144
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					144
07	309	N	309	-0-	-0-	-0-	307	3	2	9	N	2					146
08	372	N	88	-0-	-284	-0-	88	3			N	-0-					146
09	330	N	49	-0-	-281	-0-	49	3			N	-0-					146
10	310	N	33	-0-	-277	-0-	33	3			N	-0-					146

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					109
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					109
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					109
08	651	N	470	-0-	-181	-0-	470	3			N	-0-	5	5			104
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					104
10	682	N	637	-0-	-45	-0-	637	3			N	-0-					104

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	864	-0-	-97	-0-	864	3			N	-0-					165
06	900	N	825	-0-	-75	-0-	825	3			N	-0-					165
07	930	N	869	-0-	-61	-0-	869	3			N	-0-					165
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					165
09	840	N	786	-0-	-54	-0-	786	3			N	-0-					165
10	868	N	860	-0-	-8	-0-	859	3	1	9	N	1	1	5			165

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	932	-0-	-29	-0-	932	3			N	-0-					131
06	1080	N	865	-0-	-215	-0-	865	3			N	-0-					131
07	961	N	883	-0-	-78	-0-	881	3	2	9	N	2					133
08	930	N	894	-0-	-36	-0-	894	3			N	-0-					133
09	870	N	840	-0-	-30	-0-	838	3	2	9	N	2					135
*10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					135

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1168	-0-	-196	-0-	1154	2	14	9	N	13					20
06	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					20
07	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					20
08	2150	N	2150	-0-	-0-	-0-	2139	2	11	9	N	10					30
09	1350	N	978	-0-	-372	-0-	978	2			N	-0-					30
*10	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					30

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1219	-0-	-52	-0-	1213	3	6	9	N	5					39
06	1140	N	1029	-0-	-111	-0-	1028	3	1	9	N	1					40
07	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					40
08	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					40
09	1079	N	1079	-0-	-0-	-0-	1075	3	4	9	N	4					44
10	1178	N	1059	-0-	-119	-0-	1059	3			N	-0-					44

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	786	-0-	-702	-0-	786	3			N	-0-	2	5			62
06	1710	N	587	-0-	-1123	-0-	587	3			N	-0-					62
07	1271	N	682	-0-	-589	-0-	682	3			N	-0-					62
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					62
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					62
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	3	N	-0-	-0-	-3	-0-					N	-0-					20
07	12	N	-0-	-0-	-12	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	492	-0-	-159	-0-	492	3			N	-0-					73
06	570	N	541	-0-	-29	-0-	518	3	23	9	N	21					94
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					94
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					94
09	540	N	482	-0-	-58	-0-	481	3	1	9	N	1					95
10	651	N	493	-0-	-158	-0-	493	3			N	-0-					95

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	936	-0-	-180	-0-	936	3			N	-0-					39
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					39
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					39
08	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					39
09	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-	2	5			37
*10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	938	-0-	-85	-0-	932	3	6	9	N	5					133
06	930	N	865	-0-	-65	-0-	865	3			N	-0-					133
07	899	N	852	-0-	-47	-0-	852	3			N	-0-					133
08	930	N	833	-0-	-97	-0-	832	3	1	9	N	1					134
09	870	N	807	-0-	-63	-0-	807	3			N	-0-					134
*10	1031	N	1031	-0-	-0-	-0-	1030	3	1	9	N	1	1	5			134

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	3	N	-0-	-0-	-3	-0-					N	-0-					84
07	12	N	-0-	-0-	-12	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					66
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					66
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					66
08	186	N	7	-0-	-179	-0-	7	3			N	-0-					66
09	150	N	23	-0-	-127	-0-	23	3			N	-0-					66
10	186	N	-0-	-0-	-186	-0-					N	1	1	5			66

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1202	-0-	-7	-0-	1202	3			N	-0-					138
06	1170	N	1113	-0-	-57	-0-	1113	3			N	-0-					138
07	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					138
08	1209	N	1173	-0-	-36	-0-	1173	3			N	-0-					138
09	1110	N	1096	-0-	-14	-0-	1096	3			N	-0-					138
10	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					138

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1747	-0-	-547	-0-	1747	3			N	-0-					76
06	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					76
07	2356	N	2091	-0-	-265	-0-	2091	3			N	-0-					76
08	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					76
09	2250	N	2013	-0-	-237	-0-	1898	3	115	4	N	-0-					76
10	2077	N	1763	-0-	-314	-0-	1763	3			N	-0-					76

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					109
06	180	N	131	-0-	-49	-0-	131	3			N	-0-					109
07	1147	N	134	-0-	-1013	-0-	134	3			N	-0-					109
08	527	N	131	-0-	-396	-0-	131	3			N	-0-					109
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					109
10	124	N	123	-0-	-1	-0-	122	3	1	9	N	1	1	5			109

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					59
06	1140	N	1094	-0-	-46	-0-	1094	3			N	-0-					59
07	1147	N	1132	-0-	-15	-0-	1118	3	14	9	N	13					72
08	1209	N	1110	-0-	-99	-0-	1100	3	10	9	N	9					81
09	1080	N	1045	-0-	-35	-0-	1045	3			N	-0-					81
10	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					81

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					50
06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					50
07	1495	N	1495	-0-	-0-	-0-	1460	2	35	9	N	32					82
08	1581	N	1453	-0-	-128	-0-	1453	2			N	-0-					82
09	1440	N	1342	-0-	-98	-0-	1342	2			N	-0-					82
10	1488	N	1359	-0-	-129	-0-	1355	2	4	9	N	4	4	5			82

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	1438	-0-	-1011	-0-	1438	2			N	-0-					39
06	1770	N	1745	-0-	-25	-0-	1745	2			N	-0-					39
07	1963	N	1963	-0-	-0-	-0-	1957	2	6	9	N	5					44
08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					44
09	1740	N	1647	-0-	-93	-0-	1647	2			N	-0-					44
10	1953	N	1565	-0-	-388	-0-	1564	2	1	9	N	1	1	5			44

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	533	-0-	-149	-0-	533	3			N	-0-					54
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					54
07	961	N	521	-0-	-440	-0-	521	3			N	-0-					54
08	527	N	328	-0-	-199	-0-	327	3	1	9	N	1					55
09	720	N	303	-0-	-417	-0-	303	3			N	-0-					55
10	527	N	333	-0-	-194	-0-	333	3			N	-0-					55

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1924	-0-	-91	-0-	1924	2			N	-0-					35
06	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					35
07	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					35
08	1922	N	920	-0-	-1002	-0-	920	2			N	-0-					35
09	1890	N	1734	-0-	-156	-0-	1734	2			N	-0-					35
10	1829	N	1622	-0-	-207	-0-	1619	2	3	9	N	3					38

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	890	-0-	-40	-0-	890	3			N	-0-			2	5	121
06	900	N	764	-0-	-136	-0-	764	3			N	-0-					121
07	868	N	848	-0-	-20	-0-	848	3			N	-0-					121
08	899	N	823	-0-	-76	-0-	812	3	11	9	N	10					131
09	750	N	723	-0-	-27	-0-	723	3			N	-0-					131
10	837	N	673	-0-	-164	-0-	664	3	9	9	N	8					139

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	759	-0-	-78	-0-	759	3			N	-0-					82
06	780	N	700	-0-	-80	-0-	700	3			N	-0-					82
07	775	N	707	-0-	-68	-0-	707	3			N	-0-					82
08	744	N	711	-0-	-33	-0-	711	3			N	-0-					82
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					82
10	713	N	623	-0-	-90	-0-	622	3	1	9	N	1			1	5	82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					27
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					27
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					27
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					27
09	90	N	49	-0-	-41	-0-	49	3			N	-0-					27
*10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					27

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	545	-0-	-974	-0-	545	3			N	-0-					119
06	1530	N	329	-0-	-1201	-0-	328	3	1	9	N	1	109	1			11
07	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					11
08	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					11
09	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					11
10	1550	N	1415	-0-	-135	-0-	1414	3	1	9	N	1			1	5	11

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1233	-0-	-100	-0-	1233	3			N	-0-					114
06	1200	N	1097	-0-	-103	-0-	1097	3			N	-0-					114
07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					114
08	1240	N	1181	-0-	-59	-0-	1181	3			N	-0-					114
09	1110	N	1090	-0-	-20	-0-	1090	3			N	-0-					114
10	1209	N	815	-0-	-394	-0-	815	3			N	-0-					114

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	625	-0-	-181	-0-	625	3			N	-0-					32
06	720	N	594	-0-	-126	-0-	594	3			N	-0-					32
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					32
08	620	N	554	-0-	-66	-0-	554	3			N	-0-					32
09	600	N	386	-0-	-214	-0-	386	3			N	-0-					32
10	682	N	462	-0-	-220	-0-	462	3			N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1199	-0-	-41	-0-	1199	3			N	-0-					163
06	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-			2	5	161
07	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					161
08	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					161
09	1260	N	1199	-0-	-61	-0-	1195	3	4	9	N	4					165
10	1302	N	1182	-0-	-120	-0-	1182	3			N	-0-					165

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					3
06	1410	N	1338	-0-	-72	-0-	1338	3			N	-0-					3
07	1395	N	1357	-0-	-38	-0-	1357	3			N	-0-					3
08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					3
09	1350	N	1268	-0-	-82	-0-	1268	3			N	-0-					3
10	1364	N	1308	-0-	-56	-0-	1308	3			N	-0-					3

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					124
06	243	N	243	-0-	-0-	-0-	241	3	2	9	N	2					126
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					126
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					126
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					126
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					126

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1298	-0-	-252	-0-	1270	3	28	9	N	25					96
06	1290	N	1213	-0-	-77	-0-	1213	3			N	-0-					96
07	1227	N	1227	-0-	-0-	-0-	1199	3	28	9	N	25					121
08	1302	N	1240	-0-	-62	-0-	1218	3	22	9	N	20					141
09	1200	N	1081	-0-	-119	-0-	1070	3	11	9	N	10					151
10	1240	N	1058	-0-	-182	-0-	1054	3	4	9	N	4					155

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					97
06	1320	N	1248	-0-	-72	-0-	1248	3			N	-0-					97
07	1443	N	1443	-0-	-0-	-0-	1435	3	8	9	N	7					104
08	1488	N	1394	-0-	-94	-0-	1394	3			N	-0-					104
09	1260	N	1246	-0-	-14	-0-	1246	3			N	-0-					104
10	1457	N	1218	-0-	-239	-0-	1215	3	3	9	N	3					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1236	-0-	-221	-0-	1214	3	22	9	N	20					44
06	1380	N	1282	-0-	-98	-0-	1282	3			N	-0-					44
07	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					44
08	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					44
09	1290	N	1238	-0-	-52	-0-	1238	3			N	-0-					44
10	1426	N	1291	-0-	-135	-0-	1291	3			N	-0-					44

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					7
06	750	N	614	-0-	-136	-0-	614	3			N	-0-					7
07	899	N	810	-0-	-89	-0-	810	3			N	-0-					7
08	992	N	641	-0-	-351	-0-	641	3			N	-0-					7
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					7
*10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					74
06	1122	N	1122	-0-	-0-	-0-	1094	3	28	9	N	25					99
07	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					99
08	1178	N	1163	-0-	-15	-0-	1152	3	11	9	N	10					109
09	1110	N	1063	-0-	-47	-0-	1063	3			N	-0-					109
10	1147	N	1076	-0-	-71	-0-	1076	3			N	-0-					109

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					37
06	540	N	467	-0-	-73	-0-	467	3			N	-0-					37
07	496	N	425	-0-	-71	-0-	423	3	2	9	N	2					39
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					39
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					39
*10	454	N	454	-0-	-0-	-0-	453	3	1	9	N	1	1	5			39

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					94
06	300	N	243	-0-	-57	-0-	243	3			N	-0-					94
07	310	N	255	-0-	-55	-0-	255	3			N	-0-					94
08	310	N	257	-0-	-53	-0-	257	3			N	-0-					94
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					94
*10	261	N	261	-0-	-0-	-0-	260	3	1	9	N	1	1	5			94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					72
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					72
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					72
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					72
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					72
*10	43	N	43	-0-	-0-	-0-	36	3	7	9	N	6					78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3877	X	3877	-0-	-0-	-0-	3877	3			N	-0-					136
06	3963	X	3963	-0-	-0-	-0-	3963	3			N	-0-					136
07	3627	X	3370	-0-	-257	-0-	3320	3	50	9	N	45					181
08	4069	X	4069	-0-	-0-	-0-	4050	3	19	9	N	17					198
09	3900	X	3583	-0-	-317	-0-	3554	3	29	9	N	26	183	1			41
10	4030	X	3720	-0-	-310	-0-	3720	3			N	-0-					41

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	445	3	67	4	N	-0-					30
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					30
07	582	N	582	-0-	-0-	-0-	561	3	21	9	N	19					49
08	527	N	473	-0-	-54	-0-	473	3			N	-0-					49
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					49
10	527	N	467	-0-	-60	-0-	466	3	1	9	N	1	1	5			49

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1089	-0-	-926	-0-	1089	2			N	-0-					3
06	1740	N	1617	-0-	-123	-0-	1617	2			N	-0-					3
07	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					3
08	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					3
09	1620	N	1446	-0-	-174	-0-	1446	2			N	-0-					3
10	2108	N	1489	-0-	-619	-0-	1489	2			N	-0-					3

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2010	-0-	-501	-0-	2010	3			N	-0-					22
06	2370	X	2353	-0-	-17	-0-	2320	3	33	9	N	30					52
07	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					52
08	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					52
09	2461	X	2461	-0-	-0-	-0-	2418	3	43	9	N	39					91
10	2604	X	2328	-0-	-276	-0-	2328	3			N	-0-					91

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1794	-0-	-314	-0-	1794	3			N	-0-					17
06	1800	N	1676	-0-	-124	-0-	1676	3			N	-0-					17
07	1798	N	1728	-0-	-70	-0-	1711	3	17	9	N	15					32
08	1798	N	1685	-0-	-113	-0-	1685	3			N	-0-					32
09	1680	N	1567	-0-	-113	-0-	1567	3			N	-0-					32
10	1736	N	1587	-0-	-149	-0-	1586	3	1	9	N	1	1	5			32

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1224	-0-	-78	-0-	1224	3			N	-0-					-0-
06	1230	N	1140	-0-	-90	-0-	1140	3			N	-0-					-0-
07	1209	N	1148	-0-	-61	-0-	1148	3			N	-0-					-0-
08	1209	N	1152	-0-	-57	-0-	1152	3			N	-0-					-0-
09	1230	N	1108	-0-	-122	-0-	1108	3			N	-0-					-0-
*10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	5026	-0-	-306	-0-	5026	3			N	-0-					57
06	5100	X	4829	-0-	-271	-0-	4829	3			N	-0-					57
07	5270	X	5057	-0-	-213	-0-	5057	3			N	-0-					57
08	5230	X	5230	-0-	-0-	-0-	5230	3			N	-0-					57
09	5040	X	4703	-0-	-337	-0-	4703	3			N	-0-					57
10	5053	X	4855	-0-	-198	-0-	4855	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					38
06	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					38
07	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					38
08	2445	N	2445	-0-	-0-	-0-	2435	2	10	9	N	9					47
09	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					47
*10	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					47

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	1107	-0-	-40	-0-	1107	3			N	-0-					17
06	1110	N	799	-0-	-311	-0-	799	3			N	-0-					17
07	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					17
08	1116	N	1035	-0-	-81	-0-	1035	3			N	-0-					17
09	810	N	658	-0-	-152	-0-	658	3			N	-0-					17
10	1178	N	1077	-0-	-101	-0-	1077	3			N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22583	X	22583	-0-	-0-	-0-	21206	2	1377	9	N	1252	1224	1			123
06	20064	X	20064	-0-	-0-	-0-	18988	2	1076	9	N	978	986	1			115
07	20582	X	20582	-0-	-0-	-0-	19229	2	1353	9	N	1230	1098	1			247
08	19629	X	19629	-0-	-0-	-0-	18793	2	836	9	N	760	900	1			107
09	18459	X	18459	-0-	-0-	-0-	17199	2	1260	9	N	1145	1102	1			150
10	18941	X	17423	-0-	-1518	-0-	1	1	16648	2	N	704	755	1			99
							774	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10256	X	10256	-0-	-0-	-0-	9754	2	502	9	N	456	435	1			62
06	11599	X	11599	-0-	-0-	-0-	11269	2	330	9	N	300	336	1			26
07	9606	X	9606	-0-	-0-	-0-	9196	2	410	9	N	373	367	1			32
08	8820	X	8820	-0-	-0-	-0-	8481	2	339	9	N	308	226	1			114
09	7453	X	7453	-0-	-0-	-0-	7133	2	320	9	N	291	369	1			36
*10	12793	X	12793	-0-	-0-	-0-	11638	2	1155	9	N	1050	833	1	3	5	250

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28210	X	24815	-0-	-3395	-0-	22746	2	2069	9	N	1881	1859	1			168
06	27330	X	22135	-0-	-5195	-0-	20385	2	1750	9	N	1591	1509	1			250
07	28241	X	20936	-0-	-7305	-0-	19274	2	1662	9	N	1511	1611	1			150
08	28241	X	17394	-0-	-10847	-0-	16070	2	1324	9	N	1204	1113	1			241
09	25290	X	19470	-0-	-5820	-0-	17919	2	1551	9	N	1410	1503	1			148
10	24800	X	19640	-0-	-5160	-0-	18559	2	1081	9	N	983	957	1	20	5	154

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23498	X	16758	-0-	-6740	-0-	16320	2	438	9	N	398	355	1			155
06	21720	X	14510	-0-	-7210	-0-	14203	2	307	9	N	279	195	1			239
07	22444	X	16161	-0-	-6283	-0-	15839	2	322	9	N	293	367	1			165
08	21359	X	15896	-0-	-5463	-0-	15700	2	196	9	N	178	180	1			163
09	17520	X	16034	-0-	-1486	-0-	15694	2	340	9	N	309	283	1			189
10	16771	X	16030	-0-	-741	-0-	1	1	15680	2	N	317	383	1	32	5	91
							349	9									

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44113	X	32882	-0-	-11231	-0-	30382	2	2500	9	N	2273	2346	1			219
06	41160	X	30859	-0-	-10301	-0-	28749	2	2110	9	N	1918	1818	1			319
07	41726	X	30822	-0-	-10904	-0-	28504	2	2318	9	N	2107	2190	1			236
08	38502	X	29260	-0-	-9242	-0-	27229	2	2031	9	N	1846	1625	1			457
09	35010	X	29646	-0-	-5364	-0-	28023	2	1623	9	N	1475	1787	1			145
10	32891	X	30615	-0-	-2276	-0-	1	1	28667	2	N	1770	1689	1			226
							1947	9									

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9300	X	8908	-0-	-392	-0-	6930	2	1978	9	N	1798	1717	1			244
06	9862	X	9862	-0-	-0-	-0-	8560	2	1302	9	N	1184	1326	1			102
07	10005	X	10005	-0-	-0-	-0-	8388	2	1617	9	N	1470	1448	1			124
08	10393	X	10393	-0-	-0-	-0-	9051	2	1342	9	N	1220	894	1			450
09	13216	X	13216	-0-	-0-	-0-	11953	2	1263	9	N	1148	1457	1			141
10	10199	X	6397	-0-	-3802	-0-	5945	2	452	9	N	411	453	1	1	5	98

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25544	X	16331	-0-	-9213	-0-	15348	2	983	9	N	894	884	1			80
06	20880	X	16148	-0-	-4732	-0-	15315	2	833	9	N	757	718	1			119
07	20863	X	16321	-0-	-4542	-0-	15531	2	790	9	N	718	766	1			71
08	18538	X	16099	-0-	-2439	-0-	15469	2	630	9	N	573	529	1			115
09	17400	X	15207	-0-	-2193	-0-	14470	2	737	9	N	670	715	1			70
10	16678	X	14667	-0-	-2011	-0-	13586	2	1081	9	N	983	879	1	20	5	154

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1228	-0-	-229	-0-	1182	2	46	9	N	42					150
06	1140	N	1056	-0-	-84	-0-	1056	2			N	-0-					150
07	1437	N	1437	-0-	-0-	-0-	1104	2	333	9	N	303	191	1			262
08	1240	N	1088	-0-	-152	-0-	1088	2			N	-0-					262
09	1050	N	895	-0-	-155	-0-	895	2			N	-0-					262
10	1426	N	1142	-0-	-284	-0-	1070	2	72	9	N	65	189	1	1	5	137

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16517	X	16517	-0-	-0-	-0-	16313	2	204	9	N	185	188	1			57
06	14314	X	14314	-0-	-0-	-0-	14173	2	141	9	N	128					185
07	14912	X	14912	-0-	-0-	-0-	14735	2	177	9	N	161	188	1			158
08	18376	X	18376	-0-	-0-	-0-	18234	2	142	9	N	129	190	1			97
09	17288	X	17288	-0-	-0-	-0-	17164	2	124	9	N	113	171	1			39
10	13640	X	12877	-0-	-763	-0-	2	1	12715	2	N	145					184
							160	9									

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36611	X	32820	-0-	-3791	-0-	32667	2	153	9	N	139					164
06	35430	X	30141	-0-	-5289	-0-	30011	2	130	9	N	118	179	1			103
07	36611	X	30321	-0-	-6290	-0-	30135	2	186	9	N	169	183	1			89
08	35247	X	29598	-0-	-5649	-0-	29485	2	113	9	N	103					192
09	33000	X	27804	-0-	-5196	-0-	27692	2	112	9	N	102	184	1			110
10	32829	X	27982	-0-	-4847	-0-	1	1	27981	2	N	-0-					110

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32798	X	6683	-0-	-26115	-0-	5892	2	791	9	N	719	372	1			607
06	23280	X	13664	-0-	-9616	-0-	12516	2	1148	9	N	1044	1241	1			410
07	21886	X	14200	-0-	-7686	-0-	12965	2	1235	9	N	1123	924	1			609
08	20212	X	12909	-0-	-7303	-0-	11882	2	1027	9	N	934	1087	1			456
09	18570	X	13416	-0-	-5154	-0-	12368	2	1048	9	N	953	1244	1			165
10	14198	X	13753	-0-	-445	-0-	12954	2	799	9	N	726	729	1	1	5	161

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25668	X	15784	-0-	-9884	-0-	15738	2	46	9	N	42					101
06	22860	X	17146	-0-	-5714	-0-	17115	2	31	9	N	28					129
07	22568	X	16482	-0-	-6086	-0-	16406	2	76	9	N	69					198
08	21421	X	15399	-0-	-6022	-0-	15320	2	79	9	N	72	179	1			91
09	19470	X	14077	-0-	-5393	-0-	14065	2	12	9	N	11					102
10	17732	X	13916	-0-	-3816	-0-	13883	2	33	9	N	30					132

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	103	1	169	3	Y	-0-					10
06	269	N	269	-0-	-0-	-0-	103	1	166	3	Y	-0-					10
07	264	N	264	-0-	-0-	-0-	103	1	161	3	Y	-0-					10
08	229	N	229	-0-	-0-	-0-	103	1	126	3	Y	-0-					10
09	180	N	103	-0-	-77	-0-	103	1			Y	-0-					10
10	186	N	167	-0-	-19	-0-	103	1	64	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2716	X	125	-0-	-2591	-0-	4	1	121	3	N	-0-					39
*03	3007	X	33	-0-	-2974	-0-	10	1	23	3	N	-0-					39
04	2610	X	-0-	-0-	-2610	-0-					N	-0-					39
05	1891	X	-0-	-0-	-1891	-0-					N	77	95	1			21
06	173	N	173	-0-	-0-	-0-	16	1	157	9	N	143					164
*07	9	N	9	-0-	-0-	-0-	8	1	1	9	N	1					165
08	28	N	28	-0-	-0-	-0-	28	1			N	-0-					165
09	180	N	72	-0-	-108	-0-	72	1			N	-0-					165
*10	74	N	74	-0-	-0-	-0-	74	1			N	-0-					165

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1344	-0-	-330	-0-	1344	3			N	-0-					212
06	1410	N	301	-0-	-1109	-0-	301	3			N	-0-					212
07	1519	N	1227	-0-	-292	-0-	1227	3			N	-0-					212
08	1718	N	1718	-0-	-0-	-0-	1712	3	6	9	N	5	188	1			29
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					29
10	1240	N	1020	-0-	-220	-0-	1020	3			N	-0-					29

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	391	-0-	-74	-0-	391	3			N	-0-					129
06	450	N	323	-0-	-127	-0-	323	3			N	-0-					129
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					129
08	403	N	376	-0-	-27	-0-	376	3			N	-0-					129
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					129
*10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	62	1	457	2	N	-0-					77
06	360	N	340	-0-	-20	-0-	40	1	300	2	N	-0-					77
07	511	N	511	-0-	-0-	-0-	62	1	449	2	N	-0-					77
08	547	N	547	-0-	-0-	-0-	62	1	485	2	N	-0-					77
09	464	N	464	-0-	-0-	-0-	60	1	404	2	N	-0-					77
10	465	N	230	-0-	-235	-0-	34	1	196	2	N	-0-					77

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	794	-0-	-167	-0-	62	1	732	2	N	-0-					110
06	870	N	850	-0-	-20	-0-	60	1	790	2	N	-0-					110
07	868	N	794	-0-	-74	-0-	62	1	732	2	N	-0-					110
08	889	N	889	-0-	-0-	-0-	62	1	827	2	N	-0-					110
09	840	N	831	-0-	-9	-0-	60	1	771	2	N	-0-					110
*10	1060	N	1060	-0-	-0-	-0-	60	1	1000	2	N	-0-					110

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	50	1	304	2	N	-0-					37
06	330	N	258	-0-	-72	-0-	40	1	218	2	N	-0-					37
07	341	N	-0-	-0-	-341	-0-					N	-0-					37
08	341	N	240	-0-	-101	-0-	18	1	222	2	N	-0-					37
09	469	N	469	-0-	-0-	-0-	60	1	409	2	N	-0-					37
*10	224	N	224	-0-	-0-	-0-	46	1	178	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1007	-0-	-791	-0-	28	1	979	2	N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	26	1	1060	2	N	-0-					-0-
07	1536	N	1536	-0-	-0-	-0-	62	1	1474	2	N	-0-					-0-
08	1072	N	1072	-0-	-0-	-0-	62	1	1007	2	N	3	3	8			-0-
							3	9									
09	1080	N	853	-0-	-227	-0-	60	1	793	2	N	-0-					-0-
10	1550	N	782	-0-	-768	-0-	62	1	717	2	N	3	3	8			-0-
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
							13	9									
							2	9									
							3	9									
							3	9									
							6	9									
							6	9									
							2	9									
							6	9									

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	62	1	440	2	N	12					117
06	490	N	490	-0-	-0-	-0-	60	1	428	2	N	2					119
07	527	N	495	-0-	-32	-0-	62	1	430	2	N	3					122
08	527	N	509	-0-	-18	-0-	62	1	444	2	N	3					125
09	482	N	482	-0-	-0-	-0-	60	1	422	2	N	-0-					125
*10	511	N	511	-0-	-0-	-0-	62	1	449	2	N	-0-					125
							56	1	860	2	N	9	176	1			27
							10	9									
							60	1	820	2	N	5					32
							6	9									
							50	1	857	2	N	5					37
							6	9									
							62	1	866	2	N	5					42
							6	9									
							60	1	845	2	N	2					44
							2	9									
							62	1	839	2	N	5					49
							6	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	926	-0-	-35	-0-	56	1	860	2	N	9	176	1			27
06	900	N	886	-0-	-14	-0-	60	1	820	2	N	5					32
07	930	N	913	-0-	-17	-0-	50	1	857	2	N	5					37
08	934	N	934	-0-	-0-	-0-	62	1	866	2	N	5					42
09	907	N	907	-0-	-0-	-0-	60	1	845	2	N	2					44
*10	907	N	907	-0-	-0-	-0-	62	1	839	2	N	5					49
							10	9									
							6	9									
							6	9									
							2	9									
							6	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	60	1	170	2	Y	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	26	1	353	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2483	-0-	-865	-0-	60	1	2204	2	N	199	190	1	4	8	214
06	3240	X	1304	-0-	-1936	-0-	50	1	1105	2	N	135	179	1	6	8	164
07	3348	X	1744	-0-	-1604	-0-	52	1	1551	2	N	128	184	1	4	8	104
08	2697	X	1548	-0-	-1149	-0-	54	1	1331	2	N	148	3	8			249
09	2400	X	2269	-0-	-131	-0-	60	1	2030	2	N	163	181	1	2	8	229
10	2480	X	1377	-0-	-1103	-0-	60	1	1143	2	N	158	182	1	3	8	202
							219	9									
							149	9									
							141	9									
							163	9									
							179	9									
							174	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	255	-0-	-148	-0-	58	1	197	2	N	-0-					261
06	360	N	300	-0-	-60	-0-	56	1	244	2	N	-0-	177	1			84
07	334	N	334	-0-	-0-	-0-	62	1	253	2	N	17	17	8			84
							19	9									
08	342	N	342	-0-	-0-	-0-	58	1	242	2	N	38					122
							42	9									
09	324	N	324	-0-	-0-	-0-	56	1	253	2	N	14	1	8			135
							15	9									
10	341	N	310	-0-	-31	-0-	62	1	240	2	N	7	3	8			139
							8	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	131	2			N	-0-					126
06	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1					127
07	155	N	93	-0-	-62	-0-	93	2			N	-0-					127
08	124	N	68	-0-	-56	-0-	68	2			N	-0-					127
09	150	N	95	-0-	-55	-0-	94	2	1	9	N	1					128
*10	130	N	130	-0-	-0-	-0-	128	2	2	9	N	2					130

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
08	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
09	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*10	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1203	-0-	-192	-0-	1203	2			N	-0-					36
06	1260	N	1161	-0-	-99	-0-	1161	2			N	-0-					36
07	1302	N	1275	-0-	-27	-0-	1275	2			N	-0-					36
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					36
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					36
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	116	-0-	-132	-0-	116	3			N	-0-					106
06	240	N	-0-	-0-	-240	-0-					N	-0-					106
07	248	N	-0-	-0-	-248	-0-					N	-0-					106
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					106
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					106
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	691	-0-	-766	-0-	691	3			N	-0-					57
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					57
07	1364	N	-0-	-0-	-1364	-0-					N	2					59
08	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					59
09	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					59
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1797	-0-	-249	-0-	1797	2			N	-0-					97
06	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					97
07	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					97
08	1942	N	1942	-0-	-0-	-0-	1941	2	1	9	N	1					98
09	1890	N	1766	-0-	-124	-0-	1766	2			N	-0-					98
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2320	-0-	-67	-0-	96	1	2213	2	N	10					112
							11	9									
06	2430	N	1837	-0-	-593	-0-	65	1	1772	2	N	-0-					112
07	2232	N	2072	-0-	-160	-0-	96	1	1970	2	N	5					117
							6	9									
08	2325	N	2018	-0-	-307	-0-	97	1	1915	2	N	5					122
							6	9									
09	2082	N	2082	-0-	-0-	-0-	94	1	1985	2	N	3					125
							3	9									
10	2077	N	1817	-0-	-260	-0-	83	1	1728	2	N	5					130
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1682	-0-	-364	-0-	81	1	1586	2	N	14					194
							15	9									
06	1800	N	1609	-0-	-191	-0-	85	1	1518	2	N	5	187	1			12
							6	9									
07	2063	N	2063	-0-	-0-	-0-	97	1	1845	2	N	110					122
							121	9									
08	1918	N	1918	-0-	-0-	-0-	97	1	1818	2	N	3					125
							3	9									
09	1620	N	1573	-0-	-47	-0-	84	1	1481	2	N	7					132
							8	9									
10	2077	N	1631	-0-	-446	-0-	78	1	1544	2	N	8					140
							9	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0-	-0-	94	1	1022	2	N	5					95
							6	9									
06	1056	N	1056	-0-	-0-	-0-	94	1	951	2	N	10	97	1			8
							11	9									
07	1091	N	1091	-0-	-0-	-0-	97	1	994	2	N	-0-					8
08	1088	N	1088	-0-	-0-	-0-	97	1	989	2	N	2					10
							2	9									
09	1018	N	1018	-0-	-0-	-0-	94	1	922	2	N	2					12
							2	9									
*10	953	N	953	-0-	-0-	-0-	95	1	852	2	N	5					17
							6	9									

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2968	-0-	-597	-0-	81	1	2868	2	N	17					129
							19	9									
06	3450	X	3139	-0-	-311	-0-	86	1	3030	2	N	21					150
							23	9									
07	3565	X	3531	-0-	-34	-0-	97	1	3412	2	N	20					170
							22	9									
08	3460	X	3460	-0-	-0-	-0-	97	1	3339	2	N	22					192
							24	9									
09	3150	X	2908	-0-	-242	-0-	84	1	2803	2	N	19					211
							21	9									
10	3534	X	2937	-0-	-597	-0-	78	1	2842	2	N	15	201	1			25
							17	9									

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					72
*09	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					72
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					10
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					10
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

05	7422	X	7422	-0-	-0-	-0-	66	1	7337	2	N	17					200
							19	9									
06	6712	X	6712	-0-	-0-	-0-	78	1	6412	2	N	202	179	1			223
							222	9									
07	8760	X	8760	-0-	-0-	-0-	78	1	8078	2	N	549	532	1			240
							604	9									
08	8052	X	8052	-0-	-0-	-0-	88	1	7573	2	N	355	358	1			237
							391	9									
*09	6360	X	1510	-0-	-4850	-0-	7	1	1503	2	N	-0-					237
10	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					237

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

05	11596	X	11596	-0-	-0-	-0-	276	1	10707	2	N	557	710	1			173
							613	9									
06	11735	X	11735	-0-	-0-	-0-	290	1	10871	2	N	522	353	1			342
							574	9									
07	11090	X	11090	-0-	-0-	-0-	291	1	10312	2	N	443	528	1			257
							487	9									
08	10700	X	10700	-0-	-0-	-0-	285	1	9923	2	N	447	358	1			346
							492	9									
*09	9825	X	9825	-0-	-0-	-0-	283	1	9136	2	N	369	180	1			535
							406	9									
10	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					535

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

05	7562	X	7562	-0-	-0-	-0-	183	1	6713	2	N	605	526	1			381
							666	9									
06	7657	X	7657	-0-	-0-	-0-	172	1	7047	2	N	398	352	1			427
							438	9									
07	6603	X	6446	-0-	-157	-0-	198	1	5820	2	N	389	522	1			294
							428	9									
08	7657	X	6392	-0-	-1265	-0-	188	1	5799	2	N	368	348	1			314
							405	9									
09	7410	X	5644	-0-	-1766	-0-	179	1	5133	2	N	302	179	1			437
							332	9									
10	7657	X	NO RPT	-0-	-7657	-0-					N	NO RPT					437

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

05	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					111
06	1860	N	1428	-0-	-432	-0-	1428	2			N	-0-					111
07	1581	N	1491	-0-	-90	-0-	1491	2			N	-0-					111
08	1519	N	1449	-0-	-70	-0-	1449	2			N	-0-					111
09	1440	N	1396	-0-	-44	-0-	1396	2			N	-0-					111
10	1488	N	1456	-0-	-32	-0-	1456	2			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1173	N	1173	-0-	-0-	-0-	161	1	1012	2	N	-0-					57
06	201	N	201	-0-	-0-	-0-	58	1	143	2	N	-0-					57
07	93	N	68	-0-	-25	-0-	20	1	48	2	N	-0-					57
08	557	N	557	-0-	-0-	-0-	143	1	414	2	N	-0-					57
09	1145	N	1145	-0-	-0-	-0-	156	1	989	2	N	-0-					57
*10	896	N	896	-0-	-0-	-0-	161	1	735	2	N	-0-					57

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
07	899	N	835	-0-	-64	-0-	835	2			N	-0-					-0-
08	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-
09	810	N	737	-0-	-73	-0-	737	2			N	-0-					-0-
*10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1084	N	1084	-0-	-0-	-0-	149	1	935	2	N	-0-					23
06	990	N	841	-0-	-149	-0-	242	1	599	2	N	-0-					23
07	764	N	764	-0-	-0-	-0-	230	1	534	2	N	-0-					23
08	1054	N	532	-0-	-522	-0-	137	1	395	2	N	-0-					23
09	1057	N	1057	-0-	-0-	-0-	144	1	913	2	N	-0-					23
*10	827	N	827	-0-	-0-	-0-	149	1	678	2	N	-0-					23

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					27
06	330	N	-0-	-0-	-330	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1950	-0-	-189	-0-	134	1	1816	2	N	-0-					28
06	2091	N	2091	-0-	-0-	-0-	134	1	1957	2	N	-0-					28
07	2135	N	2135	-0-	-0-	-0-	134	1	2001	2	N	-0-					28
08	2128	N	2128	-0-	-0-	-0-	134	1	1994	2	N	-0-					28
09	2100	N	2059	-0-	-41	-0-	134	1	1883	2	N	38					66
							42	9									
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					66

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

05	1837	N	1837	-0-	-0-	-0-	10	1	1824	2	N	3					126
							3	9									
06	1784	N	1784	-0-	-0-	-0-	10	1	1772	2	N	2					128
							2	9									
07	1736	N	1574	-0-	-162	-0-	10	1	1561	2	N	3					131
							3	9									
08	1829	N	1605	-0-	-224	-0-	10	1	1595	2	N	-0-					131
09	1770	N	1555	-0-	-215	-0-	10	1	1545	2	N	-0-					131
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					131

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

05	1488	N	1294	-0-	-194	-0-	10	1	1284	2	N	-0-					148
06	1345	N	1345	-0-	-0-	-0-	10	1	1335	2	N	-0-					148
07	1117	N	1117	-0-	-0-	-0-	10	1	1107	2	N	-0-					148
08	1302	N	974	-0-	-328	-0-	10	1	964	2	N	-0-					148
09	1350	N	1134	-0-	-216	-0-	10	1	1124	2	N	-0-					148
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

05	1023	N	881	-0-	-142	-0-	10	1	867	2	N	4					10
							4	9									
06	1080	N	980	-0-	-100	-0-	10	1	970	2	N	-0-					10
07	837	N	837	-0-	-0-	-0-	10	1	826	2	N	1					11
							1	9									
08	868	N	668	-0-	-200	-0-	10	1	658	2	N	-0-					11
09	990	N	611	-0-	-379	-0-	10	1	601	2	N	-0-					11
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					11

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	X	626	-0-	-0-	-0-	50	1	576	2	N	-0-					37
06	1233	X	1233	-0-	-0-	-0-	96	1	1093	2	N	40					77
							44	9									
07	914	X	914	-0-	-0-	-0-	72	1	842	2	N	-0-					77
08	217	X	137	-0-	-80	-0-	11	1	126	2	N	-0-					77
09	1230	X	10	-0-	-1220	-0-	1	1	9	2	N	-0-					77
10	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					77

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0-	-0-	88	1	999	2	N	12					202
							13	9									
06	471	N	471	-0-	-0-	-0-	37	1	432	2	N	2					204
							2	9									
07	1561	N	1561	-0-	-0-	-0-	134	1	1427	2	N	-0-					204
08	1358	N	1358	-0-	-0-	-0-	98	1	1260	2	N	-0-					204
*09	1397	N	1397	-0-	-0-	-0-	118	1	1273	2	N	5					209
							6	9									
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					209

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2182	X	2182	-0-	-0-	-0-	173	1	1987	2	N	20					190
							22	9									
06	1604	N	1604	-0-	-0-	-0-	128	1	1468	2	N	7					197
							8	9									
07	1735	N	1735	-0-	-0-	-0-	138	1	1580	2	N	15	184	1			28
							17	9									
08	1907	N	1907	-0-	-0-	-0-	152	1	1747	2	N	7					35
							8	9									
*09	1715	N	1715	-0-	-0-	-0-	137	1	1578	2	N	-0-					35
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					35

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6991	X	6991	-0-	-0-	-0-	288	1	5922	2	N	690	894	1			172
							22	5	759	9							
06	6798	X	6798	-0-	-0-	-0-	253	1	5737	2	N	717	724	1			165
							19	5	789	9							
07	7482	X	7482	-0-	-0-	-0-	341	1	6386	2	N	668	709	1			124
							20	5	735	9							
08	6467	X	6467	-0-	-0-	-0-	229	1	5591	2	N	569	370	1			323
							21	5	626	9							
*09	5287	X	5287	-0-	-0-	-0-	222	1	4445	2	N	564	688	1			199
							620	9									
10	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					199

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	2725	-0-	-2204	-0-	102	1	2122	2	N	439	361	1			330
							18	5	483	9							
06	3450	X	2645	-0-	-805	-0-	91	1	2114	2	N	384	361	1			353
							18	5	422	9							
07	3565	X	2262	-0-	-1303	-0-	94	1	1775	2	N	341	352	1			342
							18	5	375	9							
08	5867	X	5867	-0-	-0-	-0-	177	1	4648	2	N	947	905	1			384
							1042	9									
*09	8695	X	8695	-0-	-0-	-0-	375	1	7322	2	N	906	894	1			396
							1	5	997	9							
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					396

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7998	X	6290	-0-	-1708	-0-	267	1	5480	2	N	494	363	1			449
							543	9									
06	6930	X	6083	-0-	-847	-0-	236	1	5320	2	N	461	546	1			364
							20	5	507	9							
07	7161	X	6617	-0-	-544	-0-	310	1	5783	2	N	463	375	1			452
							15	5	509	9							
08	7161	X	6037	-0-	-1124	-0-	208	1	5370	2	N	409					861
							9	5	450	9							
09	6300	X	5961	-0-	-339	-0-	264	1	5079	2	N	554	547	1			868
							9	5	609	9							
10	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					868

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2992	X	2992	-0-	-0-	-0-	149	1	2335	2	N	462	363	1			506
							508	9									
06	3150	X	2365	-0-	-785	-0-	121	1	1884	2	N	327	387	1			446
							360	9									
07	3255	X	1499	-0-	-1756	-0-	75	1	1183	2	N	219	172	1			493
							241	9									
08	3296	X	3296	-0-	-0-	-0-	166	1	2604	2	N	478	355	1			616
							526	9									
09	2910	X	2437	-0-	-473	-0-	123	1	1919	2	N	359	373	1			602
							395	9									
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					602

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35377	X	35377	-0-	-0-	-0-	2819	1	32426	2	N	120					194
							132	9									
06	29342	X	29342	-0-	-0-	-0-	2339	1	26898	2	N	95	181	1			108
							105	9									
07	35534	X	35534	-0-	-0-	-0-	2830	1	32555	2	N	135	190	1			53
							149	9									
08	26854	X	26854	-0-	-0-	-0-	2139	1	24597	2	N	107					160
							118	9									
09	25200	X	-0-	-0-	-25200	-0-					N	-0-					160
10	26040	X	NO RPT	-0-	-26040	-0-					N	NO RPT					160

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					37
06	360	N	339	-0-	-21	-0-	339	2			N	-0-					37
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					37
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					37
*09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					37
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					37

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			734
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					734

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					63
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					63
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					63
08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					63
*09	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					63
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					61
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					61
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					61
08	499	N	499	-0-	-0-	-0-	447	3	52	9	N	47					108
*09	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					108
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					108

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					27
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					27
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					27
08	741	N	741	-0-	-0-	-0-	724	3	17	9	N	15					42
*09	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					42
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					42

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					32
06	540	N	487	-0-	-53	-0-	487	2			N	-0-					32
07	620	N	556	-0-	-64	-0-	556	2			N	-0-					32
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					32
*09	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					32
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					32

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

05	403	X	221	-0-	-182	-0-	221	2			N	-0-					131
06	330	N	217	-0-	-113	-0-	217	2			N	-0-					131
07	279	N	231	-0-	-48	-0-	231	2			N	-0-					131
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					131
*09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					131
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

05	871	N	871	-0-	-0-	-0-	868	2	3	9	N	3					165
06	870	N	843	-0-	-27	-0-	843	2			N	-0-					165
07	944	N	944	-0-	-0-	-0-	944	2			N	-0-					165
08	1001	N	1001	-0-	-0-	-0-	992	2	9	9	N	8					173
*09	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					173
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					173

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

05	618	N	618	-0-	-0-	-0-	618	2			N	-0-					116
06	660	N	409	-0-	-251	-0-	409	2			N	-0-					116
07	682	N	403	-0-	-279	-0-	403	2			N	-0-					116
08	484	N	484	-0-	-0-	-0-	441	2	43	9	N	39					155
*09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					155
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					155

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

05	1221	N	1221	-0-	-0-	-0-	1191	2	30	9	N	27					921
06	990	N	879	-0-	-111	-0-	879	2			N	-0-					921
07	1209	N	1209	-0-	-0-	-0-	1172	2	37	9	N	34	175	1			780
08	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					780
*09	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					780
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					780

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	827	2			N	-0-					497
06	840	N	802	-0-	-38	-0-	802	2			N	-0-					497
07	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					497
08	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					497
*09	3000	N	3344	-0-	344	344	3344	2			N	-0-					497
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					292
06	330	N	329	-0-	-1	-0-	329	2			N	-0-					292
07	341	N	339	-0-	-2	-0-	339	2			N	-0-					292
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					292
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					292
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

05	13640	X	12397	-0-	-1243	-0-	11243	2	1154	9	N	1049	752	1			489
06	13200	X	11687	-0-	-1513	-0-	10614	2	1073	9	N	975	1153	1			311
07	13640	X	11261	-0-	-2379	-0-	10193	2	1068	9	N	971	966	1			316
08	13640	X	11006	-0-	-2634	-0-	9957	2	1049	9	N	954	779	1			491
09	12000	X	10088	-0-	-1912	-0-	9150	2	938	9	N	853	778	1			566
10	12400	X	9698	-0-	-2702	-0-	8771	2	927	9	N	843	973	1			436

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

05	7110	X	7110	-0-	-0-	-0-	6221	2	889	9	N	808	747	1			286
06	6300	X	6283	-0-	-17	-0-	5697	2	586	9	N	533	550	1			269
07	6541	X	6541	-0-	-0-	-0-	5902	2	639	9	N	581	561	1			289
08	6510	X	6404	-0-	-106	-0-	5833	2	571	9	N	519	560	1			248
09	6300	X	5780	-0-	-520	-0-	5283	2	497	9	N	452	377	1			323
10	6510	X	5678	-0-	-832	-0-	5183	2	495	9	N	450	561	1			212

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

05	4138	X	4138	-0-	-0-	-0-	3734	2	404	9	N	367	367	1			219
06	4170	X	3772	-0-	-398	-0-	3436	2	336	9	N	305	357	1			167
07	4442	X	4442	-0-	-0-	-0-	4095	2	347	9	N	315	180	1			302
08	5219	X	5219	-0-	-0-	-0-	4912	2	307	9	N	279	376	1			205
09	4848	X	4848	-0-	-0-	-0-	4570	2	278	9	N	253	183	1			275
*10	5013	X	5013	-0-	-0-	-0-	4741	2	272	9	N	247	365	1			157

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

05	10447	X	8621	-0-	-1826	-0-	7892	2	729	9	N	663	740	1			251
06	10110	X	8316	-0-	-1794	-0-	7699	2	617	9	N	561	551	1			261
07	10447	X	7944	-0-	-2503	-0-	7354	2	590	9	N	536	551	1			246
08	9176	X	7688	-0-	-1488	-0-	7145	2	543	9	N	494	376	1			364
09	8340	X	6883	-0-	-1457	-0-	6369	2	514	9	N	467	567	1			264
10	8618	X	6639	-0-	-1979	-0-	6241	2	398	9	N	362	367	1			259

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	867	-0-	-1	-0-	29	1	838	2	N	-0-					140
06	821	N	821	-0-	-0-	-0-	30	1	791	2	N	-0-					140
07	837	N	535	-0-	-302	-0-	22	1	513	2	N	-0-					140
08	872	N	872	-0-	-0-	-0-	872	2			N	-0-					140
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					140
*10	945	N	945	-0-	-0-	-0-	30	1	915	2	N	-0-					140

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	30	1	902	2	N	-0-					180
06	934	N	934	-0-	-0-	-0-	30	1	904	2	N	-0-					180
07	964	N	964	-0-	-0-	-0-	30	1	925	2	N	8					188
							9	9									
08	1102	N	1102	-0-	-0-	-0-	1080	2	22	9	N	20					208
09	930	N	800	-0-	-130	-0-	796	2	4	9	N	4					212
10	961	N	855	-0-	-106	-0-	31	1	811	2	N	12	184	1			40
							13	9									

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1251	N	1251	-0-	-0-	-0-	25	1	1226	2	N	-0-					40
06	1226	N	1226	-0-	-0-	-0-	30	1	1196	2	N	-0-					40
07	1116	N	1068	-0-	-48	-0-	30	1	1038	2	N	-0-					40
08	1240	N	1124	-0-	-116	-0-	1124	2			N	-0-					40
09	1230	N	1065	-0-	-165	-0-	1065	2			N	-0-					40
*10	1121	N	1121	-0-	-0-	-0-	30	1	1091	2	N	-0-					40

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	31	1	189	2	N	-0-					110
06	208	N	208	-0-	-0-	-0-	30	1	178	2	N	-0-					110
07	217	N	204	-0-	-13	-0-	31	1	173	2	N	-0-					110
08	217	N	151	-0-	-66	-0-	151	2			N	-0-					110
09	210	N	139	-0-	-71	-0-	139	2			N	-0-					110
*10	234	N	234	-0-	-0-	-0-	31	1	203	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	960	-0-	-404	-0-	28	1	932	2	N	-0-					153
06	1020	N	991	-0-	-29	-0-	30	1	961	2	N	-0-					153
07	899	N	886	-0-	-13	-0-	30	1	856	2	N	-0-					153
08	961	N	928	-0-	-33	-0-	928	2			N	-0-					153
09	990	N	868	-0-	-122	-0-	868	2			N	-0-					153
10	899	N	849	-0-	-50	-0-	31	1	818	2	N	-0-					153

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	1	N	1	-0-	-0-	-0-	1	1			N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	1	N	-0-	-0-	-1	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	560	-0-	-29	-0-	31	1	529	2	N	-0-					120
06	540	N	535	-0-	-5	-0-	30	1	505	2	N	-0-					120
07	566	N	566	-0-	-0-	-0-	31	1	535	2	N	-0-					120
08	558	N	517	-0-	-41	-0-	517	2			N	-0-					120
09	540	N	492	-0-	-48	-0-	492	2			N	-0-					120
10	558	N	535	-0-	-23	-0-	31	1	504	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	2259	-0-	-97	-0-	31	1	2182	2	N	42					260
							46	9									
06	2095	N	2095	-0-	-0-	-0-	29	1	2035	2	N	28					288
							31	9									
07	2325	N	2186	-0-	-139	-0-	31	1	2133	2	N	20	185	1			123
							22	9									
08	2263	N	2016	-0-	-247	-0-	1979	2	37	9	N	34					157
09	2100	N	1973	-0-	-127	-0-	1950	2	23	9	N	21					178
10	2201	N	1974	-0-	-227	-0-	26	1	1948	2	N	-0-					178

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	31	1	493	2	N	-0-					33
06	270	N	201	-0-	-69	-0-	20	1	181	2	N	-0-					33
07	632	N	632	-0-	-0-	-0-	30	1	602	2	N	-0-					33
08	527	N	526	-0-	-1	-0-	526	2			N	-0-					33
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					33
10	620	N	275	-0-	-345	-0-	18	1	257	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1547	-0-	-220	-0-	31	1	1512	2	N	4					267
							4	9									
06	1500	N	1252	-0-	-248	-0-	27	1	1218	2	N	6					273
							7	9									
07	1519	N	1460	-0-	-59	-0-	31	1	1419	2	N	9					282
							10	9									
08	1550	N	1502	-0-	-48	-0-	1489	2	13	9	N	12					294
09	1476	N	1476	-0-	-0-	-0-	1462	2	14	9	N	13					307
*10	1490	N	1490	-0-	-0-	-0-	31	1	1455	2	N	4	189	1			122
							4	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3794	X	3794	-0-	-0-	-0-	30	1	3756	2	N	7					265
							8	9									
06	3720	X	3592	-0-	-128	-0-	24	1	3568	2	N	-0-					265
07	4136	X	4136	-0-	-0-	-0-	31	1	4096	2	N	8					273
							9	9									
08	3844	X	3664	-0-	-180	-0-	3664	2			N	-0-					273
09	3720	X	3640	-0-	-80	-0-	3599	2	41	9	N	37					310
10	3844	X	3784	-0-	-60	-0-	31	1	3739	2	N	13					323
							14	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2426	-0-	-581	-0-	24	1	2402	2	N	-0-					303
06	2850	X	2358	-0-	-492	-0-	24	1	2334	2	N	-0-					303
07	2945	X	2375	-0-	-570	-0-	22	1	2353	2	N	-0-					303
08	2914	X	2214	-0-	-700	-0-	2214	2			N	-0-					303
09	2820	X	2517	-0-	-303	-0-	2320	2	197	9	N	179	192	1			290
*10	2740	X	2740	-0-	-0-	-0-	30	1	2663	2	N	43					333
							47	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

05	2387	X	1670	-0-	-717	-0-	31	1	1639	2	N	-0-					283
06	2230	N	2230	-0-	-0-	-0-	30	1	2169	2	N	28					311
							31	9									
07	2966	N	2966	-0-	-0-	-0-	30	1	2904	2	N	29					340
							32	9									
08	2239	N	2239	-0-	-0-	-0-	2219	2	20	9	N	18					358
09	2220	N	1992	-0-	-228	-0-	1988	2	4	9	N	4					362
10	2945	N	1908	-0-	-1037	-0-	31	1	1877	2	N	-0-					362

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

05	2573	X	2124	-0-	-449	-0-	29	1	2095	2	N	-0-					454
06	2070	N	2054	-0-	-16	-0-	29	1	2013	2	N	11					465
							12	9									
07	2239	N	2239	-0-	-0-	-0-	31	1	2208	2	N	-0-					465
08	2139	N	1971	-0-	-168	-0-	1971	2			N	-0-					465
09	2040	N	2007	-0-	-33	-0-	2005	2	2	9	N	2					467
10	2232	N	1954	-0-	-278	-0-	31	1	1923	2	N	-0-					467

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

05	1643	X	1567	-0-	-76	-0-	31	1	1481	2	N	50					228
							55	9									
06	1749	N	1749	-0-	-0-	-0-	30	1	1658	2	N	55	190	1			93
							61	9									
07	1773	N	1773	-0-	-0-	-0-	31	1	1687	2	N	50					143
							55	9									
08	1961	N	1961	-0-	-0-	-0-	1865	2	96	9	N	87					230
09	1771	N	1771	-0-	-0-	-0-	1713	2	58	9	N	53	196	1			87
10	1767	N	1146	-0-	-621	-0-	31	1	1048	2	N	61					148
							67	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

05	5487	X	4767	-0-	-720	-0-	23	1	4460	2	N	258	178	1			210
							284	9									
06	5310	X	3895	-0-	-1415	-0-	30	1	3723	2	N	129	189	1			150
							142	9									
07	5487	X	5170	-0-	-317	-0-	31	1	4902	2	N	215	178	1			187
							237	9									
08	4802	X	4802	-0-	-0-	-0-	4557	2	245	9	N	223	183	1			227
09	4620	X	4518	-0-	-102	-0-	4232	2	286	9	N	260	177	1			310
10	5177	X	2339	-0-	-2838	-0-	30	1	2118	2	N	174	364	1			120
							191	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	4061	-0-	-0-	-0-	31	1	3841	2	N	172	369	1			118
							189	9									
06	4440	X	3423	-0-	-1017	-0-	30	1	3196	2	N	179	157	1			140
							197	9									
07	4588	X	3733	-0-	-855	-0-	30	1	3494	2	N	190	188	1			142
							209	9									
08	4588	X	3745	-0-	-843	-0-	3537	2	208	9	N	189	186	1			145
09	4440	X	3570	-0-	-870	-0-	3385	2	185	9	N	168					313
10	4061	X	3759	-0-	-302	-0-	31	1	3526	2	N	184	364	1			133
							202	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2903	X	2903	-0-	-0-	-0-	31	1	2761	2	N	101	193	1			168
							111	9									
06	2520	X	2096	-0-	-424	-0-	30	1	2000	2	N	60					228
							66	9									
07	2604	X	2022	-0-	-582	-0-	31	1	1945	2	N	42	183	1			87
							46	9									
08	2914	X	2119	-0-	-795	-0-	2011	2	108	9	N	98					185
09	2820	X	1814	-0-	-1006	-0-	1762	2	52	9	N	47					232
10	2914	X	1832	-0-	-1082	-0-	31	1	1726	2	N	68	183	1			117
							75	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4577	-0-	-259	-0-	26	1	4509	2	N	38					95
							42	9									
06	4680	X	3164	-0-	-1516	-0-	20	1	3116	2	N	25					120
							28	9									
07	4836	X	-0-	-0-	-4836	-0-					N	-0-					120
08	6464	X	6464	-0-	-0-	-0-	6401	2	63	9	N	57					177
09	5331	X	5331	-0-	-0-	-0-	5313	2	18	9	N	16					193
*10	5052	X	5052	-0-	-0-	-0-	31	1	4975	2	N	42					235
							46	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7006	X	6934	-0-	-72	-0-	31	1	6781	2	N	111	186	1			87
							122	9									
06	6780	X	6757	-0-	-23	-0-	30	1	6581	2	N	133					220
							146	9									
07	7006	X	6335	-0-	-671	-0-	30	1	6191	2	N	104	174	1			150
							114	9									
08	7006	X	6816	-0-	-190	-0-	6687	2	129	9	N	117	172	1			95
09	6780	X	6150	-0-	-630	-0-	6040	2	110	9	N	100					195
10	6975	X	6154	-0-	-821	-0-	31	1	6020	2	N	94	182	1			107
							103	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6035	X	6035	-0-	-0-	-0-	31	1	5896	2	N	98	188	1			109
							108	9									
06	5573	X	5573	-0-	-0-	-0-	30	1	5419	2	N	113					222
							124	9									
07	5798	X	5798	-0-	-0-	-0-	31	1	5583	2	N	167	180	1			209
							184	9									
08	5990	X	5990	-0-	-0-	-0-	5749	2	241	9	N	219	184	1			244
09	4903	X	4903	-0-	-0-	-0-	4721	2	182	9	N	165	189	1			220
10	3813	X	1998	-0-	-1815	-0-	24	1	1974	2	N	-0-					220

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12216	X	12216	-0-	-0-	-0-	31	1	11812	2	N	339	554	1			90
							373	9									
06	9153	X	9153	-0-	-0-	-0-	30	1	8908	2	N	195					285
							215	9									
07	8256	X	8256	-0-	-0-	-0-	31	1	8036	2	N	172	185	1			272
							189	9									
08	7783	X	7783	-0-	-0-	-0-	7622	2	161	9	N	146	183	1			235
09	6118	X	6118	-0-	-0-	-0-	6021	2	97	9	N	88	185	1			138
*10	5909	X	5909	-0-	-0-	-0-	31	1	5815	2	N	57					195
							63	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	1912	-0-	-320	-0-	31	1	1834	2	N	43					165
							47	9									
06	1980	X	1606	-0-	-374	-0-	28	1	1521	2	N	52					217
							57	9									
07	2015	X	1980	-0-	-35	-0-	29	1	1900	2	N	46	108	1			155
							51	9									
08	1922	X	1769	-0-	-153	-0-	1730	2	39	9	N	35					190
09	1860	X	1653	-0-	-207	-0-	1618	2	35	9	N	32					222
10	1984	X	1835	-0-	-149	-0-	28	1	1741	2	N	60	195	1			87
							66	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	5968	-0-	-1007	-0-	24	1	5839	2	N	95					225
							105	9									
06	7664	X	7664	-0-	-0-	-0-	30	1	7584	2	N	45	185	1			85
							50	9									
07	8032	X	8032	-0-	-0-	-0-	31	1	7915	2	N	78					163
							86	9									
08	6665	X	6192	-0-	-473	-0-	6131	2	61	9	N	55					218
09	7500	X	-0-	-0-	-7500	-0-					N	-0-					218
10	7750	X	2900	-0-	-4850	-0-	8	1	2875	2	N	15					233
							17	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	5431	X	5431	-0-	-0-	-0-	31	1	4717	2	N	621	776	1			353
							683	9									
06	5040	X	3642	-0-	-1398	-0-	24	1	3142	2	N	433	386	1			400
							476	9									
07	5208	X	4308	-0-	-900	-0-	31	1	3608	2	N	608	581	1			427
							669	9									
08	5208	X	3614	-0-	-1594	-0-	3244	2	370	9	N	336	385	1			378
09	5040	X	3715	-0-	-1325	-0-	3207	2	508	9	N	462	567	1			273
10	5208	X	4902	-0-	-306	-0-	31	1	4131	2	N	673	744	1			202
							740	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	2520	X	2520	-0-	-0-	-0-	31	1	2401	2	N	80	196	1			107
							88	9									
06	2400	N	1216	-0-	-1184	-0-	17	1	1157	2	N	38					145
							42	9									
07	2449	N	16	-0-	-2433	-0-	2	1	14	2	N	-0-					145
08	2511	N	1733	-0-	-778	-0-	1656	2	77	9	N	70					215
09	2944	N	2944	-0-	-0-	-0-	2841	2	103	9	N	94	197	1			112
*10	2178	N	2178	-0-	-0-	-0-	26	1	2080	2	N	65					177
							72	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	5208	X	4736	-0-	-472	-0-	31	1	4564	2	N	128	178	1			115
							141	9									
06	4800	X	4447	-0-	-353	-0-	30	1	4285	2	N	120					235
							132	9									
07	4960	X	4513	-0-	-447	-0-	31	1	4350	2	N	120	183	1			172
							132	9									
08	4960	X	4384	-0-	-576	-0-	4253	2	131	9	N	119	179	1			112
09	4650	X	4162	-0-	-488	-0-	4038	2	124	9	N	113					225
10	4743	X	4165	-0-	-578	-0-	31	1	4011	2	N	112	180	1			157
							123	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	3503	X	2463	-0-	-1040	-0-	31	1	2404	2	N	25					115
							28	9									
06	3330	X	2500	-0-	-830	-0-	28	1	2431	2	N	37					152
							41	9									
07	3286	X	2405	-0-	-881	-0-	30	1	2344	2	N	28					180
							31	9									
08	2976	X	2628	-0-	-348	-0-	2593	2	35	9	N	32					212
09	2880	X	2525	-0-	-355	-0-	2491	2	34	9	N	31					243
10	2573	X	2543	-0-	-30	-0-	31	1	2476	2	N	33	196	1			80
							36	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	5775	-0-	-1727	-0-	30	1	5076	2	N	608	753	1			298
							669	9									
06	6960	X	5590	-0-	-1370	-0-	30	1	4885	2	N	614	720	1			192
							675	9									
07	6510	X	5390	-0-	-1120	-0-	31	1	4690	2	N	608	567	1			233
							669	9									
08	6448	X	4957	-0-	-1491	-0-	4378	2	579	9	N	526	534	1			225
09	6030	X	4674	-0-	-1356	-0-	4043	2	631	9	N	574	572	1			227
10	5766	X	4565	-0-	-1201	-0-	31	1	3940	2	N	540	392	1			375
							594	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	5106	-0-	-195	-0-	31	1	5020	2	N	50					218
							55	9									
06	5190	X	4895	-0-	-295	-0-	30	1	4829	2	N	33	179	1			72
							36	9									
07	5363	X	4986	-0-	-377	-0-	31	1	4910	2	N	41					113
							45	9									
08	5363	X	4860	-0-	-503	-0-	4812	2	48	9	N	44					157
09	5190	X	4537	-0-	-653	-0-	4487	2	50	9	N	45					202
10	5115	X	4379	-0-	-736	-0-	31	1	4301	2	N	43	177	1			68
							47	9									

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27683	X	23965	-0-	-3718	-0-	31	1	23811	2	N	112	174	1			285
							123	9									
06	26070	X	10175	-0-	-15895	-0-	30	1	10092	2	N	48					333
							53	9									
07	26939	X	25445	-0-	-1494	-0-	27	1	25297	2	N	110					443
							121	9									
08	26040	X	23588	-0-	-2452	-0-	23422	2	166	9	N	151	357	1			237
09	24150	X	21852	-0-	-2298	-0-	21706	2	146	9	N	133					370
10	25451	X	21446	-0-	-4005	-0-	31	1	21275	2	N	127	179	1			318
							140	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	4695	-0-	-2001	-0-	30	1	4560	2	N	95					163
							105	9									
06	6480	X	4376	-0-	-2104	-0-	30	1	4230	2	N	105	178	1			90
							116	9									
07	5518	X	4729	-0-	-789	-0-	30	1	4578	2	N	110					200
							121	9									
08	5518	X	4624	-0-	-894	-0-	4516	2	108	9	N	98	163	1			135
09	5130	X	4568	-0-	-562	-0-	4444	2	124	9	N	113					248
*10	5345	X	5345	-0-	-0-	-0-	31	1	5150	2	N	149	180	1			217
							164	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	128	-0-	-58	-0-	31	1	97	2	N	-0-					-0-
06	150	N	123	-0-	-27	-0-	30	1	93	2	N	-0-					-0-
07	186	N	125	-0-	-61	-0-	31	1	94	2	N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	31	1	112	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1021	N	1021	-0-	-0-	-0-	58	1	963	2	N	-0-					150
06	750	N	744	-0-	-6	-0-	40	1	704	2	N	-0-					150
07	930	N	794	-0-	-136	-0-	62	1	732	2	N	-0-					150
08	1023	N	723	-0-	-300	-0-	62	1	661	2	N	-0-					150
09	750	N	740	-0-	-10	-0-	50	1	687	2	N	3					153
							3	9									
10	806	N	727	-0-	-79	-0-	62	1	665	2	N	-0-					153

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	62	1	415	2	N	-0-					80
06	510	N	398	-0-	-112	-0-	40	1	358	2	N	-0-					80
07	567	N	567	-0-	-0-	-0-	62	1	505	2	N	-0-					80
08	465	N	449	-0-	-16	-0-	56	1	393	2	N	-0-					80
09	482	N	482	-0-	-0-	-0-	50	1	432	2	N	-0-					80
10	527	N	490	-0-	-37	-0-	62	1	428	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					152
06	253	N	253	-0-	-0-	-0-	18	1	163	2	N	65					217
							72	9									
07	112	N	112	-0-	-0-	-0-	56	1	56	2	N	-0-					217
08	1215	N	1215	-0-	-0-	-0-	62	1	1153	2	N	-0-					217
09	433	N	433	-0-	-0-	-0-	50	1	383	2	N	-0-					217
*10	1288	N	1288	-0-	-0-	-0-	52	1	1236	2	N	-0-					217

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	62	1	399	2	N	-0-					58
06	480	N	367	-0-	-113	-0-	44	1	323	2	N	-0-					58
07	465	N	414	-0-	-51	-0-	50	1	364	2	N	-0-					58
08	465	N	380	-0-	-85	-0-	28	1	352	2	N	-0-					58
09	360	N	227	-0-	-133	-0-	28	1	199	2	N	-0-					58
10	403	N	299	-0-	-104	-0-	14	1	285	2	N	-0-					58

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					61
06	3000	X	184	-0-	-2816	-0-	6	1	178	2	N	-0-					61
07	3100	X	1334	-0-	-1766	-0-	62	1	1158	2	N	104					165
							114	9									
08	3100	X	1081	-0-	-2019	-0-	62	1	955	2	N	58					223
							64	9									
09	2430	X	782	-0-	-1648	-0-	60	1	701	2	N	19					242
							21	9									
10	1333	X	387	-0-	-946	-0-	60	1	327	2	N	-0-	179	1			63

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2720	-0-	-101	-0-	62	1	2658	2	N	-0-					208
06	3000	N	1586	-0-	-1414	-0-	42	1	1544	2	N	-0-					208
07	3100	N	3308	-0-	208	208	52	1	3256	2	N	-0-					208
08	3100	N	3986	-0-	886	1094	62	1	3924	2	N	-0-					208
09	3000	N	3431	-0-	431	1525	50	1	3381	2	N	-0-					208
*10	4849	X	3324	-0-	-1525	-0-	62	1	3262	2	N	-0-					208

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	30	-0-	-342	-0-	22	1	8	2	N	-0-	346	1			60
06	330	N	59	-0-	-271	-0-	52	1	7	2	N	-0-					60
07	186	N	-0-	-0-	-186	-0-					N	-0-					60
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	60	N	-0-	-0-	-60	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					139
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					139
07	806	N	540	-0-	-266	-0-	540	3			N	-0-					139
08	651	N	650	-0-	-1	-0-	650	3			N	-0-					139
*09	790	N	790	-0-	-0-	-0-	789	3	1	9	N	1					140
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					140

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
*09	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
06	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	786	-0-	-20	-0-	766	3	20	9	N	18					105
06	750	N	743	-0-	-7	-0-	709	3	34	9	N	31					136
07	806	N	660	-0-	-146	-0-	640	3	20	9	N	18					154
08	775	N	539	-0-	-236	-0-	536	3	3	9	N	3					157
*09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					157
10	651	N	593	-0-	-58	-0-	593	3			N	-0-					157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1016	-0-	-782	-0-	975	3	41	9	N	37					242
06	1350	X	931	-0-	-419	-0-	913	3	18	9	N	16					258
07	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					258
08	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					258
*09	1995	X	1995	-0-	-0-	-0-	1995	3			N	-0-					258
*10	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					258

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	249	3	33	9	N	30					123
06	240	N	210	-0-	-30	-0-	190	3	20	9	N	18					141
07	279	N	224	-0-	-55	-0-	198	3	26	9	N	24					165
08	279	N	125	-0-	-154	-0-	107	3	18	9	N	16					181
09	210	N	191	-0-	-19	-0-	179	3	12	9	N	11					192
10	217	N	178	-0-	-39	-0-	175	3	3	9	N	3					195

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	912	-0-	-49	-0-	879	2	33	9	N	30					377
06	675	N	675	-0-	-0-	-0-	547	2	128	9	N	116	180	1			313
07	899	N	-0-	-0-	-899	-0-					N	-0-					313
08	899	N	-0-	-0-	-899	-0-					N	-0-					313
09	690	N	-0-	-0-	-690	-0-					N	-0-					313
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	232	-0-	-233	-0-	199	2	33	9	N	30					268
06	869	N	869	-0-	-0-	-0-	799	2	70	9	N	64					332
07	248	N	202	-0-	-46	-0-	147	2	55	9	N	50					382
08	217	N	131	-0-	-86	-0-	94	2	37	9	N	34	184	1			232
09	690	N	184	-0-	-506	-0-	140	2	44	9	N	40					272
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					272

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

05	1426	X	406	-0-	-1020	-0-	406	2			N	-0-					415
06	2010	N	2010	-0-	-0-	-0-	1971	2	39	9	N	35					450
07	1405	N	1405	-0-	-0-	-0-	1388	2	17	9	N	15					465
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-	185	1			280
09	2010	N	1495	-0-	-515	-0-	1491	2	4	9	N	4					284
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					284

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

05	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	899	N	750	-0-	-149	-0-	750	2			N	-0-					-0-
08	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-
09	780	N	674	-0-	-106	-0-	674	2			N	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

05	2742	N	2742	-0-	-0-	-0-	62	1	2680	2	N	-0-					105
06	2549	N	2549	-0-	-0-	-0-	90	1	2459	2	N	-0-					105
07	2637	N	2637	-0-	-0-	-0-	62	1	2575	2	N	-0-					105
08	2480	N	2186	-0-	-294	-0-	62	1	2124	2	N	-0-					105
09	2592	N	2592	-0-	-0-	-0-	90	1	2502	2	N	-0-					105
*10	2783	N	2783	-0-	-0-	-0-	93	1	2690	2	N	-0-					105

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

05	867	N	867	-0-	-0-	-0-	72	1	780	2	N	14					134
							15	9									
06	596	N	596	-0-	-0-	-0-	50	1	546	2	N	-0-					134
07	500	N	500	-0-	-0-	-0-	44	1	450	2	N	5					139
							6	9									
08	876	N	876	-0-	-0-	-0-	72	1	804	2	N	-0-					139
09	752	N	752	-0-	-0-	-0-	72	1	680	2	N	-0-					139
*10	891	N	891	-0-	-0-	-0-	72	1	819	2	N	-0-					139

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

05	837	N	808	-0-	-29	-0-	808	2			N	-0-					80
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					80
07	849	N	849	-0-	-0-	-0-	849	2			N	-0-					80
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					80
09	810	N	808	-0-	-2	-0-	808	2			N	-0-					80
10	837	N	791	-0-	-46	-0-	791	2			N	-0-					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	416	-0-	-204	-0-	416	2			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	252	-0-	-182	-0-	252	2			N	-0-					119
06	540	N	-0-	-0-	-540	-0-					N	-0-					119
07	558	N	-0-	-0-	-558	-0-					N	-0-					119
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					119
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					119
*10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1498	N	1498	-0-	-0-	-0-	72	1	1426	2	N	-0-					-0-
06	1455	N	1455	-0-	-0-	-0-	72	1	1383	2	N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	72	1	1435	2	N	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	72	1	1440	2	N	-0-					-0-
09	1460	N	1460	-0-	-0-	-0-	72	1	1388	2	N	-0-					-0-
*10	1517	N	1517	-0-	-0-	-0-	72	1	1445	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14105	X	12117	-0-	-1988	-0-	72	1	11403	2	N	584	561	1			457
							642	9									
06	12390	X	9303	-0-	-3087	-0-	50	1	8757	2	N	451	553	1			355
							496	9									
07	12803	X	11880	-0-	-923	-0-	72	1	11185	2	N	566	368	1			553
							623	9									
08	12803	X	11422	-0-	-1381	-0-	72	1	10657	2	N	630	715	1			468
							693	9									
09	12330	X	10390	-0-	-1940	-0-	72	1	9783	2	N	486	548	1			406
							535	9									
10	12121	X	10349	-0-	-1772	-0-	72	1	9699	2	N	525	365	1			566
							578	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	3209	-0-	-1286	-0-	2888	2	321	9	N	292	197	1			274
06	4110	X	2103	-0-	-2007	-0-	1903	2	200	9	N	182	189	1			267
07	4247	X	2487	-0-	-1760	-0-	2211	2	276	9	N	251	372	1			146
08	4123	X	2255	-0-	-1868	-0-	1974	2	281	9	N	255	179	1			222
09	3420	X	1517	-0-	-1903	-0-	1328	2	189	9	N	172	188	1			206
10	3224	X	32	-0-	-3192	-0-	32	2			N	-0-					206

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	3713	-0-	-2642	-0-	3328	2	385	9	N	350	370	1			255
06	5130	X	2830	-0-	-2300	-0-	2501	2	329	9	N	299	175	1			379
07	5115	X	3586	-0-	-1529	-0-	3090	2	496	9	N	451	548	1			282
08	5115	X	3417	-0-	-1698	-0-	3018	2	399	9	N	363	361	1			284
09	4170	X	3435	-0-	-735	-0-	2873	2	562	9	N	511	554	1			241
10	3720	X	3194	-0-	-526	-0-	2733	2	461	9	N	419	382	1			278

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	5550	-0-	-1363	-0-	137	1	4766	2	N	588	537	1			356
							647	9									
06	7470	X	4937	-0-	-2533	-0-	137	1	4261	2	N	490	554	1			292
							539	9									
07	7719	X	4980	-0-	-2739	-0-	137	1	4260	2	N	530	560	1			262
							583	9									
08	7719	X	5264	-0-	-2455	-0-	137	1	4496	2	N	574	374	1			462
							631	9									
09	6390	X	4970	-0-	-1420	-0-	137	1	4258	2	N	523	732	1			253
							575	9									
10	5549	X	4957	-0-	-592	-0-	137	1	4207	2	N	557	574	1			236
							613	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8618	X	5066	-0-	-3552	-0-	124	1	3939	2	N	912	747	1			572
							1003	9									
06	7830	X	6313	-0-	-1517	-0-	137	1	5180	2	N	905	1074	1			403
							996	9									
07	6913	X	5962	-0-	-951	-0-	137	1	4987	2	N	762	739	1			426
							838	9									
08	6665	X	6195	-0-	-470	-0-	137	1	4933	2	N	1023	920	1			529
							1125	9									
09	6300	X	5723	-0-	-577	-0-	137	1	4705	2	N	801	1086	1			244
							881	9									
10	6510	X	5893	-0-	-617	-0-	137	1	4859	2	N	815	746	1			313
							897	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	954	X	954	-0-	-0-	-0-	887	2	67	9	N	61	188	1			257
06	2100	N	1448	-0-	-652	-0-	1105	2	343	9	N	312	183	1			386
07	1435	N	1435	-0-	-0-	-0-	1204	2	231	9	N	210	368	1			228
08	1432	N	1432	-0-	-0-	-0-	1159	2	273	9	N	248	184	1			292
09	1440	N	1198	-0-	-242	-0-	1062	2	136	9	N	124	188	1			228
10	1426	N	1210	-0-	-216	-0-	998	2	212	9	N	193	187	1			234

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

05	651	N	520	-0-	-131	-0-	520	2			Y	-0-					-0-
06	570	N	132	-0-	-438	-0-	132	2			Y	-0-					-0-
07	620	N	112	-0-	-508	-0-	112	2			Y	-0-					-0-
08	527	N	379	-0-	-148	-0-	379	2			Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

05	558	N	310	-0-	-248	-0-	310	2			N	-0-					-0-
06	510	N	389	-0-	-121	-0-	389	2			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	810	N	732	-0-	-78	-0-	732	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	720	N	712	-0-	-8	-0-	712	2			N	-0-					-0-
10	806	N	528	-0-	-278	-0-	528	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2874	-0-	-257	-0-	2874	2			N	-0-					7
06	2940	X	2553	-0-	-387	-0-	2553	2			N	-0-					7
07	3211	X	3211	-0-	-0-	-0-	3210	2	1	9	N	1					8
08	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					8
09	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					8
10	3224	X	3036	-0-	-188	-0-	3036	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

05	1987	N	1987	-0-	-0-	-0-	559	1	1428	3	N	-0-					135
06	1830	N	1819	-0-	-11	-0-	460	1	1359	3	N	-0-					135
07	1922	N	1760	-0-	-162	-0-	527	1	1233	3	N	-0-					135
08	1984	N	1968	-0-	-16	-0-	541	1	1427	3	N	-0-					135
09	1998	N	1998	-0-	-0-	-0-	541	1	1457	3	N	-0-					135
*10	2450	N	2450	-0-	-0-	-0-	550	1	1900	3	N	-0-	39	1			96

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

05	310	N	81	-0-	-229	-0-	81	1			N	-0-					94
06	300	N	78	-0-	-222	-0-	78	1			N	-0-					94
07	93	N	81	-0-	-12	-0-	81	1			N	-0-					94
08	93	N	81	-0-	-12	-0-	81	1			N	-0-					94
09	90	N	78	-0-	-12	-0-	78	1			N	-0-					94
10	93	N	81	-0-	-12	-0-	81	1			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

05	8682	X	8682	-0-	-0-	-0-	810	1	7851	3	N	19					111
							21	9									
06	9010	X	9010	-0-	-0-	-0-	784	1	8213	3	N	12					123
							13	9									
07	7130	X	5921	-0-	-1209	-0-	682	1	5217	3	N	20					143
							22	9									
08	9844	X	9844	-0-	-0-	-0-	818	1	9000	3	N	24					167
							26	9									
09	9370	X	9370	-0-	-0-	-0-	777	1	8565	3	N	25					192
							28	9									
*10	7364	X	7364	-0-	-0-	-0-	733	1	6622	3	N	8					200
							9	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1534	N	1534	-0-	-0-	-0-	310	1	1224	3	N	-0-					100
06	1410	N	1380	-0-	-30	-0-	300	1	1080	3	N	-0-					100
07	1457	N	1378	-0-	-79	-0-	310	1	1068	3	N	-0-					100
08	1457	N	1271	-0-	-186	-0-	310	1	961	3	N	-0-					100
09	1380	N	1208	-0-	-172	-0-	300	1	908	3	N	-0-					100
10	1364	N	1277	-0-	-87	-0-	310	1	967	3	N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

05	1178	N	1129	-0-	-49	-0-	310	1	819	3	N	-0-					19
06	1080	N	924	-0-	-156	-0-	188	1	736	3	N	-0-					19
07	1208	N	1208	-0-	-0-	-0-	310	1	898	3	N	-0-					19
08	1116	N	1001	-0-	-115	-0-	288	1	713	3	N	-0-					19
09	930	N	83	-0-	-847	-0-	83	1			N	-0-					19
10	1178	N	85	-0-	-1093	-0-	85	1			N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

05	1023	N	823	-0-	-200	-0-	144	1	679	3	N	-0-					157
06	1020	N	773	-0-	-247	-0-	133	1	640	3	N	-0-					157
07	837	N	814	-0-	-23	-0-	157	1	657	3	N	-0-					157
08	857	N	857	-0-	-0-	-0-	140	1	717	3	N	-0-					157
09	805	N	805	-0-	-0-	-0-	133	1	672	3	N	-0-					157
*10	871	N	871	-0-	-0-	-0-	152	1	719	3	N	-0-					157

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

05	1550	N	1424	-0-	-126	-0-	195	1	1228	3	N	1					196
							1	9									
06	1590	N	1398	-0-	-192	-0-	183	1	1215	3	N	-0-					196
07	1457	N	1397	-0-	-60	-0-	218	1	1179	3	N	-0-					196
08	1537	N	1537	-0-	-0-	-0-	190	1	1336	3	N	10					206
							11	9									
09	1475	N	1475	-0-	-0-	-0-	184	1	1289	3	N	2					208
							2	9									
*10	1512	N	1512	-0-	-0-	-0-	210	1	1302	3	N	-0-					208

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

05	868	N	643	-0-	-225	-0-	129	1	513	3	N	1					128
							1	9									
06	840	N	643	-0-	-197	-0-	123	1	520	3	N	-0-					128
07	715	N	715	-0-	-0-	-0-	147	1	568	3	N	-0-					128
08	743	N	743	-0-	-0-	-0-	131	1	604	3	N	7					135
							8	9									
09	718	N	718	-0-	-0-	-0-	126	1	592	3	N	-0-					135
*10	731	N	731	-0-	-0-	-0-	138	1	575	3	N	16					151
							18	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

05	1612	N	1328	-0-	-284	-0-	187	1	1141	3	N	-0-					209
06	1680	N	1321	-0-	-359	-0-	176	1	1145	3	N	-0-					209
07	1550	N	1515	-0-	-35	-0-	230	1	1285	3	N	-0-					209
08	1579	N	1579	-0-	-0-	-0-	190	1	1334	3	N	50	197	1			62
							55	9									
09	1584	N	1584	-0-	-0-	-0-	190	1	1372	3	N	20					82
							22	9									
*10	1578	N	1578	-0-	-0-	-0-	215	1	1350	3	N	12					94
							13	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

05	1116	N	740	-0-	-376	-0-	137	1	603	3	N	-0-					202
06	1200	N	971	-0-	-229	-0-	149	1	822	3	N	-0-					202
07	930	N	892	-0-	-38	-0-	165	1	727	3	N	-0-					202
08	765	N	765	-0-	-0-	-0-	133	1	632	3	N	-0-					202
09	960	N	845	-0-	-115	-0-	136	1	709	3	N	-0-					202
10	899	N	852	-0-	-47	-0-	150	1	702	3	N	-0-					202

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7285	X	6731	-0-	-554	-0-	6686	3	45	9	N	41					86
06	6960	X	5562	-0-	-1398	-0-	5526	3	36	9	N	33					119
07	7192	X	6089	-0-	-1103	-0-	6060	3	29	9	N	26					145
08	6882	X	5752	-0-	-1130	-0-	5721	3	31	9	N	28					173
09	6660	X	5542	-0-	-1118	-0-	5514	3	28	9	N	25					198
10	6727	X	5562	-0-	-1165	-0-	5548	3	14	9	N	13					211

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3398	X	3398	-0-	-0-	-0-	2927	3	471	9	N	428	557	1			448
06	3277	X	3277	-0-	-0-	-0-	2884	3	393	9	N	357	540	1			265
07	3076	X	3076	-0-	-0-	-0-	2703	3	373	9	N	339	370	1			234
08	3170	X	3170	-0-	-0-	-0-	2764	3	406	9	N	369	197	1			406
09	2940	X	2921	-0-	-19	-0-	2600	3	321	9	N	292	368	1			330
10	3038	X	2965	-0-	-73	-0-	2594	3	371	9	N	337	367	1			300

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10323	X	10182	-0-	-141	-0-	1922	1	8014	3	N	224	179	1			386
							246	9									
06	9990	X	9379	-0-	-611	-0-	1768	1	7384	3	N	206	192	1			400
							227	9									
07	10323	X	9468	-0-	-855	-0-	1860	1	7385	3	N	203	190	1			413
							223	9									
08	10168	X	9094	-0-	-1074	-0-	1768	1	7132	3	N	176	196	1			393
							194	9									
09	9840	X	8772	-0-	-1068	-0-	1768	1	6815	3	N	172	184	1			381
							189	9									
10	10168	X	8721	-0-	-1447	-0-	1674	1	6882	3	N	150	185	1			346
							165	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9510	X	9510	-0-	-0-	-0-	1922	1	7246	3	N	311	189	1			558
							342	9									
06	8837	X	8837	-0-	-0-	-0-	1768	1	6748	3	N	292	370	1			480
							321	9									
07	7680	X	7680	-0-	-0-	-0-	1674	1	5774	3	N	211	190	1			501
							232	9									
08	8387	X	8387	-0-	-0-	-0-	1798	1	6351	3	N	216	183	1			534
							238	9									
09	7779	X	7779	-0-	-0-	-0-	1768	1	5773	3	N	216	184	1			566
							238	9									
*10	8093	X	8093	-0-	-0-	-0-	1860	1	5938	3	N	268	371	1			463
							295	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1920	N	1920	-0-	-0-	-0-	206	1	1714	2	Y	-0-					17
06	1640	N	1640	-0-	-0-	-0-	176	1	1464	2	Y	-0-					17
07	534	N	534	-0-	-0-	-0-	57	1	477	2	Y	-0-					17
08	480	N	480	-0-	-0-	-0-	52	1	428	2	Y	-0-					17
*09	349	N	349	-0-	-0-	-0-	38	1	311	2	Y	-0-					17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	91	1	758	2	N	-0-					20
06	900	N	774	-0-	-126	-0-	83	1	691	2	N	-0-					20
07	930	N	796	-0-	-134	-0-	86	1	710	2	N	-0-					20
08	837	N	797	-0-	-40	-0-	86	1	711	2	N	-0-					20
09	780	N	760	-0-	-20	-0-	82	1	678	2	N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	1982	-0-	-1118	-0-	197	1	1785	2	N	-0-					-0-
06	2503	X	2503	-0-	-0-	-0-	249	1	2254	2	N	-0-					-0-
07	2604	X	2604	-0-	-0-	-0-	259	1	2345	2	N	-0-					-0-
08	2453	X	2453	-0-	-0-	-0-	244	1	2209	2	N	-0-					-0-
09	2490	N	1995	-0-	-495	-0-	346	1	1649	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					225
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-	183	1			42
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-	31	1			11
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					11
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					11
*10	848	N	848	-0-	-0-	-0-	825	3	23	9	N	21					32

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	713	-0-	-31	-0-	713	3			N	-0-					17
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-	8	1			9
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					9
08	823	N	823	-0-	-0-	-0-	802	3	21	9	N	19					28
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					28
*10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					28

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2203	-0-	-711	-0-	2203	3			N	-0-					7
06	3000	N	4704	-0-	1704	1704	4674	3	30	9	N	27					34
07	3100	N	3718	-0-	618	2322	3716	3	2	9	N	2					36
08	3100	N	2813	-0-	-287	2035	2813	3			N	-0-					36
09	4825	X	2790	-0-	-2035	-0-	2790	3			N	-0-					36
*10	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	790	-0-	-295	-0-	790	2			N	-0-					7
06	900	N	657	-0-	-243	-0-	657	2			N	-0-					7
07	620	N	427	-0-	-193	-0-	427	2			N	-0-					7
08	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					7
09	660	N	470	-0-	-190	-0-	470	2			N	-0-					7
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					7

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					16
06	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					16
07	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					16
08	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					16
*09	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					16
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2043	N	2043	-0-	-0-	-0-	19 1	1 9	2023	2	N	1					19
06	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					19
07	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					19
08	1674	N	1033	-0-	-641	-0-	1033	2			N	-0-					19
09	1620	N	1115	-0-	-505	-0-	1115	2			N	-0-					19
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					19

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2667	-0-	-309	-0-	2665	2	2	9	Y	2					48
06	2880	X	2545	-0-	-335	-0-	2543	2	2	9	Y	2					50
07	2976	X	2760	-0-	-216	-0-	2760	2			Y	-0-					50
08	2790	X	2532	-0-	-258	-0-	2532	2			Y	-0-					50
09	2580	X	2482	-0-	-98	-0-	2482	2			Y	-0-					50
10	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					50

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	678	-0-	-190	-0-	678	2			N	-0-					28
06	750	N	613	-0-	-137	-0-	613	2			N	-0-					28
07	837	N	384	-0-	-453	-0-	384	2			N	-0-					28
08	682	N	448	-0-	-234	-0-	448	2			N	-0-					28
09	600	N	277	-0-	-323	-0-	277	2			N	-0-					28
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					28

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	874	-0-	-242	-0-	874	2			N	-0-					21
06	900	N	836	-0-	-64	-0-	836	2			N	-0-					21
07	926	N	926	-0-	-0-	-0-	926	2			N	-0-					21
08	868	N	792	-0-	-76	-0-	792	2			N	-0-					21
*09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					21
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					21

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					29
06	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					29
07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					29
08	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					29
*09	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					29
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1150	-0-	-400	-0-	1150	2			N	-0-					34
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					34
07	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					34
08	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					34
09	1530	N	1471	-0-	-59	-0-	1471	2			N	-0-					34
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					34

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	999	-0-	-210	-0-	999	2			N	-0-					22
06	1050	N	898	-0-	-152	-0-	898	2			N	-0-					22
07	1023	N	997	-0-	-26	-0-	997	2			N	-0-					22
08	992	N	914	-0-	-78	-0-	914	2			N	-0-					22
*09	933	N	933	-0-	-0-	-0-	933	2			N	-0-					22
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			29
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			29
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			29
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			29
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			29
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	1389	-0-	-68	-0-	1389	2			N	-0-			30
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-			30
07	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-			30
08	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-			30
*09	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-			30
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT			30

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	459	-0-	-37	-0-	459	2			N	-0-			8
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-			8
07	503	N	503	-0-	-0-	-0-	503	2			N	-0-			8
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-			8
*09	484	N	484	-0-	-0-	-0-	484	2			N	-0-			8
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	735	-0-	-226	-0-	12	1	723	2	N	-0-			35
06	840	N	790	-0-	-50	-0-	11	1	779	2	N	-0-			35
07	862	N	862	-0-	-0-	-0-	12	1	850	2	N	-0-			35
08	783	N	783	-0-	-0-	-0-	12	1	771	2	N	-0-			35
*09	792	N	792	-0-	-0-	-0-	11	1	781	2	N	-0-			35
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	714	-0-	-278	-0-	714	2			N	-0-			18
06	720	N	572	-0-	-148	-0-	572	2			N	-0-			18
07	709	N	709	-0-	-0-	-0-	709	2			N	-0-			18
08	713	N	541	-0-	-172	-0-	541	2			N	-0-			18
09	570	N	419	-0-	-151	-0-	419	2			N	-0-			18
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			18

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	203	-0-	-45	-0-	203	2			N	-0-			12
06	210	N	174	-0-	-36	-0-	174	2			N	-0-			12
07	217	N	172	-0-	-45	-0-	172	2			N	-0-			12
08	217	N	177	-0-	-40	-0-	177	2			N	-0-			12
09	180	N	179	-0-	-1	-0-	179	2			N	-0-			12
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2108	N	1866	-0-	-242	-0-	1866	2			Y	-0-			15
06	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-			15
07	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-			15
08	1860	N	1849	-0-	-11	-0-	1849	2			Y	-0-			15
09	2040	N	2031	-0-	-9	-0-	2031	2			Y	-0-			15
10	2108	N	NO RPT	-0-	-2108	-0-					Y	NO RPT			15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	504	-0-	-178	-0-	504	2			Y	-0-					17
06	750	N	643	-0-	-107	-0-	643	2			Y	-0-					17
07	651	N	590	-0-	-61	-0-	590	2			Y	-0-					17
08	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					17
09	630	N	572	-0-	-58	-0-	572	2			Y	-0-					17
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

05	713	N	676	-0-	-37	-0-	676	2			N	-0-					3
06	600	N	595	-0-	-5	-0-	595	2			N	-0-					3
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					3
08	682	N	412	-0-	-270	-0-	412	2			N	-0-					3
09	600	N	310	-0-	-290	-0-	310	2			N	-0-					3
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

05	589	N	519	-0-	-70	-0-	19	1	500	2	N	-0-					27
06	639	N	639	-0-	-0-	-0-	19	1	620	2	N	-0-					27
07	555	N	555	-0-	-0-	-0-	19	1	536	2	N	-0-					27
08	527	N	522	-0-	-5	-0-	19	1	503	2	N	-0-					27
09	630	N	487	-0-	-143	-0-	19	1	468	2	N	-0-					27
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

05	2294	N	2193	-0-	-101	-0-	12	1	2149	2	N	29					186
							32	9									
06	2130	N	2048	-0-	-82	-0-	11	1	2000	2	N	34	174	1			46
							37	9									
07	2249	N	2249	-0-	-0-	-0-	12	1	2211	2	N	24					70
							26	9									
08	2201	N	2150	-0-	-51	-0-	12	1	2105	2	N	30					100
							33	9									
*09	2048	N	2048	-0-	-0-	-0-	11	1	1994	2	N	39					139
							43	9									
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					139

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

05	671	N	671	-0-	-0-	-0-	664	2	7	9	N	6					128
06	590	N	590	-0-	-0-	-0-	582	2	8	9	N	7					135
07	656	N	656	-0-	-0-	-0-	649	2	7	9	N	6					141
08	620	N	620	-0-	-0-	-0-	613	2	7	9	N	6					147
*09	601	N	601	-0-	-0-	-0-	587	2	14	9	N	13					160
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					160

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803

BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	1058	2	7	9	N	6					194
06	990	N	968	-0-	-22	-0-	960	2	8	9	N	7					201
07	1024	N	1024	-0-	-0-	-0-	1022	2	2	9	N	2					203
08	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1					204
09	960	N	958	-0-	-2	-0-	958	2			N	-0-					204
10	1023	N	925	-0-	-98	-0-	925	2			N	-0-					204

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
06	750	N	742	-0-	-8	-0-	742	2			N	-0-					-0-
07	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2582	N	2582	-0-	-0-	-0-	2579	2	3	9	N	3					104
06	2351	N	2351	-0-	-0-	-0-	2350	2	1	9	N	1					105
07	1905	N	1905	-0-	-0-	-0-	1887	2	18	9	N	16					121
08	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					121
09	1800	N	1748	-0-	-52	-0-	1748	2			N	-0-					121
10	1860	N	1807	-0-	-53	-0-	1807	2			N	-0-					121

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1413	-0-	-199	-0-	1402	2	11	9	N	10					402
06	1499	N	1499	-0-	-0-	-0-	1484	2	15	9	N	14					416
07	1913	N	1913	-0-	-0-	-0-	1876	2	37	9	N	34					450
08	1846	N	1846	-0-	-0-	-0-	1827	2	19	9	N	17					467
*09	1598	N	1598	-0-	-0-	-0-	1589	2	9	9	N	8					475
10	1674	N	1566	-0-	-108	-0-	1533	2	33	9	N	30					505

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
06	840	N	835	-0-	-5	-0-	835	2			N	-0-					-0-
07	868	N	866	-0-	-2	-0-	866	2			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
09	840	N	824	-0-	-16	-0-	824	2			N	-0-					-0-
10	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1224	-0-	-202	-0-	1218	2	6	9	N	5					31
06	1320	N	1073	-0-	-247	-0-	1069	2	4	9	N	4					35
07	1271	N	1062	-0-	-209	-0-	1061	2	1	9	N	1					36
08	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	N	1					37
*09	1089	N	1089	-0-	-0-	-0-	1088	2	1	9	N	1					38
*10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					38

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					40
06	480	N	443	-0-	-37	-0-	443	2			N	-0-					40
07	496	N	468	-0-	-28	-0-	468	2			N	-0-					40
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					40
*09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					40
10	465	N	451	-0-	-14	-0-	451	2			N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	310	2			N	-0-					34
06	330	N	242	-0-	-88	-0-	242	2			N	-0-					34
07	341	N	285	-0-	-56	-0-	285	2			N	-0-					34
08	386	N	386	-0-	-0-	-0-	369	2	17	9	N	15					49
*09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					49
*10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	300	N	197	-0-	-103	-0-	197	2			N	-0-					-0-
10	341	N	169	-0-	-172	-0-	169	2			N	-0-					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1947	N	1947	-0-	-0-	-0-	1934	2	13	9	N	12					166
06	1890	N	1632	-0-	-258	-0-	1623	2	9	9	N	8					174
07	1794	N	1794	-0-	-0-	-0-	1781	2	13	9	N	12					186
08	1864	N	1864	-0-	-0-	-0-	1851	2	13	9	N	12					198
*09	1769	N	1769	-0-	-0-	-0-	1761	2	8	9	N	7					205
10	1798	N	1616	-0-	-182	-0-	1610	2	6	9	N	5					210

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

05	1194	N	1194	-0-	-0-	-0-	1193	2	1	9	N	1					57
06	1260	N	873	-0-	-387	-0-	873	2			N	-0-					57
07	1116	N	992	-0-	-124	-0-	992	2			N	-0-					57
08	1034	N	1034	-0-	-0-	-0-	1032	2	2	9	N	2					59
*09	994	N	994	-0-	-0-	-0-	988	2	6	9	N	5					64
10	992	N	892	-0-	-100	-0-	890	2	2	9	N	2					66

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

05	DLQ G-10		-0-	-0-	-0-	1097					Y	-0-					22
06	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
07	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
08	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
09	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
10	T. A.		-0-	-0-	-0-	1097					Y	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	77	-0-	-16	-0-	77	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					112
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					112
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					112
08	202	N	202	-0-	-0-	-0-	199	2	3	9	N	3					115
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					115
10	341	N	86	-0-	-255	-0-	86	2			N	-0-					115

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

05	496	N	387	-0-	-109	-0-	387	2			N	-0-					15
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					15
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					15
08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					15
*09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					15
*10	504	N	504	-0-	-0-	-0-	503	2	1	9	N	1					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					31
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					31
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					31
08	150	N	150	-0-	-0-	-0-	149	2	1	9	N	1					32
*09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					32
*10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

05	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					90
06	1950	N	1469	-0-	-481	-0-	1469	2			N	-0-					90
07	1891	N	1567	-0-	-324	-0-	1567	2			N	-0-					90
08	1201	N	1201	-0-	-0-	-0-	1199	2	2	9	N	2					92
*09	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					92
10	1581	N	1513	-0-	-68	-0-	1513	2			N	-0-					92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					31
06	210	N	168	-0-	-42	-0-	168	2			N	-0-					31
07	217	N	195	-0-	-22	-0-	195	2			N	-0-					31
08	220	N	220	-0-	-0-	-0-	219	2	1	9	N	1					32
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					32
*10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					64
06	210	N	111	-0-	-99	-0-	111	2			N	-0-					64
07	217	N	102	-0-	-115	-0-	102	2			N	-0-					64
08	152	N	152	-0-	-0-	-0-	151	2	1	9	N	1					65
*09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					65
*10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					65

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

05	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					144
06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					144
07	853	N	853	-0-	-0-	-0-	853	2			N	-0-					144
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					144
*09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					144
*10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					144

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	588	-0-	-559	-0-	588	2			N	-0-					161
06	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					161
07	899	N	700	-0-	-199	-0-	700	2			N	-0-					161
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					161
09	1110	N	683	-0-	-427	-0-	683	2			N	-0-					161
*10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					161

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0-	-0-	659	2	53	9	N	48					620
06	720	N	686	-0-	-34	-0-	639	2	47	9	N	43					663
07	713	N	711	-0-	-2	-0-	663	2	48	9	N	44	182	1			525
08	417	N	417	-0-	-0-	-0-	372	2	45	9	N	41					566
09	690	N	675	-0-	-15	-0-	630	2	45	9	N	41					607
10	713	N	415	-0-	-298	-0-	357	2	58	9	N	53					660

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	248	-0-	-217	-0-	248	2			N	-0-					49
06	270	N	238	-0-	-32	-0-	238	2			N	-0-					49
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					49
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					49
*09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					49
*10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	5	-0-	-57	-0-	5	2			N	-0-					114
06	30	N	-0-	-0-	-30	-0-					N	-0-					114
07	31	N	-0-	-0-	-31	-0-					N	-0-					114
08	0	N	-0-	-0-	-0-	-0-					N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3086	-0-	-138	-0-	3061	2	25	9	N	23	183	1			78
06	3180	X	2572	-0-	-608	-0-	2548	2	24	9	N	22					100
07	3286	X	2784	-0-	-502	-0-	2748	2	36	9	N	33					133
08	3286	X	2951	-0-	-335	-0-	2916	2	35	9	N	32					165
09	3000	X	2880	-0-	-120	-0-	2854	2	26	9	N	24					189
10	3100	X	2366	-0-	-734	-0-	2338	2	28	9	N	25					214

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					141
06	1950	N	1641	-0-	-309	-0-	1641	2			N	-0-					141
07	1922	N	1673	-0-	-249	-0-	1673	2			N	-0-					141
08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					141
*09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					141
*10	1727	N	1727	-0-	-0-	-0-	1725	2	2	9	N	2					143

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1645	-0-	-184	-0-	1617	2	28	9	N	25					290
06	1590	N	1309	-0-	-281	-0-	1296	2	13	9	N	12					302
07	1705	N	1555	-0-	-150	-0-	1534	2	21	9	N	19					321
08	1677	N	1677	-0-	-0-	-0-	1636	2	41	9	N	37					358
*09	1626	N	1626	-0-	-0-	-0-	1591	2	35	9	N	32	189	1			201
*10	1679	N	1679	-0-	-0-	-0-	1649	2	30	9	N	27					228

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9827	X	8710	-0-	-1117	-0-	8399	2	311	9	N	283	185	1			639
06	9510	X	7258	-0-	-2252	-0-	6991	2	267	9	N	243	183	1			699
07	9827	X	8089	-0-	-1738	-0-	7706	2	383	9	N	348	364	1			683
08	9827	X	8283	-0-	-1544	-0-	7844	2	439	9	N	399	363	1			719
09	8430	X	7984	-0-	-446	-0-	7564	2	420	9	N	382	366	1			735
10	8711	X	8202	-0-	-509	-0-	7791	2	411	9	N	374	181	1			928

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2046	-0-	-1085	-0-	1856	2	190	9	N	173					1304
06	3030	X	1849	-0-	-1181	-0-	1671	2	178	9	N	162	376	1			1090
07	2449	X	2077	-0-	-372	-0-	1857	2	220	9	N	200	189	1			1101
08	2035	X	2035	-0-	-0-	-0-	1871	2	164	9	N	149	192	1			1058
09	1980	X	1883	-0-	-97	-0-	1705	2	178	9	N	162	188	1			1032
10	2077	X	1841	-0-	-236	-0-	1675	2	166	9	N	151	191	1			992

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	5632	-0-	-723	-0-	4804	2	828	9	N	753	367	1			1365
06	6150	X	4622	-0-	-1528	-0-	4038	2	584	9	N	531	727	1			1169
07	6355	X	6266	-0-	-89	-0-	5292	2	974	9	N	885	903	1			1151
08	6437	X	6437	-0-	-0-	-0-	5407	2	1030	9	N	936	905	1			1182
09	6150	X	6121	-0-	-29	-0-	5171	2	950	9	N	864	726	1			1320
10	6262	X	5652	-0-	-610	-0-	4814	2	838	9	N	762	900	1			1182

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6882	X	6422	-0-	-460	-0-	5727	2	695	9	N	632	364	1			1295
06	6660	X	5093	-0-	-1567	-0-	4599	2	494	9	N	449	552	1			1192
07	6882	X	6528	-0-	-354	-0-	5836	2	692	9	N	629	716	1			1105
08	6882	X	6438	-0-	-444	-0-	5704	2	734	9	N	667	727	1			1045
09	6660	X	6204	-0-	-456	-0-	5489	2	715	9	N	650	363	1			1332
10	6541	X	5892	-0-	-649	-0-	5242	2	650	9	N	591	912	1			1011

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	249	-0-	-1890	-0-	249	2			N	-0-					1284
06	480	X	218	-0-	-262	-0-	215	2	3	9	N	3					1287
07	458	X	458	-0-	-0-	-0-	456	2	2	9	N	2					1289
08	3719	X	3719	-0-	-0-	-0-	3606	2	113	9	N	103	183	1			1209
*09	5596	X	5596	-0-	-0-	-0-	5461	2	135	9	N	123					1332
*10	5628	X	5628	-0-	-0-	-0-	5486	2	142	9	N	129	184	1			1277

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5341	X	5341	-0-	-0-	-0-	4664	2	677	9	N	615	763	1			2814
06	5238	X	5238	-0-	-0-	-0-	4593	2	645	9	N	586	567	1			2833
07	5115	X	5066	-0-	-49	-0-	4411	2	655	9	N	595	565	1			2863
08	5115	X	5044	-0-	-71	-0-	4389	2	655	9	N	595	565	1			2893
09	4950	X	4785	-0-	-165	-0-	4181	2	604	9	N	549	574	1			2868
10	5115	X	4494	-0-	-621	-0-	3962	2	532	9	N	484	381	1			2971

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11160	X	8835	-0-	-2325	-0-	8152	2	683	9	N	621	540	1			1358
06	10800	X	8429	-0-	-2371	-0-	7937	2	492	9	N	447	546	1			1259
07	11160	X	7562	-0-	-3598	-0-	7086	2	476	9	N	433	361	1			1331
08	11160	X	7255	-0-	-3905	-0-	6783	2	472	9	N	429	365	1			1395
09	8550	X	6761	-0-	-1789	-0-	6311	2	450	9	N	409	534	1			1270
10	8835	X	6698	-0-	-2137	-0-	6249	2	449	9	N	408	541	1			1137

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

05	DLQ G-10		13086	-0-	13086	151002	12380	2	706	9	N	642	541	1			659
06	161760	X	10758	-0-	-151002	-0-	10356	2	402	9	N	365	556	1			468
07	12400	X	9350	-0-	-3050	-0-	8995	2	355	9	N	323	357	1			434
08	12952	X	12952	-0-	-0-	-0-	12201	2	751	9	N	683	714	1			403
09	12000	X	11560	-0-	-440	-0-	10866	2	694	9	N	631	548	1			486
10	12400	X	11618	-0-	-782	-0-	10952	2	666	9	N	605	728	1			363

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

05	DLQ G-10		7591	-0-	7591	52488	7447	2	144	9	N	131					466
06	57678	X	5190	-0-	-52488	-0-	5112	2	78	9	N	71					537
07	7394	X	7394	-0-	-0-	-0-	7237	2	157	9	N	143	167	1			513
08	7481	X	7481	-0-	-0-	-0-	7367	2	114	9	N	104	178	1			439
*09	6469	X	6469	-0-	-0-	-0-	6330	2	139	9	N	126					565
10	6200	X	5794	-0-	-406	-0-	5674	2	120	9	N	109	177	1			497

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

05	DLQ G-10		8106	-0-	8106	85638	8050	2	56	9	N	51	175	1			99
06	91876	X	6238	-0-	-85638	-0-	6193	2	45	9	N	41					140
07	8060	X	7551	-0-	-509	-0-	7483	2	68	9	N	62					202
08	8060	X	6863	-0-	-1197	-0-	6812	2	51	9	N	46	187	1			61
09	7800	X	6796	-0-	-1004	-0-	6738	2	58	9	N	53					114
10	8060	X	6721	-0-	-1339	-0-	6632	2	89	9	N	81					195

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

05	778	N	778	-0-	-0-	-0-	774	2	4	9	N	4					19
06	812	N	812	-0-	-0-	-0-	800	2	12	9	N	11					30
07	799	N	799	-0-	-0-	-0-	779	2	20	9	N	18					48
08	795	N	795	-0-	-0-	-0-	756	2	39	9	N	35					83
09	773	N	773	-0-	-0-	-0-	729	2	44	9	N	40					123
*10	764	N	764	-0-	-0-	-0-	753	2	11	9	N	10					133

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0-	-0-	702	2			N	-0-					13
06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					13
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					13
08	713	N	706	-0-	-7	-0-	706	2			N	-0-					13
09	750	N	667	-0-	-83	-0-	667	2			N	-0-					13
10	744	N	676	-0-	-68	-0-	676	2			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	527	-0-	-1829	-0-	527	2			N	-0-					-0-
06	2280	X	518	-0-	-1762	-0-	518	2			N	-0-					-0-
07	2356	N	518	-0-	-1838	-0-	518	2			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3268	-0-	-700	-0-	31	1	2901	2	N	305	179	1			453
							336	9									
06	4030	X	4030	-0-	-0-	-0-	30	1	3575	2	N	386	552	1			287
							425	9									
07	4265	X	4265	-0-	-0-	-0-	31	1	3806	2	N	389	359	1			317
							428	9									
08	4366	X	4366	-0-	-0-	-0-	3974	2	392	9	N	356	178	1			495
09	4820	X	4820	-0-	-0-	-0-	4360	2	460	9	N	418	361	1			552
*10	5153	X	5153	-0-	-0-	-0-	31	1	4680	2	N	402	579	1			375
							442	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5081	X	5081	-0-	-0-	-0-	31	1	4942	2	N	98	191	1			207
							108	9									
06	4560	X	4552	-0-	-8	-0-	29	1	4443	2	N	73					280
							80	9									
07	4712	X	3613	-0-	-1099	-0-	28	1	3534	2	N	46	183	1			143
							51	9									
08	4712	X	2484	-0-	-2228	-0-	2460	2	24	9	N	22					165
09	4560	X	1936	-0-	-2624	-0-	1919	2	17	9	N	15					180
10	4712	X	2161	-0-	-2551	-0-	31	1	2084	2	N	42					222
							46	9									

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9052	X	8922	-0-	-130	-0-	31	1	8607	2	N	258	181	1			365
							284	9									
06	8760	X	8091	-0-	-669	-0-	30	1	7827	2	N	213	356	1			222
							234	9									
07	9052	X	8395	-0-	-657	-0-	31	1	8114	2	N	227	186	1			263
							250	9									
08	8928	X	8345	-0-	-583	-0-	8114	2	231	9	N	210	178	1			295
09	8640	X	8258	-0-	-382	-0-	8013	2	245	9	N	223	178	1			340
10	8928	X	8190	-0-	-738	-0-	31	1	7949	2	N	191	179	1			352
							210	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4361	-0-	-227	-0-	31	1	4156	2	N	158	186	1			337
							174	9									
06	4440	X	4150	-0-	-290	-0-	30	1	3956	2	N	149	189	1			297
							164	9									
07	4588	X	4062	-0-	-526	-0-	31	1	3909	2	N	111	183	1			225
							122	9									
08	4371	X	3701	-0-	-670	-0-	3615	2	86	9	N	78					303
09	4230	X	3304	-0-	-926	-0-	3181	2	123	9	N	112	180	1			235
10	4371	X	3485	-0-	-886	-0-	31	1	3346	2	N	98	190	1			143
							108	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8649	X	7849	-0-	-800	-0-	31	1	7739	2	N	72	185	1			222
							79	9									
06	8370	X	6589	-0-	-1781	-0-	30	1	6504	2	N	50					272
							55	9									
07	8649	X	7237	-0-	-1412	-0-	31	1	7112	2	N	85	184	1			173
							94	9									
08	8122	X	6923	-0-	-1199	-0-	6855	2	68	9	N	62					235
09	7590	X	6272	-0-	-1318	-0-	6204	2	68	9	N	62					297
10	7843	X	6089	-0-	-1754	-0-	31	1	5991	2	N	61	191	1			167
							67	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	5954	-0-	-246	-0-	29	1	5869	2	N	51	179	1			112
							56	9									
06	6000	X	5747	-0-	-253	-0-	30	1	5666	2	N	46					158
							51	9									
07	6200	X	5995	-0-	-205	-0-	31	1	5909	2	N	50					208
							55	9									
08	6169	X	6117	-0-	-52	-0-	6074	2	43	9	N	39					247
09	5760	X	5677	-0-	-83	-0-	5634	2	43	9	N	39	179	1			107
10	5983	X	5199	-0-	-784	-0-	30	1	5130	2	N	35					142
							39	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8184	X	7390	-0-	-794	-0-	31	1	6951	2	N	371					773
							408	9									
06	7920	X	6866	-0-	-1054	-0-	30	1	6442	2	N	358	773	1			358
							394	9									
07	8184	X	6947	-0-	-1237	-0-	31	1	6554	2	N	329	372	1			315
							362	9									
08	7626	X	7043	-0-	-583	-0-	6683	2	360	9	N	327					642
09	7140	X	6703	-0-	-437	-0-	6359	2	344	9	N	313					955
10	7378	X	6079	-0-	-1299	-0-	29	1	5763	2	N	261	786	1			430
							287	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	72	1	38	2	N	-0-					152
06	221	N	221	-0-	-0-	-0-	72	1	149	2	N	-0-					152
07	279	N	197	-0-	-82	-0-	72	1	125	2	N	-0-					152
08	172	N	172	-0-	-0-	-0-	72	1	100	2	N	-0-					152
09	210	N	146	-0-	-64	-0-	72	1	74	2	N	-0-					152
10	186	N	159	-0-	-27	-0-	72	1	87	2	N	-0-					152

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	2886	-0-	-1609	-0-	2373	2	513	9	N	466	382	1			685
06	4350	X	3100	-0-	-1250	-0-	2751	2	349	9	N	317	372	1			630
07	3565	X	2943	-0-	-622	-0-	2482	2	461	9	N	419	377	1			672
08	3565	X	2569	-0-	-996	-0-	2153	2	416	9	N	378	379	1			671
09	3090	X	2559	-0-	-531	-0-	2168	2	391	9	N	355	375	1			651
*10	3316	X	3316	-0-	-0-	-0-	2908	2	408	9	N	371	358	1			664

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

05	815	X	815	-0-	-0-	-0-	62	1	753	2	N	-0-					40
06	780	N	556	-0-	-224	-0-	42	1	514	2	N	-0-					40
07	930	N	683	-0-	-247	-0-	50	1	633	2	N	-0-					40
08	806	N	640	-0-	-166	-0-	62	1	578	2	N	-0-					40
09	570	N	568	-0-	-2	-0-	60	1	508	2	N	-0-					40
*10	819	N	819	-0-	-0-	-0-	62	1	757	2	N	-0-					40

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/30/2017 - P/A 06/30/17

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

05	2635	N	2235	-0-	-400	-0-	2235	3			N	-0-					195
06	2340	N	2156	-0-	-184	-0-	2156	3			N	-0-					195
07	2263	N	2194	-0-	-69	-0-	2194	3			N	-0-					195
08	2232	N	2203	-0-	-29	-0-	2203	3			N	-0-					195
09	2160	N	1826	-0-	-334	-0-	1826	3			N	-0-					195
*10	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					195

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

05	651	N	297	-0-	-354	-0-	62	1	235	2	N	-0-					-0-
06	540	N	462	-0-	-78	-0-	46	1	416	2	N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	62	1	659	2	N	-0-					-0-
08	465	N	182	-0-	-283	-0-	18	1	164	2	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	30	1	508	2	N	-0-					-0-
10	713	N	610	-0-	-103	-0-	62	1	548	2	N	-0-					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

05	152 N	152	-0-	-0-	B	-0-	152	2		N	-0-					-0-
06	150 N	127	-0-	-23	B	-0-	127	2		N	-0-					-0-
07	155 N	138	-0-	-17	B	-0-	138	2		N	-0-					-0-
08	155 N	140	-0-	-15	B	-0-	140	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	172 N	172	-0-	-0-	B	-0-	172	2		N	-0-					-0-
*10	140 N	140	-0-	-0-	B	-0-	140	2		N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	217 N	203	-0-	-14	B	-0-	203	2		N	-0-					-0-
06	194 N	194	-0-	-0-	B	-0-	194	2		N	-0-					-0-
07	199 N	199	-0-	-0-	B	-0-	199	2		N	-0-					-0-
08	224 N	224	-0-	-0-	B	-0-	224	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	222 N	222	-0-	-0-	B	-0-	222	2		N	-0-					-0-
*10	224 N	224	-0-	-0-	B	-0-	224	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
06	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
07	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
08	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
06	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
07	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
08	248	N	197	-0-	-51 B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
08	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	667	-0-	667 B	667	667	3			N	-0-					-0-
06	1091	N	424	-0-	-667 B	-0-	424	3			N	-0-					-0-
07	620	N	424	-0-	-196 B	-0-	424	3			N	-0-					-0-
08	620	N	327	-0-	-293 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	266	-0-	-154 B	-0-	266	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	40	-0-	-53 B	-0-	40	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
08	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
*10	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
06	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
*10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
*10	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
06	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
07	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
08	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	154	-0-	-94	B	-0-	154	2			N	-0-					-0-
06	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
07	279	N	1	-0-	-278	B	-0-	1	2			N	-0-					-0-
08	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	245	-0-	-25	B	-0-	245	2			N	-0-					-0-
*10	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	108	-0-	-78	B	-0-	108	2			N	-0-					-0-
06	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
08	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-
10	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	100	-0-	-117	B	-0-	100	2			N	-0-					-0-
06	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-
07	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
08	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	184	-0-	-26	B	-0-	184	2			N	-0-					-0-
10	217	N	189	-0-	-28	B	-0-	189	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	186	-0-	-155 B	-0-	186	2			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
08	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
10	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	28	-0-	-65 B	-0-	28	2			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
10	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	180	-0-	-130 B	-0-	180	2			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	270	-0-	-60 B	-0-	270	2			N	-0-					-0-
10	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
10	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
06	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	403	N	278	-0-	-125 B	-0-	278	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
08	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
08	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*10	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
06	390	N	166	-0-	-224 B	-0-	166	2			N	-0-					-0-
07	465	N	333	-0-	-132 B	-0-	333	2			N	-0-					-0-
08	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	84	-0-	-96 B	-0-	84	2			N	-0-					-0-
*10	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
06	270	N	220	-0-	-50 B	-0-	220	2			N	-0-					-0-
07	310	N	234	-0-	-76 B	-0-	234	2			N	-0-					-0-
08	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
10	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
06	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					-0-
07	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
06	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
07	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*10	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
06	390	N	314	-0-	-76 B	-0-	314	2			N	-0-					-0-
07	465	N	416	-0-	-49 B	-0-	416	2			N	-0-					-0-
08	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
10	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
06	330	N	248	-0-	-82 B	-0-	248	2			N	-0-					-0-
07	341	N	165	-0-	-176 B	-0-	165	2			N	-0-					-0-
08	310	N	152	-0-	-158 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
*10	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
06	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	B	-0-	124	2			N	-0-					-0-
06	180	N	66	-0-	-114	B	-0-	66	2			N	-0-					-0-
07	186	N	104	-0-	-82	B	-0-	104	2			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
*10	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
06	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
08	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
10	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	113	-0-	-73	B	-0-	113	2			N	-0-					-0-
06	240	N	1	-0-	-239	B	-0-	1	2			N	-0-					-0-
07	217	N	105	-0-	-112	B	-0-	105	2			N	-0-					-0-
08	124	N	1	-0-	-123	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	93	N	1	-0-	-92	B	-0-	1	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
06	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
07	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
08	186	N	1	-0-	-185	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	1	-0-	-149	B	-0-	1	2			N	-0-					-0-
10	248	N	1	-0-	-247	B	-0-	1	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
06	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
07	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
08	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
10	186	N	158	-0-	-28	B	-0-	158	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
06	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
07	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
08	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	40	-0-	-80 B	-0-	40	2			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	259	-0-	-113 B	-0-	259	2			N	-0-					-0-
06	420	N	177	-0-	-243 B	-0-	177	2			N	-0-					-0-
07	403	N	221	-0-	-182 B	-0-	221	2			N	-0-					-0-
08	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
*10	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*10	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
06	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
07	248	N	231	-0-	-17	B	-0-	231	2			N	-0-					-0-
08	248	N	126	-0-	-122	B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	154	-0-	-86	B	-0-	154	2			N	-0-					-0-
10	217	N	130	-0-	-87	B	-0-	130	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
06	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
07	403	N	302	-0-	-101	B	-0-	302	2			N	-0-					-0-
08	372	N	287	-0-	-85	B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
*10	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
06	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
07	155	N	130	-0-	-25	B	-0-	130	2			N	-0-					-0-
08	155	N	123	-0-	-32	B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
*10	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
06	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
08	341	N	277	-0-	-64	B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
*10	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

05	93	N	64	-0-	-29	B	-0-	64	2			N	-0-					-0-
06	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
07	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
08	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
10	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

05	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
07	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
08	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	180	N	120	-0-	-60 B	-0-	120	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
08	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
07	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-
08	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
06	180	N	133	-0-	-47 B	-0-	133	2			N	-0-					-0-
07	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
06	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
06	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-
07	341	N	231	-0-	-110 B	-0-	231	2			N	-0-					-0-
08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
06	330	N	250	-0-	-80 B	-0-	250	2			N	-0-					-0-
07	341	N	231	-0-	-110 B	-0-	231	2			N	-0-					-0-
08	341	N	208	-0-	-133 B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
*10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	105	-0-	-15 B	-0-	105	2			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	43	-0-	-112 B	-0-	43	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
08	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
10	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
06	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
08	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*10	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
07	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
08	403	N	227	-0-	-176 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
10	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
06	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
08	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
06	300	N	213	-0-	-87 B	-0-	213	2			N	-0-					-0-
07	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
*10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
06	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
08	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	239	-0-	-226 B	-0-	239	2			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
10	651	N	563	-0-	-88 B	-0-	563	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
07	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
*10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
07	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
08	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
*10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453
EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
08	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
*10	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	285	-0-	-45 B	-0-	285	2			N	-0-					-0-
10	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
06	300	N	265	-0-	-35 B	-0-	265	2			N	-0-					-0-
07	310	N	266	-0-	-44 B	-0-	266	2			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
07	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
10	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
06	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
08	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0- B	-0-	377	1			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	1			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	1			N	-0-					-0-
08	372	N	365	-0-	-7 B	-0-	365	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	345	-0-	-15 B	-0-	345	1			N	-0-					-0-
*10	367	N	367	-0-	-0- B	-0-	367	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

05	93	N	35	-0-	-58 B	-0-	35	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*10	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	837	N	780	-0-	-57 B	-0-	780	2			N	-0-					-0-
06	720	N	660	-0-	-60 B	-0-	660	2			N	-0-					-0-
07	775	N	667	-0-	-108 B	-0-	667	2			N	-0-					-0-
08	775	N	637	-0-	-138 B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	614	-0-	-46 B	-0-	614	2			N	-0-					-0-
10	682	N	549	-0-	-133 B	-0-	549	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	207	-0-	-33 B	-0-	207	2			N	-0-					-0-
10	217	N	162	-0-	-55 B	-0-	162	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
07	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
10	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

05	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
06	210	N	206	-0-	-4	B	-0-	206	2			N	-0-					-0-
07	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
08	217	N	210	-0-	-7	B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	177	-0-	-33	B	-0-	177	2			N	-0-					-0-
10	217	N	205	-0-	-12	B	-0-	205	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
06	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
07	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
08	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
*10	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

05	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
08	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
07	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
08	465	N	351	-0-	-114 B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
*10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
06	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
08	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	240	N	174	-0-	-66 B	-0-	174	3			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
06	150	N	107	-0-	-43 B	-0-	107	3			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
08	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	150	N	94	-0-	-56 B	-0-	94	3			N	-0-					-0-
07	124	N	91	-0-	-33 B	-0-	91	3			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
06	330	N	42	-0-	-288 B	-0-	42	3			N	-0-					-0-
07	341	N	40	-0-	-301 B	-0-	40	3			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																	
09	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
08	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
08	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
08	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
06	480	N	461	-0-	-19	B	-0-	461	3			N	-0-					-0-
07	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
08	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
08	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
08	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
08	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	121	-0-	-59	B	-0-	121	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
06	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
08	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	170	-0-	-40	B	-0-	170	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
06	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
07	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
08	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	296	-0-	-4	B	-0-	296	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
06	90	N	80	-0-	-10	B	-0-	80	3			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
08	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
08	124	N	8	-0-	-116	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	7	-0-	-263	B	-0-	7	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
06	390	N	27	-0-	-363	B	-0-	27	3			N	-0-					-0-
07	372	N	21	-0-	-351	B	-0-	21	3			N	-0-					-0-
08	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
06	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
08	155	N	104	-0-	-51	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
07	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
08	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
06	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
07	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	329	-0-	-1	B	-0-	329	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

05	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
06	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
07	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
08	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	318	-0-	-42	B	-0-	318	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

05	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
06	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
07	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
08	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	405	-0-	-15	B	-0-	405	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

05	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
06	510	N	503	-0-	-7	B	-0-	503	3			N	-0-					-0-
07	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
08	558	N	525	-0-	-33	B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
06	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-
07	186	N	142	-0-	-44	B	-0-	142	3			N	-0-					-0-
08	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
06	210	N	134	-0-	-76	B	-0-	134	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	217	N	70	-0-	-147	B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	74	-0-	-46	B	-0-	74	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
06	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
07	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
08	1190	N	1190	-0-	-0-	B	-0-	1190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

05	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
07	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
08	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

05	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
07	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
08	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

05	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
08	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

05	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
06	1891	N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-
07	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
08	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

05	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
06	300	N	225	-0-	-75	B	-0-	225	3			N	-0-					-0-
07	310	N	219	-0-	-91	B	-0-	219	3			N	-0-					-0-
08	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	196	-0-	-44	B	-0-	196	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
*10	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
06	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	930	N	886	-0-	-44 B	-0-	886	2			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
07	930	N	901	-0-	-29 B	-0-	901	2			N	-0-					-0-
08	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	896	-0-	-4 B	-0-	896	2			N	-0-					-0-
*10	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD //CONT.// 208031
CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	344	-0-	-183	B	-0-	344	2		N	-0-			-0-
06	450	N	436	-0-	-14	B	-0-	436	2		N	-0-			-0-
07	483	N	483	-0-	-0-	B	-0-	483	2		N	-0-			-0-
08	479	N	479	-0-	-0-	B	-0-	479	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	508	N	508	-0-	-0-	B	-0-	508	2		N	-0-			-0-
*10	567	N	567	-0-	-0-	B	-0-	567	2		N	-0-			-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	341	N	324	-0-	-17	B	-0-	324	2		N	-0-			-0-
06	368	N	368	-0-	-0-	B	-0-	368	2		N	-0-			-0-
07	403	N	363	-0-	-40	B	-0-	363	2		N	-0-			-0-
08	370	N	370	-0-	-0-	B	-0-	370	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	379	N	379	-0-	-0-	B	-0-	379	2		N	-0-			-0-
*10	413	N	413	-0-	-0-	B	-0-	413	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	240	N	240	-0-	-0-	B	-0-	240	2		N	-0-			-0-
06	281	N	281	-0-	-0-	B	-0-	281	2		N	-0-			-0-
07	310	N	274	-0-	-36	B	-0-	274	2		N	-0-			-0-
08	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	279	N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
*10	313	N	313	-0-	-0-	B	-0-	313	2		N	-0-			-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

05	93	N	82	-0-	-11	B	-0-	82	3		N	-0-			-0-
06	90	N	80	-0-	-10	B	-0-	80	3		N	-0-			-0-
07	75	N	75	-0-	-0-	B	-0-	75	3		N	-0-			-0-
08	90	N	90	-0-	-0-	B	-0-	90	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	85	-0-	-5	B	-0-	85	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
06	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
07	186	N	143	-0-	-43	B	-0-	143	3			N	-0-					-0-
08	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
06	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
08	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
06	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
08	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	216	-0-	-94	B	-0-	216	3			N	-0-					-0-
06	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
07	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	254	-0-	-87	B	-0-	254	3			N	-0-					-0-
06	270	N	233	-0-	-37	B	-0-	233	3			N	-0-					-0-
07	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	312	-0-	-29	B	-0-	312	3		N	-0-			-0-
06	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
07	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-			-0-
08	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	127	-0-	-59	B	-0-	127	3		N	-0-			-0-
06	150	N	136	-0-	-14	B	-0-	136	3		N	-0-			-0-
07	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
08	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	217	N	118	-0-	-99	B	-0-	118	3		N	-0-			-0-
06	180	N	152	-0-	-28	B	-0-	152	3		N	-0-			-0-
07	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
08	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	315	-0-	-119 B	-0-	315	3			N	-0-					-0-
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
08	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
06	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	24	-0-	-69 B	-0-	24	3			N	-0-					-0-
06	90	N	28	-0-	-62 B	-0-	28	3			N	-0-					-0-
07	93	N	36	-0-	-57 B	-0-	36	3			N	-0-					-0-
08	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	411	-0-	-271 B	-0-	411	3			N	-0-					-0-
06	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
07	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
08	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
06	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
07	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
08	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
07	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
07	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
08	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
06	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
07	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
08	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
08	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
08	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	263	N	263	-0-	-0- B	-0-	263	3		N	-0-			-0-
06	254	N	254	-0-	-0- B	-0-	254	3		N	-0-			-0-
07	258	N	258	-0-	-0- B	-0-	258	3		N	-0-			-0-
08	273	N	273	-0-	-0- B	-0-	273	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	240	N	NO RPT	-0-	-240 B	-0-				N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	192	N	192	-0-	-0- B	-0-	192	3		N	-0-			-0-
06	185	N	185	-0-	-0- B	-0-	185	3		N	-0-			-0-
07	188	N	188	-0-	-0- B	-0-	188	3		N	-0-			-0-
08	199	N	199	-0-	-0- B	-0-	199	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	NO RPT	-0-	-180 B	-0-				N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	58	-0-	-4 B	-0-	58	3		N	-0-			-0-
06	60	N	35	-0-	-25 B	-0-	35	3		N	-0-			-0-
07	81	N	81	-0-	-0- B	-0-	81	3		N	-0-			-0-
08	104	N	104	-0-	-0- B	-0-	104	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	NO RPT	-0-	-30 B	-0-				N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	126	N	126	-0-	-0- B	-0-	126	3		N	-0-			-0-
06	122	N	122	-0-	-0- B	-0-	122	3		N	-0-			-0-
07	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-
08	131	N	131	-0-	-0- B	-0-	131	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	NO RPT	-0-	-120 B	-0-				N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	610	-0-	-754 B	-0-	610	3		N	-0-			-0-
06	1380	N	1338	-0-	-42 B	-0-	1338	3		N	-0-			-0-
07	1393	N	1393	-0-	-0- B	-0-	1393	3		N	-0-			-0-
08	1201	N	1201	-0-	-0- B	-0-	1201	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1350	N	1112	-0-	-238 B	-0-	1112	3		N	-0-			-0-
10	1395	N	NO RPT	-0-	-1395 B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EXXCEL PRODUCTION COMPANY //CONT.// 257092
CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

05	217	N	82	-0-	-135 B	-0-	82	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	115	-0-	-35 B	-0-	115	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
06	480	N	406	-0-	-74 B	-0-	406	2			N	-0-					-0-
07	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
*10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

05	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
06	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					-0-
07	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
*10	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

05	465	N	465	-0-	-0- B	-0-	130	1	333	2	N	2					44
							2	9									
06	420	N	275	-0-	-145 B	-0-	120	1	155	2	N	-0-					44
07	509	N	509	-0-	-0- B	-0-	150	1	359	2	N	-0-					44
08	465	N	433	-0-	-32 B	-0-	140	1	293	2	N	-0-					44
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	416	-0-	-0- B	-0-	135	1	281	2	N	-0-					44
10	496	N	139	-0-	-357 B	-0-	100	1	38	2	N	1					45
							1	9									

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GYPSY OPERATING, LLC 339725
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124 N	113	-0-	-11	B	-0-	113	2		N	-0-			-0-
06	100 N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
07	124 N	119	-0-	-5	B	-0-	119	2		N	-0-			-0-
08	124 N	115	-0-	-9	B	-0-	115	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	108 N	108	-0-	-0-	B	-0-	108	2		N	-0-			-0-
10	124 N	NO RPT	-0-	-124	B	-0-				N	NO RPT			-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	252 N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-
06	240 N	221	-0-	-19	B	-0-	221	2		N	-0-			-0-
07	266 N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-
08	255 N	255	-0-	-0-	B	-0-	255	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	239 N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-
10	279 N	NO RPT	-0-	-279	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
06	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
08	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	184	-0-	-56 B	-0-	184	2			N	-0-					-0-
10	217	N	14	-0-	-203 B	-0-	14	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
08	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
*10	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
07	403	N	359	-0-	-44 B	-0-	359	2			N	-0-					-0-
08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
*10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
06	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
07	434	N	385	-0-	-49 B	-0-	385	2			N	-0-					-0-
08	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
*10	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
06	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
07	1209	N	583	-0-	-626 B	-0-	583	2			N	-0-					-0-
08	1209	N	730	-0-	-479 B	-0-	730	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	994	-0-	-176 B	-0-	994	2			N	-0-					-0-
*10	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
06	224	N	224	-0-	-0-	B	-0-	224	2		N	-0-			-0-
07	229	N	229	-0-	-0-	B	-0-	229	2		N	-0-			-0-
08	238	N	238	-0-	-0-	B	-0-	238	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-			-0-
*10	235	N	235	-0-	-0-	B	-0-	235	2		N	-0-			-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

05	50	N	50	-0-	-0-	B	-0-	50	2		N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	12	N	-0-	-0-	-12	B	-0-				N	-0-			-0-
08	62	N	8	-0-	-54	B	-0-	8	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
*10	56	N	56	-0-	-0-	B	-0-	56	2		N	-0-			-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	165	N	165	-0-	-0-	B	-0-	165	2		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
06	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
07	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
08	124	N	26	-0-	-98	B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1116	N	1088	-0-	-28	B	-0-	1088	2			N	-0-					-0-
06	1050	N	1040	-0-	-10	B	-0-	1040	2			N	-0-					-0-
07	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
08	1085	N	382	-0-	-703	B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1048	-0-	-2	B	-0-	1048	2			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	B	-0-					N	NO RPT					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
06	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
07	434	N	399	-0-	-35	B	-0-	399	2			N	-0-					-0-
08	403	N	203	-0-	-200	B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
06	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
07	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
08	341	N	171	-0-	-170	B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	B	-0-	969	2			N	-0-					-0-
06	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					-0-
07	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-
08	961	N	492	-0-	-469	B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	909	-0-	-21	B	-0-	909	2			N	-0-					-0-
10	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	589	N	585	-0-	-4	B	-0-	585	2			N	-0-					-0-
06	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
07	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-
08	589	N	317	-0-	-272	B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	597	-0-	-3	B	-0-	597	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

05	155	N	133	-0-	-22	B	-0-	133	2			N	-0-					-0-
06	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-
07	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
08	124	N	77	-0-	-47	B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	58	-0-	-32	B	-0-	58	2			N	-0-					-0-
10	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
*10	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	280	-0-	-30 B	-0-	280	2			Y	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	2			Y	-0-					-0-
07	279	N	269	-0-	-10 B	-0-	269	2			Y	-0-					-0-
08	279	N	267	-0-	-12 B	-0-	267	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	2			Y	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	277	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
08	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
07	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
08	372	N	158	-0-	-214 B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*10	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
08	186	N	86	-0-	-100 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
06	510	N	412	-0-	-98 B	-0-	412	2			N	-0-					-0-
07	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
08	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
10	899	N	458	-0-	-441 B	-0-	458	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
06	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
07	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
08	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
*10	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
*10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
08	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
08	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
*10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
08	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
10	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
08	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JUDE PRODUCTION, INC. //CONT.// 448090
MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
08	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
*10	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
06	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
06	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
08	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
06	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
07	279	N	253	-0-	-26	B	-0-	253	2			N	-0-					-0-
08	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
*10	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
06	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
07	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
08	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
10	217	N	192	-0-	-25	B	-0-	192	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
06	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
07	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
08	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
*10	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
06	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
07	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
08	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
10	341	N	326	-0-	-15	B	-0-	326	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
06	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
07	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-
08	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
06	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
08	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	229	-0-	-41 B	-0-	229	2			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
08	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
*10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 05/23/2017 - PLUGGED 05/23/17																	

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
*10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
07	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
08	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	424	-0-	-56 B	-0-	424	3			N	-0-					-0-
10	496	N	421	-0-	-75 B	-0-	421	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	147	-0-	-101	B	-0-	147	2			N	-0-					-0-
06	240	N	237	-0-	-3	B	-0-	237	2			N	-0-					-0-
07	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
08	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	235	-0-	-5	B	-0-	235	2			N	-0-					-0-
*10	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
08	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	279	N	222	-0-	-57	B	-0-	222	3			N	-0-					-0-
06	270	N	233	-0-	-37	B	-0-	233	3			N	-0-					-0-
07	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
08	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
10	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	152	-0-	-96	B	-0-	152	3			N	-0-					-0-
06	210	N	113	-0-	-97	B	-0-	113	3			N	-0-					-0-
07	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
*10	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	155	N	111	-0-	-44	B	-0-	111	3			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
07	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
08	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
*10	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	210	-0-	-38	B	-0-	210	3		N	-0-			-0-
06	225	N	215	-0-	-10	B	-0-	215	3		N	-0-			-0-
07	211	N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-
08	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	244	N	244	-0-	-0-	B	-0-	244	3		N	-0-			-0-
*10	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12	N	8	-0-	-4	B	-0-	8	3		N	-0-			-0-
06	15	N	14	-0-	-1	B	-0-	14	3		N	-0-			-0-
07	15	N	15	-0-	-0-	B	-0-	15	3		N	-0-			-0-
08	15	N	15	-0-	-0-	B	-0-	15	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	16	N	16	-0-	-0-	B	-0-	16	3		N	-0-			-0-
*10	16	N	16	-0-	-0-	B	-0-	16	3		N	-0-			-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	270	N	270	-0-	-0-	B	-0-	270	3		N	-0-			-0-
06	256	N	256	-0-	-0-	B	-0-	256	3		N	-0-			-0-
07	279	N	275	-0-	-4	B	-0-	275	3		N	-0-			-0-
08	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
10	279	N	255	-0-	-24	B	-0-	255	3		N	-0-			-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
06	173	N	173	-0-	-0-	B	-0-	173	3		N	-0-			-0-
07	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-
08	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
10	186	N	162	-0-	-24	B	-0-	162	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
06	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
07	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
08	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
06	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
07	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
08	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
10	496	N	484	-0-	-12	B	-0-	484	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
06	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
10	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
06	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
07	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
08	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
10	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
06	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
07	341	N	275	-0-	-66	B	-0-	275	3			N	-0-					-0-
08	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
10	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
06	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
07	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
08	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
10	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
07	310	N	257	-0-	-53	B	-0-	257	3			N	-0-					-0-
08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
10	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
06	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
10	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
06	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
07	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
08	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
10	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
06	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
07	403	N	342	-0-	-61	B	-0-	342	3			N	-0-					-0-
08	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
10	341	N	283	-0-	-58	B	-0-	283	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
06	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
07	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
08	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
10	403	N	356	-0-	-47	B	-0-	356	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
06	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
07	465	N	446	-0-	-19	B	-0-	446	3			N	-0-					-0-
08	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
10	434	N	403	-0-	-31	B	-0-	403	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	641	-0-	-134	B	-0-	641	3			N	-0-					-0-
06	690	N	665	-0-	-25	B	-0-	665	3			N	-0-					-0-
07	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
10	713	N	710	-0-	-3	B	-0-	710	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
06	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
07	372	N	302	-0-	-70	B	-0-	302	3			N	-0-					-0-
08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
10	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
06	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
07	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
08	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
10	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
06	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
08	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
06	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
07	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
08	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
*10	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	131	N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
06	374	N	374	-0-	-0-	B	-0-	374	3		N	-0-			-0-
07	186	N	113	-0-	-73	B	-0-	113	3		N	-0-			-0-
08	124	N	82	-0-	-42	B	-0-	82	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	105	-0-	-255	B	-0-	105	3		N	-0-			-0-
10	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
06	363	N	363	-0-	-0-	B	-0-	363	3		N	-0-			-0-
07	392	N	392	-0-	-0-	B	-0-	392	3		N	-0-			-0-
08	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	375	N	375	-0-	-0-	B	-0-	375	3		N	-0-			-0-
10	403	N	317	-0-	-86	B	-0-	317	3		N	-0-			-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	754	N	754	-0-	-0-	B	-0-	754	3		N	-0-			-0-
06	694	N	694	-0-	-0-	B	-0-	694	3		N	-0-			-0-
07	757	N	757	-0-	-0-	B	-0-	757	3		N	-0-			-0-
08	765	N	765	-0-	-0-	B	-0-	765	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	728	N	728	-0-	-0-	B	-0-	728	3		N	-0-			-0-
10	744	N	738	-0-	-6	B	-0-	738	3		N	-0-			-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	127	-0-	-152	B	-0-	127	3		N	-0-			-0-
06	90	N	88	-0-	-2	B	-0-	88	3		N	-0-			-0-
07	93	N	76	-0-	-17	B	-0-	76	3		N	-0-			-0-
08	124	N	71	-0-	-53	B	-0-	71	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	310	N	310	-0-	-0-	B	-0-	310	3		N	-0-			-0-
*10	615	N	615	-0-	-0-	B	-0-	615	3		N	-0-			-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
06	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
07	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
08	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
*10	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	113	N	113	-0-	-0-	B	-0-	113	3		N	-0-			-0-
06	108	N	108	-0-	-0-	B	-0-	108	3		N	-0-			-0-
07	124	N	113	-0-	-11	B	-0-	113	3		N	-0-			-0-
08	124	N	122	-0-	-2	B	-0-	122	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	115	-0-	-5	B	-0-	115	3		N	-0-			-0-
10	124	N	117	-0-	-7	B	-0-	117	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
08	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	171	-0-	-108 B	-0-	171	3			N	-0-					-0-
06	270	N	209	-0-	-61 B	-0-	209	3			N	-0-					-0-
07	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		18	-0-	18 B	18	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 18																	
09	14B	DENY	73	-0-	73 B	91	73	3			N	-0-					-0-
*10	175	R	84	-0-	-91 B	-0-	84	3			N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	73	-0-	73 B	73	73	3			N	-0-					-0-
*10	73	R	-0-	-0-	-73 B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
06	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC 501480

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	159	-0-	-58 B	-0-	159	2			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
10	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	418	-0-	-171 B	-0-	418	2			N	-0-					-0-
06	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
08	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-
10	558	N	480	-0-	-78 B	-0-	480	2			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	212	-0-	-191 B	-0-	212	2			N	-0-					-0-
06	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
08	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	313	-0-	-47 B	-0-	313	2			N	-0-					-0-
10	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	136	-0-	-112	B	-0-	136	2			N	-0-					-0-
06	240	N	222	-0-	-18	B	-0-	222	2			N	-0-					-0-
07	248	N	214	-0-	-34	B	-0-	214	2			N	-0-					-0-
08	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	172	-0-	-38	B	-0-	172	2			N	-0-					-0-
10	217	N	179	-0-	-38	B	-0-	179	2			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	713	N	370	-0-	-343	B	-0-	370	2			N	-0-					-0-
06	660	N	602	-0-	-58	B	-0-	602	2			N	-0-					-0-
07	651	N	582	-0-	-69	B	-0-	582	2			N	-0-					-0-
08	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	467	-0-	-133	B	-0-	467	2			N	-0-					-0-
10	589	N	487	-0-	-102	B	-0-	487	2			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
06	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
08	248	N	243	-0-	-5	B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
10	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

05	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
06	300	N	266	-0-	-34	B	-0-	266	2			N	-0-					-0-
07	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
08	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	268	-0-	-2	B	-0-	268	2			N	-0-					-0-
10	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

05	372	N	340	-0-	-32	B	-0-	340	2			N	-0-					-0-
06	330	N	287	-0-	-43	B	-0-	287	2			N	-0-					-0-
07	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
08	341	N	293	-0-	-48	B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	286	-0-	-14	B	-0-	286	2			N	-0-					-0-
10	279	N	271	-0-	-8	B	-0-	271	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
06	330	N	313	-0-	-17	B	-0-	313	2			N	-0-					-0-
07	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
08	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
*10	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
06	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
07	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
08	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
*10	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

05	62	N	10	-0-	-52	B	-0-	10	3			N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

05	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

05	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
08	186	N	62	-0-	-124	B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. //CONT.// 559350
WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

05	62	N	28	-0-	-34	B	-0-	28	2			N	-0-					-0-
06	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
07	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
08	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
*10	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	104	-0-	-20	B	-0-	104	2			N	-0-					-0-
06	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-
10	124	N	114	-0-	-10	B	-0-	114	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	163	-0-	-85	B	-0-	163	2			N	-0-					-0-
06	240	N	228	-0-	-12	B	-0-	228	2			N	-0-					-0-
07	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-
08	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	206	-0-	-34	B	-0-	206	2			N	-0-					-0-
10	248	N	199	-0-	-49	B	-0-	199	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	434	N	296	-0-	-138	B	-0-	296	2			N	-0-					-0-
06	420	N	411	-0-	-9	B	-0-	411	2			N	-0-					-0-
07	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
08	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	352	-0-	-68	B	-0-	352	2			N	-0-					-0-
10	434	N	352	-0-	-82	B	-0-	352	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	165	-0-	-21	B	-0-	165	2			N	-0-					-0-
06	180	N	175	-0-	-5	B	-0-	175	2			N	-0-					-0-
07	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
08	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
10	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
06	480	N	460	-0-	-20	B	-0-	460	3			N	-0-					-0-
07	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
08	496	N	470	-0-	-26	B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
*10	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
06	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
07	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
08	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
*10	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
08	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
08	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
*10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
07	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
08	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
*10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	62	N	7	-0-	-55	B	-0-	7	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
07	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
08	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	62	N	7	-0-	-55	B	-0-	7	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
06	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
08	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
06	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-			-0-
07	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
08	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	299	-0-	-1	B	-0-	299	3		N	-0-			-0-
10	310	N	301	-0-	-9	B	-0-	301	3		N	-0-			-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
06	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-			-0-
07	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
08	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	299	-0-	-1	B	-0-	299	3		N	-0-			-0-
10	310	N	301	-0-	-9	B	-0-	301	3		N	-0-			-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	63	-0-	-30	B	-0-	63	3		N	-0-			-0-
06	60	N	-0-	-0-	-60	B	-0-				N	-0-			-0-
07	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
08	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	98	-0-	-274	B	-0-	98	3		N	-0-			-0-
06	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-			-0-
07	404	N	404	-0-	-0-	B	-0-	404	3		N	-0-			-0-
08	328	N	328	-0-	-0-	B	-0-	328	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	322	-0-	-98	B	-0-	322	3		N	-0-			-0-
10	403	N	283	-0-	-120	B	-0-	283	3		N	-0-			-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	243	N	243	-0-	-0-	B	-0-	243	3		N	-0-			-0-
06	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-			-0-
07	248	N	236	-0-	-12	B	-0-	236	3		N	-0-			-0-
08	256	N	256	-0-	-0-	B	-0-	256	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1932	N	1932	-0-	-0-	B	-0-	1932	3		N	-0-			-0-
10	248	N	244	-0-	-4	B	-0-	244	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	3			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
08	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
06	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
07	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
08	465	N	200	-0-	-265	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
*10	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
06	150	N	126	-0-	-24	B	-0-	126	3			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
10	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
06	60	N	48	-0-	-12	B	-0-	48	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
08	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-
10	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
08	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	394	-0-	-86 B	-0-	394	3			N	-0-					-0-
10	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
06	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
08	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	457	-0-	-113 B	-0-	457	3			N	-0-					-0-
10	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		16	-0-	16 B	16	16	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

05	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
06	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
06	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
07	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
08	248	N	73	-0-	-175	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-
10	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
08	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
*10	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
08	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
06	15	N	12	-0-	-3 B	-0-	12	3			N	-0-					-0-
07	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
08	14	N	8	-0-	-6 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
08	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
08	310	N	151	-0-	-159 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	310	N	240	-0-	-70 B	-0-	240	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
08	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
10	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
08	155	N	93	-0-	-62 B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*10	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
06	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
07	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
08	1457	N	188	-0-	-1269 B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1319	-0-	-1 B	-0-	1319	3			N	-0-					-0-
10	1395	N	1133	-0-	-262 B	-0-	1133	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
08	527	N	182	-0-	-345 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

05	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
06	600	N	544	-0-	-56 B	-0-	544	3			N	-0-					-0-
07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
08	620	N	29	-0-	-591 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
10	620	N	482	-0-	-138 B	-0-	482	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

05	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
07	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

05	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
08	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
07	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
08	217	N	103	-0-	-114 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	360	N	191	-0-	-169 B	-0-	191	3			N	-0-					-0-
07	341	N	115	-0-	-226 B	-0-	115	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
08	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	124	N	47	-0-	-77 B	-0-	47	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
06	630	N	581	-0-	-49	B	-0-	581	3			N	-0-					-0-
07	620	N	423	-0-	-197	B	-0-	423	3			N	-0-					-0-
08	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
07	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
08	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*10	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
06	90	N	64	-0-	-26	B	-0-	64	3			N	-0-					-0-
07	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-
08	62	N	20	-0-	-42	B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
10	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

05	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
08	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	310	N	68	-0-	-242 B	-0-	68	2			N	-0-					-0-
06	270	N	81	-0-	-189 B	-0-	81	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*10	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	75	-0-	-80 B	-0-	75	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	185	-0-	-125 B	-0-	185	2			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
07	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
06	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
07	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
*10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*10	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
06	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
07	279	N	206	-0-	-73 B	-0-	206	2			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	207	-0-	-33 B	-0-	207	2			N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	288	-0-	-177 B	-0-	288	2			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
08	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	408	-0-	-72 B	-0-	408	2			N	-0-					-0-
10	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	319	-0-	-239 B	-0-	319	2			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
08	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	482	-0-	-58 B	-0-	482	2			N	-0-					-0-
10	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
07	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
08	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
*10	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	170	-0-	-140 B	-0-	170	2			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	310	N	6	-0-	-304 B	-0-	6	2			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
*10	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	316	-0-	-242 B	-0-	316	2			N	-0-					-0-
06	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-
07	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
08	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	473	-0-	-37 B	-0-	473	2			N	-0-					-0-
10	527	N	476	-0-	-51 B	-0-	476	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	221	-0-	-182 B	-0-	221	2			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
08	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	311	-0-	-49 B	-0-	311	2			N	-0-					-0-
10	372	N	307	-0-	-65 B	-0-	307	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
06	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
07	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
08	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
10	341	N	243	-0-	-98 B	-0-	243	2			N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
08	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
*10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
10	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
06	570	N	518	-0-	-52 B	-0-	518	3			N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*10	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	231	-0-	-141 B	-0-	231	3			N	-0-					-0-
06	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
07	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
08	217	N	139	-0-	-78 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-
*10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
06	630	N	535	-0-	-95	B	-0-	535	3			N	-0-					-0-
07	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
08	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	163	N	163	-0-	-0-	B	-0-	163	3			Y	-0-					-0-
06	151	N	151	-0-	-0-	B	-0-	151	3			Y	-0-					-0-
07	144	N	144	-0-	-0-	B	-0-	144	3			Y	-0-					-0-
08	163	N	163	-0-	-0-	B	-0-	163	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					Y	NO RPT					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

05	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
06	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
07	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
08	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	402	-0-	-138	B	-0-	402	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PETRO HALEY //CONT.// 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
06	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
07	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
*10	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
06	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
08	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
10	93	N	47	-0-	-46	B	-0-	47	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
*10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	569	-0-	-20 B	-0-	569	2			N	-0-					-0-
06	570	N	552	-0-	-18 B	-0-	552	2			N	-0-					-0-
07	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
08	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
*10	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	773	-0-	-2 B	-0-	773	2			N	-0-					-0-
06	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
07	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
08	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	740	-0-	-10 B	-0-	740	2			N	-0-					-0-
10	775	N	771	-0-	-4 B	-0-	771	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
06	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
08	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
*10	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
*10	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*10	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
06	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
07	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
08	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
*10	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
06	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-
07	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-
08	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	920	-0-	-10	B	-0-	920	2			N	-0-					-0-
10	961	N	958	-0-	-3	B	-0-	958	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
06	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
07	644	N	644	-0-	-0-	B	-0-	644	2			N	-0-					-0-
08	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	616	N	616	-0-	-0-	B	-0-	616	2			N	-0-					-0-
*10	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	95	-0-	-29	B	-0-	95	2			N	-0-					-0-
06	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
07	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
08	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
*10	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
*10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
*10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
*10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
*10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
06	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
06	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
07	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
08	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
*10	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
07	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
08	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
*10	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	275	-0-	-66 B	-0-	275	3			N	-0-					-0-
06	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
08	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	158	-0-	-112 B	-0-	158	3			N	-0-					-0-
*10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
10	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

05	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
07	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
*10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	155	N	70	-0-	-85 B	-0-	70	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
07	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
08	496	N	409	-0-	-87 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	369	-0-	-141 B	-0-	369	3			N	-0-					-0-
10	558	N	454	-0-	-104 B	-0-	454	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
07	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
08	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
*10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
07	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
08	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
10	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
06	690	N	654	-0-	-36 B	-0-	654	3			N	-0-					-0-
07	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
08	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
10	899	N	677	-0-	-222 B	-0-	677	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
08	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*10	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-															
*03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-			-0-
*04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-			-0-
*05	14B2	EXT	280	-0-	280 B	280	280	3			N	-0-			-0-
*06	14B2	EXT	253	-0-	253 B	533	253	3			N	-0-			-0-
*07	14B2	EXT	315	-0-	315 B	848	315	3			N	-0-			-0-
*08	14B2	EXT	302	-0-	302 B	1150	302	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 1150															
*09	14B2	EXT	262	-0-	262 B	1412	262	3			N	-0-			-0-
10	14B	DENY	212	-0-	212 B	1624	212	3			N	-0-			-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-			-0-
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-			-0-
10	155	N	99	-0-	-56 B	-0-	99	3			N	-0-			-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	187	-0-	-61 B	-0-	94	1	93	3	N	-0-			-0-
06	240	N	182	-0-	-58 B	-0-	91	1	91	3	N	-0-			-0-
07	328	N	328	-0-	-0- B	-0-	164	1	164	3	N	-0-			-0-
08	338	N	338	-0-	-0- B	-0-	169	1	169	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	287	N	287	-0-	-0- B	-0-	144	1	143	3	N	-0-			-0-
10	248	N	200	-0-	-48 B	-0-	100	1	100	3	N	-0-			-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-			201
06	480	N	224	-0-	-256 B	-0-	224	3			N	-0-			201
07	496	N	156	-0-	-340 B	-0-	156	3			N	-0-			201
08	372	N	238	-0-	-134 B	-0-	238	3			N	-0-			201
09/01 BALANCING DATE STATUS -> -0-															
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-			201
*10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-			201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

05	155	N	138	-0-	-17 B	-0-	138	3			N	-0-			-0-
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-			-0-
07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-			-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-			-0-
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	88	-0-	-129	B	-0-	88	3			N	-0-					-0-
06	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
07	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
08	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-
*10	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
08	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
10	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
08	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
10	527	N	498	-0-	-29	B	-0-	498	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
06	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
07	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
08	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	492	-0-	-18	B	-0-	492	3			N	-0-					-0-
10	682	N	559	-0-	-123	B	-0-	559	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
06	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
07	217	N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
08	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	127	-0-	-53	B	-0-	127	3			N	-0-					-0-
10	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
*03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*05	14B2 EXT		217	-0-	217 B	217	217	3			N	-0-					-0-
*06	14B2 EXT		200	-0-	200 B	417	200	3			N	-0-					-0-
*07	14B2 EXT		223	-0-	223 B	640	223	3			N	-0-					-0-
*08	14B2 EXT		233	-0-	233 B	873	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 873																	
*09	14B2 EXT		206	-0-	206 B	1079	206	3			N	-0-					-0-
10	14B DENY		200	-0-	200 B	1279	200	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-
06	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-
06	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	480	-0-	-202 B	-0-	480	3			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	594	-0-	-66 B	-0-	594	3			N	-0-					-0-
10	682	N	629	-0-	-53 B	-0-	629	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
06	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
08	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
10	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

05	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
07	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU OIL CO. //CONT.// 701746
CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					24
05	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
07	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	398	-0-	-52	B	-0-	398	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
07	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

05	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
06	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-
07	62	N	39	-0-	-23	B	-0-	39	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	140	-0-	-294 B	-0-	140	3			N	-0-					-0-
06	240	N	120	-0-	-120 B	-0-	120	3			N	-0-					-0-
07	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
06	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
06	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU OIL CO. //CONT.// 701746
LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					9
*10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-	
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-	
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-	
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
07	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
08	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
06	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
07	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
08	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
10	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
06	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
07	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
10	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
06	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
08	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	557					N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	B	557					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	557					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	557					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 557																	
09	14B2 EXT	NO RPT	-0-	-0-	B	557					N	NO RPT					-0-
10	14B2 EXT	167	-0-	167	B	724	167	3			N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	27	-0-	27	B	27	27	3			N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	567					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0- B	567					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	567					N	-0-					-0-
08	14B2 EXT		40	-0-	40 B	607	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 607																	
09	14B2 EXT		NO RPT	-0-	-0- B	607					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	607					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
06	210	N	118	-0-	-92 B	-0-	118	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*10	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	714				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	714				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	714				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	714				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	714												
09	14B DENY	NO RPT	-0-	-0-	B	714				N	NO RPT			-0-
10	14B DENY	-0-	-0-	-0-	B	714				N	-0-			-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*10	81 N	81	-0-	-0-	B	-0-	81	3		N	-0-			-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	37	-0-	-53 B	-0-	37	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	28	-0-	-62 B	-0-	28	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
08	217	N	9	-0-	-208 B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	65	-0-	-115 B	-0-	65	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 142																	
09	14B2	EXT	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0- B	142					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
08	217	N	9	-0-	-208	B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	65	-0-	-115	B	-0-	65	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
06	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
07	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
08	93	N	4	-0-	-89	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	28	-0-	-62	B	-0-	28	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
06	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
07	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
08	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
06	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
07	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
08	248	N	11	-0-	-237	B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	74	-0-	-136	B	-0-	74	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	242 N	242	-0-	-0-	B	-0-	242	3		N	-0-			-0-
06	236 N	236	-0-	-0-	B	-0-	236	3		N	-0-			-0-
07	73 N	73	-0-	-0-	B	-0-	73	3		N	-0-			-0-
08	31 N	15	-0-	-16	B	-0-	15	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30 N	-0-	-0-	-30	B	-0-				N	-0-			-0-
*10	221 N	221	-0-	-0-	B	-0-	221	3		N	-0-			-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	157 N	157	-0-	-0-	B	-0-	157	3		N	-0-			-0-
06	130 N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
07	112 N	112	-0-	-0-	B	-0-	112	3		N	-0-			-0-
08	155 N	7	-0-	-148	B	-0-	7	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120 N	46	-0-	-74	B	-0-	46	3		N	-0-			-0-
10	124 N	-0-	-0-	-124	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
06	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
07	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
08	279	N	12	-0-	-267	B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	84	-0-	-156	B	-0-	84	3			N	-0-					-0-
10	186	N	145	-0-	-41	B	-0-	145	3			N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	-0-	-0-	-0-	B	463					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	463					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	463					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0-	B	463					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 463																		
09	14B	DENY	-0-	-0-	-0-	B	463					N	-0-					-0-
10	14B	DENY	188	-0-	188	B	651	188	3			N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	363					N	-0-					-0-
06	14B2	EXT	104	-0-	104 B	467	104	3			N	-0-					-0-
07	14B2	EXT	89	-0-	89 B	556	89	3			N	-0-					-0-
08	14B2	EXT	5	-0-	5 B	561	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 561																	
09	14B2	EXT	37	-0-	37 B	598	37	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	598					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
08	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4093																	
09	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
08	186	N	19	-0-	-167 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	310	N	137	-0-	-173 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		89	-0-	89 B	89	89	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
06	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
10	217	N	184	-0-	-33	B	-0-	184	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		33	-0-	33	B	33	33	3			N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

05	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
08	155	N	80	-0-	-75	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	186	N	154	-0-	-32	B	-0-	154	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*10	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 07/07/1930 TOTAL DEPTH 1675 PERF. N/A

05	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 05/11/2017																		

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*10	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
06	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
07	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
08	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
10	868	N	507	-0-	-361 B	-0-	507	3			N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
08	248	N	11	-0-	-237 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	294	-0-	-171 B	-0-	294	3			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
08	279	N	19	-0-	-260 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	90	-0-	-3 B	-0-	90	3		N	-0-			-0-
06	191	N	191	-0-	-0- B	-0-	191	3		N	-0-			-0-
07	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-
08	93	N	6	-0-	-87 B	-0-	6	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	62	N	53	-0-	-9 B	-0-	53	3		N	-0-			-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	36	N	36	-0-	-0- B	-0-	36	3		N	-0-			-0-
06	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
07	31	N	24	-0-	-7 B	-0-	24	3		N	-0-			-0-
08	31	N	2	-0-	-29 B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	31	N	20	-0-	-11 B	-0-	20	3		N	-0-			-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	83	-0-	-10 B	-0-	83	3		N	-0-			-0-
06	76	N	76	-0-	-0- B	-0-	76	3		N	-0-			-0-
07	62	N	58	-0-	-4 B	-0-	58	3		N	-0-			-0-
08	93	N	5	-0-	-88 B	-0-	5	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	45	N	45	-0-	-0- B	-0-	45	3		N	-0-			-0-
10	62	N	49	-0-	-13 B	-0-	49	3		N	-0-			-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	173	N	173	-0-	-0- B	-0-	173	3		N	-0-			-0-
06	173	N	173	-0-	-0- B	-0-	173	3		N	-0-			-0-
07	173	N	173	-0-	-0- B	-0-	173	3		N	-0-			-0-
08	62	N	13	-0-	-49 B	-0-	13	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*10	200	N	200	-0-	-0- B	-0-	200	3		N	-0-			-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	205	N	205	-0-	-0- B	-0-	205	3		N	-0-			-0-
06	204	N	204	-0-	-0- B	-0-	204	3		N	-0-			-0-
07	178	N	178	-0-	-0- B	-0-	178	3		N	-0-			-0-
08	124	N	15	-0-	-109 B	-0-	15	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	255	N	255	-0-	-0- B	-0-	255	3		N	-0-			-0-
10	124	N	NO RPT	-0-	-124 B	-0-				N	NO RPT			-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	157	N	157	-0-	-0- B	-0-	157	3		N	-0-			-0-
06	157	N	157	-0-	-0- B	-0-	157	3		N	-0-			-0-
07	137	N	137	-0-	-0- B	-0-	137	3		N	-0-			-0-
08	124	N	18	-0-	-106 B	-0-	18	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	260	N	260	-0-	-0- B	-0-	260	3		N	-0-			-0-
10	124	N	NO RPT	-0-	-124 B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
08	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-
06	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
08	186	N	14	-0-	-172 B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
06	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
08	93	N	6	-0-	-87 B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		90	-0-	90 B	90	90	3			N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	90					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		81	-0-	81 B	81	81	3			N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	81					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
*09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	PLUGGED AND ABANDONED_____ 05/04/2017 - PLUGGED 05/04/17													

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> 209													
09	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
06	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
07	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
08	279	N	78	-0-	-201	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

05	14B2 EXT		-0-	-0-	-0-	B	633					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	B	633					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	633					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 633																		
09	14B2 EXT		-0-	-0-	-0-	B	633					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	633					N	NO RPT					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	6	-0-	6	B	6	6	3		N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	6				N	NO RPT			-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

05	744 N	645	-0-	-99	B	-0-	645	3		N	-0-			-0-
06	690 N	-0-	-0-	-690	B	-0-				N	-0-			-0-
07	775 N	704	-0-	-71	B	-0-	704	3		N	-0-			-0-
08	651 N	-0-	-0-	-651	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	745 N	745	-0-	-0-	B	-0-	745	3		N	-0-			-0-
10	713 N	NO RPT	-0-	-713	B	-0-				N	NO RPT			-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 137																		
09	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
07	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
08	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU, JAMES SEED CO. //CONT.// 701747
MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

05	186	N	142	-0-	-44	B	-0-	142	3			N	-0-					-0-
06	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					122													
09	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
06	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
07	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
08	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
*10	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

05	93	N	38	-0-	-55	B	-0-	38	2			Y	-0-					-0-
06	86	N	86	-0-	-0-	B	-0-	86	2			Y	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	2			Y	-0-					-0-
08	60	N	60	-0-	-0-	B	-0-	60	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	70	-0-	-20	B	-0-	70	2			Y	-0-					-0-
10	93	N	75	-0-	-18	B	-0-	75	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

05	341	N	150	-0-	-191	B	-0-	150	2			Y	-0-					-0-
06	343	N	343	-0-	-0-	B	-0-	343	2			Y	-0-					-0-
07	334	N	334	-0-	-0-	B	-0-	334	2			Y	-0-					-0-
08	239	N	239	-0-	-0-	B	-0-	239	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	282	-0-	-48	B	-0-	282	2			Y	-0-					-0-
10	341	N	301	-0-	-40	B	-0-	301	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	65	-0-	-59	B	-0-	65	2			N	-0-					-0-
06	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
07	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
08	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	92	-0-	-28	B	-0-	92	2			N	-0-					-0-
10	124	N	81	-0-	-43	B	-0-	81	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
R L TIGRETT & J L ROMINES, LP //CONT.// 714308
WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	98	-0-	-88	B	-0-	98	2		N	-0-			-0-
06	164	N	164	-0-	-0-	B	-0-	164	2		N	-0-			-0-
07	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-			-0-
08	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	139	-0-	-11	B	-0-	139	2		N	-0-			-0-
10	155	N	121	-0-	-34	B	-0-	121	2		N	-0-			-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	66	N	66	-0-	-0-	B	-0-	66	3		N	-0-			-0-
06	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
07	64	N	64	-0-	-0-	B	-0-	64	3		N	-0-			-0-
08	72	N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	72	N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-
*10	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	119	N	119	-0-	-0-	B	-0-	119	2		N	-0-			-0-
06	120	N	95	-0-	-25	B	-0-	95	2		N	-0-			-0-
07	124	N	89	-0-	-35	B	-0-	89	2		N	-0-			-0-
08	124	N	118	-0-	-6	B	-0-	118	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-			-0-
*10	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	21	-0-	-41	B	-0-	21	2		N	-0-			-0-
06	30	N	24	-0-	-6	B	-0-	24	2		N	-0-			-0-
07	22	N	22	-0-	-0-	B	-0-	22	2		N	-0-			-0-
08	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-
*10	57	N	57	-0-	-0-	B	-0-	57	2		N	-0-			-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	245	-0-	-127	B	-0-	245	2		N	-0-			-0-
06	360	N	348	-0-	-12	B	-0-	348	2		N	-0-			-0-
07	372	N	367	-0-	-5	B	-0-	367	2		N	-0-			-0-
08	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	306	-0-	-54	B	-0-	306	2		N	-0-			-0-
10	372	N	348	-0-	-24	B	-0-	348	2		N	-0-			-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	188	-0-	-122	B	-0-	188	2		N	-0-			-0-
06	345	N	345	-0-	-0-	B	-0-	345	2		N	-0-			-0-
07	326	N	326	-0-	-0-	B	-0-	326	2		N	-0-			-0-
08	327	N	327	-0-	-0-	B	-0-	327	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	265	-0-	-35	B	-0-	265	2		N	-0-			-0-
10	310	N	304	-0-	-6	B	-0-	304	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
06	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
08	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
10	217	N	142	-0-	-75	B	-0-	142	2			N	-0-					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

05	93	N	46	-0-	-47	B	-0-	46	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

05	341	N	264	-0-	-77	B	-0-	264	2			N	-0-					-0-
06	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
07	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
08	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
*10	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
06	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
08	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
*10	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

05	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
06	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
06	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
07	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
08	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	11	-0-	-1	B	-0-	11	2			N	-0-					-0-
10	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	181	-0-	-67	B	-0-	181	2			N	-0-					-0-
06	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
10	155	N	123	-0-	-32	B	-0-	123	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
06	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
07	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
08	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
06	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
08	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
10	15	N	11	-0-	-4	B	-0-	11	2			N	-0-					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*10	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
07	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
07	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
*10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141 N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
06	119 N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
07	137 N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
08	151 N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148 N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
*10	155 N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494 N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
06	239 N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
07	461 N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
08	390 N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	314 N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
*10	335 N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218

ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	667	-0-	-511	B	-0-	667	3			N	-0-					-0-
06	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
07	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
08	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
10	868	N	834	-0-	-34	B	-0-	834	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	491	-0-	-36	B	-0-	491	3			N	-0-					-0-
06	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
07	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-
08	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	471	-0-	-9	B	-0-	471	3			N	-0-					-0-
10	496	N	465	-0-	-31	B	-0-	465	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
08	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*10	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
06	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
07	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
08	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1020	-0-	-30	B	-0-	1020	3			N	-0-					-0-
10	1085	N	1038	-0-	-47	B	-0-	1038	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	340	-0-	-94	B	-0-	340	3			N	-0-					-0-
06	390	N	307	-0-	-83	B	-0-	307	3			N	-0-					-0-
07	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
08	341	N	304	-0-	-37	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
10	341	N	287	-0-	-54	B	-0-	287	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	975	-0-	-17	B	-0-	975	3			N	-0-					-0-
06	930	N	903	-0-	-27	B	-0-	903	3			N	-0-					-0-
07	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
08	961	N	920	-0-	-41	B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	887	-0-	-13	B	-0-	887	3			N	-0-					-0-
10	961	N	883	-0-	-78	B	-0-	883	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
06	540	N	489	-0-	-51 B	-0-	489	3			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
08	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
10	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
06	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
08	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
10	527	N	476	-0-	-51 B	-0-	476	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
06	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
08	558	N	349	-0-	-209 B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
10	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	345	-0-	-89 B	-0-	345	3			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
07	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
08	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	253	-0-	-107 B	-0-	253	3			N	-0-					-0-
10	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
07	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
08	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
06	570	N	496	-0-	-74 B	-0-	496	3			N	-0-					-0-
07	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
08	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
08	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
10	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
10	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1277	-0-	-366 B	-0-	1277	3			N	-0-					-0-
06	1530	N	1077	-0-	-453 B	-0-	1077	3			N	-0-					-0-
07	1426	N	1244	-0-	-182 B	-0-	1244	3			N	-0-					-0-
08	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
*10	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
06	270	N	154	-0-	-116 B	-0-	154	3			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
08	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
07	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
06	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
08	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1048	-0-	-37 B	-0-	1048	3			N	-0-					-0-
06	1020	N	994	-0-	-26 B	-0-	994	3			N	-0-					-0-
07	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
08	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	980	-0-	-10 B	-0-	980	3			N	-0-					-0-
10	1023	N	961	-0-	-62 B	-0-	961	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
08	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	841	-0-	-27 B	-0-	841	3			N	-0-					-0-
06	840	N	799	-0-	-41 B	-0-	799	3			N	-0-					-0-
07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
08	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
10	837	N	799	-0-	-38 B	-0-	799	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	659	-0-	-54 B	-0-	659	3			N	-0-					-0-
06	660	N	594	-0-	-66 B	-0-	594	3			N	-0-					-0-
07	651	N	646	-0-	-5 B	-0-	646	3			N	-0-					-0-
08	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	651	N	588	-0-	-63 B	-0-	588	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	600	N	584	-0-	-16 B	-0-	584	3			N	-0-					-0-
07	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
08	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
10	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
06	540	N	516	-0-	-24 B	-0-	516	3			N	-0-					-0-
07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
08	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
08	341	N	196	-0-	-145 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	176	-0-	-64 B	-0-	176	3			N	-0-					-0-
10	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

05	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
08	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
10	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

05	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
06	480	N	363	-0-	-117 B	-0-	363	3			N	-0-					-0-
07	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
08	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
10	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

05	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
06	720	N	668	-0-	-52 B	-0-	668	3			N	-0-					-0-
07	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
08	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

05	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
07	682	N	602	-0-	-80 B	-0-	602	3			N	-0-					-0-
08	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	550	-0-	-20 B	-0-	550	3			N	-0-					-0-
10	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
06	780	N	742	-0-	-38	B	-0-	742	3			N	-0-					-0-
07	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
08	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	723	-0-	-27	B	-0-	723	3			N	-0-					-0-
10	775	N	744	-0-	-31	B	-0-	744	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
06	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
07	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
08	930	N	886	-0-	-44	B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	864	-0-	-36	B	-0-	864	3			N	-0-					-0-
10	930	N	849	-0-	-81	B	-0-	849	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

05	775	N	722	-0-	-53	B	-0-	722	3			N	-0-					-0-
06	720	N	680	-0-	-40	B	-0-	680	3			N	-0-					-0-
07	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
08	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	677	-0-	-13	B	-0-	677	3			N	-0-					-0-
10	744	N	650	-0-	-94	B	-0-	650	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

05	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
06	60	N	23	-0-	-37	B	-0-	23	3			N	-0-					-0-
07	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
08	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

05	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
06	840	N	775	-0-	-65	B	-0-	775	3			N	-0-					-0-
07	899	N	822	-0-	-77	B	-0-	822	3			N	-0-					-0-
08	899	N	822	-0-	-77	B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	708	-0-	-72	B	-0-	708	3			N	-0-					-0-
10	837	N	686	-0-	-151	B	-0-	686	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	558	N	480	-0-	-78	B	-0-	480	3			N	-0-					-0-
06	480	N	278	-0-	-202	B	-0-	278	3			N	-0-					-0-
07	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
08	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
*10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	430	-0-	-97 B	-0-	430	3			N	-0-					-0-
06	510	N	271	-0-	-239 B	-0-	271	3			N	-0-					-0-
07	465	N	198	-0-	-267 B	-0-	198	3			N	-0-					-0-
08	434	N	122	-0-	-312 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	105	-0-	-165 B	-0-	105	3			N	-0-					-0-
10	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	709	-0-	-128 B	-0-	709	3			N	-0-					-0-
06	720	N	665	-0-	-55 B	-0-	665	3			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
10	837	N	652	-0-	-185 B	-0-	652	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	659	-0-	-209 B	-0-	659	3			N	-0-					-0-
06	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
07	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
08	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
10	713	N	599	-0-	-114 B	-0-	599	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
06	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
08	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
06	210	N	163	-0-	-47 B	-0-	163	3			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
06	1560	N	1497	-0-	-63 B	-0-	1497	3			N	-0-					-0-
07	1705	N	1597	-0-	-108 B	-0-	1597	3			N	-0-					-0-
08	1705	N	1428	-0-	-277 B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1475	-0-	-25 B	-0-	1475	3			N	-0-					-0-
10	1612	N	1453	-0-	-159 B	-0-	1453	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
06	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-
07	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
08	558	N	396	-0-	-162 B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
10	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
06	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
07	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
08	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
08	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
07	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
06	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
08	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
*10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
08	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
10	465	N	386	-0-	-79 B	-0-	386	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	826	-0-	-104 B	-0-	826	3			N	-0-					-0-
06	840	N	747	-0-	-93 B	-0-	747	3			N	-0-					-0-
07	899	N	832	-0-	-67 B	-0-	832	3			N	-0-					-0-
08	837	N	785	-0-	-52 B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
06	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
07	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
08	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
06	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
07	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
06	300	N	245	-0-	-55 B	-0-	245	3			N	-0-					-0-
07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
10	310	N	179	-0-	-131 B	-0-	179	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
06	780	N	724	-0-	-56 B	-0-	724	3			N	-0-					-0-
07	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
10	775	N	722	-0-	-53 B	-0-	722	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	859	-0-	-102 B	-0-	859	3			N	-0-					-0-
06	900	N	813	-0-	-87 B	-0-	813	3			N	-0-					-0-
07	899	N	877	-0-	-22 B	-0-	877	3			N	-0-					-0-
08	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
10	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
08	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
06	1170	N	917	-0-	-253 B	-0-	917	3			N	-0-					-0-
07	1023	N	898	-0-	-125 B	-0-	898	3			N	-0-					-0-
08	992	N	963	-0-	-29 B	-0-	963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
10	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	707	-0-	-68 B	-0-	707	3			N	-0-					-0-
06	750	N	682	-0-	-68 B	-0-	682	3			N	-0-					-0-
07	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
08	713	N	656	-0-	-57 B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	562	-0-	-128 B	-0-	562	3			N	-0-					-0-
10	682	N	563	-0-	-119 B	-0-	563	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					-0-
06	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
10	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	611	-0-	-102 B	-0-	611	3			N	-0-					-0-
06	660	N	553	-0-	-107 B	-0-	553	3			N	-0-					-0-
07	713	N	616	-0-	-97 B	-0-	616	3			N	-0-					-0-
08	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
10	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
10	403	N	291	-0-	-112 B	-0-	291	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
06	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	528	-0-	-92 B	-0-	528	3			N	-0-					-0-
06	600	N	482	-0-	-118 B	-0-	482	3			N	-0-					-0-
07	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
08	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*10	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	689	-0-	-55 B	-0-	689	3			N	-0-					-0-
06	720	N	603	-0-	-117 B	-0-	603	3			N	-0-					-0-
07	713	N	674	-0-	-39 B	-0-	674	3			N	-0-					-0-
08	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
10	682	N	547	-0-	-135 B	-0-	547	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
06	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
08	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
10	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
06	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-
07	775	N	726	-0-	-49 B	-0-	726	3			N	-0-					-0-
08	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	713	N	691	-0-	-22 B	-0-	691	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
06	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
07	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
08	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
10	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
06	270	N	212	-0-	-58 B	-0-	212	3			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
06	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
07	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
10	403	N	350	-0-	-53 B	-0-	350	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	868	-0-	-31 B	-0-	868	3			N	-0-					-0-
06	870	N	811	-0-	-59 B	-0-	811	3			N	-0-					-0-
07	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
08	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
10	899	N	847	-0-	-52 B	-0-	847	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	786	-0-	-144 B	-0-	786	3			N	-0-					-0-
06	870	N	762	-0-	-108 B	-0-	762	3			N	-0-					-0-
07	868	N	783	-0-	-85 B	-0-	783	3			N	-0-					-0-
08	775	N	724	-0-	-51 B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	698	-0-	-52 B	-0-	698	3			N	-0-					-0-
*10	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
06	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-
07	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
08	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
06	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
06	720	N	646	-0-	-74 B	-0-	646	3			N	-0-					-0-
07	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
08	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
10	713	N	657	-0-	-56 B	-0-	657	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3687	-0-	587 B	14000	3687	3			N	-0-					-0-
06	21266	R	7266	-0-	-14000 B	-0-	7266	3			N	-0-					-0-
07	6494	R	6494	-0-	-0- B	-0-	6494	3			N	-0-					-0-
08	5826	R	5826	-0-	-0- B	-0-	5826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5877	R	5877	-0-	-0- B	-0-	5877	3			N	-0-					-0-
*10	6239	R	6239	-0-	-0- B	-0-	6239	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
06	450	N	253	-0-	-197	B	-0-	253	3			N	-0-					-0-
07	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
08	527	N	469	-0-	-58	B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
*10	465	N	404	-0-	-61	B	-0-	404	3			N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
07	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
07	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
08	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
*10	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	279	N	247	-0-	-32	B	-0-	247	3			N	-0-					-0-
06	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
07	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
08	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

05	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
06	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
07	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
08	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

05	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
07	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
08	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
*10	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

05	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
06	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
08	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	321	-0-	-9	B	-0-	321	3			N	-0-					-0-
10	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

05	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
06	450	N	407	-0-	-43	B	-0-	407	3			N	-0-					-0-
07	465	N	408	-0-	-57	B	-0-	408	3			N	-0-					-0-
08	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
*10	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

05	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
06	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-
07	341	N	321	-0-	-20	B	-0-	321	3			N	-0-					-0-
08	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*10	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

05	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
06	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
07	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
08	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
*10	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
06	570	N	563	-0-	-7 B	-0-	563	3			N	-0-					-0-
07	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
08	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
10	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
07	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
08	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
08	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1001	-0-	-53 B	-0-	1001	3			N	-0-					-0-
06	1050	N	948	-0-	-102 B	-0-	948	3			N	-0-					-0-
07	1023	N	970	-0-	-53 B	-0-	970	3			N	-0-					-0-
08	992	N	945	-0-	-47 B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	919	-0-	-41 B	-0-	919	3			N	-0-					-0-
10	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	240	N	135	-0-	-105 B	-0-	135	3			N	-0-					-0-
07	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
08	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
08	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
10	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
08	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
06	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
07	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	496	N	422	-0-	-74 B	-0-	422	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
08	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
*10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
08	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	463	-0-	-64	B	-0-	463	3			N	-0-					-0-
06	480	N	441	-0-	-39	B	-0-	441	3			N	-0-					-0-
07	496	N	452	-0-	-44	B	-0-	452	3			N	-0-					-0-
08	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
*10	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
06	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
10	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
06	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
07	124	N	72	-0-	-52	B	-0-	72	3			N	-0-					-0-
08	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	56	-0-	-34	B	-0-	56	3			N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
06	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
07	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
08	806	N	750	-0-	-56	B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	773	-0-	-7	B	-0-	773	3			N	-0-					-0-
10	837	N	817	-0-	-20	B	-0-	817	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
06	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
07	372	N	317	-0-	-55	B	-0-	317	3			N	-0-					-0-
08	310	N	276	-0-	-34	B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	263	-0-	-37	B	-0-	263	3			N	-0-					-0-
10	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
06	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
07	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
08	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
10	372	N	354	-0-	-18	B	-0-	354	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
08	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	444	-0-	-36 B	-0-	444	3			N	-0-					-0-
*10	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
06	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
07	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
08	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	574	-0-	-26 B	-0-	574	3			N	-0-					-0-
10	651	N	589	-0-	-62 B	-0-	589	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
06	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
07	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	200	-0-	-40 B	-0-	200	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
08	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
10	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
07	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
10	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
10	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
10	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
06	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
07	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
08	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
*10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
06	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
07	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
08	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
06	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
07	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
08	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
*10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	685	-0-	-183 B	-0-	685	3			N	-0-					-0-
06	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
08	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
*10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
07	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	469	-0-	-41 B	-0-	469	3			N	-0-					-0-
10	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	222	-0-	-57	B	-0-	222	3			N	-0-					-0-
06	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-
07	279	N	233	-0-	-46	B	-0-	233	3			N	-0-					-0-
08	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

05	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
06	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
07	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
08	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
10	372	N	329	-0-	-43	B	-0-	329	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

05	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
06	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
07	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
08	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-
10	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

05	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
06	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
07	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
08	341	N	285	-0-	-56	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

05	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
06	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
07	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
08	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	201	-0-	-39	B	-0-	201	3			N	-0-					-0-
10	248	N	183	-0-	-65	B	-0-	183	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

05	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
06	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
07	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
08	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
10	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
08	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
10	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
06	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
07	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
08	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-
10	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
06	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
10	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
08	124	N	65	-0-	-59 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	93	N	34	-0-	-59 B	-0-	34	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
08	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	256	-0-	-104 B	-0-	256	3			N	-0-					-0-
10	372	N	255	-0-	-117 B	-0-	255	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
06	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
07	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
08	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
*10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
08	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
10	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	339	-0-	-250 B	-0-	339	3			N	-0-					-0-
06	510	N	301	-0-	-209 B	-0-	301	3			N	-0-					-0-
07	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
08	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
10	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
08	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
*10	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	680	-0-	-95 B	-0-	680	3			N	-0-					-0-
06	750	N	643	-0-	-107 B	-0-	643	3			N	-0-					-0-
07	744	N	662	-0-	-82 B	-0-	662	3			N	-0-					-0-
08	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-
10	651	N	623	-0-	-28 B	-0-	623	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
07	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
08	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
*10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
07	217	N	100	-0-	-117 B	-0-	100	3			N	-0-					-0-
08	186	N	79	-0-	-107 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
*10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
06	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
08	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
10	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
08	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-
06	240	N	153	-0-	-87 B	-0-	153	3			N	-0-					-0-
07	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
08	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	145	-0-	-35 B	-0-	145	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
08	248	N	181	-0-	-67 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	223	-0-	-47 B	-0-	223	3			N	-0-					-0-
10	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
06	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
07	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
*10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
08	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-
10	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
06	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
07	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
08	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
08	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	#	1167	-0-	-383 B	-836	1167	3			N	-0-					-0-
06	1500	#	1174	-0-	-326 B	-1162	1174	3			N	-0-					-0-
07	1457	#	1186	-0-	-271 B	-1433	1186	3			N	-0-					-0-
08	1364	#	1033	-0-	-331 B	-1764	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1764																	
09	1170	N	1096	-0-	-74 B	-1764	1096	3			N	-0-					-0-
10	1178	N	1198	-0-	20 B	-1744	1198	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
06	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
08	310	N	212	-0-	-98 B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	239	-0-	-61 B	-0-	239	3			N	-0-					-0-
*10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
06	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
08	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
06	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
08	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
10	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
06	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
07	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
08	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
*10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*10	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
06	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
07	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
08	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
10	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-
06	420	N	396	-0-	-24 B	-0-	396	3			N	-0-					-0-
07	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
10	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
08	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
06	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
07	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
*10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
08	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
07	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
08	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
08	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
10	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
08	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
06	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-
07	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
08	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	265	-0-	-35	B	-0-	265	3			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
06	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
08	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
10	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
06	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
07	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
06	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
07	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
08	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-
10	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	B	-0-	379	3			N	-0-					-0-
06	360	N	277	-0-	-83	B	-0-	277	3			N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
08	372	N	283	-0-	-89	B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	372	N	284	-0-	-88	B	-0-	284	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	130	-0-	-56	B	-0-	130	3			N	-0-					-0-
06	180	N	110	-0-	-70	B	-0-	110	3			N	-0-					-0-
07	155	N	107	-0-	-48	B	-0-	107	3			N	-0-					-0-
08	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	103	-0-	-17	B	-0-	103	3			N	-0-					-0-
10	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

05	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
06	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-
07	186	N	114	-0-	-72	B	-0-	114	3			N	-0-					-0-
08	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

05	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
06	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
08	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
10	155	N	42	-0-	-113	B	-0-	42	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

05	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
07	155	N	92	-0-	-63	B	-0-	92	3			N	-0-					-0-
08	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

05	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
06	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
08	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-
10	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

05	372	N	304	-0-	-68	B	-0-	304	3			N	-0-					-0-
06	390	N	291	-0-	-99	B	-0-	291	3			N	-0-					-0-
07	403	N	284	-0-	-119	B	-0-	284	3			N	-0-					-0-
08	310	N	225	-0-	-85	B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	232	-0-	-68	B	-0-	232	3			N	-0-					-0-
10	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

05	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
06	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
07	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
08	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	412	-0-	-38	B	-0-	412	3			N	-0-					-0-
10	434	N	301	-0-	-133	B	-0-	301	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

05	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
06	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
07	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
08	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

05	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
07	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
08	217	N	195	-0-	-22	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
10	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
08	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
10	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
*10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
07	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
10	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
07	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
07	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
08	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
10	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	217	N	146	-0-	-71 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	147	-0-	-63 B	-0-	147	3			N	-0-					-0-
*10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
08	403	N	141	-0-	-262 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	285	-0-	-105 B	-0-	285	3			N	-0-					-0-
10	403	N	314	-0-	-89 B	-0-	314	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
08	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
10	279	N	224	-0-	-55 B	-0-	224	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
07	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
10	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
07	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
08	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	405	-0-	-91 B	-0-	405	3			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
10	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
08	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
10	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	657	-0-	-25 B	-0-	657	3			N	-0-					-0-
06	690	N	663	-0-	-27 B	-0-	663	3			N	-0-					-0-
07	682	N	671	-0-	-11 B	-0-	671	3			N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
10	682	N	581	-0-	-101 B	-0-	581	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
06	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-
07	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-
08	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
10	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
08	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
10	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
06	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-
07	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
08	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
07	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
08	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
10	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
06	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
07	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-
10	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-
06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
07	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-
10	837	N	785	-0-	-52 B	-0-	785	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
07	341	N	274	-0-	-67 B	-0-	274	3			N	-0-					-0-
08	310	N	220	-0-	-90 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	230	-0-	-70 B	-0-	230	3			N	-0-					-0-
*10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
08	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
*10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
07	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
*10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
08	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
06	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
07	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
08	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
10	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

05	682	N	666	-0-	-16	B	-0-	666	3			N	-0-					-0-
06	690	N	666	-0-	-24	B	-0-	666	3			N	-0-					-0-
07	682	N	623	-0-	-59	B	-0-	623	3			N	-0-					-0-
08	651	N	635	-0-	-16	B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	608	-0-	-52	B	-0-	608	3			N	-0-					-0-
10	620	N	541	-0-	-79	B	-0-	541	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
08	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
10	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

05	496	N	477	-0-	-19	B	-0-	477	3			N	-0-					-0-
06	480	N	452	-0-	-28	B	-0-	452	3			N	-0-					-0-
07	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
08	465	N	451	-0-	-14	B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	435	-0-	-15	B	-0-	435	3			N	-0-					-0-
10	496	N	445	-0-	-51	B	-0-	445	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

05	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
06	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
06	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
07	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
08	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	142	-0-	-8	B	-0-	142	3			N	-0-					-0-
10	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
06	300	N	268	-0-	-32	B	-0-	268	3			N	-0-					-0-
07	310	N	283	-0-	-27	B	-0-	283	3			N	-0-					-0-
08	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-
10	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
06	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
08	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	217	-0-	-23	B	-0-	217	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
06	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
07	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
08	186	N	140	-0-	-46	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	149	-0-	-31	B	-0-	149	3			N	-0-					-0-
10	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
06	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
07	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
08	403	N	252	-0-	-151	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	287	-0-	-103	B	-0-	287	3			N	-0-					-0-
10	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
06	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
08	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	46	-0-	-44	B	-0-	46	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
08	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
10	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
10	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
10	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
08	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
08	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
06	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
10	341	N	250	-0-	-91 B	-0-	250	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
08	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
*10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
07	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
08	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
06	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
06	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
07	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
08	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	208	-0-	-32	B	-0-	208	3			N	-0-					-0-
10	217	N	186	-0-	-31	B	-0-	186	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
06	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
10	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
06	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
08	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
*10	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
06	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
07	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
08	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
*10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
06	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
07	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
08	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
*10	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
06	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
07	403	N	394	-0-	-9	B	-0-	394	3			N	-0-					-0-
08	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
*10	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
06	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
06	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
08	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
06	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	651	N	624	-0-	-27 B	-0-	624	3			N	-0-					-0-
08	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	613	-0-	-17 B	-0-	613	3			N	-0-					-0-
10	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
06	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
07	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
08	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	414	-0-	-66 B	-0-	414	3			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
07	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
08	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
*10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
06	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
07	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
08	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-
06	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
07	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
08	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	225	-0-	-15	B	-0-	225	3			N	-0-					-0-
10	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
06	90	N	61	-0-	-29	B	-0-	61	3			N	-0-					-0-
07	93	N	49	-0-	-44	B	-0-	49	3			N	-0-					-0-
08	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
06	330	N	310	-0-	-20	B	-0-	310	3			N	-0-					-0-
07	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
08	310	N	276	-0-	-34	B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
*10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
08	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	252	-0-	-58	B	-0-	252	3			N	-0-					-0-
06	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
07	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
08	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
06	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
08	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-
10	248	N	184	-0-	-64	B	-0-	184	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

05	279 N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
06	270 N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
07	279 N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
08	279 N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270 N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
10	279 N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

05	189 N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
06	182 N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
07	191 N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
08	188 N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188 N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
*10	188 N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

05	434 N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
06	395 N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
07	506 N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
08	429 N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	411 N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
10	496 N	407	-0-	-89	B	-0-	407	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

05	341 N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
06	300 N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-
07	310 N	287	-0-	-23	B	-0-	287	3			N	-0-					-0-
08	310 N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300 N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
*10	300 N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
08	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

05	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
06	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
10	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

05	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
10	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

05	434	N	358	-0-	-76 B	-0-	358	3			N	-0-					-0-
06	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
07	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
08	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
10	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-
06	420	N	363	-0-	-57 B	-0-	363	3			N	-0-					-0-
07	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
08	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
*10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

05	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
07	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
08	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
10	775	N	719	-0-	-56 B	-0-	719	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

05	186	N	115	-0-	-71 B	-0-	115	3			N	-0-					-0-
06	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
*10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
08	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	310	N	213	-0-	-97 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	236	-0-	-64 B	-0-	236	3			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
08	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
08	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
10	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
08	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
07	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
07	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
07	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
08	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
*10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
06	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
07	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
08	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
10	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
07	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
08	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A																	
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
08	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
*10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A																	
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
07	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
08	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-
10	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
05	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
06	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
08	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
08	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
10	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
07	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
08	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
10	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
06	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
07	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
06	510	N	503	-0-	-7	B	-0-	503	3			N	-0-					-0-
07	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
08	527	N	488	-0-	-39	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	479	-0-	-31	B	-0-	479	3			N	-0-					-0-
10	527	N	479	-0-	-48	B	-0-	479	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
06	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
06	150	N	99	-0-	-51	B	-0-	99	3			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
08	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	B	-0-	401	3			N	-0-					-0-
06	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
07	434	N	396	-0-	-38	B	-0-	396	3			N	-0-					-0-
08	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
*10	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
06	270	N	242	-0-	-28	B	-0-	242	3			N	-0-					-0-
07	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
08	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
10	310	N	242	-0-	-68	B	-0-	242	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
07	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
08	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
*10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
06	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
08	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
08	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-
10	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
07	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
08	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
10	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
*10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
06	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
07	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
10	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
08	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
07	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
08	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
06	450	N	397	-0-	-53 B	-0-	397	3			N	-0-					-0-
07	465	N	383	-0-	-82 B	-0-	383	3			N	-0-					-0-
08	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
10	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
06	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
07	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
08	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	231	-0-	-39	B	-0-	231	3			N	-0-					-0-
*10	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
06	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
07	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
10	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
06	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
07	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
08	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-
10	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	310	N	213	-0-	-97	B	-0-	213	3			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
08	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	241	-0-	-29	B	-0-	241	3			N	-0-					-0-
10	279	N	233	-0-	-46	B	-0-	233	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
06	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
07	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
08	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
10	496	N	427	-0-	-69	B	-0-	427	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	97	-0-	-306	B	-0-	97	3			N	-0-					-0-
06	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
10	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	89	-0-	-252	B	-0-	89	3			N	-0-					-0-
06	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
08	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
10	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	B	-0-	383	3			N	-0-					-0-
06	390	N	360	-0-	-30	B	-0-	360	3			N	-0-					-0-
07	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
08	372	N	287	-0-	-85	B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	324	-0-	-36	B	-0-	324	3			N	-0-					-0-
*10	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
06	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
07	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
08	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
10	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
06	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
08	217	N	186	-0-	-31	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
10	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
06	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
07	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
08	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
06	480	N	433	-0-	-47 B	-0-	433	3			N	-0-					-0-
07	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
08	465	N	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	350	-0-	-70 B	-0-	350	3			N	-0-					-0-
*10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
06	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
08	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	702	-0-	-42 B	-0-	702	3			N	-0-					-0-
06	690	N	641	-0-	-49 B	-0-	641	3			N	-0-					-0-
07	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
08	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
10	682	N	615	-0-	-67 B	-0-	615	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
06	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-
07	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
08	527	N	433	-0-	-94	B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	409	-0-	-41	B	-0-	409	3			N	-0-					-0-
10	434	N	388	-0-	-46	B	-0-	388	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
06	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
08	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
06	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
08	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-
*10	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
06	180	N	133	-0-	-47	B	-0-	133	3			N	-0-					-0-
07	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
08	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
10	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
06	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-
07	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
08	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
10	558	N	527	-0-	-31	B	-0-	527	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
06	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-
07	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
08	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
10	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
08	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
07	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
08	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
08	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
10	496	N	437	-0-	-59 B	-0-	437	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
08	217	N	56	-0-	-161 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	159	-0-	-51 B	-0-	159	3			N	-0-					-0-
10	155	N	53	-0-	-102 B	-0-	53	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	241	-0-	-193 B	-0-	241	3			N	-0-					-0-
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-
10	403	N	236	-0-	-167 B	-0-	236	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
08	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

05	124	N	45	-0-	-79	B	-0-	45	3		N	-0-					-0-
06	60	N	43	-0-	-17	B	-0-	43	3		N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	3		N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0-	B	-0-	44	3		N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	3		N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

05	217	N	110	-0-	-107	B	-0-	110	3		N	-0-					-0-
06	180	N	176	-0-	-4	B	-0-	176	3		N	-0-					-0-
07	217	N	178	-0-	-39	B	-0-	178	3		N	-0-					-0-
08	164	N	164	-0-	-0-	B	-0-	164	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31	B	-0-	149	3		N	-0-					-0-
10	186	N	155	-0-	-31	B	-0-	155	3		N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

05	116	N	116	-0-	-0-	B	-0-	116	3		N	-0-					-0-
06	199	N	199	-0-	-0-	B	-0-	199	3		N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-					-0-
08	184	N	184	-0-	-0-	B	-0-	184	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0-	B	-0-	170	3		N	-0-					-0-
*10	178	N	178	-0-	-0-	B	-0-	178	3		N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

05	124	N	62	-0-	-62	B	-0-	62	3		N	-0-					-0-
06	90	N	89	-0-	-1	B	-0-	89	3		N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-					-0-
08	77	N	77	-0-	-0-	B	-0-	77	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11	B	-0-	79	3		N	-0-					-0-
10	93	N	86	-0-	-7	B	-0-	86	3		N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

05	93	N	49	-0-	-44	B	-0-	49	3		N	-0-					-0-
06	90	N	84	-0-	-6	B	-0-	84	3		N	-0-					-0-
07	93	N	92	-0-	-1	B	-0-	92	3		N	-0-					-0-
08	84	N	84	-0-	-0-	B	-0-	84	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11	B	-0-	79	3		N	-0-					-0-
10	93	N	83	-0-	-10	B	-0-	83	3		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

05	155	N	78	-0-	-77	B	-0-	78	3			N	-0-					-0-
06	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-
07	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
10	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

05	93	N	44	-0-	-49	B	-0-	44	3			N	-0-					-0-
06	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
07	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
08	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
10	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

05	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
06	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
08	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

05	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
06	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
07	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
08	496	N	411	-0-	-85	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	409	-0-	-41	B	-0-	409	3			N	-0-					-0-
10	434	N	394	-0-	-40	B	-0-	394	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
08	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

05	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-
06	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
07	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
08	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
10	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
08	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	120	N	92	-0-	-28 B	-0-	92	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

05	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
08	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
10	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
08	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
10	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
10	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
08	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
10	186	N	129	-0-	-57 B	-0-	129	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
08	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
08	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
10	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
06	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
10	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	341	N	201	-0-	-140 B	-0-	201	3			N	-0-					-0-
08	341	N	20	-0-	-321 B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	186	N	13	-0-	-173 B	-0-	13	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	630	N	548	-0-	-82 B	-0-	548	3			N	-0-					-0-
07	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
08	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
10	651	N	521	-0-	-130 B	-0-	521	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	233	-0-	-170 B	-0-	233	3			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	348	-0-	-102 B	-0-	348	3			N	-0-					-0-
10	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	89	-0-	-66	B	-0-	89	3			N	-0-					-0-
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	217	N	158	-0-	-59	B	-0-	158	3			N	-0-					-0-
08	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	140	-0-	-40	B	-0-	140	3			N	-0-					-0-
10	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	133	-0-	-84	B	-0-	133	3			N	-0-					-0-
06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
07	403	N	237	-0-	-166	B	-0-	237	3			N	-0-					-0-
08	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	211	-0-	-59	B	-0-	211	3			N	-0-					-0-
10	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	B	-0-	281	3			N	-0-					-0-
06	270	N	241	-0-	-29	B	-0-	241	3			N	-0-					-0-
07	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
08	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	455	-0-	-165	B	-0-	455	3			N	-0-					-0-
06	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
07	620	N	619	-0-	-1	B	-0-	619	3			N	-0-					-0-
08	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	528	-0-	-162	B	-0-	528	3			N	-0-					-0-
*10	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
06	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
07	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
08	620	N	611	-0-	-9	B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
10	651	N	500	-0-	-151	B	-0-	500	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
06	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
08	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
10	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
08	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
10	124	N	2	-0-	-122 B	-0-	2	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

05	1054	N	598	-0-	-456 B	-0-	598	3			N	-0-					-0-
06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
07	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
08	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	847	-0-	-203 B	-0-	847	3			N	-0-					-0-
10	1023	N	899	-0-	-124 B	-0-	899	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

05	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
08	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

05	217	N	114	-0-	-103 B	-0-	114	3			N	-0-					-0-
06	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	181	-0-	-89 B	-0-	181	3			N	-0-					-0-
*10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	B	-0-	396	3			N	-0-					-0-
06	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-
07	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-
08	403	N	357	-0-	-46	B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	382	-0-	-8	B	-0-	382	3			N	-0-					-0-
10	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	B	-0-	248	3			N	-0-					-0-
06	270	N	217	-0-	-53	B	-0-	217	3			N	-0-					-0-
07	279	N	223	-0-	-56	B	-0-	223	3			N	-0-					-0-
08	248	N	200	-0-	-48	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
10	217	N	164	-0-	-53	B	-0-	164	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
06	1050	N	1028	-0-	-22	B	-0-	1028	3			N	-0-					-0-
07	1147	N	1046	-0-	-101	B	-0-	1046	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
*10	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
06	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
07	1085	N	1021	-0-	-64	B	-0-	1021	3			N	-0-					-0-
08	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	940	-0-	-80	B	-0-	940	3			N	-0-					-0-
*10	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	B	-0-	145	3			N	-0-					-0-
06	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-
07	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
08	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
06	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-
07	465	N	382	-0-	-83	B	-0-	382	3			N	-0-					-0-
08	434	N	424	-0-	-10	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
*10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
07	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
06	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
07	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
*10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	691	-0-	-53 B	-0-	691	3			N	-0-					52
06	660	N	652	-0-	-8 B	-0-	652	3			N	-0-					52
07	713	N	666	-0-	-47 B	-0-	666	3			N	-0-					52
08	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					52
*10	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
06	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
07	403	N	324	-0-	-79 B	-0-	324	3			N	-0-					-0-
08	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
07	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
08	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
*10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
06	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
07	1643	N	1482	-0-	-161 B	-0-	1482	3			N	-0-					-0-
08	1612	N	1549	-0-	-63 B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
*10	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
06	540	N	454	-0-	-86 B	-0-	454	3			N	-0-					-0-
07	589	N	474	-0-	-115 B	-0-	474	3			N	-0-					-0-
08	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	656	-0-	-119 B	-0-	656	3			N	-0-					-0-
06	690	N	604	-0-	-86 B	-0-	604	3			N	-0-					-0-
07	775	N	635	-0-	-140 B	-0-	635	3			N	-0-					-0-
08	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*10	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
06	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
07	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*10	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	820	-0-	-110 B	-0-	820	3			N	-0-					-0-
06	870	N	822	-0-	-48 B	-0-	822	3			N	-0-					-0-
07	930	N	767	-0-	-163 B	-0-	767	3			N	-0-					-0-
08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
*10	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
07	620	N	555	-0-	-65 B	-0-	555	3			N	-0-					-0-
08	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	486	-0-	-84 B	-0-	486	3			N	-0-					-0-
10	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	355	-0-	-79 B	-0-	355	3			N	-0-					-0-
06	390	N	295	-0-	-95 B	-0-	295	3			N	-0-					-0-
07	434	N	311	-0-	-123 B	-0-	311	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*10	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
06	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
07	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
*10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
08	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
*10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
06	750	N	701	-0-	-49 B	-0-	701	3			N	-0-					-0-
07	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
08	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*10	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
10	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
06	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
07	527	N	502	-0-	-25	B	-0-	502	3			N	-0-					-0-
08	558	N	520	-0-	-38	B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
*10	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	589	-0-	-62	B	-0-	589	3			N	-0-					-0-
06	600	N	544	-0-	-56	B	-0-	544	3			N	-0-					-0-
07	651	N	541	-0-	-110	B	-0-	541	3			N	-0-					-0-
08	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
*10	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
06	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
08	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
06	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
07	403	N	331	-0-	-72	B	-0-	331	3			N	-0-					-0-
08	403	N	350	-0-	-53	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	340	-0-	-20	B	-0-	340	3			N	-0-					-0-
*10	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
06	510	N	507	-0-	-3	B	-0-	507	3			N	-0-					-0-
07	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-
08	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-
*10	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
06	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
07	713	N	654	-0-	-59	B	-0-	654	3			N	-0-					-0-
08	744	N	685	-0-	-59	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
*10	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
07	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
08	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-
*10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
06	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
07	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	673	-0-	-102 B	-0-	673	3			N	-0-					-0-
06	720	N	631	-0-	-89 B	-0-	631	3			N	-0-					-0-
07	744	N	679	-0-	-65 B	-0-	679	3			N	-0-					-0-
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
06	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
07	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
08	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	607	-0-	-75 B	-0-	607	3			N	-0-					-0-
06	630	N	542	-0-	-88 B	-0-	542	3			N	-0-					-0-
07	620	N	529	-0-	-91 B	-0-	529	3			N	-0-					-0-
08	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	474	-0-	-66 B	-0-	474	3			N	-0-					-0-
*10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
06	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
07	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
08	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*10	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	588	-0-	-63 B	-0-	588	3			N	-0-					-0-
06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
07	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
10	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
07	744	N	680	-0-	-64 B	-0-	680	3			N	-0-					-0-
08	713	N	707	-0-	-6 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
*10	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
08	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
*10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
07	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-
08	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	959	-0-	-1 B	-0-	959	3			N	-0-					-0-
*10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
08	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-
*10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
07	341	N	278	-0-	-63 B	-0-	278	3			N	-0-					-0-
08	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	220	-0-	-80 B	-0-	220	3			N	-0-					-0-
10	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					46
06	120	N	104	-0-	-16 B	-0-	86	3	18	9	N	16					62
07	198	N	198	-0-	-0- B	-0-	43	3	155	9	N	141	179	1			24
08	106	N	106	-0-	-0- B	-0-	80	3	26	9	N	24					48
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	80	3	18	9	N	16					64
10	186	N	135	-0-	-51 B	-0-	106	3	29	9	N	26					90

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
06	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-
07	558	N	458	-0-	-100 B	-0-	458	3			N	-0-					-0-
08	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
*10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
06	450	N	442	-0-	-8 B	-0-	442	3			N	-0-					-0-
07	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
08	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
*10	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
06	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
07	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
08	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
*10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
06	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
07	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
08	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*10	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
06	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
08	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
10	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
06	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-
07	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-
08	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*10	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
06	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
07	930	N	889	-0-	-41 B	-0-	889	3			N	-0-					-0-
08	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
*10	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
06	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
07	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
07	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
08	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-
*10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
07	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
08	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
06	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
07	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-
08	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
*10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
06	450	N	416	-0-	-34 B	-0-	416	3			N	-0-					-0-
07	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
08	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
08	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	328	-0-	-32 B	-0-	328	3			N	-0-					-0-
10	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
06	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
07	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
08	248	N	192	-0-	-56	B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	171	-0-	-69	B	-0-	171	3			N	-0-					-0-
10	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

05	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

05	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
10	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	41	-0-	-79 B	-0-	41	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
06	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
08	217	N	132	-0-	-85 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	67	-0-	-113 B	-0-	67	3			N	-0-					-0-
10	186	N	68	-0-	-118 B	-0-	68	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
06	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
08	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
*10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
06	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
07	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
08	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
*10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1304	-0-	-29 B	-0-	1304	3			N	-0-					-0-
06	1260	N	1225	-0-	-35 B	-0-	1225	3			N	-0-					-0-
07	1395	N	1151	-0-	-244 B	-0-	1151	3			N	-0-					-0-
08	1302	N	1285	-0-	-17 B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
*10	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
07	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-
08	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
08	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	723	-0-	-57 B	-0-	723	3			N	-0-					-0-
10	868	N	772	-0-	-96 B	-0-	772	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
06	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
07	1612	N	1479	-0-	-133	B	-0-	1479	3			N	-0-					-0-
08	1581	N	1490	-0-	-91	B	-0-	1490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1386	-0-	-114	B	-0-	1386	3			N	-0-					-0-
*10	1584	N	1584	-0-	-0-	B	-0-	1584	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
06	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-
07	806	N	722	-0-	-84	B	-0-	722	3			N	-0-					-0-
08	806	N	772	-0-	-34	B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	738	-0-	-12	B	-0-	738	3			N	-0-					-0-
*10	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
06	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
07	713	N	597	-0-	-116	B	-0-	597	3			N	-0-					-0-
08	744	N	626	-0-	-118	B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	616	-0-	-44	B	-0-	616	3			N	-0-					-0-
*10	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
06	780	N	753	-0-	-27	B	-0-	753	3			N	-0-					-0-
07	837	N	731	-0-	-106	B	-0-	731	3			N	-0-					-0-
08	806	N	747	-0-	-59	B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	709	-0-	-41	B	-0-	709	3			N	-0-					-0-
10	744	N	733	-0-	-11	B	-0-	733	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
06	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
07	558	N	489	-0-	-69	B	-0-	489	3			N	-0-					-0-
08	558	N	525	-0-	-33	B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	503	-0-	-7	B	-0-	503	3			N	-0-					-0-
*10	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-
06	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-
07	372	N	284	-0-	-88	B	-0-	284	3			N	-0-					-0-
08	341	N	292	-0-	-49	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*10	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
06	510	N	476	-0-	-34 B	-0-	476	3			N	-0-					-0-
07	589	N	434	-0-	-155 B	-0-	434	3			N	-0-					-0-
08	558	N	473	-0-	-85 B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
08	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
10	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-
06	630	N	565	-0-	-65 B	-0-	565	3			N	-0-					-0-
07	775	N	671	-0-	-104 B	-0-	671	3			N	-0-					-0-
08	713	N	592	-0-	-121 B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
07	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
08	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*10	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
06	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-
07	775	N	731	-0-	-44 B	-0-	731	3			N	-0-					-0-
08	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
*10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
08	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
06	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
07	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
08	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-
*10	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-					-0-
06	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-
07	1054	N	1007	-0-	-47 B	-0-	1007	3			N	-0-					-0-
08	1054	N	1045	-0-	-9 B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
*10	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
07	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
08	713	N	574	-0-	-139 B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	240	N	194	-0-	-46 B	-0-	194	3			N	-0-					-0-
07	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-
06	660	N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-
07	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-
08	713	N	641	-0-	-72 B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
*10	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
07	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
08	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
06	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-
07	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
08	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
06	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
07	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
08	806	N	746	-0-	-60 B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
10	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
06	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
07	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					-0-
08	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-
08	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
08	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	681	-0-	-1	B	-0-	681	3			N	-0-					-0-
06	660	N	590	-0-	-70	B	-0-	590	3			N	-0-					-0-
07	744	N	664	-0-	-80	B	-0-	664	3			N	-0-					-0-
08	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
*10	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
06	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-
07	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
08	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
10	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
06	600	N	574	-0-	-26	B	-0-	574	3			N	-0-					-0-
07	682	N	607	-0-	-75	B	-0-	607	3			N	-0-					-0-
08	682	N	624	-0-	-58	B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
*10	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
06	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
07	465	N	424	-0-	-41	B	-0-	424	3			N	-0-					-0-
08	465	N	429	-0-	-36	B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-
10	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
06	540	N	538	-0-	-2	B	-0-	538	3			N	-0-					-0-
07	589	N	581	-0-	-8	B	-0-	581	3			N	-0-					-0-
08	589	N	585	-0-	-4	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
10	589	N	578	-0-	-11	B	-0-	578	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
06	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
07	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
08	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
10	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

05	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
06	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
07	868	N	832	-0-	-36	B	-0-	832	3			N	-0-					-0-
08	899	N	794	-0-	-105	B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
*10	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

05	1023	N	1016	-0-	-7	B	-0-	1016	3			N	-0-					-0-
06	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
07	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
08	1023	N	985	-0-	-38	B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
*10	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

05	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
06	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
07	961	N	908	-0-	-53	B	-0-	908	3			N	-0-					-0-
08	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
*10	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

05	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
06	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
07	558	N	516	-0-	-42	B	-0-	516	3			N	-0-					-0-
08	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	498	-0-	-12	B	-0-	498	3			N	-0-					-0-
10	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

05	558	N	536	-0-	-22	B	-0-	536	3			N	-0-					-0-
06	510	N	458	-0-	-52	B	-0-	458	3			N	-0-					-0-
07	558	N	490	-0-	-68	B	-0-	490	3			N	-0-					-0-
08	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
*10	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
06	660	N	653	-0-	-7 B	-0-	653	3			N	-0-					-0-
07	713	N	665	-0-	-48 B	-0-	665	3			N	-0-					-0-
08	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
*10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
08	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*10	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
06	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
07	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
08	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					91
06	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					91
07	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					91
08	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					91
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					91
*10	500	N	500	-0-	-0- B	-0-	499	3	1	9	N	1					92

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	857	-0-	-11 B	-0-	857	3			N	-0-					-0-
06	810	N	733	-0-	-77 B	-0-	733	3			N	-0-					-0-
07	868	N	776	-0-	-92 B	-0-	776	3			N	-0-					-0-
08	868	N	740	-0-	-128 B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	775	N	752	-0-	-23 B	-0-	752	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
07	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
08	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
06	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
07	434	N	373	-0-	-61 B	-0-	373	3			N	-0-					-0-
08	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
07	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
08	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
*10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
06	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
07	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
08	620	N	549	-0-	-71 B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	757	-0-	-111 B	-0-	757	3			N	-0-					-0-
06	750	N	655	-0-	-95 B	-0-	655	3			N	-0-					-0-
07	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
08	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*10	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	953	-0-	-8	B	-0-	953	3			N	-0-					-0-
06	870	N	823	-0-	-47	B	-0-	823	3			N	-0-					-0-
07	961	N	874	-0-	-87	B	-0-	874	3			N	-0-					-0-
08	961	N	959	-0-	-2	B	-0-	959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
*10	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	343	-0-	-277	B	-0-	343	3			N	-0-					-0-
06	600	N	578	-0-	-22	B	-0-	578	3			N	-0-					-0-
07	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
08	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	495	-0-	-75	B	-0-	495	3			N	-0-					-0-
10	589	N	523	-0-	-66	B	-0-	523	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
06	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
07	527	N	489	-0-	-38	B	-0-	489	3			N	-0-					-0-
08	496	N	465	-0-	-31	B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
10	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
06	180	N	156	-0-	-24	B	-0-	156	3			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
08	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	526	-0-	-63	B	-0-	526	3			N	-0-					-0-
06	540	N	408	-0-	-132	B	-0-	408	3			N	-0-					-0-
07	558	N	403	-0-	-155	B	-0-	403	3			N	-0-					-0-
08	527	N	484	-0-	-43	B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
*10	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
06	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
07	14	N	7	-0-	-7	B	-0-	7	3			N	-0-					-0-
08	14	N	4	-0-	-10	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-
*10	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
06	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
07	1457	N	1386	-0-	-71	B	-0-	1386	3			N	-0-					-0-
08	1519	N	1362	-0-	-157	B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
*10	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1229	-0-	-11	B	-0-	1229	3			N	-0-					-0-
06	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
07	1240	N	1157	-0-	-83	B	-0-	1157	3			N	-0-					-0-
08	1240	N	1174	-0-	-66	B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
*10	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
07	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
08	186	N	124	-0-	-62	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	136	-0-	-44	B	-0-	136	3			N	-0-					-0-
10	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1267	-0-	-97	B	-0-	1267	3			N	-0-					-0-
06	1230	N	1184	-0-	-46	B	-0-	1184	3			N	-0-					-0-
07	1302	N	1071	-0-	-231	B	-0-	1071	3			N	-0-					-0-
08	1271	N	1204	-0-	-67	B	-0-	1204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1099	-0-	-71	B	-0-	1099	3			N	-0-					-0-
*10	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
06	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
07	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-
08	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
*10	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
06	810	N	805	-0-	-5	B	-0-	805	3			N	-0-					-0-
07	868	N	830	-0-	-38	B	-0-	830	3			N	-0-					-0-
08	868	N	848	-0-	-20	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	798	-0-	-12	B	-0-	798	3			N	-0-					-0-
*10	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1293	-0-	-40 B	-0-	1293	3			N	-0-					-0-
06	1260	N	1111	-0-	-149 B	-0-	1111	3			N	-0-					-0-
07	1364	N	1180	-0-	-184 B	-0-	1180	3			N	-0-					-0-
08	1302	N	1159	-0-	-143 B	-0-	1159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
*10	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-
06	1260	N	1208	-0-	-52 B	-0-	1208	3			N	-0-					-0-
07	1364	N	1264	-0-	-100 B	-0-	1264	3			N	-0-					-0-
08	1333	N	1287	-0-	-46 B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
*10	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					81
06	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					81
07	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					81
08	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					81
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					81
*10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	812	-0-	-25 B	-0-	812	3			N	-0-					-0-
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
07	806	N	747	-0-	-59 B	-0-	747	3			N	-0-					-0-
08	806	N	780	-0-	-26 B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*10	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
08	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
06	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
08	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
06	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-
07	620	N	569	-0-	-51 B	-0-	569	3			N	-0-					-0-
08	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*10	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
08	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
07	961	N	913	-0-	-48 B	-0-	913	3			N	-0-					-0-
08	961	N	944	-0-	-17 B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	851	-0-	-49 B	-0-	851	3			N	-0-					-0-
10	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
07	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
08	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
10	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
06	480	N	465	-0-	-15 B	-0-	465	3			N	-0-					-0-
07	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
08	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*10	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
08	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
07	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
08	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
*10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
07	434	N	366	-0-	-68 B	-0-	366	3			N	-0-					-0-
08	434	N	373	-0-	-61 B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
*10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
06	660	N	648	-0-	-12 B	-0-	648	3			N	-0-					-0-
07	713	N	696	-0-	-17 B	-0-	696	3			N	-0-					-0-
08	713	N	666	-0-	-47 B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	629	-0-	-31 B	-0-	629	3			N	-0-					-0-
*10	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
07	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
08	341	N	210	-0-	-131 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	181	-0-	-89 B	-0-	181	3			N	-0-					-0-
10	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
07	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
06	480	N	461	-0-	-19 B	-0-	461	3			N	-0-					-0-
07	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
08	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
06	540	N	486	-0-	-54 B	-0-	486	3			N	-0-					-0-
07	589	N	507	-0-	-82 B	-0-	507	3			N	-0-					-0-
08	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*10	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
07	744	N	709	-0-	-35 B	-0-	709	3			N	-0-					-0-
08	775	N	696	-0-	-79 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*10	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
06	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
08	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*10	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
06	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
07	620	N	555	-0-	-65 B	-0-	555	3			N	-0-					-0-
08	620	N	588	-0-	-32 B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*10	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
07	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
08	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

05	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	682	N	652	-0-	-30 B	-0-	652	3			N	-0-					-0-
08	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*10	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

05	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
*10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

05	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
08	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

05	775	N	751	-0-	-24 B	-0-	751	3			N	-0-					-0-
06	720	N	696	-0-	-24 B	-0-	696	3			N	-0-					-0-
07	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-
08	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
*10	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
08	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
10	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
06	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
07	465	N	396	-0-	-69 B	-0-	396	3			N	-0-					-0-
08	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-
08	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
*10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1249	-0-	-53 B	-0-	1249	3			N	-0-					-0-
06	1200	N	1092	-0-	-108 B	-0-	1092	3			N	-0-					-0-
07	1333	N	1216	-0-	-117 B	-0-	1216	3			N	-0-					-0-
08	1240	N	1201	-0-	-39 B	-0-	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
*10	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
07	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
08	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
06	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
08	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
*10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	372	-0-	-93 B	-0-	372	3			N	-0-					-0-
06	420	N	344	-0-	-76 B	-0-	344	3			N	-0-					-0-
07	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
08	620	N	559	-0-	-61 B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
08	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
08	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
*10	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
06	750	N	685	-0-	-65 B	-0-	685	3			N	-0-					-0-
07	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
08	806	N	738	-0-	-68 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*10	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-
07	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
08	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
10	527	N	476	-0-	-51 B	-0-	476	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
08	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
10	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	900	-0-	-154 B	-0-	900	3			N	-0-					-0-
06	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
07	1178	N	874	-0-	-304 B	-0-	874	3			N	-0-					-0-
08	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	819	-0-	-321 B	-0-	819	3			N	-0-					-0-
*10	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					35
06	1020	N	1009	-0-	-11 B	-0-	1009	3			N	-0-					35
07	1085	N	995	-0-	-90 B	-0-	995	3			N	-0-					35
08	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					35
*10	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
06	600	N	595	-0-	-5 B	-0-	595	3			N	-0-					-0-
07	651	N	551	-0-	-100 B	-0-	551	3			N	-0-					-0-
08	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
*10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
06	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
07	1085	N	1002	-0-	-83 B	-0-	1002	3			N	-0-					-0-
08	1054	N	1011	-0-	-43 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	969	-0-	-21 B	-0-	969	3			N	-0-					-0-
*10	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
06	2790	N	2784	-0-	-6 B	-0-	2784	3			N	-0-					-0-
07	3224	N	2971	-0-	-253 B	-0-	2971	3			N	-0-					-0-
08	3100	N	3051	-0-	-49 B	-0-	3051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2988	N	2988	-0-	-0- B	-0-	2988	3			N	-0-					-0-
*10	3146	N	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	930	-0-	-31 B	-0-	930	3			N	-0-					-0-
06	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-
07	992	N	920	-0-	-72 B	-0-	920	3			N	-0-					-0-
08	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
*10	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
06	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
07	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
08	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
*10	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
06	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*10	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
06	780	N	749	-0-	-31 B	-0-	749	3			N	-0-					-0-
07	837	N	775	-0-	-62 B	-0-	775	3			N	-0-					-0-
08	837	N	765	-0-	-72 B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
*10	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	236	-0-	-12	B	-0-	236	2		N	-0-			-0-
06	210	N	146	-0-	-64	B	-0-	146	2		N	-0-			-0-
07	242	N	242	-0-	-0-	B	-0-	242	2		N	-0-			-0-
08	248	N	207	-0-	-41	B	-0-	207	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
10	248	N	218	-0-	-30	B	-0-	218	2		N	-0-			-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	232	N	232	-0-	-0-	B	-0-	232	2		N	-0-			-0-
06	210	N	170	-0-	-40	B	-0-	170	2		N	-0-			-0-
07	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-
08	217	N	214	-0-	-3	B	-0-	214	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
10	248	N	211	-0-	-37	B	-0-	211	2		N	-0-			-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-
06	60	N	48	-0-	-12	B	-0-	48	2		N	-0-			-0-
07	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
08	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	53	-0-	-7	B	-0-	53	2		N	-0-			-0-
10	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	301	-0-	-40	B	-0-	301	2		N	-0-			-0-
06	300	N	267	-0-	-33	B	-0-	267	2		N	-0-			-0-
07	333	N	333	-0-	-0-	B	-0-	333	2		N	-0-			-0-
08	310	N	297	-0-	-13	B	-0-	297	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	286	N	286	-0-	-0-	B	-0-	286	2		N	-0-			-0-
10	341	N	306	-0-	-35	B	-0-	306	2		N	-0-			-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
06	30	N	27	-0-	-3	B	-0-	27	2		N	-0-			-0-
07	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
08	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	15	-0-	-15	B	-0-	15	2		N	-0-			-0-
10	31	N	1	-0-	-30	B	-0-	1	2		N	-0-			-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	478	N	478	-0-	-0-	B	-0-	478	2		N	-0-			-0-
06	420	N	409	-0-	-11	B	-0-	409	2		N	-0-			-0-
07	528	N	528	-0-	-0-	B	-0-	528	2		N	-0-			-0-
08	465	N	457	-0-	-8	B	-0-	457	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	447	N	447	-0-	-0-	B	-0-	447	2		N	-0-			-0-
10	527	N	469	-0-	-58	B	-0-	469	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-
06	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
10	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
06	240	N	179	-0-	-61 B	-0-	179	2			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
08	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
10	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
06	180	N	116	-0-	-64 B	-0-	116	2			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
08	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
06	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
08	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	120	-0-	-66 B	-0-	120	2			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
10	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
06	780	N	537	-0-	-243 B	-0-	537	2			N	-0-					-0-
07	775	N	666	-0-	-109 B	-0-	666	2			N	-0-					-0-
08	837	N	777	-0-	-60 B	-0-	777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
*10	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
06	240	N	201	-0-	-39 B	-0-	201	2			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
10	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
06	300	N	197	-0-	-103 B	-0-	197	2			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
10	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
07	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
06	390	N	223	-0-	-167 B	-0-	223	2			N	-0-					-0-
07	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
08	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	465	N	386	-0-	-79 B	-0-	386	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
06	540	N	476	-0-	-64 B	-0-	476	2			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
08	620	N	569	-0-	-51 B	-0-	569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
10	620	N	570	-0-	-50 B	-0-	570	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
08	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-
06	450	N	384	-0-	-66 B	-0-	384	2			N	-0-					-0-
07	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
08	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
10	496	N	394	-0-	-102 B	-0-	394	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
06	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-
07	465	N	341	-0-	-124 B	-0-	341	2			N	-0-					-0-
08	496	N	275	-0-	-221 B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	247	-0-	-173 B	-0-	247	2			N	-0-					-0-
10	341	N	268	-0-	-73 B	-0-	268	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
06	180	N	121	-0-	-59 B	-0-	121	2			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
08	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
06	330	N	280	-0-	-50 B	-0-	280	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
06	210	N	163	-0-	-47	B	-0-	163	2			N	-0-					-0-
07	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
08	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
10	248	N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	167	-0-	-174	B	-0-	167	2			N	-0-					-0-
06	270	N	127	-0-	-143	B	-0-	127	2			N	-0-					-0-
07	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
08	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
10	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
06	240	N	205	-0-	-35	B	-0-	205	2			N	-0-					-0-
07	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
08	279	N	247	-0-	-32	B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
10	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	B	-0-	756	2			N	-0-					-0-
06	720	N	640	-0-	-80	B	-0-	640	2			N	-0-					-0-
07	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-
08	744	N	716	-0-	-28	B	-0-	716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
10	806	N	747	-0-	-59	B	-0-	747	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	28	-0-	-34	B	-0-	28	2			N	-0-					-0-
06	60	N	26	-0-	-34	B	-0-	26	2			N	-0-					-0-
07	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
08	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-
06	240	N	194	-0-	-46	B	-0-	194	2			N	-0-					-0-
07	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
08	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
*10	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
06	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
06	330	N	294	-0-	-36 B	-0-	294	2			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
08	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
08	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	527	N	480	-0-	-47 B	-0-	480	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
06	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
08	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
06	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
10	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
06	300	N	214	-0-	-86 B	-0-	214	2			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
08	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	434	N	192	-0-	-242 B	-0-	192	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
06	210	N	184	-0-	-26 B	-0-	184	2			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
08	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
*10	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
*10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
08	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	112	-0-	-98 B	-0-	112	2			N	-0-					-0-
10	186	N	122	-0-	-64 B	-0-	122	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	4	-0-	-41 B	-0-	4	1			N	-0-					-0-
06	8	R	8	-0-	-0- B	-0-	8	1			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	1			N	-0-					-0-
08	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-
10	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 06/20/1958 TOTAL DEPTH 2126 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
06	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
07	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
08	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
10	1054	N	934	-0-	-120 B	-0-	934	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
06	120	N	73	-0-	-47 B	-0-	73	2			N	-0-					-0-
07	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-
08	186	N	68	-0-	-118 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
10	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
06	240	N	117	-0-	-123	B	-0-	117	3			N	-0-					-0-
07	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
08	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
06	720	N	678	-0-	-42	B	-0-	678	3			N	-0-					-0-
07	806	N	709	-0-	-97	B	-0-	709	3			N	-0-					-0-
08	806	N	670	-0-	-136	B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	647	-0-	-43	B	-0-	647	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
06	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
07	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
08	930	N	835	-0-	-95	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
06	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
08	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

05	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
06	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
07	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
08	775	N	513	-0-	-262	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	492	-0-	-168	B	-0-	492	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
06	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
07	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
08	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

05	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
08	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
07	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
08	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

05	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
06	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
07	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
08	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
06	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
07	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
08	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
08	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	155	N	76	-0-	-79 B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	923	-0-	-100 B	-0-	923	3			N	-0-					-0-
06	930	N	877	-0-	-53 B	-0-	877	3			N	-0-					-0-
07	899	N	884	-0-	-15 B	-0-	884	3			N	-0-					-0-
08	930	N	900	-0-	-30 B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	868	-0-	-2 B	-0-	868	3			N	-0-					-0-
*10	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
08	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	330	N	249	-0-	-81 B	-0-	249	3			N	-0-					-0-
07	279	N	32	-0-	-247 B	-0-	32	3			N	-0-					-0-
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	427	N	259	-0-	-168 B	-0-	259	3			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
08	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
10	416	N	391	-0-	-25 B	-0-	391	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
06	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
07	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
08	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	209	-0-	-1	B	-0-	209	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

05	651	N	475	-0-	-176	B	-0-	475	3			N	-0-					-0-
06	570	N	337	-0-	-233	B	-0-	337	3			N	-0-					-0-
07	527	N	211	-0-	-316	B	-0-	211	3			N	-0-					-0-
08	465	N	84	-0-	-381	B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
10	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

05	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
06	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
07	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
08	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	216	-0-	-114	B	-0-	216	3			N	-0-					-0-
10	341	N	138	-0-	-203	B	-0-	138	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
06	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
07	62	N	38	-0-	-24	B	-0-	38	2			N	-0-					-0-
08	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
*10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
06	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
07	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
08	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	136	-0-	-14	B	-0-	136	2			N	-0-					-0-
10	155	N	144	-0-	-11	B	-0-	144	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
08	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	188	-0-	-22	B	-0-	188	3			N	-0-					-0-
10	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
06	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-
07	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
08	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
10	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
06	13	N	11	-0-	-2 B	-0-	11	3			N	-0-					-0-
07	9	N	1	-0-	-8 B	-0-	1	1			N	-0-					-0-
08	6	N	1	-0-	-5 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
*10	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
*10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
08	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
07	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
08	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
10	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
06	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
07	155	N	80	-0-	-75 B	-0-	80	2			N	-0-					-0-
08	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
*10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
10	279	N	214	-0-	-65 B	-0-	214	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
06	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
10	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

05	124	N	2	-0-	-122	B	-0-	2	1			N	-0-					-0-
06	210	N	1	-0-	-209	B	-0-	1	1			N	-0-					-0-
07	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

05	96	R	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
06	77	R	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
07	84	R	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
08	71	R	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	81	R	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

05	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
06	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-
07	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
08	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
10	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	15	N	5	-0-	-10 B	-0-	5	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-
06	120	N	39	-0-	-81 B	-0-	39	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
10	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
08	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	13	-0-	-47 B	-0-	13	3			N	-0-					-0-
*10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0- B	-0-	52	2			Y	-0-					78
06	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					78
07	62	N	39	-0-	-23 B	-0-	39	2			Y	-0-					78
08	62	N	35	-0-	-27 B	-0-	35	2			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					78
*10	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					78

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0- B	-0-	52	3			Y	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					-0-
07	62	N	11	-0-	-51 B	-0-	11	2			Y	-0-					-0-
08	62	N	35	-0-	-27 B	-0-	35	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			Y	-0-					-0-
*10	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

05	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*10	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	403	N	250	-0-	-153 B	-0-	250	3			N	-0-					-0-
06	390	N	222	-0-	-168 B	-0-	222	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
08	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
10	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	180	-0-	-68 B	-0-	11	1	169	2	N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	13	1	196	2	N	-0-					-0-
07	209	N	209	-0-	-0- B	-0-	13	1	196	2	N	-0-					-0-
08	214	N	214	-0-	-0- B	-0-	13	1	201	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	13	1	190	2	N	-0-					-0-
10	217	N	154	-0-	-63 B	-0-	13	1	141	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	221	N	221	-0-	-0- B	-0-	14	1	207	2	N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	13	1	196	2	N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	13	1	195	2	N	-0-					-0-
08	217	N	213	-0-	-4 B	-0-	13	1	200	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	22	1	321	2	N	-0-					-0-
*10	282	N	282	-0-	-0- B	-0-	25	1	257	2	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	155	N	111	-0-	-44 B	-0-	7	1	104	2	N	-0-					-0-
06	257	N	257	-0-	-0- B	-0-	16	1	241	2	N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	16	1	241	2	N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	16	1	246	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	21	1	305	2	N	-0-					-0-
*10	264	N	264	-0-	-0- B	-0-	23	1	241	2	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	236	N	236	-0-	-0- B	-0-	15	1	221	2	N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	8	1	121	2	N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	8	1	124	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	101	-0-	-19 B	-0-	6	1	95	2	N	-0-					-0-
10	124	N	37	-0-	-87 B	-0-	3	1	34	2	N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	165	N	165	-0-	-0- B	-0-	10	1	155	2	N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	17	1	257	2	N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	17	1	254	2	N	-0-					-0-
08	276	N	276	-0-	-0- B	-0-	17	1	259	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	12	1	184	2	N	-0-					-0-
*10	140	N	140	-0-	-0- B	-0-	12	1	128	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0- B	-0-	21	1	316	2	N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	12	1	180	2	N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	12	1	181	2	N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	12	1	185	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	14	1	201	2	N	-0-					-0-
*10	244	N	244	-0-	-0- B	-0-	21	1	223	2	N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7 B	-0-	15	1	226	2	N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	24	1	368	2	N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	24	1	368	2	N	-0-					-0-
08	393	N	393	-0-	-0- B	-0-	24	1	369	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	383	-0-	-7 B	-0-	24	1	359	2	N	-0-					-0-
10	403	N	324	-0-	-79 B	-0-	28	1	296	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	3	-0-	-59 B	-0-	1	1	2	2	N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	18	1	262	2	N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	18	1	262	2	N	-0-					-0-
08	285	N	285	-0-	-0- B	-0-	18	1	267	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	6	1	95	2	N	-0-					-0-
*10	67	N	67	-0-	-0- B	-0-	6	1	61	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5 B	-0-	5	1	52	2	N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	5	1	51	2	N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	5	1	55	2	N	-0-					-0-
08	62	N	57	-0-	-5 B	-0-	5	1	52	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	5	1	47	2	N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	5	1	44	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5 B	-0-	38	1	391	2	N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	38	1	383	2	N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	38	1	410	2	N	-0-					-0-
08	434	N	427	-0-	-7 B	-0-	38	1	389	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	388	-0-	-32 B	-0-	38	1	350	2	N	-0-					-0-
10	434	N	364	-0-	-70 B	-0-	38	1	326	2	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8 B	-0-	7	1	78	2	N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	7	1	77	2	N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	7	1	82	2	N	-0-					-0-
08	93	N	85	-0-	-8 B	-0-	7	1	78	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	77	-0-	-13 B	-0-	7	1	70	2	N	-0-					-0-
10	93	N	72	-0-	-21 B	-0-	7	1	65	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0- B	-0-	14	1	210	2	N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	186	N	2	-0-	-184 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0- B	-0-	7	1	102	2	N	-0-					-0-
06	261	N	261	-0-	-0- B	-0-	17	1	244	2	N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	16	1	245	2	N	-0-					-0-
08	266	N	266	-0-	-0- B	-0-	16	1	250	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	14	1	207	2	N	-0-					-0-
*10	173	N	173	-0-	-0- B	-0-	15	1	158	2	N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	1	-0-	-11 B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
06	240	N	159	-0-	-81 B	-0-	159	3			N	-0-					-0-
07	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
08	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
10	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0- B	-0-	8	1	116	2	N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	8	1	118	2	N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	8	1	116	2	N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	8	1	121	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	173	N	173	-0-	-0- B	-0-	11	1	162	2	N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	11	1	111	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*10	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	262	-0-	-172 B	-0-	262	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	287	-0-	-193 B	-0-	287	3			N	-0-					-0-
10	465	N	360	-0-	-105 B	-0-	360	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	67	-0-	-150 B	-0-	67	2			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
07	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	94	-0-	-154 B	-0-	94	3			N	-0-					-0-
06	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	125	-0-	-85 B	-0-	125	3			N	-0-					-0-
10	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
10	248	N	1	-0-	-247 B	-0-	1	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
08	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-
08	8	N	1	-0-	-7 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					-0-
*10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	B	-0-	16	3			N	-0-					-0-
06	30	N	5	-0-	-25	B	-0-	5	3			N	-0-					-0-
07	14	N	13	-0-	-1	B	-0-	13	3			N	-0-					-0-
08	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
10	13	N	8	-0-	-5	B	-0-	8	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
06	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
08	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
06	150	N	14	-0-	-136	B	-0-	14	3			N	-0-					-0-
07	186	N	75	-0-	-111	B	-0-	75	3			N	-0-					-0-
08	93	N	1	-0-	-92	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
*10	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
06	150	N	32	-0-	-118	B	-0-	32	3			N	-0-					-0-
07	186	N	132	-0-	-54	B	-0-	132	3			N	-0-					-0-
08	124	N	2	-0-	-122	B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
10	124	N	48	-0-	-76	B	-0-	48	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
06	390	N	300	-0-	-90	B	-0-	300	3			N	-0-					-0-
07	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
08	465	N	381	-0-	-84	B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
10	372	N	305	-0-	-67	B	-0-	305	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	494	N	494	-0-	-0-	B	-0-	60	1	434	2	N	-0-			-0-
06	360	N	341	-0-	-19	B	-0-	341	2			N	-0-			-0-
07	380	N	380	-0-	-0-	B	-0-	60	1	320	2	N	-0-			-0-
08	496	N	355	-0-	-141	B	-0-	60	1	295	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	358	N	358	-0-	-0-	B	-0-	60	1	298	2	N	-0-			-0-
10	372	N	270	-0-	-102	B	-0-	270	2			N	-0-			-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	278	N	278	-0-	-0-	B	-0-	34	1	244	2	N	-0-			-0-
06	210	N	192	-0-	-18	B	-0-	192	2			N	-0-			-0-
07	217	N	214	-0-	-3	B	-0-	34	1	180	2	N	-0-			-0-
08	279	N	200	-0-	-79	B	-0-	34	1	166	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	201	N	201	-0-	-0-	B	-0-	34	1	167	2	N	-0-			-0-
10	217	N	152	-0-	-65	B	-0-	152	2			N	-0-			-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

05	124	N	80	-0-	-44	B	-0-	80	3			N	-0-			-0-
06	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-			-0-
07	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-			-0-
08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	180	N	122	-0-	-58	B	-0-	122	3			N	-0-			-0-
10	155	N	108	-0-	-47	B	-0-	108	3			N	-0-			-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	217	N	159	-0-	-58	B	-0-	159	3			N	-0-			-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-			-0-
07	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-			-0-
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-			-0-
*10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-			-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-			-0-
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
07	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-			-0-
08	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-			-0-
*10	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-			-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-			-0-
06	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-			-0-
07	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-			-0-
08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-			-0-
*10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
06	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
07	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
08	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
10	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
06	180	N	148	-0-	-32	B	-0-	148	3			N	-0-					-0-
07	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
08	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
07	217	N	114	-0-	-103	B	-0-	114	3			N	-0-					-0-
08	217	N	143	-0-	-74	B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	153	-0-	-57	B	-0-	153	3			N	-0-					-0-
10	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	3	-0-	-121	B	-0-	3	1			N	-0-					-0-
06	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
07	164	N	164	-0-	-0-	B	-0-	26	1	138	2	N	-0-					-0-
08	149	N	149	-0-	-0-	B	-0-	26	1	123	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	26	1	127	2	N	-0-					-0-
10	155	N	116	-0-	-39	B	-0-	116	3			N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
06	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
07	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
08	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
*10	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
06	570	N	481	-0-	-89	B	-0-	481	3			N	-0-					-0-
07	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
08	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
10	589	N	491	-0-	-98	B	-0-	491	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0- B	-0-	4	1	66	2	N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
08	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
07	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
*10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
08	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
10	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
*10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
08	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
06	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
07	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					-0-
*10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	15	N	1	-0-	-14 B	-0-	1	1			N	-0-					-0-
07	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
06	150	N	136	-0-	-14	B	-0-	136	2			N	-0-					-0-
07	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
08	155	N	125	-0-	-30	B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	123	-0-	-27	B	-0-	123	3			N	-0-					-0-
*10	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
06	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
07	93	N	60	-0-	-33	B	-0-	60	2			N	-0-					-0-
08	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
10	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
06	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
07	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
08	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
10	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
06	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
07	62	N	18	-0-	-44	B	-0-	18	3			N	-0-					-0-
08	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	2	-0-	-122	B	-0-	2	1			N	-0-					-0-
06	90	N	1	-0-	-89	B	-0-	1	1			N	-0-					-0-
07	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
10	62	N	26	-0-	-36	B	-0-	26	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
06	180	N	122	-0-	-58 B	-0-	122	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
07	651	N	588	-0-	-63 B	-0-	588	3			N	-0-					-0-
08	744	N	540	-0-	-204 B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	457	-0-	-173 B	-0-	457	3			N	-0-					-0-
*10	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
10	403	N	323	-0-	-80 B	-0-	323	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0- B	-0-	12	1	176	2	N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	186	N	2	-0-	-184 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
*10	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
08	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
10	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	150	-0-	-160 B	-0-	150	3			N	-0-					-0-
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
08	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	240	N	75	-0-	-165 B	-0-	75	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	217	N	99	-0-	-118 B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
06	720	N	689	-0-	-31 B	-0-	689	3			N	-0-					-0-
07	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
08	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
*10	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
08	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
06	210	N	1	-0-	-209	B	-0-	1	1			N	-0-					-0-
07	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
10	310	N	253	-0-	-57	B	-0-	253	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
06	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
07	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
08	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	76	-0-	-44	B	-0-	76	3			N	-0-					-0-
10	93	N	26	-0-	-67	B	-0-	26	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
06	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
07	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
08	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
10	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
06	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
07	713	N	486	-0-	-227	B	-0-	486	3			N	-0-					-0-
08	744	N	342	-0-	-402	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	400	-0-	-200	B	-0-	400	3			N	-0-					-0-
10	496	N	385	-0-	-111	B	-0-	385	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
06	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
08	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	117	-0-	-33	B	-0-	117	3			N	-0-					-0-
10	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
06	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
07	93	N	70	-0-	-23	B	-0-	4	1	66	2	N	-0-					-0-
08	72	N	72	-0-	-0-	B	-0-	4	1	68	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	6	1	87	2	N	-0-					-0-
10	62	N	12	-0-	-50	B	-0-	1	1	11	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

05	155	N	2	-0-	-153 B	-0-	2	1			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	1			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					76
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					76
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					76
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					76
10	527	N	390	-0-	-137 B	-0-	390	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

05	434	N	291	-0-	-143 B	-0-	291	3			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
08	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	433	-0-	-47 B	-0-	433	3			N	-0-					-0-
10	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
06	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
07	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
06	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
07	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
08	1240	N	1220	-0-	-20	B	-0-	1220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1185	-0-	-45	B	-0-	1185	3			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	B	-0-					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
07	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
08	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

05	155	N	98	-0-	-57	B	-0-	98	3			N	-0-					-0-
06	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-
07	124	N	79	-0-	-45	B	-0-	79	3			N	-0-					-0-
08	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

05	372	N	289	-0-	-83	B	-0-	289	3			N	-0-					-0-
06	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-
07	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
08	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	228	-0-	-82	B	-0-	228	3			N	-0-					-0-
06	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-
07	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	217	-0-	-93	B	-0-	217	3			N	-0-					-0-
06	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
07	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
08	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
06	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
07	279	N	248	-0-	-31	B	-0-	248	3			N	-0-					-0-
08	279	N	237	-0-	-42	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	230	-0-	-40	B	-0-	230	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
06	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
07	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
08	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
06	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
07	341	N	298	-0-	-43	B	-0-	298	3			N	-0-					-0-
08	372	N	284	-0-	-88	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	276	-0-	-54	B	-0-	276	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
06	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
07	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
08	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
06	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
07	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
08	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
06	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
07	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
08	744	N	734	-0-	-10	B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
06	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
07	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
08	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	434	N	383	-0-	-51	B	-0-	383	3			N	-0-					-0-
08	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
06	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
07	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
06	630	N	624	-0-	-6 B	-0-	624	2			N	-0-					-0-
07	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
08	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
07	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
06	90	N	24	-0-	-66 B	-0-	24	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	75	-0-	-49 B	-0-	57	2	18	9	N	16	43	1			4
06	90	N	66	-0-	-24 B	-0-	52	2	14	9	N	13					17
07	62	N	33	-0-	-29 B	-0-	22	2	11	9	N	10					27
08	62	N	-0-	-0-	-62 B	-0-					N	22	44	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	3					8
*10	19	N	19	-0-	-0- B	-0-	7	2	12	9	N	11					19

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

05	1074	N	745	-0-	-329 B	-0-	745	2			N	-0-					-0-
06	1118	N	681	-0-	-437 B	-0-	681	2			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	215	-0-	-475 B	-0-	215	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	307	-0-	-375 B	-0-	307	3			N	-0-					-0-
06	390	N	184	-0-	-206 B	-0-	184	3			N	-0-					-0-
07	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
08	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
*10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
08	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
*10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	514	-0-	-416 B	-0-	514	3			N	-0-					-0-
06	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
07	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*10	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	345	-0-	-58 B	-0-	345	3			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
07	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
*10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
06	270	N	41	-0-	-229 B	-0-	41	3			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
*10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	680	-0-	-126 B	-0-	680	3			N	-0-					61
06	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					61
07	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					61
08	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					61
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					61
*10	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
06	1230	N	1185	-0-	-45 B	-0-	1185	3			N	-0-					-0-
07	1302	N	1160	-0-	-142 B	-0-	1160	3			N	-0-					-0-
08	1271	N	1214	-0-	-57 B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1166	-0-	-34 B	-0-	1166	3			N	-0-					-0-
*10	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
07	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
08	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					56
06	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					56
07	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					56
08	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	346	-0-	-314	B	-0-	346	3			N	-0-					56
*10	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1119	-0-	-28	B	-0-	1119	3			N	-0-					-0-
06	1110	N	1072	-0-	-38	B	-0-	1072	3			N	-0-					-0-
07	1116	N	1094	-0-	-22	B	-0-	1094	3			N	-0-					-0-
08	1116	N	1093	-0-	-23	B	-0-	1093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1057	-0-	-23	B	-0-	1057	3			N	-0-					-0-
*10	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	416	-0-	-142	B	-0-	416	3			N	-0-					-0-
06	600	N	230	-0-	-370	B	-0-	230	3			N	-0-					-0-
07	589	N	232	-0-	-357	B	-0-	232	3			N	-0-					-0-
08	403	N	190	-0-	-213	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	190	-0-	-50	B	-0-	190	3			N	-0-					-0-
*10	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	819	-0-	-49	B	-0-	819	3			N	-0-					-0-
06	810	N	662	-0-	-148	B	-0-	662	3			N	-0-					-0-
07	837	N	623	-0-	-214	B	-0-	623	3			N	-0-					-0-
08	806	N	635	-0-	-171	B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	606	-0-	-54	B	-0-	606	3			N	-0-					-0-
*10	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
06	210	N	161	-0-	-49 B	-0-	161	3			N	-0-					-0-
07	217	N	173	-0-	-44 B	-0-	173	3			N	-0-					-0-
08	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
*10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
06	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
07	1302	N	1096	-0-	-206 B	-0-	1096	2			N	-0-					-0-
08	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
*10	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
07	279	N	141	-0-	-138 B	-0-	141	2			N	-0-					-0-
08	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
*10	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
08	372	N	336	-0-	-36 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	292	-0-	-68 B	-0-	292	2			N	-0-					-0-
*10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
06	1881	N	1881	-0-	-0- B	-0-	1881	2			N	-0-					-0-
07	1753	N	1753	-0-	-0- B	-0-	1753	2			N	-0-					-0-
08	1807	N	1807	-0-	-0- B	-0-	1807	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					-0-
*10	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
08	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
08	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
*10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2429	-0-	-82 B	-0-	2429	2			N	-0-					-0-
06	2190	N	2101	-0-	-89 B	-0-	2101	2			N	-0-					-0-
07	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
08	2418	N	-0-	-0-	-2418 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
06	960	N	684	-0-	-276 B	-0-	684	2			N	-0-					-0-
07	940	N	-0-	-0-	-940 B	-0-					N	-0-					-0-
08	895	N	-0-	-0-	-895 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/01/2017 - PLUGGED 06/01/17																	

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 05/24/2017 - PLUGGED 05/24/17																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	864	-0-	-531	B	-0-	864	2			N	-0-					-0-
06	1320	N	537	-0-	-783	B	-0-	537	2			N	-0-					-0-
07	1687	N	1687	-0-	-0-	B	-0-	1687	2			N	-0-					-0-
08	1477	N	1477	-0-	-0-	B	-0-	1477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

05	1333	N	899	-0-	-434	B	-0-	898	2	1	9	N	1					50
06	1641	N	1641	-0-	-0-	B	-0-	1639	2	2	9	N	2					52
07	1386	N	1386	-0-	-0-	B	-0-	1385	2	1	9	N	1					53
08	1331	N	1331	-0-	-0-	B	-0-	1330	2	1	9	N	1					54
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1222	-0-	-428	B	-0-	1220	2	2	9	N	2					56
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					56

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

05	1395	N	864	-0-	-531	B	-0-	864	2			N	-0-					-0-
06	1320	N	537	-0-	-783	B	-0-	537	2			N	-0-					-0-
07	1687	N	1687	-0-	-0-	B	-0-	1687	2			N	-0-					-0-
08	1477	N	1477	-0-	-0-	B	-0-	1477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

05	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
06	360	N	317	-0-	-43	B	-0-	317	3			N	-0-					-0-
07	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
08	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

05	372	N	230	-0-	-142	B	-0-	230	2			N	-0-					-0-
06	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-
07	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
08	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	230	-0-	-130	B	-0-	230	2			N	-0-					-0-
*10	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-180					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-180					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-180					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-180					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -180																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	300	-0-	-320	B	-0-	300	3			N	-0-					-0-
06	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	47	N	47	-0-	-0-	B	-0-	47	3		N	-0-			-0-
06	37	N	37	-0-	-0-	B	-0-	37	3		N	-0-			-0-
07	43	N	43	-0-	-0-	B	-0-	43	3		N	-0-			-0-
08	62	N	31	-0-	-31	B	-0-	31	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	36	N	36	-0-	-0-	B	-0-	36	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

05	70	N	70	-0-	-0-	B	-0-	70	3		N	-0-			-0-
06	76	N	76	-0-	-0-	B	-0-	76	3		N	-0-			-0-
07	93	N	76	-0-	-17	B	-0-	76	3		N	-0-			-0-
08	62	N	34	-0-	-28	B	-0-	34	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	74	-0-	-16	B	-0-	74	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

05	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
06	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-
07	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
08	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-
*10	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

05	1771	N	1771	-0-	-0-	B	-0-	1771	2		N	-0-			-0-
06	1731	N	1731	-0-	-0-	B	-0-	1731	2		N	-0-			-0-
07	2002	N	2002	-0-	-0-	B	-0-	2002	2		N	-0-			-0-
08	1934	N	1934	-0-	-0-	B	-0-	1934	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1617	N	1617	-0-	-0-	B	-0-	1617	2		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

05	961	N	952	-0-	-9	B	-0-	952	2		N	-0-			-0-
06	1380	N	915	-0-	-465	B	-0-	915	2		N	-0-			-0-
07	992	N	928	-0-	-64	B	-0-	928	2		N	-0-			-0-
08	898	N	898	-0-	-0-	B	-0-	898	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	863	-0-	-67	B	-0-	863	2		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

05	1824	N	1824	-0-	-0-	B	-0-	1824	3		N	-0-			-0-
06	1740	N	1213	-0-	-527	B	-0-	1213	3		N	-0-			-0-
07	1720	N	1720	-0-	-0-	B	-0-	1720	3		N	-0-			-0-
08	1742	N	1742	-0-	-0-	B	-0-	1742	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1722	N	1722	-0-	-0-	B	-0-	1722	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-
06	1932	N	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-
07	2201	N	1820	-0-	-381	B	-0-	1820	3			N	-0-					-0-
08	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1190	-0-	-730	B	-0-	1190	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1855	N	1855	-0-	-0-	B	-0-	1855	3			N	-0-					-0-
06	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
07	1736	N	1730	-0-	-6	B	-0-	1730	3			N	-0-					-0-
08	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1711	-0-	-29	B	-0-	1711	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
06	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
07	806	N	657	-0-	-149	B	-0-	657	3			N	-0-					-0-
08	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	656	-0-	-4	B	-0-	656	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
06	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
07	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
08	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
06	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
07	775	N	736	-0-	-39	B	-0-	736	3			N	-0-					-0-
08	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
06	2460	N	2434	-0-	-26 B	-0-	2434	3			N	-0-					-0-
07	2542	N	2490	-0-	-52 B	-0-	2490	3			N	-0-					-0-
08	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	1916	-0-	-514 B	-0-	1916	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1901	-0-	-83 B	-0-	1901	3			N	-0-					-0-
06	1920	N	1279	-0-	-641 B	-0-	1279	3			N	-0-					-0-
07	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
08	1891	N	1788	-0-	-103 B	-0-	1788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
*10	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	659	-0-	-147 B	-0-	659	2			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	899	N	539	-0-	-360 B	-0-	539	2			N	-0-					-0-
08	651	N	537	-0-	-114 B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
*10	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					-0-
06	1341	N	286	-0-	-1055 B	-0-	286	2			N	-0-					-0-
07	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-
08	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
*10	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1164	N	1141	-0-	-23 B	-0-	1141	2			N	-0-					-0-
06	1201	N	243	-0-	-958 B	-0-	243	2			N	-0-					-0-
07	1169	N	1096	-0-	-73 B	-0-	1096	2			N	-0-					-0-
08	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
*10	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3953	N	3953	-0-	-0- B	-0-	3953	2			N	-0-					-0-
06	3570	N	1539	-0-	-2031 B	-0-	1539	2			N	-0-					-0-
07	3704	N	3704	-0-	-0- B	-0-	3704	2			N	-0-					-0-
08	3968	N	3231	-0-	-737 B	-0-	3231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	13	-0-	-1517 B	-0-	13	2			N	-0-					-0-
10	0	N	16	-0-	16 B	16	16	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3953	N	3953	-0-		-0-	B	-0-	3953	2			N	-0-				-0-
06	3570	N	1539	-0-		-2031	B	-0-	1539	2			N	-0-				-0-
07	3704	N	3704	-0-		-0-	B	-0-	3704	2			N	-0-				-0-
08	3968	N	3231	-0-		-737	B	-0-	3231	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	13	-0-		-1517	B	-0-	13	2			N	-0-				-0-
10	0	N	16	-0-		16	B	16	16	2			N	-0-				-0-

DRAIN OIL CO. LLC 227879
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-		-0-	B	-0-	302	2			N	-0-				-0-
06	337	N	337	-0-		-0-	B	-0-	337	2			N	-0-				-0-
07	433	N	432	-0-		-1	B	-0-	432	2			N	-0-				-0-
08	415	N	415	-0-		-0-	B	-0-	415	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	322	-0-		-8	B	-0-	322	2			N	-0-				-0-
*10	300	N	300	-0-		-0-	B	-0-	300	2			N	-0-				-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	205	-0-		-74	B	-0-	205	2			N	-0-				-0-
06	319	N	319	-0-		-0-	B	-0-	319	2			N	-0-				-0-
07	375	N	375	-0-		-0-	B	-0-	375	2			N	-0-				-0-
08	335	N	335	-0-		-0-	B	-0-	335	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	254	-0-		-76	B	-0-	254	2			N	-0-				-0-
*10	143	N	143	-0-		-0-	B	-0-	143	2			N	-0-				-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	345	-0-		-220	B	-0-	345	2			N	-0-				-0-
06	584	N	42	-0-		-542	B	-0-	42	2			N	-0-				-0-
07	310	N	4	-0-		-306	B	-0-	4	2			N	-0-				-0-
08	362	N	362	-0-		-0-	B	-0-	362	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	842	N	842	-0-		-0-	B	-0-	842	2			N	-0-				-0-
*10	848	N	848	-0-		-0-	B	-0-	848	2			N	-0-				-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-		-0-	B	-0-	142	2			N	-0-				-0-
06	159	N	159	-0-		-0-	B	-0-	159	2			N	-0-				-0-
07	217	N	204	-0-		-13	B	-0-	204	2			N	-0-				-0-
08	196	N	196	-0-		-0-	B	-0-	196	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-		-0-	B	-0-	151	2			N	-0-				-0-
*10	141	N	141	-0-		-0-	B	-0-	141	2			N	-0-				-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	352	-0-		-305	B	-0-	352	2			N	-0-				-0-
06	683	N	42	-0-		-641	B	-0-	42	2			N	-0-				-0-
07	341	N	4	-0-		-337	B	-0-	4	2			N	-0-				-0-
08	370	N	370	-0-		-0-	B	-0-	370	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	859	N	859	-0-		-0-	B	-0-	859	2			N	-0-				-0-
*10	864	N	864	-0-		-0-	B	-0-	864	2			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	161	-0-	-87 B	-0-	161	2			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
07	372	N	290	-0-	-82 B	-0-	290	2			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
*10	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	876	-0-	-550 B	-0-	876	3			N	-0-					-0-
06	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
07	1395	N	1190	-0-	-205 B	-0-	1190	3			N	-0-					-0-
08	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1265	-0-	-175 B	-0-	1265	3			N	-0-					-0-
*10	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1077	-0-	-907 B	-0-	1077	2			N	-0-					-0-
06	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					-0-
07	2015	N	1674	-0-	-341 B	-0-	1674	2			N	-0-					-0-
08	2020	N	2020	-0-	-0- B	-0-	2020	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-
*10	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
06	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					-0-
07	713	N	466	-0-	-247 B	-0-	466	2			N	-0-					-0-
08	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	598	-0-	-62 B	-0-	598	2			N	-0-					-0-
*10	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-		-0-	B	-0-	483	3			N	-0-				-0-
06	469	N	469	-0-		-0-	B	-0-	469	3			N	-0-				-0-
07	524	N	524	-0-		-0-	B	-0-	524	3			N	-0-				-0-
08	496	N	482	-0-		-14	B	-0-	482	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	386	N	386	-0-		-0-	B	-0-	386	3			N	-0-				-0-
10	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-		-0-	B	-0-	398	3			N	-0-				-0-
06	452	N	452	-0-		-0-	B	-0-	452	3			N	-0-				-0-
07	462	N	462	-0-		-0-	B	-0-	462	3			N	-0-				-0-
08	463	N	463	-0-		-0-	B	-0-	463	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	487	N	487	-0-		-0-	B	-0-	487	3			N	-0-				-0-
10	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-		-0-	B	-0-	280	3			N	-0-				-0-
06	273	N	273	-0-		-0-	B	-0-	273	3			N	-0-				-0-
07	279	N	270	-0-		-9	B	-0-	270	3			N	-0-				-0-
08	279	N	262	-0-		-17	B	-0-	262	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	268	N	268	-0-		-0-	B	-0-	268	3			N	-0-				-0-
10	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-		-0-	B	-0-	454	3			N	-0-				-0-
06	446	N	446	-0-		-0-	B	-0-	446	3			N	-0-				-0-
07	492	N	492	-0-		-0-	B	-0-	492	3			N	-0-				-0-
08	465	N	428	-0-		-37	B	-0-	428	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	447	N	447	-0-		-0-	B	-0-	447	3			N	-0-				-0-
10	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2312	-0-		-137	B	-11550	2312	3			N	-0-				-0-
06	2340	N	2191	-0-		-149	B	-11550	2191	3			N	-0-				-0-
07	2449	N	2451	-0-		2	B	-11548	2451	3			N	-0-				-0-
08	2325	N	2458	-0-		133	B	-11415	2458	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -3887 CANCELLED UNDERAGE -> -7528																		
09	2190	N	2240	-0-		50	B	-3837	2240	3			N	-0-				-0-
10	0	N	NO RPT	-0-		-0-	B	-3837					N	NO RPT				-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1598	-0-		-231	B	-7541	1598	3			N	-0-				-0-
06	1950	N	2051	-0-		101	B	-7440	2051	3			N	-0-				-0-
07	1984	N	2132	-0-		148	B	-7292	2132	3			N	-0-				-0-
08	1612	N	1941	-0-		329	B	-6963	1941	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -2248 CANCELLED UNDERAGE -> -4715																		
09	2040	N	2042	-0-		2	B	-2246	2042	3			N	-0-				-0-
10	0	N	NO RPT	-0-		-0-	B	-2246					N	NO RPT				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1282	-0-	-175	B	-0-	1282	3			N	-0-					-0-
06	1380	N	1199	-0-	-181	B	-0-	1199	3			N	-0-					-0-
07	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
08	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	396	-0-	-317	B	-0-	396	3			N	-0-					-0-
06	690	N	678	-0-	-12	B	-0-	678	3			N	-0-					-0-
07	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
08	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
06	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
07	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1107	-0-	-3	B	-0-	1107	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	224	-0-	-55	B	-0-	224	3			N	-0-					-0-
06	330	N	295	-0-	-35	B	-0-	295	3			N	-0-					-0-
07	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
08	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	170	-0-	-130	B	-0-	170	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
06	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
07	310	N	212	-0-	-98	B	-0-	212	3			N	-0-					-0-
08	248	N	169	-0-	-79	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	186	-0-	-54	B	-0-	186	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
07	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
08	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	411	-0-	-39	B	-0-	411	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	712	-0-	-63	B	-0-	712	3			N	-0-					-0-
06	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
07	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
08	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	613	-0-	-137	B	-0-	613	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
06	390	N	382	-0-	-8	B	-0-	382	3			N	-0-					-0-
07	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
08	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	186	-0-	-155	B	-0-	186	3			N	-0-					-0-
06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
07	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
08	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	300	-0-	-60	B	-0-	300	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	229	-0-	-298	B	-0-	229	3			N	-0-					-0-
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
07	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
08	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	74	-0-	-112	B	-0-	74	3			N	-0-					-0-
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
07	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
06	330	N	231	-0-	-99 B	-0-	231	3			N	-0-					-0-
07	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
08	341	N	250	-0-	-91 B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

05	1798	N	1710	-0-	-88 B	-0-	1710	2			N	-0-					-0-
06	2010	N	1356	-0-	-654 B	-0-	1356	2			N	-0-					-0-
07	1953	N	1551	-0-	-402 B	-0-	1551	2			N	-0-					-0-
08	1705	N	1434	-0-	-271 B	-0-	1434	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1121	-0-	-229 B	-0-	1121	2			N	-0-					-0-
*10	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

05	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-					-0-
06	2100	N	1387	-0-	-713 B	-0-	1387	2			N	-0-					-0-
07	2046	N	945	-0-	-1101 B	-0-	945	2			N	-0-					-0-
08	2302	N	2302	-0-	-0- B	-0-	2302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1053	-0-	-327 B	-0-	1053	2			N	-0-					-0-
*10	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

05	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
06	1440	N	963	-0-	-477 B	-0-	963	2			N	-0-					-0-
07	1581	N	1274	-0-	-307 B	-0-	1274	2			N	-0-					-0-
08	1426	N	1158	-0-	-268 B	-0-	1158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	648	-0-	-312 B	-0-	648	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

05	1984	N	1811	-0-	-173 B	-0-	1811	2			N	-0-					-0-
06	1920	N	1273	-0-	-647 B	-0-	1273	2			N	-0-					-0-
07	1953	N	759	-0-	-1194 B	-0-	759	2			N	-0-					-0-
08	1798	N	1086	-0-	-712 B	-0-	1086	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	805	-0-	-455 B	-0-	805	2			N	-0-					-0-
*10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

05	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
06	450	N	41	-0-	-409 B	-0-	41	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
06	240	N	173	-0-	-67	B	-0-	173	3			N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

05	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
06	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
07	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
08	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

05	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
06	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
07	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
08	558	N	439	-0-	-119	B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
*10	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

05	279	N	164	-0-	-115	B	-0-	164	3			N	-0-					-0-
06	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
07	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
08	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	263	-0-	-37	B	-0-	263	3			N	-0-					-0-
*10	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

05	496	N	287	-0-	-209	B	-0-	287	3			N	-0-					-0-
06	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
07	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
08	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	750	-0-	-150	B	-0-	750	3			N	-0-					-0-
*10	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2693	N	2693	-0-	-0-	B	-0-	2693	3			N	-0-					-0-
06	2476	N	2476	-0-	-0-	B	-0-	2476	3			N	-0-					-0-
07	2661	N	2661	-0-	-0-	B	-0-	2661	3			N	-0-					-0-
08	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2390	N	2390	-0-	-0-	B	-0-	2390	3			N	-0-					-0-
*10	2587	N	2587	-0-	-0-	B	-0-	2587	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	226	-0-	-115	B	-0-	226	3			N	-0-					-0-
06	300	N	253	-0-	-47	B	-0-	253	3			N	-0-					-0-
07	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
08	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
*10	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
06	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
07	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
08	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
*10	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
06	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
07	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
08	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
*10	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	904	-0-	-925	B	-0-	904	2			N	-0-					-0-
06	1452	N	1452	-0-	-0-	B	-0-	1452	2			N	-0-					-0-
07	1510	N	1510	-0-	-0-	B	-0-	1510	2			N	-0-					-0-
08	1546	N	1546	-0-	-0-	B	-0-	1546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1471	N	1471	-0-	-0-	B	-0-	1471	2			N	-0-					-0-
10	SHUT IN		1476	-0-	1476	B	1476	1476	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES //CONT.// 331520
SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	713	N	673	-0-	-40	B	-0-	673	2			N	-0-					-0-
06	690	N	447	-0-	-243	B	-0-	447	2			N	-0-					-0-
07	682	N	572	-0-	-110	B	-0-	572	2			N	-0-					-0-
08	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	359	-0-	-91	B	-0-	359	2			N	-0-					-0-
*10	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	2	-0-	2	B	2	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2																		
09	14B2	EXT	-0-	-0-	-0-	B	2					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	2					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOLCO OIL & GAS //CONT.// 391647
SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2108 N	1803	-0-	-305	B	-0-	1803	2		N	-0-			-0-
06	2460 N	-0-	-0-	-2460	B	-0-				N	-0-			-0-
07	2418 N	-0-	-0-	-2418	B	-0-				N	-0-			-0-
08	1798 N	-0-	-0-	-1798	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
06	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
07	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
08	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
06	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
07	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
08	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	210	-0-	-120 B	-0-	210	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
06	540	N	338	-0-	-202 B	-0-	338	2			N	-0-					-0-
07	465	N	245	-0-	-220 B	-0-	245	2			N	-0-					-0-
08	465	N	315	-0-	-150 B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
*10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
07	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
08	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
*10	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
06	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
08	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
*10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
07	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	96	-0-	-84 B	-0-	96	2			N	-0-					-0-
*10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
08	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	108	-0-	-102 B	-0-	108	2			N	-0-					-0-
*10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	258	-0-	-83 B	-0-	258	3			N	-0-					-0-
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
*10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
06	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					-0-
07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
07	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
*10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	622	-0-	-928 B	-0-	622	3			N	-0-					-0-
06	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
07	1643	N	1605	-0-	-38 B	-0-	1605	3			N	-0-					-0-
08	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
*10	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	73	-0-	-113 B	-0-	73	3			N	-0-					-0-
06	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	138	-0-	-42 B	-0-	138	3			N	-0-					-0-
*10	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
07	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
*10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	30	-0-	-342 B	-0-	30	3			N	-0-					-0-
06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*10	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	66	-0-	-120 B	-0-	66	3			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	124	-0-	-56 B	-0-	124	3			N	-0-					-0-
*10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	18	-0-	-199 B	-0-	18	3			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
*10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
08	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
*10	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	653	-0-	-37 B	-0-	653	3			N	-0-					-0-
*10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

05	715	N	715	-0-	-0-	B	-0-	715	3		N	-0-					-0-
06	1728	N	1728	-0-	-0-	B	-0-	1728	3		N	-0-					-0-
07	1866	N	1866	-0-	-0-	B	-0-	1866	3		N	-0-					-0-
08	1750	N	1750	-0-	-0-	B	-0-	1750	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1124	-0-	-616	B	-0-	1124	3		N	-0-					-0-
*10	1476	N	1476	-0-	-0-	B	-0-	1476	3		N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

05	1302	N	1246	-0-	-56	B	-0-	1246	3		N	-0-					-0-
06	1764	N	1764	-0-	-0-	B	-0-	1764	3		N	-0-					-0-
07	2092	N	2092	-0-	-0-	B	-0-	2092	3		N	-0-					-0-
08	1240	N	950	-0-	-290	B	-0-	950	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	553	-0-	-1217	B	-0-	553	3		N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

05	558	N	209	-0-	-349	B	-0-	209	3		N	-0-					-0-
06	600	N	521	-0-	-79	B	-0-	521	3		N	-0-					-0-
07	465	N	451	-0-	-14	B	-0-	451	3		N	-0-					-0-
08	217	N	137	-0-	-80	B	-0-	137	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	393	-0-	-117	B	-0-	393	3		N	-0-					-0-
*10	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

05	124	N	123	-0-	-1	B	-0-	123	3		N	-0-					-0-
06	420	N	202	-0-	-218	B	-0-	202	3		N	-0-					-0-
07	362	N	362	-0-	-0-	B	-0-	362	3		N	-0-					-0-
08	474	N	474	-0-	-0-	B	-0-	474	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0-	B	-0-	387	3		N	-0-					-0-
*10	388	N	388	-0-	-0-	B	-0-	388	3		N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

05	868	N	531	-0-	-337	B	-0-	531	3		N	-0-					-0-
06	922	N	922	-0-	-0-	B	-0-	922	3		N	-0-					-0-
07	928	N	928	-0-	-0-	B	-0-	928	3		N	-0-					-0-
08	983	N	983	-0-	-0-	B	-0-	983	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	808	-0-	-122	B	-0-	808	3		N	-0-					-0-
*10	801	N	801	-0-	-0-	B	-0-	801	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	374	-0-	-153	B	-0-	374	2			N	-0-					-0-
06	570	N	536	-0-	-34	B	-0-	536	2			N	-0-					-0-
07	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
08	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
*10	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	695	-0-	-297	B	-0-	695	2			N	-0-					-0-
06	1080	N	994	-0-	-86	B	-0-	994	2			N	-0-					-0-
07	1017	N	1017	-0-	-0-	B	-0-	1017	2			N	-0-					-0-
08	1167	N	1167	-0-	-0-	B	-0-	1167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1099	N	1099	-0-	-0-	B	-0-	1099	2			N	-0-					-0-
*10	1078	N	1078	-0-	-0-	B	-0-	1078	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
08	217	N	29	-0-	-188	B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	54	-0-	-156	B	-0-	54	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
06	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
07	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
08	775	N	309	-0-	-466	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	352	-0-	-398	B	-0-	352	3			N	-0-					-0-
*10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*10	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
*10	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	32	-0-	-991 B	-0-	32	3			N	-0-					-0-
06	660	N	1	-0-	-659 B	-0-	1	3			N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
*08	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	38	-0-	-1109 B	-0-	38	3			N	-0-					-0-
06	780	N	116	-0-	-664 B	-0-	116	3			N	-0-					-0-
07	124	N	38	-0-	-86 B	-0-	38	3			N	-0-					-0-
*08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	883	-0-	-1752 B	-0-	883	3			N	-0-					-0-
06	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
07	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
08	868	N	121	-0-	-747 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2016	-0-	-744 B	-0-	2016	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	24	-0-	-689 B	-0-	24	3			N	-0-					-0-
06	480	N	1	-0-	-479 B	-0-	1	3			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1640	-0-	-65 B	-0-	1640	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
08	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	448	-0-	-575 B	-0-	448	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	488	-0-	-566 B	-0-	488	2			N	-0-					-0-
06	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
07	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
08	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	342	-0-	-309 B	-0-	342	2			N	-0-					-0-
06	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
07	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	487	-0-	-412 B	-0-	487	2			N	-0-					-0-
06	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
07	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
08	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LASATER & CO, INC. //CONT.// 487415
LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
*10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	485	-0-	-166 B	-0-	485	3			N	-0-					-0-
06	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
08	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-
*10	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	700	-0-	173 B	-28814	700	3			N	-0-					-0-
06	630	N	369	-0-	-261 B	-28814	369	3			N	-0-					-0-
07	682	N	167	-0-	-515 B	-28814	167	3			N	-0-					-0-
08	713	N	422	-0-	-291 B	-28814	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4835 CANCELLED UNDERAGE -> -23979																	
09	360	N	106	-0-	-254 B	-4835	106	3			N	-0-					-0-
10	0	N	372	-0-	372 B	-4463	372	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
06	360	N	250	-0-	-110 B	-0-	250	3			N	-0-					-0-
07	434	N	70	-0-	-364 B	-0-	70	3			N	-0-					-0-
08	403	N	102	-0-	-301 B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	73	-0-	-167 B	-0-	73	3			N	-0-					-0-
*10	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
06	570	N	555	-0-	-15 B	-0-	555	1			N	-0-					-0-
07	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
08	739	N	739	-0-	-0- B	-0-	574	1	165	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	555	1	47	3	N	-0-					-0-
*10	593	N	593	-0-	-0- B	-0-	574	1	19	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

05	186	N	21	-0-	-165	B	-0-	21	3			N	-0-					-0-
06	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
07	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
06	30	N	7	-0-	-23	B	-0-	7	3			N	-0-					-0-
07	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
08	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
*10	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
08	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
*10	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

05	1395	N	847	-0-	-548	B	-0-	847	3			N	-0-					-0-
06	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
07	1364	N	1182	-0-	-182	B	-0-	1182	3			N	-0-					-0-
08	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1306	-0-	-224	B	-0-	1306	3			N	-0-					-0-
*10	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

05	372	N	196	-0-	-176	B	-0-	196	3			N	-0-					-0-
06	330	N	285	-0-	-45	B	-0-	285	3			N	-0-					-0-
07	341	N	176	-0-	-165	B	-0-	176	3			N	-0-					-0-
08	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	150	-0-	-150	B	-0-	150	3			N	-0-					-0-
*10	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

05	124	N	25	-0-	-99	B	-0-	25	3			N	-0-					-0-
06	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
07	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
08	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	372	N	186	-0-	-186	B	-0-	186	3			N	-0-					-0-
06	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
07	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
08	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	367	-0-	-23	B	-0-	367	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

05	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
06	150	N	120	-0-	-30	B	-0-	120	3			N	-0-					-0-
07	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
*10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	341	N	189	-0-	-152	B	-0-	189	3			N	-0-					-0-
06	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
07	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	315	-0-	-15	B	-0-	315	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1211	-0-	-29	B	-0-	1091	1	120	3	N	-0-					-0-
06	1954	N	1954	-0-	-0-	B	-0-	1056	1	898	3	N	-0-					-0-
07	1753	N	1753	-0-	-0-	B	-0-	1091	1	662	3	N	-0-					-0-
08	1954	N	1954	-0-	-0-	B	-0-	1091	1	863	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1660	-0-	-290	B	-0-	1056	1	604	3	N	-0-					-0-
*10	1248	N	1248	-0-	-0-	B	-0-	1091	1	157	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	288	-0-	-425	B	-0-	288	3			N	-0-					-0-
06	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
07	651	N	589	-0-	-62	B	-0-	589	3			N	-0-					-0-
08	279	N	177	-0-	-102	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
*10	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1657	-0-	-110	B	-0-	1091	1	566	3	N	-0-					-0-
06	2441	N	2441	-0-	-0-	B	-0-	1056	1	1385	3	N	-0-					-0-
07	2171	N	2171	-0-	-0-	B	-0-	1091	1	1080	3	N	-0-					-0-
08	1643	N	1487	-0-	-156	B	-0-	1091	1	396	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2398	N	2398	-0-	-0-	B	-0-	1056	1	1342	3	N	-0-					-0-
*10	2336	N	2336	-0-	-0-	B	-0-	1091	1	1245	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	202	-0-	-1131	B	-0-	202	3			N	-0-					-0-
06	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
07	1457	N	1182	-0-	-275	B	-0-	1182	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1230	-0-	-240	B	-0-	1230	3			N	-0-					-0-
*10	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	23	-0-	-101	B	-0-	23	3			N	-0-					-0-
06	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
07	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	942	-0-	-205	B	-0-	942	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
07	1271	N	1070	-0-	-201	B	-0-	1070	3			N	-0-					-0-
08	930	N	914	-0-	-16	B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	367	-0-	-743	B	-0-	367	3			N	-0-					-0-
*10	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	279	-0-	-465 B	-0-	279	3			N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
07	589	N	513	-0-	-76 B	-0-	513	3			N	-0-					-0-
08	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	522	-0-	-78 B	-0-	522	3			N	-0-					-0-
*10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

05	310	N	188	-0-	-122 B	-0-	188	3			N	-0-					-0-
06	300	N	174	-0-	-126 B	-0-	174	3			N	-0-					-0-
07	310	N	83	-0-	-227 B	-0-	83	3			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

05	589	N	166	-0-	-423 B	-0-	166	3			N	-0-					-0-
06	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
07	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
08	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	676	-0-	-74 B	-0-	676	3			N	-0-					-0-
*10	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

05	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
*10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	526	-0-	-125	B	-0-	526	3			N	-0-					-0-
06	630	N	612	-0-	-18	B	-0-	612	3			N	-0-					-0-
07	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
08	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	598	-0-	-2	B	-0-	598	3			N	-0-					-0-
*10	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	233	-0-	-139	B	-0-	233	3			N	-0-					-0-
06	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
07	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
08	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	422	-0-	-28	B	-0-	422	3			N	-0-					-0-
*10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	137	-0-	-173	B	-0-	137	3			N	-0-					-0-
06	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
07	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
08	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	230	-0-	-328	B	-0-	230	3			N	-0-					-0-
06	450	N	416	-0-	-34	B	-0-	416	3			N	-0-					-0-
07	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
08	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
*10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	177	-0-	-102	B	-0-	177	3			N	-0-					-0-
06	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
07	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
*10	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	8	-0-	-240	B	-0-	8	3			N	-0-					-0-
06	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
07	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
08	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	251	-0-	-49	B	-0-	251	3			N	-0-					-0-
*10	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
06	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
07	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
08	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
*10	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	15	N	3	-0-	-12 B	-0-	3	3			N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
08	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
08	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1037	N	631	-0-	-406 B	-0-	631	3			N	-0-					-0-
06	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
07	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
08	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
*10	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	101	-0-	-85 B	-0-	101	3			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
07	186	N	91	-0-	-95 B	-0-	91	3			N	-0-					-0-
08	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	78	-0-	-72 B	-0-	78	3			N	-0-					-0-
*10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
*10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-					-0-
06	1710	N	1674	-0-	-36	B	-0-	1674	3			N	-0-					-0-
07	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
08	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
*10	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5295	N	5295	-0-	-0-	B	-0-	5295	3			N	-0-					-0-
06	5100	N	4654	-0-	-446	B	-0-	4654	3			N	-0-					-0-
07	5177	N	4747	-0-	-430	B	-0-	4747	3			N	-0-					-0-
08	5301	N	4652	-0-	-649	B	-0-	4652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4650	N	4447	-0-	-203	B	-0-	4447	3			N	-0-					-0-
10	0	N	5240	-0-	5240	B	5240	5240	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	36	-0-	-336	B	-0-	36	3			N	-0-					-0-
06	360	N	105	-0-	-255	B	-0-	105	3			N	-0-					-0-
07	372	N	141	-0-	-231	B	-0-	141	3			N	-0-					-0-
08	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	563	-0-	-553	B	-0-	563	3			N	-0-					-0-
06	930	N	819	-0-	-111	B	-0-	819	3			N	-0-					-0-
07	930	N	504	-0-	-426	B	-0-	504	3			N	-0-					-0-
08	558	N	495	-0-	-63	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	430	-0-	-380	B	-0-	430	3			N	-0-					-0-
*10	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	193	-0-	-179	B	-0-	193	3			N	-0-					-0-
06	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
07	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
08	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
*10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
08	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
*10	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	234	-0-	-231	B	-0-	234	3			N	-0-					-0-
06	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
07	465	N	425	-0-	-40	B	-0-	425	3			N	-0-					-0-
08	248	N	183	-0-	-65	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	545	-0-	-55	B	-0-	545	3			N	-0-					-0-
*10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
06	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
07	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
08	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	170	-0-	-40	B	-0-	170	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	298	-0-	-229	B	-0-	298	3			N	-0-					-0-
06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
07	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
08	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	460	-0-	-20	B	-0-	460	3			N	-0-					-0-
*10	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	387	-0-	-109	B	-0-	387	3			N	-0-					-0-
06	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
07	620	N	520	-0-	-100	B	-0-	520	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	603	-0-	-27	B	-0-	603	3			N	-0-					-0-
*10	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	57	-0-	-377	B	-0-	57	3			N	-0-					-0-
06	480	N	63	-0-	-417	B	-0-	63	3			N	-0-					-0-
07	496	N	6	-0-	-490	B	-0-	6	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
*10	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	537	-0-	-21	B	-0-	537	3			N	-0-					-0-
06	540	N	494	-0-	-46	B	-0-	494	3			N	-0-					-0-
07	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
08	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
*10	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	847	-0-	-548	B	-0-	847	3			N	-0-					-0-
06	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
07	1364	N	1182	-0-	-182	B	-0-	1182	3			N	-0-					-0-
08	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1306	-0-	-224	B	-0-	1306	3			N	-0-					-0-
*10	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	400	-0-	-561	B	-0-	400	3			N	-0-					-0-
06	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
07	930	N	853	-0-	-77	B	-0-	853	3			N	-0-					-0-
08	403	N	233	-0-	-170	B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
*10	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	250	-0-	-370	B	-0-	250	3			N	-0-					-0-
06	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
07	589	N	533	-0-	-56	B	-0-	533	3			N	-0-					-0-
08	248	N	145	-0-	-103	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
*10	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
06	390	N	364	-0-	-26 B	-0-	364	3			N	-0-					-0-
07	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
08	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*10	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
06	330	N	135	-0-	-195 B	-0-	135	3			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	22	-0-	-128 B	-0-	22	3			N	-0-					-0-
*10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
08	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
*10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	37	-0-	-1420 B	-0-	37	2			N	-0-					-0-
06	540	N	248	-0-	-292 B	-0-	248	2			N	-0-					-0-
07	372	N	117	-0-	-255 B	-0-	117	2			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	79	-0-	-161 B	-0-	79	2			N	-0-					-0-
*10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	#	447	-0-	-2684 B	-8233	447	2			N	-0-					-0-
06	2610	N	2850	-0-	240 B	-7993	2850	2			N	-0-					-0-
07	2542	N	2801	-0-	259 B	-7734	2801	2			N	-0-					-0-
08	434	N	2811	-0-	2377 B	-5357	2811	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4118		CANCELLED UNDERAGE ->		-1239										
09	2850	N	2717	-0-	-133 B	-4118	2717	2			N	-0-					-0-
10	0	N	1137	-0-	1137 B	-2981	1137	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	37	-0-	-180 B	-0-	37	2			N	-0-					-0-
06	270	N	225	-0-	-45 B	-0-	225	2			N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
*10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	N	783	-0-	-3030 B	-0-	783	2			N	-0-					-0-
06	4350	N	4350	-0-	-0- B	-0-	4350	2			N	-0-					-0-
07	4464	N	4276	-0-	-188 B	-0-	4276	2			N	-0-					-0-
08	4290	N	4290	-0-	-0- B	-0-	4290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4350	N	3832	-0-	-518 B	-0-	3832	2			N	-0-					-0-
10	0	N	1919	-0-	1919 B	1919	1919	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	12	-0-	-143 B	-0-	12	2			N	-0-					-0-
06	150	N	75	-0-	-75 B	-0-	75	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
*10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	139	-0-	-161 B	-0-	139	2			N	-0-					-0-
*10	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	99	-0-	-552 B	-0-	99	2			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
08	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	750	N	418	-0-	-332 B	-0-	418	2			N	-0-					-0-
*10	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					-0-
*10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
*10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	423	-0-	-321 B	-0-	423	2			N	-0-					-0-
06	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
07	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
08	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	484	-0-	-326 B	-0-	484	2			N	-0-					-0-
*10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	301	-0-	-257 B	-0-	301	2			N	-0-					-0-
06	510	N	250	-0-	-260 B	-0-	250	2			N	-0-					-0-
07	558	N	518	-0-	-40 B	-0-	518	2			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
*10	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	#	509	-0-	-2622 B	-8123	509	2			N	-0-					-0-
06	2730	N	2925	-0-	195 B	-7928	2925	2			N	-0-					-0-
07	2914	N	2875	-0-	-39 B	-7928	2875	2			N	-0-					-0-
08	496	N	2884	-0-	2388 B	-5540	2884	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3571 CANCELLED UNDERAGE -> -1969																	
09	2940	N	2857	-0-	-83 B	-3571	2857	2			N	-0-					-0-
10	0	N	1422	-0-	1422 B	-2149	1422	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	485	-0-	-2553 B	-4325	485	2			N	-0-					-0-
06	2880	N	2850	-0-	-30 B	-4325	2850	2			N	-0-					-0-
07	2759	N	2801	-0-	42 B	-4283	2801	2			N	-0-					-0-
08	496	N	2811	-0-	2315 B	-1968	2811	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -641 CANCELLED UNDERAGE -> -1327																	
09	2850	N	2926	-0-	76 B	-565	2926	2			N	-0-					-0-
10	0	N	1564	-0-	1564 B	999	1564	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC 501480
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	450	N	450	-0-	-0-	B	-0-	77	1	373	2	N	-0-			-0-
06	690	N	-0-	-0-	-690	B	-0-					N	-0-			-0-
07	589	N	440	-0-	-149	B	-0-	75	1	365	2	N	-0-			-0-
08	779	N	779	-0-	-0-	B	-0-	197	1	582	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	739	N	739	-0-	-0-	B	-0-	204	1	535	2	N	-0-			-0-
*10	702	N	702	-0-	-0-	B	-0-	218	1	484	2	N	-0-			-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	132	-0-	-178	B	-0-	81	1	51	2	N	-0-			-0-
06	371	N	371	-0-	-0-	B	-0-	106	1	265	2	N	-0-			-0-
07	592	N	592	-0-	-0-	B	-0-	183	1	409	2	N	-0-			-0-
08	615	N	615	-0-	-0-	B	-0-	213	1	402	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	510	N	510	-0-	-0-	B	-0-	176	1	334	2	N	-0-			-0-
*10	511	N	511	-0-	-0-	B	-0-	177	1	334	2	N	-0-			-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	354	-0-	-18	B	-0-	354	2			N	-0-			-0-
06	360	N	358	-0-	-2	B	-0-	358	2			N	-0-			-0-
07	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-			-0-
08	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	360	N	357	-0-	-3	B	-0-	357	2			N	-0-			-0-
*10	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1674	N	1608	-0-	-66	B	-0-	1608	2			N	-0-			-0-
06	1620	N	1412	-0-	-208	B	-0-	1412	2			N	-0-			-0-
07	1647	N	1647	-0-	-0-	B	-0-	1647	2			N	-0-			-0-
08	1612	N	1141	-0-	-471	B	-0-	1141	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1725	N	1725	-0-	-0-	B	-0-	1725	2			N	-0-			-0-
*10	1712	N	1712	-0-	-0-	B	-0-	1712	2			N	-0-			-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1488	N	1025	-0-	-463	B	-0-	1025	2			N	-0-			-0-
06	1424	N	1424	-0-	-0-	B	-0-	1424	2			N	-0-			-0-
07	1503	N	1503	-0-	-0-	B	-0-	1503	2			N	-0-			-0-
08	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1410	N	1376	-0-	-34	B	-0-	1376	2			N	-0-			-0-
*10	1379	N	1379	-0-	-0-	B	-0-	1379	2			N	-0-			-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209 N	612	-0-	-597	B	-0-	612	2		N	-0-			-0-
06	1020 N	1010	-0-	-10	B	-0-	1010	2		N	-0-			-0-
07	1209 N	965	-0-	-244	B	-0-	965	2		N	-0-			-0-
08	1150 N	1150	-0-	-0-	B	-0-	1150	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	1200 N	1200	-0-	-0-	B	-0-	1200	2		N	-0-			-0-
*10	1223 N	1223	-0-	-0-	B	-0-	1223	2		N	-0-			-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713 N	354	-0-	-359	B	-0-	354	2		N	-0-			-0-
06	630 N	570	-0-	-60	B	-0-	570	2		N	-0-			-0-
07	713 N	478	-0-	-235	B	-0-	478	2		N	-0-			-0-
08	588 N	588	-0-	-0-	B	-0-	588	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	669 N	669	-0-	-0-	B	-0-	669	2		N	-0-			-0-
*10	695 N	695	-0-	-0-	B	-0-	695	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	599	-0-	-393	B	-0-	599	2			N	-0-					-0-
06	840	N	807	-0-	-33	B	-0-	807	2			N	-0-					-0-
07	899	N	755	-0-	-144	B	-0-	755	2			N	-0-					-0-
08	895	N	895	-0-	-0-	B	-0-	895	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
*10	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	141	-0-	-138	B	-0-	141	2			N	-0-					-0-
06	240	N	226	-0-	-14	B	-0-	226	2			N	-0-					-0-
07	279	N	195	-0-	-84	B	-0-	195	2			N	-0-					-0-
08	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
*10	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	350	-0-	-84	B	-0-	350	2			N	-0-					-0-
06	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
07	434	N	361	-0-	-73	B	-0-	361	2			N	-0-					-0-
08	341	N	308	-0-	-33	B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	315	-0-	-105	B	-0-	315	2			N	-0-					-0-
*10	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1241	N	1241	-0-	-0-	B	-0-	1241	2			N	-0-					-0-
06	1225	N	1225	-0-	-0-	B	-0-	1225	2			N	-0-					-0-
07	1247	N	1247	-0-	-0-	B	-0-	1247	2			N	-0-					-0-
08	1240	N	962	-0-	-278	B	-0-	962	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1070	-0-	-160	B	-0-	1070	2			N	-0-					-0-
*10	1173	N	1173	-0-	-0-	B	-0-	1173	2			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	110	-0-	-76	B	-0-	110	2			N	-0-					-0-
06	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
07	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	182	-0-	-208	B	-0-	182	2			N	-0-					-0-
*10	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	33	-0-	-339	B	-0-	33	2			N	-0-					-0-
06	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
07	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
08	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	472	-0-	-128	B	-0-	472	2			N	-0-					-0-
*10	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1675	N	1675	-0-	-0-	B	-0-	1675	2			N	-0-					-0-
06	1812	N	1812	-0-	-0-	B	-0-	1812	2			N	-0-					-0-
07	1741	N	1741	-0-	-0-	B	-0-	1741	2			N	-0-					-0-
08	1687	N	1687	-0-	-0-	B	-0-	1687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1781	-0-	-19	B	-0-	1781	2			N	-0-					-0-
*10	1650	N	1650	-0-	-0-	B	-0-	1650	2			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1636	N	1636	-0-	-0-	B	-0-	1636	2			N	-0-					-0-
06	1591	N	1591	-0-	-0-	B	-0-	1591	2			N	-0-					-0-
07	1705	N	1557	-0-	-148	B	-0-	1557	2			N	-0-					-0-
08	1643	N	1569	-0-	-74	B	-0-	1569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1654	N	1654	-0-	-0-	B	-0-	1654	2			N	-0-					-0-
*10	1918	N	1918	-0-	-0-	B	-0-	1918	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
08	744	N	706	-0-	-38 B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	636	-0-	-84 B	-0-	636	2			N	-0-					-0-
*10	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*10	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	255	-0-	-148 B	-0-	255	2			N	-0-					-0-
06	420	N	251	-0-	-169 B	-0-	251	2			N	-0-					-0-
07	899	N	243	-0-	-656 B	-0-	243	2			N	-0-					-0-
08	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
*10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	90	-0-	-127 B	-0-	90	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-
*10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	128	-0-	-151 B	-0-	128	2			N	-0-					-0-
06	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	22	-0-	-164 B	-0-	22	2			N	-0-					-0-
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
08	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					-0-
*10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

05	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
06	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
07	1891	N	954	-0-	-937 B	-0-	954	2			N	-0-					-0-
08	1085	N	992	-0-	-93 B	-0-	992	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	450	-0-	-510 B	-0-	450	2			N	-0-					-0-
*10	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	18	-0-	-106 B	-0-	18	2			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
*10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	48	-0-	-293 B	-0-	48	2			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
08	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	324	-0-	-96 B	-0-	324	2			N	-0-					-0-
*10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
07	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
08	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
*10	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
06	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
08	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
*10	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
06	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
07	248	N	183	-0-	-65	B	-0-	183	2			N	-0-					-0-
08	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	167	-0-	-73	B	-0-	167	2			N	-0-					-0-
*10	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
06	180	N	170	-0-	-10	B	-0-	170	2			N	-0-					-0-
07	186	N	153	-0-	-33	B	-0-	153	2			N	-0-					-0-
08	186	N	122	-0-	-64	B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	159	-0-	-21	B	-0-	159	2			N	-0-					-0-
*10	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	961	N	944	-0-	-17	B	-0-	944	2		N	-0-					-0-
06	990	N	948	-0-	-42	B	-0-	948	2		N	-0-					-0-
07	1023	N	978	-0-	-45	B	-0-	978	2		N	-0-					-0-
08	930	N	917	-0-	-13	B	-0-	917	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	884	-0-	-76	B	-0-	884	2		N	-0-					-0-
*10	914	N	914	-0-	-0-	B	-0-	914	2		N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

05	930	N	781	-0-	-149	B	-0-	781	2		N	-0-					-0-
06	870	N	808	-0-	-62	B	-0-	808	2		N	-0-					-0-
07	899	N	777	-0-	-122	B	-0-	777	2		N	-0-					-0-
08	775	N	664	-0-	-111	B	-0-	664	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	720	-0-	-90	B	-0-	720	2		N	-0-					-0-
*10	661	N	661	-0-	-0-	B	-0-	661	2		N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

05	1401	N	1401	-0-	-0-	B	-0-	1401	2		N	-0-					-0-
06	1322	N	1322	-0-	-0-	B	-0-	1322	2		N	-0-					-0-
07	1310	N	1310	-0-	-0-	B	-0-	1310	2		N	-0-					-0-
08	1206	N	1206	-0-	-0-	B	-0-	1206	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1187	N	1187	-0-	-0-	B	-0-	1187	2		N	-0-					-0-
*10	1240	N	1240	-0-	-0-	B	-0-	1240	2		N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	465	N	77	-0-	-388	B	-0-	77	2		N	-0-					-0-
06	471	N	471	-0-	-0-	B	-0-	471	2		N	-0-					-0-
07	496	N	490	-0-	-6	B	-0-	490	2		N	-0-					-0-
08	463	N	463	-0-	-0-	B	-0-	463	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	458	-0-	-22	B	-0-	458	2		N	-0-					-0-
*10	267	N	267	-0-	-0-	B	-0-	267	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	N	646	-0-	-563	B	-0-	646	2			N	-0-			-0-
06	1357	N	1357	-0-	-0-	B	-0-	1357	2			N	-0-			-0-
07	1147	N	1117	-0-	-30	B	-0-	1117	2			N	-0-			-0-
08	1141	N	1141	-0-	-0-	B	-0-	1141	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1350	N	1086	-0-	-264	B	-0-	1086	2			N	-0-			-0-
*10	1109	N	1109	-0-	-0-	B	-0-	1109	2			N	-0-			-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	142	-0-	-13	B	-0-	22	1	120	2	N	-0-			-0-
06	574	N	574	-0-	-0-	B	-0-	80	1	494	2	N	-0-			-0-
07	641	N	641	-0-	-0-	B	-0-	67	1	574	2	N	-0-			-0-
08	1285	N	1285	-0-	-0-	B	-0-	79	1	1206	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	570	N	449	-0-	-121	B	-0-	63	1	386	2	N	-0-			-0-
*10	463	N	463	-0-	-0-	B	-0-	60	1	403	2	N	-0-			-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	3	-0-	-28	B	-0-	3	2			N	-0-			-0-
06	30	N	27	-0-	-3	B	-0-	27	2			N	-0-			-0-
07	31	N	26	-0-	-5	B	-0-	26	2			N	-0-			-0-
08	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	30	N	26	-0-	-4	B	-0-	26	2			N	-0-			-0-
*10	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-			-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-			-0-
06	720	N	707	-0-	-13	B	-0-	707	2			N	-0-			-0-
07	775	N	721	-0-	-54	B	-0-	721	2			N	-0-			-0-
08	744	N	731	-0-	-13	B	-0-	731	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	720	N	664	-0-	-56	B	-0-	664	2			N	-0-			-0-
*10	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

05	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
06	2070	N	2048	-0-	-22 B	-0-	2048	2			N	-0-					-0-
07	2240	N	2240	-0-	-0- B	-0-	2240	2			N	-0-					-0-
08	2241	N	2241	-0-	-0- B	-0-	2241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2078	N	2078	-0-	-0- B	-0-	2078	2			N	-0-					-0-
*10	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

05	713	N	687	-0-	-26 B	-0-	687	2			N	-0-					-0-
06	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
07	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
08	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
*10	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

05	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
06	540	N	511	-0-	-29 B	-0-	511	2			N	-0-					-0-
07	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
08	558	N	498	-0-	-60 B	-0-	498	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					-0-
*10	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	3619	N	3619	-0-	-0- B	-0-	3619	2			N	-0-					-0-
06	3002	N	3002	-0-	-0- B	-0-	3002	2			N	-0-					-0-
07	3317	N	3082	-0-	-235 B	-0-	3082	2			N	-0-					-0-
08	3627	N	3061	-0-	-566 B	-0-	3061	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3238	N	3238	-0-	-0- B	-0-	3238	2			N	-0-					-0-
10	0	N	4510	-0-	4510 B	4510	4510	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

05	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
06	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
08	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
*10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
06	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
07	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
08	1240	N	1156	-0-	-84 B	-0-	1156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
*10	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
06	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-					-0-
07	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-					-0-
08	2108	N	1978	-0-	-130 B	-0-	1978	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-
*10	2388	N	2388	-0-	-0- B	-0-	2388	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	266	-0-	-137 B	-0-	266	2			N	-0-					-0-
06	330	N	231	-0-	-99 B	-0-	231	2			N	-0-					-0-
07	310	N	224	-0-	-86 B	-0-	224	2			N	-0-					-0-
08	279	N	188	-0-	-91 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
*10	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
06	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
08	744	N	653	-0-	-91 B	-0-	653	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
*10	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
06	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
07	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					-0-
08	1426	N	1374	-0-	-52 B	-0-	1374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					-0-
*10	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
06	660	N	657	-0-	-3 B	-0-	657	2			N	-0-					-0-
07	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
08	744	N	657	-0-	-87 B	-0-	657	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
*10	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1284	N	1284	-0-	-0-	B	-0-	1284	2			N	-0-					-0-
06	1203	N	1203	-0-	-0-	B	-0-	1203	2			N	-0-					-0-
07	1229	N	1229	-0-	-0-	B	-0-	1229	2			N	-0-					-0-
08	1271	N	1050	-0-	-221	B	-0-	1050	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1095	-0-	-105	B	-0-	1095	2			N	-0-					-0-
*10	1446	N	1446	-0-	-0-	B	-0-	1446	2			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

05	1837	N	1837	-0-	-0-	B	-0-	1837	2			N	-0-					-0-
06	1800	N	1137	-0-	-663	B	-0-	1137	2			N	-0-					-0-
07	2032	N	648	-0-	-1384	B	-0-	648	2			N	-0-					-0-
08	1829	N	1032	-0-	-797	B	-0-	1032	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	379	-0-	-761	B	-0-	379	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
06	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
07	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-
08	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
*10	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	324	-0-	-234	B	-0-	324	2			N	-0-					-0-
06	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
07	527	N	476	-0-	-51	B	-0-	476	2			N	-0-					-0-
08	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	492	-0-	-48	B	-0-	492	2			N	-0-					-0-
*10	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

05	1233 N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
06	1110 N	711	-0-	-399 B	-0-	711	2			N	-0-					-0-
07	1240 N	409	-0-	-831 B	-0-	409	2			N	-0-					-0-
08	1240 N	42	-0-	-1198 B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	720 N	281	-0-	-439 B	-0-	281	2			N	-0-					-0-
*10	366 N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

05	2170 N	1925	-0-	-245 B	-0-	1925	2			N	-0-					-0-
06	2010 N	1171	-0-	-839 B	-0-	1171	2			N	-0-					-0-
07	2046 N	753	-0-	-1293 B	-0-	753	2			N	-0-					-0-
08	1922 N	1771	-0-	-151 B	-0-	1771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1170 N	484	-0-	-686 B	-0-	484	2			N	-0-					-0-
*10	699 N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	N	4402	-0-	-0- B	-0-	4402	2			N	-0-					-0-
06	4050	N	2514	-0-	-1536 B	-0-	2514	2			N	-0-					-0-
07	4402	N	1470	-0-	-2932 B	-0-	1470	2			N	-0-					-0-
08	4402	N	3169	-0-	-1233 B	-0-	3169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	915	-0-	-1605 B	-0-	915	2			N	-0-					-0-
10	0	N	1207	-0-	1207 B	1207	1207	2			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1889	-0-	-126 B	-0-	1889	2			N	-0-					-0-
06	1830	N	1024	-0-	-806 B	-0-	1024	2			N	-0-					-0-
07	1829	N	646	-0-	-1183 B	-0-	646	2			N	-0-					-0-
08	1891	N	1423	-0-	-468 B	-0-	1423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	327	-0-	-693 B	-0-	327	2			N	-0-					-0-
*10	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
06	720	N	700	-0-	-20 B	-0-	700	2			N	-0-					-0-
07	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
08	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
*10	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4215	N	4215	-0-	-0- B	-0-	4215	2			N	-0-					-0-
06	3720	N	2429	-0-	-1291 B	-0-	2429	2			N	-0-					-0-
07	4309	N	1339	-0-	-2970 B	-0-	1339	2			N	-0-					-0-
08	4216	N	2780	-0-	-1436 B	-0-	2780	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	880	-0-	-1550 B	-0-	880	2			N	-0-					-0-
10	0	N	1236	-0-	1236 B	1236	1236	2			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
06	540	N	300	-0-	-240 B	-0-	300	2			N	-0-					-0-
07	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
*10	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	800	-0-	-37 B	-0-	800	2			N	-0-					-0-
06	750	N	487	-0-	-263 B	-0-	487	2			N	-0-					-0-
07	775	N	629	-0-	-146 B	-0-	629	2			N	-0-					-0-
08	806	N	651	-0-	-155 B	-0-	651	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
*10	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
06	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
07	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
08	682	N	639	-0-	-43	B	-0-	639	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	648	-0-	-42	B	-0-	648	2			N	-0-					-0-
*10	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
06	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
07	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
08	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	476	-0-	-34	B	-0-	476	2			N	-0-					-0-
*10	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8308	N	8732	-0-	424	B	-5369	8732	2			N	-0-					-0-
06	8190	N	5319	-0-	-2871	B	-5369	5319	2			N	-0-					-0-
07	8525	N	2914	-0-	-5611	B	-5369	2914	2			N	-0-					-0-
08	8742	N	3694	-0-	-5048	B	-5369	3694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5369																		
09	5310	N	3837	-0-	-1473	B	-0-	3837	2			N	-0-					-0-
10	0	N	2612	-0-	2612	B	2612	2612	2			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	N	5828	-0-	-0-	B	-0-	5828	2			N	-0-					-0-
06	5730	N	3427	-0-	-2303	B	-0-	3427	2			N	-0-					-0-
07	5735	N	2132	-0-	-3603	B	-0-	2132	2			N	-0-					-0-
08	5828	N	2334	-0-	-3494	B	-0-	2334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	1646	-0-	-1774	B	-0-	1646	2			N	-0-					-0-
10	0	N	1812	-0-	1812	B	1812	1812	2			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4197	N	4197	-0-	-0-	B	-0-	4197	2			N	-0-					-0-
06	3660	N	2603	-0-	-1057	B	-0-	2603	2			N	-0-					-0-
07	3565	N	2441	-0-	-1124	B	-0-	2441	2			N	-0-					-0-
08	4185	N	1731	-0-	-2454	B	-0-	1731	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	1828	-0-	-782	B	-0-	1828	2			N	-0-					-0-
10	0	N	253	-0-	253	B	253	253	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4646	N	4646	-0-	-0- B	-0-	4646	2			N	-0-					-0-
06	4440	N	2761	-0-	-1679 B	-0-	2761	2			N	-0-					-0-
07	4371	N	2675	-0-	-1696 B	-0-	2675	2			N	-0-					-0-
08	4650	N	3672	-0-	-978 B	-0-	3672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2412	-0-	-348 B	-0-	2412	2			N	-0-					-0-
10	0	N	1516	-0-	1516 B	1516	1516	2			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1469	-0-	-19 B	-0-	1469	2			N	-0-					-0-
06	1440	N	901	-0-	-539 B	-0-	901	2			N	-0-					-0-
07	1426	N	1267	-0-	-159 B	-0-	1267	2			N	-0-					-0-
08	1457	N	1190	-0-	-267 B	-0-	1190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	831	-0-	-69 B	-0-	831	2			N	-0-					-0-
*10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
06	840	N	486	-0-	-354 B	-0-	486	2			N	-0-					-0-
07	806	N	430	-0-	-376 B	-0-	430	2			N	-0-					-0-
08	837	N	414	-0-	-423 B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	203	-0-	-277 B	-0-	203	2			N	-0-					-0-
*10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	417	-0-	-110 B	-0-	417	2			N	-0-					-0-
06	480	N	475	-0-	-5 B	-0-	475	2			N	-0-					-0-
07	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
*10	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	964	-0-	-307 B	-0-	964	2			N	-0-					-0-
06	1260	N	925	-0-	-335 B	-0-	925	2			N	-0-					-0-
07	1364	N	919	-0-	-445 B	-0-	919	2			N	-0-					-0-
08	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	533	-0-	-397 B	-0-	533	2			N	-0-					-0-
*10	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
07	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
*10	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
06	660	N	398	-0-	-262 B	-0-	398	2			N	-0-					-0-
07	682	N	136	-0-	-546 B	-0-	136	2			N	-0-					-0-
08	651	N	392	-0-	-259 B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	164	-0-	-226 B	-0-	164	2			N	-0-					-0-
*10	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

05	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
06	840	N	453	-0-	-387 B	-0-	453	2			N	-0-					-0-
07	899	N	183	-0-	-716 B	-0-	183	2			N	-0-					-0-
08	837	N	532	-0-	-305 B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	222	-0-	-228 B	-0-	222	2			N	-0-					-0-
*10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

05	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
06	1170	N	665	-0-	-505 B	-0-	665	2			N	-0-					-0-
07	1271	N	238	-0-	-1033 B	-0-	238	2			N	-0-					-0-
08	1240	N	867	-0-	-373 B	-0-	867	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	215	-0-	-445 B	-0-	215	2			N	-0-					-0-
*10	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

05	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-
06	450	N	251	-0-	-199 B	-0-	251	2			N	-0-					-0-
07	465	N	143	-0-	-322 B	-0-	143	2			N	-0-					-0-
08	434	N	304	-0-	-130 B	-0-	304	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	76	-0-	-164 B	-0-	76	2			N	-0-					-0-
*10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1271	N	1221	-0-	-50 B	-0-	1221	2			N	-0-					-0-
06	1110	N	708	-0-	-402 B	-0-	708	2			N	-0-					-0-
07	1178	N	412	-0-	-766 B	-0-	412	2			N	-0-					-0-
08	1209	N	926	-0-	-283 B	-0-	926	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	267	-0-	-453 B	-0-	267	2			N	-0-					-0-
*10	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
06	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
07	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-
08	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	192	-0-	-198 B	-0-	192	2			N	-0-					-0-
*10	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
07	248	N	98	-0-	-150 B	-0-	98	2			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*10	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
06	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
07	961	N	361	-0-	-600 B	-0-	361	2			N	-0-					-0-
08	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
*10	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
08	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	259	-0-	-71 B	-0-	259	2			N	-0-					-0-
*10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	387	-0-	-78 B	-0-	387	2			N	-0-					-0-
06	390	N	317	-0-	-73 B	-0-	317	2			N	-0-					-0-
07	403	N	170	-0-	-233 B	-0-	170	2			N	-0-					-0-
08	372	N	163	-0-	-209 B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	141	-0-	-189 B	-0-	141	2			N	-0-					-0-
*10	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1240	N	942	-0-	-298	B	-0-	942	2			N	-0-					-0-
06	1341	N	1341	-0-	-0-	B	-0-	1341	2			N	-0-					-0-
07	1550	N	1467	-0-	-83	B	-0-	1467	2			N	-0-					-0-
08	1441	N	1441	-0-	-0-	B	-0-	1441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1498	N	1498	-0-	-0-	B	-0-	1498	2			N	-0-					-0-
*10	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	806	N	605	-0-	-201	B	-0-	605	2			N	-0-					-0-
06	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
07	744	N	738	-0-	-6	B	-0-	738	2			N	-0-					-0-
08	620	N	596	-0-	-24	B	-0-	596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	662	-0-	-88	B	-0-	662	2			N	-0-					-0-
*10	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

05	1643	N	1634	-0-	-9	B	-0-	1634	2			N	-0-					-0-
06	1673	N	1673	-0-	-0-	B	-0-	1673	2			N	-0-					-0-
07	1663	N	1663	-0-	-0-	B	-0-	1663	2			N	-0-					-0-
08	1688	N	1688	-0-	-0-	B	-0-	1688	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1605	-0-	-75	B	-0-	1605	2			N	-0-					-0-
*10	1655	N	1655	-0-	-0-	B	-0-	1655	2			N	-0-					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-					-0-
06	1161	N	1161	-0-	-0-	B	-0-	1161	2			N	-0-					-0-
07	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
08	1164	N	1164	-0-	-0-	B	-0-	1164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1121	-0-	-49	B	-0-	1121	2			N	-0-					-0-
*10	1042	N	1042	-0-	-0-	B	-0-	1042	2			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	B	-0-	124	2			N	-0-					-0-
06	180	N	124	-0-	-56	B	-0-	124	2			N	-0-					-0-
07	155	N	105	-0-	-50	B	-0-	105	2			N	-0-					-0-
08	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
*10	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	514	-0-	-44	B	-0-	514	2			N	-0-					-0-
06	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
07	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
08	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	532	-0-	-8	B	-0-	532	2			N	-0-					-0-
*10	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
06	390	N	386	-0-	-4	B	-0-	386	2			N	-0-					-0-
07	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
08	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	357	-0-	-33	B	-0-	357	2			N	-0-					-0-
*10	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	542	-0-	-47 B	-0-	83	1	459	2	N	-0-					-0-
06	2200	N	2200	-0-	-0- B	-0-	299	1	1901	2	N	-0-					-0-
07	2362	N	2362	-0-	-0- B	-0-	249	1	2113	2	N	-0-					-0-
08	3100	N	4046	-0-	946 B	946	297	1	3749	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 946																	
09	2634	N	1688	-0-	-946 B	-0-	234	1	1454	2	N	-0-					-0-
*10	1568	N	1568	-0-	-0- B	-0-	224	1	1344	2	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

05	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
06	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
07	775	N	262	-0-	-513 B	-0-	262	2			N	-0-					-0-
08	744	N	644	-0-	-100 B	-0-	644	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	240	-0-	-450 B	-0-	240	2			N	-0-					-0-
*10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

05	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
06	510	N	319	-0-	-191 B	-0-	319	2			N	-0-					-0-
07	806	N	136	-0-	-670 B	-0-	136	2			N	-0-					-0-
08	589	N	64	-0-	-525 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	132	-0-	-198 B	-0-	132	2			N	-0-					-0-
*10	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

05	1674	N	1208	-0-	-466	B	-0-	1208	2			N	-0-					-0-
06	1830	N	1186	-0-	-644	B	-0-	1186	2			N	-0-					-0-
07	1829	N	624	-0-	-1205	B	-0-	624	2			N	-0-					-0-
08	1209	N	669	-0-	-540	B	-0-	669	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	449	-0-	-751	B	-0-	449	2			N	-0-					-0-
*10	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

05	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
06	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-
07	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
08	899	N	818	-0-	-81	B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	792	-0-	-78	B	-0-	792	2			N	-0-					-0-
*10	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	403	N	231	-0-	-172	B	-0-	231	2			N	-0-					-0-
06	300	N	129	-0-	-171	B	-0-	129	2			N	-0-					-0-
07	341	N	48	-0-	-293	B	-0-	48	2			N	-0-					-0-
08	217	N	77	-0-	-140	B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	46	-0-	-74	B	-0-	46	2			N	-0-					-0-
*10	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

05	279	N	96	-0-	-183	B	-0-	96	2			N	-0-					-0-
06	270	N	50	-0-	-220	B	-0-	50	2			N	-0-					-0-
07	310	N	62	-0-	-248	B	-0-	62	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

05	713	N	539	-0-	-174	B	-0-	539	2			N	-0-					-0-
06	690	N	533	-0-	-157	B	-0-	533	2			N	-0-					-0-
07	713	N	246	-0-	-467	B	-0-	246	2			N	-0-					-0-
08	527	N	338	-0-	-189	B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	242	-0-	-298	B	-0-	242	2			N	-0-					-0-
*10	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
06	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
07	279	N	276	-0-	-3	B	-0-	276	2			N	-0-					-0-
08	279	N	246	-0-	-33	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	268	-0-	-2	B	-0-	268	2			N	-0-					-0-
*10	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

05	2562	N	2562	-0-	-0-	B	-0-	2562	2			N	-0-					-0-
06	2280	N	1382	-0-	-898	B	-0-	1382	2			N	-0-					-0-
07	2542	N	883	-0-	-1659	B	-0-	883	2			N	-0-					-0-
08	2573	N	1490	-0-	-1083	B	-0-	1490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	393	-0-	-987	B	-0-	393	2			N	-0-					-0-
*10	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

05	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
06	210	N	162	-0-	-48	B	-0-	162	2			N	-0-					-0-
07	279	N	86	-0-	-193	B	-0-	86	2			N	-0-					-0-
08	279	N	101	-0-	-178	B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	62	-0-	-88	B	-0-	62	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	217	N	102	-0-	-115 B	-0-	102	2			N	-0-					-0-
08	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	58	-0-	-152 B	-0-	58	2			N	-0-					-0-
*10	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	N	3794	-0-	-329 B	-0-	3794	2			N	-0-					-0-
06	3900	N	2107	-0-	-1793 B	-0-	2107	2			N	-0-					-0-
07	3875	N	1228	-0-	-2647 B	-0-	1228	2			N	-0-					-0-
08	3782	N	2873	-0-	-909 B	-0-	2873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	789	-0-	-1311 B	-0-	789	2			N	-0-					-0-
10	0	N	1081	-0-	1081 B	1081	1081	2			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-					-0-
06	2400	N	1569	-0-	-831 B	-0-	1569	2			N	-0-					-0-
07	2387	N	1592	-0-	-795 B	-0-	1592	2			N	-0-					-0-
08	2480	N	2017	-0-	-463 B	-0-	2017	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1197	-0-	-363 B	-0-	1197	2			N	-0-					-0-
*10	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	N	5475	-0-	-43 B	-0-	5475	2			N	-0-					-0-
06	5340	N	3750	-0-	-1590 B	-0-	3750	2			N	-0-					-0-
07	5270	N	4412	-0-	-858 B	-0-	4412	2			N	-0-					-0-
08	5487	N	5138	-0-	-349 B	-0-	5138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2977	-0-	-773 B	-0-	2977	2			N	-0-					-0-
10	0	N	2389	-0-	2389 B	2389	2389	2			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
06	960	N	704	-0-	-256 B	-0-	704	2			N	-0-					-0-
07	1209	N	358	-0-	-851 B	-0-	358	2			N	-0-					-0-
08	1209	N	480	-0-	-729 B	-0-	480	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	279	-0-	-411 B	-0-	279	2			N	-0-					-0-
*10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					-0-
06	210	N	131	-0-	-79 B	-0-	131	2			N	-0-					-0-
07	248	N	88	-0-	-160 B	-0-	88	2			N	-0-					-0-
08	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	65	-0-	-55 B	-0-	65	2			N	-0-					-0-
*10	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-	-25 B	-0-	347	2			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
07	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	187	-0-	-143 B	-0-	187	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	821	-0-	-16 B	-0-	821	2			N	-0-					-0-
06	780	N	778	-0-	-2 B	-0-	778	2			N	-0-					-0-
07	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
08	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
*10	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	309	-0-	-187 B	-0-	309	2			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
07	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
08	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
*10	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	57	-0-	-377 B	-0-	57	2			N	-0-					-0-
06	450	N	269	-0-	-181 B	-0-	269	2			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
08	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*10	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
06	459	N	459	-0-	-0-	B	-0-	459	2			N	-0-					-0-
07	496	N	432	-0-	-64	B	-0-	432	2			N	-0-					-0-
08	496	N	404	-0-	-92	B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	425	-0-	-25	B	-0-	425	2			N	-0-					-0-
*10	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

05	1426	N	879	-0-	-547	B	-0-	879	2			N	-0-					-0-
06	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-
07	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
08	1386	N	1386	-0-	-0-	B	-0-	1386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1363	-0-	-47	B	-0-	1363	2			N	-0-					-0-
*10	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

05	2170	N	2096	-0-	-74	B	-0-	2096	2			N	-0-					-0-
06	2130	N	1380	-0-	-750	B	-0-	1380	2			N	-0-					-0-
07	2201	N	770	-0-	-1431	B	-0-	770	2			N	-0-					-0-
08	2108	N	1638	-0-	-470	B	-0-	1638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	511	-0-	-869	B	-0-	511	2			N	-0-					-0-
*10	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
06	360	N	233	-0-	-127 B	-0-	233	2			N	-0-					-0-
07	403	N	139	-0-	-264 B	-0-	139	2			N	-0-					-0-
08	403	N	126	-0-	-277 B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	174	-0-	-66 B	-0-	174	2			N	-0-					-0-
*10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2020																
09	14B2 EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	2020					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
06	510	N	260	-0-	-250 B	-0-	260	2			N	-0-					-0-
07	713	N	363	-0-	-350 B	-0-	363	2			N	-0-					-0-
08	620	N	259	-0-	-361 B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	157	-0-	-113 B	-0-	157	2			N	-0-					-0-
*10	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	322	-0-	-81	B	-0-	322	2			N	-0-					-0-
06	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
07	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
08	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	497	-0-	-13	B	-0-	497	2			N	-0-					-0-
*10	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
06	600	N	600	-0-	-0-	B	-0-	600	2			N	-0-					-0-
07	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
08	682	N	670	-0-	-12	B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-
*10	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-
06	420	N	368	-0-	-52	B	-0-	368	2			N	-0-					-0-
07	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
08	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
*10	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	2	-0-	-153	B	-0-	2	2			N	-0-					-0-
06	1521	N	1521	-0-	-0-	B	-0-	1521	2			N	-0-					-0-
07	1408	N	1408	-0-	-0-	B	-0-	1408	2			N	-0-					-0-
08	1096	N	1096	-0-	-0-	B	-0-	1096	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	965	-0-	-565	B	-0-	965	2			N	-0-					-0-
*10	1006	N	1006	-0-	-0-	B	-0-	1006	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0-	B	-0-	1524	2			N	-0-					-0-
06	1496	N	1496	-0-	-0-	B	-0-	1496	2			N	-0-					-0-
07	1553	N	1553	-0-	-0-	B	-0-	1553	2			N	-0-					-0-
08	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1382	-0-	-118	B	-0-	1382	2			N	-0-					-0-
*10	1424	N	1424	-0-	-0-	B	-0-	1424	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1944	N	1944	-0-	-0-	B	-0-	1944	2			N	-0-					-0-
06	1822	N	1822	-0-	-0-	B	-0-	1822	2			N	-0-					-0-
07	2057	N	2057	-0-	-0-	B	-0-	2057	2			N	-0-					-0-
08	2152	N	2152	-0-	-0-	B	-0-	2152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1860	-0-	-0-	B	-0-	1860	2			N	-0-					-0-
*10	1399	N	1399	-0-	-0-	B	-0-	1399	2			N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

05	806	N	279	-0-	-527	B	-0-	279	2			N	-0-					-0-
06	933	N	933	-0-	-0-	B	-0-	933	2			N	-0-					-0-
07	837	N	725	-0-	-112	B	-0-	725	2			N	-0-					-0-
08	279	N	88	-0-	-191	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1013	N	1013	-0-	-0-	B	-0-	1013	2			N	-0-					-0-
*10	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

05	744	N	40	-0-	-704	B	-0-	40	2			N	-0-					-0-
06	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
07	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
08	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
*10	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

05	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
06	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
07	496	N	409	-0-	-87	B	-0-	409	2			N	-0-					-0-
08	465	N	353	-0-	-112	B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	419	-0-	-61	B	-0-	419	2			N	-0-					-0-
*10	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
08	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
*10	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

05	4257	N	4257	-0-	-0- B	-0-	4257	2			N	-0-					-0-
06	3480	N	2569	-0-	-911 B	-0-	2569	2			N	-0-					-0-
07	4247	N	857	-0-	-3390 B	-0-	857	2			N	-0-					-0-
08	4247	N	2270	-0-	-1977 B	-0-	2270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	975	-0-	-1605 B	-0-	975	2			N	-0-					-0-
10	0	N	1260	-0-	1260 B	1260	1260	2			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

05	558	N	434	-0-	-124 B	-0-	434	2			N	-0-					-0-
06	450	N	415	-0-	-35 B	-0-	415	2			N	-0-					-0-
07	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
08	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	219	-0-	-201 B	-0-	219	2			N	-0-					-0-
*10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

05	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					-0-
06	2250	N	1539	-0-	-711 B	-0-	1539	2			N	-0-					-0-
07	2573	N	849	-0-	-1724 B	-0-	849	2			N	-0-					-0-
08	2139	N	846	-0-	-1293 B	-0-	846	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	614	-0-	-916 B	-0-	614	2			N	-0-					-0-
*10	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

05	2449	N	1968	-0-	-481 B	-0-	1968	2			N	-0-					-0-
06	2160	N	1600	-0-	-560 B	-0-	1600	2			N	-0-					-0-
07	2170	N	911	-0-	-1259 B	-0-	911	2			N	-0-					-0-
08	1953	N	679	-0-	-1274 B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	673	-0-	-917 B	-0-	673	2			N	-0-					-0-
10	0	N	593	-0-	593 B	593	593	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3339	N	3339	-0-	-0- B	-0-	3339	2			N	-0-					-0-
06	2940	N	2730	-0-	-210 B	-0-	2730	2			N	-0-					-0-
07	3040	N	3040	-0-	-0- B	-0-	3040	2			N	-0-					-0-
08	3348	N	3003	-0-	-345 B	-0-	3003	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2529	-0-	-201 B	-0-	2529	2			N	-0-					-0-
10	0	N	1872	-0-	1872 B	1872	1872	2			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	893	-0-	-502 B	-0-	893	2			N	-0-					-0-
06	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
07	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
08	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1084	-0-	-176 B	-0-	1084	2			N	-0-					-0-
*10	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
07	403	N	369	-0-	-34 B	-0-	369	2			N	-0-					-0-
08	434	N	339	-0-	-95 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	331	-0-	-179 B	-0-	331	2			N	-0-					-0-
*10	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	28	-0-	-158 B	-0-	28	2			N	-0-					-0-
06	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
*10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1227	N	1227	-0-	-0- B	-0-	604	1	623	2	N	-0-					-0-
06	1081	N	1081	-0-	-0- B	-0-	589	1	492	2	N	-0-					-0-
07	1271	N	1068	-0-	-203 B	-0-	573	1	495	2	N	-0-					-0-
08	1240	N	1048	-0-	-192 B	-0-	609	1	439	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1009	-0-	-71 B	-0-	571	1	438	2	N	-0-					-0-
*10	1061	N	1061	-0-	-0- B	-0-	602	1	459	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	B	-0-	494	2			N	-0-					-0-
06	480	N	292	-0-	-188	B	-0-	292	2			N	-0-					-0-
07	527	N	161	-0-	-366	B	-0-	161	2			N	-0-					-0-
08	496	N	326	-0-	-170	B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	103	-0-	-197	B	-0-	103	2			N	-0-					-0-
*10	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1710	N	1710	-0-	-0-	B	-0-	1710	2			N	-0-					-0-
06	1530	N	1094	-0-	-436	B	-0-	1094	2			N	-0-					-0-
07	1674	N	619	-0-	-1055	B	-0-	619	2			N	-0-					-0-
08	1705	N	1123	-0-	-582	B	-0-	1123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	343	-0-	-737	B	-0-	343	2			N	-0-					-0-
*10	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	392	-0-	-104	B	-0-	392	2			N	-0-					-0-
06	360	N	240	-0-	-120	B	-0-	240	2			N	-0-					-0-
07	403	N	164	-0-	-239	B	-0-	164	2			N	-0-					-0-
08	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	127	-0-	-113	B	-0-	127	2			N	-0-					-0-
*10	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
06	300	N	232	-0-	-68	B	-0-	232	2			N	-0-					-0-
07	341	N	155	-0-	-186	B	-0-	155	2			N	-0-					-0-
08	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	102	-0-	-138	B	-0-	102	2			N	-0-					-0-
*10	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	836	-0-	-1	B	-0-	836	2			N	-0-					-0-
06	870	N	583	-0-	-287	B	-0-	583	2			N	-0-					-0-
07	961	N	391	-0-	-570	B	-0-	391	2			N	-0-					-0-
08	837	N	418	-0-	-419	B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	135	-0-	-435	B	-0-	135	2			N	-0-					-0-
*10	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	483	-0-	-385	B	-0-	483	2			N	-0-					-0-
06	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
07	837	N	836	-0-	-1	B	-0-	836	2			N	-0-					-0-
08	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
*10	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	338	-0-	-65	B	-0-	338	2			N	-0-					-0-
06	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
07	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
08	341	N	228	-0-	-113	B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	459	-0-	-51	B	-0-	459	2			N	-0-					-0-
*10	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2272	N	2272	-0-	-0-	B	-0-	2272	2			N	-0-					-0-
06	2160	N	1122	-0-	-1038	B	-0-	1122	2			N	-0-					-0-
07	2790	N	765	-0-	-2025	B	-0-	765	2			N	-0-					-0-
08	2263	N	1150	-0-	-1113	B	-0-	1150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	484	-0-	-626	B	-0-	484	2			N	-0-					-0-
*10	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1031	-0-	-922	B	-0-	1031	2			N	-0-					-0-
06	1855	N	1855	-0-	-0-	B	-0-	1855	2			N	-0-					-0-
07	1710	N	1710	-0-	-0-	B	-0-	1710	2			N	-0-					-0-
08	1324	N	1324	-0-	-0-	B	-0-	1324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1850	-0-	-10	B	-0-	1850	2			N	-0-					-0-
*10	1910	N	1910	-0-	-0-	B	-0-	1910	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

05	620	N	598	-0-	-22	B	-0-	598	2			N	-0-					-0-
06	600	N	396	-0-	-204	B	-0-	396	2			N	-0-					-0-
07	589	N	251	-0-	-338	B	-0-	251	2			N	-0-					-0-
08	589	N	402	-0-	-187	B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	133	-0-	-257	B	-0-	133	2			N	-0-					-0-
*10	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

05	496	N	495	-0-	-1	B	-0-	495	2			N	-0-					-0-
06	480	N	300	-0-	-180	B	-0-	300	2			N	-0-					-0-
07	496	N	160	-0-	-336	B	-0-	160	2			N	-0-					-0-
08	496	N	341	-0-	-155	B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	214	-0-	-86	B	-0-	214	2			N	-0-					-0-
*10	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

05	2046	N	1839	-0-	-207	B	-0-	1839	2			N	-0-					-0-
06	1795	N	1795	-0-	-0-	B	-0-	1795	2			N	-0-					-0-
07	1891	N	1817	-0-	-74	B	-0-	1817	2			N	-0-					-0-
08	1829	N	1523	-0-	-306	B	-0-	1523	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1732	-0-	-68	B	-0-	1732	2			N	-0-					-0-
*10	1714	N	1714	-0-	-0-	B	-0-	1714	2			N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

05	2194		3715	-0-	1521	B	1521	3715	2			N	-0-					-0-
06	2268		2374	-0-	106	B	1627	2374	2			N	-0-					-0-
07	2210		2017	-0-	-193	B	1434	2017	2			N	-0-					-0-
08	2130		2685	-0-	555	B	1989	2685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1989																		
09	2250		1848	-0-	-402	B	1587	1848	2			N	-0-					-0-
10	0		1356	-0-	1356	B	2943	1356	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

05	1147	N	1072	-0-	-75	B	-0-	1072	2			N	-0-					-0-
06	1020	N	689	-0-	-331	B	-0-	689	2			N	-0-					-0-
07	1054	N	804	-0-	-250	B	-0-	804	2			N	-0-					-0-
08	1085	N	795	-0-	-290	B	-0-	795	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	489	-0-	-201	B	-0-	489	2			N	-0-					-0-
*10	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

05	2139 N	2059	-0-	-80	B	-0-	2059	2		N	-0-			-0-
06	1920 N	1126	-0-	-794	B	-0-	1126	2		N	-0-			-0-
07	2046 N	717	-0-	-1329	B	-0-	717	2		N	-0-			-0-
08	2046 N	604	-0-	-1442	B	-0-	604	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1140 N	361	-0-	-779	B	-0-	361	2		N	-0-			-0-
*10	670 N	670	-0-	-0-	B	-0-	670	2		N	-0-			-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

05	3518	3491	-0-	-27	B	-182	3491	2		N	-0-			-0-
06	3672	1965	-0-	-1707	B	-1889	1965	2		N	-0-			-0-
07	3562	661	-0-	-2901	B	-4790	661	2		N	-0-			-0-
08	3413	1817	-0-	-1596	B	-6386	1817	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -6386														
09	3390 #	636	-0-	-2754	B	-9140	636	2		N	-0-			-0-
10	0	954	-0-	954	B	-8186	954	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600																	
05	988	N	988	-0-	-0-	B	-0-	988	2		N	-0-					-0-
06	1022	N	1022	-0-	-0-	B	-0-	1022	2		N	-0-					-0-
07	1106	N	1106	-0-	-0-	B	-0-	1106	2		N	-0-					-0-
08	1080	N	1080	-0-	-0-	B	-0-	1080	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	974	-0-	-46	B	-0-	974	2		N	-0-					-0-
*10	940	N	940	-0-	-0-	B	-0-	940	2		N	-0-					-0-
BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940																	
05	1205	N	1205	-0-	-0-	B	-0-	1205	2		N	-0-					-0-
06	1110	N	908	-0-	-202	B	-0-	908	2		N	-0-					-0-
07	1178	N	507	-0-	-671	B	-0-	507	2		N	-0-					-0-
08	1227	N	1227	-0-	-0-	B	-0-	1227	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	397	-0-	-503	B	-0-	397	2		N	-0-					-0-
*10	533	N	533	-0-	-0-	B	-0-	533	2		N	-0-					-0-
BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194																	
05	1198	N	1198	-0-	-0-	B	-0-	1198	2		N	-0-					-0-
06	810	N	678	-0-	-132	B	-0-	678	2		N	-0-					-0-
07	1271	N	434	-0-	-837	B	-0-	434	2		N	-0-					-0-
08	1209	N	1096	-0-	-113	B	-0-	1096	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	299	-0-	-391	B	-0-	299	2		N	-0-					-0-
*10	296	N	296	-0-	-0-	B	-0-	296	2		N	-0-					-0-
DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047																	
05	620	N	378	-0-	-242	B	-0-	378	2		N	-0-					-0-
06	240	N	219	-0-	-21	B	-0-	219	2		N	-0-					-0-
07	372	N	115	-0-	-257	B	-0-	115	2		N	-0-					-0-
08	372	N	213	-0-	-159	B	-0-	213	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	181	-0-	-29	B	-0-	181	2		N	-0-					-0-
*10	84	N	84	-0-	-0-	B	-0-	84	2		N	-0-					-0-
BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790																	
05	4557	N	4644	-0-	87	B	-7870	4644	2		N	-0-					-0-
06	4170	N	2402	-0-	-1768	B	-7870	2402	2		N	-0-					-0-
07	4650	N	1569	-0-	-3081	B	-7870	1569	2		N	-0-					-0-
08	4650	N	3457	-0-	-1193	B	-7870	3457	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1459 CANCELLED UNDERAGE -> -6411																	
09	2400	N	1056	-0-	-1344	B	-1459	1056	2		N	-0-					-0-
10	0	N	1332	-0-	1332	B	-127	1332	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
06	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-
07	1767	N	1689	-0-	-78 B	-0-	1689	2			N	-0-					-0-
08	1860	N	1718	-0-	-142 B	-0-	1718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1665	-0-	-45 B	-0-	1665	2			N	-0-					-0-
*10	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	450	-0-	-108 B	-0-	450	2			N	-0-					-0-
06	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
08	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	838	-0-	-2 B	-0-	838	2			N	-0-					-0-
*10	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
06	1380	N	1331	-0-	-49 B	-0-	1331	2			N	-0-					-0-
07	1333	N	1287	-0-	-46 B	-0-	1287	2			N	-0-					-0-
08	1395	N	1335	-0-	-60 B	-0-	1335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1292	-0-	-28 B	-0-	1292	2			N	-0-					-0-
*10	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1860	-0-	-124 B	-0-	1860	2			N	-0-					-0-
06	2070	N	1952	-0-	-118 B	-0-	1952	2			N	-0-					-0-
07	2201	N	1858	-0-	-343 B	-0-	1858	2			N	-0-					-0-
08	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1871	-0-	-79 B	-0-	1871	2			N	-0-					-0-
*10	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1378	-0-	-575 B	-0-	1378	2			N	-0-					-0-
06	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
07	1984	N	1967	-0-	-17 B	-0-	1967	2			N	-0-					-0-
08	1997	N	1997	-0-	-0- B	-0-	1997	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1887	-0-	-303 B	-0-	1887	2			N	-0-					-0-
*10	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4204	N	4204	-0-	-0- B	-0-	4204	2			N	-0-					-0-
06	3720	N	2567	-0-	-1153 B	-0-	2567	2			N	-0-					-0-
07	3968	N	1436	-0-	-2532 B	-0-	1436	2			N	-0-					-0-
08	4216	N	2673	-0-	-1543 B	-0-	2673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	1027	-0-	-1553 B	-0-	1027	2			N	-0-					-0-
10	0	N	1241	-0-	1241 B	1241	1241	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
06	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
07	930	N	884	-0-	-46 B	-0-	884	2			N	-0-					-0-
08	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
*10	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	44	-0-	-979 B	-0-	44	2			N	-0-					-0-
06	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					-0-
07	1364	N	944	-0-	-420 B	-0-	944	2			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1467	-0-	-63 B	-0-	1467	2			N	-0-					-0-
*10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1786	N	1786	-0-	-0- B	-0-	1786	2			N	-0-					-0-
06	1770	N	1716	-0-	-54 B	-0-	1716	2			N	-0-					-0-
07	1767	N	1686	-0-	-81 B	-0-	1686	2			N	-0-					-0-
08	1798	N	1772	-0-	-26 B	-0-	1772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1722	N	1722	-0-	-0- B	-0-	1722	2			N	-0-					-0-
*10	1857	N	1857	-0-	-0- B	-0-	1857	2			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	N	7997	-0-	2882 B	-3830	936	1	7061	2	N	-0-					-0-
06	5790	N	4542	-0-	-1248 B	-3830	501	1	4041	2	N	-0-					-0-
07	7998	N	2591	-0-	-5407 B	-3830	288	1	2303	2	N	-0-					-0-
08	7998	N	3290	-0-	-4708 B	-3830	337	1	2953	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2252 CANCELLED UNDERAGE -> -1578																	
09	4530	N	998	-0-	-3532 B	-2252	77	1	921	2	N	-0-					-0-
10	0	N	1778	-0-	1778 B	-474	202	1	1576	2	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	18	-0-	-447 B	-0-	18	2			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
*10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1011	-0-	-849 B	-0-	1011	2			N	-0-					-0-
06	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-					-0-
07	1891	N	1670	-0-	-221 B	-0-	1670	2			N	-0-					-0-
08	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1909	-0-	-371 B	-0-	1909	2			N	-0-					-0-
*10	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	278	-0-	-838 B	-0-	278	2			N	-0-					-0-
06	1751	N	1751	-0-	-0- B	-0-	1751	2			N	-0-					-0-
07	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
08	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1425	-0-	-315 B	-0-	1425	2			N	-0-					-0-
*10	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	17	-0-	-231 B	-0-	17	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
*10	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
06	540	N	526	-0-	-14 B	-0-	526	2			N	-0-					-0-
07	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
08	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	456	-0-	-84 B	-0-	456	2			N	-0-					-0-
*10	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
06	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
07	1457	N	1338	-0-	-119 B	-0-	1338	2			N	-0-					-0-
08	1395	N	1298	-0-	-97 B	-0-	1298	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1070	-0-	-250 B	-0-	1070	2			N	-0-					-0-
*10	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
08	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*10	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-
06	180	N	110	-0-	-70 B	-0-	110	2			N	-0-					-0-
07	248	N	22	-0-	-226 B	-0-	22	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	417	-0-	-48 B	-0-	417	2			N	-0-					-0-
06	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	392	-0-	-88 B	-0-	392	2			N	-0-					-0-
*10	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	N	2521	-0-	-2904	B	-0-	2521	2			N	-0-					-0-
06	5568	N	5568	-0-	-0-	B	-0-	5568	2			N	-0-					-0-
07	5547	N	5547	-0-	-0-	B	-0-	5547	2			N	-0-					-0-
08	5443	N	5443	-0-	-0-	B	-0-	5443	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5580	N	5212	-0-	-368	B	-0-	5212	2			N	-0-					-0-
10	0	N	2693	-0-	2693	B	2693	2693	2			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	N	2327	-0-	-804	B	-0-	2327	2			N	-0-					-0-
06	2700	N	1665	-0-	-1035	B	-0-	1665	2			N	-0-					-0-
07	2790	N	820	-0-	-1970	B	-0-	820	2			N	-0-					-0-
08	2325	N	879	-0-	-1446	B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	720	-0-	-960	B	-0-	720	2			N	-0-					-0-
10	0	N	698	-0-	698	B	698	698	2			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	744	-0-	-682	B	-0-	744	2			N	-0-					-0-
06	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-					-0-
07	1482	N	1482	-0-	-0-	B	-0-	1482	2			N	-0-					-0-
08	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1379	-0-	-61	B	-0-	1379	2			N	-0-					-0-
*10	1406	N	1406	-0-	-0-	B	-0-	1406	2			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4163	N	4163	-0-	-0-	B	-0-	4163	2			N	-0-					-0-
06	4099	N	4099	-0-	-0-	B	-0-	4099	2			N	-0-					-0-
07	4309	N	3681	-0-	-628	B	-0-	3681	2			N	-0-					-0-
08	4154	N	3709	-0-	-445	B	-0-	3709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4110	N	2950	-0-	-1160	B	-0-	2950	2			N	-0-					-0-
10	0	N	2600	-0-	2600	B	2600	2600	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
06	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
07	496	N	426	-0-	-70 B	-0-	426	2			N	-0-					-0-
08	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	316	-0-	-284 B	-0-	316	2			N	-0-					-0-
*10	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1519	-0-	-713 B	-0-	1519	2			N	-0-					-0-
06	2220	N	1104	-0-	-1116 B	-0-	1104	2			N	-0-					-0-
07	1953	N	781	-0-	-1172 B	-0-	781	2			N	-0-					-0-
08	1519	N	733	-0-	-786 B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	915	-0-	-195 B	-0-	915	2			N	-0-					-0-
*10	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	772	-0-	-65 B	-0-	772	2			N	-0-					-0-
06	840	N	666	-0-	-174 B	-0-	666	2			N	-0-					-0-
07	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
08	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
*10	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
08	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
06	150	N	64	-0-	-86 B	-0-	64	2			N	-0-					-0-
07	248	N	78	-0-	-170 B	-0-	78	2			N	-0-					-0-
08	217	N	102	-0-	-115 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

05	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
06	900	N	848	-0-	-52 B	-0-	848	2			N	-0-					-0-
07	868	N	846	-0-	-22 B	-0-	846	2			N	-0-					-0-
08	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
*10	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

05	1364	N	944	-0-	-420 B	-0-	944	2			N	-0-					-0-
06	2933	N	2933	-0-	-0- B	-0-	2933	2			N	-0-					-0-
07	2893	N	2893	-0-	-0- B	-0-	2893	2			N	-0-					-0-
08	2635	N	2635	-0-	-0- B	-0-	2635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2349	-0-	-591 B	-0-	2349	2			N	-0-					-0-
*10	2721	N	2721	-0-	-0- B	-0-	2721	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	780	-0-	-646 B	-0-	780	2			N	-0-					-0-
06	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-
07	1426	N	1369	-0-	-57 B	-0-	1369	2			N	-0-					-0-
08	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1220	-0-	-430 B	-0-	1220	2			N	-0-					-0-
*10	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	N	1919	-0-	-1615 B	-2547	1919	2			N	-0-					-0-
06	3240	N	3376	-0-	136 B	-2411	3376	2			N	-0-					-0-
07	3410	N	3400	-0-	-10 B	-2411	3400	2			N	-0-					-0-
08	1922	N	2149	-0-	227 B	-2184	2149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -964 CANCELLED UNDERAGE -> -1220																	
09	3390	N	3215	-0-	-175 B	-964	3215	2			N	-0-					-0-
10	0	N	112	-0-	112 B	-852	112	2			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	N	4259	-0-	-577 B	-0-	4259	2			N	-0-					-0-
06	4219	N	4219	-0-	-0- B	-0-	4219	2			N	-0-					-0-
07	4371	N	3947	-0-	-424 B	-0-	3947	2			N	-0-					-0-
08	4247	N	3670	-0-	-577 B	-0-	3670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4230	N	3710	-0-	-520 B	-0-	3710	2			N	-0-					-0-
10	0	N	4124	-0-	4124 B	4124	4124	2			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1897	-0-	-180 B	-0-	1897	2			N	-0-					-0-
06	1860	N	1801	-0-	-59 B	-0-	1801	2			N	-0-					-0-
07	1953	N	1752	-0-	-201 B	-0-	1752	2			N	-0-					-0-
08	1891	N	1606	-0-	-285 B	-0-	1606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1630	-0-	-170 B	-0-	1630	2			N	-0-					-0-
*10	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1394	-0-	-32 B	-0-	1394	2			N	-0-					-0-
06	1290	N	1260	-0-	-30 B	-0-	1260	2			N	-0-					-0-
07	1209	N	1120	-0-	-89 B	-0-	1120	2			N	-0-					-0-
08	1395	N	1149	-0-	-246 B	-0-	1149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1204	-0-	-56 B	-0-	1204	2			N	-0-					-0-
*10	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	371	-0-	-218 B	-0-	371	2			N	-0-					-0-
06	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
07	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	562	-0-	-8 B	-0-	562	2			N	-0-					-0-
*10	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

05	2480	N	2385	-0-	-95	B	-0-	2385	2			N	-0-					-0-
06	2400	N	2203	-0-	-197	B	-0-	2203	2			N	-0-					-0-
07	2542	N	2542	-0-	-0-	B	-0-	2542	2			N	-0-					-0-
08	3100	N	3173	-0-	73	B	73	3173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 73																		
09	3000	N	3674	-0-	674	B	747	3674	2			N	-0-					-0-
*10	3100	N	2734	-0-	-366	B	381	2734	2			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

05	1736	N	1550	-0-	-186	B	-0-	1550	2			N	-0-					-0-
06	1479	N	1479	-0-	-0-	B	-0-	1479	2			N	-0-					-0-
07	1612	N	1387	-0-	-225	B	-0-	1387	2			N	-0-					-0-
08	1550	N	1387	-0-	-163	B	-0-	1387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1397	-0-	-73	B	-0-	1397	2			N	-0-					-0-
*10	1520	N	1520	-0-	-0-	B	-0-	1520	2			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

05	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-					-0-
06	1352	N	1352	-0-	-0-	B	-0-	1352	2			N	-0-					-0-
07	1457	N	1225	-0-	-232	B	-0-	1225	2			N	-0-					-0-
08	1254	N	1254	-0-	-0-	B	-0-	1254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1177	-0-	-173	B	-0-	1177	2			N	-0-					-0-
*10	1224	N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

05	1519	N	1313	-0-	-206	B	-0-	1313	2			N	-0-					-0-
06	1260	N	809	-0-	-451	B	-0-	809	2			N	-0-					-0-
07	1364	N	450	-0-	-914	B	-0-	450	2			N	-0-					-0-
08	1302	N	1038	-0-	-264	B	-0-	1038	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	351	-0-	-459	B	-0-	351	2			N	-0-					-0-
*10	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

05	961	N	631	-0-	-330	B	-0-	631	2			N	-0-					-0-
06	1026	N	1026	-0-	-0-	B	-0-	1026	2			N	-0-					-0-
07	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-
08	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	962	-0-	-58	B	-0-	962	2			N	-0-					-0-
*10	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	701	-0-	-167 B	-0-	701	2			N	-0-					-0-
06	780	N	741	-0-	-39 B	-0-	741	2			N	-0-					-0-
07	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
08	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	738	-0-	-12 B	-0-	738	2			N	-0-					-0-
*10	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*10	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-
06	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
07	1426	N	1399	-0-	-27 B	-0-	1399	2			N	-0-					-0-
08	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
*10	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2022	N	2022	-0-	-0- B	-0-	2022	2			N	-0-					-0-
06	2010	N	1938	-0-	-72 B	-0-	1938	2			N	-0-					-0-
07	2139	N	2132	-0-	-7 B	-0-	2132	2			N	-0-					-0-
08	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
*10	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6076	#	4542	-0-	-1534 B	-6398	4542	2			N	-0-					-0-
06	5880	#	4743	-0-	-1137 B	-7535	4743	2			N	-0-					-0-
07	6076	#	4563	-0-	-1513 B	-9048	4563	2			N	-0-					-0-
08	6076	#	4009	-0-	-2067 B	-11115	4009	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8038 CANCELLED UNDERAGE -> -3077																	
09	4740	N	4080	-0-	-660 B	-8038	4080	2			N	-0-					-0-
10	0	N	4021	-0-	4021 B	-4017	4021	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2079	-0-	-91 B	-0-	2079	2			N	-0-					-0-
06	2160	N	2017	-0-	-143 B	-0-	2017	2			N	-0-					-0-
07	2108	N	1891	-0-	-217 B	-0-	1891	2			N	-0-					-0-
08	2077	N	1753	-0-	-324 B	-0-	1753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1842	-0-	-168 B	-0-	1842	2			N	-0-					-0-
*10	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1029	-0-	-87 B	-0-	1029	2			N	-0-					-0-
06	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
07	992	N	931	-0-	-61 B	-0-	931	2			N	-0-					-0-
08	1023	N	818	-0-	-205 B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	839	-0-	-151 B	-0-	839	2			N	-0-					-0-
*10	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-
06	480	N	275	-0-	-205 B	-0-	275	2			N	-0-					-0-
07	620	N	191	-0-	-429 B	-0-	191	2			N	-0-					-0-
08	527	N	375	-0-	-152 B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	118	-0-	-152 B	-0-	118	2			N	-0-					-0-
*10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1906	-0-	-47 B	-0-	1906	2			N	-0-					-0-
06	1890	N	1718	-0-	-172 B	-0-	1718	2			N	-0-					-0-
07	1891	N	1722	-0-	-169 B	-0-	1722	2			N	-0-					-0-
08	1891	N	1633	-0-	-258 B	-0-	1633	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1693	-0-	-17 B	-0-	1693	2			N	-0-					-0-
*10	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
06	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
08	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	660	-0-	-60 B	-0-	660	2			N	-0-					-0-
*10	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3814	N	3814	-0-	-0- B	-0-	3814	2			N	-0-					-0-
06	4020	N	3508	-0-	-512 B	-0-	3508	2			N	-0-					-0-
07	4154	N	3839	-0-	-315 B	-0-	3839	2			N	-0-					-0-
08	3813	N	3610	-0-	-203 B	-0-	3610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3327	-0-	-183 B	-0-	3327	2			N	-0-					-0-
10	0	N	3531	-0-	3531 B	3531	3531	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	428	-0-	-37 B	-0-	428	2			N	-0-					-0-
06	450	N	265	-0-	-185 B	-0-	265	2			N	-0-					-0-
07	434	N	170	-0-	-264 B	-0-	170	2			N	-0-					-0-
08	434	N	245	-0-	-189 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	164	-0-	-106 B	-0-	164	2			N	-0-					-0-
*10	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2022	-0-	-24 B	-0-	2022	2			N	-0-					-0-
06	2259	N	2259	-0-	-0- B	-0-	2259	2			N	-0-					-0-
07	2395	N	2395	-0-	-0- B	-0-	2395	2			N	-0-					-0-
08	2370	N	2370	-0-	-0- B	-0-	2370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2314	N	2314	-0-	-0- B	-0-	2314	2			N	-0-					-0-
*10	2304	N	2304	-0-	-0- B	-0-	2304	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
06	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
07	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
08	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
*10	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4254	N	4254	-0-	-0- B	-0-	4254	2			N	-0-					-0-
06	3780	N	2203	-0-	-1577 B	-0-	2203	2			N	-0-					-0-
07	4247	N	1174	-0-	-3073 B	-0-	1174	2			N	-0-					-0-
08	4247	N	2559	-0-	-1688 B	-0-	2559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	574	-0-	-1616 B	-0-	574	2			N	-0-					-0-
10	0	N	507	-0-	507 B	507	507	2			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	N	3835	-0-	-71 B	-0-	3835	2			N	-0-					-0-
06	3600	N	2209	-0-	-1391 B	-0-	2209	2			N	-0-					-0-
07	3875	N	1124	-0-	-2751 B	-0-	1124	2			N	-0-					-0-
08	3844	N	2145	-0-	-1699 B	-0-	2145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	355	-0-	-1865 B	-0-	355	2			N	-0-					-0-
10	0	N	881	-0-	881 B	881	881	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
06	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
07	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
08	651	N	565	-0-	-86	B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	565	-0-	-95	B	-0-	565	2			N	-0-					-0-
*10	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

05	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	620	N	414	-0-	-206	B	-0-	414	2			N	-0-					-0-
08	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	839	N	839	-0-	-0-	B	-0-	839	2			N	-0-					-0-
*10	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	350			N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	350			N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	350			N	-0-			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	350			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 350														
09	14B	DENY	NO RPT	-0-	-0-	B	350			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	350			N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	B	-0-			N	-0-			-0-
PLUGGED AND ABANDONED_____ 05/24/2017 - P/A 05/24/2017														

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
06	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
07	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
08	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	93	-0-	-27	B	-0-	93	2			N	-0-					-0-
*10	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
07	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
*10	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
*10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
06	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
*10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

05	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
06	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
07	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
08	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	7	-0-	-2	B	-0-	7	2			N	-0-					-0-
*10	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
*10	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

05	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	950	-0-	-662 B	-0-	950	3			N	-0-					-0-
06	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
07	1550	N	1136	-0-	-414 B	-0-	1136	3			N	-0-					-0-
08	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1479	-0-	-201 B	-0-	1479	3			N	-0-					-0-
*10	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	863	-0-	-625 B	-0-	863	3			N	-0-					-0-
06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
07	1488	N	1274	-0-	-214 B	-0-	1274	3			N	-0-					-0-
08	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1368	-0-	-102 B	-0-	1368	3			N	-0-					-0-
*10	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	515	-0-	-322 B	-0-	515	3			N	-0-					-0-
06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
07	806	N	677	-0-	-129 B	-0-	677	3			N	-0-					-0-
08	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
*10	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	28	-0-	-1243 B	-0-	28	3			N	-0-					-0-
06	930	N	70	-0-	-860 B	-0-	70	3			N	-0-					-0-
07	496	N	367	-0-	-129 B	-0-	367	3			N	-0-					-0-
08	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*10	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1085	-0-	-744 B	-0-	1085	3			N	-0-					-0-
06	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
07	1736	N	1308	-0-	-428 B	-0-	1308	3			N	-0-					-0-
08	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1693	-0-	-197 B	-0-	1693	3			N	-0-					-0-
*10	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	524	-0-	-902 B	-0-	524	3			N	-0-					-0-
06	1020	N	986	-0-	-34 B	-0-	986	3			N	-0-					-0-
07	899	N	627	-0-	-272 B	-0-	627	3			N	-0-					-0-
08	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	851	-0-	-139 B	-0-	851	3			N	-0-					-0-
*10	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	820	-0-	-513 B	-0-	820	3			N	-0-					-0-
06	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
07	1240	N	1195	-0-	-45 B	-0-	1195	3			N	-0-					-0-
08	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1293	-0-	-117 B	-0-	1293	3			N	-0-					-0-
*10	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

05	1054	N	891	-0-	-163 B	-0-	891	3			N	-0-					-0-
06	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
07	1395	N	1186	-0-	-209 B	-0-	1186	3			N	-0-					-0-
08	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1383	-0-	-267 B	-0-	1383	3			N	-0-					-0-
*10	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
06	240	N	160	-0-	-80 B	-0-	160	3			N	-0-					-0-
07	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
08	186	N	74	-0-	-112 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	79	-0-	-71 B	-0-	79	3			N	-0-					-0-
*10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

05	837	N	824	-0-	-13 B	-0-	824	3			N	-0-					7
06	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					7
07	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					7
08	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					7
*10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

05	2294	N	1249	-0-	-1045 B	-0-	1249	3			N	-0-					-0-
06	2130	N	2047	-0-	-83 B	-0-	2047	3			N	-0-					-0-
07	1860	N	821	-0-	-1039 B	-0-	821	3			N	-0-					-0-
08	3100	N	3349	-0-	249 B	249	3349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 249																	
09	3000	N	2761	-0-	-239 B	10	2761	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	10					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
06	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
07	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
08	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
*10	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
07	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
06	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
07	465	N	341	-0-	-124 B	-0-	341	3			N	-0-					-0-
08	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
08	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
*10	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

05	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
06	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
07	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
08	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1645	-0-	-125 B	-0-	1645	3			N	-0-					-0-
*10	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		420	-0-	420 B	420	420	3			N	-0-					-0-
08	T. A.		531	-0-	531 B	951	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 951																	
09	T. A.		451	-0-	451 B	1402	451	3			N	-0-					-0-
10	0	N	449	-0-	449 B	1851	449	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

05	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
06	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
07	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
*10	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
08	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
*10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

05	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
06	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
08	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

05	372	N	208	-0-	-164 B	-0-	208	3			N	-0-					-0-
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	305	-0-	-55 B	-0-	305	3			N	-0-					-0-
*10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

05	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
06	840	N	708	-0-	-132 B	-0-	708	3			N	-0-					-0-
07	868	N	760	-0-	-108 B	-0-	760	3			N	-0-					-0-
08	837	N	733	-0-	-104 B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
*10	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
06	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
08	1426	N	467	-0-	-959 B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	381	-0-	-249 B	-0-	381	2			N	-0-					-0-
10	SHUT IN		524	-0-	524 B	524	524	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
10	SHUT IN		21	-0-	21 B	21	21	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
06	270	N	197	-0-	-73 B	-0-	197	2			N	-0-					-0-
07	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
10	SHUT IN		358	-0-	358 B	358	358	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	96	-0-	-152 B	-0-	96	2			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
08	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
10	SHUT IN		218	-0-	218 B	218	218	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
08	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
10	SHUT IN		21	-0-	21 B	21	21	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	253	-0-	-243 B	-0-	253	2			N	-0-					-0-
06	450	N	429	-0-	-21 B	-0-	429	2			N	-0-					-0-
07	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	SHUT IN		47	-0-	47 B	47	47	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

05	465	N	221	-0-	-244	B	-0-	221	2			N	-0-					-0-
06	270	N	230	-0-	-40	B	-0-	230	2			N	-0-					-0-
07	93	N	18	-0-	-75	B	-0-	18	2			N	-0-					-0-
08	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
10	SHUT IN		495	-0-	495	B	495	495	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
06	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
07	93	N	23	-0-	-70	B	-0-	23	2			N	-0-					-0-
08	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-
*10	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

05	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
06	60	N	27	-0-	-33	B	-0-	27	2			N	-0-					-0-
07	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
08	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
*10	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
06	270	N	226	-0-	-44	B	-0-	226	2			N	-0-					-0-
07	217	N	145	-0-	-72	B	-0-	145	2			N	-0-					-0-
08	186	N	139	-0-	-47	B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	133	-0-	-107	B	-0-	133	2			N	-0-					-0-
*10	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	434	N	397	-0-	-37	B	-0-	397	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
07	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
08	403	N	50	-0-	-353	B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1373	N	1373	-0-	-0-	B	-0-	1373	2			N	-0-					-0-
*10	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	899	N	376	-0-	-523	B	-0-	376	2			N	-0-					-0-
06	450	N	441	-0-	-9	B	-0-	441	2			N	-0-					-0-
07	527	N	477	-0-	-50	B	-0-	477	2			N	-0-					-0-
08	868	N	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
*10	818	N	818	-0-	-0-	B	-0-	818	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
06	14B2 EXT		897	-0-	897	B	897	897	2			N	-0-					-0-
07	0	N	936	-0-	936	B	1833	936	2			N	-0-					-0-
08	2781	N	948	-0-	-1833	B	-0-	948	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-
*10	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	197	-0-	-51	B	-0-	197	2			N	-0-					-0-
06	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
07	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
08	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	376	-0-	-14	B	-0-	376	2			N	-0-					-0-
*10	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	257	-0-	-177	B	-0-	257	2			N	-0-					-0-
06	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
*10	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	#	-0-	-0-	-6541 B	-15885					N	-0-					-0-
06	6330	#	-0-	-0-	-6330 B	-22215					N	-0-					-0-
07	6541	#	-0-	-0-	-6541 B	-28756					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-28756					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -28756																	
09	14B2 EXT		-0-	-0-	-0- B	-28756					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-28756					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
06	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
07	1519	N	1282	-0-	-237 B	-0-	1282	2			N	-0-					-0-
08	1147	N	1063	-0-	-84 B	-0-	1063	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	580	-0-	-1249 B	-0-	580	2			N	-0-					-0-
06	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					-0-
07	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
08	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1547	-0-	-163 B	-0-	1547	2			N	-0-					-0-
*10	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1977	N	1977	-0-	-0-	B	-0-	1977	2			N	-0-					-0-
06	1680	N	1320	-0-	-360	B	-0-	1320	2			N	-0-					-0-
07	2028	N	2028	-0-	-0-	B	-0-	2028	2			N	-0-					-0-
08	1984	N	1875	-0-	-109	B	-0-	1875	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	972	-0-	-348	B	-0-	972	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1128	-0-	-50	B	-0-	1128	2			N	-0-					-0-
06	2293	N	2293	-0-	-0-	B	-0-	2293	2			N	-0-					-0-
07	1984	N	1962	-0-	-22	B	-0-	1962	2			N	-0-					-0-
08	1873	N	1873	-0-	-0-	B	-0-	1873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	1679	-0-	-601	B	-0-	1679	2			N	-0-					-0-
*10	1661	N	1661	-0-	-0-	B	-0-	1661	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1106	-0-	-10	B	-0-	1106	2			N	-0-					-0-
06	1080	N	803	-0-	-277	B	-0-	803	2			N	-0-					-0-
07	1236	N	1236	-0-	-0-	B	-0-	1236	2			N	-0-					-0-
08	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	819	N	819	-0-	-0-	B	-0-	819	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
06	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					-0-
07	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-
08	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	625	-0-	-455	B	-0-	625	2			N	-0-					-0-
*10	871	N	871	-0-	-0-	B	-0-	871	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
*10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
07	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
08	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
*10	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
*10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
*10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. 578951

BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	207	-0-	-134 B	-0-	207	2			N	-0-					-0-
06	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
08	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	354	-0-	-36 B	-0-	354	2			N	-0-					-0-
*10	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	589	N	227	-0-	-362 B	-0-	227	2			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	284	-0-	-106 B	-0-	284	2			N	-0-					-0-
*10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	310	N	186	-0-	-124 B	-0-	186	2			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
07	434	N	360	-0-	-74 B	-0-	360	2			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
*10	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	300	-0-	-120 B	-0-	300	2			N	-0-					-0-
*10	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
*10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	332	-0-	-88 B	-0-	332	2			N	-0-					-0-
*10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	181	-0-	-129 B	-0-	181	2			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
08	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
*10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	188	-0-	-153 B	-0-	188	2			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
07	403	N	345	-0-	-58 B	-0-	345	2			N	-0-					-0-
08	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	341	-0-	-109 B	-0-	341	2			N	-0-					-0-
*10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	219	-0-	-184 B	-0-	219	2			N	-0-					-0-
06	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
07	372	N	285	-0-	-87 B	-0-	285	2			N	-0-					-0-
08	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
*10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	215	-0-	-157 B	-0-	215	2			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
08	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	310	-0-	-80 B	-0-	310	2			N	-0-					-0-
*10	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	264	-0-	-201 B	-0-	264	2			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
07	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
*10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	199	-0-	-49 B	-0-	199	2		N	-0-			-0-
06	310	N	310	-0-	-0- B	-0-	310	2		N	-0-			-0-
07	398	N	398	-0-	-0- B	-0-	398	2		N	-0-			-0-
08	567	N	567	-0-	-0- B	-0-	567	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	370	N	370	-0-	-0- B	-0-	370	2		N	-0-			-0-
*10	336	N	336	-0-	-0- B	-0-	336	2		N	-0-			-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	176	-0-	-227 B	-157	176	2		N	-0-			-0-
06	300	N	457	-0-	157 B	-0-	457	2		N	-0-			-0-
07	425	N	425	-0-	-0- B	-0-	425	2		N	-0-			-0-
08	186	N	175	-0-	-11 B	-0-	175	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	450	N	336	-0-	-114 B	-0-	336	2		N	-0-			-0-
*10	364	N	364	-0-	-0- B	-0-	364	2		N	-0-			-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	511	N	511	-0-	-0- B	-0-	511	3		N	-0-			-0-
06	643	N	643	-0-	-0- B	-0-	643	3		N	-0-			-0-
07	820	N	820	-0-	-0- B	-0-	820	3		N	-0-			-0-
08	654	N	654	-0-	-0- B	-0-	654	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	852	N	852	-0-	-0- B	-0-	852	3		N	-0-			-0-
*10	842	N	842	-0-	-0- B	-0-	842	3		N	-0-			-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	791	N	791	-0-	-0- B	-0-	791	3		N	-0-			-0-
06	1193	N	1193	-0-	-0- B	-0-	1193	3		N	-0-			-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	3		N	-0-			-0-
08	1023	N	1023	-0-	-0- B	-0-	1023	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	700	N	700	-0-	-0- B	-0-	700	3		N	-0-			-0-
*10	838	N	838	-0-	-0- B	-0-	838	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

05	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
06	1380	N	503	-0-	-877	B	-0-	503	3			N	-0-					-0-
07	1891	N	1577	-0-	-314	B	-0-	1577	3			N	-0-					-0-
08	1767	N	818	-0-	-949	B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
*10	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

05	961	N	839	-0-	-122	B	-0-	839	3			N	-0-					-0-
06	900	N	362	-0-	-538	B	-0-	362	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
08	837	N	520	-0-	-317	B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-
*10	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

05	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
06	750	N	412	-0-	-338	B	-0-	412	3			N	-0-					-0-
07	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
08	899	N	658	-0-	-241	B	-0-	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
*10	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1088	N	1054	-0-	-34	B	-0-	1054	3			N	-0-					-0-
06	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
07	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
08	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
*10	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

05	2232	N	1157	-0-	-1075	B	-0-	1157	3			N	-0-					-0-
06	2115	N	2115	-0-	-0-	B	-0-	2115	3			N	-0-					-0-
07	2046	N	1983	-0-	-63	B	-0-	1983	3			N	-0-					-0-
08	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1932	-0-	-198	B	-0-	1932	3			N	-0-					-0-
*10	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	913	-0-	-17	B	-0-	913	3			N	-0-					-0-
06	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
07	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
08	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	843	-0-	-177	B	-0-	843	3			N	-0-					-0-
*10	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

05	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
06	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
07	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
08	527	N	505	-0-	-22	B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	494	-0-	-16	B	-0-	494	3			N	-0-					-0-
*10	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
06	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
07	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
08	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
08	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
08	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
07	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
08	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
06	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
07	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
08	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
06	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-
07	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
08	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	487	N	-0-	-0-	-487	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
06	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
07	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-			-0-
06	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
07	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-			-0-
08	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	160	N	160	-0-	-0-	B	-0-	160	2		N	-0-			-0-
*10	122	N	122	-0-	-0-	B	-0-	122	2		N	-0-			-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	589	N	369	-0-	-220	B	-0-	369	2		N	-0-			-0-
06	662	N	662	-0-	-0-	B	-0-	662	2		N	-0-			-0-
07	697	N	697	-0-	-0-	B	-0-	697	2		N	-0-			-0-
08	686	N	686	-0-	-0-	B	-0-	686	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	660	N	623	-0-	-37	B	-0-	623	2		N	-0-			-0-
*10	679	N	679	-0-	-0-	B	-0-	679	2		N	-0-			-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1147	N	642	-0-	-505	B	-0-	642	2		N	-0-			-0-
06	1050	N	437	-0-	-613	B	-0-	437	2		N	-0-			-0-
07	1116	N	931	-0-	-185	B	-0-	931	2		N	-0-			-0-
08	805	N	805	-0-	-0-	B	-0-	805	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1071	N	1071	-0-	-0-	B	-0-	1071	2		N	-0-			-0-
*10	1014	N	1014	-0-	-0-	B	-0-	1014	2		N	-0-			-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	217	N	126	-0-	-91	B	-0-	126	2		N	-0-			-0-
06	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-			-0-
07	192	N	192	-0-	-0-	B	-0-	192	2		N	-0-			-0-
08	238	N	238	-0-	-0-	B	-0-	238	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	201	-0-	-9	B	-0-	201	2		N	-0-			-0-
*10	177	N	177	-0-	-0-	B	-0-	177	2		N	-0-			-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

05	1550	N	848	-0-	-702	B	-0-	848	2		N	-0-			-0-
06	1200	N	965	-0-	-235	B	-0-	965	2		N	-0-			-0-
07	1599	N	1599	-0-	-0-	B	-0-	1599	2		N	-0-			-0-
08	1588	N	1588	-0-	-0-	B	-0-	1588	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1379	N	1379	-0-	-0-	B	-0-	1379	2		N	-0-			-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	558	N	334	-0-	-224	B	-0-	334	2		N	-0-			-0-
06	677	N	677	-0-	-0-	B	-0-	677	2		N	-0-			-0-
07	623	N	623	-0-	-0-	B	-0-	623	2		N	-0-			-0-
08	598	N	598	-0-	-0-	B	-0-	598	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	558	-0-	-132	B	-0-	558	2		N	-0-			-0-
*10	565	N	565	-0-	-0-	B	-0-	565	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
08	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
*10	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

05	465	N	245	-0-	-220 B	-0-	245	2			N	-0-					-0-
06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
08	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	473	-0-	-127 B	-0-	473	2			N	-0-					-0-
*10	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	B	-0-	156	2			Y	-0-					-0-
06	240	N	240	-0-	-0-	B	-0-	240	2			Y	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	2			Y	-0-					-0-
08	155	N	93	-0-	-62	B	-0-	93	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	110	-0-	-130	B	-0-	110	2			Y	-0-					-0-
*10	16	N	16	-0-	-0-	B	-0-	16	2			Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	479	-0-	-358	B	-0-	479	2			Y	-0-					-0-
06	799	N	799	-0-	-0-	B	-0-	799	2			Y	-0-					-0-
07	778	N	778	-0-	-0-	B	-0-	778	2			Y	-0-					-0-
08	752	N	752	-0-	-0-	B	-0-	752	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	744	-0-	-66	B	-0-	744	2			Y	-0-					-0-
*10	746	N	746	-0-	-0-	B	-0-	746	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
06	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
07	1178	N	883	-0-	-295 B	-0-	883	2			N	-0-					-0-
08	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	966	-0-	-84 B	-0-	966	2			N	-0-					-0-
*10	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1039	N	49	-0-	-990 B	-0-	49	2			N	-0-					-0-
*10	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

05	589	S	300	-0-	-289 B	-0-	300	2			N	-0-					-0-
06	1657	S	1657	-0-	-0- B	-0-	1657	2			N	-0-					-0-
07	1659	S	1659	-0-	-0- B	-0-	1659	2			N	-0-					-0-
08	1916	S	1916	-0-	-0- B	-0-	1916	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1961	S	1961	-0-	-0- B	-0-	1961	2			N	-0-					-0-
*10	1566	S	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
06	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
*10	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

05	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
06	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
07	1147	N	855	-0-	-292	B	-0-	855	2			N	-0-					-0-
08	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	935	-0-	-85	B	-0-	935	2			N	-0-					-0-
*10	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

05	1426	N	1343	-0-	-83	B	-0-	1343	2			Y	-0-					-0-
06	1380	N	1134	-0-	-246	B	-0-	1134	2			Y	-0-					-0-
07	1488	N	1238	-0-	-250	B	-0-	1238	2			Y	-0-					-0-
08	1333	N	1281	-0-	-52	B	-0-	1281	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1151	N	1151	-0-	-0-	B	-0-	1151	2			Y	-0-					-0-
*10	1197	N	1197	-0-	-0-	B	-0-	1197	2			Y	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

05	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
06	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
08	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
*10	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

05	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
06	1771	N	1771	-0-	-0-	B	-0-	1771	2			N	-0-					-0-
07	1574	N	1574	-0-	-0-	B	-0-	1574	2			N	-0-					-0-
08	1556	N	1556	-0-	-0-	B	-0-	1556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1349	-0-	-421	B	-0-	1349	2			N	-0-					-0-
*10	1489	N	1489	-0-	-0-	B	-0-	1489	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	185	-0-	-94	B	-0-	185	2			N	-0-					-0-
06	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-
07	372	N	334	-0-	-38	B	-0-	334	2			N	-0-					-0-
08	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	248	-0-	-82	B	-0-	248	2			N	-0-					-0-
*10	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

05	1736	N	547	-0-	-1189	B	-0-	547	2			Y	-0-					14
06	1046	N	1046	-0-	-0-	B	-0-	1046	2			Y	-0-					14
07	1000	N	1000	-0-	-0-	B	-0-	1000	2			Y	-0-					14
08	989	N	989	-0-	-0-	B	-0-	989	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	824	-0-	-226	B	-0-	824	2			Y	-0-					14
*10	1088	N	1088	-0-	-0-	B	-0-	1088	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

05	589	N	365	-0-	-224	B	-0-	343	2	22	9	Y	20	20	1			-0-
06	598	N	598	-0-	-0-	B	-0-	598	2			Y	-0-					-0-
07	610	N	610	-0-	-0-	B	-0-	590	2	20	9	Y	18	18	1			-0-
08	661	N	661	-0-	-0-	B	-0-	661	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	578	-0-	-22	B	-0-	578	2			Y	-0-					-0-
*10	631	N	631	-0-	-0-	B	-0-	596	2	35	9	Y	32	32	1			-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

05	465	N	312	-0-	-153	B	-0-	312	2			Y	-0-					-0-
06	757	N	757	-0-	-0-	B	-0-	757	2			Y	-0-					-0-
07	750	N	750	-0-	-0-	B	-0-	750	2			Y	-0-					-0-
08	820	N	820	-0-	-0-	B	-0-	820	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	715	-0-	-35	B	-0-	715	2			Y	-0-					-0-
*10	674	N	674	-0-	-0-	B	-0-	674	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	532	-0-	-274 B	-0-	510	2	22	9	Y	20	20	1			14
06	923	N	923	-0-	-0- B	-0-	923	2			Y	-0-					14
07	887	N	887	-0-	-0- B	-0-	867	2	20	9	Y	18	18	1			14
08	958	N	958	-0-	-0- B	-0-	958	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	738	-0-	-192 B	-0-	738	2			Y	-0-					14
*10	710	N	710	-0-	-0- B	-0-	675	2	35	9	Y	32	32	1			14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	144	-0-	-352 B	-0-	144	2			Y	-0-					-0-
06	390	N	356	-0-	-34 B	-0-	356	2			Y	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	2			Y	-0-					-0-
08	487	N	487	-0-	-0- B	-0-	487	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	358	-0-	-2 B	-0-	358	2			Y	-0-					-0-
*10	283	N	283	-0-	-0- B	-0-	283	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	779	-0-	-275 B	-0-	718	2	61	9	Y	55	55	1			14
06	1140	N	1025	-0-	-115 B	-0-	1025	2			Y	-0-					14
07	1306	N	1306	-0-	-0- B	-0-	1252	2	54	9	Y	49	49	1			14
08	1264	N	1264	-0-	-0- B	-0-	1264	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	1034	N	1034	-0-	-0- B	-0-	1034	2			Y	-0-					14
*10	1287	N	1287	-0-	-0- B	-0-	1190	2	97	9	Y	88	88	1			14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1354	-0-	-1126 B	-0-	1145	2	209	9	Y	190	190	1			14
06	2070	N	1161	-0-	-909 B	-0-	1047	2	114	9	Y	104					118
07	2139	N	1971	-0-	-168 B	-0-	1875	2	96	9	Y	87	176	1			29
08	2412	N	2412	-0-	-0- B	-0-	2202	2	210	9	Y	191	184	1			36
09/01 BALANCING DATE STATUS -> -0-																	
09	2867	N	2867	-0-	-0- B	-0-	2683	2	184	9	Y	167	185	1			18
*10	3100	N	3142	-0-	42 B	42	2900	2	242	9	Y	220	186	1			52

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

05	713 N	449	-0-	-264	B	-0-	449	2			Y	-0-					-0-
06	668 N	668	-0-	-0-	B	-0-	668	2			Y	-0-					-0-
07	713 N	659	-0-	-54	B	-0-	659	2			Y	-0-					-0-
08	668 N	668	-0-	-0-	B	-0-	668	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	692 N	692	-0-	-0-	B	-0-	692	2			Y	-0-					-0-
*10	705 N	705	-0-	-0-	B	-0-	705	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

05	496 N	325	-0-	-171	B	-0-	325	2			Y	-0-					14
06	540 N	540	-0-	-0-	B	-0-	540	2			Y	-0-					14
07	526 N	526	-0-	-0-	B	-0-	526	2			Y	-0-					14
08	542 N	542	-0-	-0-	B	-0-	542	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	540 N	469	-0-	-71	B	-0-	469	2			Y	-0-					14
*10	318 N	318	-0-	-0-	B	-0-	318	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

05	930 N	385	-0-	-545	B	-0-	385	2			N	-0-					-0-
06	660 N	554	-0-	-106	B	-0-	554	2			N	-0-					-0-
07	248 N	205	-0-	-43	B	-0-	205	2			N	-0-					-0-
08	372 N	218	-0-	-154	B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540 N	226	-0-	-314	B	-0-	226	2			N	-0-					-0-
*10	1067 N	1067	-0-	-0-	B	-0-	1067	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

05	31 N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
06	39 N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
07	31 N	5	-0-	-26	B	-0-	5	2			N	-0-					-0-
08	22 N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30 N	12	-0-	-18	B	-0-	12	2			N	-0-					-0-
*10	52 N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

05	1147 N	722	-0-	-425	B	-0-	700	2	22	9	Y	20	20	1			14
06	1165 N	1165	-0-	-0-	B	-0-	1165	2			Y	-0-					14
07	1198 N	1198	-0-	-0-	B	-0-	1178	2	20	9	Y	18	18	1			14
08	713 N	418	-0-	-295	B	-0-	418	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	1170 N	485	-0-	-685	B	-0-	485	2			Y	-0-					14
*10	934 N	934	-0-	-0-	B	-0-	899	2	35	9	Y	32	32	1			14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	496	-0-	-62 B	-0-	496	2			Y	-0-					26
06	660	N	612	-0-	-48 B	-0-	612	2			Y	-0-					26
07	1013	N	1013	-0-	-0- B	-0-	1013	2			Y	-0-					26
08	858	N	858	-0-	-0- B	-0-	858	2			Y	-0-					26
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	2			Y	-0-					26
*10	1062	N	1062	-0-	-0- B	-0-	1062	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
08	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	524	-0-	-65 B	-0-	524	3			N	-0-					-0-
06	630	N	582	-0-	-48 B	-0-	582	3			N	-0-					-0-
07	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	399	-0-	-376 B	-0-	399	3			N	-0-					-0-
06	690	N	72	-0-	-618 B	-0-	72	3			N	-0-					-0-
07	775	N	78	-0-	-697 B	-0-	78	3			N	-0-					-0-
08	403	N	214	-0-	-189 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
06	420	N	35	-0-	-385 B	-0-	35	3			N	-0-					-0-
07	434	N	144	-0-	-290 B	-0-	144	3			N	-0-					-0-
08	372	N	95	-0-	-277 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	767	-0-	-8	B	-0-	767	3			N	-0-					-0-
06	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-
07	837	N	818	-0-	-19	B	-0-	818	3			N	-0-					-0-
08	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	744	-0-	-6	B	-0-	744	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	450	-0-	-356	B	-0-	450	3			N	-0-					-0-
06	810	N	71	-0-	-739	B	-0-	71	3			N	-0-					-0-
07	868	N	81	-0-	-787	B	-0-	81	3			N	-0-					-0-
08	465	N	196	-0-	-269	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
06	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
08	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
06	226	N	28	-0-	-198	B	-0-	28	3			N	-0-					-0-
07	222	N	68	-0-	-154	B	-0-	68	3			N	-0-					-0-
08	211	N	120	-0-	-91	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	620	-0-	-124	B	-0-	620	3			N	-0-					-0-
06	480	N	288	-0-	-192	B	-0-	288	3			N	-0-					-0-
07	744	N	89	-0-	-655	B	-0-	89	3			N	-0-					-0-
08	620	N	296	-0-	-324	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	91	-0-	-209	B	-0-	91	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
06	540	N	322	-0-	-218	B	-0-	322	3			N	-0-					-0-
07	558	N	130	-0-	-428	B	-0-	130	3			N	-0-					-0-
08	558	N	330	-0-	-228	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	41	-0-	-289	B	-0-	41	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	N	3855	-0-	-51 B	-0-	3855	3			N	-0-					-0-
06	3660	N	2092	-0-	-1568 B	-0-	2092	3			N	-0-					-0-
07	3751	N	636	-0-	-3115 B	-0-	636	3			N	-0-					-0-
08	3844	N	2151	-0-	-1693 B	-0-	2151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	623	-0-	-1477 B	-0-	623	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
06	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
07	431	N	243	-0-	-188 B	-0-	243	3			N	-0-					-0-
08	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	192	-0-	-224 B	-0-	192	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
06	481	N	479	-0-	-2 B	-0-	479	3			N	-0-					-0-
07	473	N	162	-0-	-311 B	-0-	162	3			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	110	-0-	-359 B	-0-	110	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
06	1200	N	459	-0-	-741 B	-0-	459	3			N	-0-					-0-
07	1209	N	114	-0-	-1095 B	-0-	114	3			N	-0-					-0-
08	1209	N	20	-0-	-1189 B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	33	-0-	-417 B	-0-	33	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
06	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
06	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
07	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
08	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	151	-0-	-128 B	-0-	151	3			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	1444	-0-	-1222 B	-0-	1444	3			N	-0-					-0-
06	2160	N	1848	-0-	-312 B	-0-	1848	3			N	-0-					-0-
07	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
08	1457	N	1425	-0-	-32 B	-0-	1425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
06	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
08	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	883	-0-	-78 B	-0-	883	3			N	-0-					-0-
06	900	N	818	-0-	-82 B	-0-	818	3			N	-0-					-0-
07	930	N	818	-0-	-112 B	-0-	818	3			N	-0-					-0-
08	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
06	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
07	1860	N	1751	-0-	-109 B	-0-	1751	3			N	-0-					-0-
08	1829	N	1814	-0-	-15 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1693	-0-	-47 B	-0-	1693	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
06	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
07	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
08	1984	N	1873	-0-	-111 B	-0-	1873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1771	-0-	-239 B	-0-	1771	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
06	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
07	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
08	1395	N	1323	-0-	-72 B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1245	-0-	-75 B	-0-	1245	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
06	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
08	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	#	1695	-0-	-1901 B	-6440	1695	3			N	-0-					-0-
06	3480	#	3121	-0-	-359 B	-6799	3121	3			N	-0-					-0-
07	3596	#	3008	-0-	-588 B	-7387	3008	3			N	-0-					-0-
08	3472	#	2047	-0-	-1425 B	-8812	2047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5837 CANCELLED UNDERAGE -> -2975																	
09	3360	#	3198	-0-	-162 B	-5999	3198	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-5999					N	NO RPT					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1023	-0-	-1085 B	-0-	1023	3			N	-0-					-0-
06	1740	N	1727	-0-	-13 B	-0-	1727	3			N	-0-					-0-
07	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
06	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	202	-0-	-20 B	-0-	202	3			N	-0-					-0-
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

05	434	N	265	-0-	-169	B	-0-	265	3			N	-0-					-0-
06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
07	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
08	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	475	-0-	-5	B	-0-	475	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

05	310	N	196	-0-	-114	B	-0-	196	3			N	-0-					-0-
06	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
08	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

05	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
06	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
07	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
08	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-
06	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
07	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
08	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
06	450	N	368	-0-	-82	B	-0-	368	3			N	-0-					-0-
07	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
08	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
08	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	438	-0-	-72 B	-0-	438	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	199	-0-	-310 B	-0-	199	3			N	-0-					-0-
06	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	210	-0-	-60 B	-0-	210	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1906	-0-	-109 B	-0-	1906	3			N	-0-					-0-
06	1980	N	1977	-0-	-3 B	-0-	1977	3			N	-0-					-0-
07	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
08	1891	N	1889	-0-	-2 B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	N	4577	-0-	-166 B	-0-	4577	3			N	-0-					-0-
06	4634	N	4634	-0-	-0- B	-0-	4634	3			N	-0-					-0-
07	4888	N	4888	-0-	-0- B	-0-	4888	3			N	-0-					-0-
08	4736	N	4736	-0-	-0- B	-0-	4736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4609	-0-	-11 B	-0-	4609	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	215	-0-	-95 B	-0-	215	3			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	278	-0-	-52 B	-0-	278	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	793	N	793	-0-	-0- B	-0-	793	3		N	-0-			-0-
06	1462	N	1462	-0-	-0- B	-0-	1462	3		N	-0-			-0-
07	1530	N	1530	-0-	-0- B	-0-	1530	3		N	-0-			-0-
08	1443	N	1443	-0-	-0- B	-0-	1443	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1470	N	1209	-0-	-261 B	-0-	1209	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	5177	#	3517	-0-	-1660 B	-12162	3517	3		N	-0-			-0-
06	3540	N	2028	-0-	-1512 B	-12162	2028	3		N	-0-			-0-
07	3379	N	3565	-0-	186 B	-11976	3565	3		N	-0-			-0-
08	3503	N	2915	-0-	-588 B	-11976	2915	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -5212 CANCELLED UNDERAGE -> -6764														
09	2040	N	1779	-0-	-261 B	-5212	1779	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-5212				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	4991	N	4083	-0-	-908 B	-9776	4083	3		N	-0-			-0-
06	4410	N	2617	-0-	-1793 B	-9776	2617	3		N	-0-			-0-
07	4030	N	4520	-0-	490 B	-9286	4520	3		N	-0-			-0-
08	4092	N	3976	-0-	-116 B	-9286	3976	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9286														
09	4138	N	4138	-0-	-0- B	-0-	4138	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1250	N	1250	-0-	-0- B	-0-	1250	3		N	-0-			-0-
06	2280	N	1307	-0-	-973 B	-0-	1307	3		N	-0-			-0-
07	2170	N	137	-0-	-2033 B	-0-	137	3		N	-0-			-0-
08	1767	N	1767	-0-	-0- B	-0-	1767	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1320	N	531	-0-	-789 B	-0-	531	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	202	-0-	-883 B	-0-	202	3			N	-0-					-0-
06	870	N	864	-0-	-6 B	-0-	864	3			N	-0-					-0-
07	961	N	864	-0-	-97 B	-0-	864	3			N	-0-					-0-
08	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	199	-0-	-1072 B	-0-	199	3			N	-0-					-0-
06	1200	N	852	-0-	-348 B	-0-	852	3			N	-0-					-0-
07	1116	N	852	-0-	-264 B	-0-	852	3			N	-0-					-0-
08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
06	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
06	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
07	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
08	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	941	N	796	-0-	-145 B	-0-	796	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
06	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
07	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
08	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	932	-0-	-29 B	-0-	932	3			N	-0-					-0-
06	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
08	930	N	814	-0-	-116 B	-0-	814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	770	-0-	-130 B	-0-	770	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	932	-0-	-153 B	-0-	932	3			N	-0-					-0-
06	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
07	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
08	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
06	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
07	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
08	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
06	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
08	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1476	-0-	-105 B	-0-	1476	3			N	-0-					-0-
06	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
07	1519	N	1455	-0-	-64 B	-0-	1455	3			N	-0-					-0-
08	1488	N	1388	-0-	-100 B	-0-	1388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1349	-0-	-181 B	-0-	1349	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	431	-0-	-189 B	-0-	431	3			N	-0-					-0-
06	600	N	484	-0-	-116 B	-0-	484	3			N	-0-					-0-
07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
08	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1310	-0-	-85 B	-0-	1310	3			N	-0-					-0-
06	1380	N	1324	-0-	-56 B	-0-	1324	3			N	-0-					-0-
07	1395	N	1336	-0-	-59 B	-0-	1336	3			N	-0-					-0-
08	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1209	-0-	-111 B	-0-	1209	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
06	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
08	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1058	-0-	-22 B	-0-	1058	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-
06	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
07	558	N	495	-0-	-63	B	-0-	495	3			N	-0-					-0-
08	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
06	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
07	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
08	899	N	843	-0-	-56	B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	773	-0-	-97	B	-0-	773	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	888	-0-	-73	B	-0-	888	3			N	-0-					-0-
06	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
07	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
08	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	876	-0-	-24	B	-0-	876	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1444	-0-	-13	B	-0-	1444	3			N	-0-					-0-
06	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
07	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
08	1457	N	1448	-0-	-9	B	-0-	1448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	B	-0-	224	3			N	-0-					-0-
06	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
07	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
08	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	226	-0-	-44	B	-0-	226	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
06	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
07	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
08	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
06	2604	N	2604	-0-	-0- B	-0-	2604	3			N	-0-					-0-
07	2728	N	2722	-0-	-6 B	-0-	2722	3			N	-0-					-0-
08	2728	N	2589	-0-	-139 B	-0-	2589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2450	-0-	-160 B	-0-	2450	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
06	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
07	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
08	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
06	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
07	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
08	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1388	-0-	-22 B	-0-	1388	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
08	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	337	-0-	-165 B	-0-	337	3			N	-0-					-0-
06	450	N	363	-0-	-87 B	-0-	363	3			N	-0-					-0-
07	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
08	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	499	-0-	-152 B	-0-	499	3			N	-0-					-0-
06	600	N	439	-0-	-161 B	-0-	439	3			N	-0-					-0-
07	651	N	486	-0-	-165 B	-0-	486	3			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
06	720	N	679	-0-	-41 B	-0-	679	3			N	-0-					-0-
07	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
06	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
07	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
08	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
06	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
08	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	330	-0-	-90 B	-0-	330	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
08	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	473	-0-	-37 B	-0-	473	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1963	-0-	-21 B	-0-	1963	3			N	-0-					-0-
06	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
07	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
08	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
06	1170	N	1083	-0-	-87 B	-0-	1083	3			N	-0-					-0-
07	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
08	1209	N	1179	-0-	-30 B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
06	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
07	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
08	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
06	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
07	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
08	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
06	810	N	711	-0-	-99	B	-0-	711	3			N	-0-					-0-
07	806	N	785	-0-	-21	B	-0-	785	3			N	-0-					-0-
08	837	N	790	-0-	-47	B	-0-	790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
06	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-
07	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
08	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	926	-0-	-4	B	-0-	926	3			N	-0-					-0-
06	900	N	897	-0-	-3	B	-0-	897	3			N	-0-					-0-
07	930	N	907	-0-	-23	B	-0-	907	3			N	-0-					-0-
08	930	N	897	-0-	-33	B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	889	-0-	-11	B	-0-	889	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
06	570	N	554	-0-	-16	B	-0-	554	3			N	-0-					-0-
07	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
08	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
06	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
08	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	283	-0-	-47	B	-0-	283	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	689	-0-	-148	B	-0-	689	3			N	-0-					-0-
06	780	N	742	-0-	-38	B	-0-	742	3			N	-0-					-0-
07	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
08	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	420	-0-	-293 B	-0-	420	3			N	-0-					-0-
06	660	N	654	-0-	-6 B	-0-	654	3			N	-0-					-0-
07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
08	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	575	-0-	-85 B	-0-	575	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1146	-0-	-156 B	-0-	1146	3			N	-0-					-0-
06	1260	N	1113	-0-	-147 B	-0-	1113	3			N	-0-					-0-
07	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
08	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1752	-0-	-77 B	-0-	1752	3			N	-0-					-0-
06	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
07	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
08	1767	N	1670	-0-	-97 B	-0-	1670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1594	-0-	-86 B	-0-	1594	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
06	810	N	595	-0-	-215 B	-0-	595	3			N	-0-					-0-
07	713	N	669	-0-	-44 B	-0-	669	3			N	-0-					-0-
08	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	556	-0-	-44 B	-0-	556	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1483	-0-	-5 B	-0-	1483	3			N	-0-					-0-
06	1440	N	1405	-0-	-35 B	-0-	1405	3			N	-0-					-0-
07	1488	N	1462	-0-	-26 B	-0-	1462	3			N	-0-					-0-
08	1488	N	1445	-0-	-43 B	-0-	1445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1380	-0-	-30 B	-0-	1380	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1673	-0-	-63 B	-0-	1673	3			N	-0-					-0-
06	1740	N	1619	-0-	-121 B	-0-	1619	3			N	-0-					-0-
07	1767	N	1587	-0-	-180 B	-0-	1587	3			N	-0-					-0-
08	1674	N	1476	-0-	-198 B	-0-	1476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1454	-0-	-166 B	-0-	1454	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	N	3501	-0-	-33 B	-0-	3501	3			N	-0-					-0-
06	3420	N	3355	-0-	-65 B	-0-	3355	3			N	-0-					-0-
07	3630	N	3630	-0-	-0- B	-0-	3630	3			N	-0-					-0-
08	3503	N	3337	-0-	-166 B	-0-	3337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3245	-0-	-115 B	-0-	3245	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

05	1318	N	1318	-0-	-0- B	-0-	1318	3			Y	-0-					-0-
06	1387	N	1387	-0-	-0- B	-0-	1387	3			Y	-0-					-0-
07	1358	N	1358	-0-	-0- B	-0-	1358	3			Y	-0-					-0-
08	1333	N	1185	-0-	-148 B	-0-	1185	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1293	-0-	-87 B	-0-	1293	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

05	434	N	297	-0-	-137 B	-0-	297	3			N	-0-					-0-
06	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-
07	403	N	319	-0-	-84 B	-0-	319	3			N	-0-					-0-
08	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

05	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	125	-0-	-247 B	-0-	125	3			Y	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	3			Y	-0-					-0-
07	124	N	27	-0-	-97 B	-0-	27	3			Y	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	109	-0-	-461 B	-0-	109	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
06	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
07	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	262	-0-	-38 B	-0-	262	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	671	-0-	-11 B	-0-	671	3			N	-0-					-0-
06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
07	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
08	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	425	-0-	-381 B	-0-	425	3			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
07	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	719	-0-	-31 B	-0-	719	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
06	870	N	528	-0-	-342 B	-0-	528	3			N	-0-					-0-
07	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	234	-0-	-306 B	-0-	234	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	710	-0-	-530 B	-0-	710	3			N	-0-					-0-
06	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
07	1147	N	916	-0-	-231 B	-0-	916	3			N	-0-					-0-
08	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1107	-0-	-153 B	-0-	1107	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	N	1666	-0-	-1403 B	-0-	1666	3			N	-0-					-0-
06	2850	N	2631	-0-	-219 B	-0-	2631	3			N	-0-					-0-
07	2790	N	2484	-0-	-306 B	-0-	2484	3			N	-0-					-0-
08	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	#	1347	-0-	-2063 B	-5008	1347	3			N	-0-					-0-
06	2700	N	3121	-0-	421 B	-4587	3121	3			N	-0-					-0-
07	2604	N	2422	-0-	-182 B	-4587	2422	3			N	-0-					-0-
08	1333	N	100	-0-	-1233 B	-4587	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3451 CANCELLED UNDERAGE -> -1136																	
09	3120	N	2748	-0-	-372 B	-3451	2748	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-3451					N	NO RPT					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1072	-0-	-1129 B	-0-	1072	3			N	-0-					-0-
06	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
07	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
08	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1007	-0-	-1393 B	-0-	1007	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	1578	-0-	-933 B	-0-	1578	3			N	-0-					-0-
06	1860	N	1161	-0-	-699 B	-0-	1161	3			N	-0-					-0-
07	2108	N	1615	-0-	-493 B	-0-	1615	3			N	-0-					-0-
08	1581	N	1419	-0-	-162 B	-0-	1419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	773	-0-	-397 B	-0-	773	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
06	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
07	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
08	434	N	45	-0-	-389	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	46	-0-	-344	B	-0-	46	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1411	-0-	-1069	B	-0-	1411	3			N	-0-					-0-
06	2525	N	2525	-0-	-0-	B	-0-	2525	3			N	-0-					-0-
07	2631	N	2631	-0-	-0-	B	-0-	2631	3			N	-0-					-0-
08	2542	N	2542	-0-	-0-	B	-0-	2542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	2376	-0-	-144	B	-0-	2376	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	993	-0-	-743	B	-0-	993	3			N	-0-					-0-
06	1860	N	1442	-0-	-418	B	-0-	1442	3			N	-0-					-0-
07	1736	N	1341	-0-	-395	B	-0-	1341	3			N	-0-					-0-
08	1584	N	1584	-0-	-0-	B	-0-	1584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1044	-0-	-568	B	-0-	1044	3			N	-0-					-0-
06	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
07	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
08	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1478	-0-	-232	B	-0-	1478	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	952	-0-	-1342	B	-0-	952	3			N	-0-					-0-
06	2220	N	1344	-0-	-876	B	-0-	1344	3			N	-0-					-0-
07	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
08	2509	N	2509	-0-	-0-	B	-0-	2509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2390	N	2390	-0-	-0-	B	-0-	2390	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	N	3550	-0-	-232 B	-0-	3550	3			N	-0-					-0-
06	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
07	3629	N	3629	-0-	-0- B	-0-	3629	3			N	-0-					-0-
08	3565	N	3385	-0-	-180 B	-0-	3385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1572	-0-	-378 B	-0-	1572	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
07	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
08	2356	N	2313	-0-	-43 B	-0-	2313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	932	-0-	-153 B	-0-	932	3			N	-0-					-0-
06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
07	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
08	930	N	889	-0-	-41 B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	413	-0-	-97 B	-0-	413	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	679	-0-	-406 B	-0-	679	3			N	-0-					-0-
06	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
07	930	N	835	-0-	-95 B	-0-	835	3			N	-0-					-0-
08	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	1409	-0-	-1629 B	-0-	1409	3			N	-0-					-0-
06	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
07	2883	N	2869	-0-	-14 B	-0-	2869	3			N	-0-					-0-
08	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2707	-0-	-83 B	-0-	2707	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	523	-0-	-686 B	-0-	523	3			N	-0-					-0-
06	1050	N	800	-0-	-250 B	-0-	800	3			N	-0-					-0-
07	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
08	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
06	1650	N	1083	-0-	-567	B	-0-	1083	3			N	-0-					-0-
07	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-
08	1736	N	1292	-0-	-444	B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	870	-0-	-210	B	-0-	870	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3296	R	3296	-0-	-0-	B	-0-	3296	3			N	-0-					-0-
06	3180	#	2069	-0-	-1111	B	-1111	2069	3			N	-0-					-0-
07	3286	#	2577	-0-	-709	B	-1820	2577	3			N	-0-					-0-
08	3286	#	2468	-0-	-818	B	-2638	2468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2638																		
09	3180	#	1662	-0-	-1518	B	-4156	1662	3			N	-0-					-0-
10	0		NO RPT	-0-	-0-	B	-4156					N	NO RPT					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
06	1200	N	780	-0-	-420	B	-0-	780	3			N	-0-					-0-
07	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
08	1240	N	930	-0-	-310	B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	626	-0-	-154	B	-0-	626	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	165	-0-	-300	B	-0-	165	3			N	-0-					-0-
06	390	N	380	-0-	-10	B	-0-	380	3			N	-0-					-0-
07	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-
08	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
06	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
07	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
08	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	97	-0-	-37	B	-0-	97	3			N	-0-					-0-
06	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
07	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	45	-0-	-48	B	-0-	45	3			N	-0-					-0-
06	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	15	-0-	-45	B	-0-	15	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	218	-0-	-774	B	-0-	218	3			N	-0-					-0-
06	810	N	230	-0-	-580	B	-0-	230	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1030	-0-	-1202	B	-0-	1030	3			N	-0-					-0-
06	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
07	1767	N	1553	-0-	-214	B	-0-	1553	3			N	-0-					-0-
08	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1560	-0-	-180	B	-0-	1560	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
06	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
07	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
08	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	55	-0-	-69	B	-0-	55	3			N	-0-					-0-
06	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
07	93	N	62	-0-	-31	B	-0-	62	3			N	-0-					-0-
08	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	18	-0-	-72	B	-0-	18	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	105	-0-	-143	B	-0-	105	3			N	-0-					-0-
06	330	N	181	-0-	-149	B	-0-	181	3			N	-0-					-0-
07	341	N	231	-0-	-110	B	-0-	231	3			N	-0-					-0-
08	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1358	-0-	203	B	-52296	1358	3			N	-0-					-0-
06	1167	N	1098	-0-	-69	B	-52296	1098	3			N	-0-					-0-
07	1116	N	1486	-0-	370	B	-51926	1486	3			N	-0-					-0-
08	1089	N	721	-0-	-368	B	-51926	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -51926																		
09	1110	N	351	-0-	-759	B	-0-	351	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
06	1754	N	1508	-0-	-246	B	-0-	1508	3			N	-0-					-0-
07	2215	N	2215	-0-	-0-	B	-0-	2215	3			N	-0-					-0-
08	2188	N	2188	-0-	-0-	B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	765	-0-	-735	B	-0-	765	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1203	-0-	-6	B	-0-	1203	3			N	-0-					-0-
06	1140	N	884	-0-	-256	B	-0-	884	3			N	-0-					-0-
07	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
08	1209	N	703	-0-	-506	B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	694	-0-	-176	B	-0-	694	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	1955	-0-	-680	B	-0-	1955	3			N	-0-					-0-
06	2490	N	1305	-0-	-1185	B	-0-	1305	3			N	-0-					-0-
07	2077	N	1830	-0-	-247	B	-0-	1830	3			N	-0-					-0-
08	1953	N	1793	-0-	-160	B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	991	-0-	-329	B	-0-	991	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	#	1161	-0-	-2094 B	-6189	1161	3			N	-0-					-0-
06	2670	N	1803	-0-	-867 B	-6189	1803	3			N	-0-					-0-
07	1085	N	1405	-0-	320 B	-5869	1405	3			N	-0-					-0-
08	1147	N	3087	-0-	1940 B	-3929	3087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3929																	
09	1800	N	1537	-0-	-263 B	-3929	1537	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-3929					N	NO RPT					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
06	630	N	163	-0-	-467 B	-0-	163	3			N	-0-					-0-
07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1054	N	371	-0-	-683 B	-0-	371	3			N	-0-					-0-
06	990	N	641	-0-	-349 B	-0-	641	3			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
08	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	522	-0-	-108 B	-0-	522	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
06	750	N	409	-0-	-341 B	-0-	409	3			N	-0-					-0-
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
08	806	N	127	-0-	-679 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
06	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
07	1984	N	1909	-0-	-75 B	-0-	1909	3			N	-0-					-0-
08	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
06	1470	N	1078	-0-	-392 B	-0-	1078	3			N	-0-					-0-
07	1550	N	840	-0-	-710 B	-0-	840	3			N	-0-					-0-
08	1612	N	1533	-0-	-79 B	-0-	1533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	780	-0-	-300 B	-0-	780	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
06	1020	N	884	-0-	-136 B	-0-	884	3			N	-0-					-0-
07	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
08	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	676	-0-	-194 B	-0-	676	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	3017	-0-	227 B	-2610	3017	3			N	-0-					-0-
06	2940	N	2081	-0-	-859 B	-2610	2081	3			N	-0-					-0-
07	3038	N	3192	-0-	154 B	-2456	3192	3			N	-0-					-0-
08	3007	N	2938	-0-	-69 B	-2456	2938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2456																	
09	2070	N	1121	-0-	-949 B	-0-	1121	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	N	3227	-0-	-369	B	-0-	3227	3			N	-0-					-0-
06	2790	N	2110	-0-	-680	B	-0-	2110	3			N	-0-					-0-
07	2821	N	2382	-0-	-439	B	-0-	2382	3			N	-0-					-0-
08	3290	N	3290	-0-	-0-	B	-0-	3290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1324	-0-	-776	B	-0-	1324	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2901	N	2901	-0-	-0-	B	-0-	2901	3			N	-0-					-0-
06	2670	N	1284	-0-	-1386	B	-0-	1284	3			N	-0-					-0-
07	2604	N	174	-0-	-2430	B	-0-	174	3			N	-0-					-0-
08	2914	N	1738	-0-	-1176	B	-0-	1738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		826	-0-	826	B	2311	826	3			N	-0-					-0-
06	14B2 EXT		691	-0-	691	B	3002	691	3			N	-0-					-0-
07	0		610	-0-	610	B	3612	610	3			N	-0-					-0-
08	0		1390	-0-	1390	B	5002	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5002																		
09	0		694	-0-	694	B	5696	694	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	5696					N	NO RPT					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	365	-0-	-627	B	-0-	365	3			N	-0-					-0-
06	900	N	556	-0-	-344	B	-0-	556	3			N	-0-					-0-
07	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
08	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	481	-0-	-89	B	-0-	481	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	818	-0-	-1011	B	-0-	818	3			N	-0-					-0-
06	1710	N	1087	-0-	-623	B	-0-	1087	3			N	-0-					-0-
07	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
08	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	933	-0-	-147	B	-0-	933	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1550	-0-	-124	B	-0-	1550	3			N	-0-					-0-
06	1560	N	1057	-0-	-503	B	-0-	1057	3			N	-0-					-0-
07	1643	N	1472	-0-	-171	B	-0-	1472	3			N	-0-					-0-
08	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1019	-0-	-31	B	-0-	1019	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3878	N	3878	-0-	-0-	B	-0-	3878	3			N	-0-					-0-
06	3420	N	1736	-0-	-1684	B	-0-	1736	3			N	-0-					-0-
07	3441	N	245	-0-	-3196	B	-0-	245	3			N	-0-					-0-
08	3875	N	2602	-0-	-1273	B	-0-	2602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2212	N	2212	-0-	-0-	B	-0-	2212	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1198	-0-	-42	B	-0-	1198	3			N	-0-					-0-
06	1170	N	1116	-0-	-54	B	-0-	1116	3			N	-0-					-0-
07	1209	N	1120	-0-	-89	B	-0-	1120	3			N	-0-					-0-
08	1209	N	1158	-0-	-51	B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1070	-0-	-40	B	-0-	1070	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
06	1320	N	743	-0-	-577	B	-0-	743	3			N	-0-					-0-
07	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
08	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	737	-0-	-286	B	-0-	737	3			N	-0-					-0-
06	1020	N	220	-0-	-800	B	-0-	220	3			N	-0-					-0-
07	1023	N	877	-0-	-146	B	-0-	877	3			N	-0-					-0-
08	744	N	694	-0-	-50	B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2328	N	2328	-0-	-0-	B	-0-	2328	3			N	-0-					-0-
06	2160	N	1752	-0-	-408	B	-0-	1752	3			N	-0-					-0-
07	2574	N	2574	-0-	-0-	B	-0-	2574	3			N	-0-					-0-
08	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1105	-0-	-635	B	-0-	1105	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1669	-0-	-5	B	-0-	1669	3			N	-0-					-0-
06	1560	N	983	-0-	-577	B	-0-	983	3			N	-0-					-0-
07	1674	N	1614	-0-	-60	B	-0-	1614	3			N	-0-					-0-
08	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	854	-0-	-136	B	-0-	854	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
06	1140	N	889	-0-	-251	B	-0-	889	3			N	-0-					-0-
07	1147	N	795	-0-	-352	B	-0-	795	3			N	-0-					-0-
08	1147	N	1091	-0-	-56	B	-0-	1091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	524	-0-	-376	B	-0-	524	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
06	2100	N	998	-0-	-1102 B	-0-	998	3			N	-0-					-0-
07	2077	N	127	-0-	-1950 B	-0-	127	3			N	-0-					-0-
08	2325	N	1064	-0-	-1261 B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
06	1046	N	522	-0-	-524 B	-0-	522	3			N	-0-					-0-
07	806	N	133	-0-	-673 B	-0-	133	3			N	-0-					-0-
08	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	225	-0-	-285 B	-0-	225	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1370	N	2002	-0-	632 B	-0-	2002	3			N	-0-					-0-
06	1860	N	835	-0-	-1025 B	-0-	835	3			N	-0-					-0-
07	1736	N	33	-0-	-1703 B	-0-	33	3			N	-0-					-0-
08	2015	N	737	-0-	-1278 B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

05	837	N	1271	-0-	434 B	-2588	1271	3			N	-0-					-0-
06	1020	N	474	-0-	-546 B	-2588	474	3			N	-0-					-0-
07	1054	N	-0-	-0-	-1054 B	-2588					N	-0-					-0-
08	1271	N	299	-0-	-972 B	-2588	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2588																	
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

05	2139	N	1772	-0-	-367 B	-476	1772	3			N	-0-					-0-
06	2250	N	1846	-0-	-404 B	-476	1846	3			N	-0-					-0-
07	2195	N	2671	-0-	476 B	-0-	2671	3			N	-0-					-0-
08	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1094	-0-	-766 B	-0-	1094	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2154	N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-
06	2070	N	1506	-0-	-564	B	-0-	1506	3			N	-0-					-0-
07	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
08	2167	N	2167	-0-	-0-	B	-0-	2167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1017	-0-	-483	B	-0-	1017	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
06	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
07	2461	N	2461	-0-	-0-	B	-0-	2461	3			N	-0-					-0-
08	2562	N	2562	-0-	-0-	B	-0-	2562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1580	-0-	-10	B	-0-	1580	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	N	6150	-0-	-825	B	-0-	6150	3			N	-0-					-0-
06	6780	N	4331	-0-	-2449	B	-0-	4331	3			N	-0-					-0-
07	7068	N	6867	-0-	-201	B	-0-	6867	3			N	-0-					-0-
08	6138	N	5282	-0-	-856	B	-0-	5282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4320	N	3497	-0-	-823	B	-0-	3497	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	502	-0-	-366	B	-0-	502	3			N	-0-					-0-
06	1260	N	899	-0-	-361	B	-0-	899	3			N	-0-					-0-
07	713	N	706	-0-	-7	B	-0-	706	3			N	-0-					-0-
08	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	822	-0-	-78	B	-0-	822	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1210	-0-	-30	B	-0-	1210	3			N	-0-					-0-
06	1200	N	709	-0-	-491	B	-0-	709	3			N	-0-					-0-
07	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
08	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	638	-0-	-82	B	-0-	638	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2196	-0-	-67	B	-132	2196	3			N	-0-					-0-
06	2340	N	1819	-0-	-521	B	-132	1819	3			N	-0-					-0-
07	2665	N	2797	-0-	132	B	-0-	2797	3			N	-0-					-0-
08	2568	N	2568	-0-	-0-	B	-0-	2568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1095	-0-	-735	B	-0-	1095	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
06	1134	N	-0-	-0-	-1134	B	-0-					N	-0-					-0-
07	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
08	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
06	1590	N	1447	-0-	-143	B	-0-	1447	3			N	-0-					-0-
07	1981	N	1981	-0-	-0-	B	-0-	1981	3			N	-0-					-0-
08	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	617	-0-	-823	B	-0-	617	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
07	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
08	1209	N	1188	-0-	-21	B	-0-	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	655	-0-	-215	B	-0-	655	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
06	1020	N	941	-0-	-79	B	-0-	941	3			N	-0-					-0-
07	1116	N	1085	-0-	-31	B	-0-	1085	3			N	-0-					-0-
08	1085	N	1005	-0-	-80	B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	591	-0-	-339	B	-0-	591	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	761	-0-	-14	B	-0-	761	3			N	-0-					-0-
06	720	N	578	-0-	-142	B	-0-	578	3			N	-0-					-0-
07	651	N	631	-0-	-20	B	-0-	631	3			N	-0-					-0-
08	775	N	746	-0-	-29	B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	360	-0-	-210	B	-0-	360	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
06	480	N	323	-0-	-157 B	-0-	323	3			N	-0-					-0-
07	310	N	150	-0-	-160 B	-0-	150	3			N	-0-					-0-
08	496	N	459	-0-	-37 B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	271	-0-	-132 B	-0-	271	3			N	-0-					-0-
06	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
07	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
08	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
06	1020	N	646	-0-	-374 B	-0-	646	3			N	-0-					-0-
07	1023	N	988	-0-	-35 B	-0-	988	3			N	-0-					-0-
08	1209	N	953	-0-	-256 B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	552	-0-	-108 B	-0-	552	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
06	1620	N	963	-0-	-657 B	-0-	963	3			N	-0-					-0-
07	1612	N	168	-0-	-1444 B	-0-	168	3			N	-0-					-0-
08	1612	N	1254	-0-	-358 B	-0-	1254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	147	-0-	-813 B	-0-	147	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2120	N	903	-0-	-1217 B	-0-	903	3			N	-0-					-0-
06	2200	N	1935	-0-	-265 B	-0-	1935	3			N	-0-					-0-
07	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
08	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1357	-0-	-593 B	-0-	1357	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1273	-0-	-153 B	-0-	1273	3			N	-0-					-0-
06	1350	N	786	-0-	-564 B	-0-	786	3			N	-0-					-0-
07	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
08	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

05	0		896	-0-	896	B	1369	896	3			N	-0-					-0-
06	2040	N	473	-0-	-1567	B	-0-	473	3			N	-0-					-0-
07	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
08	899	N	569	-0-	-330	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	303	-0-	-177	B	-0-	303	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

05	3312	N	3312	-0-	-0-	B	-0-	3312	3			N	-0-					-0-
06	2342	N	2342	-0-	-0-	B	-0-	2342	3			N	-0-					-0-
07	3110	N	3110	-0-	-0-	B	-0-	3110	3			N	-0-					-0-
08	3317	N	2664	-0-	-653	B	-0-	2664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	1243	-0-	-1097	B	-0-	1243	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1891	N	1794	-0-	-97	B	-0-	1794	3			N	-0-					-0-
06	1800	N	1250	-0-	-550	B	-0-	1250	3			N	-0-					-0-
07	1870	N	1870	-0-	-0-	B	-0-	1870	3			N	-0-					-0-
08	1809	N	1809	-0-	-0-	B	-0-	1809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	725	-0-	-535	B	-0-	725	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	3038	N	2831	-0-	-207	B	-0-	2831	3			N	-0-					-0-
06	2880	N	1987	-0-	-893	B	-0-	1987	3			N	-0-					-0-
07	2960	N	2960	-0-	-0-	B	-0-	2960	3			N	-0-					-0-
08	2821	N	2808	-0-	-13	B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1126	-0-	-854	B	-0-	1126	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

05	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
06	1200	N	785	-0-	-415	B	-0-	785	3			N	-0-					-0-
07	1176	N	1174	-0-	-2	B	-0-	1174	3			N	-0-					-0-
08	1123	N	1011	-0-	-112	B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	628	-0-	-152	B	-0-	628	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2751	N	2751	-0-	-0-	B	-0-	2751	3			N	-0-					-0-
06	2700	N	1756	-0-	-944	B	-0-	1756	3			N	-0-					-0-
07	2666	N	2626	-0-	-40	B	-0-	2626	3			N	-0-					-0-
08	2759	N	1873	-0-	-886	B	-0-	1873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1322	-0-	-448	B	-0-	1322	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	N	1080	-0-	-1989	B	-0-	1080	3			N	-0-					-0-
06	3120	N	2148	-0-	-972	B	-0-	2148	3			N	-0-					-0-
07	2778	N	2778	-0-	-0-	B	-0-	2778	3			N	-0-					-0-
08	2705	N	2705	-0-	-0-	B	-0-	2705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1641	-0-	-519	B	-0-	1641	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1116	-0-	-31	B	-0-	1116	3			N	-0-					-0-
06	1080	N	792	-0-	-288	B	-0-	792	3			N	-0-					-0-
07	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
08	1116	N	322	-0-	-794	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	478	-0-	-302	B	-0-	478	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2928	-0-	14	B	-2300	2928	3			N	-0-					-0-
06	2640	N	2042	-0-	-598	B	-2300	2042	3			N	-0-					-0-
07	2883	N	2613	-0-	-270	B	-2300	2613	3			N	-0-					-0-
08	2914	N	3136	-0-	222	B	-2078	3136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2078																		
09	2040	N	1646	-0-	-394	B	-0-	1646	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-
07	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	272	-0-	-58 B	-0-	272	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

05	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
08	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

05	2325	N	2313	-0-	-12 B	-0-	2313	3			N	-0-					-0-
06	2100	N	2037	-0-	-63 B	-0-	2037	3			N	-0-					-0-
07	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
08	2325	N	2191	-0-	-134 B	-0-	2191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		1049	-0-	1049 B	1573	1049	3			N	-0-					-0-
06	2280	#	551	-0-	-1729 B	-156	551	3			N	-0-					-0-
07	629	N	785	-0-	156 B	-0-	785	3			N	-0-					-0-
08	1054	N	982	-0-	-72 B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	421	-0-	-119 B	-0-	421	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

05	1550	N	15	-0-	-1535 B	-0-	15	3			N	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/28/2017 - PLUGGED 06/28/17																	

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

05	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
06	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
07	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
08	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	795	-0-	-75 B	-0-	795	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

05	1147	N	666	-0-	-481 B	-0-	666	3			N	-0-					-0-
06	1140	N	1040	-0-	-100 B	-0-	1040	3			N	-0-					-0-
07	1178	N	1123	-0-	-55 B	-0-	1123	3			N	-0-					-0-
08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1043	-0-	-7 B	-0-	1043	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

05	2170	N	1212	-0-	-958 B	-0-	1212	3			N	-0-					-0-
06	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
07	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
08	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1983	-0-	-147 B	-0-	1983	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1736	-0-	-31 B	-0-	1736	3			N	-0-					-0-
06	1680	N	1154	-0-	-526 B	-0-	1154	3			N	-0-					-0-
07	1519	N	1365	-0-	-154 B	-0-	1365	3			N	-0-					-0-
08	1736	N	1610	-0-	-126 B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	792	-0-	-348 B	-0-	792	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
06	2760	N	1595	-0-	-1165 B	-0-	1595	3			N	-0-					-0-
07	2666	N	335	-0-	-2331 B	-0-	335	3			N	-0-					-0-
08	2635	N	2230	-0-	-405 B	-0-	2230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	967	-0-	-623 B	-0-	967	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	928	-0-	-33 B	-0-	928	3			N	-0-					-0-
06	810	N	621	-0-	-189 B	-0-	621	3			N	-0-					-0-
07	651	N	373	-0-	-278 B	-0-	373	3			N	-0-					-0-
08	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	419	-0-	-211 B	-0-	419	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	326	-0-	-542 B	-0-	326	3			N	-0-					-0-
06	870	N	575	-0-	-295 B	-0-	575	3			N	-0-					-0-
07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
08	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	463	-0-	-107 B	-0-	463	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	248	N	10	-0-	-238 B	-0-	10	3			N	-0-					-0-
08	372	N	47	-0-	-325 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	24	-0-	-186 B	-0-	24	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	N	3055	-0-	-1068 B	-3751	3055	3			N	-0-					-0-
06	3750	N	2026	-0-	-1724 B	-3751	2026	3			N	-0-					-0-
07	3782	N	3277	-0-	-505 B	-3751	3277	3			N	-0-					-0-
08	3069	N	2977	-0-	-92 B	-3751	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3751											
09	2040	N	1533	-0-	-507 B	-0-	1533	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
07	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
08	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	210	N	105	-0-	-105 B	-0-	105	3			N	-0-					-0-
07	248	N	6	-0-	-242 B	-0-	6	3			N	-0-					-0-
08	248	N	119	-0-	-129 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1174	-0-	-35 B	-0-	1174	3			N	-0-					-0-
06	1170	N	1055	-0-	-115 B	-0-	1055	3			N	-0-					-0-
07	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
08	1178	N	1062	-0-	-116 B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
06	300	N	242	-0-	-58 B	-0-	242	3			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	197	-0-	-51 B	-0-	197	3			N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1894 N	1894	-0-	-0- B	-0-	1894	3		N	-0-			-0-
06	1802 N	1802	-0-	-0- B	-0-	1802	3		N	-0-			-0-
07	1967 N	1967	-0-	-0- B	-0-	1967	3		N	-0-			-0-
08	1912 N	1912	-0-	-0- B	-0-	1912	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	1812 N	1812	-0-	-0- B	-0-	1812	3		N	-0-			-0-
10	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31 N	4	-0-	-27 B	-0-	4	3		N	-0-			-0-
06	60 N	46	-0-	-14 B	-0-	46	3		N	-0-			-0-
07	74 N	74	-0-	-0- B	-0-	74	3		N	-0-			-0-
08	4 N	-0-	-0-	-4 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	60 N	33	-0-	-27 B	-0-	33	3		N	-0-			-0-
10	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2029	N	1242	-0-	-787 B	-0-	1242	3			N	-0-					-0-
06	2113	N	759	-0-	-1354 B	-0-	759	3			N	-0-					-0-
07	2051	N	1995	-0-	-56 B	-0-	1995	3			N	-0-					-0-
08	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	231	-0-	-519 B	-0-	231	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
06	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-
07	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	565	-0-	-1202 B	-0-	565	3			N	-0-					-0-
06	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
07	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
08	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1428	-0-	-252 B	-0-	1428	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2252	-0-	-321 B	-0-	2252	3			N	-0-					-0-
06	2550	N	1167	-0-	-1383 B	-0-	1167	3			N	-0-					-0-
07	2604	N	1699	-0-	-905 B	-0-	1699	3			N	-0-					-0-
08	2263	N	1758	-0-	-505 B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	98	-0-	-88 B	-0-	98	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	132	-0-	-48 B	-0-	132	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1828	-0-	-32	B	-0-	1828	3			N	-0-					-0-
06	1770	N	1142	-0-	-628	B	-0-	1142	3			N	-0-					-0-
07	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
08	1912	N	1912	-0-	-0-	B	-0-	1912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	973	-0-	-167	B	-0-	973	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	446	-0-	-639	B	-0-	446	3			N	-0-					-0-
06	1110	N	678	-0-	-432	B	-0-	678	3			N	-0-					-0-
07	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-
08	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	561	-0-	-129	B	-0-	561	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	146	-0-	-257	B	-0-	146	3			N	-0-					-0-
06	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
07	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
08	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	467	-0-	-494	B	-0-	467	3			N	-0-					-0-
06	930	N	76	-0-	-854	B	-0-	76	3			N	-0-					-0-
07	868	N	136	-0-	-732	B	-0-	136	3			N	-0-					-0-
08	465	N	226	-0-	-239	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
06	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
07	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
08	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
08	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
06	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
07	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
08	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1165	-0-	-44	B	-0-	1165	3			N	-0-					-0-
06	1170	N	811	-0-	-359	B	-0-	811	3			N	-0-					-0-
07	1178	N	1162	-0-	-16	B	-0-	1162	3			N	-0-					-0-
08	1178	N	1106	-0-	-72	B	-0-	1106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	579	-0-	-231	B	-0-	579	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
06	300	N	127	-0-	-173	B	-0-	127	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
08	310	N	142	-0-	-168	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	51	-0-	-69	B	-0-	51	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1115	N	51	-0-	-1064 B	-0-	51	3			N	-0-					-0-
06	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
07	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
08	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	560	-0-	-370 B	-0-	560	3			N	-0-					-0-
06	840	N	80	-0-	-760 B	-0-	80	3			N	-0-					-0-
07	837	N	199	-0-	-638 B	-0-	199	3			N	-0-					-0-
08	558	N	197	-0-	-361 B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	180	-0-	-130 B	-0-	180	3			N	-0-					-0-
06	330	N	29	-0-	-301 B	-0-	29	3			N	-0-					-0-
07	310	N	34	-0-	-276 B	-0-	34	3			N	-0-					-0-
08	186	N	88	-0-	-98 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	836	-0-	-342 B	-0-	836	3			N	-0-					-0-
06	900	N	568	-0-	-332 B	-0-	568	3			N	-0-					-0-
07	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
08	837	N	48	-0-	-789 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	239	-0-	-331 B	-0-	239	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
06	1920	N	1196	-0-	-724 B	-0-	1196	3			N	-0-					-0-
07	1736	N	1643	-0-	-93 B	-0-	1643	3			N	-0-					-0-
08	1984	N	738	-0-	-1246 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1122	-0-	-78 B	-0-	1122	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
06	1080	N	797	-0-	-283 B	-0-	797	3			N	-0-					-0-
07	992	N	363	-0-	-629 B	-0-	363	3			N	-0-					-0-
08	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	651	-0-	-159 B	-0-	651	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	#	3364	-0-	-666 B	-10460	3364	3			N	-0-					-0-
06	2670	N	1943	-0-	-727 B	-10460	1943	3			N	-0-					-0-
07	3193	N	2996	-0-	-197 B	-10460	2996	3			N	-0-					-0-
08	3379	N	2138	-0-	-1241 B	-10460	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2932 CANCELLED UNDERAGE -> -7528																	
09	1950	N	1499	-0-	-451 B	-2932	1499	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-2932					N	NO RPT					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	N	7489	-0-	-261 B	-2006	7489	3			N	-0-					-0-
06	7140	N	5110	-0-	-2030 B	-2006	5110	3			N	-0-					-0-
07	6417	N	7916	-0-	1499 B	-507	7916	3			N	-0-					-0-
08	7502	N	7328	-0-	-174 B	-507	7328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-507										
09	5100	N	3871	-0-	-1229 B	-0-	3871	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
08	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
07	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
08	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1815	-0-	-14 B	-0-	1815	3			N	-0-					-0-
06	1740	N	1675	-0-	-65 B	-0-	1675	3			N	-0-					-0-
07	1705	N	1652	-0-	-53 B	-0-	1652	3			N	-0-					-0-
08	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1680	N	985	-0-	-695 B	-0-	985	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
06	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
07	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
08	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1620	N	1582	-0-	-38 B	-0-	1582	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	250	-0-	-401 B	-0-	250	3			N	-0-					-0-
06	570	N	277	-0-	-293 B	-0-	277	3			N	-0-					-0-
07	496	N	277	-0-	-219 B	-0-	277	3			N	-0-					-0-
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
06	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
07	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
08	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	177	-0-	-123 B	-0-	177	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	480	N	437	-0-	-43 B	-0-	437	3			N	-0-					-0-
07	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
06	1020	N	994	-0-	-26 B	-0-	994	3			N	-0-					-0-
07	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
08	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	N	3084	-0-	-2620 B	-0-	3084	3			N	-0-					-0-
06	5310	N	4873	-0-	-437 B	-0-	4873	3			N	-0-					-0-
07	5332	N	5060	-0-	-272 B	-0-	5060	3			N	-0-					-0-
08	4791	N	4791	-0-	-0- B	-0-	4791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4860	N	4546	-0-	-314 B	-0-	4546	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	732	-0-	-74	B	-0-	732	3			N	-0-					-0-
06	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
07	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
08	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	610	-0-	-200	B	-0-	610	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2835	-0-	-79	B	-0-	2835	3			N	-0-					-0-
06	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
07	2897	N	2897	-0-	-0-	B	-0-	2897	3			N	-0-					-0-
08	2821	N	2703	-0-	-118	B	-0-	2703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1255	-0-	-305	B	-0-	1255	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	B	-0-	604	3			Y	-0-					-0-
06	650	N	650	-0-	-0-	B	-0-	650	3			Y	-0-					-0-
07	661	N	661	-0-	-0-	B	-0-	661	3			Y	-0-					-0-
08	640	N	640	-0-	-0-	B	-0-	640	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	621	-0-	-39	B	-0-	621	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
06	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
07	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	N	3153	-0-	-164	B	-12	3153	3			N	-0-					-0-
06	3300	N	1859	-0-	-1441	B	-12	1859	3			N	-0-					-0-
07	3968	N	1525	-0-	-2443	B	-12	1525	3			N	-0-					-0-
08	3345	N	3357	-0-	12	B	-0-	3357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1790	-0-	-70	B	-0-	1790	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	514	-0-	-13	B	-0-	514	3			N	-0-					-0-
06	540	N	537	-0-	-3	B	-0-	537	3			N	-0-					-0-
07	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
08	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

05	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
06	450	N	318	-0-	-132	B	-0-	318	3			N	-0-					-0-
07	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
08	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

05	651	N	501	-0-	-150	B	-0-	501	3			N	-0-					-0-
06	630	N	431	-0-	-199	B	-0-	431	3			N	-0-					-0-
07	1581	N	557	-0-	-1024	B	-0-	557	3			N	-0-					-0-
08	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	301	-0-	-119	B	-0-	301	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

05	2139	N	2094	-0-	-45	B	-0-	2094	3			N	-0-					-0-
06	1950	N	1279	-0-	-671	B	-0-	1279	3			N	-0-					-0-
07	2139	N	2015	-0-	-124	B	-0-	2015	3			N	-0-					-0-
08	2108	N	2052	-0-	-56	B	-0-	2052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1012	-0-	-278	B	-0-	1012	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

05	372	N	233	-0-	-139	B	-0-	233	3			N	-0-					-0-
06	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
07	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
08	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	289	-0-	-191	B	-0-	289	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

05	3780	N	3780	-0-	-0-	B	-0-	3780	3			N	-0-					-0-
06	3674	N	3674	-0-	-0-	B	-0-	3674	3			N	-0-					-0-
07	3877	N	3877	-0-	-0-	B	-0-	3877	3			N	-0-					-0-
08	3794	N	3794	-0-	-0-	B	-0-	3794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3660	N	3444	-0-	-216	B	-0-	3444	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2030	-0-	-78 B	-0-	2030	3			N	-0-					-0-
06	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-
07	2108	N	2090	-0-	-18 B	-0-	2090	3			N	-0-					-0-
08	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
07	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
08	1085	N	1024	-0-	-61 B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	992	-0-	-28 B	-0-	992	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	837	-0-	-124 B	-0-	837	3			N	-0-					-0-
06	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
07	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
08	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	784	-0-	-26 B	-0-	784	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1184	-0-	-273 B	-0-	1184	3			N	-0-					-0-
06	1230	N	734	-0-	-496 B	-0-	734	3			N	-0-					-0-
07	1054	N	999	-0-	-55 B	-0-	999	3			N	-0-					-0-
08	1178	N	496	-0-	-682 B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	352	N	39	-0-	-313 B	-0-	39	3			N	-0-					-0-
07	344	N	216	-0-	-128 B	-0-	216	3			N	-0-					-0-
08	328	N	255	-0-	-73 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

05	1395	N	1004	-0-	-391 B	-0-	1004	3			N	-0-					-0-
06	1260	N	561	-0-	-699 B	-0-	561	3			N	-0-					-0-
07	1612	N	1099	-0-	-513 B	-0-	1099	3			N	-0-					-0-
08	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

05	3444	N	3444	-0-	-0- B	-0-	3444	3			N	-0-					-0-
06	3240	N	2221	-0-	-1019 B	-0-	2221	3			N	-0-					-0-
07	3479	N	3479	-0-	-0- B	-0-	3479	3			N	-0-					-0-
08	3441	N	2488	-0-	-953 B	-0-	2488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1730	-0-	-490 B	-0-	1730	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
06	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
08	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	163	-0-	-47 B	-0-	163	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	N	1180	-0-	-2013 B	-1180	1180	3			N	-0-					-0-
06	2940	N	1835	-0-	-1105 B	-1180	1835	3			N	-0-					-0-
07	1178	N	1017	-0-	-161 B	-1180	1017	3			N	-0-					-0-
08	1814	N	2994	-0-	1180 B	-0-	2994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1604	-0-	-226 B	-0-	1604	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	N	2763	-0-	-957 B	-0-	2763	3			N	-0-					-0-
06	3240	N	1975	-0-	-1265 B	-0-	1975	3			N	-0-					-0-
07	3565	N	3004	-0-	-561 B	-0-	3004	3			N	-0-					-0-
08	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1193	-0-	-787 B	-0-	1193	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	N	2660	-0-	-409 B	-0-	2660	3			N	-0-					-0-
06	3240	N	1629	-0-	-1611 B	-0-	1629	3			N	-0-					-0-
07	4278	N	2293	-0-	-1985 B	-0-	2293	3			N	-0-					-0-
08	2666	N	2586	-0-	-80 B	-0-	2586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	871	-0-	-749 B	-0-	871	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1222	-0-	13 B	-7666	1222	3			N	-0-					-0-
06	1080	N	865	-0-	-215 B	-7666	865	3			N	-0-					-0-
07	1240	N	1267	-0-	27 B	-7639	1267	3			N	-0-					-0-
08	1209	N	1218	-0-	9 B	-7630	1218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7630																	
09	870	N	615	-0-	-255 B	-0-	615	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	433	-0-	-714 B	-0-	433	3			N	-0-					-0-
06	1050	N	540	-0-	-510 B	-0-	540	3			N	-0-					-0-
07	651	N	328	-0-	-323 B	-0-	328	3			N	-0-					-0-
08	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2318	-0-	272 B	-21118	2318	3			N	-0-					-0-
06	2070	N	1253	-0-	-817 B	-21118	1253	3			N	-0-					-0-
07	2232	N	1915	-0-	-317 B	-21118	1915	3			N	-0-					-0-
08	2325	N	616	-0-	-1709 B	-21118	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-21118											
09	1260	N	728	-0-	-532 B	-0-	728	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
06	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-
07	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
08	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	480	N	433	-0-	-47 B	-0-	433	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
08	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	205	-0-	-136 B	-0-	205	3			N	-0-					-0-
06	390	N	27	-0-	-363 B	-0-	27	3			N	-0-					-0-
07	372	N	34	-0-	-338 B	-0-	34	3			N	-0-					-0-
08	217	N	104	-0-	-113 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	417	-0-	-203 B	-0-	417	3			N	-0-					-0-
06	690	N	529	-0-	-161 B	-0-	529	3			N	-0-					-0-
07	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
08	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	344	-0-	-196 B	-0-	344	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1517	-0-	-188 B	-0-	1517	3			N	-0-					-0-
06	1530	N	874	-0-	-656 B	-0-	874	3			N	-0-					-0-
07	1612	N	1545	-0-	-67 B	-0-	1545	3			N	-0-					-0-
08	1519	N	1299	-0-	-220 B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	635	-0-	-235 B	-0-	635	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1033	-0-	-21 B	-0-	1033	3			N	-0-					-0-
06	930	N	577	-0-	-353 B	-0-	577	3			N	-0-					-0-
07	806	N	749	-0-	-57 B	-0-	749	3			N	-0-					-0-
08	1023	N	782	-0-	-241 B	-0-	782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	318	-0-	-252 B	-0-	318	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
06	270	N	158	-0-	-112 B	-0-	158	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
08	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
07	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
08	465	N	423	-0-	-42	B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	394	-0-	-56	B	-0-	394	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
06	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
07	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
08	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	87	-0-	-161	B	-0-	87	3			N	-0-					-0-
06	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
07	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
08	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	250	-0-	-170	B	-0-	250	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
06	840	N	835	-0-	-5	B	-0-	835	3			N	-0-					-0-
07	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
08	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
06	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
07	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
08	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	946	-0-	-14	B	-0-	946	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	510	-0-	-482	B	-0-	510	3			N	-0-					-0-
06	930	N	74	-0-	-856	B	-0-	74	3			N	-0-					-0-
07	868	N	409	-0-	-459	B	-0-	409	3			N	-0-					-0-
08	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
06	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
07	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
08	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	348	-0-	-72	B	-0-	348	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
06	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
07	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
08	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	949	-0-	-74	B	-0-	949	3			N	-0-					-0-
06	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
07	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
08	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	938	-0-	-22	B	-0-	938	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	2684	-0-	-354	B	-0-	2684	3			N	-0-					-0-
06	2820	N	1890	-0-	-930	B	-0-	1890	3			N	-0-					-0-
07	3205	N	3205	-0-	-0-	B	-0-	3205	3			N	-0-					-0-
08	3211	N	3211	-0-	-0-	B	-0-	3211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1609	-0-	-281	B	-0-	1609	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					-0-
06	1320	N	884	-0-	-436 B	-0-	884	3			N	-0-					-0-
07	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-
08	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	781	-0-	-89 B	-0-	781	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	150	N	78	-0-	-72 B	-0-	78	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
06	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
08	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
06	180	N	103	-0-	-77 B	-0-	103	3			N	-0-					-0-
07	186	N	10	-0-	-176 B	-0-	10	3			N	-0-					-0-
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	52	-0-	-38 B	-0-	52	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4786	N	4786	-0-	-0- B	-0-	4786	3			N	-0-					-0-
06	4747	N	4747	-0-	-0- B	-0-	4747	3			N	-0-					-0-
07	4771	N	4771	-0-	-0- B	-0-	4771	3			N	-0-					-0-
08	4774	N	4678	-0-	-96 B	-0-	4678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4740	N	4508	-0-	-232 B	-0-	4508	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	925	-0-	-129 B	-0-	925	3			N	-0-					-0-
06	900	N	877	-0-	-23 B	-0-	877	3			N	-0-					-0-
07	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
08	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	844	-0-	-26 B	-0-	844	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	N	2147	-0-	-1108 B	-0-	2147	3			N	-0-					-0-
06	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
07	3679	N	3679	-0-	-0- B	-0-	3679	3			N	-0-					-0-
08	3098	N	3098	-0-	-0- B	-0-	3098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2515	-0-	-815 B	-0-	2515	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	N	2037	-0-	-2055 B	-1089	2037	3			N	-0-					-0-
06	3690	N	3441	-0-	-249 B	-1089	3441	3			N	-0-					-0-
07	3073	N	4162	-0-	1089 B	-0-	4162	3			N	-0-					-0-
08	4311	N	4311	-0-	-0- B	-0-	4311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	2011	-0-	-1439 B	-0-	2011	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	806	N	687	-0-	-119 B	-0-	687	3			N	-0-					-0-
08	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

05	558	N	509	-0-	-49	B	-0-	509	3			N	-0-					-0-
06	480	N	392	-0-	-88	B	-0-	392	3			N	-0-					-0-
07	465	N	366	-0-	-99	B	-0-	366	3			N	-0-					-0-
08	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	316	-0-	-74	B	-0-	316	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

05	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
06	480	N	422	-0-	-58	B	-0-	422	3			N	-0-					-0-
07	465	N	176	-0-	-289	B	-0-	176	3			N	-0-					-0-
08	465	N	1	-0-	-464	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

05	2521	N	2521	-0-	-0-	B	-0-	2521	3			N	-0-					-0-
06	2173	N	1503	-0-	-670	B	-0-	1503	3			N	-0-					-0-
07	2477	N	2477	-0-	-0-	B	-0-	2477	3			N	-0-					-0-
08	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1332	-0-	-168	B	-0-	1332	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

05	465	N	436	-0-	-29	B	-0-	436	3			N	-0-					-0-
06	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
07	403	N	364	-0-	-39	B	-0-	364	3			N	-0-					-0-
08	434	N	362	-0-	-72	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	222	-0-	-228	B	-0-	222	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

05	527	N	306	-0-	-221	B	-0-	306	3			N	-0-					-0-
06	450	N	435	-0-	-15	B	-0-	435	3			N	-0-					-0-
07	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
08	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	435	-0-	-15	B	-0-	435	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
06	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
08	558	N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	520	-0-	-50	B	-0-	520	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	N	3910	-0-	-58	B	-0-	3910	3			N	-0-					-0-
06	3150	N	2456	-0-	-694	B	-0-	2456	3			N	-0-					-0-
07	2887	N	2887	-0-	-0-	B	-0-	2887	3			N	-0-					-0-
08	3906	N	2345	-0-	-1561	B	-0-	2345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	1752	-0-	-708	B	-0-	1752	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	406	-0-	-90	B	-0-	406	3			N	-0-					-0-
06	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
07	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
08	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	301	-0-	-239	B	-0-	301	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
06	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
07	695	N	278	-0-	-417	B	-0-	278	3			N	-0-					-0-
08	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	697	N	238	-0-	-459	B	-0-	238	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3969	N	3969	-0-	-0-	B	-0-	3969	3			N	-0-					-0-
06	3990	N	2611	-0-	-1379	B	-0-	2611	3			N	-0-					-0-
07	3966	N	3966	-0-	-0-	B	-0-	3966	3			N	-0-					-0-
08	4033	N	4033	-0-	-0-	B	-0-	4033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	812	-0-	-1798	B	-0-	812	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
06	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
08	124	N	58	-0-	-66	B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	20	-0-	-70	B	-0-	20	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	771	-0-	-562 B	-0-	771	3			N	-0-					-0-
06	1320	N	955	-0-	-365 B	-0-	955	3			N	-0-					-0-
07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
08	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	449	-0-	-511 B	-0-	449	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	163	-0-	-271 B	-0-	163	3			N	-0-					-0-
06	420	N	320	-0-	-100 B	-0-	320	3			N	-0-					-0-
07	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	424	-0-	-413 B	-0-	424	3			N	-0-					-0-
06	810	N	624	-0-	-186 B	-0-	624	3			N	-0-					-0-
07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
08	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	553	-0-	-77 B	-0-	553	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
06	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
07	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
08	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
06	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
07	3062	N	3062	-0-	-0- B	-0-	3062	3			N	-0-					-0-
08	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	488	-0-	-276 B	-0-	488	3			N	-0-					-0-
06	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
07	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
08	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	183	-0-	-65	B	-0-	183	3			N	-0-					-0-
06	180	N	9	-0-	-171	B	-0-	9	3			N	-0-					-0-
07	279	N	147	-0-	-132	B	-0-	147	3			N	-0-					-0-
08	186	N	2	-0-	-184	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	6	-0-	-3	B	-0-	6	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

05	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
06	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-
07	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
08	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1143	-0-	-27	B	-0-	1143	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

05	248	N	157	-0-	-91	B	-0-	157	3			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
08	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

05	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
06	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
07	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
08	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	334	-0-	-236	B	-0-	334	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

05	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
06	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
08	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
06	150	N	92	-0-	-58 B	-0-	92	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
08	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	363	-0-	-153 B	-0-	363	3			N	-0-					-0-
06	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
07	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	95	-0-	-115 B	-0-	95	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	281	-0-	-215 B	-0-	281	3			N	-0-					-0-
06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	487	-0-	-53 B	-0-	487	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	475	-0-	-672 B	-0-	475	3			N	-0-					-0-
06	990	N	590	-0-	-400 B	-0-	590	3			N	-0-					-0-
07	1221	N	543	-0-	-678 B	-0-	543	3			N	-0-					-0-
08	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	473	-0-	-127 B	-0-	473	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	77	-0-	-171 B	-0-	77	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
07	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
08	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	203	-0-	-603 B	-0-	203	3			N	-0-					-0-
06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
07	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
08	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	743	-0-	-497 B	-0-	743	3			N	-0-					-0-
06	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
07	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
08	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1284	-0-	-96 B	-0-	1284	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	184	-0-	-622 B	-0-	184	3			N	-0-					-0-
06	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-
07	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	236	-0-	-136 B	-0-	236	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
06	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
07	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	523	N	381	-0-	-142 B	-0-	381	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
07	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
08	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
08	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
06	360	N	267	-0-	-93 B	-0-	267	3			N	-0-					-0-
07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
08	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1134	-0-	-75 B	-0-	1134	3			N	-0-					-0-
06	1050	N	678	-0-	-372 B	-0-	678	3			N	-0-					-0-
07	775	N	718	-0-	-57 B	-0-	718	3			N	-0-					-0-
08	1147	N	1098	-0-	-49 B	-0-	1098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	505	-0-	-185 B	-0-	505	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1117	-0-	-123	B	-0-	1117	3			N	-0-					-0-
06	1050	N	629	-0-	-421	B	-0-	629	3			N	-0-					-0-
07	1085	N	884	-0-	-201	B	-0-	884	3			N	-0-					-0-
08	1116	N	964	-0-	-152	B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	498	-0-	-132	B	-0-	498	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	4	-0-	-864	B	-0-	4	3			N	-0-					-0-
06	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
07	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
08	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	458	-0-	-22	B	-0-	458	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	367	-0-	-501	B	-0-	367	3			N	-0-					-0-
06	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
07	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
08	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	889	-0-	-10	B	-0-	889	3			N	-0-					-0-
06	900	N	585	-0-	-315	B	-0-	585	3			N	-0-					-0-
07	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
08	899	N	845	-0-	-54	B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	415	-0-	-185	B	-0-	415	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
06	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-
07	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
08	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	786	-0-	-206 B	-0-	786	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	1023	N	748	-0-	-275 B	-0-	748	3			N	-0-					-0-
08	775	N	688	-0-	-87 B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	332	-0-	-260 B	-0-	332	3			N	-0-					-0-
06	604	N	565	-0-	-39 B	-0-	565	3			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
06	1500	N	1067	-0-	-433 B	-0-	1067	3			N	-0-					-0-
07	1333	N	983	-0-	-350 B	-0-	983	3			N	-0-					-0-
08	1612	N	1579	-0-	-33 B	-0-	1579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	836	-0-	-244 B	-0-	836	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	742	-0-	-380 B	-0-	742	3			N	-0-					-0-
06	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
07	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	#	1829	-0-	-1891 B	-3791	1829	3			N	-0-					-0-
06	3600	#	1220	-0-	-2380 B	-6171	1220	3			N	-0-					-0-
07	3720	#	1862	-0-	-1858 B	-8029	1862	3			N	-0-					-0-
08	3720	#	1791	-0-	-1929 B	-9958	1791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9958																	
09	3600	#	939	-0-	-2661 B	-12619	939	3			N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-12619					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	195	-0-	-363 B	-0-	195	3			N	-0-					-0-
06	300	N	52	-0-	-248 B	-0-	52	3			N	-0-					-0-
07	465	N	47	-0-	-418 B	-0-	47	3			N	-0-					-0-
08	186	N	71	-0-	-115 B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
07	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	493	-0-	-282 B	-0-	493	3			N	-0-					-0-
06	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
07	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
08	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	657	-0-	-183 B	-0-	657	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	N	3285	-0-	-156 B	-0-	3285	3			N	-0-					-0-
06	3330	N	2331	-0-	-999 B	-0-	2331	3			N	-0-					-0-
07	3460	N	3460	-0-	-0- B	-0-	3460	3			N	-0-					-0-
08	3286	N	3285	-0-	-1 B	-0-	3285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1656	-0-	-684 B	-0-	1656	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	856	-0-	-849 B	-0-	856	3			N	-0-					-0-
06	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
07	1550	N	955	-0-	-595 B	-0-	955	3			N	-0-					-0-
08	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2587	-0-	-327 B	-0-	2587	3			N	-0-					-0-
06	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
07	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
08	2573	N	2467	-0-	-106 B	-0-	2467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1145	-0-	-265 B	-0-	1145	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3604	N	3604	-0-	-0- B	-0-	3604	3			N	-0-					-0-
06	3480	N	2262	-0-	-1218 B	-0-	2262	3			N	-0-					-0-
07	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-
08	3596	N	2699	-0-	-897 B	-0-	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1817	-0-	-433 B	-0-	1817	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	N	1076	-0-	-2768 B	-0-	1076	3			N	-0-					-0-
06	2610	N	1530	-0-	-1080 B	-0-	1530	3			N	-0-					-0-
07	4453	N	4453	-0-	-0- B	-0-	4453	3			N	-0-					-0-
08	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1307	-0-	-223 B	-0-	1307	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	781	-0-	-831 B	-0-	781	3			N	-0-					-0-
06	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
07	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
08	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1302	-0-	-468 B	-0-	1302	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
08	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	570	-0-	-30 B	-0-	570	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3692	N	3692	-0-	-0- B	-0-	3692	3			N	-0-					-0-
06	3660	N	2468	-0-	-1192 B	-0-	2468	3			N	-0-					-0-
07	3666	N	3666	-0-	-0- B	-0-	3666	3			N	-0-					-0-
08	3689	N	3379	-0-	-310 B	-0-	3379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1741	-0-	-719 B	-0-	1741	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	764	-0-	-600 B	-0-	764	3			N	-0-					-0-
06	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
07	1364	N	776	-0-	-588 B	-0-	776	3			N	-0-					-0-
08	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1326	-0-	-144 B	-0-	1326	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	N	4245	-0-		-95 B	-0-	4245	3			N	-0-					-0-
06	4200	N	3039	-0-		-1161 B	-0-	3039	3			N	-0-					-0-
07	4441	N	4441	-0-		-0- B	-0-	4441	3			N	-0-					-0-
08	4393	N	4393	-0-		-0- B	-0-	4393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	2204	-0-		-826 B	-0-	2204	3			N	-0-					-0-
10	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	N	5661	-0-		-291 B	-0-	5661	3			N	-0-					-0-
06	5790	N	3987	-0-		-1803 B	-0-	3987	3			N	-0-					-0-
07	6128	N	6128	-0-		-0- B	-0-	6128	3			N	-0-					-0-
08	5984	N	5984	-0-		-0- B	-0-	5984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3990	N	3008	-0-		-982 B	-0-	3008	3			N	-0-					-0-
10	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	#	2655	-0-		-104 B	-6282	2655	3			N	-0-					-0-
06	2370	N	1809	-0-		-561 B	-6282	1809	3			N	-0-					-0-
07	2263	N	2649	-0-		386 B	-5896	2649	3			N	-0-					-0-
08	2666	N	2211	-0-		-455 B	-5896	2211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1548 CANCELLED UNDERAGE -> -4348																		
09	1800	N	1253	-0-		-547 B	-1548	1253	3			N	-0-					-0-
10	0	N	NO RPT	-0-		-0- B	-1548					N	NO RPT					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1092	N	960	-0-		-132 B	-0-	960	3			N	-0-					-0-
06	1657	N	1657	-0-		-0- B	-0-	1657	3			N	-0-					-0-
07	1273	N	1273	-0-		-0- B	-0-	1273	3			N	-0-					-0-
08	1928	N	1928	-0-		-0- B	-0-	1928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1718	N	1718	-0-		-0- B	-0-	1718	3			N	-0-					-0-
10	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1037	N	1037	-0-		-0- B	-0-	1037	3			N	-0-					-0-
06	730	N	730	-0-		-0- B	-0-	730	3			N	-0-					-0-
07	961	N	725	-0-		-236 B	-0-	725	3			N	-0-					-0-
08	1214	N	1214	-0-		-0- B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	618	-0-		-102 B	-0-	618	3			N	-0-					-0-
10	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	852	-0-		-822 B	-0-	852	3			N	-0-					-0-
06	1694	N	1694	-0-		-0- B	-0-	1694	3			N	-0-					-0-
07	1643	N	1407	-0-		-236 B	-0-	1407	3			N	-0-					-0-
08	1848	N	1848	-0-		-0- B	-0-	1848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1735	N	1735	-0-		-0- B	-0-	1735	3			N	-0-					-0-
10	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
06	480	N	234	-0-	-246 B	-0-	234	3			N	-0-					-0-
07	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
08	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
06	1770	N	1299	-0-	-471 B	-0-	1299	3			N	-0-					-0-
07	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
08	1860	N	1847	-0-	-13 B	-0-	1847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	990	-0-	-300 B	-0-	990	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	#	92	-0-	-3070 B	-3070	92	3			N	-0-					-0-
06	3060	#	3574	-0-	514 B	-2556	3574	3			N	-0-					-0-
07	3162	#	3574	-0-	412 B	-2144	3574	3			N	-0-					-0-
08	3162	#	2391	-0-	-771 B	-2915	2391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2915																	
09	3570	#	1173	-0-	-2397 B	-5312	1173	3			N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-5312					N	NO RPT					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	N	3041	-0-	-1578 B	-0-	3041	3			N	-0-					-0-
06	7140	N	5723	-0-	-1417 B	-0-	5723	3			N	-0-					-0-
07	6603	N	4384	-0-	-2219 B	-0-	4384	3			N	-0-					-0-
08	6539	N	6539	-0-	-0- B	-0-	6539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5993	N	5993	-0-	-0- B	-0-	5993	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	673	-0-	-350 B	-0-	673	3			N	-0-					-0-
06	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
07	1178	N	813	-0-	-365 B	-0-	813	3			N	-0-					-0-
08	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	534	-0-	-336 B	-0-	534	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	109	-0-	-170 B	-0-	109	3			N	-0-					-0-
06	270	N	18	-0-	-252 B	-0-	18	3			N	-0-					-0-
07	248	N	22	-0-	-226 B	-0-	22	3			N	-0-					-0-
08	124	N	29	-0-	-95 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	N	2284	-0-	-2025 B	-0-	2284	3			N	-0-					-0-
06	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-
07	4030	N	3930	-0-	-100 B	-0-	3930	3			N	-0-					-0-
08	3771	N	3771	-0-	-0- B	-0-	3771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	3571	-0-	-539 B	-0-	3571	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	N	1751	-0-	-1473 B	-0-	1751	3			N	-0-					-0-
06	3758	N	3758	-0-	-0- B	-0-	3758	3			N	-0-					-0-
07	3193	N	2798	-0-	-395 B	-0-	2798	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3241	-0-	-509 B	-0-	3241	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8897	#	6286	-0-	-2611 B	-18317	6286	3			N	-0-					-0-
06	8010	#	4315	-0-	-3695 B	-22012	4315	3			N	-0-					-0-
07	8277	#	6706	-0-	-1571 B	-23583	6706	3			N	-0-					-0-
08	6293	N	6594	-0-	301 B	-23282	6594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13185 CANCELLED UNDERAGE -> -10097																	
09	4320	N	3309	-0-	-1011 B	-13185	3309	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-13185					N	NO RPT					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	N	2613	-0-	-1944 B	-0-	2613	3			N	-0-					-0-
06	4421	N	4421	-0-	-0- B	-0-	4421	3			N	-0-					-0-
07	4592	N	4592	-0-	-0- B	-0-	4592	3			N	-0-					-0-
08	4395	N	4395	-0-	-0- B	-0-	4395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4410	N	4067	-0-	-343 B	-0-	4067	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	N	1870	-0-	-1664 B	-0-	1870	3			N	-0-					-0-
06	3847	N	3847	-0-	-0- B	-0-	3847	3			N	-0-					-0-
07	3255	N	2873	-0-	-382 B	-0-	2873	3			N	-0-					-0-
08	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3968	N	3968	-0-	-0- B	-0-	3968	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	1439	-0-	-1258 B	-0-	1439	3			N	-0-					-0-
06	2490	N	2360	-0-	-130 B	-0-	2360	3			N	-0-					-0-
07	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
08	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2299	-0-	-71 B	-0-	2299	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	N	1355	-0-	-1962 B	-0-	1355	3			N	-0-					-0-
06	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
07	3410	N	2456	-0-	-954 B	-0-	2456	3			N	-0-					-0-
08	4141	N	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4135	N	4135	-0-	-0- B	-0-	4135	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	N	1832	-0-	-1547 B	-0-	1832	3			N	-0-					-0-
06	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-
07	3131	N	3096	-0-	-35 B	-0-	3096	3			N	-0-					-0-
08	2990	N	2990	-0-	-0- B	-0-	2990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2838	-0-	-342 B	-0-	2838	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	N	1274	-0-	-1888 B	-0-	1274	3			N	-0-					-0-
06	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
07	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
08	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2697	-0-	-483 B	-0-	2697	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1351	-0-	-1098 B	-0-	1351	3			N	-0-					-0-
06	2430	N	1572	-0-	-858 B	-0-	1572	3			N	-0-					-0-
07	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
08	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1320	-0-	-240 B	-0-	1320	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1297	-0-	-470 B	-0-	1297	3			N	-0-					-0-
06	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
07	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
08	1302	N	1237	-0-	-65 B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	574	-0-	-146 B	-0-	574	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	N	3606	-0-	-610 B	-0-	3606	3			N	-0-					-0-
06	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
07	3685	N	3685	-0-	-0- B	-0-	3685	3			N	-0-					-0-
08	3596	N	3438	-0-	-158 B	-0-	3438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1596	-0-	-384 B	-0-	1596	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	N	2721	-0-	-2890 B	-0-	2721	3			N	-0-					-0-
06	6100	N	6100	-0-	-0- B	-0-	6100	3			N	-0-					-0-
07	5424	N	5424	-0-	-0- B	-0-	5424	3			N	-0-					-0-
08	5230	N	5230	-0-	-0- B	-0-	5230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6090	N	4991	-0-	-1099 B	-0-	4991	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	N	1397	-0-	-1920 B	-0-	1397	3			N	-0-					-0-
06	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
07	3100	N	3075	-0-	-25 B	-0-	3075	3			N	-0-					-0-
08	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2825	-0-	-505 B	-0-	2825	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	#	2166	-0-	-2143 B	-16802	2166	3			N	-0-					-0-
06	2550	N	1361	-0-	-1189 B	-16802	1361	3			N	-0-					-0-
07	1798	N	2243	-0-	445 B	-16357	2243	3			N	-0-					-0-
08	2170	N	1893	-0-	-277 B	-16357	1893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6343 CANCELLED UNDERAGE -> -10014																	
09	1350	N	1138	-0-	-212 B	-6343	1138	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-6343					N	NO RPT					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	745	-0-	-1239 B	-0-	745	3			N	-0-					-0-
06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
07	1953	N	1423	-0-	-530 B	-0-	1423	3			N	-0-					-0-
08	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2641	N	2641	-0-	-0- B	-0-	2641	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2185	-0-	-295 B	-0-	2185	3			N	-0-					-0-
06	2310	N	1647	-0-	-663 B	-0-	1647	3			N	-0-					-0-
07	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
08	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1119	-0-	-531 B	-0-	1119	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
06	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
07	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
08	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1125	-0-	-1975	B	19187	1125	3			N	-0-					-0-
06	3000	N	2229	-0-	-771	B	18416	2229	3			N	-0-					-0-
07	3100	N	2023	-0-	-1077	B	17339	2023	3			N	-0-					-0-
08	3100	N	1961	-0-	-1139	B	16200	1961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 16200																		
09	3000	N	1841	-0-	-1159	B	15041	1841	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	15041					N	NO RPT					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	N	5284	-0-	-110	B	-0-	5284	3			N	-0-					-0-
06	2884	N	2884	-0-	-0-	B	-0-	2884	3			N	-0-					-0-
07	5401	N	5401	-0-	-0-	B	-0-	5401	3			N	-0-					-0-
08	5270	N	5038	-0-	-232	B	-0-	5038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	2340	-0-	-540	B	-0-	2340	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6413	N	6413	-0-	-0-	B	-0-	6413	3			N	-0-					-0-
06	3500	N	3500	-0-	-0-	B	-0-	3500	3			N	-0-					-0-
07	6554	N	6554	-0-	-0-	B	-0-	6554	3			N	-0-					-0-
08	6417	N	6114	-0-	-303	B	-0-	6114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	2839	-0-	-671	B	-0-	2839	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	N	5267	-0-	1454	B	-21427	5267	3			N	-0-					-0-
06	5070	N	3306	-0-	-1764	B	-21427	3306	3			N	-0-					-0-
07	3441	N	4118	-0-	677	B	-20750	4118	3			N	-0-					-0-
08	5270	N	3944	-0-	-1326	B	-20750	3944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8443 CANCELLED UNDERAGE -> -12307																		
09	3300	N	2656	-0-	-644	B	-8443	2656	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-8443					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7192	#	5140	-0-	-2052 B	-12347	5140	3			N	-0-					-0-
06	6150	N	3617	-0-	-2533 B	-12347	3617	3			N	-0-					-0-
07	4929	N	5518	-0-	589 B	-11758	5518	3			N	-0-					-0-
08	5146	N	5254	-0-	108 B	-11650	5254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-5303		CANCELLED UNDERAGE ->		-6347										
09	3630	N	2734	-0-	-896 B	-5303	2734	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-5303					N	NO RPT					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6411	N	6411	-0-	-0- B	-0-	6411	3			N	-0-					-0-
06	6180	N	4024	-0-	-2156 B	-0-	4024	3			N	-0-					-0-
07	5013	N	5013	-0-	-0- B	-0-	5013	3			N	-0-					-0-
08	6417	N	4800	-0-	-1617 B	-0-	4800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4020	N	3232	-0-	-788 B	-0-	3232	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3734	N	3734	-0-	-0- B	-0-	3734	3			N	-0-					-0-
06	3600	N	2344	-0-	-1256 B	-0-	2344	3			N	-0-					-0-
07	2920	N	2920	-0-	-0- B	-0-	2920	3			N	-0-					-0-
08	3720	N	2796	-0-	-924 B	-0-	2796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2340	N	1883	-0-	-457 B	-0-	1883	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2008	-0-	-69 B	-0-	2008	3			N	-0-					-0-
06	2010	N	1396	-0-	-614 B	-0-	1396	3			N	-0-					-0-
07	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
08	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1410	N	1243	-0-	-167 B	-0-	1243	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12271	N	12271	-0-	-0- B	-0-	12271	3			N	-0-					-0-
06	11820	N	7703	-0-	-4117 B	-0-	7703	3			N	-0-					-0-
07	9595	N	9595	-0-	-0- B	-0-	9595	3			N	-0-					-0-
08	12276	N	9188	-0-	-3088 B	-0-	9188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	7710	N	6188	-0-	-1522 B	-0-	6188	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	N	3922	-0-	-108 B	-0-	3922	3			N	-0-					-0-
06	3960	N	2692	-0-	-1268 B	-0-	2692	3			N	-0-					-0-
07	3875	N	3868	-0-	-7 B	-0-	3868	3			N	-0-					-0-
08	3937	N	3657	-0-	-280 B	-0-	3657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2700	N	1794	-0-	-906 B	-0-	1794	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	#	5486	-0-	-1024 B	-3063	5486	3			N	-0-					-0-
06	5460	N	3788	-0-	-1672 B	-3063	3788	3			N	-0-					-0-
07	5487	N	5931	-0-	444 B	-2619	5931	3			N	-0-					-0-
08	5487	N	5828	-0-	341 B	-2278	5828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2278																	
09	3780	N	2851	-0-	-929 B	-2278	2851	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-2278					N	NO RPT					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	N	5429	-0-	-27 B	-9176	5429	3			N	-0-					-0-
06	5490	N	2775	-0-	-2715 B	-9176	2775	3			N	-0-					-0-
07	5518	N	4964	-0-	-554 B	-9176	4964	3			N	-0-					-0-
08	5425	N	4906	-0-	-519 B	-9176	4906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9176																	
09	2790	N	1821	-0-	-969 B	-0-	1821	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7905	#	6455	-0-	-1450 B	-4231	6455	3			N	-0-					-0-
06	6390	N	3662	-0-	-2728 B	-4231	3662	3			N	-0-					-0-
07	6386	N	6079	-0-	-307 B	-4231	6079	3			N	-0-					-0-
08	6448	N	6186	-0-	-262 B	-4231	6186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4231																	
09	3660	N	3261	-0-	-399 B	-4231	3261	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-4231					N	NO RPT					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	2811	-0-	-134 B	-0-	2811	3			N	-0-					-0-
06	2760	N	1986	-0-	-774 B	-0-	1986	3			N	-0-					-0-
07	2866	N	2866	-0-	-0- B	-0-	2866	3			N	-0-					-0-
08	2821	N	2710	-0-	-111 B	-0-	2710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1331	-0-	-649 B	-0-	1331	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	N	4408	-0-	-490 B	-0-	4408	3			N	-0-					-0-
06	4620	N	3159	-0-	-1461 B	-0-	3159	3			N	-0-					-0-
07	4731	N	4731	-0-	-0- B	-0-	4731	3			N	-0-					-0-
08	4520	N	4520	-0-	-0- B	-0-	4520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2207	-0-	-943 B	-0-	2207	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3363	N	3363	-0-	-0- B	-0-	3363	3			N	-0-					-0-
06	3210	N	2044	-0-	-1166 B	-0-	2044	3			N	-0-					-0-
07	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
08	3374	N	3374	-0-	-0- B	-0-	3374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1671	-0-	-369 B	-0-	1671	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	N	5311	-0-	-176 B	-0-	5311	3			N	-0-					-0-
06	4980	N	3592	-0-	-1388 B	-0-	3592	3			N	-0-					-0-
07	5270	N	5190	-0-	-80 B	-0-	5190	3			N	-0-					-0-
08	5301	N	4929	-0-	-372 B	-0-	4929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	2084	-0-	-1516 B	-0-	2084	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1755	-0-	-322 B	-0-	1755	3			N	-0-					-0-
06	1680	N	1101	-0-	-579 B	-0-	1101	3			N	-0-					-0-
07	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
08	1767	N	1314	-0-	-453 B	-0-	1314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	885	-0-	-225 B	-0-	885	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4501	N	4501	-0-	-0- B	-0-	4501	3			N	-0-					-0-
06	4290	N	2724	-0-	-1566 B	-0-	2724	3			N	-0-					-0-
07	3761	N	3761	-0-	-0- B	-0-	3761	3			N	-0-					-0-
08	4495	N	3435	-0-	-1060 B	-0-	3435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2382	-0-	-348 B	-0-	2382	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	#	4900	-0-	-990 B	-2838	4900	3			N	-0-					-0-
06	5010	N	3467	-0-	-1543 B	-2838	3467	3			N	-0-					-0-
07	4929	N	5142	-0-	213 B	-2625	5142	3			N	-0-					-0-
08	4898	N	4948	-0-	50 B	-2575	4948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2575																	
09	3480	N	1983	-0-	-1497 B	-2575	1983	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-2575					N	NO RPT					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	N	6467	-0-	-446 B	-0-	6467	3			N	-0-					-0-
06	6390	N	4181	-0-	-2209 B	-0-	4181	3			N	-0-					-0-
07	6107	N	6067	-0-	-40 B	-0-	6067	3			N	-0-					-0-
08	6479	N	5978	-0-	-501 B	-0-	5978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	2066	-0-	-2104 B	-0-	2066	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4477	N	4477	-0-	-0- B	-0-	4477	3			N	-0-					-0-
06	3870	N	3109	-0-	-761 B	-0-	3109	3			N	-0-					-0-
07	3999	N	3862	-0-	-137 B	-0-	3862	3			N	-0-					-0-
08	4464	N	3713	-0-	-751 B	-0-	3713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	1712	-0-	-1408 B	-0-	1712	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	N	3607	-0-	-206 B	-0-	3607	3			N	-0-					-0-
06	3540	N	2509	-0-	-1031 B	-0-	2509	3			N	-0-					-0-
07	3606	N	3606	-0-	-0- B	-0-	3606	3			N	-0-					-0-
08	3596	N	3413	-0-	-183 B	-0-	3413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1480	-0-	-1040 B	-0-	1480	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	N	5432	-0-	-210 B	-0-	5432	3			N	-0-					-0-
06	5160	N	3825	-0-	-1335 B	-0-	3825	3			N	-0-					-0-
07	5549	N	5168	-0-	-381 B	-0-	5168	3			N	-0-					-0-
08	5605	N	5605	-0-	-0- B	-0-	5605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	2259	-0-	-1581 B	-0-	2259	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	N	3953	-0-	-759 B	-0-	3953	3			N	-0-					-0-
06	4380	N	3373	-0-	-1007 B	-0-	3373	3			N	-0-					-0-
07	4727	N	4727	-0-	-0- B	-0-	4727	3			N	-0-					-0-
08	4256	N	4256	-0-	-0- B	-0-	4256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2057	-0-	-1303 B	-0-	2057	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	N	4147	-0-	-596 B	-0-	4147	3			N	-0-					-0-
06	4050	N	2987	-0-	-1063 B	-0-	2987	3			N	-0-					-0-
07	4340	N	4259	-0-	-81 B	-0-	4259	3			N	-0-					-0-
08	4158	N	4158	-0-	-0- B	-0-	4158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1851	-0-	-1149 B	-0-	1851	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
06	2100	N	1653	-0-	-447 B	-0-	1653	3			N	-0-					-0-
07	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
08	2294	N	1835	-0-	-459 B	-0-	1835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	889	-0-	-761 B	-0-	889	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7363	N	7363	-0-	-0- B	-0-	7363	3			N	-0-					-0-
06	6900	N	4944	-0-	-1956 B	-0-	4944	3			N	-0-					-0-
07	7285	N	7195	-0-	-90 B	-0-	7195	3			N	-0-					-0-
08	7378	N	6921	-0-	-457 B	-0-	6921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	3387	-0-	-1563 B	-0-	3387	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	#	4308	-0-	-1334 B	-15993	4308	3			N	-0-					-0-
06	4620	N	2856	-0-	-1764 B	-15993	2856	3			N	-0-					-0-
07	4340	N	4383	-0-	43 B	-15950	4383	3			N	-0-					-0-
08	4309	N	4051	-0-	-258 B	-15950	4051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4609		CANCELLED UNDERAGE ->	-11341											
09	2850	N	2018	-0-	-832 B	-4609	2018	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-4609					N	NO RPT					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	N	2859	-0-	-117 B	-0-	2859	3			N	-0-					-0-
06	2730	N	1932	-0-	-798 B	-0-	1932	3			N	-0-					-0-
07	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
08	2852	N	2730	-0-	-122 B	-0-	2730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1920	N	1178	-0-	-742 B	-0-	1178	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12803	N	11446	-0-	-1357 B	-18914	11446	3			N	-0-					-0-
06	10920	N	6817	-0-	-4103 B	-18914	6817	3			N	-0-					-0-
07	9300	N	9635	-0-	335 B	-18579	9635	3			N	-0-					-0-
08	11439	N	9729	-0-	-1710 B	-18579	9729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-18579											
09	6810	N	4315	-0-	-2495 B	-0-	4315	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1934	-0-	-50 B	-0-	1934	3			N	-0-					-0-
06	1860	N	1378	-0-	-482 B	-0-	1378	3			N	-0-					-0-
07	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
08	1922	N	1814	-0-	-108 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1380	N	922	-0-	-458 B	-0-	922	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	N	4603	-0-	-109 B	-0-	4603	3			N	-0-					-0-
06	4260	N	3225	-0-	-1035 B	-0-	3225	3			N	-0-					-0-
07	4333	N	4333	-0-	-0- B	-0-	4333	3			N	-0-					-0-
08	4588	N	4203	-0-	-385 B	-0-	4203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3240	N	1795	-0-	-1445 B	-0-	1795	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	N	7106	-0-	-303 B	-0-	7106	3			N	-0-					-0-
06	7050	N	5317	-0-	-1733 B	-0-	5317	3			N	-0-					-0-
07	7597	N	7597	-0-	-0- B	-0-	7597	3			N	-0-					-0-
08	7099	N	6864	-0-	-235 B	-0-	6864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5310	N	3131	-0-	-2179 B	-0-	3131	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	N	4707	-0-	-67	B	-0-	4707	3			N	-0-					-0-
06	4050	N	3054	-0-	-996	B	-0-	3054	3			N	-0-					-0-
07	4219	N	4219	-0-	-0-	B	-0-	4219	3			N	-0-					-0-
08	4712	N	4013	-0-	-699	B	-0-	4013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	N	2068	-0-	-992	B	-0-	2068	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4953	N	4953	-0-	-0-	B	-0-	4953	3			N	-0-					-0-
06	5250	N	4637	-0-	-613	B	-0-	4637	3			N	-0-					-0-
07	5394	N	5078	-0-	-316	B	-0-	5078	3			N	-0-					-0-
08	4960	N	1095	-0-	-3865	B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4650	N	1301	-0-	-3349	B	-0-	1301	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-
06	2512	N	2512	-0-	-0-	B	-0-	2512	3			N	-0-					-0-
07	2510	N	2510	-0-	-0-	B	-0-	2510	3			N	-0-					-0-
08	2573	N	2225	-0-	-348	B	-0-	2225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	917	-0-	-1603	B	-0-	917	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	N	5247	-0-	-395	B	-5808	5247	3			N	-0-					-0-
06	5220	N	3359	-0-	-1861	B	-5808	3359	3			N	-0-					-0-
07	5146	N	5469	-0-	323	B	-5485	5469	3			N	-0-					-0-
08	5239	N	5014	-0-	-225	B	-5485	5014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5485																		
09	3360	N	2548	-0-	-812	B	-0-	2548	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	N	5405	-0-	-361	B	-0-	5405	3			N	-0-					-0-
06	5460	N	3741	-0-	-1719	B	-0-	3741	3			N	-0-					-0-
07	5734	N	5734	-0-	-0-	B	-0-	5734	3			N	-0-					-0-
08	5394	N	5238	-0-	-156	B	-0-	5238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3750	N	2597	-0-	-1153	B	-0-	2597	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1611	-0-	-63	B	-0-	1611	3			N	-0-					-0-
06	1590	N	1059	-0-	-531	B	-0-	1059	3			N	-0-					-0-
07	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-					-0-
08	1612	N	1481	-0-	-131	B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	733	-0-	-317	B	-0-	733	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
06	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
07	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
06	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
08	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2389	-0-	2	B	-9886	2389	3			N	-0-					-0-
06	2310	N	1727	-0-	-583	B	-9886	1727	3			N	-0-					-0-
07	2294	N	2613	-0-	319	B	-9567	2613	3			N	-0-					-0-
08	2387	N	2593	-0-	206	B	-9361	2593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9361																		
09	1740	N	1412	-0-	-328	B	-0-	1412	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1348	-0-	-16	B	-0-	1348	3			N	-0-					-0-
06	1290	N	867	-0-	-423	B	-0-	867	3			N	-0-					-0-
07	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
08	1333	N	1312	-0-	-21	B	-0-	1312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	649	-0-	-221	B	-0-	649	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10447	N	10118	-0-	-329	B	-15584	10118	3			N	-0-					-0-
06	10320	N	6328	-0-	-3992	B	-15584	6328	3			N	-0-					-0-
07	10137	N	10203	-0-	66	B	-15518	10203	3			N	-0-					-0-
08	10106	N	9493	-0-	-613	B	-15518	9493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -15518																		
09	9321	N	9321	-0-	-0-	B	-0-	9321	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	511	-0-	-202	B	-0-	511	3			N	-0-					-0-
06	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
07	465	N	379	-0-	-86	B	-0-	379	3			N	-0-					-0-
08	496	N	391	-0-	-105	B	-0-	391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	374	-0-	-46	B	-0-	374	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

05	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
07	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
08	589	N	531	-0-	-58	B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	512	-0-	-28	B	-0-	512	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

05	3317	N	3037	-0-	-280	B	-3540	3037	3			N	-0-					-0-
06	3150	N	2023	-0-	-1127	B	-3540	2023	3			N	-0-					-0-
07	3007	N	2873	-0-	-134	B	-3540	2873	3			N	-0-					-0-
08	3038	N	2430	-0-	-608	B	-3540	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3540																		
09	2010	N	1394	-0-	-616	B	-0-	1394	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

05	1798	N	1543	-0-	-255	B	-0-	1543	3			N	-0-					-0-
06	1710	N	1217	-0-	-493	B	-0-	1217	3			N	-0-					-0-
07	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
08	1608	N	1608	-0-	-0-	B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	787	-0-	-443	B	-0-	787	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

05	2852	N	2583	-0-	-269	B	-4050	2583	3			N	-0-					-0-
06	2640	N	1526	-0-	-1114	B	-4050	1526	3			N	-0-					-0-
07	2480	N	2612	-0-	132	B	-3918	2612	3			N	-0-					-0-
08	2573	N	2331	-0-	-242	B	-3918	2331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3918																		
09	1530	N	1179	-0-	-351	B	-0-	1179	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

05	7378	#	4956	-0-	-2422	B	-7434	4956	3			N	-0-					-0-
06	5160	N	3382	-0-	-1778	B	-7434	3382	3			N	-0-					-0-
07	4836	N	5230	-0-	394	B	-7040	5230	3			N	-0-					-0-
08	4960	N	4670	-0-	-290	B	-7040	4670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7040																		
09	3390	N	2385	-0-	-1005	B	-7040	2385	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-7040					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1237	N	1237	-0-	-0-	B	-0-	1236	3	1	9	N	1	9	1			3
06	1140	N	1118	-0-	-22	B	-0-	1117	3	1	9	N	1					4
07	1217	N	1217	-0-	-0-	B	-0-	1209	3	8	9	N	7	9	1			2
08	1240	N	1196	-0-	-44	B	-0-	1195	3	1	9	N	1					3
09/01 BALANCING DATE STATUS -> -0-																		
09	1167	N	1167	-0-	-0-	B	-0-	1164	3	3	9	N	3					6
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					6

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

05	4867	N	4959	-0-	92	B	-802	4959	3			N	-0-					-0-
06	4650	N	3281	-0-	-1369	B	-802	3281	3			N	-0-					-0-
07	4261	N	5063	-0-	802	B	-0-	5063	3			N	-0-					-0-
08	4960	N	4773	-0-	-187	B	-0-	4773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3270	N	2388	-0-	-882	B	-0-	2388	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

05	3038	N	2876	-0-	-162	B	-2733	2876	3			N	-0-					-0-
06	2820	N	1609	-0-	-1211	B	-2733	1609	3			N	-0-					-0-
07	2728	N	3029	-0-	301	B	-2432	3029	3			N	-0-					-0-
08	2883	N	3091	-0-	208	B	-2224	3091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2224																		
09	1620	N	1418	-0-	-202	B	-0-	1418	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

05	961	N	420	-0-	-541	B	-0-	420	3			N	-0-					-0-
06	870	N	679	-0-	-191	B	-0-	679	3			N	-0-					-0-
07	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
08	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	416	-0-	-274	B	-0-	416	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

05	4092	N	4196	-0-	104	B	-1844	4196	3			N	-0-					-0-
06	3900	N	2416	-0-	-1484	B	-1844	2416	3			N	-0-					-0-
07	2557	N	4401	-0-	1844	B	-0-	4401	3			N	-0-					-0-
08	4185	N	3844	-0-	-341	B	-0-	3844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	1891	-0-	-539	B	-0-	1891	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

05	2976	N	2663	-0-	-313	B	-386	2663	3			N	-0-					-0-
06	2640	N	1807	-0-	-833	B	-386	1807	3			N	-0-					-0-
07	2480	N	2803	-0-	323	B	-63	2803	3			N	-0-					-0-
08	2666	N	2361	-0-	-305	B	-63	2361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -63																		
09	1800	N	1394	-0-	-406	B	-0-	1394	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
06	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
07	1888	N	1888	-0-	-0- B	-0-	1888	2			N	-0-					-0-
08	2364	N	2364	-0-	-0- B	-0-	2364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2276	N	2276	-0-	-0- B	-0-	2276	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-124					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-124					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-124					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-124					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -124																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
06	1493	N	1493	-0-	-0- B	-0-	1493	2			N	-0-					-0-
07	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
08	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
07	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 75																	
09	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
06	990	N	937	-0-	-53	B	-0-	937	3			N	-0-					-0-
07	992	N	886	-0-	-106	B	-0-	886	3			N	-0-					-0-
08	1023	N	962	-0-	-61	B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	500	-0-	-430	B	-0-	500	3			N	-0-					-0-
*10	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2978	N	2978	-0-	-0-	B	-0-	2978	3			N	-0-					-0-
06	2880	N	2595	-0-	-285	B	-0-	2595	3			N	-0-					-0-
07	3069	N	1358	-0-	-1711	B	-0-	1358	3			N	-0-					-0-
08	2976	N	2533	-0-	-443	B	-0-	2533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	1583	-0-	-1027	B	-0-	1583	3			N	-0-					-0-
*10	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	827	-0-	-10	B	-0-	827	3			N	-0-					-0-
06	810	N	777	-0-	-33	B	-0-	777	3			N	-0-					-0-
07	806	N	397	-0-	-409	B	-0-	397	3			N	-0-					-0-
08	837	N	823	-0-	-14	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	436	-0-	-344	B	-0-	436	3			N	-0-					-0-
*10	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	1585	-0-	-1050	B	-0-	1585	3			N	-0-					-0-
06	2739	N	2739	-0-	-0-	B	-0-	2739	3			N	-0-					-0-
07	2697	N	851	-0-	-1846	B	-0-	851	3			N	-0-					-0-
08	2457	N	2457	-0-	-0-	B	-0-	2457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2730	N	863	-0-	-1867	B	-0-	863	3			N	-0-					-0-
*10	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
06	570	N	538	-0-	-32	B	-0-	538	3			N	-0-					-0-
07	620	N	190	-0-	-430	B	-0-	190	3			N	-0-					-0-
08	682	N	521	-0-	-161	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	180	-0-	-360	B	-0-	180	3			N	-0-					-0-
*10	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-			-0-
06	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-			-0-
07	527	N	200	-0-	-327	B	-0-	200	3			N	-0-			-0-
08	589	N	302	-0-	-287	B	-0-	302	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	600	N	103	-0-	-497	B	-0-	103	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

05	1804	N	1804	-0-	-0-	B	-0-	1804	3			N	-0-			-0-
06	1740	N	1569	-0-	-171	B	-0-	1569	3			N	-0-			-0-
07	1829	N	574	-0-	-1255	B	-0-	574	3			N	-0-			-0-
08	1798	N	1140	-0-	-658	B	-0-	1140	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1560	N	992	-0-	-568	B	-0-	992	3			N	-0-			-0-
*10	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-			-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

05	1783	N	1783	-0-	-0-	B	-0-	354	1	1429	3	N	-0-			-0-
06	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-			-0-
07	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-			-0-
08	1798	N	1473	-0-	-325	B	-0-	1473	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	780	N	100	-0-	-680	B	-0-	100	3			N	-0-			-0-
*10	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
06	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
07	837	N	327	-0-	-510 B	-0-	327	3			N	-0-					-0-
08	837	N	674	-0-	-163 B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	386	-0-	-424 B	-0-	386	3			N	-0-					-0-
*10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1546	-0-	-562 B	-0-	1546	3			N	-0-					-0-
06	1710	N	1419	-0-	-291 B	-0-	1419	3			N	-0-					-0-
07	1612	N	1403	-0-	-209 B	-0-	1403	3			N	-0-					-0-
08	1550	N	1458	-0-	-92 B	-0-	1458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	781	-0-	-629 B	-0-	781	3			N	-0-					-0-
*10	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
06	390	N	336	-0-	-54 B	-0-	336	3			N	-0-					-0-
07	372	N	320	-0-	-52 B	-0-	320	3			N	-0-					-0-
08	372	N	228	-0-	-144 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	224	-0-	-106 B	-0-	224	3			N	-0-					-0-
*10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3546	N	3546	-0-	-0- B	-0-	3546	3			N	-0-					-0-
06	3390	N	3257	-0-	-133 B	-0-	3257	3			N	-0-					-0-
07	3379	N	2973	-0-	-406 B	-0-	2973	3			N	-0-					-0-
08	3534	N	3134	-0-	-400 B	-0-	3134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	1824	-0-	-1446 B	-0-	1824	3			N	-0-					-0-
10	0	N	2098	-0-	2098 B	2098	2098	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
06	1950	N	1852	-0-	-98 B	-0-	1852	3			N	-0-					-0-
07	2077	N	603	-0-	-1474 B	-0-	603	3			N	-0-					-0-
08	2108	N	1035	-0-	-1073 B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	559	-0-	-1301 B	-0-	559	3			N	-0-					-0-
*10	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
06	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
07	1426	N	460	-0-	-966 B	-0-	460	3			N	-0-					-0-
08	1457	N	1009	-0-	-448 B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	471	-0-	-939 B	-0-	471	3			N	-0-					-0-
*10	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
07	496	N	157	-0-	-339 B	-0-	157	3			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	168	-0-	-282 B	-0-	168	3			N	-0-					-0-
*10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
06	480	N	390	-0-	-90 B	-0-	390	3			N	-0-					-0-
07	496	N	128	-0-	-368 B	-0-	128	3			N	-0-					-0-
08	465	N	244	-0-	-221 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	120	-0-	-270 B	-0-	120	3			N	-0-					-0-
*10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
06	510	N	484	-0-	-26 B	-0-	484	3			N	-0-					-0-
07	527	N	445	-0-	-82 B	-0-	445	3			N	-0-					-0-
08	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	261	-0-	-219 B	-0-	261	3			N	-0-					-0-
*10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2980	N	2980	-0-	-0- B	-0-	2980	3			N	-0-					-0-
06	2970	N	2808	-0-	-162 B	-0-	2808	3			N	-0-					-0-
07	3007	N	948	-0-	-2059 B	-0-	948	3			N	-0-					-0-
08	2976	N	2711	-0-	-265 B	-0-	2711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	954	-0-	-1866 B	-0-	954	3			N	-0-					-0-
10	0	N	1805	-0-	1805 B	1805	1805	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
06	810	N	755	-0-	-55 B	-0-	755	3			N	-0-					-0-
07	868	N	248	-0-	-620 B	-0-	248	3			N	-0-					-0-
08	868	N	564	-0-	-304 B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	268	-0-	-482 B	-0-	268	3			N	-0-					-0-
*10	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1510	-0-	-9 B	-0-	1510	3			N	-0-					-0-
06	1440	N	1389	-0-	-51 B	-0-	1389	3			N	-0-					-0-
07	1519	N	467	-0-	-1052 B	-0-	467	3			N	-0-					-0-
08	1519	N	1449	-0-	-70 B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	516	-0-	-864 B	-0-	516	3			N	-0-					-0-
*10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

05	3348	N	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-
06	4141	N	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-
07	3999	N	1363	-0-	-2636 B	-0-	1363	3			N	-0-					-0-
08	3956	N	3956	-0-	-0- B	-0-	3956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	1402	-0-	-2738 B	-0-	1402	3			N	-0-					-0-
10	0	N	2683	-0-	2683 B	2683	2683	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

05	3999	N	2750	-0-	-1249 B	-0-	2750	3			N	-0-					-0-
06	4609	N	4609	-0-	-0- B	-0-	4609	3			N	-0-					-0-
07	4030	N	1446	-0-	-2584 B	-0-	1446	3			N	-0-					-0-
08	5034	N	5034	-0-	-0- B	-0-	5034	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	1782	-0-	-2838 B	-0-	1782	3			N	-0-					-0-
10	0	N	4107	-0-	4107 B	4107	4107	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

05	15314	N	13222	-0-	-2092 B	-0-	13222	3			N	-0-					-0-
06	14473	N	14473	-0-	-0- B	-0-	14473	3			N	-0-					-0-
07	16027	N	4974	-0-	-11053 B	-0-	4974	3			N	-0-					-0-
08	13237	N	12636	-0-	-601 B	-0-	12636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14460	N	4509	-0-	-9951 B	-0-	4509	3			N	-0-					-0-
10	0	N	8116	-0-	8116 B	8116	8116	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	945	-0-	-16 B	-0-	945	3			N	-0-					-0-
06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
07	775	N	381	-0-	-394 B	-0-	381	3			N	-0-					-0-
08	930	N	697	-0-	-233 B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	396	-0-	-444 B	-0-	396	3			N	-0-					-0-
*10	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2042	-0-	-500 B	-0-	2042	3			N	-0-					-0-
06	2400	N	2359	-0-	-41 B	-0-	2359	3			N	-0-					-0-
07	2480	N	1153	-0-	-1327 B	-0-	1153	3			N	-0-					-0-
08	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1180	-0-	-1190 B	-0-	1180	3			N	-0-					-0-
*10	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	502	-0-	-87 B	-0-	502	3			N	-0-					-0-
06	540	N	442	-0-	-98 B	-0-	442	3			N	-0-					-0-
07	558	N	291	-0-	-267 B	-0-	291	3			N	-0-					-0-
08	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	294	-0-	-156 B	-0-	294	3			N	-0-					-0-
*10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	N	3698	-0-	-704 B	-0-	3698	3			N	-0-					-0-
06	4140	N	3945	-0-	-195 B	-0-	3945	3			N	-0-					-0-
07	4402	N	2009	-0-	-2393 B	-0-	2009	3			N	-0-					-0-
08	3689	N	3159	-0-	-530 B	-0-	3159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	2196	-0-	-1764 B	-0-	2196	3			N	-0-					-0-
10	0	N	1835	-0-	1835 B	1835	1835	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
06	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
07	1271	N	645	-0-	-626 B	-0-	645	3			N	-0-					-0-
08	1302	N	848	-0-	-454 B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	709	-0-	-461 B	-0-	709	3			N	-0-					-0-
*10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
06	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
07	682	N	273	-0-	-409 B	-0-	273	3			N	-0-					-0-
08	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	381	-0-	-249 B	-0-	381	3			N	-0-					-0-
*10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2706	-0-	-208 B	-0-	2706	3			N	-0-					-0-
06	2820	N	2425	-0-	-395 B	-0-	2425	3			N	-0-					-0-
07	2914	N	1126	-0-	-1788 B	-0-	1126	3			N	-0-					-0-
08	2697	N	2527	-0-	-170 B	-0-	2527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	1480	-0-	-950 B	-0-	1480	3			N	-0-					-0-
*10	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1081	-0-	-97 B	-0-	1081	3			N	-0-					-0-
06	1140	N	992	-0-	-148 B	-0-	992	3			N	-0-					-0-
07	1178	N	507	-0-	-671 B	-0-	507	3			N	-0-					-0-
08	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	609	-0-	-381 B	-0-	609	3			N	-0-					-0-
*10	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	N	-0-	-0-	-4619 B	-0-					N	-0-					-0-
06	4230	N	1597	-0-	-2633 B	-0-	1597	3			N	-0-					-0-
07	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
08	4080	N	4080	-0-	-0- B	-0-	4080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
10	0	N	2123	-0-	2123 B	2123	2123	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	N	4535	-0-	-301 B	-0-	4535	3			N	-0-					-0-
06	4590	N	3961	-0-	-629 B	-0-	3961	3			N	-0-					-0-
07	4247	N	2808	-0-	-1439 B	-0-	2808	3			N	-0-					-0-
08	4903	N	4903	-0-	-0- B	-0-	4903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	2450	-0-	-1510 B	-0-	2450	3			N	-0-					-0-
10	0	N	2490	-0-	2490 B	2490	2490	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
07	1240	N	956	-0-	-284 B	-0-	956	3			N	-0-					-0-
08	1147	N	1078	-0-	-69 B	-0-	1078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	621	-0-	-549 B	-0-	621	3			N	-0-					-0-
*10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	802	-0-	-35 B	-0-	802	3			N	-0-					-0-
06	780	N	749	-0-	-31 B	-0-	749	3			N	-0-					-0-
07	806	N	640	-0-	-166 B	-0-	640	3			N	-0-					-0-
08	806	N	752	-0-	-54 B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	421	-0-	-329 B	-0-	421	3			N	-0-					-0-
*10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1117	-0-	-30 B	-0-	1117	3			N	-0-					-0-
06	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
07	1147	N	979	-0-	-168 B	-0-	979	3			N	-0-					-0-
08	1116	N	1110	-0-	-6 B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	584	-0-	-496 B	-0-	584	3			N	-0-					-0-
*10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
06	1860	N	1243	-0-	-617 B	-0-	1243	3			N	-0-					-0-
07	2356	N	707	-0-	-1649 B	-0-	707	3			N	-0-					-0-
08	1674	N	1485	-0-	-189 B	-0-	1485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	785	-0-	-445 B	-0-	785	3			N	-0-					-0-
*10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1410	-0-	-202 B	-0-	1410	3			N	-0-					-0-
06	1320	N	897	-0-	-423 B	-0-	897	3			N	-0-					-0-
07	1550	N	720	-0-	-830 B	-0-	720	3			N	-0-					-0-
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	819	-0-	-81 B	-0-	819	3			N	-0-					-0-
*10	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	N	3188	-0-	-780 B	-0-	3188	3			N	-0-					-0-
06	3892	N	3892	-0-	-0- B	-0-	3892	3			N	-0-					-0-
07	3968	N	1227	-0-	-2741 B	-0-	1227	3			N	-0-					-0-
08	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3900	N	1474	-0-	-2426 B	-0-	1474	3			N	-0-					-0-
10	0	N	2766	-0-	2766 B	2766	2766	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	N	4271	-0-	-751 B	-0-	4271	3			N	-0-					-0-
06	4080	N	3180	-0-	-900 B	-0-	3180	3			N	-0-					-0-
07	4433	N	1804	-0-	-2629 B	-0-	1804	3			N	-0-					-0-
08	4383	N	4383	-0-	-0- B	-0-	4383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2627	-0-	-553 B	-0-	2627	3			N	-0-					-0-
10	0	N	2240	-0-	2240 B	2240	2240	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2446	-0-	-158 B	-0-	2446	3			N	-0-					-0-
06	2490	N	2465	-0-	-25 B	-0-	2465	3			N	-0-					-0-
07	2511	N	1279	-0-	-1232 B	-0-	1279	3			N	-0-					-0-
08	2449	N	2222	-0-	-227 B	-0-	2222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1416	-0-	-1044 B	-0-	1416	3			N	-0-					-0-
*10	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1682	-0-	-85 B	-0-	1682	3			N	-0-					-0-
06	1650	N	1415	-0-	-235 B	-0-	1415	3			N	-0-					-0-
07	1736	N	805	-0-	-931 B	-0-	805	3			N	-0-					-0-
08	1674	N	1635	-0-	-39 B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	775	-0-	-635 B	-0-	775	3			N	-0-					-0-
*10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1149	-0-	-463 B	-0-	1149	3			N	-0-					-0-
06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
07	1612	N	529	-0-	-1083 B	-0-	529	3			N	-0-					-0-
08	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	595	-0-	-1085 B	-0-	595	3			N	-0-					-0-
*10	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	646	-0-	-997 B	-0-	646	3			N	-0-					-0-
06	1530	N	1135	-0-	-395 B	-0-	1135	3			N	-0-					-0-
07	1674	N	509	-0-	-1165 B	-0-	509	3			N	-0-					-0-
08	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	559	-0-	-581 B	-0-	559	3			N	-0-					-0-
*10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	N	2794	-0-	-2197 B	-0-	2794	3			N	-0-					-0-
06	5220	N	5220	-0-	-0- B	-0-	5220	3			N	-0-					-0-
07	5177	N	1575	-0-	-3602 B	-0-	1575	3			N	-0-					-0-
08	4517	N	4517	-0-	-0- B	-0-	4517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5220	N	1758	-0-	-3462 B	-0-	1758	3			N	-0-					-0-
10	0	N	3296	-0-	3296 B	3296	3296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	N	4132	-0-	-735 B	-0-	4132	3			N	-0-					-0-
06	4650	N	4159	-0-	-491 B	-0-	4159	3			N	-0-					-0-
07	4743	N	2578	-0-	-2165 B	-0-	2578	3			N	-0-					-0-
08	4123	N	3981	-0-	-142 B	-0-	3981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	2434	-0-	-1736 B	-0-	2434	3			N	-0-					-0-
10	0	N	813	-0-	813 B	813	813	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

05	1798	N	1418	-0-	-380 B	-0-	1418	3			N	-0-					-0-
06	1620	N	1189	-0-	-431 B	-0-	1189	3			N	-0-					-0-
07	1364	N	910	-0-	-454 B	-0-	910	3			N	-0-					-0-
08	1426	N	1402	-0-	-24 B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	754	-0-	-446 B	-0-	754	3			N	-0-					-0-
*10	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2325	N	1205	-0-	-1120 B	-0-	1205	3			N	-0-					-0-
06	2130	N	1802	-0-	-328 B	-0-	1802	3			N	-0-					-0-
07	2294	N	980	-0-	-1314 B	-0-	980	3			N	-0-					-0-
08	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	884	-0-	-916 B	-0-	884	3			N	-0-					-0-
*10	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	403	N	129	-0-	-274 B	-0-	129	3			N	-0-					-0-
06	330	N	257	-0-	-73 B	-0-	257	3			N	-0-					-0-
07	372	N	105	-0-	-267 B	-0-	105	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	144	-0-	-126 B	-0-	144	3			N	-0-					-0-
*10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	620	N	406	-0-	-214 B	-0-	406	3			N	-0-					-0-
06	570	N	483	-0-	-87 B	-0-	483	3			N	-0-					-0-
07	620	N	346	-0-	-274 B	-0-	346	3			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	246	-0-	-234 B	-0-	246	3			N	-0-					-0-
*10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2635	N	2629	-0-	-6 B	-0-	2629	3			N	-0-					-0-
06	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
07	2542	N	2057	-0-	-485 B	-0-	2057	3			N	-0-					-0-
08	2635	N	2064	-0-	-571 B	-0-	2064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	1408	-0-	-1142 B	-0-	1408	3			N	-0-					-0-
*10	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	1843	-0-	-947 B	-2794	1843	3			N	-0-					-0-
06	2490	N	1668	-0-	-822 B	-2794	1668	3			N	-0-					-0-
07	2356	N	537	-0-	-1819 B	-2794	537	3			N	-0-					-0-
08	1829	N	722	-0-	-1107 B	-2794	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2794											
09	1680	N	940	-0-	-740 B	-0-	940	3			N	-0-					-0-
10	0	N	1067	-0-	1067 B	1067	1067	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1479	-0-	-9 B	-0-	1479	3			N	-0-					-0-
06	1230	N	933	-0-	-297 B	-0-	933	3			N	-0-					-0-
07	1488	N	596	-0-	-892 B	-0-	596	3			N	-0-					-0-
08	1488	N	1411	-0-	-77 B	-0-	1411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	930	N	793	-0-	-137 B	-0-	793	3			N	-0-					-0-
*10	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	N	3443	-0-	-91 B	-0-	3443	3			N	-0-					-0-
06	3360	N	3050	-0-	-310 B	-0-	3050	3			N	-0-					-0-
07	3503	N	2239	-0-	-1264 B	-0-	2239	3			N	-0-					-0-
08	3482	N	3482	-0-	-0- B	-0-	3482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3060	N	1912	-0-	-1148 B	-0-	1912	3			N	-0-					-0-
10	0	N	2203	-0-	2203 B	2203	2203	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
06	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-
07	434	N	174	-0-	-260 B	-0-	174	3			N	-0-					-0-
08	403	N	275	-0-	-128 B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	232	-0-	-158 B	-0-	232	3			N	-0-					-0-
*10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-
06	2490	N	1693	-0-	-797 B	-0-	1693	3			N	-0-					-0-
07	2325	N	1743	-0-	-582 B	-0-	1743	3			N	-0-					-0-
08	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1680	N	1354	-0-	-326 B	-0-	1354	3			N	-0-					-0-
*10	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	2974	-0-	-64 B	-0-	2974	3			N	-0-					-0-
06	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
07	2976	N	1590	-0-	-1386 B	-0-	1590	3			N	-0-					-0-
08	2976	N	2947	-0-	-29 B	-0-	2947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3000	N	1539	-0-	-1461 B	-0-	1539	3			N	-0-					-0-
10	0	N	1505	-0-	1505 B	1505	1505	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
06	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
07	868	N	456	-0-	-412 B	-0-	456	3			N	-0-					-0-
08	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	485	-0-	-415 B	-0-	485	3			N	-0-					-0-
*10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
07	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
08	2170	N	1881	-0-	-289 B	-0-	1881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	879	-0-	-801 B	-0-	879	3			N	-0-					-0-
*10	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1045	N	1045	-0-	-0- B	-0-	372	1	673	3	N	-0-					-0-
06	630	N	604	-0-	-26 B	-0-	604	3			N	-0-					-0-
07	589	N	248	-0-	-341 B	-0-	248	3			N	-0-					-0-
08	1054	N	345	-0-	-709 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	86	-0-	-514 B	-0-	86	3			N	-0-					-0-
*10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	232	-0-	-158 B	-0-	232	3			N	-0-					-0-
*10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
07	93	N	39	-0-	-54 B	-0-	39	3			N	-0-					-0-
08	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*10	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2411	-0-	-69 B	-0-	2411	3			N	-0-					-0-
06	2370	N	2207	-0-	-163 B	-0-	2207	3			N	-0-					-0-
07	2449	N	1813	-0-	-636 B	-0-	1813	3			N	-0-					-0-
08	2418	N	1682	-0-	-736 B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	900	-0-	-1320 B	-0-	900	3			N	-0-					-0-
*10	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
06	1590	N	1460	-0-	-130 B	-0-	1460	3			N	-0-					-0-
07	1581	N	1237	-0-	-344 B	-0-	1237	3			N	-0-					-0-
08	1798	N	1156	-0-	-642 B	-0-	1156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	850	-0-	-620 B	-0-	850	3			N	-0-					-0-
*10	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
06	1650	N	1264	-0-	-386 B	-0-	1264	3			N	-0-					-0-
07	1240	N	725	-0-	-515 B	-0-	725	3			N	-0-					-0-
08	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	991	-0-	-269 B	-0-	991	3			N	-0-					-0-
*10	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2385	-0-	-2 B	-0-	2385	3			N	-0-					-0-
06	2310	N	2292	-0-	-18 B	-0-	2292	3			N	-0-					-0-
07	2325	N	2001	-0-	-324 B	-0-	2001	3			N	-0-					-0-
08	2387	N	2100	-0-	-287 B	-0-	2100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1272	-0-	-1008 B	-0-	1272	3			N	-0-					-0-
*10	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
06	1200	N	1127	-0-	-73 B	-0-	1127	3			N	-0-					-0-
07	1209	N	617	-0-	-592 B	-0-	617	3			N	-0-					-0-
08	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	663	-0-	-477 B	-0-	663	3			N	-0-					-0-
*10	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1525	-0-	-614 B	-0-	1525	3			N	-0-					-0-
06	3000	N	3065	-0-	65 B	65	3065	3			N	-0-					-0-
07	3038	N	943	-0-	-2095 B	-0-	943	3			N	-0-					-0-
08	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	#	943	-0-	-2117 B	-2117	943	3			N	-0-					-0-
10	0		1687	-0-	1687 B	-430	1687	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	174	-0-	-353 B	-0-	174	3			N	-0-					-0-
06	480	N	312	-0-	-168 B	-0-	312	3			N	-0-					-0-
07	527	N	120	-0-	-407 B	-0-	120	3			N	-0-					-0-
08	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	172	-0-	-128 B	-0-	172	3			N	-0-					-0-
*10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	310	N	144	-0-	-166 B	-0-	144	3			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	215	-0-	-85 B	-0-	215	3			N	-0-					-0-
*10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	112	-0-	-136 B	-0-	112	3			N	-0-					-0-
06	240	N	190	-0-	-50 B	-0-	190	3			N	-0-					-0-
07	279	N	83	-0-	-196 B	-0-	83	3			N	-0-					-0-
08	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	87	-0-	-93 B	-0-	87	3			N	-0-					-0-
*10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1176	-0-	-374 B	-0-	1176	3			N	-0-					-0-
06	1470	N	1349	-0-	-121 B	-0-	1349	3			N	-0-					-0-
07	1581	N	990	-0-	-591 B	-0-	990	3			N	-0-					-0-
08	1178	N	1135	-0-	-43 B	-0-	1135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	545	-0-	-805 B	-0-	545	3			N	-0-					-0-
*10	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
*10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
06	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-
07	558	N	484	-0-	-74 B	-0-	484	3			N	-0-					-0-
08	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	418	-0-	-92 B	-0-	418	3			N	-0-					-0-
*10	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
06	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
07	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
*10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	568	-0-	-331 B	-0-	568	3			N	-0-					-0-
06	840	N	750	-0-	-90 B	-0-	750	3			N	-0-					-0-
07	899	N	483	-0-	-416 B	-0-	483	3			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	364	-0-	-386 B	-0-	364	3			N	-0-					-0-
*10	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1349	-0-	-480 B	-0-	1349	3			N	-0-					-0-
06	1710	N	1406	-0-	-304 B	-0-	1406	3			N	-0-					-0-
07	1891	N	1131	-0-	-760 B	-0-	1131	3			N	-0-					-0-
08	1364	N	881	-0-	-483 B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	450	-0-	-960 B	-0-	450	3			N	-0-					-0-
*10	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	522	-0-	-67 B	-0-	522	3			N	-0-					-0-
06	510	N	298	-0-	-212 B	-0-	298	3			N	-0-					-0-
07	496	N	391	-0-	-105 B	-0-	391	3			N	-0-					-0-
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-
06	3320	N	3320	-0-	-0- B	-0-	3320	3			N	-0-					-0-
07	3503	N	2511	-0-	-992 B	-0-	2511	3			N	-0-					-0-
08	3441	N	3230	-0-	-211 B	-0-	3230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	1794	-0-	-1536 B	-0-	1794	3			N	-0-					-0-
10	0	N	2034	-0-	2034 B	2034	2034	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	836	-0-	-1 B	-0-	836	3			N	-0-					-0-
06	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
07	806	N	643	-0-	-163 B	-0-	643	3			N	-0-					-0-
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	539	-0-	-211 B	-0-	539	3			N	-0-					-0-
*10	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
07	589	N	453	-0-	-136 B	-0-	453	3			N	-0-					-0-
08	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	289	-0-	-281 B	-0-	289	3			N	-0-					-0-
*10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

05	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
06	570	N	491	-0-	-79 B	-0-	491	3			N	-0-					-0-
07	558	N	172	-0-	-386 B	-0-	172	3			N	-0-					-0-
08	558	N	236	-0-	-322 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	76	-0-	-404 B	-0-	76	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

05	4309	N	1435	-0-	-2874 B	-0-	1435	3			N	-0-					-0-
06	4050	N	3651	-0-	-399 B	-0-	3651	3			N	-0-					-0-
07	4216	N	1387	-0-	-2829 B	-0-	1387	3			N	-0-					-0-
08	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	1554	-0-	-2106 B	-0-	1554	3			N	-0-					-0-
10	0	N	2780	-0-	2780 B	2780	2780	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

05	3286	#	2037	-0-	-1249 B	-2314	2037	3			N	-0-					-0-
06	3180	#	2386	-0-	-794 B	-3108	2386	3			N	-0-					-0-
07	3286	#	1615	-0-	-1671 B	-4779	1615	3			N	-0-					-0-
08	2046	N	1904	-0-	-142 B	-4779	1904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4445 CANCELLED UNDERAGE -> -334																	
09	2400	N	1060	-0-	-1340 B	-4445	1060	3			N	-0-					-0-
10	0	N	2042	-0-	2042 B	-2403	2042	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	1803	-0-	-832 B	-0-	1803	3			N	-0-					-0-
06	2520	N	2214	-0-	-306 B	-0-	2214	3			N	-0-					-0-
07	2759	N	1397	-0-	-1362 B	-0-	1397	3			N	-0-					-0-
08	1798	N	1747	-0-	-51 B	-0-	1747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1001	-0-	-1219 B	-0-	1001	3			N	-0-					-0-
*10	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
06	1980	N	1914	-0-	-66 B	-0-	1914	3			N	-0-					-0-
07	2046	N	652	-0-	-1394 B	-0-	652	3			N	-0-					-0-
08	2201	N	1463	-0-	-738 B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1080	-0-	-840 B	-0-	1080	3			N	-0-					-0-
*10	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
06	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
07	1705	N	1551	-0-	-154 B	-0-	1551	3			N	-0-					-0-
08	1767	N	1722	-0-	-45 B	-0-	1722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	933	-0-	-747 B	-0-	933	3			N	-0-					-0-
*10	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1288	-0-	-231 B	-0-	1288	3			N	-0-					-0-
06	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
07	1612	N	535	-0-	-1077 B	-0-	535	3			N	-0-					-0-
08	1302	N	1166	-0-	-136 B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	643	-0-	-917 B	-0-	643	3			N	-0-					-0-
*10	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	N	2903	-0-	-290 B	-0-	2903	3			N	-0-					-0-
06	3120	N	2630	-0-	-490 B	-0-	2630	3			N	-0-					-0-
07	3162	N	1281	-0-	-1881 B	-0-	1281	3			N	-0-					-0-
08	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	1723	-0-	-917 B	-0-	1723	3			N	-0-					-0-
10	0	N	1868	-0-	1868 B	1868	1868	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
*10	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

05	3534	#	1398	-0-	-2136 B	-6244	1398	3			N	-0-					-0-
06	3420	#	1271	-0-	-2149 B	-8393	1271	3			N	-0-					-0-
07	3534	#	110	-0-	-3424 B	-11817	110	3			N	-0-					-0-
08	3534	#	-0-	-0-	-3534 B	-15351					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15351																	
09	1260	N	-0-	-0-	-1260 B	-15351					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-15351					N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

05	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
06	540	N	443	-0-	-97 B	-0-	443	3			N	-0-					-0-
07	527	N	143	-0-	-384 B	-0-	143	3			N	-0-					-0-
08	558	N	272	-0-	-286 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	234	-0-	-216 B	-0-	234	3			N	-0-					-0-
*10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

05	3565	N	3493	-0-	-72 B	-0-	3493	3			N	-0-					-0-
06	3210	N	3098	-0-	-112 B	-0-	3098	3			N	-0-					-0-
07	3441	N	2900	-0-	-541 B	-0-	2900	3			N	-0-					-0-
08	3503	N	3145	-0-	-358 B	-0-	3145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	1743	-0-	-1347 B	-0-	1743	3			N	-0-					-0-
10	0	N	1918	-0-	1918 B	1918	1918	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
06	2160	N	1997	-0-	-163 B	-0-	1997	3			N	-0-					-0-
07	2263	N	701	-0-	-1562 B	-0-	701	3			N	-0-					-0-
08	2263	N	1903	-0-	-360 B	-0-	1903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	655	-0-	-1355 B	-0-	655	3			N	-0-					-0-
*10	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	713	-0-	-217 B	-0-	713	3			N	-0-					-0-
06	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
07	992	N	340	-0-	-652 B	-0-	340	3			N	-0-					-0-
08	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	413	-0-	-607 B	-0-	413	3			N	-0-					-0-
*10	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
06	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
07	1178	N	754	-0-	-424 B	-0-	754	3			N	-0-					-0-
08	1178	N	1067	-0-	-111 B	-0-	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	582	-0-	-468 B	-0-	582	3			N	-0-					-0-
*10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
06	1590	N	1358	-0-	-232 B	-0-	1358	3			N	-0-					-0-
07	1612	N	337	-0-	-1275 B	-0-	337	3			N	-0-					-0-
08	1581	N	860	-0-	-721 B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	499	-0-	-851 B	-0-	499	3			N	-0-					-0-
*10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
06	690	N	522	-0-	-168 B	-0-	522	3			N	-0-					-0-
07	806	N	236	-0-	-570 B	-0-	236	3			N	-0-					-0-
08	806	N	406	-0-	-400 B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	171	-0-	-339 B	-0-	171	3			N	-0-					-0-
*10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
06	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
07	2046	N	1732	-0-	-314 B	-0-	1732	3			N	-0-					-0-
08	2015	N	1337	-0-	-678 B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1135	-0-	-695 B	-0-	1135	3			N	-0-					-0-
*10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	682	-0-	-217	B	-0-	682	3			N	-0-					-0-
06	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
07	868	N	286	-0-	-582	B	-0-	286	3			N	-0-					-0-
08	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	306	-0-	-534	B	-0-	306	3			N	-0-					-0-
*10	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
06	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
07	1457	N	516	-0-	-941	B	-0-	516	3			N	-0-					-0-
08	1519	N	1251	-0-	-268	B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	449	-0-	-961	B	-0-	449	3			N	-0-					-0-
*10	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
06	990	N	944	-0-	-46	B	-0-	944	3			N	-0-					-0-
07	1054	N	324	-0-	-730	B	-0-	324	3			N	-0-					-0-
08	1023	N	905	-0-	-118	B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	318	-0-	-612	B	-0-	318	3			N	-0-					-0-
*10	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
06	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
07	837	N	283	-0-	-554	B	-0-	283	3			N	-0-					-0-
08	868	N	744	-0-	-124	B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	258	-0-	-522	B	-0-	258	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2687	-0-	-10	B	-4051	2687	3			N	-0-					-0-
06	2610	N	2547	-0-	-63	B	-4051	2547	3			N	-0-					-0-
07	2666	N	2267	-0-	-399	B	-4051	2267	3			N	-0-					-0-
08	2697	N	2507	-0-	-190	B	-4051	2507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -689 CANCELLED UNDERAGE -> -3362																		
09	2550	N	1388	-0-	-1162	B	-689	1388	3			N	-0-					-0-
*10	497	N	1186	-0-	689	B	-0-	1186	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
06	2460	N	2405	-0-	-55 B	-0-	2405	3			N	-0-					-0-
07	2449	N	856	-0-	-1593 B	-0-	856	3			N	-0-					-0-
08	2697	N	2171	-0-	-526 B	-0-	2171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	740	-0-	-1660 B	-0-	740	3			N	-0-					-0-
*10	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
06	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
07	558	N	197	-0-	-361 B	-0-	197	3			N	-0-					-0-
08	558	N	403	-0-	-155 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	202	-0-	-338 B	-0-	202	3			N	-0-					-0-
*10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	3566	-0-	1892 B	-172	3566	3			N	-0-					-0-
06	2660	N	2832	-0-	172 B	-0-	2832	3			N	-0-					-0-
07	2790	N	1130	-0-	-1660 B	-0-	1130	3			N	-0-					-0-
08	3565	N	1814	-0-	-1751 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	1600	-0-	-1220 B	-0-	1600	3			N	-0-					-0-
10	0	N	1312	-0-	1312 B	1312	1312	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
06	1020	N	1003	-0-	-17 B	-0-	1003	3			N	-0-					-0-
07	1116	N	336	-0-	-780 B	-0-	336	3			N	-0-					-0-
08	1085	N	919	-0-	-166 B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	336	-0-	-654 B	-0-	336	3			N	-0-					-0-
*10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2867	N	2867	-0-	-0- B	-0-	2867	3			N	-0-					-0-
06	2763	N	2763	-0-	-0- B	-0-	2763	3			N	-0-					-0-
07	2945	N	1767	-0-	-1178 B	-0-	1767	3			N	-0-					-0-
08	2898	N	2898	-0-	-0- B	-0-	2898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	1474	-0-	-1286 B	-0-	1474	3			N	-0-					-0-
*10	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	873	-0-	-1049 B	-0-	873	3			N	-0-					-0-
06	1830	N	1735	-0-	-95 B	-0-	1735	3			N	-0-					-0-
07	1767	N	1509	-0-	-258 B	-0-	1509	3			N	-0-					-0-
08	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	943	-0-	-797 B	-0-	943	3			N	-0-					-0-
*10	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	SHUT IN	-0-	-0-	-2	B	-0-				N	-0-			-0-
06	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

05	1085 N	860	-0-	-225	B	-0-	860	3		N	-0-			-0-
06	990 N	853	-0-	-137	B	-0-	853	3		N	-0-			-0-
07	930 N	930	-0-	-0-	B	-0-	930	3		N	-0-			-0-
08	990 N	990	-0-	-0-	B	-0-	990	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	840 N	511	-0-	-329	B	-0-	511	3		N	-0-			-0-
*10	609 N	609	-0-	-0-	B	-0-	609	3		N	-0-			-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	783 N	783	-0-	-0-	B	-0-	783	3		N	-0-			-0-
06	766 N	766	-0-	-0-	B	-0-	766	3		N	-0-			-0-
07	744 N	701	-0-	-43	B	-0-	701	3		N	-0-			-0-
08	775 N	765	-0-	-10	B	-0-	765	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	780 N	292	-0-	-488	B	-0-	292	3		N	-0-			-0-
*10	239 N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

05	62 N	34	-0-	-28	B	-0-	34	3		N	-0-			-0-
06	38 N	38	-0-	-0-	B	-0-	38	3		N	-0-			-0-
07	47 N	47	-0-	-0-	B	-0-	47	3		N	-0-			-0-
08	47 N	47	-0-	-0-	B	-0-	47	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30 N	24	-0-	-6	B	-0-	24	3		N	-0-			-0-
*10	49 N	49	-0-	-0-	B	-0-	49	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2070	-0-	-7 B	-0-	2070	3			N	-0-					-0-
06	1950	N	1548	-0-	-402 B	-0-	1548	3			N	-0-					-0-
07	2046	N	580	-0-	-1466 B	-0-	580	3			N	-0-					-0-
08	2077	N	698	-0-	-1379 B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1028	-0-	-532 B	-0-	1028	3			N	-0-					-0-
*10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

05	5859	N	5688	-0-	-171 B	-0-	5688	3			N	-0-					-0-
06	5880	N	4812	-0-	-1068 B	-0-	4812	3			N	-0-					-0-
07	6014	N	1767	-0-	-4247 B	-0-	1767	3			N	-0-					-0-
08	5673	N	4267	-0-	-1406 B	-0-	4267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4800	N	3256	-0-	-1544 B	-0-	3256	3			N	-0-					-0-
10	0	N	2782	-0-	2782 B	2782	2782	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

05	3224	#	2375	-0-	-849 B	-3038	2375	3			N	-0-					-0-
06	3120	#	2226	-0-	-894 B	-3932	2226	3			N	-0-					-0-
07	2604	N	816	-0-	-1788 B	-3932	816	3			N	-0-					-0-
08	2387	N	1606	-0-	-781 B	-3932	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2875 CANCELLED UNDERAGE -> -1057																	
09	2220	N	1590	-0-	-630 B	-2875	1590	3			N	-0-					-0-
10	0	N	674	-0-	674 B	-2201	674	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

05	8082	N	8082	-0-	-0- B	-0-	8082	3			N	-0-					-0-
06	7710	N	7091	-0-	-619 B	-0-	7091	3			N	-0-					-0-
07	7657	N	2196	-0-	-5461 B	-0-	2196	3			N	-0-					-0-
08	8091	N	6349	-0-	-1742 B	-0-	6349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7080	N	4459	-0-	-2621 B	-0-	4459	3			N	-0-					-0-
10	0	N	4325	-0-	4325 B	4325	4325	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

05	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
06	2580	N	2407	-0-	-173 B	-0-	2407	3			N	-0-					-0-
07	3038	N	644	-0-	-2394 B	-0-	644	3			N	-0-					-0-
08	3162	N	2193	-0-	-969 B	-0-	2193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1650	-0-	-750 B	-0-	1650	3			N	-0-					-0-
10	0	N	1494	-0-	1494 B	1494	1494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
06	2220	N	2057	-0-	-163 B	-0-	2057	3			N	-0-					-0-
07	2263	N	713	-0-	-1550 B	-0-	713	3			N	-0-					-0-
08	2294	N	2083	-0-	-211 B	-0-	2083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	735	-0-	-1335 B	-0-	735	3			N	-0-					-0-
*10	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
06	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
07	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
08	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	311	-0-	-229 B	-0-	311	3			N	-0-					-0-
*10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	922	-0-	-287 B	-0-	922	3			N	-0-					-0-
06	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-
07	868	N	707	-0-	-161 B	-0-	707	3			N	-0-					-0-
08	930	N	818	-0-	-112 B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	411	-0-	-429 B	-0-	411	3			N	-0-					-0-
*10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	496	N	414	-0-	-82 B	-0-	414	3			N	-0-					-0-
08	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	307	-0-	-233 B	-0-	307	3			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	#	2904	-0-	-320 B	-320	2904	3			N	-0-					-0-
06	3120	#	2650	-0-	-470 B	-790	2650	3			N	-0-					-0-
07	3224	#	2249	-0-	-975 B	-1765	2249	3			N	-0-					-0-
08	3224	#	2819	-0-	-405 B	-2170	2819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2170																	
09	3120	#	1497	-0-	-1623 B	-3793	1497	3			N	-0-					-0-
10	0		1844	-0-	1844 B	-1949	1844	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
06	720	N	704	-0-	-16 B	-0-	704	3			N	-0-					-0-
07	682	N	566	-0-	-116 B	-0-	566	3			N	-0-					-0-
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	415	-0-	-275 B	-0-	415	3			N	-0-					-0-
*10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
08	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	194	-0-	-166 B	-0-	194	3			N	-0-					-0-
*10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
07	682	N	545	-0-	-137 B	-0-	545	3			N	-0-					-0-
08	775	N	712	-0-	-63 B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	411	-0-	-309 B	-0-	411	3			N	-0-					-0-
*10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
08	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	300	-0-	-240 B	-0-	300	3			N	-0-					-0-
*10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	168	-0-	-132 B	-0-	168	3			N	-0-					-0-
*10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
08	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	391	-0-	-299 B	-0-	391	3			N	-0-					-0-
*10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
06	1440	N	1291	-0-	-149	B	-0-	1291	3			N	-0-					-0-
07	1426	N	439	-0-	-987	B	-0-	439	3			N	-0-					-0-
08	1488	N	1064	-0-	-424	B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	818	-0-	-472	B	-0-	818	3			N	-0-					-0-
*10	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4288	N	4288	-0-	-0-	B	-0-	4288	3			N	-0-					-0-
06	4170	N	3627	-0-	-543	B	-0-	3627	3			N	-0-					-0-
07	4185	N	1198	-0-	-2987	B	-0-	1198	3			N	-0-					-0-
08	4278	N	2689	-0-	-1589	B	-0-	2689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3630	N	2220	-0-	-1410	B	-0-	2220	3			N	-0-					-0-
10	0	N	1726	-0-	1726	B	1726	1726	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	266	-0-	-757	B	-0-	266	3			N	-0-					-0-
06	1350	N	960	-0-	-390	B	-0-	960	3			N	-0-					-0-
07	1364	N	457	-0-	-907	B	-0-	457	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	767	-0-	-193	B	-0-	767	3			N	-0-					-0-
*10	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1008	-0-	-46	B	-0-	1008	3			N	-0-					-0-
06	960	N	398	-0-	-562	B	-0-	398	3			N	-0-					-0-
07	1054	N	444	-0-	-610	B	-0-	444	3			N	-0-					-0-
08	1023	N	622	-0-	-401	B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-
*10	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3484	N	3484	-0-	-0- B	-0-	3484	3			N	-0-					-0-
06	3150	N	3039	-0-	-111 B	-0-	3039	3			N	-0-					-0-
07	3441	N	1061	-0-	-2380 B	-0-	1061	3			N	-0-					-0-
08	3472	N	2624	-0-	-848 B	-0-	2624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	1862	-0-	-1168 B	-0-	1862	3			N	-0-					-0-
10	0	N	1759	-0-	1759 B	1759	1759	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	212	-0-	-687 B	-0-	212	3			N	-0-					-0-
06	1140	N	965	-0-	-175 B	-0-	965	3			N	-0-					-0-
07	1116	N	496	-0-	-620 B	-0-	496	3			N	-0-					-0-
08	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	830	-0-	-130 B	-0-	830	3			N	-0-					-0-
*10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	1740	N	1365	-0-	-375 B	-0-	1365	3			N	-0-					-0-
07	1860	N	606	-0-	-1254 B	-0-	606	3			N	-0-					-0-
08	1860	N	1349	-0-	-511 B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1007	-0-	-373 B	-0-	1007	3			N	-0-					-0-
*10	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6453	N	6453	-0-	-0- B	-0-	6453	3			N	-0-					-0-
06	6030	N	5354	-0-	-676 B	-0-	5354	3			N	-0-					-0-
07	6417	N	1957	-0-	-4460 B	-0-	1957	3			N	-0-					-0-
08	6448	N	4435	-0-	-2013 B	-0-	4435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5340	N	3337	-0-	-2003 B	-0-	3337	3			N	-0-					-0-
10	0	N	2902	-0-	2902 B	2902	2902	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9434	N	9981	-0-	547 B	-0-	9981	3			N	-0-					-0-
06	9750	N	8752	-0-	-998 B	-0-	8752	3			N	-0-					-0-
07	9889	N	3131	-0-	-6758 B	-0-	3131	3			N	-0-					-0-
08	9982	N	6771	-0-	-3211 B	-0-	6771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8760	N	4910	-0-	-3850 B	-0-	4910	3			N	-0-					-0-
10	0	N	3978	-0-	3978 B	3978	3978	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1822	-0-	-7 B	-0-	1822	3			N	-0-					-0-
06	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
07	1736	N	1592	-0-	-144 B	-0-	1592	3			N	-0-					-0-
08	1829	N	1733	-0-	-96 B	-0-	1733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	927	-0-	-873 B	-0-	927	3			N	-0-					-0-
*10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1093	-0-	-23 B	-0-	1093	3			N	-0-					-0-
06	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
07	1085	N	995	-0-	-90 B	-0-	995	3			N	-0-					-0-
08	1085	N	994	-0-	-91 B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	584	-0-	-496 B	-0-	584	3			N	-0-					-0-
*10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1321	-0-	-43 B	-0-	1321	3			N	-0-					-0-
06	1320	N	1307	-0-	-13 B	-0-	1307	3			N	-0-					-0-
07	1333	N	1197	-0-	-136 B	-0-	1197	3			N	-0-					-0-
08	1333	N	1262	-0-	-71 B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	676	-0-	-644 B	-0-	676	3			N	-0-					-0-
*10	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	300	-0-	-196 B	-0-	300	3			N	-0-					-0-
06	450	N	311	-0-	-139 B	-0-	311	3			N	-0-					-0-
07	465	N	230	-0-	-235 B	-0-	230	3			N	-0-					-0-
08	310	N	68	-0-	-242 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
*10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5193	N	5193	-0-	-0- B	-0-	5193	3			N	-0-					-0-
06	5130	N	4563	-0-	-567 B	-0-	4563	3			N	-0-					-0-
07	5146	N	1650	-0-	-3496 B	-0-	1650	3			N	-0-					-0-
08	5208	N	3021	-0-	-2187 B	-0-	3021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	2200	-0-	-2360 B	-0-	2200	3			N	-0-					-0-
10	0	N	2044	-0-	2044 B	2044	2044	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6138	N	5924	-0-	-214 B	-0-	5924	3			N	-0-					-0-
06	7290	N	2355	-0-	-4935 B	-0-	2355	3			N	-0-					-0-
07	7099	N	2919	-0-	-4180 B	-0-	2919	3			N	-0-					-0-
08	5921	N	3909	-0-	-2012 B	-0-	3909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4116	N	4116	-0-	-0- B	-0-	4116	3			N	-0-					-0-
10	0	N	3221	-0-	3221 B	3221	3221	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
06	570	N	536	-0-	-34 B	-0-	536	3			N	-0-					-0-
07	589	N	361	-0-	-228 B	-0-	361	3			N	-0-					-0-
08	589	N	505	-0-	-84 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	171	-0-	-369 B	-0-	171	3			N	-0-					-0-
*10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	116	-0-	-256 B	-0-	116	3			N	-0-					-0-
06	540	N	409	-0-	-131 B	-0-	409	3			N	-0-					-0-
07	558	N	197	-0-	-361 B	-0-	197	3			N	-0-					-0-
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-
*10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12214	#	4074	-0-	-8140 B	-19512	4074	3			N	-0-					-0-
06	11820	#	5421	-0-	-6399 B	-25911	5421	3			N	-0-					-0-
07	11532	#	3348	-0-	-8184 B	-34095	3348	3			N	-0-					-0-
08	4061	N	8333	-0-	4272 B	-29823	8333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -28092 CANCELLED UNDERAGE -> -1731																	
09	5430	N	6052	-0-	622 B	-27470	6052	3			N	-0-					-0-
10	0	N	5094	-0-	5094 B	-22376	5094	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	73	-0-	-1074 B	-0-	73	3			N	-0-					-0-
06	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
07	775	N	656	-0-	-119 B	-0-	656	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	791	-0-	-559 B	-0-	791	3			N	-0-					-0-
*10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
06	990	N	989	-0-	-1 B	-0-	989	3			N	-0-					-0-
07	837	N	441	-0-	-396 B	-0-	441	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	647	-0-	-343 B	-0-	647	3			N	-0-					-0-
*10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-
06	2160	N	2086	-0-	-74	B	-0-	2086	3			N	-0-					-0-
07	2201	N	1929	-0-	-272	B	-0-	1929	3			N	-0-					-0-
08	2232	N	1821	-0-	-411	B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1154	-0-	-946	B	-0-	1154	3			N	-0-					-0-
*10	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3374	N	3374	-0-	-0-	B	-0-	3374	3			N	-0-					-0-
06	3300	N	2873	-0-	-427	B	-0-	2873	3			N	-0-					-0-
07	3317	N	1034	-0-	-2283	B	-0-	1034	3			N	-0-					-0-
08	3379	N	2307	-0-	-1072	B	-0-	2307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	1762	-0-	-1118	B	-0-	1762	3			N	-0-					-0-
10	0	N	1489	-0-	1489	B	1489	1489	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
06	1290	N	1220	-0-	-70	B	-0-	1220	3			N	-0-					-0-
07	1302	N	480	-0-	-822	B	-0-	480	3			N	-0-					-0-
08	1364	N	461	-0-	-903	B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	986	-0-	-244	B	-0-	986	3			N	-0-					-0-
*10	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
06	2160	N	1909	-0-	-251 B	-0-	1909	3			N	-0-					-0-
07	2077	N	655	-0-	-1422 B	-0-	655	3			N	-0-					-0-
08	2170	N	1050	-0-	-1120 B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1164	-0-	-756 B	-0-	1164	3			N	-0-					-0-
*10	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	419	-0-	-108 B	-0-	419	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	125	-0-	-340 B	-0-	125	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	N	1673	-0-	-5643 B	-0-	1673	3			N	-0-					-0-
06	7830	N	6894	-0-	-936 B	-0-	6894	3			N	-0-					-0-
07	8773	N	2290	-0-	-6483 B	-0-	2290	3			N	-0-					-0-
08	6928	N	6928	-0-	-0- B	-0-	6928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6900	N	5279	-0-	-1621 B	-0-	5279	3			N	-0-					-0-
10	0	N	4132	-0-	4132 B	4132	4132	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1127	-0-	-20 B	-0-	1127	3			N	-0-					-0-
06	1110	N	1049	-0-	-61 B	-0-	1049	3			N	-0-					-0-
07	1054	N	835	-0-	-219 B	-0-	835	3			N	-0-					-0-
08	1116	N	1092	-0-	-24 B	-0-	1092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	563	-0-	-487 B	-0-	563	3			N	-0-					-0-
*10	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1046	-0-	-132 B	-0-	1046	3			N	-0-					-0-
06	1140	N	1090	-0-	-50 B	-0-	1090	3			N	-0-					-0-
07	1116	N	364	-0-	-752 B	-0-	364	3			N	-0-					-0-
08	1054	N	874	-0-	-180 B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	681	-0-	-399 B	-0-	681	3			N	-0-					-0-
*10	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	N	1631	-0-	-2027 B	-0-	1631	3			N	-0-					-0-
06	3300	N	1959	-0-	-1341 B	-0-	1959	3			N	-0-					-0-
07	3503	N	1231	-0-	-2272 B	-0-	1231	3			N	-0-					-0-
08	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
10	0	N	2008	-0-	2008 B	2008	2008	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
06	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
07	2046	N	620	-0-	-1426 B	-0-	620	3			N	-0-					-0-
08	1798	N	1101	-0-	-697 B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1173	-0-	-477 B	-0-	1173	3			N	-0-					-0-
*10	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	N	3844	-0-	-31 B	-0-	3844	3			N	-0-					-0-
06	3690	N	3558	-0-	-132 B	-0-	3558	3			N	-0-					-0-
07	3751	N	2238	-0-	-1513 B	-0-	2238	3			N	-0-					-0-
08	3844	N	3567	-0-	-277 B	-0-	3567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	1991	-0-	-1579 B	-0-	1991	3			N	-0-					-0-
10	0	N	1890	-0-	1890 B	1890	1890	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
06	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
07	1674	N	669	-0-	-1005 B	-0-	669	3			N	-0-					-0-
08	1829	N	377	-0-	-1452 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3552	N	3552	-0-	-0-	B	-0-	3552	3			N	-0-					-0-
06	3214	N	3214	-0-	-0-	B	-0-	3214	3			N	-0-					-0-
07	3534	N	1169	-0-	-2365	B	-0-	1169	3			N	-0-					-0-
08	3565	N	411	-0-	-3154	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3210	N	-0-	-0-	-3210	B	-0-					N	-0-					-0-
10	0	N	396	-0-	396	B	396	396	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3970	N	3970	-0-	-0-	B	-0-	3970	3			N	-0-					-0-
06	3557	N	3557	-0-	-0-	B	-0-	3557	3			N	-0-					-0-
07	3720	N	1235	-0-	-2485	B	-0-	1235	3			N	-0-					-0-
08	3968	N	326	-0-	-3642	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3570	N	-0-	-0-	-3570	B	-0-					N	-0-					-0-
10	0	N	221	-0-	221	B	221	221	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2028	N	2028	-0-	-0-	B	-0-	2028	3			N	-0-					-0-
06	1890	N	1861	-0-	-29	B	-0-	1861	3			N	-0-					-0-
07	2015	N	1065	-0-	-950	B	-0-	1065	3			N	-0-					-0-
08	2015	N	1251	-0-	-764	B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1159	-0-	-701	B	-0-	1159	3			N	-0-					-0-
*10	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2178	N	2178	-0-	-0-	B	-0-	2178	3			N	-0-					-0-
06	2070	N	1964	-0-	-106	B	-0-	1964	3			N	-0-					-0-
07	2201	N	1079	-0-	-1122	B	-0-	1079	3			N	-0-					-0-
08	2170	N	1183	-0-	-987	B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1227	-0-	-723	B	-0-	1227	3			N	-0-					-0-
*10	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
06	480	N	430	-0-	-50	B	-0-	430	3			N	-0-					-0-
07	465	N	153	-0-	-312	B	-0-	153	3			N	-0-					-0-
08	496	N	323	-0-	-173	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	268	-0-	-152	B	-0-	268	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1229	-0-	-42	B	-0-	1229	3			N	-0-					-0-
06	1290	N	1145	-0-	-145	B	-0-	1145	3			N	-0-					-0-
07	1271	N	704	-0-	-567	B	-0-	704	3			N	-0-					-0-
08	1240	N	1222	-0-	-18	B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	847	-0-	-293	B	-0-	847	3			N	-0-					-0-
*10	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	558	N	167	-0-	-391 B	-0-	167	3			N	-0-					-0-
08	589	N	47	-0-	-542 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	119	-0-	-391 B	-0-	119	3			N	-0-					-0-
*10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
06	870	N	832	-0-	-38 B	-0-	832	3			N	-0-					-0-
07	899	N	797	-0-	-102 B	-0-	797	3			N	-0-					-0-
08	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	644	-0-	-196 B	-0-	644	3			N	-0-					-0-
*10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	372	N	120	-0-	-252 B	-0-	120	3			N	-0-					-0-
08	403	N	272	-0-	-131 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	224	-0-	-136 B	-0-	224	3			N	-0-					-0-
*10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4271	N	4271	-0-	-0- B	-0-	4271	3			N	-0-					-0-
06	4320	N	3880	-0-	-440 B	-0-	3880	3			N	-0-					-0-
07	4154	N	1340	-0-	-2814 B	-0-	1340	3			N	-0-					-0-
08	4278	N	2407	-0-	-1871 B	-0-	2407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	2309	-0-	-1561 B	-0-	2309	3			N	-0-					-0-
10	0	N	2173	-0-	2173 B	2173	2173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
06	720	N	659	-0-	-61 B	-0-	659	3			N	-0-					-0-
07	744	N	369	-0-	-375 B	-0-	369	3			N	-0-					-0-
08	744	N	455	-0-	-289 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	449	-0-	-211 B	-0-	449	3			N	-0-					-0-
*10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	80	-0-	-1129 B	-0-	80	3			N	-0-					-0-
06	1200	N	131	-0-	-1069 B	-0-	131	3			N	-0-					-0-
07	1178	N	845	-0-	-333 B	-0-	845	3			N	-0-					-0-
08	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
*10	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7223	N	6788	-0-	-435 B	-0-	6788	3			N	-0-					-0-
06	6930	N	6180	-0-	-750 B	-0-	6180	3			N	-0-					-0-
07	6696	N	2059	-0-	-4637 B	-0-	2059	3			N	-0-					-0-
08	6789	N	3431	-0-	-3358 B	-0-	3431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6180	N	3306	-0-	-2874 B	-0-	3306	3			N	-0-					-0-
10	0	N	3698	-0-	3698 B	3698	3698	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1112	-0-	-35 B	-0-	1112	3			N	-0-					-0-
06	1110	N	961	-0-	-149 B	-0-	961	3			N	-0-					-0-
07	1116	N	334	-0-	-782 B	-0-	334	3			N	-0-					-0-
08	1116	N	738	-0-	-378 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	682	-0-	-278 B	-0-	682	3			N	-0-					-0-
*10	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1572	-0-	-71 B	-0-	1572	3			N	-0-					-0-
06	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
07	1643	N	910	-0-	-733 B	-0-	910	3			N	-0-					-0-
08	1581	N	1161	-0-	-420 B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1127	-0-	-613 B	-0-	1127	3			N	-0-					-0-
*10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
07	124	N	52	-0-	-72 B	-0-	52	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
06	990	N	833	-0-	-157 B	-0-	833	3			N	-0-					-0-
07	1023	N	434	-0-	-589 B	-0-	434	3			N	-0-					-0-
08	1085	N	552	-0-	-533 B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	746	-0-	-94 B	-0-	746	3			N	-0-					-0-
*10	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
06	2550	N	2392	-0-	-158 B	-0-	2392	3			N	-0-					-0-
07	2604	N	914	-0-	-1690 B	-0-	914	3			N	-0-					-0-
08	2635	N	977	-0-	-1658 B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1443	-0-	-957 B	-0-	1443	3			N	-0-					-0-
*10	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1012	-0-	-11 B	-0-	1012	3			N	-0-					-0-
06	990	N	927	-0-	-63 B	-0-	927	3			N	-0-					-0-
07	992	N	326	-0-	-666 B	-0-	326	3			N	-0-					-0-
08	1023	N	672	-0-	-351 B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	627	-0-	-303 B	-0-	627	3			N	-0-					-0-
*10	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
06	1110	N	896	-0-	-214 B	-0-	896	3			N	-0-					-0-
07	1147	N	434	-0-	-713 B	-0-	434	3			N	-0-					-0-
08	1147	N	390	-0-	-757 B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	589	-0-	-311 B	-0-	589	3			N	-0-					-0-
*10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2790	-0-	-124 B	-0-	2790	3			N	-0-					-0-
06	2850	N	2545	-0-	-305 B	-0-	2545	3			N	-0-					-0-
07	2976	N	1146	-0-	-1830 B	-0-	1146	3			N	-0-					-0-
08	2790	N	1691	-0-	-1099 B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	1552	-0-	-998 B	-0-	1552	3			N	-0-					-0-
*10	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
07	930	N	448	-0-	-482 B	-0-	448	3			N	-0-					-0-
08	899	N	475	-0-	-424 B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	482	-0-	-328 B	-0-	482	3			N	-0-					-0-
*10	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

05	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
06	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
07	1364	N	687	-0-	-677 B	-0-	687	3			N	-0-					-0-
08	1488	N	1328	-0-	-160 B	-0-	1328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	664	-0-	-686 B	-0-	664	3			N	-0-					-0-
*10	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

05	1643	N	1637	-0-	-6 B	-0-	1637	3			N	-0-					-0-
06	1590	N	1546	-0-	-44 B	-0-	1546	3			N	-0-					-0-
07	1643	N	716	-0-	-927 B	-0-	716	3			N	-0-					-0-
08	1643	N	1308	-0-	-335 B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	934	-0-	-626 B	-0-	934	3			N	-0-					-0-
*10	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

05	465	N	465	-0-	-0-	B	-0-	465	3		N	-0-					-0-
06	496	N	496	-0-	-0-	B	-0-	496	3		N	-0-					-0-
07	496	N	304	-0-	-192	B	-0-	304	3		N	-0-					-0-
08	465	N	323	-0-	-142	B	-0-	323	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	267	-0-	-243	B	-0-	267	3		N	-0-					-0-
*10	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2742	N	2742	-0-	-0-	B	-0-	2742	3		N	-0-					-0-
06	2670	N	2531	-0-	-139	B	-0-	2531	3		N	-0-					-0-
07	2697	N	1136	-0-	-1561	B	-0-	1136	3		N	-0-					-0-
08	2728	N	1044	-0-	-1684	B	-0-	1044	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1598	-0-	-922	B	-0-	1598	3		N	-0-					-0-
*10	1482	N	1482	-0-	-0-	B	-0-	1482	3		N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	184	-0-	-2	B	-0-	184	3		N	-0-					-0-
06	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-					-0-
07	155	N	56	-0-	-99	B	-0-	56	3		N	-0-					-0-
08	186	N	2	-0-	-184	B	-0-	2	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

05	786	N	786	-0-	-0-	B	-0-	786	3		N	-0-					-0-
06	690	N	629	-0-	-61	B	-0-	629	3		N	-0-					-0-
07	713	N	249	-0-	-464	B	-0-	249	3		N	-0-					-0-
08	775	N	132	-0-	-643	B	-0-	132	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	120	-0-	-510	B	-0-	120	3		N	-0-					-0-
*10	233	N	233	-0-	-0-	B	-0-	233	3		N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

05	868	N	617	-0-	-251	B	-0-	617	3		N	-0-					-0-
06	480	N	-0-	-0-	-480	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	620	N	-0-	-0-	-620	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	602	-0-	602	B	602	602	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
06	1080	N	753	-0-	-327 B	-0-	753	3			N	-0-					-0-
07	992	N	375	-0-	-617 B	-0-	375	3			N	-0-					-0-
08	1116	N	175	-0-	-941 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
*10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	N	3590	-0-	-37 B	-0-	3590	3			N	-0-					-0-
06	3540	N	3428	-0-	-112 B	-0-	3428	3			N	-0-					-0-
07	3596	N	2412	-0-	-1184 B	-0-	2412	3			N	-0-					-0-
08	3833	N	3833	-0-	-0- B	-0-	3833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	1942	-0-	-1478 B	-0-	1942	3			N	-0-					-0-
10	0	N	1978	-0-	1978 B	1978	1978	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	N	3731	-0-	-51 B	-0-	3731	3			N	-0-					-0-
06	3660	N	46	-0-	-3614 B	-0-	46	3			N	-0-					-0-
07	3596	N	-0-	-0-	-3596 B	-0-					N	-0-					-0-
08	3720	N	63	-0-	-3657 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
10	0	N	1994	-0-	1994 B	1994	1994	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
07	2325	N	1319	-0-	-1006 B	-0-	1319	3			N	-0-					-0-
08	2480	N	1616	-0-	-864 B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1429	-0-	-851 B	-0-	1429	3			N	-0-					-0-
*10	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	N	1821	-0-	-1558 B	-0-	1821	3			N	-0-					-0-
06	3154	N	3154	-0-	-0- B	-0-	3154	3			N	-0-					-0-
07	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
08	1829	N	1488	-0-	-341 B	-0-	1488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	1722	-0-	-1428 B	-0-	1722	3			N	-0-					-0-
10	0	N	1460	-0-	1460 B	1460	1460	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
06	600	N	551	-0-	-49 B	-0-	551	3			N	-0-					-0-
07	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
08	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
*10	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	N	3162	-0-	-0- B	-0-	3162	3			N	-0-					-0-
06	3090	N	3006	-0-	-84 B	-0-	3006	3			N	-0-					-0-
07	3317	N	1854	-0-	-1463 B	-0-	1854	3			N	-0-					-0-
08	3162	N	2977	-0-	-185 B	-0-	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1577	-0-	-1423 B	-0-	1577	3			N	-0-					-0-
10	0	N	1587	-0-	1587 B	1587	1587	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
07	496	N	204	-0-	-292 B	-0-	204	3			N	-0-					-0-
08	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	268	-0-	-212 B	-0-	268	3			N	-0-					-0-
*10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
06	810	N	752	-0-	-58 B	-0-	752	3			N	-0-					-0-
07	806	N	292	-0-	-514 B	-0-	292	3			N	-0-					-0-
08	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	440	-0-	-310 B	-0-	440	3			N	-0-					-0-
*10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
06	1650	N	1580	-0-	-70 B	-0-	1580	3			N	-0-					-0-
07	1705	N	533	-0-	-1172 B	-0-	533	3			N	-0-					-0-
08	1705	N	1305	-0-	-400 B	-0-	1305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	833	-0-	-757 B	-0-	833	3			N	-0-					-0-
*10	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
06	1050	N	941	-0-	-109 B	-0-	941	3			N	-0-					-0-
07	1085	N	541	-0-	-544 B	-0-	541	3			N	-0-					-0-
08	1116	N	655	-0-	-461 B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	459	-0-	-471 B	-0-	459	3			N	-0-					-0-
*10	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
06	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
07	961	N	597	-0-	-364 B	-0-	597	3			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	505	-0-	-425 B	-0-	505	3			N	-0-					-0-
*10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
06	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-
07	403	N	290	-0-	-113 B	-0-	290	3			N	-0-					-0-
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	203	-0-	-127 B	-0-	203	3			N	-0-					-0-
*10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
06	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
07	837	N	284	-0-	-553 B	-0-	284	3			N	-0-					-0-
08	868	N	294	-0-	-574 B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	395	-0-	-505 B	-0-	395	3			N	-0-					-0-
*10	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	N	4828	-0-	-845 B	-0-	4828	3			N	-0-					-0-
06	5520	N	4977	-0-	-543 B	-0-	4977	3			N	-0-					-0-
07	5425	N	1660	-0-	-3765 B	-0-	1660	3			N	-0-					-0-
08	4836	N	3154	-0-	-1682 B	-0-	3154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4980	N	3248	-0-	-1732 B	-0-	3248	3			N	-0-					-0-
10	0	N	2048	-0-	2048 B	2048	2048	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
06	1080	N	1053	-0-	-27 B	-0-	1053	3			N	-0-					-0-
07	1116	N	732	-0-	-384 B	-0-	732	3			N	-0-					-0-
08	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	593	-0-	-457 B	-0-	593	3			N	-0-					-0-
*10	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
07	124	N	56	-0-	-68 B	-0-	56	3			N	-0-					-0-
08	248	N	162	-0-	-86 B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	72	-0-	-198 B	-0-	72	3			N	-0-					-0-
*10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
08	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	31	-0-	-59 B	-0-	31	3			N	-0-					-0-
*10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
06	2430	N	2140	-0-	-290 B	-0-	2140	3			N	-0-					-0-
07	2387	N	787	-0-	-1600 B	-0-	787	3			N	-0-					-0-
08	2604	N	1356	-0-	-1248 B	-0-	1356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1418	-0-	-712 B	-0-	1418	3			N	-0-					-0-
*10	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	400	-0-	-1677 B	-0-	400	3			N	-0-					-0-
06	2010	N	1280	-0-	-730 B	-0-	1280	3			N	-0-					-0-
07	1984	N	725	-0-	-1259 B	-0-	725	3			N	-0-					-0-
08	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1091	-0-	-199 B	-0-	1091	3			N	-0-					-0-
*10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2895	N	2895	-0-	-0- B	-0-	2895	3			N	-0-					-0-
06	2820	N	2469	-0-	-351 B	-0-	2469	3			N	-0-					-0-
07	2728	N	879	-0-	-1849 B	-0-	879	3			N	-0-					-0-
08	2883	N	1400	-0-	-1483 B	-0-	1400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1502	-0-	-958 B	-0-	1502	3			N	-0-					-0-
*10	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	418	-0-	-1101 B	-0-	418	3			N	-0-					-0-
06	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
07	1488	N	589	-0-	-899 B	-0-	589	3			N	-0-					-0-
08	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1054	-0-	-506 B	-0-	1054	3			N	-0-					-0-
*10	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7736	N	7736	-0-	-0- B	-0-	7736	3			N	-0-					-0-
06	7500	N	6756	-0-	-744 B	-0-	6756	3			N	-0-					-0-
07	7626	N	2373	-0-	-5253 B	-0-	2373	3			N	-0-					-0-
08	7750	N	6258	-0-	-1492 B	-0-	6258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6750	N	4161	-0-	-2589 B	-0-	4161	3			N	-0-					-0-
10	0	N	3922	-0-	3922 B	3922	3922	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

05	5439	N	5439	-0-	-0- B	-0-	5439	3			N	-0-					-0-
06	4641	N	4641	-0-	-0- B	-0-	4641	3			N	-0-					-0-
07	4650	N	1629	-0-	-3021 B	-0-	1629	3			N	-0-					-0-
08	5425	N	4556	-0-	-869 B	-0-	4556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	2962	-0-	-1688 B	-0-	2962	3			N	-0-					-0-
10	0	N	3221	-0-	3221 B	3221	3221	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

05	2511	N	685	-0-	-1826 B	-0-	685	3			N	-0-					-0-
06	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
07	2573	N	979	-0-	-1594 B	-0-	979	3			N	-0-					-0-
08	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	1938	-0-	-732 B	-0-	1938	3			N	-0-					-0-
10	0	N	1589	-0-	1589 B	1589	1589	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

05	1364	N	1327	-0-	-37 B	-0-	1327	3			N	-0-					-0-
06	1290	N	1179	-0-	-111 B	-0-	1179	3			N	-0-					-0-
07	1333	N	420	-0-	-913 B	-0-	420	3			N	-0-					-0-
08	1333	N	1025	-0-	-308 B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	726	-0-	-444 B	-0-	726	3			N	-0-					-0-
*10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2294	N	556	-0-	-1738 B	-0-	556	3			N	-0-					-0-
06	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
07	2046	N	794	-0-	-1252 B	-0-	794	3			N	-0-					-0-
08	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1565	-0-	-595 B	-0-	1565	3			N	-0-					-0-
*10	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

05	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
06	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
07	434	N	138	-0-	-296 B	-0-	138	3			N	-0-					-0-
08	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	144	-0-	-246 B	-0-	144	3			N	-0-					-0-
*10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
06	780	N	681	-0-	-99 B	-0-	681	3			N	-0-					-0-
07	775	N	239	-0-	-536 B	-0-	239	3			N	-0-					-0-
08	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	244	-0-	-446 B	-0-	244	3			N	-0-					-0-
*10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-
07	341	N	92	-0-	-249 B	-0-	92	3			N	-0-					-0-
08	310	N	206	-0-	-104 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	72	-0-	-198 B	-0-	72	3			N	-0-					-0-
*10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
06	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
07	217	N	65	-0-	-152 B	-0-	65	3			N	-0-					-0-
08	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
*10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6344	N	6344	-0-	-0- B	-0-	6344	3			N	-0-					-0-
06	5880	N	5250	-0-	-630 B	-0-	5250	3			N	-0-					-0-
07	5828	N	1790	-0-	-4038 B	-0-	1790	3			N	-0-					-0-
08	6355	N	2649	-0-	-3706 B	-0-	2649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	2991	-0-	-2259 B	-0-	2991	3			N	-0-					-0-
10	0	N	2391	-0-	2391 B	2391	2391	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3838	N	3838	-0-	-0- B	-0-	3838	3			N	-0-					-0-
06	3630	N	3317	-0-	-313 B	-0-	3317	3			N	-0-					-0-
07	3627	N	1170	-0-	-2457 B	-0-	1170	3			N	-0-					-0-
08	3844	N	2119	-0-	-1725 B	-0-	2119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2134	-0-	-1196 B	-0-	2134	3			N	-0-					-0-
10	0	N	2059	-0-	2059 B	2059	2059	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	916	N	916	-0-	-0- B	-0-	310	1	606	3	N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
07	1054	N	611	-0-	-443 B	-0-	611	3			N	-0-					-0-
08	930	N	597	-0-	-333 B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	314	-0-	-226 B	-0-	314	3			N	-0-					-0-
*10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	N	5325	-0-	-503 B	-0-	5325	3			N	-0-					-0-
06	5610	N	5053	-0-	-557 B	-0-	5053	3			N	-0-					-0-
07	5487	N	3726	-0-	-1761 B	-0-	3726	3			N	-0-					-0-
08	5332	N	5016	-0-	-316 B	-0-	5016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	2804	-0-	-2236 B	-0-	2804	3			N	-0-					-0-
10	0	N	3733	-0-	3733 B	3733	3733	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
06	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
07	1178	N	182	-0-	-996 B	-0-	182	3			N	-0-					-0-
08	1395	N	1161	-0-	-234 B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	677	-0-	-703 B	-0-	677	3			N	-0-					-0-
*10	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1339	-0-	-25 B	-0-	1339	3			N	-0-					-0-
06	1320	N	1094	-0-	-226 B	-0-	1094	3			N	-0-					-0-
07	1302	N	1064	-0-	-238 B	-0-	1064	3			N	-0-					-0-
08	1333	N	1309	-0-	-24 B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	702	-0-	-378 B	-0-	702	3			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5842	N	5842	-0-	-0- B	-0-	5842	3			N	-0-					-0-
06	5430	N	5272	-0-	-158 B	-0-	5272	3			N	-0-					-0-
07	5580	N	3791	-0-	-1789 B	-0-	3791	3			N	-0-					-0-
08	5828	N	5112	-0-	-716 B	-0-	5112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	N	3136	-0-	-2144 B	-0-	3136	3			N	-0-					-0-
10	0	N	2901	-0-	2901 B	2901	2901	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4757	N	4757	-0-	-0- B	-0-	4757	3			N	-0-					-0-
06	4819	N	4819	-0-	-0- B	-0-	4819	3			N	-0-					-0-
07	4278	N	3536	-0-	-742 B	-0-	3536	3			N	-0-					-0-
08	4743	N	4494	-0-	-249 B	-0-	4494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4830	N	2497	-0-	-2333 B	-0-	2497	3			N	-0-					-0-
10	0	N	2671	-0-	2671 B	2671	2671	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1823	-0-	-99 B	-0-	1823	3			N	-0-					-0-
06	1920	N	1441	-0-	-479 B	-0-	1441	3			N	-0-					-0-
07	1829	N	565	-0-	-1264 B	-0-	565	3			N	-0-					-0-
08	1829	N	822	-0-	-1007 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1023	-0-	-417 B	-0-	1023	3			N	-0-					-0-
*10	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	378	-0-	-986 B	-0-	378	3			N	-0-					-0-
06	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
07	1271	N	471	-0-	-800 B	-0-	471	3			N	-0-					-0-
08	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	797	-0-	-673 B	-0-	797	3			N	-0-					-0-
*10	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4683	N	4683	-0-	-0- B	-0-	4683	3			N	-0-					-0-
06	4530	N	4057	-0-	-473 B	-0-	4057	3			N	-0-					-0-
07	4464	N	1457	-0-	-3007 B	-0-	1457	3			N	-0-					-0-
08	4681	N	2069	-0-	-2612 B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4050	N	2724	-0-	-1326 B	-0-	2724	3			N	-0-					-0-
10	0	N	2731	-0-	2731 B	2731	2731	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3728	N	3728	-0-	-0- B	-0-	3728	3			N	-0-					-0-
06	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-
07	3441	N	1058	-0-	-2383 B	-0-	1058	3			N	-0-					-0-
08	3720	N	2688	-0-	-1032 B	-0-	2688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	1932	-0-	-1128 B	-0-	1932	3			N	-0-					-0-
10	0	N	1712	-0-	1712 B	1712	1712	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
06	2280	N	1922	-0-	-358 B	-0-	1922	3			N	-0-					-0-
07	2263	N	692	-0-	-1571 B	-0-	692	3			N	-0-					-0-
08	2294	N	1569	-0-	-725 B	-0-	1569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1306	-0-	-614 B	-0-	1306	3			N	-0-					-0-
*10	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	N	3621	-0-	-254 B	-0-	3621	3			N	-0-					-0-
06	3758	N	3758	-0-	-0- B	-0-	3758	3			N	-0-					-0-
07	3844	N	3151	-0-	-693 B	-0-	3151	3			N	-0-					-0-
08	3627	N	3563	-0-	-64 B	-0-	3563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2074	-0-	-1676 B	-0-	2074	3			N	-0-					-0-
10	0	N	1835	-0-	1835 B	1835	1835	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	N	3596	-0-	-0-	B	-0-	3596	3			N	-0-					-0-
06	3414	N	3414	-0-	-0-	B	-0-	3414	3			N	-0-					-0-
07	3379	N	2681	-0-	-698	B	-0-	2681	3			N	-0-					-0-
08	3596	N	3319	-0-	-277	B	-0-	3319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	1964	-0-	-1456	B	-0-	1964	3			N	-0-					-0-
10	0	N	1706	-0-	1706	B	1706	1706	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
06	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
07	961	N	484	-0-	-477	B	-0-	484	3			N	-0-					-0-
08	1054	N	809	-0-	-245	B	-0-	809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	434	-0-	-496	B	-0-	434	3			N	-0-					-0-
*10	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
06	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
07	1395	N	686	-0-	-709	B	-0-	686	3			N	-0-					-0-
08	1519	N	420	-0-	-1099	B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	728	-0-	-652	B	-0-	728	3			N	-0-					-0-
*10	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	663	-0-	-50	B	-0-	663	3			N	-0-					-0-
06	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
07	744	N	553	-0-	-191	B	-0-	553	3			N	-0-					-0-
08	651	N	638	-0-	-13	B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	363	-0-	-297	B	-0-	363	3			N	-0-					-0-
*10	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	279	N	205	-0-	-74 B	-0-	205	3			N	-0-					-0-
08	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	137	-0-	-103 B	-0-	137	3			N	-0-					-0-
*10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
*10	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2089	-0-	-19 B	-0-	2089	3			N	-0-					-0-
06	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
07	1953	N	1795	-0-	-158 B	-0-	1795	3			N	-0-					-0-
08	2077	N	1450	-0-	-627 B	-0-	1450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1118	-0-	-892 B	-0-	1118	3			N	-0-					-0-
*10	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
08	496	N	459	-0-	-37 B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	272	-0-	-208 B	-0-	272	3			N	-0-					-0-
*10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1295	-0-	-38 B	-0-	1295	3			N	-0-					-0-
06	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
07	1271	N	1148	-0-	-123 B	-0-	1148	3			N	-0-					-0-
08	1302	N	1253	-0-	-49 B	-0-	1253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	679	-0-	-611 B	-0-	679	3			N	-0-					-0-
*10	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4302	N	4302	-0-	-0- B	-0-	4302	3			N	-0-					-0-
06	3980	N	3980	-0-	-0- B	-0-	3980	3			N	-0-					-0-
07	4278	N	3769	-0-	-509 B	-0-	3769	3			N	-0-					-0-
08	4309	N	4071	-0-	-238 B	-0-	4071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	2257	-0-	-1733 B	-0-	2257	3			N	-0-					-0-
10	0	N	1330	-0-	1330 B	1330	1330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

05	1419	N	1419	-0-	-0- B	-0-	1419	3		N	-0-					-0-
06	1366	N	1366	-0-	-0- B	-0-	1366	3		N	-0-					-0-
07	1395	N	1240	-0-	-155 B	-0-	1240	3		N	-0-					-0-
08	1426	N	1382	-0-	-44 B	-0-	1382	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1380	N	736	-0-	-644 B	-0-	736	3		N	-0-					-0-
*10	998	N	998	-0-	-0- B	-0-	998	3		N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

05	2573	N	2557	-0-	-16 B	-0-	2557	3		N	-0-					-0-
06	2520	N	2516	-0-	-4 B	-0-	2516	3		N	-0-					-0-
07	2573	N	1668	-0-	-905 B	-0-	1668	3		N	-0-					-0-
08	2556	N	2556	-0-	-0- B	-0-	2556	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2520	N	1353	-0-	-1167 B	-0-	1353	3		N	-0-					-0-
*10	1667	N	1667	-0-	-0- B	-0-	1667	3		N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

05	2759	N	2743	-0-	-16 B	-0-	2743	3		N	-0-					-0-
06	2645	N	2645	-0-	-0- B	-0-	2645	3		N	-0-					-0-
07	2542	N	2336	-0-	-206 B	-0-	2336	3		N	-0-					-0-
08	2728	N	2576	-0-	-152 B	-0-	2576	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2640	N	1420	-0-	-1220 B	-0-	1420	3		N	-0-					-0-
*10	1577	N	1577	-0-	-0- B	-0-	1577	3		N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

05	310	N	287	-0-	-23 B	-0-	287	3		N	-0-					-0-
06	300	N	252	-0-	-48 B	-0-	252	3		N	-0-					-0-
07	310	N	82	-0-	-228 B	-0-	82	3		N	-0-					-0-
08	279	N	261	-0-	-18 B	-0-	261	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	240	N	103	-0-	-137 B	-0-	103	3		N	-0-					-0-
*10	205	N	205	-0-	-0- B	-0-	205	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1301	-0-	-1 B	-0-	1301	3			N	-0-					-0-
06	1380	N	1099	-0-	-281 B	-0-	1099	3			N	-0-					-0-
07	1426	N	394	-0-	-1032 B	-0-	394	3			N	-0-					-0-
08	1302	N	940	-0-	-362 B	-0-	940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	406	-0-	-704 B	-0-	406	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
06	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
07	403	N	118	-0-	-285 B	-0-	118	3			N	-0-					-0-
08	403	N	205	-0-	-198 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	108	-0-	-252 B	-0-	108	3			N	-0-					-0-
*10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	N	1919	-0-	-1150 B	-0-	1919	3			N	-0-					-0-
06	2430	N	2338	-0-	-92 B	-0-	2338	3			N	-0-					-0-
07	2325	N	790	-0-	-1535 B	-0-	790	3			N	-0-					-0-
08	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	772	-0-	-1568 B	-0-	772	3			N	-0-					-0-
10	0	N	1469	-0-	1469 B	1469	1469	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
06	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
07	2201	N	717	-0-	-1484 B	-0-	717	3			N	-0-					-0-
08	2201	N	1983	-0-	-218 B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1262	-0-	-658 B	-0-	1262	3			N	-0-					-0-
*10	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
06	720	N	365	-0-	-355 B	-0-	365	3			N	-0-					-0-
07	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
08	775	N	682	-0-	-93 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	231	-0-	-129 B	-0-	231	3			N	-0-					-0-
*10	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
06	2220	N	2174	-0-	-46 B	-0-	2174	3			N	-0-					-0-
07	2294	N	735	-0-	-1559 B	-0-	735	3			N	-0-					-0-
08	2356	N	1963	-0-	-393 B	-0-	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	704	-0-	-1456 B	-0-	704	3			N	-0-					-0-
*10	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

05	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
06	1650	N	1596	-0-	-54	B	-0-	1596	3			N	-0-					-0-
07	1705	N	743	-0-	-962	B	-0-	743	3			N	-0-					-0-
08	1705	N	1560	-0-	-145	B	-0-	1560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	526	-0-	-1064	B	-0-	526	3			N	-0-					-0-
*10	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

05	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
07	465	N	124	-0-	-341	B	-0-	124	3			N	-0-					-0-
08	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	170	-0-	-250	B	-0-	170	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

05	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
06	1200	N	1188	-0-	-12	B	-0-	1188	3			N	-0-					-0-
07	1271	N	405	-0-	-866	B	-0-	405	3			N	-0-					-0-
08	1271	N	1206	-0-	-65	B	-0-	1206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	417	-0-	-783	B	-0-	417	3			N	-0-					-0-
*10	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

05	4619	N	4619	-0-	-0-	B	-0-	4619	3			N	-0-					-0-
06	4470	N	4176	-0-	-294	B	-0-	4176	3			N	-0-					-0-
07	4619	N	1440	-0-	-3179	B	-0-	1440	3			N	-0-					-0-
08	4619	N	3709	-0-	-910	B	-0-	3709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4170	N	1248	-0-	-2922	B	-0-	1248	3			N	-0-					-0-
10	0	N	2278	-0-	2278	B	2278	2278	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

05	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
06	480	N	469	-0-	-11	B	-0-	469	3			N	-0-					-0-
07	465	N	156	-0-	-309	B	-0-	156	3			N	-0-					-0-
08	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	190	-0-	-290	B	-0-	190	3			N	-0-					-0-
*10	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
07	589	N	179	-0-	-410 B	-0-	179	3			N	-0-					-0-
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	190	-0-	-380 B	-0-	190	3			N	-0-					-0-
*10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-
06	3540	N	3259	-0-	-281 B	-0-	3259	3			N	-0-					-0-
07	3503	N	1076	-0-	-2427 B	-0-	1076	3			N	-0-					-0-
08	3627	N	2967	-0-	-660 B	-0-	2967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	2054	-0-	-1216 B	-0-	2054	3			N	-0-					-0-
10	0	N	2199	-0-	2199 B	2199	2199	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
06	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
07	1767	N	1122	-0-	-645 B	-0-	1122	3			N	-0-					-0-
08	1891	N	1608	-0-	-283 B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1049	-0-	-721 B	-0-	1049	3			N	-0-					-0-
*10	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
06	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
07	961	N	613	-0-	-348 B	-0-	613	3			N	-0-					-0-
08	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	484	-0-	-416 B	-0-	484	3			N	-0-					-0-
*10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
06	2880	N	2722	-0-	-158 B	-0-	2722	3			N	-0-					-0-
07	2976	N	1178	-0-	-1798 B	-0-	1178	3			N	-0-					-0-
08	3007	N	2781	-0-	-226 B	-0-	2781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	1690	-0-	-1040 B	-0-	1690	3			N	-0-					-0-
*10	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	480	N	459	-0-	-21 B	-0-	459	3			N	-0-					-0-
07	496	N	159	-0-	-337 B	-0-	159	3			N	-0-					-0-
08	496	N	204	-0-	-292 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	181	-0-	-269 B	-0-	181	3			N	-0-					-0-
*10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2268	N	2268	-0-	-0-	B	-0-	2268	3			N	-0-					-0-
06	2100	N	2043	-0-	-57	B	-0-	2043	3			N	-0-					-0-
07	2294	N	1732	-0-	-562	B	-0-	1732	3			N	-0-					-0-
08	2263	N	1906	-0-	-357	B	-0-	1906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1194	-0-	-846	B	-0-	1194	3			N	-0-					-0-
*10	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

05	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

05	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
06	390	N	323	-0-	-67	B	-0-	323	3			N	-0-					-0-
07	372	N	173	-0-	-199	B	-0-	173	3			N	-0-					-0-
08	372	N	224	-0-	-148	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	165	-0-	-165	B	-0-	165	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	240	N	114	-0-	-126	B	-0-	114	3			N	-0-					-0-
07	279	N	29	-0-	-250	B	-0-	29	3			N	-0-					-0-
08	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
*10	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	230	-0-	-80 B	-0-	230	3			N	-0-					-0-
06	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
07	279	N	143	-0-	-136 B	-0-	143	3			N	-0-					-0-
08	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	156	-0-	-114 B	-0-	156	3			N	-0-					-0-
*10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
07	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
08	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	159	-0-	-141 B	-0-	159	3			N	-0-					-0-
*10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
06	1350	N	1257	-0-	-93 B	-0-	1257	3			N	-0-					-0-
07	1581	N	541	-0-	-1040 B	-0-	541	3			N	-0-					-0-
08	1581	N	604	-0-	-977 B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	786	-0-	-474 B	-0-	786	3			N	-0-					-0-
*10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	N	4387	-0-	-77	B	-0-	4387	3			N	-0-					-0-
06	4180	N	4180	-0-	-0-	B	-0-	4180	3			N	-0-					-0-
07	3720	N	3084	-0-	-636	B	-0-	3084	3			N	-0-					-0-
08	4402	N	4275	-0-	-127	B	-0-	4275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4170	N	2458	-0-	-1712	B	-0-	2458	3			N	-0-					-0-
10	0	N	2684	-0-	2684	B	2684	2684	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1426	-0-	-31	B	-0-	1426	3			N	-0-					-0-
06	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
07	1395	N	1270	-0-	-125	B	-0-	1270	3			N	-0-					-0-
08	1426	N	1348	-0-	-78	B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	760	-0-	-680	B	-0-	760	3			N	-0-					-0-
*10	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	377	-0-	-243	B	-0-	377	3			N	-0-					-0-
06	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
07	713	N	228	-0-	-485	B	-0-	228	3			N	-0-					-0-
08	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	237	-0-	-453	B	-0-	237	3			N	-0-					-0-
*10	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
06	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-
07	496	N	430	-0-	-66	B	-0-	430	3			N	-0-					-0-
08	496	N	458	-0-	-38	B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	421	-0-	-29	B	-0-	421	3			N	-0-					-0-
*10	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	447	-0-	-49	B	-0-	447	3			N	-0-					-0-
06	450	N	444	-0-	-6	B	-0-	444	3			N	-0-					-0-
07	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
08	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	244	-0-	-206	B	-0-	244	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
06	930	N	888	-0-	-42	B	-0-	888	3			N	-0-					-0-
07	868	N	733	-0-	-135	B	-0-	733	3			N	-0-					-0-
08	961	N	852	-0-	-109	B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	512	-0-	-388	B	-0-	512	3			N	-0-					-0-
*10	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

05	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
06	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
07	775	N	226	-0-	-549	B	-0-	226	3			N	-0-					-0-
08	744	N	198	-0-	-546	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
*10	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

05	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-
06	1830	N	1477	-0-	-353	B	-0-	1477	3			N	-0-					-0-
07	1953	N	-0-	-0-	-1953	B	-0-					N	-0-					-0-
08	1953	N	1614	-0-	-339	B	-0-	1614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	586	-0-	-884	B	-0-	586	3			N	-0-					-0-
*10	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

05	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-
06	1830	N	1811	-0-	-19	B	-0-	1811	3			N	-0-					-0-
07	1798	N	1489	-0-	-309	B	-0-	1489	3			N	-0-					-0-
08	1891	N	1519	-0-	-372	B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	974	-0-	-826	B	-0-	974	3			N	-0-					-0-
*10	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
06	1530	N	1425	-0-	-105	B	-0-	1425	3			N	-0-					-0-
07	1612	N	321	-0-	-1291	B	-0-	321	3			N	-0-					-0-
08	1612	N	1063	-0-	-549	B	-0-	1063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	926	-0-	-514	B	-0-	926	3			N	-0-					-0-
*10	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
06	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
07	1488	N	1371	-0-	-117	B	-0-	1371	3			N	-0-					-0-
08	1736	N	1622	-0-	-114	B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	922	-0-	-788	B	-0-	922	3			N	-0-					-0-
*10	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2379	N	2379	-0-	-0-	B	-0-	372	1	2007	3	N	-0-					-0-
06	2130	N	1902	-0-	-228	B	-0-	1902	3			N	-0-					-0-
07	2418	N	1761	-0-	-657	B	-0-	1761	3			N	-0-					-0-
08	2387	N	1912	-0-	-475	B	-0-	1912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1047	-0-	-843	B	-0-	1047	3			N	-0-					-0-
*10	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
06	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
07	155	N	77	-0-	-78	B	-0-	77	3			N	-0-					-0-
08	155	N	87	-0-	-68	B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	87	-0-	-63	B	-0-	87	3			N	-0-					-0-
*10	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	912	-0-	-18	B	-0-	912	3			N	-0-					-0-
06	840	N	797	-0-	-43	B	-0-	797	3			N	-0-					-0-
07	899	N	426	-0-	-473	B	-0-	426	3			N	-0-					-0-
08	899	N	571	-0-	-328	B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	416	-0-	-394	B	-0-	416	3			N	-0-					-0-
*10	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1822	-0-	-7	B	-0-	1822	3			N	-0-					-0-
06	1800	N	1708	-0-	-92	B	-0-	1708	3			N	-0-					-0-
07	1860	N	564	-0-	-1296	B	-0-	564	3			N	-0-					-0-
08	2117	N	2117	-0-	-0-	B	-0-	2117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	762	-0-	-948	B	-0-	762	3			N	-0-					-0-
*10	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2354	-0-	-312	B	-0-	2354	3			N	-0-					-0-
06	2490	N	2405	-0-	-85	B	-0-	2405	3			N	-0-					-0-
07	2449	N	2078	-0-	-371	B	-0-	2078	3			N	-0-					-0-
08	2356	N	2317	-0-	-39	B	-0-	2317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	1353	-0-	-1047	B	-0-	1353	3			N	-0-					-0-
*10	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2723	N	2723	-0-	-0-	B	-0-	2723	3			N	-0-					-0-
06	2639	N	2639	-0-	-0-	B	-0-	2639	3			N	-0-					-0-
07	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
08	2728	N	2374	-0-	-354	B	-0-	2374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	1421	-0-	-1219	B	-0-	1421	3			N	-0-					-0-
*10	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
06	450	N	418	-0-	-32	B	-0-	418	3			N	-0-					-0-
07	434	N	172	-0-	-262	B	-0-	172	3			N	-0-					-0-
08	465	N	251	-0-	-214	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	252	-0-	-168	B	-0-	252	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3175	N	3175	-0-	-0-	B	-0-	3175	3			N	-0-					-0-
06	3150	N	2951	-0-	-199	B	-0-	2951	3			N	-0-					-0-
07	3069	N	2191	-0-	-878	B	-0-	2191	3			N	-0-					-0-
08	3162	N	2832	-0-	-330	B	-0-	2832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	1723	-0-	-1217	B	-0-	1723	3			N	-0-					-0-
10	0	N	1623	-0-	1623	B	1623	1623	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1590	-0-	-53	B	-0-	1590	3			N	-0-					-0-
06	1560	N	1550	-0-	-10	B	-0-	1550	3			N	-0-					-0-
07	1581	N	1384	-0-	-197	B	-0-	1384	3			N	-0-					-0-
08	1581	N	1503	-0-	-78	B	-0-	1503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	848	-0-	-712	B	-0-	848	3			N	-0-					-0-
*10	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	472	-0-	-24	B	-0-	472	3			N	-0-					-0-
06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
07	403	N	223	-0-	-180	B	-0-	223	3			N	-0-					-0-
08	465	N	374	-0-	-91	B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	362	-0-	-178	B	-0-	362	3			N	-0-					-0-
*10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3712	N	3712	-0-	-0-	B	-0-	3712	3			N	-0-					-0-
06	3510	N	3450	-0-	-60	B	-0-	3450	3			N	-0-					-0-
07	3720	N	1153	-0-	-2567	B	-0-	1153	3			N	-0-					-0-
08	3720	N	2895	-0-	-825	B	-0-	2895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3450	N	1030	-0-	-2420	B	-0-	1030	3			N	-0-					-0-
10	0	N	1552	-0-	1552	B	1552	1552	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	N	1934	-0-	-1755	B	-0-	1934	3			N	-0-					-0-
06	3727	N	3727	-0-	-0-	B	-0-	3727	3			N	-0-					-0-
07	3813	N	1214	-0-	-2599	B	-0-	1214	3			N	-0-					-0-
08	3486	N	3486	-0-	-0-	B	-0-	3486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3720	N	1263	-0-	-2457	B	-0-	1263	3			N	-0-					-0-
10	0	N	2345	-0-	2345	B	2345	2345	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3468	N	3468	-0-	-0-	B	-0-	3468	3			N	-0-					-0-
06	3510	N	2916	-0-	-594	B	-0-	2916	3			N	-0-					-0-
07	3286	N	1131	-0-	-2155	B	-0-	1131	3			N	-0-					-0-
08	3472	N	1963	-0-	-1509	B	-0-	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	1805	-0-	-1105	B	-0-	1805	3			N	-0-					-0-
10	0	N	1714	-0-	1714	B	1714	1714	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
06	1080	N	1037	-0-	-43	B	-0-	1037	3			N	-0-					-0-
07	1147	N	885	-0-	-262	B	-0-	885	3			N	-0-					-0-
08	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	602	-0-	-448	B	-0-	602	3			N	-0-					-0-
*10	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3773	N	3773	-0-	-0-	B	-0-	3773	3			N	-0-					-0-
06	3540	N	3475	-0-	-65	B	-0-	3475	3			N	-0-					-0-
07	3689	N	2392	-0-	-1297	B	-0-	2392	3			N	-0-					-0-
08	3782	N	3423	-0-	-359	B	-0-	3423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3480	N	1976	-0-	-1504	B	-0-	1976	3			N	-0-					-0-
10	0	N	1708	-0-	1708	B	1708	1708	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
06	720	N	680	-0-	-40	B	-0-	680	3			N	-0-					-0-
07	713	N	241	-0-	-472	B	-0-	241	3			N	-0-					-0-
08	713	N	376	-0-	-337	B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	428	-0-	-262	B	-0-	428	3			N	-0-					-0-
*10	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	584	-0-	-470	B	-0-	584	3			N	-0-					-0-
06	960	N	713	-0-	-247	B	-0-	713	3			N	-0-					-0-
07	806	N	337	-0-	-469	B	-0-	337	3			N	-0-					-0-
08	589	N	522	-0-	-67	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	489	-0-	-231	B	-0-	489	3			N	-0-					-0-
*10	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
06	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
07	1550	N	495	-0-	-1055	B	-0-	495	3			N	-0-					-0-
08	1581	N	1383	-0-	-198	B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	493	-0-	-947	B	-0-	493	3			N	-0-					-0-
*10	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
06	180	N	156	-0-	-24	B	-0-	156	3			N	-0-					-0-
07	186	N	54	-0-	-132	B	-0-	54	3			N	-0-					-0-
08	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	56	-0-	-94	B	-0-	56	3			N	-0-					-0-
*10	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
06	570	N	539	-0-	-31	B	-0-	539	3			N	-0-					-0-
07	589	N	122	-0-	-467	B	-0-	122	3			N	-0-					-0-
08	651	N	426	-0-	-225	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	362	-0-	-178	B	-0-	362	3			N	-0-					-0-
*10	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
06	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-
07	465	N	102	-0-	-363 B	-0-	102	3			N	-0-					-0-
08	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	242	-0-	-148 B	-0-	242	3			N	-0-					-0-
*10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

05	3038	N	3038	-0-	-0- B	-0-	3038	3			N	-0-					-0-
06	2910	N	2752	-0-	-158 B	-0-	2752	3			N	-0-					-0-
07	2945	N	1016	-0-	-1929 B	-0-	1016	3			N	-0-					-0-
08	3038	N	1668	-0-	-1370 B	-0-	1668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	1823	-0-	-937 B	-0-	1823	3			N	-0-					-0-
10	0	N	1316	-0-	1316 B	1316	1316	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

05	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
06	1590	N	1553	-0-	-37 B	-0-	1553	3			N	-0-					-0-
07	1736	N	580	-0-	-1156 B	-0-	580	3			N	-0-					-0-
08	1705	N	1385	-0-	-320 B	-0-	1385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1162	-0-	-398 B	-0-	1162	3			N	-0-					-0-
*10	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

05	2015	N	1870	-0-	-145 B	-0-	1870	3			N	-0-					-0-
06	1980	N	1739	-0-	-241 B	-0-	1739	3			N	-0-					-0-
07	1922	N	629	-0-	-1293 B	-0-	629	3			N	-0-					-0-
08	1860	N	997	-0-	-863 B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1170	-0-	-570 B	-0-	1170	3			N	-0-					-0-
*10	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

05	2201	N	2147	-0-	-54 B	-0-	2147	3			N	-0-					-0-
06	2100	N	1621	-0-	-479 B	-0-	1621	3			N	-0-					-0-
07	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
08	3512	N	3512	-0-	-0- B	-0-	3512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1096	-0-	-524 B	-0-	1096	3			N	-0-					-0-
*10	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
06	1200	N	1180	-0-	-20 B	-0-	1180	3			N	-0-					-0-
07	1271	N	434	-0-	-837 B	-0-	434	3			N	-0-					-0-
08	1240	N	1018	-0-	-222 B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	351	-0-	-819 B	-0-	351	3			N	-0-					-0-
*10	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
06	1230	N	1130	-0-	-100 B	-0-	1130	3			N	-0-					-0-
07	1302	N	934	-0-	-368 B	-0-	934	3			N	-0-					-0-
08	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	680	-0-	-460 B	-0-	680	3			N	-0-					-0-
*10	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
06	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
07	341	N	201	-0-	-140 B	-0-	201	3			N	-0-					-0-
08	310	N	230	-0-	-80 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	120	-0-	-240 B	-0-	120	3			N	-0-					-0-
*10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
06	330	N	270	-0-	-60 B	-0-	270	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
*10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
06	2010	N	1940	-0-	-70 B	-0-	1940	3			N	-0-					-0-
07	1953	N	1776	-0-	-177 B	-0-	1776	3			N	-0-					-0-
08	2077	N	1796	-0-	-281 B	-0-	1796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1077	-0-	-873 B	-0-	1077	3			N	-0-					-0-
*10	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
06	1830	N	1814	-0-	-16 B	-0-	1814	3			N	-0-					-0-
07	1798	N	1704	-0-	-94 B	-0-	1704	3			N	-0-					-0-
08	1891	N	1838	-0-	-53 B	-0-	1838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	994	-0-	-806 B	-0-	994	3			N	-0-					-0-
*10	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-
06	3250	N	3250	-0-	-0- B	-0-	3250	3			N	-0-					-0-
07	3534	N	1167	-0-	-2367 B	-0-	1167	3			N	-0-					-0-
08	3410	N	1917	-0-	-1493 B	-0-	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	2134	-0-	-1106 B	-0-	2134	3			N	-0-					-0-
10	0	N	1629	-0-	1629 B	1629	1629	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
06	630	N	540	-0-	-90 B	-0-	540	3			N	-0-					-0-
07	651	N	155	-0-	-496 B	-0-	155	3			N	-0-					-0-
08	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	208	-0-	-332 B	-0-	208	3			N	-0-					-0-
*10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3278	N	3278	-0-	-0- B	-0-	3278	3			N	-0-					-0-
06	2910	N	2889	-0-	-21 B	-0-	2889	3			N	-0-					-0-
07	3069	N	2172	-0-	-897 B	-0-	2172	3			N	-0-					-0-
08	3286	N	2907	-0-	-379 B	-0-	2907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	1634	-0-	-1246 B	-0-	1634	3			N	-0-					-0-
10	0	N	1476	-0-	1476 B	1476	1476	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2089	-0-	-174 B	-0-	2089	3			N	-0-					-0-
06	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
07	2170	N	1794	-0-	-376 B	-0-	1794	3			N	-0-					-0-
08	2077	N	2014	-0-	-63 B	-0-	2014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1074	-0-	-936 B	-0-	1074	3			N	-0-					-0-
*10	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
06	870	N	813	-0-	-57 B	-0-	813	3			N	-0-					-0-
07	930	N	279	-0-	-651 B	-0-	279	3			N	-0-					-0-
08	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	318	-0-	-492 B	-0-	318	3			N	-0-					-0-
*10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	N	3671	-0-	-173 B	-0-	3671	3			N	-0-					-0-
06	3630	N	3336	-0-	-294 B	-0-	3336	3			N	-0-					-0-
07	3534	N	3133	-0-	-401 B	-0-	3133	3			N	-0-					-0-
08	3658	N	3419	-0-	-239 B	-0-	3419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	1779	-0-	-1551 B	-0-	1779	3			N	-0-					-0-
10	0	N	2179	-0-	2179 B	2179	2179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1008	-0-	-294 B	-0-	1008	3			N	-0-					-0-
06	1020	N	992	-0-	-28 B	-0-	992	3			N	-0-					-0-
07	1023	N	527	-0-	-496 B	-0-	527	3			N	-0-					-0-
08	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	609	-0-	-381 B	-0-	609	3			N	-0-					-0-
*10	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

05	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
06	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
07	2077	N	1899	-0-	-178 B	-0-	1899	3			N	-0-					-0-
08	2108	N	1858	-0-	-250 B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1121	-0-	-949 B	-0-	1121	3			N	-0-					-0-
*10	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

05	992	N	197	-0-	-795 B	-0-	197	3			N	-0-					-0-
06	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
07	1023	N	409	-0-	-614 B	-0-	409	3			N	-0-					-0-
08	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	682	-0-	-458 B	-0-	682	3			N	-0-					-0-
*10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

05	1116	N	515	-0-	-601 B	-0-	515	3			N	-0-					-0-
06	1050	N	821	-0-	-229 B	-0-	821	3			N	-0-					-0-
07	1116	N	355	-0-	-761 B	-0-	355	3			N	-0-					-0-
08	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	423	-0-	-387 B	-0-	423	3			N	-0-					-0-
*10	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

05	2562	N	2562	-0-	-0-	B	-0-	2562	3			N	-0-					-0-
06	2528	N	2528	-0-	-0-	B	-0-	2528	3			N	-0-					-0-
07	2573	N	2131	-0-	-442	B	-0-	2131	3			N	-0-					-0-
08	2716	N	2716	-0-	-0-	B	-0-	2716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	1345	-0-	-1175	B	-0-	1345	3			N	-0-					-0-
10	0	N	1982	-0-	1982	B	1982	1982	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

05	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
06	1560	N	1326	-0-	-234	B	-0-	1326	3			N	-0-					-0-
07	1550	N	1245	-0-	-305	B	-0-	1245	3			N	-0-					-0-
08	1488	N	906	-0-	-582	B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	803	-0-	-517	B	-0-	803	3			N	-0-					-0-
*10	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
06	360	N	348	-0-	-12	B	-0-	348	3			N	-0-					-0-
07	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
08	372	N	323	-0-	-49	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	209	-0-	-151	B	-0-	209	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

05	1860	N	1788	-0-	-72	B	-0-	1788	3			N	-0-					-0-
06	1770	N	1703	-0-	-67	B	-0-	1703	3			N	-0-					-0-
07	1798	N	1465	-0-	-333	B	-0-	1465	3			N	-0-					-0-
08	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	966	-0-	-744	B	-0-	966	3			N	-0-					-0-
*10	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

05	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
07	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
08	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	85	-0-	-35	B	-0-	85	3			N	-0-					-0-
*10	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	N	3646	-0-	-291 B	-0-	3646	3			N	-0-					-0-
06	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-
07	3844	N	3273	-0-	-571 B	-0-	3273	3			N	-0-					-0-
08	3693	N	3693	-0-	-0- B	-0-	3693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2042	-0-	-1708 B	-0-	2042	3			N	-0-					-0-
10	0	N	2101	-0-	2101 B	2101	2101	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1877	-0-	-14 B	-0-	1877	3			N	-0-					-0-
06	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
07	1891	N	1642	-0-	-249 B	-0-	1642	3			N	-0-					-0-
08	1891	N	1787	-0-	-104 B	-0-	1787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	971	-0-	-859 B	-0-	971	3			N	-0-					-0-
*10	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1394	-0-	-94 B	-0-	1394	3			N	-0-					-0-
06	1410	N	1321	-0-	-89 B	-0-	1321	3			N	-0-					-0-
07	1457	N	1130	-0-	-327 B	-0-	1130	3			N	-0-					-0-
08	1395	N	1230	-0-	-165 B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	500	-0-	-820 B	-0-	500	3			N	-0-					-0-
*10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
06	960	N	854	-0-	-106 B	-0-	854	3			N	-0-					-0-
07	837	N	366	-0-	-471 B	-0-	366	3			N	-0-					-0-
08	961	N	538	-0-	-423 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	618	-0-	-222 B	-0-	618	3			N	-0-					-0-
*10	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1104	-0-	-663 B	-0-	163	1	941	3	N	-0-					-0-
06	2070	N	1954	-0-	-116 B	-0-	1954	3			N	-0-					-0-
07	2449	N	590	-0-	-1859 B	-0-	590	3			N	-0-					-0-
08	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	536	-0-	-1414 B	-0-	536	3			N	-0-					-0-
*10	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	N	2869	-0-	-1068 B	-0-	2869	3			N	-0-					-0-
06	3810	N	3679	-0-	-131 B	-0-	3679	3			N	-0-					-0-
07	3875	N	2982	-0-	-893 B	-0-	2982	3			N	-0-					-0-
08	4050	N	4050	-0-	-0- B	-0-	4050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	2116	-0-	-1574 B	-0-	2116	3			N	-0-					-0-
10	0	N	1959	-0-	1959 B	1959	1959	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	499	-0-	-834 B	-0-	499	3			N	-0-					-0-
06	1230	N	985	-0-	-245 B	-0-	985	3			N	-0-					-0-
07	1302	N	421	-0-	-881 B	-0-	421	3			N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	536	-0-	-454 B	-0-	536	3			N	-0-					-0-
*10	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
06	1050	N	998	-0-	-52 B	-0-	998	3			N	-0-					-0-
07	992	N	322	-0-	-670 B	-0-	322	3			N	-0-					-0-
08	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	372	-0-	-618 B	-0-	372	3			N	-0-					-0-
*10	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
06	1110	N	1078	-0-	-32 B	-0-	1078	3			N	-0-					-0-
07	1178	N	353	-0-	-825 B	-0-	353	3			N	-0-					-0-
08	1147	N	971	-0-	-176 B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	390	-0-	-690 B	-0-	390	3			N	-0-					-0-
*10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
07	620	N	511	-0-	-109 B	-0-	511	3			N	-0-					-0-
08	651	N	575	-0-	-76 B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	352	-0-	-278 B	-0-	352	3			N	-0-					-0-
*10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
06	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
07	1488	N	1306	-0-	-182 B	-0-	1306	3			N	-0-					-0-
08	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	787	-0-	-683 B	-0-	787	3			N	-0-					-0-
*10	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
06	2310	N	2061	-0-	-249 B	-0-	2061	3			N	-0-					-0-
07	2387	N	775	-0-	-1612 B	-0-	775	3			N	-0-					-0-
08	2356	N	1834	-0-	-522 B	-0-	1834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	647	-0-	-1423 B	-0-	647	3			N	-0-					-0-
*10	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-
06	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
07	806	N	362	-0-	-444 B	-0-	362	3			N	-0-					-0-
08	837	N	341	-0-	-496 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	557	-0-	-223 B	-0-	557	3			N	-0-					-0-
*10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
06	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
07	620	N	470	-0-	-150 B	-0-	470	3			N	-0-					-0-
08	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	235	-0-	-365 B	-0-	235	3			N	-0-					-0-
*10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	N	3089	-0-	-104 B	-0-	3089	3			N	-0-					-0-
06	3030	N	2844	-0-	-186 B	-0-	2844	3			N	-0-					-0-
07	3038	N	1912	-0-	-1126 B	-0-	1912	3			N	-0-					-0-
08	3100	N	2914	-0-	-186 B	-0-	2914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	1528	-0-	-1322 B	-0-	1528	3			N	-0-					-0-
10	0	N	1805	-0-	1805 B	1805	1805	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
06	1320	N	1198	-0-	-122 B	-0-	1198	3			N	-0-					-0-
07	1333	N	1237	-0-	-96 B	-0-	1237	3			N	-0-					-0-
08	1333	N	1306	-0-	-27 B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	704	-0-	-496 B	-0-	704	3			N	-0-					-0-
*10	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	777	-0-	-184 B	-0-	777	3			N	-0-					-0-
06	900	N	682	-0-	-218 B	-0-	682	3			N	-0-					-0-
07	775	N	491	-0-	-284 B	-0-	491	3			N	-0-					-0-
08	775	N	300	-0-	-475 B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	488	-0-	-202 B	-0-	488	3			N	-0-					-0-
*10	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1397	-0-	-711 B	-0-	236	1	1161	3	N	-0-					-0-
06	1980	N	1505	-0-	-475 B	-0-	1505	3			N	-0-					-0-
07	2015	N	511	-0-	-1504 B	-0-	511	3			N	-0-					-0-
08	1395	N	1295	-0-	-100 B	-0-	1295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	518	-0-	-982 B	-0-	518	3			N	-0-					-0-
*10	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
06	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
07	1550	N	1090	-0-	-460 B	-0-	1090	3			N	-0-					-0-
08	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	514	-0-	-1046 B	-0-	514	3			N	-0-					-0-
*10	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
06	2010	N	1988	-0-	-22 B	-0-	1988	3			N	-0-					-0-
07	2077	N	674	-0-	-1403 B	-0-	674	3			N	-0-					-0-
08	2170	N	1502	-0-	-668 B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1145	-0-	-835 B	-0-	1145	3			N	-0-					-0-
*10	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	34	-0-	-1671 B	-0-	34	3			N	-0-					-0-
06	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
07	1426	N	694	-0-	-732 B	-0-	694	3			N	-0-					-0-
08	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	868	-0-	-842 B	-0-	868	3			N	-0-					-0-
*10	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3385	N	3385	-0-	-0- B	-0-	3385	3			N	-0-					-0-
06	3356	N	3356	-0-	-0- B	-0-	3356	3			N	-0-					-0-
07	3317	N	2907	-0-	-410 B	-0-	2907	3			N	-0-					-0-
08	3379	N	3123	-0-	-256 B	-0-	3123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	1805	-0-	-1555 B	-0-	1805	3			N	-0-					-0-
10	0	N	1972	-0-	1972 B	1972	1972	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	N	4918	-0-	-290 B	-0-	4918	3			N	-0-					-0-
06	4590	N	4365	-0-	-225 B	-0-	4365	3			N	-0-					-0-
07	4898	N	2271	-0-	-2627 B	-0-	2271	3			N	-0-					-0-
08	4929	N	4426	-0-	-503 B	-0-	4426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	N	2488	-0-	-1892 B	-0-	2488	3			N	-0-					-0-
10	0	N	2608	-0-	2608 B	2608	2608	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	186	N	71	-0-	-115 B	-0-	71	3			N	-0-					-0-
08	217	N	90	-0-	-127 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	104	-0-	-106 B	-0-	104	3			N	-0-					-0-
*10	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
06	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
07	1147	N	202	-0-	-945 B	-0-	202	3			N	-0-					-0-
08	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
*10	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-
06	2587	N	2587	-0-	-0- B	-0-	2587	3			N	-0-					-0-
07	2666	N	1947	-0-	-719 B	-0-	1947	3			N	-0-					-0-
08	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	1338	-0-	-1242 B	-0-	1338	3			N	-0-					-0-
*10	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3427	N	3427	-0-	-0- B	-0-	3427	3			N	-0-					-0-
06	3390	N	3110	-0-	-280 B	-0-	3110	3			N	-0-					-0-
07	3193	N	1134	-0-	-2059 B	-0-	1134	3			N	-0-					-0-
08	3441	N	1744	-0-	-1697 B	-0-	1744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2006	-0-	-1114 B	-0-	2006	3			N	-0-					-0-
10	0	N	1684	-0-	1684 B	1684	1684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1802	-0-	-89	B	-0-	1802	3			N	-0-					-0-
06	1830	N	1693	-0-	-137	B	-0-	1693	3			N	-0-					-0-
07	1860	N	1136	-0-	-724	B	-0-	1136	3			N	-0-					-0-
08	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1012	-0-	-668	B	-0-	1012	3			N	-0-					-0-
*10	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	N	4918	-0-	-228	B	-0-	4918	3			N	-0-					-0-
06	4740	N	4533	-0-	-207	B	-0-	4533	3			N	-0-					-0-
07	4960	N	1437	-0-	-3523	B	-0-	1437	3			N	-0-					-0-
08	4929	N	2719	-0-	-2210	B	-0-	2719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4530	N	2764	-0-	-1766	B	-0-	2764	3			N	-0-					-0-
10	0	N	2442	-0-	2442	B	2442	2442	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	N	8116	-0-	-6	B	-0-	8116	3			N	-0-					-0-
06	7283	N	7283	-0-	-0-	B	-0-	7283	3			N	-0-					-0-
07	5828	N	3872	-0-	-1956	B	-0-	3872	3			N	-0-					-0-
08	8122	N	5098	-0-	-3024	B	-0-	5098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7290	N	4093	-0-	-3197	B	-0-	4093	3			N	-0-					-0-
10	0	N	4776	-0-	4776	B	4776	4776	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
06	900	N	840	-0-	-60	B	-0-	840	3			N	-0-					-0-
07	961	N	428	-0-	-533	B	-0-	428	3			N	-0-					-0-
08	930	N	829	-0-	-101	B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	460	-0-	-380	B	-0-	460	3			N	-0-					-0-
*10	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2171	-0-	-371	B	-0-	2171	3			N	-0-					-0-
06	2400	N	1916	-0-	-484	B	-0-	1916	3			N	-0-					-0-
07	2511	N	1239	-0-	-1272	B	-0-	1239	3			N	-0-					-0-
08	2432	N	2432	-0-	-0-	B	-0-	2432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1251	-0-	-669	B	-0-	1251	3			N	-0-					-0-
*10	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	N	3878	-0-	-121	B	-0-	3878	3			N	-0-					-0-
06	3870	N	3657	-0-	-213	B	-0-	3657	3			N	-0-					-0-
07	3658	N	3297	-0-	-361	B	-0-	3297	3			N	-0-					-0-
08	3875	N	3537	-0-	-338	B	-0-	3537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3660	N	2025	-0-	-1635	B	-0-	2025	3			N	-0-					-0-
10	0	N	2113	-0-	2113	B	2113	2113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1319	-0-	-14	B	-0-	1319	3			N	-0-					-0-
06	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
07	1364	N	675	-0-	-689	B	-0-	675	3			N	-0-					-0-
08	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	680	-0-	-550	B	-0-	680	3			N	-0-					-0-
*10	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	21	-0-	-785	B	-0-	21	3			N	-0-					-0-
06	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	N	4317	-0-	-426	B	-0-	4317	3			N	-0-					-0-
06	4320	N	3735	-0-	-585	B	-0-	3735	3			N	-0-					-0-
07	4464	N	2074	-0-	-2390	B	-0-	2074	3			N	-0-					-0-
08	4309	N	3937	-0-	-372	B	-0-	3937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3750	N	835	-0-	-2915	B	-0-	835	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5560	N	5560	-0-	-0-	B	-0-	5560	3			N	-0-					-0-
06	5580	N	5264	-0-	-316	B	-0-	5264	3			N	-0-					-0-
07	5642	N	4421	-0-	-1221	B	-0-	4421	3			N	-0-					-0-
08	5549	N	5056	-0-	-493	B	-0-	5056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5250	N	3028	-0-	-2222	B	-0-	3028	3			N	-0-					-0-
10	0	N	4185	-0-	4185	B	4185	4185	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	832	-0-	-98	B	-0-	832	3			N	-0-					-0-
06	840	N	769	-0-	-71	B	-0-	769	3			N	-0-					-0-
07	837	N	272	-0-	-565	B	-0-	272	3			N	-0-					-0-
08	837	N	399	-0-	-438	B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	297	-0-	-483	B	-0-	297	3			N	-0-					-0-
*10	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	1175	-0-	-1367	B	-0-	1175	3			N	-0-					-0-
06	2580	N	1396	-0-	-1184	B	-0-	1396	3			N	-0-					-0-
07	2573	N	890	-0-	-1683	B	-0-	890	3			N	-0-					-0-
08	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
*10	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1482	-0-	-6 B	-0-	1482	3			N	-0-					-0-
06	1470	N	1326	-0-	-144 B	-0-	1326	3			N	-0-					-0-
07	1457	N	468	-0-	-989 B	-0-	468	3			N	-0-					-0-
08	1488	N	1389	-0-	-99 B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	856	-0-	-464 B	-0-	856	3			N	-0-					-0-
*10	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1716	-0-	-20 B	-0-	1716	3			N	-0-					-0-
06	1650	N	1504	-0-	-146 B	-0-	1504	3			N	-0-					-0-
07	1674	N	903	-0-	-771 B	-0-	903	3			N	-0-					-0-
08	1705	N	1170	-0-	-535 B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	818	-0-	-682 B	-0-	818	3			N	-0-					-0-
*10	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	201	-0-	-159 B	-0-	201	3			N	-0-					-0-
*10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3599	N	3599	-0-	-0- B	-0-	3599	3			N	-0-					-0-
06	3510	N	3208	-0-	-302 B	-0-	3208	3			N	-0-					-0-
07	3286	N	1126	-0-	-2160 B	-0-	1126	3			N	-0-					-0-
08	3596	N	2047	-0-	-1549 B	-0-	2047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	1985	-0-	-1225 B	-0-	1985	3			N	-0-					-0-
10	0	N	1575	-0-	1575 B	1575	1575	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	N	344	-0-	-4492 B	-0-	163	1	181	3	N	-0-					-0-
06	2880	N	1207	-0-	-1673 B	-0-	1207	3			N	-0-					-0-
07	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
08	3172	N	3172	-0-	-0- B	-0-	3172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1009	-0-	-191 B	-0-	1009	3			N	-0-					-0-
10	0	N	1465	-0-	1465 B	1465	1465	3			N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
06	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
07	1984	N	1131	-0-	-853 B	-0-	1131	3			N	-0-					-0-
08	2170	N	2001	-0-	-169 B	-0-	2001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1129	-0-	-851 B	-0-	1129	3			N	-0-					-0-
*10	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
06	540	N	474	-0-	-66	B	-0-	474	3			N	-0-					-0-
07	527	N	162	-0-	-365	B	-0-	162	3			N	-0-					-0-
08	527	N	412	-0-	-115	B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	145	-0-	-335	B	-0-	145	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
06	630	N	617	-0-	-13	B	-0-	617	3			N	-0-					-0-
07	558	N	421	-0-	-137	B	-0-	421	3			N	-0-					-0-
08	651	N	625	-0-	-26	B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	342	-0-	-288	B	-0-	342	3			N	-0-					-0-
*10	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1786	N	1786	-0-	-0-	B	-0-	1786	3			N	-0-					-0-
06	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
07	1736	N	1553	-0-	-183	B	-0-	1553	3			N	-0-					-0-
08	1798	N	1698	-0-	-100	B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	945	-0-	-795	B	-0-	945	3			N	-0-					-0-
*10	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-
06	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
07	1736	N	400	-0-	-1336	B	-0-	400	3			N	-0-					-0-
08	1674	N	1278	-0-	-396	B	-0-	1278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	513	-0-	-1047	B	-0-	513	3			N	-0-					-0-
*10	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
06	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
07	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1162	-0-	-16	B	-0-	1162	3			N	-0-					-0-
06	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
07	1178	N	989	-0-	-189	B	-0-	989	3			N	-0-					-0-
08	1147	N	1132	-0-	-15	B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	609	-0-	-501	B	-0-	609	3			N	-0-					-0-
*10	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
06	360	N	321	-0-	-39	B	-0-	321	3			N	-0-					-0-
07	403	N	106	-0-	-297	B	-0-	106	3			N	-0-					-0-
08	372	N	176	-0-	-196	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	93	-0-	-237	B	-0-	93	3			N	-0-					-0-
*10	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
06	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
07	310	N	119	-0-	-191	B	-0-	119	3			N	-0-					-0-
08	372	N	247	-0-	-125	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	234	-0-	-96	B	-0-	234	3			N	-0-					-0-
*10	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1946	-0-	-286	B	-0-	1946	3			N	-0-					-0-
06	2040	N	1959	-0-	-81	B	-0-	1959	3			N	-0-					-0-
07	2170	N	1718	-0-	-452	B	-0-	1718	3			N	-0-					-0-
08	1953	N	1778	-0-	-175	B	-0-	1778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1124	-0-	-826	B	-0-	1124	3			N	-0-					-0-
*10	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	N	2002	-0-	-1284	B	-0-	2002	3			N	-0-					-0-
06	3600	N	3600	-0-	-0-	B	-0-	3600	3			N	-0-					-0-
07	3503	N	1127	-0-	-2376	B	-0-	1127	3			N	-0-					-0-
08	3726	N	3726	-0-	-0-	B	-0-	3726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3600	N	1316	-0-	-2284	B	-0-	1316	3			N	-0-					-0-
10	0	N	2637	-0-	2637	B	2637	2637	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9336	N	9336	-0-	-0- B	-0-	9336	3			N	-0-					-0-
06	8629	N	8629	-0-	-0- B	-0-	8629	3			N	-0-					-0-
07	9672	N	7494	-0-	-2178 B	-0-	7494	3			N	-0-					-0-
08	9331	N	7695	-0-	-1636 B	-0-	7695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8640	N	4964	-0-	-3676 B	-0-	4964	3			N	-0-					-0-
10	0	N	4818	-0-	4818 B	4818	4818	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

05	3406	N	3406	-0-	-0- B	-0-	3406	3			N	-0-					-0-
06	3120	N	2925	-0-	-195 B	-0-	2925	3			N	-0-					-0-
07	3255	N	1039	-0-	-2216 B	-0-	1039	3			N	-0-					-0-
08	3410	N	2902	-0-	-508 B	-0-	2902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	1892	-0-	-1048 B	-0-	1892	3			N	-0-					-0-
10	0	N	1963	-0-	1963 B	1963	1963	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

05	2015	N	1959	-0-	-56 B	-0-	1959	3			N	-0-					-0-
06	1920	N	1889	-0-	-31 B	-0-	1889	3			N	-0-					-0-
07	1891	N	1790	-0-	-101 B	-0-	1790	3			N	-0-					-0-
08	1953	N	1909	-0-	-44 B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1052	-0-	-838 B	-0-	1052	3			N	-0-					-0-
*10	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

05	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
06	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
07	1488	N	1478	-0-	-10 B	-0-	1478	3			N	-0-					-0-
08	1798	N	1671	-0-	-127 B	-0-	1671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1021	-0-	-689 B	-0-	1021	3			N	-0-					-0-
*10	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

05	3751	N	3741	-0-	-10 B	-0-	3741	3			N	-0-					-0-
06	3510	N	3461	-0-	-49 B	-0-	3461	3			N	-0-					-0-
07	3782	N	3217	-0-	-565 B	-0-	3217	3			N	-0-					-0-
08	3751	N	3629	-0-	-122 B	-0-	3629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	2024	-0-	-1426 B	-0-	2024	3			N	-0-					-0-
10	0	N	1992	-0-	1992 B	1992	1992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
06	2070	N	1891	-0-	-179 B	-0-	1891	3			N	-0-					-0-
07	2108	N	868	-0-	-1240 B	-0-	868	3			N	-0-					-0-
08	2201	N	733	-0-	-1468 B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1222	-0-	-668 B	-0-	1222	3			N	-0-					-0-
*10	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	N	3336	-0-	-12 B	-0-	3336	3			N	-0-					-0-
06	3360	N	2927	-0-	-433 B	-0-	2927	3			N	-0-					-0-
07	3379	N	997	-0-	-2382 B	-0-	997	3			N	-0-					-0-
08	3348	N	1918	-0-	-1430 B	-0-	1918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	1553	-0-	-1387 B	-0-	1553	3			N	-0-					-0-
10	0	N	1383	-0-	1383 B	1383	1383	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1151	-0-	-27 B	-0-	1151	3			N	-0-					-0-
06	1140	N	1039	-0-	-101 B	-0-	1039	3			N	-0-					-0-
07	1178	N	554	-0-	-624 B	-0-	554	3			N	-0-					-0-
08	1147	N	873	-0-	-274 B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	611	-0-	-439 B	-0-	611	3			N	-0-					-0-
*10	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2444	-0-	-5 B	-0-	2444	3			N	-0-					-0-
06	2490	N	2372	-0-	-118 B	-0-	2372	3			N	-0-					-0-
07	2418	N	794	-0-	-1624 B	-0-	794	3			N	-0-					-0-
08	2449	N	960	-0-	-1489 B	-0-	960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1469	-0-	-901 B	-0-	1469	3			N	-0-					-0-
*10	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
06	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
07	961	N	278	-0-	-683 B	-0-	278	3			N	-0-					-0-
08	992	N	373	-0-	-619 B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	563	-0-	-337 B	-0-	563	3			N	-0-					-0-
*10	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	N	4007	-0-	-85 B	-0-	4007	3			N	-0-					-0-
06	3900	N	3657	-0-	-243 B	-0-	3657	3			N	-0-					-0-
07	3906	N	1265	-0-	-2641 B	-0-	1265	3			N	-0-					-0-
08	3999	N	3157	-0-	-842 B	-0-	3157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	2463	-0-	-1197 B	-0-	2463	3			N	-0-					-0-
10	0	N	2921	-0-	2921 B	2921	2921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1714	-0-	-22 B	-0-	1714	3			N	-0-					-0-
06	1710	N	1697	-0-	-13 B	-0-	1697	3			N	-0-					-0-
07	1705	N	1505	-0-	-200 B	-0-	1505	3			N	-0-					-0-
08	1705	N	1413	-0-	-292 B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	947	-0-	-763 B	-0-	947	3			N	-0-					-0-
*10	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	N	3061	-0-	-163 B	-0-	3061	3			N	-0-					-0-
06	3030	N	3004	-0-	-26 B	-0-	3004	3			N	-0-					-0-
07	3100	N	2744	-0-	-356 B	-0-	2744	3			N	-0-					-0-
08	3069	N	2694	-0-	-375 B	-0-	2694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1666	-0-	-1334 B	-0-	1666	3			N	-0-					-0-
10	0	N	1993	-0-	1993 B	1993	1993	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	708	-0-	-1090 B	-0-	708	3			N	-0-					-0-
06	1650	N	1140	-0-	-510 B	-0-	1140	3			N	-0-					-0-
07	1953	N	519	-0-	-1434 B	-0-	519	3			N	-0-					-0-
08	713	N	418	-0-	-295 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	529	-0-	-611 B	-0-	529	3			N	-0-					-0-
*10	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
06	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
07	1519	N	482	-0-	-1037 B	-0-	482	3			N	-0-					-0-
08	1643	N	1353	-0-	-290 B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	471	-0-	-969 B	-0-	471	3			N	-0-					-0-
*10	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1676	-0-	-29 B	-0-	1676	3			N	-0-					-0-
06	1680	N	1577	-0-	-103 B	-0-	1577	3			N	-0-					-0-
07	1767	N	745	-0-	-1022 B	-0-	745	3			N	-0-					-0-
08	1674	N	1170	-0-	-504 B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	967	-0-	-623 B	-0-	967	3			N	-0-					-0-
*10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1509	-0-	-134 B	-0-	1509	3			N	-0-					-0-
06	1560	N	1493	-0-	-67 B	-0-	1493	3			N	-0-					-0-
07	1643	N	1379	-0-	-264 B	-0-	1379	3			N	-0-					-0-
08	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1020	-0-	-480 B	-0-	1020	3			N	-0-					-0-
*10	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
06	990	N	912	-0-	-78	B	-0-	912	3			N	-0-					-0-
07	1085	N	310	-0-	-775	B	-0-	310	3			N	-0-					-0-
08	1085	N	730	-0-	-355	B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	275	-0-	-625	B	-0-	275	3			N	-0-					-0-
*10	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	302	-0-	-597	B	-0-	302	3			N	-0-					-0-
06	810	N	588	-0-	-222	B	-0-	588	3			N	-0-					-0-
07	992	N	249	-0-	-743	B	-0-	249	3			N	-0-					-0-
08	310	N	232	-0-	-78	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	291	-0-	-309	B	-0-	291	3			N	-0-					-0-
*10	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7083	N	7083	-0-	-0-	B	-0-	7083	3			N	-0-					-0-
06	7200	N	6353	-0-	-847	B	-0-	6353	3			N	-0-					-0-
07	7130	N	6153	-0-	-977	B	-0-	6153	3			N	-0-					-0-
08	7068	N	5165	-0-	-1903	B	-0-	5165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6360	N	3930	-0-	-2430	B	-0-	3930	3			N	-0-					-0-
10	0	N	3942	-0-	3942	B	3942	3942	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	528	-0-	-278	B	-0-	528	3			N	-0-					-0-
06	750	N	669	-0-	-81	B	-0-	669	3			N	-0-					-0-
07	806	N	421	-0-	-385	B	-0-	421	3			N	-0-					-0-
08	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	314	-0-	-346	B	-0-	314	3			N	-0-					-0-
*10	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
06	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
07	1581	N	723	-0-	-858	B	-0-	723	3			N	-0-					-0-
08	1984	N	1524	-0-	-460	B	-0-	1524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	767	-0-	-943	B	-0-	767	3			N	-0-					-0-
*10	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
08	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	112	-0-	-68	B	-0-	112	3			N	-0-					-0-
*10	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
06	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
07	992	N	280	-0-	-712	B	-0-	280	3			N	-0-					-0-
08	930	N	101	-0-	-829	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	-0-	-0-	-810	B	-0-					N	-0-					-0-
*10	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1452	-0-	-67	B	-0-	1452	3			N	-0-					-0-
06	1470	N	1376	-0-	-94	B	-0-	1376	3			N	-0-					-0-
07	1302	N	500	-0-	-802	B	-0-	500	3			N	-0-					-0-
08	1457	N	1158	-0-	-299	B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	915	-0-	-465	B	-0-	915	3			N	-0-					-0-
*10	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1136	-0-	-42	B	-0-	1136	3			N	-0-					-0-
06	1140	N	1097	-0-	-43	B	-0-	1097	3			N	-0-					-0-
07	1147	N	1084	-0-	-63	B	-0-	1084	3			N	-0-					-0-
08	1147	N	1102	-0-	-45	B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	559	-0-	-551	B	-0-	559	3			N	-0-					-0-
*10	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1615	-0-	-59	B	-0-	1615	3			N	-0-					-0-
06	1590	N	1515	-0-	-75	B	-0-	1515	3			N	-0-					-0-
07	1643	N	622	-0-	-1021	B	-0-	622	3			N	-0-					-0-
08	1612	N	452	-0-	-1160	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1430	-0-	-100	B	-0-	1430	3			N	-0-					-0-
*10	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2320	-0-	-160 B	-0-	2320	3			N	-0-					-0-
06	2310	N	2224	-0-	-86 B	-0-	2224	3			N	-0-					-0-
07	2387	N	988	-0-	-1399 B	-0-	988	3			N	-0-					-0-
08	2325	N	1556	-0-	-769 B	-0-	1556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1412	-0-	-808 B	-0-	1412	3			N	-0-					-0-
*10	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
06	1890	N	1677	-0-	-213 B	-0-	1677	3			N	-0-					-0-
07	1736	N	1436	-0-	-300 B	-0-	1436	3			N	-0-					-0-
08	1798	N	1551	-0-	-247 B	-0-	1551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	955	-0-	-725 B	-0-	955	3			N	-0-					-0-
*10	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	558	N	324	-0-	-234 B	-0-	324	3			N	-0-					-0-
08	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	289	-0-	-281 B	-0-	289	3			N	-0-					-0-
*10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3202	N	3202	-0-	-0- B	-0-	3202	3			N	-0-					-0-
06	3060	N	2784	-0-	-276 B	-0-	2784	3			N	-0-					-0-
07	2697	N	1877	-0-	-820 B	-0-	1877	3			N	-0-					-0-
08	3193	N	1889	-0-	-1304 B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	1998	-0-	-792 B	-0-	1998	3			N	-0-					-0-
10	0	N	1707	-0-	1707 B	1707	1707	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-
06	1140	N	1052	-0-	-88 B	-0-	1052	3			N	-0-					-0-
07	1023	N	358	-0-	-665 B	-0-	358	3			N	-0-					-0-
08	1147	N	332	-0-	-815 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	412	-0-	-638 B	-0-	412	3			N	-0-					-0-
*10	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
06	930	N	779	-0-	-151 B	-0-	779	3			N	-0-					-0-
07	899	N	667	-0-	-232 B	-0-	667	3			N	-0-					-0-
08	992	N	769	-0-	-223 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	414	-0-	-366 B	-0-	414	3			N	-0-					-0-
*10	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
06	540	N	495	-0-	-45 B	-0-	495	3			N	-0-					-0-
07	558	N	204	-0-	-354 B	-0-	204	3			N	-0-					-0-
08	527	N	248	-0-	-279 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	417	-0-	-93 B	-0-	417	3			N	-0-					-0-
*10	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251 N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
06	180 N	107	-0-	-73	B	-0-	107	2			N	-0-					-0-
07	310 N	-0-	-0-	-310	B	-0-					N	-0-					-0-
08	414 N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	773 N	773	-0-	-0-	B	-0-	773	2			N	-0-					-0-
*10	646 N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4 N	-0-	-0-	-4	B	-0-					N	-0-					-0-
06	2 N	-0-	-0-	-2	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	3 N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
*10	14 N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	13	-0-	-576 B	-0-	13	2			N	-0-					-0-
06	480	N	267	-0-	-213 B	-0-	267	2			N	-0-					-0-
07	403	N	164	-0-	-239 B	-0-	164	2			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
*10	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
06	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
07	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
08	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
*10	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
06	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
07	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
08	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
*10	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
08	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
*10	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
08	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*10	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
*10	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	298	-0-	-198	B	-0-	298	2			N	-0-					-0-
06	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
07	527	N	499	-0-	-28	B	-0-	499	2			N	-0-					-0-
08	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	404	-0-	-166	B	-0-	404	2			N	-0-					-0-
*10	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2346																		
09	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	9	-0-	-270	B	-0-	9	2			N	-0-					-0-
06	240	N	3	-0-	-237	B	-0-	3	2			N	-0-					-0-
07	11	N	3	-0-	-8	B	-0-	3	2			N	-0-					-0-
08	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
*10	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	457	-0-	-256	B	-0-	457	2			N	-0-					-0-
06	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-
07	806	N	737	-0-	-69	B	-0-	737	2			N	-0-					-0-
08	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	721	-0-	-89	B	-0-	721	2			N	-0-					-0-
*10	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1422	-0-	-872	B	-0-	1422	2			N	-0-					-0-
06	2483	N	2483	-0-	-0-	B	-0-	2483	2			N	-0-					-0-
07	2400	N	2400	-0-	-0-	B	-0-	2400	2			N	-0-					-0-
08	2327	N	2327	-0-	-0-	B	-0-	2327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2490	N	2203	-0-	-287	B	-0-	2203	2			N	-0-					-0-
*10	2132	N	2132	-0-	-0-	B	-0-	2132	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		19	-0-	19	B	41	19	3			N	-0-					-0-
WORKED OVER ANOTHER ZONE.. 04/01/2015																		

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

05	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
06	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
07	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
08	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-
*10	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

05	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
06	960	N	712	-0-	-248	B	-0-	712	2			N	-0-					-0-
07	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					-0-
08	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
*10	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

05	1891	N	1182	-0-	-709	B	-0-	1182	2			N	-0-					-0-
06	2054	N	2054	-0-	-0-	B	-0-	2054	2			N	-0-					-0-
07	1922	N	1880	-0-	-42	B	-0-	1880	2			N	-0-					-0-
08	1178	N	1125	-0-	-53	B	-0-	1125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1124	-0-	-916	B	-0-	1124	2			N	-0-					-0-
*10	716	N	716	-0-	-0-	B	-0-	716	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

05	248	N	8	-0-	-240	B	-0-	8	2			N	-0-					-0-
06	210	N	3	-0-	-207	B	-0-	3	2			N	-0-					-0-
07	9	N	2	-0-	-7	B	-0-	2	2			N	-0-					-0-
08	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
*10	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

05	620	N	394	-0-	-226	B	-0-	394	2			N	-0-					-0-
06	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
07	651	N	627	-0-	-24	B	-0-	627	2			N	-0-					-0-
08	403	N	375	-0-	-28	B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	375	-0-	-315	B	-0-	375	2			N	-0-					-0-
*10	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		61	-0-	61	B	61	61	3			N	-0-					-0-
08	14B2 EXT		306	-0-	306	B	367	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 367																		
09	0		349	-0-	349	B	716	349	3			N	-0-					-0-
*10	1002	N	286	-0-	-716	B	-0-	286	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	868	N	650	-0-	-218	B	-0-	650	3			N	-0-					-0-
06	810	N	581	-0-	-229	B	-0-	581	3			N	-0-					-0-
07	682	N	177	-0-	-505	B	-0-	177	3			N	-0-					-0-
08	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
*10	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

05	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					28
06	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					28
07	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					28
08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					28
*10	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

05	713	N	664	-0-	-49	B	-0-	664	3			N	-0-					-0-
06	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
07	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
08	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	644	-0-	-16	B	-0-	644	3			N	-0-					-0-
*10	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

05	713	N	618	-0-	-95	B	-0-	618	3			N	-0-					-0-
06	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
07	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
08	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	285	-0-	-45	B	-0-	285	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	597	-0-	-705 B	-0-	597	3			N	-0-					-0-
06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
07	1457	N	1041	-0-	-416 B	-0-	1041	3			N	-0-					-0-
08	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1087	-0-	-143 B	-0-	1087	3			N	-0-					-0-
*10	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
*10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3786		2816	-0-	-970 B	-970	2816	3			N	-0-					-0-
06	3928		4895	-0-	967 B	-3	4895	3			N	-0-					-0-
07	3818		4248	-0-	430 B	427	4248	3			N	-0-					-0-
08	3653		3643	-0-	-10 B	417	3643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 417																	
09	3870		4738	-0-	868 B	1285	4738	3			N	-0-					-0-
10	0		4255	-0-	4255 B	5540	4255	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1032	-0-	-53 B	-0-	1032	3			N	-0-					192
06	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					192
07	2077	N	1461	-0-	-616 B	-0-	1461	3			N	-0-					192
08	3204	N	3204	-0-	-0- B	-0-	3204	3			N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																	
09	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					192
10	0	N	3513	-0-	3513 B	3513	3513	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	808	-0-	-1455 B	-0-	404	1	404	3	N	-0-					-0-
06	1530	N	1067	-0-	-463 B	-0-	534	1	533	3	N	-0-					-0-
07	1333	N	1255	-0-	-78 B	-0-	627	1	628	3	N	-0-					-0-
08	1281	N	1281	-0-	-0- B	-0-	641	1	640	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1418	N	1418	-0-	-0- B	-0-	709	1	709	3	N	-0-					-0-
*10	1147	N	1147	-0-	-0- B	-0-	574	1	573	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	603	-0-	-730 B	-0-	603	3			N	-0-					-0-
06	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
07	1054	N	940	-0-	-114 B	-0-	940	3			N	-0-					-0-
08	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
*10	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

05	1023	N	493	-0-	-530 B	-0-	493	3			N	-0-					-0-
06	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	853	-0-	-17 B	-0-	853	3			N	-0-					-0-
*10	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

05	1178	N	632	-0-	-546 B	-0-	632	3			N	-0-					-0-
06	1110	N	1048	-0-	-62 B	-0-	1048	3			N	-0-					-0-
07	1116	N	265	-0-	-851 B	-0-	265	3			N	-0-					-0-
08	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	957	-0-	-93 B	-0-	957	3			N	-0-					-0-
*10	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

05	961	N	528	-0-	-433 B	-0-	528	3			N	-0-					-0-
06	900	N	883	-0-	-17 B	-0-	883	3			N	-0-					-0-
07	930	N	200	-0-	-730 B	-0-	200	3			N	-0-					-0-
08	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
*10	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1123	-0-	-1016 B	-0-	1123	3			N	-0-					-0-
06	1920	N	1662	-0-	-258 B	-0-	1662	3			N	-0-					-0-
07	2077	N	1478	-0-	-599 B	-0-	1478	3			N	-0-					-0-
08	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
*10	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	437	-0-	437 B	2544	437	3			N	-0-					-0-
06	3000	N	651	-0-	-2349 B	195	651	3			N	-0-					-0-
07	807	N	612	-0-	-195 B	-0-	612	3			N	-0-					-0-
08	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	580	-0-	-80 B	-0-	580	3			N	-0-					-0-
*10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	734	-0-	-599 B	-0-	734	3			N	-0-					-0-
06	1290	N	1226	-0-	-64 B	-0-	1226	3			N	-0-					-0-
07	1302	N	1264	-0-	-38 B	-0-	1264	3			N	-0-					-0-
08	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
*10	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	617	-0-	-375 B	-0-	617	3			N	-0-					-0-
06	1050	N	832	-0-	-218 B	-0-	832	3			N	-0-					-0-
07	1147	N	1009	-0-	-138 B	-0-	1009	3			N	-0-					-0-
08	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
*10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	628	-0-	-612 B	-0-	628	3			N	-0-					-0-
06	1320	N	902	-0-	-418 B	-0-	902	3			N	-0-					-0-
07	1364	N	1063	-0-	-301 B	-0-	1063	3			N	-0-					-0-
08	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
*10	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1015	-0-	-969 B	-0-	1015	3			N	-0-					-0-
06	2274	N	2274	-0-	-0- B	-0-	2274	3			N	-0-					-0-
07	2108	N	1545	-0-	-563 B	-0-	1545	3			N	-0-					-0-
08	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2137	-0-	-143 B	-0-	2137	3			N	-0-					-0-
*10	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
06	960	N	550	-0-	-410 B	-0-	550	3			N	-0-					-0-
07	992	N	874	-0-	-118 B	-0-	874	3			N	-0-					-0-
08	1085	N	1027	-0-	-58 B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
*10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	245	-0-	-251 B	-0-	245	3			N	-0-					-0-
06	600	N	523	-0-	-77 B	-0-	523	3			N	-0-					-0-
07	620	N	425	-0-	-195 B	-0-	425	3			N	-0-					-0-
08	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	417	-0-	-93 B	-0-	417	3			N	-0-					-0-
*10	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
06	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
07	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*08	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1778	N	1778	-0-	-0-	B	-0-	1778	2			N	-0-					-0-
06	1600	N	1600	-0-	-0-	B	-0-	1600	2			N	-0-					-0-
07	1522	N	1522	-0-	-0-	B	-0-	1522	2			N	-0-					-0-
08	1136	N	36	-0-	-1100	B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1619	N	1619	-0-	-0-	B	-0-	1619	2			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

05	9	N	5	-0-	-4	B	-0-	5	2			N	-0-					-0-
06	9	N	8	-0-	-1	B	-0-	8	2			N	-0-					-0-
07	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
*08	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

05	1951	N	1951	-0-	-0-	B	-0-	1951	2			N	-0-					-0-
06	1646	N	1646	-0-	-0-	B	-0-	1646	2			N	-0-					-0-
07	1701	N	1701	-0-	-0-	B	-0-	1701	2			N	-0-					-0-
08	1130	N	448	-0-	-682	B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2224	N	2224	-0-	-0-	B	-0-	2224	2			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

05	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
08	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

05	992	N	400	-0-	-592	B	-0-	400	2			N	-0-					-0-
06	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-
07	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
*08	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	567	-0-	-213	B	-0-	567	2			N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

05	620	N	198	-0-	-422	B	-0-	198	3			N	-0-					-0-
06	300	N	188	-0-	-112	B	-0-	188	3			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
*10	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1396	-0-		-929	B	-0-	1396	3			N	-0-					-0-
06	2231	N	2231	-0-		-0-	B	-0-	2231	3			N	-0-					-0-
07	2325	N	2054	-0-		-271	B	-0-	2054	3			N	-0-					-0-
08	2282	N	2282	-0-		-0-	B	-0-	2282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	2220	N	1728	-0-		-492	B	-0-	1728	3			N	-0-					-0-
*10	1873	N	1873	-0-		-0-	B	-0-	1873	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1215	N	1215	-0-		-0-	B	-0-	1215	3			N	-0-					-0-
06	1942	N	1942	-0-		-0-	B	-0-	1942	3			N	-0-					-0-
07	1788	N	1788	-0-		-0-	B	-0-	1788	3			N	-0-					-0-
08	1987	N	1987	-0-		-0-	B	-0-	1987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1505	N	1505	-0-		-0-	B	-0-	1505	3			N	-0-					-0-
*10	1631	N	1631	-0-		-0-	B	-0-	1631	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	N	1891	-0-		-1271	B	-0-	1891	3			N	-0-					-0-
06	3022	N	3022	-0-		-0-	B	-0-	3022	3			N	-0-					-0-
07	3162	N	2782	-0-		-380	B	-0-	2782	3			N	-0-					-0-
08	3092	N	3092	-0-		-0-	B	-0-	3092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	3030	N	2341	-0-		-689	B	-0-	2341	3			N	-0-					-0-
10	0	N	2538	-0-		2538	B	2538	2538	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-		-0-	B	-0-	305	3			N	-0-					-0-
06	575	N	575	-0-		-0-	B	-0-	575	3			N	-0-					-0-
07	608	N	608	-0-		-0-	B	-0-	608	3			N	-0-					-0-
08	605	N	605	-0-		-0-	B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	570	N	414	-0-		-156	B	-0-	414	3			N	-0-					-0-
*10	570	N	570	-0-		-0-	B	-0-	570	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-			-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
06	240	N	123	-0-	-117	B	-0-	123	3			N	-0-					-0-
07	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
08	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*10	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	508	-0-	-453	B	-0-	508	3			N	-0-					-0-
06	900	N	634	-0-	-266	B	-0-	634	3			N	-0-					-0-
07	899	N	726	-0-	-173	B	-0-	726	3			N	-0-					-0-
08	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
*10	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	16	-0-	-77	B	-0-	16	3			N	-0-					-0-
06	30	N	22	-0-	-8	B	-0-	22	3			N	-0-					-0-
07	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
06	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
07	217	N	118	-0-	-99	B	-0-	118	3			N	-0-					-0-
08	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	81	-0-	-129	B	-0-	81	3			N	-0-					-0-
*10	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	1383	-0-	-1345	B	-0-	1383	3			N	-0-					-0-
06	2774	N	2774	-0-	-0-	B	-0-	2774	3			N	-0-					-0-
07	2511	N	2193	-0-	-318	B	-0-	2193	3			N	-0-					-0-
08	2527	N	2527	-0-	-0-	B	-0-	2527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	2344	-0-	-416	B	-0-	2344	3			N	-0-					-0-
*10	2349	N	2349	-0-	-0-	B	-0-	2349	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
06	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
07	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
08	837	N	579	-0-	-258	B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	512	-0-	-298	B	-0-	512	3			N	-0-					-0-
*10	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	419	-0-	-1255	B	-0-	419	3			N	-0-					-0-
06	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-
07	1519	N	1343	-0-	-176	B	-0-	1343	3			N	-0-					-0-
08	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1437	-0-	-273	B	-0-	1437	3			N	-0-					-0-
*10	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	156	-0-	-61	B	-0-	156	3			N	-0-					-0-
06	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
07	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
08	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
*10	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	206	-0-	-104	B	-0-	206	3			N	-0-					-0-
06	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
07	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
08	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	321	-0-	-69	B	-0-	321	3			N	-0-					-0-
*10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	581	-0-	-318 B	-0-	581	3			N	-0-					-0-
06	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
07	992	N	885	-0-	-107 B	-0-	885	3			N	-0-					-0-
08	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	664	-0-	-296 B	-0-	664	3			N	-0-					-0-
*10	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	246	-0-	-219 B	-0-	246	3			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	294	-0-	-126 B	-0-	294	3			N	-0-					-0-
*10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
06	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
07	589	N	560	-0-	-29 B	-0-	560	2			N	-0-					-0-
08	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	613	-0-	-47 B	-0-	613	2			N	-0-					-0-
*10	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	92	-0-	-63 B	-0-	92	2			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
08	93	N	48	-0-	-45 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
*10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	155	-0-	-186 B	-0-	155	2			N	-0-					-0-
06	300	N	247	-0-	-53 B	-0-	247	2			N	-0-					-0-
07	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
*10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	376	-0-	-306 B	-0-	376	2			N	-0-					-0-
06	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
07	589	N	88	-0-	-501 B	-0-	88	2			N	-0-					-0-
08	372	N	105	-0-	-267 B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	476	-0-	-154 B	-0-	476	2			N	-0-					-0-
*10	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	240	-0-	-163 B	-0-	240	2			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
07	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	492	-0-	-48 B	-0-	492	2			N	-0-					-0-
*10	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

05	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
06	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
07	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
08	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	58	-0-	-212	B	-0-	58	2			N	-0-					-0-
*10	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

05	93	N	55	-0-	-38	B	-0-	55	2			N	-0-					-0-
06	120	N	78	-0-	-42	B	-0-	78	2			N	-0-					-0-
07	155	N	101	-0-	-54	B	-0-	101	2			N	-0-					-0-
08	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	85	-0-	-5	B	-0-	85	2			N	-0-					-0-
*10	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

05	93	N	49	-0-	-44	B	-0-	49	2			N	-0-					-0-
06	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
07	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
08	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	17	-0-	-73	B	-0-	17	2			N	-0-					-0-
*10	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

05	992	N	549	-0-	-443	B	-0-	549	2			N	-0-					-0-
06	1125	N	1125	-0-	-0-	B	-0-	1125	2			N	-0-					-0-
07	1054	N	923	-0-	-131	B	-0-	923	2			N	-0-					-0-
08	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	577	-0-	-563	B	-0-	577	2			N	-0-					-0-
*10	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

05	3007	N	1670	-0-	-1337	B	-0-	1670	3			N	-0-					-0-
06	2940	N	1731	-0-	-1209	B	-0-	1731	3			N	-0-					-0-
07	2883	N	2405	-0-	-478	B	-0-	2405	3			N	-0-					-0-
08	2658	N	2658	-0-	-0-	B	-0-	2658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3319	N	3319	-0-	-0-	B	-0-	3319	3			N	-0-					-0-
*10	0	N	3262	-0-	3262	B	3262	3262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	266	-0-	-323	B	-0-	266	3			N	-0-					-0-
06	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
07	620	N	593	-0-	-27	B	-0-	593	3			N	-0-					-0-
08	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
*10	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	580	-0-	-443	B	-0-	580	3			N	-0-					-0-
06	960	N	945	-0-	-15	B	-0-	945	3			N	-0-					-0-
07	930	N	799	-0-	-131	B	-0-	799	3			N	-0-					-0-
08	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	869	-0-	-91	B	-0-	869	3			N	-0-					-0-
*10	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
*10	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
07	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
08	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	30	-0-	-90	B	-0-	30	3			N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

05	248	N	180	-0-	-68 B	-0-	180	3			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
07	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	174	-0-	-156 B	-0-	174	3			N	-0-					-0-
*10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

05	895	N	895	-0-	-0- B	-0-	116	1	779	3	N	-0-					-0-
06	1775	N	1775	-0-	-0- B	-0-	116	1	1659	3	N	-0-					-0-
07	1542	N	1542	-0-	-0- B	-0-	116	1	1426	3	N	-0-					-0-
08	1319	N	1319	-0-	-0- B	-0-	116	1	1203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1125	-0-	-645 B	-0-	116	1	1009	3	N	-0-					-0-
*10	1216	N	1216	-0-	-0- B	-0-	116	1	1100	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

05	961	N	876	-0-	-85 B	-0-	876	3			N	-0-					-0-
06	810	N	805	-0-	-5 B	-0-	805	3			N	-0-					-0-
07	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
08	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
*10	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	433	-0-	-218 B	-0-	433	3			N	-0-					-0-
06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
07	620	N	518	-0-	-102 B	-0-	518	3			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
*10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	341	N	173	-0-	-168 B	-0-	173	3			N	-0-					-0-
06	420	N	169	-0-	-251 B	-0-	169	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1736	N	1030	-0-	-706 B	-0-	1030	3			N	-0-					-0-
06	1680	N	1626	-0-	-54 B	-0-	1626	3			N	-0-					-0-
07	1643	N	1517	-0-	-126 B	-0-	1517	3			N	-0-					-0-
08	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1581	-0-	-39 B	-0-	1581	3			N	-0-					-0-
*10	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

05	2387	N	2147	-0-	-240 B	-0-	2147	3			N	-0-					-0-
06	2280	N	2238	-0-	-42 B	-0-	2238	3			N	-0-					-0-
07	2325	N	2227	-0-	-98 B	-0-	2227	3			N	-0-					-0-
08	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2174	-0-	-76 B	-0-	2174	3			N	-0-					-0-
*10	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

05	775	N	602	-0-	-173 B	-0-	602	3			N	-0-					-0-
06	630	N	420	-0-	-210 B	-0-	420	3			N	-0-					-0-
07	434	N	288	-0-	-146 B	-0-	288	3			N	-0-					-0-
08	589	N	340	-0-	-249 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	157	-0-	-263 B	-0-	157	3			N	-0-					-0-
*10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	915	-0-	-77 B	-0-	915	3			N	-0-					-0-
06	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
07	961	N	916	-0-	-45 B	-0-	916	3			N	-0-					-0-
08	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*10	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	909	-0-	-548 B	-0-	909	3			N	-0-					-0-
06	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
07	1395	N	1392	-0-	-3 B	-0-	1392	3			N	-0-					-0-
08	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1350	-0-	-150 B	-0-	1350	3			N	-0-					-0-
*10	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1052	-0-	-591 B	-0-	1052	3			N	-0-					-0-
06	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
07	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
08	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1483	-0-	-77 B	-0-	1483	3			N	-0-					-0-
*10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
06	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
07	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
08	496	N	380	-0-	-116 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	326	-0-	-154 B	-0-	326	3			N	-0-					-0-
*10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	669	-0-	-478 B	-0-	669	3			N	-0-					-0-
06	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
07	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
08	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
*10	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
08	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	312	-0-	-138 B	-0-	312	3			N	-0-					-0-
*10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1210	-0-	-805 B	-0-	1210	3			N	-0-					-0-
06	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
07	2046	N	1787	-0-	-259 B	-0-	1787	3			N	-0-					-0-
08	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1827	-0-	-243 B	-0-	1827	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	N	5743	-0-	-209 B	-0-	5743	3			N	-0-					-0-
06	4800	N	-0-	-0-	-4800 B	-0-					N	-0-					-0-
07	5239	N	4661	-0-	-578 B	-0-	4661	3			N	-0-					-0-
08	6011	N	6011	-0-	-0- B	-0-	6011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4039	N	4039	-0-	-0- B	-0-	4039	3			N	-0-					-0-
*10	0	N	4163	-0-	4163 B	4163	4163	3			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	N	4084	-0-	-287 B	-0-	4084	3			N	-0-					-0-
06	3990	N	-0-	-0-	-3990 B	-0-					N	-0-					-0-
07	4048	N	4048	-0-	-0- B	-0-	4048	3			N	-0-					-0-
08	4207	N	4207	-0-	-0- B	-0-	4207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3567	N	3567	-0-	-0- B	-0-	3567	3			N	-0-					-0-
*10	0	N	4233	-0-	4233 B	4233	4233	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1655	-0-	-112 B	-0-	1655	3			N	-0-					-0-
06	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
07	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
08	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
*10	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1549	-0-	-156 B	-0-	1549	3			N	-0-					-0-
06	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
07	1581	N	661	-0-	-920 B	-0-	661	3			N	-0-					-0-
08	1550	N	532	-0-	-1018 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3074	-0-	74 B	74	3074	3			N	-0-					-0-
*10	2615	N	2541	-0-	-74 B	-0-	2541	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	2656	-0-	-351 B	-0-	2656	3			N	-0-					-0-
06	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-
07	2542	N	2520	-0-	-22 B	-0-	2520	3			N	-0-					-0-
08	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
*10	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
08	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
*10	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
08	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
*10	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1651	-0-	-178 B	-0-	1651	3			N	-0-					-0-
06	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
07	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
08	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
*10	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1345	-0-	-50 B	-0-	1345	3			N	-0-					-0-
06	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
07	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
08	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
*10	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	930	N	89	-0-	-841 B	-0-	89	3			N	-0-					-0-
08	899	N	200	-0-	-699 B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
*10	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
06	2250	N	-0-	-0-	-2250 B	-0-					N	-0-					-0-
07	2665	N	2665	-0-	-0- B	-0-	2665	3			N	-0-					-0-
08	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2618	N	2618	-0-	-0- B	-0-	2618	3			N	-0-					-0-
*10	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1187	-0-	-239 B	-0-	1187	3			N	-0-					-0-
06	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
07	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
08	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
*10	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
07	1674	N	1605	-0-	-69 B	-0-	1605	3			N	-0-					-0-
08	1705	N	1649	-0-	-56 B	-0-	1649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
*10	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2341	-0-	-139 B	-0-	2341	3			N	-0-					-0-
06	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
07	2356	N	2327	-0-	-29 B	-0-	2327	3			N	-0-					-0-
08	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
*10	2780	N	2780	-0-	-0- B	-0-	2780	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1514	-0-	-191 B	-0-	1514	3			N	-0-					-0-
06	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
07	1643	N	1461	-0-	-182 B	-0-	1461	3			N	-0-					-0-
08	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
*10	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	543	-0-	-201 B	-0-	543	3			N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
08	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
*10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1942	-0-	-135 B	-0-	1942	3			N	-0-					-0-
06	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
07	1953	N	1881	-0-	-72 B	-0-	1881	3			N	-0-					-0-
08	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
*10	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
06	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
07	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
08	1364	N	1298	-0-	-66 B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
*10	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	785	-0-	-21 B	-0-	785	3			N	-0-					-0-
06	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
07	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
08	775	N	736	-0-	-39 B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
*10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2632	-0-	-189 B	-0-	2632	3			N	-0-					-0-
06	2430	N	-0-	-0-	-2430 B	-0-					N	-0-					-0-
07	3100	N	4086	-0-	986 B	986	4086	3			N	-0-					-0-
08	3100	N	7370	-0-	4270 B	5256	7370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5256																	
09	3000	N	3481	-0-	481 B	5737	3481	3			N	-0-					-0-
*10	0		6347	-0-	6347 B	12084	6347	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	#	2972	-0-	-655 B	-655	2972	3			N	-0-					-0-
06	2970	N	-0-	-0-	-2970 B	-655					N	-0-					-0-
07	2883	N	2874	-0-	-9 B	-655	2874	3			N	-0-					-0-
08	2976	N	3526	-0-	550 B	-105	3526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -105																	
09	3000	N	3105	-0-	105 B	-0-	3105	3			N	-0-					-0-
*10	0	N	3409	-0-	3409 B	3409	3409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2474	-0-	-161 B	-0-	2474	3			N	-0-					-0-
06	2010	N	-0-	-0-	-2010 B	-0-					N	-0-					-0-
07	2480	N	2247	-0-	-233 B	-0-	2247	3			N	-0-					-0-
08	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-
*10	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2111	-0-	-183 B	-0-	2111	3			N	-0-					-0-
06	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
07	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-
08	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
*10	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1054	-0-	-62 B	-0-	1054	3			N	-0-					-0-
06	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
07	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
08	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
*10	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1825	-0-	-283 B	-0-	1825	3			N	-0-					-0-
06	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
07	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
08	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
*10	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
06	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
07	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
08	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
*10	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1791	-0-	-162	B	-0-	1791	3			N	-0-					-0-
06	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-
07	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
08	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
*10	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	N	3097	-0-	-220	B	-0-	3097	3			N	-0-					-0-
06	2820	N	-0-	-0-	-2820	B	-0-					N	-0-					-0-
07	3108	N	3108	-0-	-0-	B	-0-	3108	3			N	-0-					-0-
08	3240	N	3240	-0-	-0-	B	-0-	3240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2897	N	2897	-0-	-0-	B	-0-	2897	3			N	-0-					-0-
*10	0	N	3228	-0-	3228	B	3228	3228	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1328	-0-	-129	B	-0-	1328	3			N	-0-					-0-
06	1230	N	-0-	-0-	-1230	B	-0-					N	-0-					-0-
07	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
08	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
*10	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	N	3493	-0-	-754	B	-0-	3493	3			N	-0-					-0-
06	3450	N	-0-	-0-	-3450	B	-0-					N	-0-					-0-
07	3861	N	3861	-0-	-0-	B	-0-	3861	3			N	-0-					-0-
08	4530	N	4530	-0-	-0-	B	-0-	4530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3761	N	3761	-0-	-0-	B	-0-	3761	3			N	-0-					-0-
*10	0	N	4223	-0-	4223	B	4223	4223	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1748	-0-	-174	B	-0-	1748	3			N	-0-					-0-
06	1470	N	-0-	-0-	-1470	B	-0-					N	-0-					-0-
07	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-
08	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
*10	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	801	-0-	-67	B	-0-	801	3			N	-0-					-0-
06	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
07	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
08	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
*10	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1793	-0-	-1307	B	3155	1793	3			N	-0-					-0-
06	3000	N	-0-	-0-	-3000	B	155					N	-0-					-0-
07	1695	N	1540	-0-	-155	B	-0-	1540	3			N	-0-					-0-
08	1798	N	1615	-0-	-183	B	-0-	1615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
*10	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1320	-0-	-106	B	-0-	1320	3			N	-0-					-0-
06	1170	N	-0-	-0-	-1170	B	-0-					N	-0-					-0-
07	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
08	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
*10	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	N	6168	-0-	-528	B	-0-	6168	3			N	-0-					-0-
06	4890	N	-0-	-0-	-4890	B	-0-					N	-0-					-0-
07	6216	N	6216	-0-	-0-	B	-0-	6216	3			N	-0-					-0-
08	6499	N	6499	-0-	-0-	B	-0-	6499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6247	N	6247	-0-	-0-	B	-0-	6247	3			N	-0-					-0-
*10	0	N	2745	-0-	2745	B	2745	2745	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2202	-0-	-92	B	-0-	2202	3			N	-0-					-0-
06	1680	N	-0-	-0-	-1680	B	-0-					N	-0-					-0-
07	2305	N	2305	-0-	-0-	B	-0-	2305	3			N	-0-					-0-
08	2361	N	2361	-0-	-0-	B	-0-	2361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
*10	2231	N	2231	-0-	-0-	B	-0-	2231	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
06	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
07	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
08	899	N	273	-0-	-626	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
*10	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7936	N	7181	-0-	-755	B	-0-	7181	3			N	-0-					-0-
06	7080	N	-0-	-0-	-7080	B	-0-					N	-0-					-0-
07	6572	N	6572	-0-	-0-	B	-0-	6572	3			N	-0-					-0-
08	8538	N	8538	-0-	-0-	B	-0-	8538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7030	N	7030	-0-	-0-	B	-0-	7030	3			N	-0-					-0-
*10	0	N	7167	-0-	7167	B	7167	7167	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3318	-0-	218	B	763	3318	3			N	-0-					-0-
06	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
07	3658	#	2766	-0-	-892	B	-892	2766	3			N	-0-					-0-
08	3658	#	3244	-0-	-414	B	-1306	3244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1306																		
09	3540	#	2783	-0-	-757	B	-2063	2783	3			N	-0-					-0-
*10	0		3026	-0-	3026	B	963	3026	3			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	600	-0-	-113	B	-0-	600	3			N	-0-					-0-
06	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-
07	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
08	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
*10	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	710	-0-	-96	B	-0-	710	3			N	-0-					-0-
06	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-
07	589	N	571	-0-	-18	B	-0-	571	3			N	-0-					-0-
08	713	N	628	-0-	-85	B	-0-	628	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
*10	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	9	N	1	-0-	-8	B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2493	-0-	-173	B	-0-	2493	3			N	-0-					-0-
06	2190	N	-0-	-0-	-2190	B	-0-					N	-0-					-0-
07	2798	N	2798	-0-	-0-	B	-0-	2798	3			N	-0-					-0-
08	2660	N	2660	-0-	-0-	B	-0-	2660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2446	N	2446	-0-	-0-	B	-0-	2446	3			N	-0-					-0-
*10	2644	N	2644	-0-	-0-	B	-0-	2644	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3022	N	3022	-0-	-0-	B	-0-	3022	3			N	-0-					-0-
06	1830	N	-0-	-0-	-1830	B	-0-					N	-0-					-0-
07	2945	N	1936	-0-	-1009	B	-0-	1936	3			N	-0-					-0-
08	3007	N	573	-0-	-2434	B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-
*10	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5303	N	5303	-0-	-0-	B	-0-	5303	3			N	-0-					-0-
06	4830	N	-0-	-0-	-4830	B	-0-					N	-0-					-0-
07	4898	N	4708	-0-	-190	B	-0-	4708	3			N	-0-					-0-
08	6147	N	6147	-0-	-0-	B	-0-	6147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4900	N	4900	-0-	-0-	B	-0-	4900	3			N	-0-					-0-
*10	0	N	5678	-0-	5678	B	5678	5678	3			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	#	1593	-0-	-1631	B	-9861	1593	3			N	-0-					-0-
06	1470	N	-0-	-0-	-1470	B	-9861					N	-0-					-0-
07	1581	N	2043	-0-	462	B	-9399	2043	3			N	-0-					-0-
08	1581	N	2109	-0-	528	B	-8871	2109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4915 CANCELLED UNDERAGE -> -3956																		
09	0	N	1823	-0-	1823	B	-3092	1823	3			N	-0-					-0-
*10	0	N	2277	-0-	2277	B	-815	2277	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2596	-0-	-39	B	-0-	2596	3			N	-0-					-0-
06	2250	N	-0-	-0-	-2250	B	-0-					N	-0-					-0-
07	2891	N	2891	-0-	-0-	B	-0-	2891	3			N	-0-					-0-
08	2670	N	2670	-0-	-0-	B	-0-	2670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2360	N	2360	-0-	-0-	B	-0-	2360	3			N	-0-					-0-
*10	2631	N	2631	-0-	-0-	B	-0-	2631	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1591	-0-	-83	B	-0-	1591	3			N	-0-					-0-
06	1410	N	-0-	-0-	-1410	B	-0-					N	-0-					-0-
07	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
08	1665	N	1665	-0-	-0-	B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
*10	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1391	-0-	-66	B	-0-	1391	3			N	-0-					-0-
06	1140	N	-0-	-0-	-1140	B	-0-					N	-0-					-0-
07	1426	N	1412	-0-	-14	B	-0-	1412	3			N	-0-					-0-
08	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
*10	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3865	N	3865	-0-	-0-	B	-0-	3865	3			N	-0-					-0-
06	1500	N	-0-	-0-	-1500	B	-0-					N	-0-					-0-
07	3726	N	3726	-0-	-0-	B	-0-	3726	3			N	-0-					-0-
08	3875	N	3696	-0-	-179	B	-0-	3696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3429	N	3429	-0-	-0-	B	-0-	3429	3			N	-0-					-0-
*10	0	N	3231	-0-	3231	B	3231	3231	3			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1490	-0-	-29	B	-0-	1490	3			N	-0-					-0-
06	1410	N	-0-	-0-	-1410	B	-0-					N	-0-					-0-
07	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
08	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
*10	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	998	-0-	-87	B	-0-	998	3			N	-0-					-0-
06	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-
07	992	N	911	-0-	-81	B	-0-	911	3			N	-0-					-0-
08	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
*10	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
06	1140	N	-0-	-0-	-1140	B	-0-					N	-0-					-0-
07	1364	N	1353	-0-	-11	B	-0-	1353	3			N	-0-					-0-
08	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
*10	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2496	-0-	-77	B	-0-	2496	3			N	-0-					-0-
06	2310	N	-0-	-0-	-2310	B	-0-					N	-0-					-0-
07	2449	N	2090	-0-	-359	B	-0-	2090	3			N	-0-					-0-
08	2806	N	2806	-0-	-0-	B	-0-	2806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2304	N	2304	-0-	-0-	B	-0-	2304	3			N	-0-					-0-
*10	2406	N	2406	-0-	-0-	B	-0-	2406	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
06	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
07	1364	N	1325	-0-	-39 B	-0-	1325	3			N	-0-					-0-
08	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
*10	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	97	-0-	-554 B	-0-	97	3			N	-0-					-0-
06	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	N	3937	-0-	-310 B	-0-	3937	3			N	-0-					-0-
06	3360	N	-0-	-0-	-3360 B	-0-					N	-0-					-0-
07	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-
08	4571	N	4571	-0-	-0- B	-0-	4571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
*10	0	N	3430	-0-	3430 B	3430	3430	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2554	-0-	-81 B	-0-	2554	3			N	-0-					-0-
06	2430	N	-0-	-0-	-2430 B	-0-					N	-0-					-0-
07	3008	N	3008	-0-	-0- B	-0-	3008	3			N	-0-					-0-
08	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-					-0-
*10	2920	N	2920	-0-	-0- B	-0-	2920	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
08	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*10	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2249	N	2249	-0-	-0-	B	-0-	2249	3			N	-0-					-0-
06	1770	N	-0-	-0-	-1770	B	-0-					N	-0-					-0-
07	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-
08	2350	N	2350	-0-	-0-	B	-0-	2350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
*10	2280	N	2280	-0-	-0-	B	-0-	2280	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1683	-0-	-115	B	-0-	1683	3			N	-0-					-0-
06	1830	N	-0-	-0-	-1830	B	-0-					N	-0-					-0-
07	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
08	2159	N	2159	-0-	-0-	B	-0-	2159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-
*10	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3421	N	3421	-0-	-0-	B	-0-	3421	3			N	-0-					-0-
06	2940	N	-0-	-0-	-2940	B	-0-					N	-0-					-0-
07	4237	N	4237	-0-	-0-	B	-0-	4237	3			N	-0-					-0-
08	3857	N	3857	-0-	-0-	B	-0-	3857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3416	N	3416	-0-	-0-	B	-0-	3416	3			N	-0-					-0-
*10	0	N	3553	-0-	3553	B	3553	3553	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
*10	14B2 EXT		902	-0-	902	B	902	902	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
06	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					-0-
07	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
08	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
*10	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	986	-0-	-564	B	-0-	986	3			N	-0-					-0-
06	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
07	1426	N	1398	-0-	-28	B	-0-	1398	3			N	-0-					-0-
08	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1455	-0-	-195	B	-0-	1455	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5172	N	5172	-0-	-0- B	-0-	5172	3			N	-0-					-0-
06	4470	N	-0-	-0-	-4470 B	-0-					N	-0-					-0-
07	4110	N	4110	-0-	-0- B	-0-	4110	3			N	-0-					-0-
08	5177	N	3625	-0-	-1552 B	-0-	3625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	3086	-0-	3086 B	3086	3086	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	744	N	609	-0-	-135 B	-0-	609	3			N	-0-					-0-
08	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*10	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	N	5467	-0-	-82 B	-0-	5467	3			N	-0-					-0-
06	5340	N	-0-	-0-	-5340 B	-0-					N	-0-					-0-
07	4712	N	4018	-0-	-694 B	-0-	4018	3			N	-0-					-0-
08	5456	N	4434	-0-	-1022 B	-0-	4434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
*10	0	N	2847	-0-	2847 B	2847	2847	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1999	-0-	-16 B	-0-	1999	3			N	-0-					-0-
06	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-
07	1736	N	1657	-0-	-79 B	-0-	1657	3			N	-0-					-0-
08	1984	N	1610	-0-	-374 B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
*10	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	N	3347	-0-	-32 B	-0-	3347	3			N	-0-					-0-
06	3060	N	-0-	-0-	-3060 B	-0-					N	-0-					-0-
07	3441	N	3411	-0-	-30 B	-0-	3411	3			N	-0-					-0-
08	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
*10	0	N	2146	-0-	2146 B	2146	2146	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	620	N	522	-0-	-98 B	-0-	522	3			N	-0-					-0-
08	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	558	N	35	-0-	-523 B	-0-	35	3			N	-0-					-0-
08	651	N	557	-0-	-94 B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
*10	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	403	N	347	-0-	-56 B	-0-	347	3			N	-0-					-0-
08	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
08	1395	N	1130	-0-	-265 B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
*10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*10	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1205	-0-	-872 B	-0-	1205	3			N	-0-					-0-
06	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
07	1922	N	1812	-0-	-110 B	-0-	1812	3			N	-0-					-0-
08	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0- B	-0-	212	3	2	9	N	2	3	1			-0-
06	185	N	185	-0-	-0- B	-0-	184	3	1	9	N	1					1
07	680	N	680	-0-	-0- B	-0-	679	3	1	9	N	1	2	1			-0-
*08	590	N	590	-0-	-0- B	-0-	588	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	606	N	606	-0-	-0- B	-0-	605	3	1	9	N	1	2	1			-0-
*10	574	N	574	-0-	-0- B	-0-	572	3	2	9	N	2	2	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
07	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
08	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*10	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
07	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
08	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*10	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
06	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
07	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
08	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
*10	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	164	-0-	-115 B	-0-	164	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	248	N	1	-0-	-247 B	-0-	1	3			N	-0-					-0-
08	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	170	-0-	-109 B	-0-	170	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	248	N	1	-0-	-247 B	-0-	1	3			N	-0-					-0-
08	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
08	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
*10	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	N	2807	-0-	-324 B	-0-	2807	3			N	-0-					-0-
06	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
07	2914	N	1206	-0-	-1708 B	-0-	1206	3			N	-0-					-0-
08	3054	N	3054	-0-	-0- B	-0-	3054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4709	N	4709	-0-	-0- B	-0-	4709	3			N	-0-					-0-
*10	0	N	2162	-0-	2162 B	2162	2162	3			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2191	-0-	-351 B	-0-	2191	3			N	-0-					-0-
06	2070	N	-0-	-0-	-2070 B	-0-					N	-0-					-0-
07	2325	N	2209	-0-	-116 B	-0-	2209	3			N	-0-					-0-
08	2201	N	1624	-0-	-577 B	-0-	1624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
*10	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
*10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
08	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
06	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
07	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
08	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
*10	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4080																	
09	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
06	2572	N	2572	-0-	-0- B	-0-	2572	3			N	-0-					-0-
07	3142	N	3142	-0-	-0- B	-0-	3142	3			N	-0-					-0-
08	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	0	N	3418	-0-	3418 B	3418	3418	3			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
07	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
08	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*10	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
06	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
07	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
08	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*10	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
07	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
08	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*10	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
07	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
08	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	0	N	1739	-0-	1739 B	1739	1739	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
06	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
07	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
08	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
*10	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0- B	-0-	847	3	22	9	N	20	27	1			1
06	742	N	742	-0-	-0- B	-0-	733	3	9	9	N	8					9
07	1520	N	1520	-0-	-0- B	-0-	1509	3	11	9	N	10	13	1			6
08	1344	N	1344	-0-	-0- B	-0-	1331	3	13	9	N	12	13	1			5
09/01 BALANCING DATE STATUS -> -0-																	
*09	1188	N	1188	-0-	-0- B	-0-	1176	3	12	9	N	11	13	1			3
*10	1205	N	1205	-0-	-0- B	-0-	1184	3	21	9	N	19	13	1			8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0- B	-0-	573	3	19	9	N	17	22	1			1
06	503	N	503	-0-	-0- B	-0-	496	3	7	9	N	6					7
07	889	N	889	-0-	-0- B	-0-	880	3	9	9	N	8	11	1			4
*08	937	N	937	-0-	-0- B	-0-	926	3	11	9	N	10	11	1			3
09/01 BALANCING DATE STATUS -> -0-																	
*09	961	N	961	-0-	-0- B	-0-	951	3	10	9	N	9	11	1			1
*10	966	N	966	-0-	-0- B	-0-	948	3	18	9	N	16	11	1			7

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0- B	-0-	948	3	31	9	N	28	37	1			2
06	832	N	832	-0-	-0- B	-0-	820	3	12	9	N	11					13
07	1824	N	1824	-0-	-0- B	-0-	1810	3	14	9	N	13	18	1			8
08	1548	N	1548	-0-	-0- B	-0-	1530	3	18	9	N	16	18	1			6
09/01 BALANCING DATE STATUS -> -0-																	
09	1416	N	1416	-0-	-0- B	-0-	1399	3	17	9	N	15	18	1			3
*10	1429	N	1429	-0-	-0- B	-0-	1399	3	30	9	N	27	18	1			11

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0- B	-0-	293	3	2	9	N	2	3	1			1
06	555	N	555	-0-	-0- B	-0-	554	3	1	9	N	1					2
07	370	N	370	-0-	-0- B	-0-	369	3	1	9	N	1	2	1			1
*08	495	N	495	-0-	-0- B	-0-	494	3	1	9	N	1	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
*09	474	N	474	-0-	-0- B	-0-	473	3	1	9	N	1	1	1			1
*10	389	N	389	-0-	-0- B	-0-	387	3	2	9	N	2	2	1			1

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	747	-0-	747 B	-5717	728	3	19	9	N	17	23	1			1
06	0	N	1276	-0-	1276 B	-4441	1268	3	8	9	N	7					8
07	0	N	1115	-0-	1115 B	-3326	1106	3	9	9	N	8	11	1			5
08	0	N	1106	-0-	1106 B	-2220	1095	3	11	9	N	10	11	1			4
09/01 BALANCING DATE STATUS -> -2220																	
09	0	N	1030	-0-	1030 B	-1190	1020	3	10	9	N	9	11	1			2
10	0	N	1069	-0-	1069 B	-121	1050	3	19	9	N	17	11	1			7

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	#	3892	-0-	-2401 B	-27178	3781	3	111	9	N	101	134	1			7
06	0	N	3317	-0-	3317 B	-23861	3273	3	44	9	N	40					47
07	0	N	6387	-0-	6387 B	-17474	6333	3	54	9	N	49	66	1			30
08	0	N	6607	-0-	6607 B	-10867	6542	3	65	9	N	59	66	1			23
09/01 BALANCING DATE STATUS -> -10867																	
*09	0	N	6295	-0-	6295 B	-4572	6236	3	59	9	N	54	66	1			11
10	0	N	6283	-0-	6283 B	1711	6175	3	108	9	N	98	67	1			41

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
06	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*10	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2878	-0-	-222 B	769	2878	3			N	-0-					-0-
06	2101	N	1332	-0-	-769 B	-0-	1332	3			N	-0-					-0-
07	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-
08	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	#	801	-0-	-3279 B	-3279	801	3			N	-0-					-0-
10	0		3146	-0-	3146 B	-133	3146	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*10	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
08	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*10	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*10	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
07	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
08	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*10	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*10	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
07	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
08	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*10	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0- B	-0-	1006	3	25	9	N	23	31	1			2
06	1609	N	1609	-0-	-0- B	-0-	1599	3	10	9	N	9					11
07	1895	N	1895	-0-	-0- B	-0-	1883	3	12	9	N	11	15	1			7
08	1741	N	1741	-0-	-0- B	-0-	1726	3	15	9	N	14	15	1			6
09/01 BALANCING DATE STATUS -> -0-																	
*09	1675	N	1675	-0-	-0- B	-0-	1662	3	13	9	N	12	15	1			3
*10	1623	N	1623	-0-	-0- B	-0-	1598	3	25	9	N	23	16	1			10

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
06	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*10	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
06	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
07	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
08	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*10	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
07	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*10	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*10	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*10	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*10	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
08	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
06	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*10	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4015	N	4015	-0-	-0- B	-0-	4015	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
08	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
10	0	N	8966	-0-	8966 B	8966	8966	3			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
06	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
07	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
08	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*10	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
06	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
07	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
08	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*10	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
08	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*10	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
06	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
07	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
08	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*10	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
06	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
07	2687	N	2687	-0-	-0- B	-0-	2687	3			N	-0-					-0-
08	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*10	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
06	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
07	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
08	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
*10	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2014	N	2014	-0-	-0-	B	-0-	2014	3			N	-0-					-0-
06	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-
07	3615	N	3615	-0-	-0-	B	-0-	3615	3			N	-0-					-0-
08	3730	N	3730	-0-	-0-	B	-0-	3730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
10	0	N	4055	-0-	4055	B	4055	4055	3			N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

05	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
06	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
07	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
08	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

05	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
06	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
07	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
08	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
*10	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

05	2354	N	2354	-0-	-0-	B	-0-	2354	3			N	-0-					-0-
06	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
07	2225	N	2225	-0-	-0-	B	-0-	2225	3			N	-0-					-0-
08	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
*10	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
07	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
06	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
*10	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
06	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
07	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
08	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*10	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
06	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
07	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*10	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
06	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
07	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*10	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
08	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*10	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
06	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
07	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
08	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
*10	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
08	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
*10	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2068	N	2068	-0-	-0-	B	-0-	2068	3			N	-0-					-0-
06	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
07	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
08	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

05	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-
06	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
07	2169	N	2169	-0-	-0-	B	-0-	2169	3			N	-0-					-0-
08	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
*10	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

05	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
07	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
08	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*10	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
07	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
08	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*10	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
06	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
07	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
08	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*10	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
06	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
07	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
08	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*10	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
06	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
07	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
08	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*10	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
06	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
07	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
08	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*10	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
06	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
07	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
08	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*10	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
06	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
07	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
08	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*10	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*10	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
07	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					-0-
08	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
*10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
06	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
07	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
08	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*10	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0-	B	-0-	1584	3			N	-0-					-0-
06	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
07	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
08	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
*10	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2859	N	2859	-0-	-0-	B	-0-	2859	3			N	-0-					-0-
06	1888	N	1888	-0-	-0-	B	-0-	1888	3			N	-0-					-0-
07	3019	N	3019	-0-	-0-	B	-0-	3019	3			N	-0-					-0-
08	2931	N	2931	-0-	-0-	B	-0-	2931	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
10	0	N	3039	-0-	3039	B	3039	3039	3			N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	244	-0-	244	B	-2294	244	3			N	-0-					-0-
06	0	N	20	-0-	20	B	-2274	20	3			N	-0-					-0-
07	0	N	6	-0-	6	B	-2268	6	3			N	-0-					-0-
08	0	N	5	-0-	5	B	-2263	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2263																		
09	0	N	-0-	-0-	-0-	B	-2263					N	-0-					-0-
10	0	N	664	-0-	664	B	-1599	664	3			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2617	N	2617	-0-	-0-	B	-0-	2617	3			N	-0-					-0-
06	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
07	2785	N	2785	-0-	-0-	B	-0-	2785	3			N	-0-					-0-
08	2881	N	2881	-0-	-0-	B	-0-	2881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
10	0	N	2168	-0-	2168	B	2168	2168	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
07	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
08	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*10	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
06	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
07	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
08	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*10	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
08	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*10	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-
06	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
07	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-
08	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
*10	2892	N	2892	-0-	-0- B	-0-	2892	3			N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
06	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
07	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
08	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*10	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	721	-0-	721 B	-3939	721	3			N	-0-					-0-
06	0	N	389	-0-	389 B	-3550	389	3			N	-0-					-0-
07	0	N	810	-0-	810 B	-2740	810	3			N	-0-					-0-
08	0	N	696	-0-	696 B	-2044	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2044																	
09	0	N	193	-0-	193 B	-1851	193	3			N	-0-					-0-
10	0	N	835	-0-	835 B	-1016	835	3			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	3416	N	3416	-0-	-0- B	-0-	3416	3			N	-0-					-0-
06	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
07	5561	N	5561	-0-	-0- B	-0-	5561	3			N	-0-					-0-
08	3731	N	3731	-0-	-0- B	-0-	3731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
10	0	N	4737	-0-	4737 B	4737	4737	3			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

05	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

05	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

05	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
06	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
08	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

05	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

05	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
07	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*10	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

05	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
06	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
07	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
08	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
*10	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

05	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*10	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
07	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*10	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
06	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
07	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
08	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*10	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*10	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

05	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
06	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
07	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
08	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
*10	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*10	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
06	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
*10	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	286	-0-	286 B	-2035	286	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-2035					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-2035					N	-0-					-0-
08	0	N	14	-0-	14 B	-2021	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2021																	
09	0	N	139	-0-	139 B	-1882	139	3			N	-0-					-0-
10	0	N	1387	-0-	1387 B	-495	1387	3			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	3111	-0-	3111 B	3111	3111	3			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
08	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*10	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

05	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
08	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*10	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

05	0	N	399	-0-	399 B	-3651	399	3			N	-0-					-0-
06	0	N	28	-0-	28 B	-3623	28	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-3623					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-3623					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3623																	
09	0	N	-0-	-0-	-0- B	-3623					N	-0-					-0-
10	0	N	62	-0-	62 B	-3561	62	3			N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

05	3639	N	3639	-0-	-0- B	-0-	3639	3			N	-0-					-0-
06	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
07	3528	N	3528	-0-	-0- B	-0-	3528	3			N	-0-					-0-
08	3547	N	3547	-0-	-0- B	-0-	3547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
10	0	N	4329	-0-	4329 B	4329	4329	3			N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

05	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
06	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
07	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*10	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

05	7507	N	7507	-0-	-0- B	-0-	7507	3			N	-0-					-0-
06	7500	#	4297	-0-	-3203 B	-3203	4297	3			N	-0-					-0-
07	7967	#	5944	-0-	-2023 B	-5226	5944	3			N	-0-					-0-
08	0	N	2889	-0-	2889 B	-2337	2889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2337																	
09	0	N	374	-0-	374 B	-1963	374	3			N	-0-					-0-
10	0	N	2605	-0-	2605 B	642	2605	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*10	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
06	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
07	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
08	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*10	2764	N	2764	-0-	-0- B	-0-	2764	3			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
06	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
07	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*10	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
06	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
07	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
08	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*10	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
06	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
07	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
08	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*10	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
06	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
07	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
08	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*10	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-
06	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
07	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
08	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
10	0	N	3767	-0-	3767 B	3767	3767	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
06	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
07	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
08	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
*10	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
06	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
07	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
08	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	0	N	2797	-0-	2797 B	2797	2797	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
06	3240	#	1883	-0-	-1357 B	-1357	1883	3			N	-0-					-0-
07	3348	#	2827	-0-	-521 B	-1878	2827	3			N	-0-					-0-
08	1252	N	3130	-0-	1878 B	-0-	3130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	0	N	2653	-0-	2653 B	2653	2653	3			N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
06	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
07	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*10	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
08	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*10	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
07	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
08	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*10	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
06	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
07	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
08	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*10	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
06	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
07	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
08	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*10	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
07	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
08	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
*10	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
06	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
07	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
08	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*10	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
07	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
08	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*10	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*10	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	77					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	77					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	77					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	77					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 77																	
09	14B2 EXT		-0-	-0-	-0- B	77					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	77					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

05	3996	N	3996	-0-	-0- B	-0-	3996	3			N	-0-					-0-
06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
07	2810	N	2810	-0-	-0- B	-0-	2810	3			N	-0-					-0-
08	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
10	0	N	2147	-0-	2147 B	2147	2147	3			N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
06	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
07	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
08	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*10	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
07	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
08	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*10	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
07	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
06	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
07	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
08	3100	N	3138	-0-	38 B	38	3138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 38																	
09	2933	N	2895	-0-	-38 B	-0-	2895	3			N	-0-					-0-
*10	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
06	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
07	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
08	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*10	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
06	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
07	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
08	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
*10	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2555	N	3052	-0-	497 B	497	3052	3			N	-0-					-0-
06	2651		1883	-0-	-768 B	-271	1883	3			N	-0-					-0-
07	2576		2336	-0-	-240 B	-511	2336	3			N	-0-					-0-
08	2440		3353	-0-	913 B	402	3353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 402																	
09	2586		1388	-0-	-1198 B	-796	1388	3			N	-0-					-0-
10	0		2892	-0-	2892 B	2096	2892	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	2534	-0-	1804 B	-0-	2534	3			N	-0-					-0-
06	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
07	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
*10	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3577		1966	-0-	-1611 B	-4811	1966	3			N	-0-					-0-
06	3683		1219	-0-	-2464 B	-7275	1219	3			N	-0-					-0-
07	3574		1522	-0-	-2052 B	-9327	1522	3			N	-0-					-0-
08	3398		1787	-0-	-1611 B	-10938	1787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10938																	
09	3120	#	1195	-0-	-1925 B	-12863	1195	3			N	-0-					-0-
10	0	N	19	-0-	19 B	-12844	19	3			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
06	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
07	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-
08	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*10	2686	N	2686	-0-	-0- B	-0-	2686	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*10	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
08	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
*10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
07	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
08	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*10	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
06	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
08	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
07	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*10	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
07	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
07	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
08	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
*10	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*10	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*10	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
07	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
08	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	617	-0-	617	B	-2305	617	3			N	-0-					-0-
06	0	N	581	-0-	581	B	-1724	581	3			N	-0-					-0-
07	0	N	1540	-0-	1540	B	-184	1540	3			N	-0-					-0-
08	1278	N	1462	-0-	184	B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
*10	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2883	-0-	-0-	B	-0-	2883	3			N	-0-					-0-
06	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					-0-
07	2861	N	2861	-0-	-0-	B	-0-	2861	3			N	-0-					-0-
08	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
10	0	N	2893	-0-	2893	B	2893	2893	3			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
06	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
07	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
08	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
*10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1150	-0-	-338	B	-0-	1150	3			N	-0-					-0-
06	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
07	1426	N	1348	-0-	-78	B	-0-	1348	3			N	-0-					-0-
08	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1358	-0-	-112	B	-0-	1358	3			N	-0-					-0-
*10	1409	N	1409	-0-	-0-	B	-0-	1409	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
06	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
07	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
06	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
07	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
08	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
*10	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
06	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
07	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
08	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
*10	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*10	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
08	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
*10	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
06	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
07	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
08	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
*10	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0- B	-0-	51	1	47	3	N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	86	1	79	3	N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	86	1	101	3	N	-0-					-0-
08	182	N	182	-0-	-0- B	-0-	105	1	77	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	85	1	61	3	N	-0-					-0-
*10	85	N	85	-0-	-0- B	-0-	50	1	35	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	451	-0-	-293 B	-0-	67	1	384	3	N	-0-					-0-
06	750	N	722	-0-	-28 B	-0-	120	1	602	3	N	-0-					-0-
07	589	N	462	-0-	-127 B	-0-	120	1	342	3	N	-0-					-0-
08	485	N	485	-0-	-0- B	-0-	145	1	340	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	680	-0-	-40 B	-0-	140	1	540	3	N	-0-					-0-
*10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	405	-0-	-649 B	-0-	44	1	361	3	N	-0-					-0-
06	1410	N	1307	-0-	-103 B	-0-	169	1	1138	3	N	-0-					-0-
07	1550	N	1468	-0-	-82 B	-0-	169	1	1299	3	N	-0-					-0-
08	1428	N	1428	-0-	-0- B	-0-	270	1	1158	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1363	N	1363	-0-	-0- B	-0-	243	1	1120	3	N	-0-					-0-
*10	1682	N	1682	-0-	-0- B	-0-	279	1	1403	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	N	2691	-0-	-2238 B	-0-	285	1	2406	3	N	-0-					-0-
06	4650	N	4083	-0-	-567 B	-0-	464	1	3619	3	N	-0-					-0-
07	4867	N	4573	-0-	-294 B	-0-	464	1	4109	3	N	-0-					-0-
08	2697	N	1811	-0-	-886 B	-0-	264	1	1547	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	3591	-0-	-489 B	-0-	528	1	3063	3	N	-0-					-0-
*10	0	N	4552	-0-	4552 B	4552	682	1	3870	3	N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	N	4699	-0-	-633 B	-0-	516	1	4183	3	N	-0-					-0-
06	5026	N	5026	-0-	-0- B	-0-	631	1	4395	3	N	-0-					-0-
07	4743	N	4677	-0-	-66 B	-0-	631	1	4046	3	N	-0-					-0-
08	4875	N	4875	-0-	-0- B	-0-	837	1	4038	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	4977	-0-	-63 B	-0-	810	1	4167	3	N	-0-					-0-
*10	0	N	4335	-0-	4335 B	4335	702	1	3633	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
06	690	N	536	-0-	-154 B	-0-	536	3			N	-0-					-0-
07	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
08	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
*10	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
06	1290	N	1125	-0-	-165	B	-0-	1125	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
08	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
*10	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1902	N	1902	-0-	-0-	B	-0-	416	1	1486	3	N	-0-					-0-
06	1818	N	1818	-0-	-0-	B	-0-	423	1	1395	3	N	-0-					-0-
07	2077	N	1757	-0-	-320	B	-0-	423	1	1334	3	N	-0-					-0-
08	2060	N	2060	-0-	-0-	B	-0-	558	1	1502	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1907	N	1907	-0-	-0-	B	-0-	540	1	1367	3	N	-0-					-0-
*10	1898	N	1898	-0-	-0-	B	-0-	540	1	1358	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2379	N	2379	-0-	-0-	B	-0-	302	1	2077	3	N	-0-					-0-
06	2280	N	2204	-0-	-76	B	-0-	300	1	1904	3	N	-0-					-0-
07	2228	N	2228	-0-	-0-	B	-0-	300	1	1928	3	N	-0-					-0-
08	2387	N	2090	-0-	-297	B	-0-	350	1	1740	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2554	N	2554	-0-	-0-	B	-0-	434	1	2120	3	N	-0-					-0-
*10	2021	N	2021	-0-	-0-	B	-0-	322	1	1699	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1492	-0-	-1608	B	19170	105	1	1387	3	N	-0-					-0-
06	3000	N	1479	-0-	-1521	B	17649	116	1	1363	3	N	-0-					-0-
07	3100	N	1370	-0-	-1730	B	15919	116	1	1254	3	N	-0-					-0-
08	3100	N	1488	-0-	-1612	B	14307	140	1	1348	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 14307																		
09	3000	N	1466	-0-	-1534	B	12773	150	1	1316	3	N	-0-					-0-
*10	3100	N	1516	-0-	-1584	B	11189	150	1	1366	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6359	N	6359	-0-	-0-	B	-0-	470	1	5889	3	N	-0-					-0-
06	6210	N	5528	-0-	-682	B	-0-	410	1	5118	3	N	-0-					-0-
07	6593	N	6593	-0-	-0-	B	-0-	410	1	6183	3	N	-0-					-0-
08	6681	N	6681	-0-	-0-	B	-0-	600	1	6081	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6696	N	6696	-0-	-0-	B	-0-	600	1	6096	3	N	-0-					-0-
*10	0	N	6538	-0-	6538	B	6538	580	1	5958	3	N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	B	-0-	94	1	1221	3	N	-0-					-0-
06	1290	N	1285	-0-	-5	B	-0-	96	1	1189	3	N	-0-					-0-
07	1333	N	1246	-0-	-87	B	-0-	96	1	1150	3	N	-0-					-0-
08	1304	N	1304	-0-	-0-	B	-0-	124	1	1180	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1214	-0-	-76	B	-0-	124	1	1090	3	N	-0-					-0-
*10	1321	N	1321	-0-	-0-	B	-0-	124	1	1197	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	N	4141	-0-	-199 B	-0-	524	1	3617	3	N	-0-					-0-
06	3953	N	3953	-0-	-0- B	-0-	530	1	3423	3	N	-0-					-0-
07	4216	N	4119	-0-	-97 B	-0-	530	1	3589	3	N	-0-					-0-
08	4154	N	2622	-0-	-1532 B	-0-	384	1	2238	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4508	N	4508	-0-	-0- B	-0-	744	1	3764	3	N	-0-					-0-
*10	0	N	4137	-0-	4137 B	4137	672	1	3465	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	N	2729	-0-	-867 B	-0-	563	1	2166	3	N	-0-					-0-
06	3360	N	3102	-0-	-258 B	-0-	769	1	2333	3	N	-0-					-0-
07	3844	N	3450	-0-	-394 B	-0-	769	1	2681	3	N	-0-					-0-
08	3506	N	3506	-0-	-0- B	-0-	1023	1	2483	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3316	N	3316	-0-	-0- B	-0-	990	1	2326	3	N	-0-					-0-
*10	0	N	3351	-0-	3351 B	3351	957	1	2394	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1849	-0-	-166 B	-0-	222	1	1627	3	N	-0-					-0-
06	1980	N	1898	-0-	-82 B	-0-	224	1	1674	3	N	-0-					-0-
07	1977	N	1977	-0-	-0- B	-0-	224	1	1753	3	N	-0-					-0-
08	1860	N	1749	-0-	-111 B	-0-	260	1	1489	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1643	-0-	-247 B	-0-	250	1	1393	3	N	-0-					-0-
*10	1751	N	1751	-0-	-0- B	-0-	260	1	1491	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1149	-0-	-60 B	-0-	378	1	771	3	N	-0-					-0-
06	1433	N	1433	-0-	-0- B	-0-	382	1	1051	3	N	-0-					-0-
07	1417	N	1417	-0-	-0- B	-0-	382	1	1035	3	N	-0-					-0-
08	1306	N	1306	-0-	-0- B	-0-	496	1	810	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1467	N	1467	-0-	-0- B	-0-	496	1	971	3	N	-0-					-0-
*10	1221	N	1221	-0-	-0- B	-0-	432	1	789	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1707	N	1707	-0-	-0- B	-0-	215	1	1492	3	N	-0-					-0-
06	1853	N	1853	-0-	-0- B	-0-	230	1	1623	3	N	-0-					-0-
07	2120	N	2120	-0-	-0- B	-0-	230	1	1890	3	N	-0-					-0-
08	1753	N	1753	-0-	-0- B	-0-	308	1	1445	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2502	N	2502	-0-	-0- B	-0-	341	1	2161	3	N	-0-					-0-
*10	2214	N	2214	-0-	-0- B	-0-	308	1	1906	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	893	-0-	-440 B	-0-	62	1	831	3	N	-0-					-0-
06	1710	N	1235	-0-	-475 B	-0-	95	1	1140	3	N	-0-					-0-
07	1585	N	1585	-0-	-0- B	-0-	95	1	1490	3	N	-0-					-0-
08	1701	N	1701	-0-	-0- B	-0-	252	1	1449	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1609	N	1609	-0-	-0- B	-0-	270	1	1339	3	N	-0-					-0-
*10	1612	N	1612	-0-	-0- B	-0-	279	1	1333	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	891	-0-	-132 B	-0-	102	1	789	3	N	-0-					-0-
06	864	N	864	-0-	-0- B	-0-	95	1	769	3	N	-0-					-0-
07	806	N	95	-0-	-711 B	-0-	95	1			N	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
*10	743	N	743	-0-	-0- B	-0-	75	1	668	3	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

05	620	N	480	-0-	-140 B	-0-	60	1	420	3	N	-0-					-0-
06	420	N	179	-0-	-241 B	-0-	26	1	153	3	N	-0-					-0-
07	465	N	285	-0-	-180 B	-0-	26	1	259	3	N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

05	1803	N	1803	-0-	-0- B	-0-	407	1	1396	3	N	-0-					-0-
06	1579	N	1579	-0-	-0- B	-0-	367	1	1212	3	N	-0-					-0-
07	1860	N	1713	-0-	-147 B	-0-	367	1	1346	3	N	-0-					-0-
08	1798	N	1557	-0-	-241 B	-0-	425	1	1132	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1859	N	1859	-0-	-0- B	-0-	527	1	1332	3	N	-0-					-0-
*10	1723	N	1723	-0-	-0- B	-0-	493	1	1230	3	N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

05	4512		3529	-0-	-983 B	-8127	736	1	2793	3	N	-0-					-0-
06	4350	#	2783	-0-	-1567 B	-9694	565	1	2218	3	N	-0-					-0-
07	4371	#	2826	-0-	-1545 B	-11239	565	1	2261	3	N	-0-					-0-
08	3534	N	3484	-0-	-50 B	-11239	736	1	2748	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5815 CANCELLED UNDERAGE -> -5424																	
09	2790	N	2528	-0-	-262 B	-5815	512	1	2016	3	N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-5815					N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

05	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
07	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
08	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
*10	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	B	-0-	31	1	389	3	N	-0-					-0-
06	1297	N	1297	-0-	-0-	B	-0-	127	1	1170	3	N	-0-					-0-
07	929	N	929	-0-	-0-	B	-0-	127	1	802	3	N	-0-					-0-
08	1073	N	1073	-0-	-0-	B	-0-	132	1	941	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1161	N	1161	-0-	-0-	B	-0-	180	1	981	3	N	-0-					-0-
*10	1050	N	1050	-0-	-0-	B	-0-	180	1	870	3	N	-0-					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

05	279	N	135	-0-	-144	B	-0-	135	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
07	372	N	60	-0-	-312	B	-0-	60	3			N	-0-					-0-
08	124	N	7	-0-	-117	B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

05	1910	N	1910	-0-	-0-	B	-0-	173	1	1737	3	N	-0-					-0-
06	1830	N	1246	-0-	-584	B	-0-	212	1	1034	3	N	-0-					-0-
07	1767	N	874	-0-	-893	B	-0-	212	1	662	3	N	-0-					-0-
08	1922	N	782	-0-	-1140	B	-0-	220	1	562	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	709	-0-	-551	B	-0-	200	1	509	3	N	-0-					-0-
*10	2134	N	2134	-0-	-0-	B	-0-	260	1	1874	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

05	1054	N	957	-0-	-97	B	-0-	957	3			N	-0-					-0-
06	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
07	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
08	961	N	443	-0-	-518	B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

05	1736	N	1646	-0-	-90	B	-0-	1646	3			N	-0-					-0-
06	1470	N	-0-	-0-	-1470	B	-0-					N	-0-					-0-
07	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-
08	1643	N	975	-0-	-668	B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1519	-0-	-310 B	-0-	750	1	769	3	N	-0-					-0-
06	1710	N	1481	-0-	-229 B	-0-	733	1	748	3	N	-0-					-0-
07	1705	N	1501	-0-	-204 B	-0-	733	1	768	3	N	-0-					-0-
08	1799	N	1799	-0-	-0- B	-0-	1023	1	776	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1616	N	1616	-0-	-0- B	-0-	891	1	725	3	N	-0-					-0-
*10	416	N	416	-0-	-0- B	-0-	198	1	218	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1316	-0-	-234 B	-0-	1316	3			N	-0-					-0-
06	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
07	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	N	4256	-0-	-239 B	-0-	4256	3			N	-0-					-0-
06	4230	N	-0-	-0-	-4230 B	-0-					N	-0-					-0-
07	3658	N	3341	-0-	-317 B	-0-	3341	3			N	-0-					-0-
08	4563	N	4563	-0-	-0- B	-0-	4563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-
*10	0	N	4477	-0-	4477 B	4477	4477	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8227	N	8227	-0-	-0- B	-0-	8227	3			N	-0-					-0-
06	7440	N	-0-	-0-	-7440 B	-0-					N	-0-					-0-
07	6757	N	6757	-0-	-0- B	-0-	6757	3			N	-0-					-0-
08	8215	N	7489	-0-	-726 B	-0-	7489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6903	N	6903	-0-	-0- B	-0-	6903	3			N	-0-					-0-
*10	0	N	8896	-0-	8896 B	8896	8896	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
06	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
07	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
08	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1146	-0-	-125 B	-0-	1146	3			N	-0-					-0-
06	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
07	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
08	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3648	N	3648	-0-	-0- B	-0-	3648	3			N	-0-					-0-
06	3600	N	-0-	-0-	-3600 B	-0-					N	-0-					-0-
07	3596	N	2839	-0-	-757 B	-0-	2839	3			N	-0-					-0-
08	4219	N	4219	-0-	-0- B	-0-	4219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3593	N	3593	-0-	-0- B	-0-	3593	3			N	-0-					-0-
*10	0	N	4124	-0-	4124 B	4124	4124	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2810	N	2810	-0-	-0- B	-0-	2810	3			N	-0-					-0-
06	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
07	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
08	2821	N	-0-	-0-	-2821 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
*10	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	609	-0-	-414 B	-0-	609	3			N	-0-					-0-
06	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
07	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
08	620	N	282	-0-	-338 B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
*10	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2832	N	2832	-0-	-0- B	-0-	301	1	2531	3	N	-0-					-0-
06	2850	N	2515	-0-	-335 B	-0-	273	1	2242	3	N	-0-					-0-
07	2728	N	2595	-0-	-133 B	-0-	273	1	2322	3	N	-0-					-0-
08	2821	N	2630	-0-	-191 B	-0-	390	1	2240	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2184	-0-	-336 B	-0-	299	1	1885	3	N	-0-					-0-
*10	2507	N	2507	-0-	-0- B	-0-	377	1	2130	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	9	-0-	-332 B	-0-	9	3			N	-0-					-0-
06	120	N	59	-0-	-61 B	-0-	59	3			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	202	-0-	-635 B	-0-	22	1	180	3	N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	84	1	553	3	N	-0-					-0-
07	952	N	952	-0-	-0- B	-0-	84	1	868	3	N	-0-					-0-
08	1093	N	1093	-0-	-0- B	-0-	210	1	883	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	952	N	952	-0-	-0- B	-0-	182	1	770	3	N	-0-					-0-
*10	772	N	772	-0-	-0- B	-0-	147	1	625	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
06	1620	N	1032	-0-	-588 B	-0-	1032	3			N	-0-					-0-
07	1922	N	1559	-0-	-363 B	-0-	1559	3			N	-0-					-0-
08	2015	N	1035	-0-	-980 B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
*10	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	60	1	856	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	40	1	337	3	N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2162	-0-	-132 B	-0-	146	1	2016	3	N	-0-					-0-
06	2296	N	2296	-0-	-0- B	-0-	168	1	2128	3	N	-0-					-0-
07	2449	N	2332	-0-	-117 B	-0-	168	1	2164	3	N	-0-					-0-
08	2358	N	2358	-0-	-0- B	-0-	210	1	2148	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	1992	-0-	-318 B	-0-	182	1	1810	3	N	-0-					-0-
*10	2243	N	2243	-0-	-0- B	-0-	203	1	2040	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2276	N	2276	-0-	-0- B	-0-	408	1	1868	3	N	-0-					-0-
06	2250	N	2027	-0-	-223 B	-0-	375	1	1652	3	N	-0-					-0-
07	2294	N	1654	-0-	-640 B	-0-	375	1	1279	3	N	-0-					-0-
08	2263	N	1905	-0-	-358 B	-0-	527	1	1378	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2382	N	2382	-0-	-0- B	-0-	527	1	1855	3	N	-0-					-0-
*10	1818	N	1818	-0-	-0- B	-0-	391	1	1427	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	711	-0-	-188 B	-0-	171	1	540	3	N	-0-					-0-
06	810	N	760	-0-	-50 B	-0-	188	1	572	3	N	-0-					-0-
07	763	N	763	-0-	-0- B	-0-	188	1	575	3	N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	208	1	509	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	248	1	595	3	N	-0-					-0-
*10	838	N	838	-0-	-0- B	-0-	248	1	590	3	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2267	-0-	-27 B	-0-	648	1	1619	3	N	-0-					-0-
06	2215	N	2215	-0-	-0- B	-0-	639	1	1576	3	N	-0-					-0-
07	2233	N	2233	-0-	-0- B	-0-	639	1	1594	3	N	-0-					-0-
08	2493	N	2493	-0-	-0- B	-0-	837	1	1656	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2343	N	2343	-0-	-0- B	-0-	837	1	1506	3	N	-0-					-0-
*10	1967	N	1967	-0-	-0- B	-0-	648	1	1319	3	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	918	-0-	-1779 B	-0-	260	1	658	3	N	-0-					-0-
06	1200	N	260	-0-	-940 B	-0-	260	1			N	-0-					-0-
07	1454	N	1454	-0-	-0- B	-0-	88	1	1366	3	N	-0-					-0-
08	930	N	494	-0-	-436 B	-0-	140	1	354	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	112	1	351	3	N	-0-					-0-
*10	903	N	903	-0-	-0- B	-0-	196	1	707	3	N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
06	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*10	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	3	-0-	-1485 B	-0-	3	3			N	-0-					-0-
06	1260	N	726	-0-	-534 B	-0-	53	1	673	3	N	-0-					-0-
07	1148	N	1148	-0-	-0- B	-0-	53	1	1095	3	N	-0-					-0-
08	763	N	763	-0-	-0- B	-0-	189	1	574	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	381	-0-	-146 B	-0-	124	1	257	3	N	-0-					-0-
06	690	N	124	-0-	-566 B	-0-	124	1			N	-0-					-0-
07	496	N	166	-0-	-330 B	-0-	35	1	131	3	N	-0-					-0-
08	372	N	343	-0-	-29 B	-0-	77	1	266	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	750	-0-	-0- B	-0-	161	1	589	3	N	-0-					-0-
*10	1110	N	1110	-0-	-0- B	-0-	217	1	893	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3017	N	3017	-0-	-0-	B	-0-	3017	3			N	-0-					-0-
06	2280	N	-0-	-0-	-2280	B	-0-					N	-0-					-0-
07	4195	N	4195	-0-	-0-	B	-0-	4195	3			N	-0-					-0-
08	3231	N	3231	-0-	-0-	B	-0-	3231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
*10	0	N	3383	-0-	3383	B	3383	3383	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	49	-0-	-168	B	-0-	49	3			N	-0-					-0-
06	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-
07	682	N	573	-0-	-109	B	-0-	573	3			N	-0-					-0-
08	2352	N	2352	-0-	-0-	B	-0-	2352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
*10	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1021	-0-	-64	B	-0-	1021	3			N	-0-					-0-
06	1110	N	-0-	-0-	-1110	B	-0-					N	-0-					-0-
07	744	N	304	-0-	-440	B	-0-	304	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3581	N	3581	-0-	-0-	B	-0-	432	1	3149	3	N	-0-					-0-
06	3540	N	3507	-0-	-33	B	-0-	437	1	3070	3	N	-0-					-0-
07	3751	N	3128	-0-	-623	B	-0-	437	1	2691	3	N	-0-					-0-
08	3596	N	3259	-0-	-337	B	-0-	475	1	2784	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	3260	-0-	-250	B	-0-	532	1	2728	3	N	-0-					-0-
*10	0	N	1825	-0-	1825	B	1825	266	1	1559	3	N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-	-0-	B	-0-	148	1	882	3	N	-0-					-0-
06	1019	N	1019	-0-	-0-	B	-0-	146	1	873	3	N	-0-					-0-
07	1085	N	1085	-0-	-0-	B	-0-	146	1	939	3	N	-0-					-0-
08	1155	N	1155	-0-	-0-	B	-0-	217	1	938	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1090	N	1090	-0-	-0-	B	-0-	210	1	880	3	N	-0-					-0-
*10	192	N	192	-0-	-0-	B	-0-	35	1	157	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1848	-0-	-198 B	-0-	197	1	1651	3	N	-0-					-0-
06	1896	N	1896	-0-	-0- B	-0-	217	1	1679	3	N	-0-					-0-
07	2108	N	1887	-0-	-221 B	-0-	217	1	1670	3	N	-0-					-0-
08	1860	N	1599	-0-	-261 B	-0-	110	1	1489	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3477	-0-	477 B	477	250	1	3227	3	N	-0-					-0-
*10	3100	N	5376	-0-	2276 B	2753	230	1	5146	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2278	N	2278	-0-	-0- B	-0-	240	1	2038	3	N	-0-					-0-
06	2520	N	1930	-0-	-590 B	-0-	205	1	1725	3	N	-0-					-0-
07	2573	N	1991	-0-	-582 B	-0-	205	1	1786	3	N	-0-					-0-
08	2502	N	2502	-0-	-0- B	-0-	310	1	2192	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3478	-0-	478 B	478	300	1	3178	3	N	-0-					-0-
*10	3100	N	2947	-0-	-153 B	325	290	1	2657	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	2195	N	2195	-0-	-0- B	-0-	192	1	2003	3	N	-0-					-0-
07	1875	N	1875	-0-	-0- B	-0-	192	1	1683	3	N	-0-					-0-
08	2261	N	2261	-0-	-0- B	-0-	310	1	1951	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2307	N	2307	-0-	-0- B	-0-	300	1	2007	3	N	-0-					-0-
*10	2519	N	2519	-0-	-0- B	-0-	310	1	2209	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	N	3475	-0-	-865 B	-0-	384	1	3091	3	N	-0-					-0-
06	3690	N	2571	-0-	-1119 B	-0-	264	1	2307	3	N	-0-					-0-
07	3658	N	3126	-0-	-532 B	-0-	264	1	2862	3	N	-0-					-0-
08	3472	N	2462	-0-	-1010 B	-0-	304	1	2158	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	1099	-0-	-1481 B	-0-	144	1	955	3	N	-0-					-0-
*10	0	N	3664	-0-	3664 B	3664	400	1	3264	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3869	N	3869	-0-	-0- B	-0-	432	1	3437	3	N	-0-					-0-
06	3699	N	3699	-0-	-0- B	-0-	432	1	3267	3	N	-0-					-0-
07	4247	N	4090	-0-	-157 B	-0-	432	1	3658	3	N	-0-					-0-
08	3875	N	3842	-0-	-33 B	-0-	558	1	3284	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3829	N	3829	-0-	-0- B	-0-	558	1	3271	3	N	-0-					-0-
*10	0	N	4296	-0-	4296 B	4296	558	1	3738	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	N	4684	-0-	-772 B	-0-	522	1	4162	3	N	-0-					-0-
06	5160	N	4389	-0-	-771 B	-0-	499	1	3890	3	N	-0-					-0-
07	5208	N	3975	-0-	-1233 B	-0-	499	1	3476	3	N	-0-					-0-
08	5304	N	5304	-0-	-0- B	-0-	744	1	4560	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5130	N	5130	-0-	-0- B	-0-	744	1	4386	3	N	-0-					-0-
*10	0	N	5023	-0-	5023 B	5023	720	1	4303	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7843	N	7234	-0-	-609 B	-0-	1593	1	5641	3	N	-0-					-0-
06	7320	N	2492	-0-	-4828 B	-0-	542	1	1950	3	N	-0-					-0-
07	8587	N	7150	-0-	-1437 B	-0-	542	1	6608	3	N	-0-					-0-
08	8858	N	8858	-0-	-0- B	-0-	2280	1	6578	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8483	N	8483	-0-	-0- B	-0-	2280	1	6203	3	N	-0-					-0-
*10	0	N	8528	-0-	8528 B	8528	2280	1	6248	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0- B	-0-	184	1	903	3	N	-0-					-0-
06	1200	N	184	-0-	-1016 B	-0-	184	1			N	-0-					-0-
07	1085	N	456	-0-	-629 B	-0-	51	1	405	3	N	-0-					-0-
08	1085	N	283	-0-	-802 B	-0-	60	1	223	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
*10	1056	N	1056	-0-	-0- B	-0-	150	1	906	3	N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	360	N	282	-0-	-78 B	-0-	282	3			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
08	465	N	382	-0-	-83 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1281	-0-	-1819 B	18218	148	1	1133	3	N	-0-					-0-
06	3000	N	994	-0-	-2006 B	16212	119	1	875	3	N	-0-					-0-
07	3100	N	1757	-0-	-1343 B	14869	119	1	1638	3	N	-0-					-0-
08	3100	N	2273	-0-	-827 B	14042	360	1	1913	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 14042																	
09	3000	N	2181	-0-	-819 B	13223	372	1	1809	3	N	-0-					-0-
*10	3100	N	2190	-0-	-910 B	12313	372	1	1818	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	N	3161	-0-	-249 B	-0-	227	1	2934	3	N	-0-					-0-
06	3154	N	3154	-0-	-0- B	-0-	240	1	2914	3	N	-0-					-0-
07	3100	N	2959	-0-	-141 B	-0-	240	1	2719	3	N	-0-					-0-
08	3162	N	2171	-0-	-991 B	-0-	180	1	1991	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	3047	-0-	-103 B	-0-	300	1	2747	3	N	-0-					-0-
*10	0	N	3068	-0-	3068 B	3068	290	1	2778	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1742	-0-	533 B	-5227	207	1	1535	3	N	-0-					-0-
06	2070	N	1754	-0-	-316 B	-5227	195	1	1559	3	N	-0-					-0-
07	1984	N	1826	-0-	-158 B	-5227	195	1	1631	3	N	-0-					-0-
08	1736	N	1944	-0-	208 B	-5019	290	1	1654	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1092 CANCELLED UNDERAGE -> -3927																	
09	1740	N	1988	-0-	248 B	-844	310	1	1678	3	N	-0-					-0-
*10	1155	N	1999	-0-	844 B	-0-	310	1	1689	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	N	2999	-0-	-752 B	-0-	477	1	2522	3	N	-0-					-0-
06	3480	N	3009	-0-	-471 B	-0-	490	1	2519	3	N	-0-					-0-
07	3472	N	2895	-0-	-577 B	-0-	490	1	2405	3	N	-0-					-0-
08	3290	N	3290	-0-	-0- B	-0-	682	1	2608	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2977	-0-	-23 B	-0-	682	1	2295	3	N	-0-					-0-
*10	0	N	3058	-0-	3058 B	3058	682	1	2376	3	N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	331	-0-	-258 B	-0-	331	3			N	-0-					-0-
06	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
07	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	587	-0-	-281 B	-0-	587	3			N	-0-					-0-
06	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
07	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	812	-0-	-88 B	-0-	812	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3857		3536	-0-	-321 B	-660	3536	3			N	-0-					-0-
06	3750	#	2517	-0-	-1233 B	-1893	2517	3			N	-0-					-0-
07	3813	#	3843	-0-	30 B	-1863	3843	3			N	-0-					-0-
08	3720	#	3912	-0-	192 B	-1671	3912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1671																	
09	3570	#	1865	-0-	-1705 B	-3376	1865	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-3376					N	NO RPT					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
06	1590	N	979	-0-	-611 B	-0-	979	3			N	-0-					-0-
07	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
08	1674	N	1566	-0-	-108 B	-0-	1566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	739	-0-	-251 B	-0-	739	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1160	-0-	-669 B	-0-	1160	3			N	-0-					-0-
06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
07	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
08	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	802	-0-	-488 B	-0-	802	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	306	-0-	-221 B	-0-	306	3			N	-0-					-0-
06	510	N	420	-0-	-90 B	-0-	420	3			N	-0-					-0-
07	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
08	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
06	1560	N	1027	-0-	-533 B	-0-	1027	3			N	-0-					-0-
07	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
08	1581	N	1575	-0-	-6 B	-0-	1575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	689	-0-	-331 B	-0-	689	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	81	-0-	-632 B	-0-	29	1	52	3	N	-0-					-0-
06	1036	N	1036	-0-	-0- B	-0-	193	1	843	3	N	-0-					-0-
07	1456	N	1456	-0-	-0- B	-0-	239	1	1217	3	N	-0-					-0-
08	1835	N	1835	-0-	-0- B	-0-	156	1	1679	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1926	N	1926	-0-	-0- B	-0-	280	1	1646	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1032	-0-	-859 B	-0-	1032	3			N	-0-					-0-
06	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
07	1674	N	1296	-0-	-378 B	-0-	1296	3			N	-0-					-0-
08	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1709	-0-	-31 B	-0-	1709	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	484	-0-	-322 B	-0-	484	3			N	-0-					-0-
06	780	N	775	-0-	-5 B	-0-	775	3			N	-0-					-0-
07	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
08	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	688	-0-	-92 B	-0-	688	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	914	-0-	-574 B	-0-	914	3			N	-0-					-0-
06	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
07	1395	N	1358	-0-	-37 B	-0-	1358	3			N	-0-					-0-
08	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1415	-0-	-115 B	-0-	1415	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
06	120	N	29	-0-	-91 B	-0-	29	3			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
06	2580	N	1933	-0-	-647 B	-0-	1933	3			N	-0-					-0-
07	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-
08	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1379	-0-	-541 B	-0-	1379	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
06	210	N	116	-0-	-94 B	-0-	116	3			N	-0-					-0-
07	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1278	-0-	-551 B	-0-	1278	3			N	-0-					-0-
06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
07	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
08	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	907	-0-	-413 B	-0-	907	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1435	-0-	-611 B	-0-	598	1	837	3	N	-0-					-0-
06	2180	N	2180	-0-	-0- B	-0-	845	1	1335	3	N	-0-					-0-
07	2054	N	2054	-0-	-0- B	-0-	822	1	1232	3	N	-0-					-0-
08	2275	N	2275	-0-	-0- B	-0-	910	1	1365	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1707	-0-	-483 B	-0-	702	1	1005	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	524	-0-	-220 B	-0-	524	3			N	-0-					-0-
06	570	N	532	-0-	-38 B	-0-	532	3			N	-0-					-0-
07	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
08	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	432	-0-	-343 B	-0-	432	3			N	-0-					-0-
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	682	N	550	-0-	-132 B	-0-	550	3			N	-0-					-0-
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	704	-0-	-16 B	-0-	704	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	715	-0-	-463 B	-0-	715	3			N	-0-					-0-
06	1110	N	1086	-0-	-24 B	-0-	1086	3			N	-0-					-0-
07	1116	N	917	-0-	-199 B	-0-	917	3			N	-0-					-0-
08	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1028	-0-	-52 B	-0-	1028	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1044	N	1044	-0-	-0- B	-0-	368	1	676	3	N	-0-					-0-
06	948	N	948	-0-	-0- B	-0-	293	1	655	3	N	-0-					-0-
07	1116	N	1037	-0-	-79 B	-0-	340	1	697	3	N	-0-					-0-
08	1054	N	605	-0-	-449 B	-0-	223	1	382	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1212	N	1212	-0-	-0- B	-0-	468	1	744	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	835	-0-	-591 B	-0-	835	3			N	-0-					-0-
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
07	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
08	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	719	-0-	-552 B	-0-	719	3			N	-0-					-0-
06	1230	N	1035	-0-	-195 B	-0-	1035	3			N	-0-					-0-
07	1240	N	1099	-0-	-141 B	-0-	1099	3			N	-0-					-0-
08	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	187	-0-	-495 B	-0-	187	3			N	-0-					-0-
06	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
07	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	518	-0-	-322 B	-0-	518	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1315	-0-	-266 B	-0-	604	1	711	3	N	-0-					-0-
06	754	N	754	-0-	-0- B	-0-	363	1	391	3	N	-0-					-0-
07	2604	N	1942	-0-	-662 B	-0-	711	1	1231	3	N	-0-					-0-
08	2150	N	2150	-0-	-0- B	-0-	1023	1	1127	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1964	N	1964	-0-	-0- B	-0-	990	1	974	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	283	-0-	-523 B	-0-	253	1	30	3	N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	65	1	463	3	N	-0-					-0-
07	371	N	371	-0-	-0- B	-0-	54	1	317	3	N	-0-					-0-
08	582	N	582	-0-	-0- B	-0-	66	1	516	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	65	1	484	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	145	-0-	-134 B	-0-	145	3			N	-0-					-0-
06	480	N	212	-0-	-268 B	-0-	212	3			N	-0-					-0-
07	341	N	17	-0-	-324 B	-0-	17	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	743	-0-	-497 B	-0-	743	3			N	-0-					-0-
06	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
07	1209	N	1027	-0-	-182 B	-0-	1027	3			N	-0-					-0-
08	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1179	-0-	-51 B	-0-	1179	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	186	-0-	-217 B	-0-	186	3			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
07	372	N	302	-0-	-70 B	-0-	302	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1354	N	701	-0-	-653 B	-0-	562	3	139	9	Y	126	121	1			61
06	1116	N	1116	-0-	-0- B	-0-	953	3	163	9	Y	148	129	1			80
07	813	N	813	-0-	-0- B	-0-	807	3	6	9	Y	5	68	1			17
08	809	N	809	-0-	-0- B	-0-	784	3	25	9	Y	23					40
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	760	-0-	-350 B	-0-	737	3	23	9	Y	21					61
10	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					61

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1058	-0-	-244 B	-0-	1058	3			N	-0-					-0-
06	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
07	1798	N	1643	-0-	-155 B	-0-	1643	3			N	-0-					-0-
08	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1628	-0-	-262 B	-0-	1628	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1083	-0-	-870 B	-0-	1083	3			N	-0-					-0-
06	2010	N	1863	-0-	-147 B	-0-	1863	3			N	-0-					-0-
07	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
08	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	781	-0-	-242 B	-0-	781	3			N	-0-					-0-
06	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
07	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
08	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1021	-0-	-359 B	-0-	1021	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	574	-0-	-387	B	-0-	574	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
07	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
08	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	854	-0-	-196	B	-0-	854	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	291	-0-	-50	B	-0-	291	3			N	-0-					-0-
06	480	N	437	-0-	-43	B	-0-	437	3			N	-0-					-0-
07	558	N	416	-0-	-142	B	-0-	416	3			N	-0-					-0-
08	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	1347	-0-	-1381	B	-0-	108	1	1239	3	N	-0-					-0-
06	2475	N	2475	-0-	-0-	B	-0-	177	1	2298	3	N	-0-					-0-
07	2280	N	2280	-0-	-0-	B	-0-	184	1	2096	3	N	-0-					-0-
08	2149	N	2149	-0-	-0-	B	-0-	190	1	1959	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2490	N	2033	-0-	-457	B	-0-	184	1	1849	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	1103	-0-	-1470	B	-0-	57	1	1046	3	N	-0-					-0-
06	2220	N	1751	-0-	-469	B	-0-	77	1	1674	3	N	-0-					-0-
07	2108	N	1149	-0-	-959	B	-0-	65	1	1084	3	N	-0-					-0-
08	1680	N	1680	-0-	-0-	B	-0-	84	1	1596	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1737	-0-	-3	B	-0-	85	1	1652	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	927	-0-	-685	B	-0-	927	3			N	-0-					-0-
06	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
07	1426	N	1228	-0-	-198	B	-0-	1228	3			N	-0-					-0-
08	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1608	-0-	-12	B	-0-	1608	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
06	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
07	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
08	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1154	-0-	-406	B	-0-	1154	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	284	-0-	-150	B	-0-	284	3			N	-0-					-0-
06	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
07	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
08	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	437	-0-	-73	B	-0-	437	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1149	-0-	-742	B	-0-	1149	3			N	-0-					-0-
06	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
07	1705	N	1545	-0-	-160	B	-0-	1545	3			N	-0-					-0-
08	1972	N	1972	-0-	-0-	B	-0-	1972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1863	-0-	-117	B	-0-	1863	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	1537	-0-	-1346	B	-0-	1537	3			N	-0-					-0-
06	2820	N	2205	-0-	-615	B	-0-	2205	3			N	-0-					-0-
07	2759	N	2402	-0-	-357	B	-0-	2402	3			N	-0-					-0-
08	2500	N	2500	-0-	-0-	B	-0-	2500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2421	N	2421	-0-	-0-	B	-0-	2421	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	225	-0-	-209	B	-0-	225	3			N	-0-					-0-
06	420	N	327	-0-	-93	B	-0-	327	3			N	-0-					-0-
07	372	N	362	-0-	-10	B	-0-	362	3			N	-0-					-0-
08	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	586	-0-	-406	B	-0-	586	3			N	-0-					-0-
06	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
07	899	N	804	-0-	-95	B	-0-	804	3			N	-0-					-0-
08	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	862	-0-	-98	B	-0-	862	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1038	-0-	-512	B	-0-	1038	3			N	-0-					-0-
06	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
07	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
08	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	754	-0-	-326	B	-0-	754	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1127	-0-	-919	B	-0-	331	1	796	3	N	-0-					-0-
06	1940	N	1940	-0-	-0-	B	-0-	528	1	1412	3	N	-0-					-0-
07	1922	N	1546	-0-	-376	B	-0-	456	1	1090	3	N	-0-					-0-
08	1926	N	1926	-0-	-0-	B	-0-	533	1	1393	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	918	-0-	-1032	B	-0-	244	1	674	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
06	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
07	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
08	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	249	-0-	-216	B	-0-	249	3			N	-0-					-0-
06	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
07	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	375	-0-	-345	B	-0-	375	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	962	-0-	-867	B	-0-	962	3			N	-0-					-0-
06	1770	N	1234	-0-	-536	B	-0-	1234	3			N	-0-					-0-
07	1705	N	1606	-0-	-99	B	-0-	1606	3			N	-0-					-0-
08	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2069	-0-	-70	B	-0-	2069	3			N	-0-					-0-
06	1950	N	1201	-0-	-749	B	-0-	1201	3			N	-0-					-0-
07	1922	N	1704	-0-	-218	B	-0-	1704	3			N	-0-					-0-
08	2077	N	1741	-0-	-336	B	-0-	1741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1628	-0-	-15 B	-0-	1628	3			N	-0-					-0-
06	1620	N	962	-0-	-658 B	-0-	962	3			N	-0-					-0-
07	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
08	1643	N	1506	-0-	-137 B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	472	-0-	-241 B	-0-	472	3			N	-0-					-0-
06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
07	744	N	676	-0-	-68 B	-0-	676	3			N	-0-					-0-
08	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	702	-0-	-108 B	-0-	702	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
06	450	N	307	-0-	-143 B	-0-	307	3			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
08	527	N	323	-0-	-204 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	1271	-0-	-1240 B	-0-	1271	3			N	-0-					-0-
06	2700	N	1930	-0-	-770 B	-0-	1930	3			N	-0-					-0-
07	2449	N	589	-0-	-1860 B	-0-	589	3			N	-0-					-0-
08	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	370	-0-	-529 B	-0-	370	3			N	-0-					-0-
06	930	N	179	-0-	-751 B	-0-	179	3			N	-0-					-0-
07	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	814	-0-	-674 B	-0-	330	1	484	3	N	-0-					-0-
06	960	N	456	-0-	-504 B	-0-	198	1	258	3	N	-0-					-0-
07	1506	N	1506	-0-	-0- B	-0-	540	1	966	3	N	-0-					-0-
08	1164	N	1164	-0-	-0- B	-0-	558	1	606	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1111	N	1111	-0-	-0- B	-0-	540	1	571	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	#	1595	-0-	-1660 B	-6504	201	1	1394	3	N	-0-					-0-
06	3150	#	3009	-0-	-141 B	-6645	534	1	2475	3	N	-0-					-0-
07	3255	#	2180	-0-	-1075 B	-7720	272	1	1908	3	N	-0-					-0-
08	1736	N	2127	-0-	391 B	-7329	264	1	1863	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3676 CANCELLED UNDERAGE -> -3653																	
09	3000	N	2090	-0-	-910 B	-3676	306	1	1784	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-3676					N	NO RPT					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1081	-0-	-872 B	-0-	1081	3			N	-0-					-0-
06	1800	N	1772	-0-	-28 B	-0-	1772	3			N	-0-					-0-
07	1736	N	1541	-0-	-195 B	-0-	1541	3			N	-0-					-0-
08	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1767	-0-	-3 B	-0-	1767	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1190	-0-	-732 B	-0-	1190	3			N	-0-					-0-
06	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
07	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
08	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1956	-0-	-504 B	-0-	1956	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2258	N	2258	-0-	-0- B	-0-	146	1	2112	3	N	-0-					-0-
06	1474	N	1474	-0-	-0- B	-0-	124	1	1350	3	N	-0-					-0-
07	2821	N	2321	-0-	-500 B	-0-	137	1	2184	3	N	-0-					-0-
08	2782	N	2782	-0-	-0- B	-0-	153	1	2629	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	33	-0-	-1437 B	-0-	30	1	3	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	888	-0-	-693 B	-0-	888	3			N	-0-					-0-
06	1500	N	1154	-0-	-346 B	-0-	1154	3			N	-0-					-0-
07	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
08	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	856	-0-	-284 B	-0-	856	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	11	-0-	-299 B	-0-	4	1	7	3	N	-0-					-0-
06	150	N	85	-0-	-65 B	-0-	16	1	69	3	N	-0-					-0-
07	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	12	1	124	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	38	1	225	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	811	-0-	-553 B	-0-	811	3			N	-0-					-0-
06	1320	N	1246	-0-	-74 B	-0-	1246	3			N	-0-					-0-
07	1302	N	1256	-0-	-46 B	-0-	1256	3			N	-0-					-0-
08	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1258	-0-	-2 B	-0-	1258	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	1435	-0-	-1076 B	-0-	1435	3			N	-0-					-0-
06	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
07	2263	N	1937	-0-	-326 B	-0-	1937	3			N	-0-					-0-
08	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2299	-0-	-11 B	-0-	2299	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
06	1350	N	754	-0-	-596 B	-0-	754	3			N	-0-					-0-
07	1364	N	1185	-0-	-179 B	-0-	1185	3			N	-0-					-0-
08	1457	N	1188	-0-	-269 B	-0-	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	480	-0-	-270 B	-0-	480	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2260	N	1325	-0-	-935 B	-0-	1252	3	73	9	Y	66	50	1			32
06	1290	N	1290	-0-	-0- B	-0-	1262	3	28	9	Y	25	44	1			13
07	2860	N	2860	-0-	-0- B	-0-	2858	3	2	9	Y	2	11	1			4
08	3100	N	3208	-0-	108 B	108	3195	3	13	9	Y	12					16
09/01 BALANCING DATE STATUS -> 108																	
09	2454	N	2346	-0-	-108 B	-0-	2334	3	12	9	Y	11					27
10	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					27

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	664	-0-	-421 B	-0-	664	3			N	-0-					-0-
06	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
07	1023	N	990	-0-	-33 B	-0-	990	3			N	-0-					-0-
08	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	990	-0-	-180 B	-0-	990	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	738	-0-	-1122 B	-0-	165	1	573	3	N	-0-					-0-
06	1440	N	1288	-0-	-152 B	-0-	188	1	1100	3	N	-0-					-0-
07	1524	N	1524	-0-	-0- B	-0-	315	1	1209	3	N	-0-					-0-
08	1764	N	1764	-0-	-0- B	-0-	298	1	1466	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2025	N	2025	-0-	-0- B	-0-	330	1	1695	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0- B	-0-	262	1	602	3	N	-0-					-0-
06	1410	N	1140	-0-	-270 B	-0-	1140	3			N	-0-					-0-
07	1406	N	1406	-0-	-0- B	-0-	459	1	947	3	N	-0-					-0-
08	1379	N	1379	-0-	-0- B	-0-	465	1	914	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1314	N	1314	-0-	-0- B	-0-	450	1	864	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	471	-0-	-397 B	-0-	471	3			N	-0-					-0-
06	840	N	730	-0-	-110 B	-0-	730	3			N	-0-					-0-
07	806	N	507	-0-	-299 B	-0-	507	3			N	-0-					-0-
08	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	783	-0-	-612 B	-0-	783	3			N	-0-					-0-
06	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
07	1271	N	996	-0-	-275 B	-0-	996	3			N	-0-					-0-
08	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1307	-0-	-43 B	-0-	1307	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	320	-0-	-331 B	-0-	320	3			N	-0-					-0-
06	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
07	558	N	376	-0-	-182 B	-0-	376	3			N	-0-					-0-
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1436	-0-	-1044 B	-0-	146	1	1290	3	N	-0-					-0-
06	2460	N	1504	-0-	-956 B	-0-	214	1	1290	3	N	-0-					-0-
07	2386	N	2386	-0-	-0- B	-0-	241	1	2145	3	N	-0-					-0-
08	1815	N	1815	-0-	-0- B	-0-	185	1	1630	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2268	N	2268	-0-	-0- B	-0-	243	1	2025	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	526	-0-	-404 B	-0-	53	1	473	3	N	-0-					-0-
06	900	N	472	-0-	-428 B	-0-	67	1	405	3	N	-0-					-0-
07	882	N	882	-0-	-0- B	-0-	89	1	793	3	N	-0-					-0-
08	660	N	660	-0-	-0- B	-0-	67	1	593	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	804	N	804	-0-	-0- B	-0-	86	1	718	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4487	N	4796	-0-	309 B	309	241	1	4555	3	N	-0-					-0-
06	4688		4138	-0-	-550 B	-241	323	1	3815	3	N	-0-					-0-
07	4560		3714	-0-	-846 B	-1087	293	1	3421	3	N	-0-					-0-
08	4361		4710	-0-	349 B	-738	387	1	4323	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -738																	
09	4616		4146	-0-	-470 B	-1208	370	1	3776	3	N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-1208					N	NO RPT					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1115	-0-	-776 B	-0-	1115	3			N	-0-					-0-
06	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
07	1767	N	1480	-0-	-287 B	-0-	1480	3			N	-0-					-0-
08	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1591	-0-	-209 B	-0-	1591	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1017	-0-	-719 B	-0-	1017	3			N	-0-					-0-
06	1620	N	1554	-0-	-66 B	-0-	1554	3			N	-0-					-0-
07	1581	N	1452	-0-	-129 B	-0-	1452	3			N	-0-					-0-
08	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1485	-0-	-75 B	-0-	1485	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	629	-0-	-1014 B	-0-	152	1	477	3	N	-0-					-0-
06	1044	N	1044	-0-	-0- B	-0-	231	1	813	3	N	-0-					-0-
07	1147	N	1117	-0-	-30 B	-0-	283	1	834	3	N	-0-					-0-
08	847	N	847	-0-	-0- B	-0-	183	1	664	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1218	N	1218	-0-	-0- B	-0-	300	1	918	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	150	-0-	-98 B	-0-	150	3			N	-0-					-0-
06	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
07	248	N	155	-0-	-93 B	-0-	155	3			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	524	-0-	-3 B	-0-	186	1	338	3	N	-0-					-0-
06	1125	N	1125	-0-	-0- B	-0-	427	1	698	3	N	-0-					-0-
07	403	N	39	-0-	-364 B	-0-	37	1	2	3	N	-0-					-0-
08	947	N	947	-0-	-0- B	-0-	313	1	634	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	767	-0-	-373 B	-0-	335	1	432	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	298	-0-	-229 B	-0-	298	3			N	-0-					-0-
06	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-
07	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
08	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
08	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	657	-0-	-153 B	-0-	657	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	963	-0-	-928 B	-0-	963	3			N	-0-					-0-
06	1740	N	402	-0-	-1338 B	-0-	402	3			N	-0-					-0-
07	1705	N	1491	-0-	-214 B	-0-	1491	3			N	-0-					-0-
08	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2523	-0-	-205 B	-0-	2523	3			N	-0-					-0-
06	2550	N	1715	-0-	-835 B	-0-	1715	3			N	-0-					-0-
07	2666	N	2610	-0-	-56 B	-0-	2610	3			N	-0-					-0-
08	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1254	-0-	-456 B	-0-	1254	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
06	60	N	13	-0-	-47	B	-0-	13	3			N	-0-					-0-
07	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
08	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH 3445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	640	-0-	-321	B	-0-	640	3			N	-0-					-0-
06	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
07	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
08	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
06	2040	N	1369	-0-	-671	B	-0-	1369	3			N	-0-					-0-
07	2320	N	2320	-0-	-0-	B	-0-	2320	3			N	-0-					-0-
08	2120	N	2120	-0-	-0-	B	-0-	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1093	-0-	-287	B	-0-	1093	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	867	-0-	-652	B	-0-	867	3			N	-0-					-0-
06	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
07	1364	N	1298	-0-	-66	B	-0-	1298	3			N	-0-					-0-
08	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1290	-0-	-150	B	-0-	1290	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	179	-0-	-131 B	-0-	179	3			N	-0-					-0-
06	480	N	337	-0-	-143 B	-0-	337	3			N	-0-					-0-
07	341	N	208	-0-	-133 B	-0-	208	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	772	-0-	-499 B	-0-	772	3			N	-0-					-0-
06	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
07	1209	N	1088	-0-	-121 B	-0-	1088	3			N	-0-					-0-
08	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1122	-0-	-198 B	-0-	1122	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	462	-0-	-592 B	-0-	462	3			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
07	930	N	774	-0-	-156 B	-0-	774	3			N	-0-					-0-
08	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1122	-0-	-769 B	-0-	1122	3			N	-0-					-0-
06	1800	N	1766	-0-	-34 B	-0-	1766	3			N	-0-					-0-
07	1767	N	1651	-0-	-116 B	-0-	1651	3			N	-0-					-0-
08	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1701	-0-	-69 B	-0-	1701	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	493	-0-	-23 B	-0-	493	3			N	-0-					-0-
06	590	N	553	-0-	-37 B	-0-	553	3			N	-0-					-0-
07	575	N	132	-0-	-443 B	-0-	132	3			N	-0-					-0-
08	496	N	33	-0-	-463 B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	5	-0-	-535 B	-0-	5	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	521	N	206	-0-	-315 B	-0-	206	3			N	-0-					-0-
08	499	N	288	-0-	-211 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	280	-0-	-170 B	-0-	280	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	602	-0-	-359 B	-0-	602	3			N	-0-					-0-
06	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
07	961	N	810	-0-	-151 B	-0-	810	3			N	-0-					-0-
08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	862	-0-	-98 B	-0-	862	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1321	-0-	-911 B	-0-	1321	3			N	-0-					-0-
06	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
07	2046	N	1919	-0-	-127 B	-0-	1919	3			N	-0-					-0-
08	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1984	-0-	-176 B	-0-	1984	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	491	-0-	-346 B	-0-	491	3			N	-0-					-0-
06	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
07	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
08	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	777	-0-	-153 B	-0-	777	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2495	-0-	-326 B	-0-	118	1	2377	3	N	-0-					-0-
06	2580	N	1933	-0-	-647 B	-0-	88	1	1845	3	N	-0-					-0-
07	2790	N	2762	-0-	-28 B	-0-	133	1	2629	3	N	-0-					-0-
08	2715	N	2715	-0-	-0- B	-0-	131	1	2584	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1415	-0-	-505 B	-0-	81	1	1334	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	155	-0-	-248 B	-0-	155	3			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	328	-0-	-62 B	-0-	328	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	#	2598	-0-	-874 B	-2211	123	1	2475	3	N	-0-					-0-
06	3060	#	2184	-0-	-876 B	-3087	99	1	2085	3	N	-0-					-0-
07	3069	#	3301	-0-	232 B	-2855	159	1	3142	3	N	-0-					-0-
08	2604	N	3146	-0-	542 B	-2313	152	1	2994	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2313																	
09	2190	N	1595	-0-	-595 B	-2313	91	1	1504	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-2313					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	186	-0-	-186 B	-0-	186	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	372	N	271	-0-	-101 B	-0-	271	3			N	-0-					-0-
08	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	891	-0-	-225 B	-0-	68	1	823	3	N	-0-					-0-
06	2157	N	2157	-0-	-0- B	-0-	175	1	1982	3	N	-0-					-0-
07	2387	N	1258	-0-	-1129 B	-0-	130	1	1128	3	N	-0-					-0-
08	1904	N	1904	-0-	-0- B	-0-	174	1	1730	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1621	-0-	-539 B	-0-	159	1	1462	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	813	-0-	-210 B	-0-	62	1	751	3	N	-0-					-0-
06	1916	N	1916	-0-	-0- B	-0-	155	1	1761	3	N	-0-					-0-
07	2108	N	1109	-0-	-999 B	-0-	114	1	995	3	N	-0-					-0-
08	1704	N	1704	-0-	-0- B	-0-	156	1	1548	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1407	-0-	-513 B	-0-	138	1	1269	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	742	-0-	-560 B	-0-	742	3			N	-0-					-0-
06	1200	N	1138	-0-	-62 B	-0-	1138	3			N	-0-					-0-
07	1209	N	991	-0-	-218 B	-0-	991	3			N	-0-					-0-
08	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	334	-0-	-255 B	-0-	334	3			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
07	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	508	-0-	-92 B	-0-	508	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	693	-0-	-485 B	-0-	693	3			N	-0-					-0-
06	1110	N	1052	-0-	-58 B	-0-	1052	3			N	-0-					-0-
07	1085	N	1027	-0-	-58 B	-0-	1027	3			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1099	-0-	-1102 B	-0-	1099	3			N	-0-					-0-
06	2190	N	1856	-0-	-334 B	-0-	1856	3			N	-0-					-0-
07	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
08	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1479	-0-	-381 B	-0-	1479	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1565	-0-	-202 B	-0-	1565	3			N	-0-					-0-
06	1800	N	1078	-0-	-722 B	-0-	1078	3			N	-0-					-0-
07	2046	N	1780	-0-	-266 B	-0-	1780	3			N	-0-					-0-
08	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	742	-0-	-338 B	-0-	742	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	900	-0-	-0- B	-0-	288	1	612	3	N	-0-					-0-
06	1920	N	1837	-0-	-83 B	-0-	540	1	1297	3	N	-0-					-0-
07	1574	N	1574	-0-	-0- B	-0-	558	1	1016	3	N	-0-					-0-
08	1500	N	1500	-0-	-0- B	-0-	558	1	942	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1144	-0-	-686 B	-0-	524	1	620	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	406	-0-	-276 B	-0-	406	3			N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
07	620	N	580	-0-	-40 B	-0-	580	3			N	-0-					-0-
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	625	-0-	-35 B	-0-	625	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	954	-0-	-689 B	-0-	330	1	624	3	N	-0-					-0-
06	1590	N	1415	-0-	-175 B	-0-	518	1	897	3	N	-0-					-0-
07	1581	N	1527	-0-	-54 B	-0-	502	1	1025	3	N	-0-					-0-
08	1356	N	1356	-0-	-0- B	-0-	558	1	798	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	751	-0-	-659 B	-0-	270	1	481	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
06	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
07	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
08	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1384	-0-	-506 B	-0-	1384	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	84	-0-	-133 B	-0-	84	3			N	-0-					-0-
06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
08	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	21	-0-	-219 B	-0-	21	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	316	-0-	-986 B	-0-	316	3			N	-0-					-0-
06	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
07	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
08	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1461	-0-	-249 B	-0-	1461	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1249	-0-	-1851 B	1065	198	1	1051	3	N	-0-					-0-
06	3000	N	3055	-0-	55 B	1120	486	1	2569	3	N	-0-					-0-
07	3100	N	2169	-0-	-931 B	189	414	1	1755	3	N	-0-					-0-
08	3100	N	3193	-0-	93 B	282	558	1	2635	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 282																	
09	3142	R	2860	-0-	-282 B	-0-	540	1	2320	3	N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5512	N	2121	-0-	-3391 B	-0-	1937	3	184	9	Y	167	152	1			81
06	5604	N	5604	-0-	-0- B	-0-	275	1	5165	3	Y	149	149	1			81
							164	9									
07	5174	N	5174	-0-	-0- B	-0-	244	1	4926	3	Y	4	69	1			16
							4	9									
08	5546	N	5546	-0-	-0- B	-0-	341	1	5173	3	Y	29					45
							32	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	5610	N	4179	-0-	-1431 B	-0-	287	1	3868	3	Y	22					67
							24	9									
10	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					67

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	331	-0-	-971 B	-0-	31	1	300	3	N	-0-					-0-
06	1185	N	1185	-0-	-0- B	-0-	102	1	1083	3	N	-0-					-0-
07	949	N	949	-0-	-0- B	-0-	101	1	848	3	N	-0-					-0-
08	917	N	917	-0-	-0- B	-0-	105	1	812	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	865	-0-	-335 B	-0-	100	1	765	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	614	-0-	-1959 B	-819	57	1	557	3	N	-0-					-0-
06	1621	N	2440	-0-	819 B	-0-	211	1	2229	3	N	-0-					-0-
07	2147	N	2147	-0-	-0- B	-0-	229	1	1918	3	N	-0-					-0-
08	2053	N	2053	-0-	-0- B	-0-	236	1	1817	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	1991	-0-	-439 B	-0-	230	1	1761	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	920	-0-	-661 B	-0-	920	3			N	-0-					-0-
06	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
07	1457	N	1376	-0-	-81 B	-0-	1376	3			N	-0-					-0-
08	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1448	-0-	-22 B	-0-	1448	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	519	-0-	-349 B	-0-	519	3			N	-0-					-0-
06	840	N	804	-0-	-36 B	-0-	804	3			N	-0-					-0-
07	837	N	800	-0-	-37 B	-0-	800	3			N	-0-					-0-
08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
06	2160	N	1754	-0-	-406 B	-0-	1754	3			N	-0-					-0-
07	2170	N	2109	-0-	-61 B	-0-	2109	3			N	-0-					-0-
08	2294	N	2083	-0-	-211 B	-0-	2083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1470	-0-	-270 B	-0-	1470	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	N	606	-0-	-648 B	-0-	170	1	436	3	N	-0-					-0-
06	1415	N	652	-0-	-763 B	-0-	280	1	372	3	N	-0-					-0-
07	1302	N	685	-0-	-617 B	-0-	310	1	375	3	N	-0-					-0-
08	620	N	467	-0-	-153 B	-0-	210	1	257	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0- B	-0-	300	1	370	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	178	-0-	-225 B	-0-	178	3			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
07	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	112	-0-	-446 B	-0-	112	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	139	-0-	-78 B	-0-	139	3			N	-0-					-0-
06	210	N	49	-0-	-161 B	-0-	49	3			N	-0-					-0-
07	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
08	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	497	-0-	-495 B	-0-	497	3			N	-0-					-0-
06	840	N	725	-0-	-115 B	-0-	725	3			N	-0-					-0-
07	899	N	865	-0-	-34 B	-0-	865	3			N	-0-					-0-
08	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
06	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
07	1271	N	1064	-0-	-207 B	-0-	1064	3			N	-0-					-0-
08	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1129	-0-	-161 B	-0-	1129	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	683	-0-	-61 B	-0-	206	1	477	3	N	-0-					-0-
06	1426	N	1426	-0-	-0- B	-0-	294	1	1132	3	N	-0-					-0-
07	945	N	945	-0-	-0- B	-0-	211	1	734	3	N	-0-					-0-
08	1400	N	1400	-0-	-0- B	-0-	300	1	1100	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1283	-0-	-157 B	-0-	300	1	983	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	476	-0-	-361 B	-0-	476	3			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
08	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2036	N	1213	-0-	-823 B	-0-	1213	3			N	-0-					-0-
06	2120	N	2085	-0-	-35 B	-0-	2085	3			N	-0-					-0-
07	2058	N	1897	-0-	-161 B	-0-	1897	3			N	-0-					-0-
08	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2091	N	1489	-0-	-602 B	-0-	1489	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	425	-0-	-288 B	-0-	425	3			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
08	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	506	-0-	-362 B	-0-	241	1	265	3	N	-0-					-0-
06	967	N	967	-0-	-0- B	-0-	405	1	562	3	N	-0-					-0-
07	896	N	896	-0-	-0- B	-0-	450	1	446	3	N	-0-					-0-
08	839	N	839	-0-	-0- B	-0-	465	1	374	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	780	-0-	-180 B	-0-	450	1	330	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	216	-0-	-342 B	-0-	216	3			N	-0-					-0-
06	420	N	288	-0-	-132 B	-0-	288	3			N	-0-					-0-
07	620	N	220	-0-	-400 B	-0-	220	3			N	-0-					-0-
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1308	-0-	-552 B	-0-	545	1	763	3	N	-0-					-0-
06	2225	N	2225	-0-	-0- B	-0-	863	1	1362	3	N	-0-					-0-
07	2162	N	2162	-0-	-0- B	-0-	865	1	1297	3	N	-0-					-0-
08	2142	N	2142	-0-	-0- B	-0-	857	1	1285	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1754	-0-	-466 B	-0-	721	1	1033	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	621	-0-	-371 B	-0-	621	3			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
07	992	N	969	-0-	-23 B	-0-	969	3			N	-0-					-0-
08	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	853	-0-	-77 B	-0-	853	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1170	-0-	-1031 B	-0-	61	1	1109	3	N	-0-					-0-
06	1920	N	1691	-0-	-229 B	-0-	74	1	1617	3	N	-0-					-0-
07	1829	N	1321	-0-	-508 B	-0-	75	1	1246	3	N	-0-					-0-
08	1605	N	1605	-0-	-0- B	-0-	80	1	1525	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1595	-0-	-85 B	-0-	78	1	1517	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22 B	-0-	5	1	97	3	N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	5	1	103	3	N	-0-					-0-
07	124	N	105	-0-	-19 B	-0-	6	1	99	3	N	-0-					-0-
08	111	N	111	-0-	-0- B	-0-	6	1	105	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	5	1	102	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	462	-0-	-530 B	-0-	24	1	438	3	N	-0-					-0-
06	914	N	914	-0-	-0- B	-0-	40	1	874	3	N	-0-					-0-
07	868	N	757	-0-	-111 B	-0-	43	1	714	3	N	-0-					-0-
08	834	N	834	-0-	-0- B	-0-	42	1	792	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	795	-0-	-105 B	-0-	39	1	756	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1190	-0-	-1290 B	-0-	62	1	1128	3	N	-0-					-0-
06	2349	N	2349	-0-	-0- B	-0-	103	1	2246	3	N	-0-					-0-
07	2232	N	1641	-0-	-591 B	-0-	93	1	1548	3	N	-0-					-0-
08	2006	N	2006	-0-	-0- B	-0-	100	1	1906	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1956	-0-	-384 B	-0-	95	1	1861	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	553	-0-	-1958 B	-0-	553	3			N	-0-					-0-
06	2400	N	1410	-0-	-990 B	-0-	1410	3			N	-0-					-0-
07	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
08	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	908	-0-	-502 B	-0-	908	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1045	-0-	-381 B	-0-	1045	3			N	-0-					-0-
06	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
07	1643	N	1611	-0-	-32 B	-0-	1611	3			N	-0-					-0-
08	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1289	-0-	-301 B	-0-	1289	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2349		3681	-0-	1332 B	1332	558	1	3123	3	N	-0-					-0-
06	2415		1678	-0-	-737 B	595	270	1	1408	3	N	-0-					-0-
07	2355		3065	-0-	710 B	1305	425	1	2640	3	N	-0-					-0-
08	2248		-0-	-0-	-2248 B	-943					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -943																	
09	2373		457	-0-	-1916 B	-2859	457	3			N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-2859					N	NO RPT					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	358	-0-	-262 B	-0-	358	3			N	-0-					-0-
06	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
07	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
08	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
06	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
08	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4059		4036	-0-	-23 B	-23	191	1	3845	3	N	-0-					-0-
06	4226		2934	-0-	-1292 B	-1315	133	1	2801	3	N	-0-					-0-
07	4102		4341	-0-	239 B	-1076	210	1	4131	3	N	-0-					-0-
08	3928		4384	-0-	456 B	-620	212	1	4172	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -620																	
09	4169		2388	-0-	-1781 B	-2401	136	1	2252	3	N	-0-					-0-
10	0	NO RPT		-0-	-0- B	-2401					N	NO RPT					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	#	2062	-0-	-1751 B	-3949	247	1	1815	3	N	-0-					-0-
06	3390	#	3302	-0-	-88 B	-4037	382	1	2920	3	N	-0-					-0-
07	3503	#	3221	-0-	-282 B	-4319	426	1	2795	3	N	-0-					-0-
08	2077	N	4220	-0-	2143 B	-2176	558	1	3662	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2176																	
09	3300	N	3080	-0-	-220 B	-2176	407	1	2673	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-2176					N	NO RPT					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1029	-0-	-25 B	-0-	1029	3			N	-0-					-0-
06	990	N	985	-0-	-5 B	-0-	985	3			N	-0-					-0-
07	1023	N	1008	-0-	-15 B	-0-	1008	3			N	-0-					-0-
08	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	978	-0-	-12 B	-0-	978	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	861	-0-	-627 B	-0-	861	3			N	-0-					-0-
06	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
07	1271	N	1164	-0-	-107 B	-0-	1164	3			N	-0-					-0-
08	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1440	-0-	-90 B	-0-	1440	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1084	-0-	-528 B	-0-	1084	3			N	-0-					-0-
06	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
07	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
08	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	813	-0-	-417 B	-0-	813	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	436	-0-	-432	B	-0-	436	3			N	-0-					-0-
06	660	N	636	-0-	-24	B	-0-	636	3			N	-0-					-0-
07	651	N	529	-0-	-122	B	-0-	529	3			N	-0-					-0-
08	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	453	-0-	-322	B	-0-	453	3			N	-0-					-0-
06	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
07	713	N	710	-0-	-3	B	-0-	710	3			N	-0-					-0-
08	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	719	-0-	-31	B	-0-	719	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
06	540	N	231	-0-	-309	B	-0-	231	3			N	-0-					-0-
07	527	N	349	-0-	-178	B	-0-	349	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	344	-0-	-369	B	-0-	344	3			N	-0-					-0-
06	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
07	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
08	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	588	-0-	-102	B	-0-	588	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
06	840	N	737	-0-	-103	B	-0-	737	3			N	-0-					-0-
07	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
08	1054	N	830	-0-	-224	B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	776	-0-	-495	B	-0-	776	3			N	-0-					-0-
06	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
07	1178	N	1116	-0-	-62	B	-0-	1116	3			N	-0-					-0-
08	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1250	-0-	-100	B	-0-	1250	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	397	-0-	-161 B	-0-	397	3			N	-0-					-0-
06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
07	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	473	-0-	-217 B	-0-	473	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1232	-0-	-783 B	-0-	1232	3			N	-0-					-0-
06	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
07	1860	N	1678	-0-	-182 B	-0-	1678	3			N	-0-					-0-
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1509	-0-	-501 B	-0-	1509	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1248	-0-	-953 B	-0-	1248	3			N	-0-					-0-
06	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-					-0-
07	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
08	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2082	-0-	-138 B	-0-	2082	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	145	-0-	-134 B	-0-	145	3			N	-0-					-0-
06	480	N	261	-0-	-219 B	-0-	261	3			N	-0-					-0-
07	341	N	45	-0-	-296 B	-0-	45	3			N	-0-					-0-
08	155	N	29	-0-	-126 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	9	-0-	-261 B	-0-	9	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4052		3112	-0-	-940 B	-2803	147	1	2965	3	N	-0-					-0-
06	4219		2044	-0-	-2175 B	-4978	93	1	1951	3	N	-0-					-0-
07	4095		3112	-0-	-983 B	-5961	150	1	2962	3	N	-0-					-0-
08	3782	#	3220	-0-	-562 B	-6523	156	1	3064	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6523																	
09	2040	N	2034	-0-	-6 B	-6523	116	1	1918	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-6523					N	NO RPT					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	831	-0-	-657 B	-0-	831	3			N	-0-					-0-
06	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
07	1395	N	1225	-0-	-170 B	-0-	1225	3			N	-0-					-0-
08	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1355	-0-	-85 B	-0-	1355	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	462	-0-	-282 B	-0-	462	3			N	-0-					-0-
06	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
07	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-
08	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	711	-0-	-99 B	-0-	711	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
06	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
07	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
08	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1972	-0-	-68 B	-0-	1972	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
06	330	N	157	-0-	-173 B	-0-	157	3			N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
08	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	290	-0-	-237 B	-0-	290	3			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
07	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
07	930	N	762	-0-	-168 B	-0-	762	3			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	845	-0-	-115 B	-0-	845	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1395	-0-	-0- B	-0-	90	1	1305	3	N	-0-					-0-
06	928	N	928	-0-	-0- B	-0-	78	1	850	3	N	-0-					-0-
07	1891	N	1508	-0-	-383 B	-0-	89	1	1419	3	N	-0-					-0-
08	1711	N	1711	-0-	-0- B	-0-	94	1	1617	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	15	-0-	-915 B	-0-	14	1	1	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	707	-0-	-595 B	-0-	96	1	611	3	N	-0-					-0-
06	1565	N	1565	-0-	-0- B	-0-	178	1	1387	3	N	-0-					-0-
07	1501	N	1501	-0-	-0- B	-0-	188	1	1313	3	N	-0-					-0-
08	713	N	147	-0-	-566 B	-0-	49	1	98	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1711	N	1711	-0-	-0- B	-0-	187	1	1524	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	526	-0-	-373 B	-0-	526	3			N	-0-					-0-
06	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
08	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	797	-0-	-373 B	-0-	797	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	422	-0-	-291 B	-0-	57	1	365	3	N	-0-					-0-
06	1080	N	941	-0-	-139 B	-0-	107	1	834	3	N	-0-					-0-
07	961	N	924	-0-	-37 B	-0-	116	1	808	3	N	-0-					-0-
08	434	N	38	-0-	-396 B	-0-	13	1	25	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	116	1	944	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	765	-0-	-506 B	-0-	765	3			N	-0-					-0-
06	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
07	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
08	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1105	-0-	-215 B	-0-	1105	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	558	-0-	-155 B	-0-	558	3			N	-0-					-0-
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1032	-0-	-115 B	-0-	1032	3			N	-0-					-0-
06	1080	N	718	-0-	-362 B	-0-	718	3			N	-0-					-0-
07	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
08	1023	N	900	-0-	-123 B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	319	-0-	-401 B	-0-	319	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2968	N	2968	-0-	-0- B	-0-	192	1	2776	3	N	-0-					-0-
06	1892	N	1892	-0-	-0- B	-0-	159	1	1733	3	N	-0-					-0-
07	3689	N	3240	-0-	-449 B	-0-	191	1	3049	3	N	-0-					-0-
08	3614	N	3614	-0-	-0- B	-0-	198	1	3416	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	32	-0-	-1858 B	-0-	29	1	3	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	#	1895	-0-	-1794 B	-3173	1895	3			N	-0-					-0-
06	3570	#	3453	-0-	-117 B	-3290	3453	3			N	-0-					-0-
07	3689	#	2746	-0-	-943 B	-4233	2746	3			N	-0-					-0-
08	3100	#	-0-	-0-	-3100 B	-7333					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7333																	
09	3450	#	3124	-0-	-326 B	-7659	3124	3			N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-7659					N	NO RPT					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2300	N	2300	-0-	-0- B	-0-	149	1	2151	3	N	-0-					-0-
06	1455	N	1455	-0-	-0- B	-0-	122	1	1333	3	N	-0-					-0-
07	2790	N	2550	-0-	-240 B	-0-	150	1	2400	3	N	-0-					-0-
08	2815	N	2815	-0-	-0- B	-0-	154	1	2661	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	25	-0-	-1445 B	-0-	23	1	2	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	#	1703	-0-	-1955 B	-3036	1703	3			N	-0-					-0-
06	3540	#	1846	-0-	-1694 B	-4730	1846	3			N	-0-					-0-
07	3658	#	3527	-0-	-131 B	-4861	3527	3			N	-0-					-0-
08	3658	#	3795	-0-	137 B	-4724	3795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4724																	
09	3270	#	2989	-0-	-281 B	-5005	2989	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-5005					N	NO RPT					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
06	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	649	-0-	-312 B	-0-	649	3			N	-0-					-0-
06	780	N	630	-0-	-150 B	-0-	630	3			N	-0-					-0-
07	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
08	651	N	118	-0-	-533 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1264	-0-	-7	B	-0-	346	1	918	3	N	-0-					-0-
06	2430	N	2384	-0-	-46	B	-0-	668	1	1716	3	N	-0-					-0-
07	1818	N	1818	-0-	-0-	B	-0-	537	1	1281	3	N	-0-					-0-
08	2351	N	2351	-0-	-0-	B	-0-	700	1	1651	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	1748	-0-	-622	B	-0-	509	1	1239	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	843	-0-	-459	B	-0-	843	3			N	-0-					-0-
06	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
07	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
08	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	650	-0-	-310	B	-0-	650	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1503	-0-	-202	B	-0-	71	1	1432	3	N	-0-					-0-
06	1530	N	1345	-0-	-185	B	-0-	61	1	1284	3	N	-0-					-0-
07	1784	N	1784	-0-	-0-	B	-0-	86	1	1698	3	N	-0-					-0-
08	1710	N	1710	-0-	-0-	B	-0-	83	1	1627	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	860	-0-	-490	B	-0-	49	1	811	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2372	-0-	-418	B	-0-	112	1	2260	3	N	-0-					-0-
06	2490	N	1668	-0-	-822	B	-0-	76	1	1592	3	N	-0-					-0-
07	2697	N	2459	-0-	-238	B	-0-	119	1	2340	3	N	-0-					-0-
08	2466	N	2466	-0-	-0-	B	-0-	119	1	2347	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1365	-0-	-315	B	-0-	78	1	1287	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2337	N	2337	-0-	-0- B	-0-	2337	3		N	-0-			-0-
06	2220	N	2037	-0-	-183 B	-0-	2037	3		N	-0-			-0-
07	2489	N	2489	-0-	-0- B	-0-	2489	3		N	-0-			-0-
08	2495	N	2495	-0-	-0- B	-0-	2495	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2040	N	1819	-0-	-221 B	-0-	1819	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1024	N	1024	-0-	-0- B	-0-	1024	3		N	-0-			-0-
06	628	N	628	-0-	-0- B	-0-	628	3		N	-0-			-0-
07	1031	N	1031	-0-	-0- B	-0-	1031	3		N	-0-			-0-
08	1045	N	1045	-0-	-0- B	-0-	1045	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	588	N	467	-0-	-121 B	-0-	467	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

05	958	N	958	-0-	-0- B	-0-	958	3		N	-0-			-0-
06	1060	N	1060	-0-	-0- B	-0-	1060	3		N	-0-			-0-
07	1643	N	1221	-0-	-422 B	-0-	1221	3		N	-0-			-0-
08	1460	N	1460	-0-	-0- B	-0-	1460	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1365	N	1365	-0-	-0- B	-0-	1365	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

05	3823		647	-0-	-3176 B	-12942	647	3		N	-0-			-0-
06	3360	N	3152	-0-	-208 B	-12942	3152	3		N	-0-			-0-
07	2077	N	2151	-0-	74 B	-12868	2151	3		N	-0-			-0-
08	651	N	1795	-0-	1144 B	-11724	1795	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -4983 CANCELLED UNDERAGE -> -6741														
09	3150	N	2296	-0-	-854 B	-4983	2296	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-4983				N	NO RPT			-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	89	-0-	-159 B	-0-	89	3		N	-0-			-0-
06	180	N	132	-0-	-48 B	-0-	132	3		N	-0-			-0-
07	279	N	97	-0-	-182 B	-0-	97	3		N	-0-			-0-
08	213	N	213	-0-	-0- B	-0-	213	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	130	N	130	-0-	-0- B	-0-	130	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	697	-0-	-512 B	-0-	697	3			N	-0-					-0-
06	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
07	1178	N	1062	-0-	-116 B	-0-	1062	3			N	-0-					-0-
08	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1063	-0-	-227 B	-0-	1063	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	182	-0-	-128 B	-0-	182	3			N	-0-					-0-
06	420	N	332	-0-	-88 B	-0-	332	3			N	-0-					-0-
07	341	N	202	-0-	-139 B	-0-	202	3			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1134	-0-	-1036 B	-0-	1134	3			N	-0-					-0-
06	2040	N	381	-0-	-1659 B	-0-	381	3			N	-0-					-0-
07	1984	N	1396	-0-	-588 B	-0-	1396	3			N	-0-					-0-
08	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4545		5756	-0-	1211 B	832	5756	3			N	-0-					-0-
06	4695		3406	-0-	-1289 B	-457	3406	3			N	-0-					-0-
07	4570		6065	-0-	1495 B	1038	6065	3			N	-0-					-0-
08	4368		6169	-0-	1801 B	2839	6169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2839																	
09	4536		2712	-0-	-1824 B	1015	2712	3			N	-0-					-0-
10	0		NO RPT	-0-	-0- B	1015					N	NO RPT					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1382	-0-	-912 B	-0-	1382	3			N	-0-					-0-
06	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
07	2108	N	1958	-0-	-150 B	-0-	1958	3			N	-0-					-0-
08	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2234	-0-	-136 B	-0-	2234	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2455	-0-	-87 B	-0-	2455	3			N	-0-					-0-
06	2400	N	1778	-0-	-622 B	-0-	1778	3			N	-0-					-0-
07	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
08	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1287	-0-	-483 B	-0-	1287	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1117	-0-	-774 B	-0-	1117	3			N	-0-					-0-
06	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
07	1767	N	1654	-0-	-113 B	-0-	1654	3			N	-0-					-0-
08	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1759	-0-	-71 B	-0-	1759	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1640	N	1640	-0-	-0- B	-0-	106	1	1534	3	N	-0-					-0-
06	1087	N	1087	-0-	-0- B	-0-	91	1	996	3	N	-0-					-0-
07	2108	N	1887	-0-	-221 B	-0-	111	1	1776	3	N	-0-					-0-
08	2259	N	2259	-0-	-0- B	-0-	124	1	2135	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	19	-0-	-1061 B	-0-	17	1	2	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
06	1050	N	509	-0-	-541 B	-0-	509	3			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
06	2610	N	1374	-0-	-1236 B	-0-	1374	3			N	-0-					-0-
07	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
08	2666	N	-0-	-0-	-2666 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	171	-0-	-1209 B	-0-	171	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	340	-0-	-435 B	-0-	340	3			N	-0-					-0-
06	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
07	682	N	551	-0-	-131 B	-0-	551	3			N	-0-					-0-
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	632	-0-	-422 B	-0-	632	3			N	-0-					-0-
06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
07	1023	N	920	-0-	-103 B	-0-	920	3			N	-0-					-0-
08	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	716	-0-	-462 B	-0-	716	3			N	-0-					-0-
06	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
07	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
08	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1203	-0-	-87 B	-0-	1203	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1095	-0-	-734 B	-0-	1095	3			N	-0-					-0-
06	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
07	1674	N	1523	-0-	-151 B	-0-	1523	3			N	-0-					-0-
08	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1773	-0-	-27 B	-0-	1773	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0- B	-0-	256	1	625	3	N	-0-					-0-
06	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
07	1310	N	1310	-0-	-0- B	-0-	239	1	1071	3	N	-0-					-0-
08	1203	N	1203	-0-	-0- B	-0-	361	1	842	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1415	N	1415	-0-	-0- B	-0-	450	1	965	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1190	-0-	-856 B	-0-	1190	3			N	-0-					-0-
06	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
07	2170	N	1634	-0-	-536 B	-0-	1634	3			N	-0-					-0-
08	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2164	-0-	-296 B	-0-	2164	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	449	-0-	-140 B	-0-	449	3			N	-0-					-0-
06	660	N	587	-0-	-73 B	-0-	587	3			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	1510	-0-	-1032 B	-0-	170	1	1340	3	N	-0-					-0-
06	2611	N	2611	-0-	-0- B	-0-	283	1	2328	3	N	-0-					-0-
07	2654	N	2654	-0-	-0- B	-0-	299	1	2355	3	N	-0-					-0-
08	2256	N	2256	-0-	-0- B	-0-	257	1	1999	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	1989	-0-	-621 B	-0-	270	1	1719	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	847	-0-	-672 B	-0-	847	3			N	-0-					-0-
06	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
07	1550	N	1517	-0-	-33 B	-0-	1517	3			N	-0-					-0-
08	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2142	N	1396	-0-	-746 B	-0-	1396	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	860	-0-	-1992 B	-0-	116	1	744	3	N	-0-					-0-
06	2010	N	1605	-0-	-405 B	-0-	183	1	1422	3	N	-0-					-0-
07	1798	N	1385	-0-	-413 B	-0-	173	1	1212	3	N	-0-					-0-
08	868	N	203	-0-	-665 B	-0-	68	1	135	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1734	N	1734	-0-	-0- B	-0-	189	1	1545	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	766	-0-	-381 B	-0-	766	3			N	-0-					-0-
06	960	N	690	-0-	-270 B	-0-	690	3			N	-0-					-0-
07	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
08	775	N	85	-0-	-690 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0- B	-0-	93	1	482	3	N	-0-					-0-
06	1274	N	1274	-0-	-0- B	-0-	183	1	1091	3	N	-0-					-0-
07	1598	N	1598	-0-	-0- B	-0-	240	1	1358	3	N	-0-					-0-
08	1679	N	1679	-0-	-0- B	-0-	259	1	1420	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1212	-0-	-48 B	-0-	192	1	1020	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2027	N	1657	-0-	-370 B	-0-	185	1	1472	3	N	-0-					-0-
06	2473	N	2473	-0-	-0- B	-0-	264	1	2209	3	N	-0-					-0-
07	2041	N	1445	-0-	-596 B	-0-	164	1	1281	3	N	-0-					-0-
08	1643	N	326	-0-	-1317 B	-0-	61	1	265	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2823	N	2823	-0-	-0- B	-0-	300	1	2523	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	#	1779	-0-	-1507 B	-5752	203	1	1576	3	N	-0-					-0-
06	2640	N	2409	-0-	-231 B	-5752	2409	3			N	-0-					-0-
07	2232	N	2891	-0-	659 B	-5093	313	1	2578	3	N	-0-					-0-
08	1581	N	2818	-0-	1237 B	-3856	337	1	2481	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3387 CANCELLED UNDERAGE -> -469																	
09	2400	N	1765	-0-	-635 B	-3387	194	1	1571	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-3387					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1351	N	1351	-0-	-0-	B	-0-	409	1	942	3	N	-0-			-0-
06	2057	N	2057	-0-	-0-	B	-0-	506	1	1551	3	N	-0-			-0-
07	2514	N	2514	-0-	-0-	B	-0-	667	1	1847	3	N	-0-			-0-
08	2477	N	2477	-0-	-0-	B	-0-	713	1	1764	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2070	N	1882	-0-	-188	B	-0-	517	1	1365	3	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	1602	N	1602	-0-	-0-	B	-0-	187	1	1415	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1707	N	1707	-0-	-0-	B	-0-	253	1	1454	3	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	-0-	-0-	-1147	B	-0-					N	-0-			-0-
06	1170	N	725	-0-	-445	B	-0-	89	1	636	3	N	-0-			-0-
07	682	N	596	-0-	-86	B	-0-	87	1	509	3	N	-0-			-0-
08	961	N	961	-0-	-0-	B	-0-	109	1	852	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	888	N	888	-0-	-0-	B	-0-	105	1	783	3	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	267	-0-	-74	B	-0-	267	3			N	-0-			-0-
06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-			-0-
07	465	N	383	-0-	-82	B	-0-	383	3			N	-0-			-0-
08	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	872	-0-	-430	B	-0-	872	3			N	-0-			-0-
06	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-			-0-
07	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-			-0-
08	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	930	N	748	-0-	-182	B	-0-	748	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2914	N	2839	-0-	-75	B	-0-	2839	3			N	-0-			-0-
06	2760	N	2043	-0-	-717	B	-0-	2043	3			N	-0-			-0-
07	3100	N	3102	-0-	2	B	2	3102	3			N	-0-			-0-
08	3096	N	3094	-0-	-2	B	-0-	3094	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2040	N	1488	-0-	-552	B	-0-	1488	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
06	1110	N	760	-0-	-350 B	-0-	760	3			N	-0-					-0-
07	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
08	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
06	2130	N	1302	-0-	-828 B	-0-	1302	3			N	-0-					-0-
07	2085	N	2056	-0-	-29 B	-0-	2056	3			N	-0-					-0-
08	1983	N	1965	-0-	-18 B	-0-	1965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2189		2524	-0-	335 B	249	2524	3			N	-0-					-0-
06	2267		1885	-0-	-382 B	-133	1885	3			N	-0-					-0-
07	2205		2898	-0-	693 B	560	2898	3			N	-0-					-0-
08	2109		2775	-0-	666 B	1226	2775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1226																	
09	2232		1406	-0-	-826 B	400	1406	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	400					N	NO RPT					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	545	-0-	-385 B	-0-	545	3			N	-0-					-0-
06	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
07	868	N	775	-0-	-93 B	-0-	775	3			N	-0-					-0-
08	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	814	-0-	-116 B	-0-	814	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1063	-0-	-704 B	-0-	1063	3			N	-0-					-0-
06	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
07	2015	N	1476	-0-	-539 B	-0-	1476	3			N	-0-					-0-
08	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2015	-0-	-205 B	-0-	2015	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	631	-0-	-361 B	-0-	331	1	300	3	N	-0-					-0-
06	1110	N	965	-0-	-145 B	-0-	509	1	456	3	N	-0-					-0-
07	1116	N	448	-0-	-668 B	-0-	234	1	214	3	N	-0-					-0-
08	899	N	899	-0-	-0- B	-0-	450	1	449	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	909	-0-	-51 B	-0-	472	1	437	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1049	-0-	-780 B	-0-	1049	3			N	-0-					-0-
06	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
07	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
08	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1690	-0-	-260 B	-0-	1690	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
06	1890	N	1175	-0-	-715 B	-0-	1175	3			N	-0-					-0-
07	1860	N	1252	-0-	-608 B	-0-	1252	3			N	-0-					-0-
08	1926	N	1319	-0-	-607 B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1073	-0-	-97 B	-0-	1073	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		1346	-0-	1346 B	1915	1346	3			N	-0-					-0-
06	3000	N	1113	-0-	-1887 B	28	270	1	843	3	N	-0-					-0-
07	589	N	158	-0-	-431 B	-0-	53	1	105	3	N	-0-					-0-
08	1333	N	86	-0-	-1247 B	-0-	80	1	6	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	61	-0-	-1049 B	-0-	61	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	911	-0-	-1104 B	-0-	182	1	729	3	N	-0-					-0-
06	1896	N	1896	-0-	-0- B	-0-	293	1	1603	3	N	-0-					-0-
07	1643	N	1636	-0-	-7 B	-0-	292	1	1344	3	N	-0-					-0-
08	1555	N	1555	-0-	-0- B	-0-	271	1	1284	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1578	-0-	-312 B	-0-	300	1	1278	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	827	-0-	-444 B	-0-	227	1	600	3	N	-0-					-0-
06	1025	N	1025	-0-	-0- B	-0-	126	1	899	3	N	-0-					-0-
07	1178	N	645	-0-	-533 B	-0-	94	1	551	3	N	-0-					-0-
08	1089	N	1089	-0-	-0- B	-0-	123	1	966	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	970	-0-	-50 B	-0-	114	1	856	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	845	-0-	-550 B	-0-	845	3			N	-0-					-0-
06	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
07	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
08	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1336	-0-	-254 B	-0-	1336	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	680	-0-	-498 B	-0-	680	3			N	-0-					-0-
06	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
07	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-
08	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1067	-0-	-73 B	-0-	1067	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	1505	-0-	-1192 B	-1355	330	1	1175	3	N	-0-					-0-
06	2580	N	2512	-0-	-68 B	-1355	522	1	1990	3	N	-0-					-0-
07	2635	N	2535	-0-	-100 B	-1355	537	1	1998	3	N	-0-					-0-
08	1519	N	1840	-0-	321 B	-1034	445	1	1395	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1034																	
09	2520	N	2099	-0-	-421 B	-0-	439	1	1660	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	366	-0-	-254 B	-0-	366	3			N	-0-					-0-
06	690	N	481	-0-	-209 B	-0-	481	3			N	-0-					-0-
07	589	N	446	-0-	-143 B	-0-	446	3			N	-0-					-0-
08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	454	-0-	-26 B	-0-	454	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1149	-0-	-370 B	-0-	315	1	834	3	N	-0-					-0-
06	1962	N	1962	-0-	-0- B	-0-	444	1	1518	3	N	-0-					-0-
07	1917	N	1917	-0-	-0- B	-0-	458	1	1459	3	N	-0-					-0-
08	1939	N	1939	-0-	-0- B	-0-	465	1	1474	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1852	-0-	-98 B	-0-	450	1	1402	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1189	-0-	-671 B	-0-	1189	3			N	-0-					-0-
06	2680	N	2680	-0-	-0- B	-0-	2680	3			N	-0-					-0-
07	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
08	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2055	-0-	-615 B	-0-	2055	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	907	-0-	-550 B	-0-	907	3			N	-0-					-0-
06	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
07	1395	N	1293	-0-	-102 B	-0-	1293	3			N	-0-					-0-
08	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1401	-0-	-159 B	-0-	1401	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1976	-0-	-8	B	-0-	1976	3			N	-0-					-0-
06	1920	N	1085	-0-	-835	B	-0-	1085	3			N	-0-					-0-
07	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
08	1984	N	1883	-0-	-101	B	-0-	1883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	718	-0-	-362	B	-0-	718	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1638	N	1638	-0-	-0-	B	-0-	106	1	1532	3	N	-0-					-0-
06	1273	N	1273	-0-	-0-	B	-0-	107	1	1166	3	N	-0-					-0-
07	1860	N	1731	-0-	-129	B	-0-	102	1	1629	3	N	-0-					-0-
08	1837	N	1837	-0-	-0-	B	-0-	101	1	1736	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	452	-0-	-808	B	-0-	414	1	38	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
06	1090	N	1083	-0-	-7	B	-0-	1083	3			N	-0-					-0-
07	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1074	N	519	-0-	-555	B	-0-	519	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2454	-0-	-243	B	-0-	2454	3			N	-0-					-0-
06	2550	N	1828	-0-	-722	B	-0-	1828	3			N	-0-					-0-
07	2833	N	2833	-0-	-0-	B	-0-	2833	3			N	-0-					-0-
08	2646	N	2646	-0-	-0-	B	-0-	2646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1337	-0-	-493	B	-0-	1337	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	#	3196	-0-	-524	B	-1120	3196	3			N	-0-					-0-
06	3510	#	2343	-0-	-1167	B	-2287	2343	3			N	-0-					-0-
07	3596	#	3584	-0-	-12	B	-2299	3584	3			N	-0-					-0-
08	3441	#	3410	-0-	-31	B	-2330	3410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2330																		
09	3330	#	1732	-0-	-1598	B	-3928	1732	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-3928					N	NO RPT					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1157	-0-	-207	B	-0-	1157	3			N	-0-					-0-
06	1320	N	866	-0-	-454	B	-0-	866	3			N	-0-					-0-
07	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
08	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	671	-0-	-199	B	-0-	671	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	420	N	148	-0-	-272 B	-0-	148	3			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	12	-0-	-138 B	-0-	12	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	1210	-0-	-1363 B	-0-	185	1	1025	3	N	-0-					-0-
06	2251	N	2251	-0-	-0- B	-0-	270	1	1981	3	N	-0-					-0-
07	2046	N	1993	-0-	-53 B	-0-	260	1	1733	3	N	-0-					-0-
08	2169	N	2169	-0-	-0- B	-0-	298	1	1871	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2252	N	2252	-0-	-0- B	-0-	330	1	1922	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	#	1151	-0-	-1887 B	-8883	259	1	892	3	N	-0-					-0-
06	2940	#	2562	-0-	-378 B	-9261	528	1	2034	3	N	-0-					-0-
07	3038	#	2601	-0-	-437 B	-9698	542	1	2059	3	N	-0-					-0-
08	1147	N	2631	-0-	1484 B	-8214	534	1	2097	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4032 CANCELLED UNDERAGE -> -4182																	
09	2550	N	2649	-0-	99 B	-3933	522	1	2127	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-3933					N	NO RPT					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1135	-0-	-1159 B	-0-	91	1	1044	3	N	-0-					-0-
06	2043	N	2043	-0-	-0- B	-0-	146	1	1897	3	N	-0-					-0-
07	1835	N	1835	-0-	-0- B	-0-	148	1	1687	3	N	-0-					-0-
08	1705	N	1705	-0-	-0- B	-0-	151	1	1554	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1607	-0-	-433 B	-0-	146	1	1461	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2564	N	1514	-0-	-1050 B	-0-	1514	3			N	-0-					-0-
06	2610	N	2372	-0-	-238 B	-0-	2372	3			N	-0-					-0-
07	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
08	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1876	-0-	-494 B	-0-	1876	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	242	-0-	-161 B	-0-	242	3			N	-0-					-0-
06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
07	527	N	386	-0-	-141 B	-0-	386	3			N	-0-					-0-
08	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	573	-0-	-27 B	-0-	573	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0- B	-0-	63	1	906	3	N	-0-					-0-
06	734	N	734	-0-	-0- B	-0-	62	1	672	3	N	-0-					-0-
07	1550	N	964	-0-	-586 B	-0-	57	1	907	3	N	-0-					-0-
08	1506	N	1506	-0-	-0- B	-0-	83	1	1423	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	14	-0-	-706 B	-0-	13	1	1	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
06	1890	N	1404	-0-	-486 B	-0-	173	1	1231	3	N	-0-					-0-
07	1426	N	1303	-0-	-123 B	-0-	189	1	1114	3	N	-0-					-0-
08	1773	N	1773	-0-	-0- B	-0-	200	1	1573	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1658	N	1658	-0-	-0- B	-0-	195	1	1463	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	109	-0-	-232 B	-0-	30	1	79	3	N	-0-					-0-
06	150	N	107	-0-	-43 B	-0-	33	1	74	3	N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	154	1	287	3	N	-0-					-0-
08	124	N	50	-0-	-74 B	-0-	50	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	40	-0-	-80 B	-0-	40	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	692	-0-	-641 B	-0-	280	1	412	3	N	-0-					-0-
06	1302	N	1302	-0-	-0- B	-0-	517	1	785	3	N	-0-					-0-
07	1222	N	1222	-0-	-0- B	-0-	558	1	664	3	N	-0-					-0-
08	1157	N	1157	-0-	-0- B	-0-	521	1	636	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	963	-0-	-327 B	-0-	406	1	557	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	744	N	620	-0-	-124 B	-0-	620	3			N	-0-					-0-
08	372	N	280	-0-	-92 B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1114	N	1114	-0-	-0- B	-0-	342	1	772	3	N	-0-					-0-
06	1871	N	1871	-0-	-0- B	-0-	540	1	1331	3	N	-0-					-0-
07	1701	N	1701	-0-	-0- B	-0-	537	1	1164	3	N	-0-					-0-
08	1716	N	1716	-0-	-0- B	-0-	558	1	1158	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1545	-0-	-315 B	-0-	540	1	1005	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	520	-0-	-1092 B	-0-	520	3			N	-0-					-0-
06	2250	N	2231	-0-	-19 B	-0-	2231	3			N	-0-					-0-
07	1643	N	1423	-0-	-220 B	-0-	1423	3			N	-0-					-0-
08	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1383	-0-	-837 B	-0-	1383	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1694	N	1694	-0-	-0- B	-0-	360	1	1334	3	N	-0-					-0-
06	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
07	2209	N	2209	-0-	-0- B	-0-	540	1	1669	3	N	-0-					-0-
08	2364	N	2364	-0-	-0- B	-0-	558	1	1806	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1700	-0-	-280 B	-0-	414	1	1286	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4448		3158	-0-	-1290 B	2792	3158	3			N	-0-					-0-
06	4601		4830	-0-	229 B	3021	4830	3			N	-0-					-0-
07	4476		4583	-0-	107 B	3128	4583	3			N	-0-					-0-
08	4280		5055	-0-	775 B	3903	5055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3903																	
09	4529		4832	-0-	303 B	4206	4832	3			N	-0-					-0-
10	0		NO RPT	-0-	-0- B	4206					N	NO RPT					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906		2700	-0-	-1206 B	-1440	2700	3			N	-0-					-0-
06	4078		2443	-0-	-1635 B	-3075	2443	3			N	-0-					-0-
07	3955		4212	-0-	257 B	-2818	4212	3			N	-0-					-0-
08	3790		3899	-0-	109 B	-2709	3899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2709																	
09	3720	#	2035	-0-	-1685 B	-4394	2035	3			N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-4394					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	573	-0-	-605 B	-0-	573	3			N	-0-					-0-
06	1140	N	916	-0-	-224 B	-0-	916	3			N	-0-					-0-
07	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
08	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	503	-0-	-489 B	-0-	503	3			N	-0-					-0-
06	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
07	868	N	420	-0-	-448 B	-0-	420	3			N	-0-					-0-
08	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	993	-0-	-57 B	-0-	993	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	845	-0-	-519 B	-0-	845	3			N	-0-					-0-
06	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
07	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
08	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1141	-0-	-269 B	-0-	1141	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	238	-0-	-103 B	-0-	238	3			N	-0-					-0-
06	300	N	255	-0-	-45 B	-0-	255	3			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1078	-0-	-720 B	-0-	74	1	1004	3	N	-0-					-0-
06	2549	N	2549	-0-	-0- B	-0-	148	1	2401	3	N	-0-					-0-
07	2325	N	2129	-0-	-196 B	-0-	135	1	1994	3	N	-0-					-0-
08	1085	N	317	-0-	-768 B	-0-	127	1	190	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2575	N	2575	-0-	-0- B	-0-	194	1	2381	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	#	1353	-0-	-2212 B	-3624	93	1	1260	3	N	-0-					-0-
06	3450	#	2151	-0-	-1299 B	-4923	125	1	2026	3	N	-0-					-0-
07	3565	#	2142	-0-	-1423 B	-6346	136	1	2006	3	N	-0-					-0-
08	3472	#	-0-	-0-	-3472 B	-9818					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9818																	
09	3360	#	837	-0-	-2523 B	-12341	63	1	774	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-12341					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	80	-0-	-296 B	-0-	80	3			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
07	124	N	74	-0-	-50 B	-0-	74	3			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	989	-0-	-158 B	-0-	47	1	942	3	N	-0-					-0-
06	990	N	642	-0-	-348 B	-0-	29	1	613	3	N	-0-					-0-
07	1085	N	871	-0-	-214 B	-0-	42	1	829	3	N	-0-					-0-
08	992	N	895	-0-	-97 B	-0-	43	1	852	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	547	-0-	-83 B	-0-	31	1	516	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	640	-0-	-507 B	-0-	640	3			N	-0-					-0-
06	930	N	608	-0-	-322 B	-0-	608	3			N	-0-					-0-
07	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
08	651	N	55	-0-	-596 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	674	-0-	-318 B	-0-	674	3			N	-0-					-0-
06	840	N	636	-0-	-204 B	-0-	636	3			N	-0-					-0-
07	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
08	682	N	100	-0-	-582 B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1032	-0-	-642 B	-0-	1032	3			N	-0-					-0-
06	1380	N	354	-0-	-1026 B	-0-	354	3			N	-0-					-0-
07	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
08	1023	N	124	-0-	-899 B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	760	-0-	-387 B	-0-	760	3			N	-0-					-0-
06	1110	N	1019	-0-	-91 B	-0-	1019	3			N	-0-					-0-
07	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
08	775	N	477	-0-	-298 B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
06	780	N	587	-0-	-193 B	-0-	587	3			N	-0-					-0-
07	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
08	930	N	841	-0-	-89 B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	512	-0-	-88 B	-0-	512	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2784		3159	-0-	375 B	-253	3159	3			N	-0-					-0-
06	2904		2057	-0-	-847 B	-1100	2057	3			N	-0-					-0-
07	2817		2760	-0-	-57 B	-1157	2760	3			N	-0-					-0-
08	2705		2623	-0-	-82 B	-1239	2623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1239																	
09	2873		1756	-0-	-1117 B	-2356	1756	3			N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-2356					N	NO RPT					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2263	-0-	-62 B	-0-	2263	3			N	-0-					-0-
06	1800	N	1480	-0-	-320 B	-0-	1480	3			N	-0-					-0-
07	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
08	2263	N	2066	-0-	-197 B	-0-	2066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1311	-0-	-159 B	-0-	1311	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1956	-0-	-59 B	-0-	1956	3			N	-0-					-0-
06	1950	N	1308	-0-	-642 B	-0-	1308	3			N	-0-					-0-
07	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
08	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	702	-0-	-618 B	-0-	702	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
06	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
07	1946	N	1946	-0-	-0-	B	-0-	1946	3			N	-0-					-0-
08	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1329	N	586	-0-	-743	B	-0-	586	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1400	-0-	-119	B	-0-	1400	3			N	-0-					-0-
06	1440	N	1065	-0-	-375	B	-0-	1065	3			N	-0-					-0-
07	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
08	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	899	-0-	-181	B	-0-	899	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
06	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
07	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
08	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
*10	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
06	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
07	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
08	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
*10	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

05	2822	N	2822	-0-	-0-	B	-0-	2822	3			N	-0-					-0-
06	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
07	3703	N	3703	-0-	-0-	B	-0-	3703	3			N	-0-					-0-
08	3212	N	3212	-0-	-0-	B	-0-	3212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
10	0	N	3610	-0-	3610	B	3610	3610	3			N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
06	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
07	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
08	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
*10	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
06	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
07	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
08	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
*10	1921	N	1921	-0-	-0-	B	-0-	1921	3			N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
06	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
07	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
08	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
*10	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
08	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
*10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	566	-0-	-47 B	-0-	306	1	260	3	N	-0-					-0-
06	972	N	972	-0-	-0- B	-0-	522	1	450	3	N	-0-					-0-
07	1013	N	1013	-0-	-0- B	-0-	558	1	455	3	N	-0-					-0-
08	740	N	740	-0-	-0- B	-0-	409	1	331	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1016	N	1016	-0-	-0- B	-0-	540	1	476	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
06	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
07	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*10	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
07	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
08	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*10	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1356	N	1356	-0-	-0- B	-0-	519	1	837	3	N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	1			N	-0-					-0-
07	1519	N	39	-0-	-1480 B	-0-	13	1	26	3	N	-0-					-0-
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
*10	732	N	732	-0-	-0- B	-0-	275	1	457	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1580	N	1580	-0-	-0- B	-0-	331	1	1249	3	N	-0-					-0-
06	1530	N	331	-0-	-1199 B	-0-	331	1			N	-0-					-0-
07	1426	N	588	-0-	-838 B	-0-	133	1	455	3	N	-0-					-0-
08	1581	N	922	-0-	-659 B	-0-	187	1	735	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	679	N	679	-0-	-0- B	-0-	170	1	509	3	N	-0-					-0-
*10	1300	N	1300	-0-	-0- B	-0-	255	1	1045	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3004		1476	-0-	-1528 B	-0-	1476	3			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061		713	-0-	-3348 B	-6017	152	1	561	3	N	-0-					-0-
06	3930	#	4631	-0-	701 B	-5316	942	1	3689	3	N	-0-					-0-
07	4061	#	3250	-0-	-811 B	-6127	717	1	2533	3	N	-0-					-0-
08	713	N	4254	-0-	3541 B	-2586	1023	1	3231	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2586																	
09	4170		3013	-0-	-1157 B	-3743	728	1	2285	3	N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-3743					N	NO RPT					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	524	-0-	-1336 B	-0-	122	1	402	3	N	-0-					-0-
06	2802	N	2802	-0-	-0- B	-0-	582	1	2220	3	N	-0-					-0-
07	2882	N	2882	-0-	-0- B	-0-	652	1	2230	3	N	-0-					-0-
08	3153	N	3153	-0-	-0- B	-0-	705	1	2448	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2390	-0-	-400 B	-0-	516	1	1874	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1265	-0-	-1091 B	-0-	1265	3			N	-0-					-0-
06	2250	N	1946	-0-	-304 B	-0-	1946	3			N	-0-					-0-
07	2325	N	1965	-0-	-360 B	-0-	1965	3			N	-0-					-0-
08	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
*10	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	795	-0-	-972 B	-0-	795	3			N	-0-					-0-
06	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
07	1395	N	1367	-0-	-28 B	-0-	1367	3			N	-0-					-0-
08	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
06	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
07	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
08	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
06	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
07	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
08	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*10	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
06	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
07	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
08	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*10	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
07	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
08	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*10	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
06	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
07	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
08	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*10	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
08	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*10	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1710	-0-	-181 B	-0-	806	1	904	3	N	-0-					-0-
06	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-
07	1767	N	1710	-0-	-57 B	-0-	806	1	904	3	N	-0-					-0-
08	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-
*10	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	N	3119	-0-	-1283 B	-0-	425	1	2694	3	N	-0-					-0-
06	4320	N	3431	-0-	-889 B	-0-	510	1	2921	3	N	-0-					-0-
07	3782	N	3571	-0-	-211 B	-0-	510	1	3061	3	N	-0-					-0-
08	3735	N	3735	-0-	-0- B	-0-	682	1	3053	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3578	N	3578	-0-	-0- B	-0-	682	1	2896	3	N	-0-					-0-
*10	0	N	3597	-0-	3597 B	3597	660	1	2937	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	N	4295	-0-	-1130 B	-0-	443	1	3852	3	N	-0-					-0-
06	4830	N	4035	-0-	-795 B	-0-	428	1	3607	3	N	-0-					-0-
07	4588	N	4235	-0-	-353 B	-0-	428	1	3807	3	N	-0-					-0-
08	4357	N	4357	-0-	-0- B	-0-	589	1	3768	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	2377	-0-	-1643 B	-0-	304	1	2073	3	N	-0-					-0-
*10	0	N	4501	-0-	4501 B	4501	570	1	3931	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1478	N	1478	-0-	-0- B	-0-	324	1	1154	3	N	-0-					-0-
06	1800	N	1367	-0-	-433 B	-0-	328	1	1039	3	N	-0-					-0-
07	1400	N	1400	-0-	-0- B	-0-	328	1	1072	3	N	-0-					-0-
08	1488	N	1394	-0-	-94 B	-0-	345	1	1049	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1515	N	1515	-0-	-0- B	-0-	450	1	1065	3	N	-0-					-0-
*10	1500	N	1500	-0-	-0- B	-0-	465	1	1035	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	312	-0-	-215 B	-0-	312	3			N	-0-					-0-
06	510	N	435	-0-	-75 B	-0-	435	3			N	-0-					-0-
07	558	N	482	-0-	-76 B	-0-	482	3			N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
*10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	803	-0-	-34 B	-0-	116	1	687	3	N	-0-					-0-
06	842	N	842	-0-	-0- B	-0-	109	1	733	3	N	-0-					-0-
07	899	N	880	-0-	-19 B	-0-	109	1	771	3	N	-0-					-0-
08	941	N	941	-0-	-0- B	-0-	155	1	786	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	656	-0-	-184 B	-0-	150	1	506	3	N	-0-					-0-
*10	791	N	791	-0-	-0- B	-0-	115	1	676	3	N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	310	-0-	-1271 B	-0-	310	3			N	-0-					-0-
06	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
07	1023	N	1004	-0-	-19 B	-0-	1004	3			N	-0-					-0-
08	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	861	-0-	-489 B	-0-	861	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	899	N	178	-0-	-721 B	-0-	8	1	170	3	N	-0-					-0-
06	1307	N	1307	-0-	-0- B	-0-	144	1	1163	3	N	-0-					-0-
07	1768	N	1768	-0-	-0- B	-0-	144	1	1624	3	N	-0-					-0-
08	1523	N	1523	-0-	-0- B	-0-	180	1	1343	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1458	N	1458	-0-	-0- B	-0-	186	1	1272	3	N	-0-					-0-
*10	1123	N	1123	-0-	-0- B	-0-	144	1	979	3	N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1271	N	1170	-0-	-101 B	-0-	70	1	1100	3	N	-0-					-0-
06	1050	N	377	-0-	-673 B	-0-	20	1	357	3	N	-0-					-0-
07	1085	N	1080	-0-	-5 B	-0-	20	1	1060	3	N	-0-					-0-
08	1178	N	109	-0-	-1069 B	-0-	6	1	103	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1390	N	1390	-0-	-0- B	-0-	93	1	1297	3	N	-0-					-0-
*10	1268	N	1268	-0-	-0- B	-0-	90	1	1178	3	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1550	N	876	-0-	-674 B	-0-	876	3			N	-0-					-0-
06	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
07	1457	N	1230	-0-	-227 B	-0-	1230	3			N	-0-					-0-
08	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1460	-0-	-10 B	-0-	1460	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	713	N	404	-0-	-309 B	-0-	404	3			N	-0-					-0-
06	690	N	600	-0-	-90 B	-0-	600	3			N	-0-					-0-
07	682	N	605	-0-	-77 B	-0-	605	3			N	-0-					-0-
08	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1457	N	1442	-0-	-15 B	-0-	261	1	1181	3	N	-0-					-0-
06	1440	N	1108	-0-	-332 B	-0-	208	1	900	3	N	-0-					-0-
07	1488	N	1433	-0-	-55 B	-0-	208	1	1225	3	N	-0-					-0-
08	1516	N	1516	-0-	-0- B	-0-	341	1	1175	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1378	N	1378	-0-	-0- B	-0-	319	1	1059	3	N	-0-					-0-
*10	1489	N	1489	-0-	-0- B	-0-	341	1	1148	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
06	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
07	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
08	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
06	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
07	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
08	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
*10	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	B	-0-	765	3	18	9	N	16	20	1			2
06	1332	N	1332	-0-	-0-	B	-0-	1325	3	7	9	N	6					8
07	1136	N	1136	-0-	-0-	B	-0-	1128	3	8	9	N	7	10	1			5
08	1186	N	1186	-0-	-0-	B	-0-	1176	3	10	9	N	9	10	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	1106	N	1106	-0-	-0-	B	-0-	1097	3	9	9	N	8	10	1			2
*10	55	N	55	-0-	-0-	B	-0-	38	3	17	9	N	15	10	1			6

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
06	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
06	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
07	527	N	506	-0-	-21	B	-0-	506	3			N	-0-					-0-
08	527	N	395	-0-	-132	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	339	-0-	-171	B	-0-	339	3			N	-0-					-0-
*10	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
06	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
07	496	N	487	-0-	-9	B	-0-	487	3			N	-0-					-0-
08	496	N	380	-0-	-116	B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	326	-0-	-154	B	-0-	326	3			N	-0-					-0-
*10	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

05	961	N	945	-0-	-16	B	-0-	945	3			N	-0-					-0-
06	930	N	915	-0-	-15	B	-0-	915	3			N	-0-					-0-
07	961	N	924	-0-	-37	B	-0-	924	3			N	-0-					-0-
08	930	N	922	-0-	-8	B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	895	-0-	-35	B	-0-	895	3			N	-0-					-0-
*10	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

05	496	N	26	-0-	-470	B	-0-	8	1	18	3	N	-0-					-0-
06	1459	N	1459	-0-	-0-	B	-0-	316	1	1143	3	N	-0-					-0-
07	1612	N	1612	-0-	-0-	B	-0-	368	1	1244	3	N	-0-					-0-
08	1033	N	1033	-0-	-0-	B	-0-	279	1	754	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1460	-0-	-10	B	-0-	325	1	1135	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

05	1395	N	900	-0-	-495	B	-0-	900	3			N	-0-					-0-
06	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
07	1488	N	1425	-0-	-63	B	-0-	1425	3			N	-0-					-0-
08	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1350	-0-	-30	B	-0-	1350	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
07	434	N	272	-0-	-162 B	-0-	272	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	1544	-0-	-1277 B	-0-	329	1	1215	3	N	-0-					-0-
06	2700	N	2431	-0-	-269 B	-0-	489	1	1942	3	N	-0-					-0-
07	2728	N	2504	-0-	-224 B	-0-	505	1	1999	3	N	-0-					-0-
08	3100	N	3348	-0-	248 B	248	558	1	2790	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 248																	
09	2733	N	2485	-0-	-248 B	-0-	518	1	1967	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	913	-0-	-730 B	-0-	913	3			N	-0-					-0-
06	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
07	1457	N	1301	-0-	-156 B	-0-	1301	3			N	-0-					-0-
08	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
07	1860	N	1718	-0-	-142 B	-0-	1718	3			N	-0-					-0-
08	1891	N	1851	-0-	-40 B	-0-	1851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
*10	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-
06	540	N	346	-0-	-194 B	-0-	346	3			N	-0-					-0-
07	403	N	60	-0-	-343 B	-0-	60	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
08	124	N	37	-0-	-87 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	70	-0-	-581 B	-0-	70	3			N	-0-					-0-
06	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
07	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
*10	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	378	-0-	-645 B	-0-	378	3			N	-0-					-0-
06	750	N	563	-0-	-187 B	-0-	563	3			N	-0-					-0-
07	1178	N	433	-0-	-745 B	-0-	433	3			N	-0-					-0-
08	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	530	-0-	-40 B	-0-	530	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	388	-0-	-170 B	-0-	388	3			N	-0-					-0-
06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
07	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
06	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
08	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
*10	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	862	-0-	-440	B	-0-	331	1	531	3	N	-0-					-0-
06	1470	N	1338	-0-	-132	B	-0-	493	1	845	3	N	-0-					-0-
07	1457	N	966	-0-	-491	B	-0-	360	1	606	3	N	-0-					-0-
08	868	N	308	-0-	-560	B	-0-	182	1	126	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	72	-0-	-1278	B	-0-	72	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	659	-0-	-984	B	-0-	659	3			N	-0-					-0-
06	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
07	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
08	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1560	-0-	-210	B	-0-	1560	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
06	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
*10	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	1008	-0-	1008 B	-2513	1008	3			N	-0-					-0-
06	0	N	432	-0-	432 B	-2081	432	3			N	-0-					-0-
07	0	N	698	-0-	698 B	-1383	698	3			N	-0-					-0-
08	0	N	598	-0-	598 B	-785	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -785																	
09	0	N	408	-0-	408 B	-377	408	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-377					N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	735	-0-	-36 B	-0-	255	1	480	3	N	-0-					-0-
06	1178	N	1178	-0-	-0- B	-0-	374	1	804	3	N	-0-					-0-
07	763	N	424	-0-	-339 B	-0-	140	1	284	3	N	-0-					-0-
08	726	N	542	-0-	-184 B	-0-	225	1	317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	759	N	72	-0-	-687 B	-0-	72	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
06	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
07	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	587	-0-	-313 B	-0-	587	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
06	1140	N	962	-0-	-178 B	-0-	962	3			N	-0-					-0-
07	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
08	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	423	-0-	-537 B	-0-	423	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1468	-0-	-144 B	-0-	1468	3			N	-0-					-0-
06	1500	N	940	-0-	-560 B	-0-	940	3			N	-0-					-0-
07	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
08	1457	N	1142	-0-	-315 B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	344	-0-	-586 B	-0-	344	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
06	1320	N	956	-0-	-364 B	-0-	956	3			N	-0-					-0-
07	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
08	1395	N	1336	-0-	-59 B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	476	-0-	-484 B	-0-	476	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
06	1080	N	619	-0-	-461 B	-0-	619	3			N	-0-					-0-
07	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-
08	930	N	734	-0-	-196 B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	459	-0-	-171 B	-0-	459	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	534	-0-	-58 B	-0-	534	3			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
07	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
08	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2161	-0-	-412 B	-0-	204	1	1957	3	N	-0-					-0-
06	2094	N	2094	-0-	-0- B	-0-	221	1	1873	3	N	-0-					-0-
07	2697	N	2689	-0-	-8 B	-0-	221	1	2468	3	N	-0-					-0-
08	2170	N	1177	-0-	-993 B	-0-	150	1	1027	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2894	N	2894	-0-	-0- B	-0-	465	1	2429	3	N	-0-					-0-
*10	2716	N	2716	-0-	-0- B	-0-	435	1	2281	3	N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1020	N	1020	-0-	-0- B	-0-	334	1	686	3	N	-0-					-0-
06	1754	N	1754	-0-	-0- B	-0-	468	1	1286	3	N	-0-					-0-
07	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
08	1281	N	1281	-0-	-0- B	-0-	383	1	898	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2132	N	2132	-0-	-0- B	-0-	540	1	1592	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
06	2040	N	1690	-0-	-350 B	-0-	1690	3			N	-0-					-0-
07	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
08	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1457	-0-	-223 B	-0-	1457	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1122	-0-	-831 B	-0-	1122	3			N	-0-					-0-
06	1980	N	1751	-0-	-229 B	-0-	1751	3			N	-0-					-0-
07	1984	N	1241	-0-	-743 B	-0-	1241	3			N	-0-					-0-
08	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4263		4599	-0-	336 B	209	4599	3			N	-0-					-0-
06	4423		1235	-0-	-3188 B	-2979	1235	3			N	-0-					-0-
07	4298		-0-	-0-	-4298 B	-7277					N	-0-					-0-
08	4113		-0-	-0-	-4113 B	-11390					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11390																	
09	4358		1236	-0-	-3122 B	-14512	1236	3			N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-14512					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
06	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
07	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
08	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4646		4151	-0-	-495 B	11561	4151	3			N	-0-					-0-
06	5523		272	-0-	-5251 B	6310	272	3			N	-0-					-0-
07	5458		3508	-0-	-1950 B	4360	3508	3			N	-0-					-0-
08	5166		3320	-0-	-1846 B	2514	3320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2514																	
09	5354		1682	-0-	-3672 B	-1158	1682	3			N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-1158					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1483	-0-	-222 B	-0-	70	1	1413	3	N	-0-					-0-
06	1530	N	1155	-0-	-375 B	-0-	52	1	1103	3	N	-0-					-0-
07	1778	N	1778	-0-	-0- B	-0-	86	1	1692	3	N	-0-					-0-
08	1715	N	1715	-0-	-0- B	-0-	83	1	1632	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	896	-0-	-274 B	-0-	51	1	845	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3945		2158	-0-	-1787 B	-1787	274	1	1884	3	N	-0-					-0-
06	4080	#	3529	-0-	-551 B	-2338	409	1	3120	3	N	-0-					-0-
07	3995		2393	-0-	-1602 B	-3940	291	1	2102	3	N	-0-					-0-
08	3828		3326	-0-	-502 B	-4442	412	1	2914	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4442																	
09	4069		3336	-0-	-733 B	-5175	450	1	2886	3	N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-5175					N	NO RPT					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1265	-0-	-130 B	-0-	225	1	1040	3	N	-0-					-0-
06	1080	N	1063	-0-	-17 B	-0-	183	1	880	3	N	-0-					-0-
07	1632	N	1632	-0-	-0- B	-0-	183	1	1449	3	N	-0-					-0-
08	1806	N	1806	-0-	-0- B	-0-	310	1	1496	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1778	N	1778	-0-	-0- B	-0-	310	1	1468	3	N	-0-					-0-
*10	1579	N	1579	-0-	-0- B	-0-	310	1	1269	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	N	5264	-0-	-905 B	-0-	672	1	4592	3	N	-0-					-0-
06	5220	N	5016	-0-	-204 B	-0-	647	1	4369	3	N	-0-					-0-
07	5682	N	5682	-0-	-0- B	-0-	647	1	5035	3	N	-0-					-0-
08	6019	N	6019	-0-	-0- B	-0-	868	1	5151	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5750	N	5750	-0-	-0- B	-0-	868	1	4882	3	N	-0-					-0-
*10	0	N	4915	-0-	4915 B	4915	784	1	4131	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	#	2317	-0-	-1217 B	-2427	697	1	1620	3	N	-0-					-0-
06	3420	#	3108	-0-	-312 B	-2739	901	1	2207	3	N	-0-					-0-
07	3534	#	2579	-0-	-955 B	-3694	814	1	1765	3	N	-0-					-0-
08	3534	#	3395	-0-	-139 B	-3833	1000	1	2395	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2629 CANCELLED UNDERAGE -> -1204																	
09	3420	#	3215	-0-	-205 B	-2834	990	1	2225	3	N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-2834					N	NO RPT					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
06	1194	N	1167	-0-	-27 B	-0-	1167	3			N	-0-					-0-
07	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
08	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	532	-0-	-638 B	-0-	532	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	N	2456	-0-	-1140 B	-0-	2456	3			N	-0-					-0-
06	3480	N	3432	-0-	-48 B	-0-	3432	3			N	-0-					-0-
07	3503	N	2934	-0-	-569 B	-0-	2934	3			N	-0-					-0-
08	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3176	-0-	-244 B	-0-	3176	3			N	-0-					-0-
*10	0	N	3358	-0-	3358 B	3358	3358	3			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	N	2876	-0-	-441 B	-0-	2876	3			N	-0-					-0-
06	2760	N	-0-	-0-	-2760 B	-0-					N	-0-					-0-
07	2790	N	2714	-0-	-76 B	-0-	2714	3			N	-0-					-0-
08	3201	N	3201	-0-	-0- B	-0-	3201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
*10	0	N	2668	-0-	2668 B	2668	2668	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3532	N	3532	-0-	-0- B	-0-	283	1	3249	3	N	-0-					-0-
06	3420	N	3049	-0-	-371 B	-0-	241	1	2808	3	N	-0-					-0-
07	3658	N	3531	-0-	-127 B	-0-	241	1	3290	3	N	-0-					-0-
08	3534	N	3307	-0-	-227 B	-0-	348	1	2959	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2995	-0-	-65 B	-0-	372	1	2623	3	N	-0-					-0-
*10	0	N	3023	-0-	3023 B	3023	360	1	2663	3	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	782	-0-	-86 B	-0-	782	3			N	-0-					-0-
06	810	N	260	-0-	-550 B	-0-	260	3			N	-0-					-0-
07	589	N	88	-0-	-501 B	-0-	88	3			N	-0-					-0-
08	775	N	395	-0-	-380 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2080	-0-	-1020 B	44366	241	1	1839	3	N	-0-					-0-
06	3000	N	1768	-0-	-1232 B	43134	204	1	1564	3	N	-0-					-0-
07	3100	N	1432	-0-	-1668 B	41466	204	1	1228	3	N	-0-					-0-
08	3100	N	1962	-0-	-1138 B	40328	348	1	1614	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 40328																	
09	3000	N	992	-0-	-2008 B	38320	144	1	848	3	N	-0-					-0-
*10	3100	N	1369	-0-	-1731 B	36589	204	1	1165	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					20
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					20
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					20
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4705		3465	-0-	-1240 B	-1240	324	1	3141	3	N	-0-					-0-
06	4826		5710	-0-	884 B	-356	519	1	5191	3	N	-0-					-0-
07	4692		3827	-0-	-865 B	-1221	359	1	3468	3	N	-0-					-0-
08	4488		5703	-0-	1215 B	-6	540	1	5163	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-6												
09	4754		4040	-0-	-714 B	-720	451	1	3589	3	N	-0-					-0-
10	0	NO RPT		-0-	-0- B	-720					N	NO RPT					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3996		2317	-0-	-1679 B	-1679	2317	3			N	-0-					-0-
06	4166		3963	-0-	-203 B	-1882	3963	3			N	-0-					-0-
07	4042		4182	-0-	140 B	-1742	4182	3			N	-0-					-0-
08	3871		4373	-0-	502 B	-1240	4373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-1240												
09	4110	#	3869	-0-	-241 B	-1481	3869	3			N	-0-					-0-
10	0	NO RPT		-0-	-0- B	-1481					N	NO RPT					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1170	-0-	-8 B	-0-	189	1	981	3	N	-0-					-0-
06	1064	N	1064	-0-	-0- B	-0-	179	1	885	3	N	-0-					-0-
07	1023	N	969	-0-	-54 B	-0-	179	1	790	3	N	-0-					-0-
08	1178	N	1004	-0-	-174 B	-0-	192	1	812	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1221	N	1221	-0-	-0- B	-0-	248	1	973	3	N	-0-					-0-
*10	1212	N	1212	-0-	-0- B	-0-	240	1	972	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2133	N	2133	-0-	-0- B	-0-	274	1	1859	3	N	-0-					-0-
06	1675	N	1675	-0-	-0- B	-0-	219	1	1456	3	N	-0-					-0-
07	2094	N	2094	-0-	-0- B	-0-	219	1	1875	3	N	-0-					-0-
08	2340	N	2340	-0-	-0- B	-0-	372	1	1968	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2183	N	2183	-0-	-0- B	-0-	372	1	1811	3	N	-0-					-0-
*10	2147	N	2147	-0-	-0- B	-0-	372	1	1775	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2536	N	2536	-0-	-0- B	-0-	243	1	2293	3	N	-0-					-0-
06	2340	N	2193	-0-	-147 B	-0-	235	1	1958	3	N	-0-					-0-
07	2077	N	1300	-0-	-777 B	-0-	235	1	1065	3	N	-0-					-0-
08	2415	N	2415	-0-	-0- B	-0-	319	1	2096	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2451	N	2451	-0-	-0- B	-0-	341	1	2110	3	N	-0-					-0-
*10	2456	N	2456	-0-	-0- B	-0-	341	1	2115	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	506	-0-	-83 B	-0-	59	1	447	3	N	-0-					-0-
06	1140	N	929	-0-	-211 B	-0-	110	1	819	3	N	-0-					-0-
07	1364	N	110	-0-	-1254 B	-0-	110	1			N	-0-					-0-
08	496	N	27	-0-	-469 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1235	N	1235	-0-	-0- B	-0-	162	1	1073	3	N	-0-					-0-
*10	1512	N	1512	-0-	-0- B	-0-	207	1	1305	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4045		362	-0-	-3683 B	-7696	19	1	343	3	N	-0-					-0-
06	4212		681	-0-	-3531 B	-11227	30	1	651	3	N	-0-					-0-
07	4089		456	-0-	-3633 B	-14860	26	1	430	3	N	-0-					-0-
08	3915		585	-0-	-3330 B	-18190	29	1	556	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -18190																	
09	4156		583	-0-	-3573 B	-21763	28	1	555	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-21763					N	NO RPT					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
06	1860	N	1279	-0-	-581 B	-0-	1279	3			N	-0-					-0-
07	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
08	1953	N	1833	-0-	-120 B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	988	-0-	-302 B	-0-	988	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3630	#	1209	-0-	-2421 B	-443	1209	3			Y	-0-					-0-
06	3630	#	2648	-0-	-982 B	-1425	2648	3			Y	-0-					-0-
07	3751	#	2280	-0-	-1471 B	-2896	2280	3			Y	-0-					-0-
08	3751	#	2295	-0-	-1456 B	-4352	2295	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -4352																	
09	3630	#	2167	-0-	-1463 B	-5815	2167	3			Y	-0-					-0-
10	0		NO RPT	-0-	-0- B	-5815					Y	NO RPT					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	706	-0-	-627 B	-0-	66	1	640	3	N	-0-					-0-
06	1225	N	1225	-0-	-0- B	-0-	111	1	1114	3	N	-0-					-0-
07	1271	N	797	-0-	-474 B	-0-	75	1	722	3	N	-0-					-0-
08	1193	N	1193	-0-	-0- B	-0-	113	1	1080	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	814	-0-	-416 B	-0-	91	1	723	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3200	-0-	100 B	100	360	1	2840	3	N	-0-					-0-
06	1368	N	1268	-0-	-100 B	-0-	150	1	1118	3	N	-0-					-0-
07	2008	N	2008	-0-	-0- B	-0-	150	1	1858	3	N	-0-					-0-
08	3193	#	925	-0-	-2268 B	-2268	180	1	745	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2268																	
09	3090	#	-0-	-0-	-3090 B	-5358					N	-0-					-0-
*10	0		2003	-0-	2003 B	-3355	330	1	1673	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	780	-0-	-1142 B	-0-	780	3			N	-0-					-0-
06	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
07	558	N	509	-0-	-49 B	-0-	509	3			N	-0-					-0-
08	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*10	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4331	N	4331	-0-	-0- B	-0-	394	1	3937	3	N	-0-					-0-
06	4230	N	4161	-0-	-69 B	-0-	522	1	3639	3	N	-0-					-0-
07	5890	N	3848	-0-	-2042 B	-0-	522	1	3326	3	N	-0-					-0-
08	4340	N	3971	-0-	-369 B	-0-	484	1	3487	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4816	N	4816	-0-	-0- B	-0-	616	1	4200	3	N	-0-					-0-
*10	0	N	4523	-0-	4523 B	4523	660	1	3863	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5305	N	5305	-0-	-0- B	-0-	5305	3			N	-0-					-0-
06	4950	N	-0-	-0-	-4950 B	-0-					N	-0-					-0-
07	3038	N	1	-0-	-3037 B	-0-	1	3			N	-0-					-0-
08	6570	N	6570	-0-	-0- B	-0-	6570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7289	N	7289	-0-	-0- B	-0-	7289	3			N	-0-					-0-
*10	0	N	7607	-0-	7607 B	7607	7607	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1382	-0-	-44 B	-0-	233	1	1149	3	N	-0-					-0-
06	900	N	626	-0-	-274 B	-0-	106	1	520	3	N	-0-					-0-
07	1333	N	243	-0-	-1090 B	-0-	106	1	137	3	N	-0-					-0-
08	1669	N	1669	-0-	-0- B	-0-	310	1	1359	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1450	N	1450	-0-	-0- B	-0-	280	1	1170	3	N	-0-					-0-
*10	1407	N	1407	-0-	-0- B	-0-	290	1	1117	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4950	N	1802	-0-	-3148 B	-0-	1802	3			Y	-0-					-0-
06	3480	N	3422	-0-	-58 B	-0-	3422	3			Y	-0-					-0-
07	3522	N	3522	-0-	-0- B	-0-	3522	3			Y	-0-					-0-
08	3579	N	3579	-0-	-0- B	-0-	3579	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3152	-0-	-268 B	-0-	3152	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
06	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
07	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*10	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4018	N	4018	-0-	-0- B	-0-	480	1	3538	3	N	-0-					-0-
06	3690	N	3613	-0-	-77 B	-0-	448	1	3165	3	N	-0-					-0-
07	3945	N	3945	-0-	-0- B	-0-	448	1	3497	3	N	-0-					-0-
08	4099	N	4099	-0-	-0- B	-0-	620	1	3479	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3743	N	3743	-0-	-0- B	-0-	600	1	3143	3	N	-0-					-0-
*10	0	N	3914	-0-	3914 B	3914	600	1	3314	3	N	-0-					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	-0-	-0-	-806 B	-0-					Y	-0-					-0-
06	630	N	95	-0-	-535 B	-0-	95	3			Y	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	3			Y	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	#	1676	-0-	-1548 B	-4085	1676	3			N	-0-					-0-
06	3120	#	370	-0-	-2750 B	-6835	370	3			N	-0-					-0-
07	3224	#	684	-0-	-2540 B	-9375	684	3			N	-0-					-0-
08	1674	N	1643	-0-	-31 B	-9375	1643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9082 CANCELLED UNDERAGE -> -293																	
09	360	N	1106	-0-	746 B	-8336	1106	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-8336					N	NO RPT					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	82	-0-	-786 B	-0-	82	3			N	-0-					-0-
06	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
07	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
08	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
*10	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					-0-
06	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	N	3232	-0-	-2317 B	-0-	766	1	2466	3	N	-0-					-0-
06	4509	N	4509	-0-	-0- B	-0-	1073	1	3436	3	N	-0-					-0-
07	5045	N	5045	-0-	-0- B	-0-	1073	1	3972	3	N	-0-					-0-
08	5060	N	5060	-0-	-0- B	-0-	1457	1	3603	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4770	-0-	-0- B	-0-	1410	1	3360	3	N	-0-					-0-
*10	0	N	4782	-0-	4782 B	4782	1410	1	3372	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	442	-0-	-2131 B	-0-	442	3			N	-0-					-0-
06	1350	N	824	-0-	-526 B	-0-	824	3			N	-0-					-0-
07	713	N	661	-0-	-52 B	-0-	661	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	678	-0-	-132 B	-0-	678	3			N	-0-					-0-
*10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0- B	-0-	32	1	481	3	N	-0-					-0-
06	60	N	32	-0-	-28 B	-0-	32	1			N	-0-					-0-
07	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
06	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
07	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	847	-0-	-83 B	-0-	847	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	781	-0-	-87 B	-0-	781	3			N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
*10	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
06	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
07	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
08	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
*10	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	685	-0-	-152 B	-0-	132	1	553	3	N	-0-					-0-
06	1140	N	132	-0-	-1008 B	-0-	132	1			N	-0-					-0-
07	806	N	641	-0-	-165 B	-0-	97	1	544	3	N	-0-					-0-
08	837	N	837	-0-	-0- B	-0-	210	1	627	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	112	1	266	3	N	-0-					-0-
*10	600	N	600	-0-	-0- B	-0-	105	1	495	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6236	N	6236	-0-	-0-	B	-0-	1152	1	5084	3	N	-0-					-0-
06	6057	N	6057	-0-	-0-	B	-0-	1146	1	4911	3	N	-0-					-0-
07	6228	N	6228	-0-	-0-	B	-0-	1146	1	5082	3	N	-0-					-0-
08	6735	N	6735	-0-	-0-	B	-0-	1550	1	5185	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6453	N	6453	-0-	-0-	B	-0-	1550	1	4903	3	N	-0-					-0-
*10	0	N	6012	-0-	6012	B	6012	1500	1	4512	3	N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	552	-0-	-285	B	-0-	230	1	322	3	N	-0-					-0-
06	853	N	853	-0-	-0-	B	-0-	331	1	522	3	N	-0-					-0-
07	845	N	845	-0-	-0-	B	-0-	338	1	507	3	N	-0-					-0-
08	929	N	929	-0-	-0-	B	-0-	372	1	557	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	712	-0-	-128	B	-0-	293	1	419	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
08	62	N	3	-0-	-59	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	#	4074	-0-	-1103	B	-2292	4074	3			N	-0-					-0-
06	5010	#	-0-	-0-	-5010	B	-7302					N	-0-					-0-
07	5177	#	2801	-0-	-2376	B	-9678	2801	3			N	-0-					-0-
08	5177	#	4102	-0-	-1075	B	-10753	4102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10753																		
09	5010	#	3200	-0-	-1810	B	-12563	3200	3			N	-0-					-0-
*10	0	N	2875	-0-	2875	B	-9688	2875	3			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
06	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-
07	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
08	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	203	-0-	-97	B	-0-	203	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
06	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
07	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
08	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	#	2969	-0-	-317 B	-317	550	1	2419	3	N	-0-					-0-
06	3180	#	1497	-0-	-1683 B	-2000	550	1	947	3	N	-0-					-0-
07	3286	#	550	-0-	-2736 B	-4736	550	1			N	-0-					-0-
08	3286	#	643	-0-	-2643 B	-7379	550	1	93	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7379																	
09	3180	#	853	-0-	-2327 B	-9706	550	1	303	3	N	-0-					-0-
*10	0		1869	-0-	1869 B	-7837	550	1	1319	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

05	4650	N	4405	-0-	-245 B	-0-	4405	3			N	-0-					-0-
06	4170	N	-0-	-0-	-4170 B	-0-					N	-0-					-0-
07	4340	N	4272	-0-	-68 B	-0-	4272	3			N	-0-					-0-
08	4822	N	4822	-0-	-0- B	-0-	4822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4147	N	4147	-0-	-0- B	-0-	4147	3			N	-0-					-0-
*10	0	N	4372	-0-	4372 B	4372	4372	3			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

05	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
06	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
07	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
08	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*10	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

05	2222	N	2222	-0-	-0- B	-0-	172	1	2050	3	N	-0-					-0-
06	2376	N	2376	-0-	-0- B	-0-	200	1	2176	3	N	-0-					-0-
07	2682	N	2682	-0-	-0- B	-0-	200	1	2482	3	N	-0-					-0-
08	2242	N	2242	-0-	-0- B	-0-	310	1	1932	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1793	-0-	-577 B	-0-	280	1	1513	3	N	-0-					-0-
*10	1836	N	1836	-0-	-0- B	-0-	200	1	1636	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

05	2739	N	2739	-0-	-0- B	-0-	504	1	2235	3	N	-0-					-0-
06	2474	N	2474	-0-	-0- B	-0-	458	1	2016	3	N	-0-					-0-
07	2739	N	2739	-0-	-0- B	-0-	458	1	2281	3	N	-0-					-0-
08	2868	N	2868	-0-	-0- B	-0-	651	1	2217	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2756	N	2756	-0-	-0- B	-0-	651	1	2105	3	N	-0-					-0-
*10	0	N	2856	-0-	2856 B	2856	651	1	2205	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
06	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
07	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
08	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
*10	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	93	N	12	-0-	-81	B	-0-	12	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	1	-0-	-119	B	-0-	1	3			N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-
06	1920	N	-0-	-0-	-1920	B	-0-					N	-0-					-0-
07	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-
08	2330	N	2330	-0-	-0-	B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-
*10	2230	N	2230	-0-	-0-	B	-0-	2230	3			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	N	4097	-0-	-491	B	-0-	4097	3			N	-0-					-0-
06	3510	N	-0-	-0-	-3510	B	-0-					N	-0-					-0-
07	4101	N	4101	-0-	-0-	B	-0-	4101	3			N	-0-					-0-
08	4597	N	4597	-0-	-0-	B	-0-	4597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3814	N	3814	-0-	-0-	B	-0-	3814	3			N	-0-					-0-
*10	0	N	4458	-0-	4458	B	4458	4458	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3922	N	3922	-0-	-0-	B	-0-	3922	3			N	-0-					-0-
06	3330	N	-0-	-0-	-3330	B	-0-					N	-0-					-0-
07	3843	N	3843	-0-	-0-	B	-0-	3843	3			N	-0-					-0-
08	4379	N	4379	-0-	-0-	B	-0-	4379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3840	N	3840	-0-	-0-	B	-0-	3840	3			N	-0-					-0-
*10	0	N	4158	-0-	4158	B	4158	4158	3			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
06	840	N	447	-0-	-393	B	-0-	447	3			N	-0-					-0-
07	837	N	787	-0-	-50	B	-0-	787	3			N	-0-					-0-
08	868	N	771	-0-	-97	B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	297	-0-	-153	B	-0-	297	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3864		2926	-0-	-938	B	-938	259	1	2667	3	N	-0-					-0-
06	3900	#	3448	-0-	-452	B	-1390	3448	3			N	-0-					-0-
07	3915		3496	-0-	-419	B	-1809	333	1	3163	3	N	-0-					-0-
08	3752		3204	-0-	-548	B	-2357	315	1	2889	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2357																		
09	3900	#	3399	-0-	-501	B	-2858	330	1	3069	3	N	-0-					-0-
10	0		NO RPT	-0-	-0-	B	-2858					N	NO RPT					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6634	N	6385	-0-	-249	B	-0-	6385	3			N	-0-					-0-
06	6600	N	-0-	-0-	-6600	B	-0-					N	-0-					-0-
07	6324	N	5538	-0-	-786	B	-0-	5538	3			N	-0-					-0-
08	7656	N	7656	-0-	-0-	B	-0-	7656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6369	N	6369	-0-	-0-	B	-0-	6369	3			N	-0-					-0-
*10	0	N	6933	-0-	6933	B	6933	6933	3			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1420	-0-	-68	B	-0-	168	1	1252	3	N	-0-					-0-
06	1440	N	1387	-0-	-53	B	-0-	162	1	1225	3	N	-0-					-0-
07	1481	N	1481	-0-	-0-	B	-0-	162	1	1319	3	N	-0-					-0-
08	1433	N	1433	-0-	-0-	B	-0-	203	1	1230	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1155	-0-	-225	B	-0-	168	1	987	3	N	-0-					-0-
*10	1569	N	1569	-0-	-0-	B	-0-	210	1	1359	3	N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2002	-0-	-261	B	-0-	2002	3			N	-0-					-0-
06	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					-0-
07	2077	N	-0-	-0-	-2077	B	-0-					N	-0-					-0-
08	2015	N	1983	-0-	-32	B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2448	N	2448	-0-	-0-	B	-0-	2448	3			N	-0-					-0-
*10	2678	N	2678	-0-	-0-	B	-0-	2678	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
08	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
*10	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
07	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
*10	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
07	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
06	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
07	1989	N	1989	-0-	-0-	B	-0-	1989	3			N	-0-					-0-
08	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
*10	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2723	N	2723	-0-	-0-	B	-0-	2723	3			N	-0-					-0-
06	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
07	2834	N	2834	-0-	-0-	B	-0-	2834	3			N	-0-					-0-
08	2660	N	2660	-0-	-0-	B	-0-	2660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
*10	3100	N	3106	-0-	6	B	6	3106	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-
06	2370	N	-0-	-0-	-2370	B	-0-					N	-0-					-0-
07	2232	N	1759	-0-	-473	B	-0-	1759	3			N	-0-					-0-
08	2201	N	2116	-0-	-85	B	-0-	2116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
*10	0	N	1246	-0-	1246	B	1246	1246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	102	-0-	-115	B	-0-	102	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
08	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
06	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
07	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
08	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	13	-0-	-80	B	-0-	13	3			N	-0-					-0-
06	210	N	22	-0-	-188	B	-0-	22	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1967	-0-	-141	B	-0-	1967	3			N	-0-					-0-
06	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-
07	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
08	2305	N	2305	-0-	-0-	B	-0-	2305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
*10	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2120	-0-	-143	B	-0-	206	1	1914	3	N	-0-					-0-
06	2280	N	2250	-0-	-30	B	-0-	229	1	2021	3	N	-0-					-0-
07	2449	N	2282	-0-	-167	B	-0-	229	1	2053	3	N	-0-					-0-
08	2110	N	2110	-0-	-0-	B	-0-	260	1	1850	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2296	N	2296	-0-	-0-	B	-0-	290	1	2006	3	N	-0-					-0-
*10	2440	N	2440	-0-	-0-	B	-0-	300	1	2140	3	N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	783	-0-	-519	B	-0-	783	3			N	-0-					-0-
06	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
07	1302	N	1217	-0-	-85	B	-0-	1217	3			N	-0-					-0-
08	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1190	-0-	-70	B	-0-	1190	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1189	-0-	-82	B	-0-	1189	3			N	-0-					-0-
06	1080	N	-0-	-0-	-1080	B	-0-					N	-0-					-0-
07	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
08	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
*10	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2111	-0-	-152	B	-0-	2111	3			N	-0-					-0-
06	1890	N	-0-	-0-	-1890	B	-0-					N	-0-					-0-
07	2108	N	2107	-0-	-1	B	-0-	2107	3			N	-0-					-0-
08	2247	N	2247	-0-	-0-	B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-
*10	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	N	3912	-0-	-583	B	-0-	3912	3			N	-0-					-0-
06	3450	N	-0-	-0-	-3450	B	-0-					N	-0-					-0-
07	3224	N	2541	-0-	-683	B	-0-	2541	3			N	-0-					-0-
08	4554	N	4554	-0-	-0-	B	-0-	4554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3898	N	3898	-0-	-0-	B	-0-	3898	3			N	-0-					-0-
*10	0	N	4204	-0-	4204	B	4204	4204	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	N	3183	-0-	-1002 B	-0-	3183	3			N	-0-					-0-
06	2370	N	-0-	-0-	-2370 B	-0-					N	-0-					-0-
07	3382	N	3382	-0-	-0- B	-0-	3382	3			N	-0-					-0-
08	3959	N	3959	-0-	-0- B	-0-	3959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3670	N	3670	-0-	-0- B	-0-	3670	3			N	-0-					-0-
*10	0	N	4098	-0-	4098 B	4098	4098	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2033	-0-	-106 B	-0-	2033	3			N	-0-					-0-
06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
07	2015	N	1710	-0-	-305 B	-0-	1710	3			N	-0-					-0-
08	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
*10	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	330	-0-	-228 B	-0-	330	3			N	-0-					-0-
06	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
07	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
08	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	519	-0-	-111 B	-0-	519	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	352	-0-	-299 B	-0-	33	1	319	3	N	-0-					-0-
06	650	N	650	-0-	-0- B	-0-	59	1	591	3	N	-0-					-0-
07	620	N	402	-0-	-218 B	-0-	38	1	364	3	N	-0-					-0-
08	627	N	627	-0-	-0- B	-0-	59	1	568	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	408	-0-	-252 B	-0-	46	1	362	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	841	-0-	-213 B	-0-	841	3			N	-0-					-0-
06	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
07	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
08	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	568	-0-	-242 B	-0-	568	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
06	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
07	2454	N	2454	-0-	-0- B	-0-	2454	3			N	-0-					-0-
08	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
*10	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

05	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	248	N	118	-0-	-130	B	-0-	118	3			N	-0-					-0-
08	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

05	3100	#	2095	-0-	-1005	B	-2921	2095	3			N	-0-					-0-
06	3000	#	3085	-0-	85	B	-2836	3085	3			N	-0-					-0-
07	3100	#	2845	-0-	-255	B	-3091	2845	3			N	-0-					-0-
08	3100	#	2701	-0-	-399	B	-3490	2701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3490																		
09	3090	#	2710	-0-	-380	B	-3870	2710	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-3870					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

05	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
06	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
07	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
*10	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

05	1519	N	1490	-0-	-29	B	-0-	1490	3			N	-0-					-0-
06	1440	N	-0-	-0-	-1440	B	-0-					N	-0-					-0-
07	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
08	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
*10	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

05	2232	N	167	-0-	-2065	B	-0-	167	3			N	-0-					-0-
06	2190	N	1017	-0-	-1173	B	-0-	1017	3			N	-0-					-0-
07	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
08	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	670	-0-	-350	B	-0-	670	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*10	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

05	759	N	759	-0-	-0- B	-0-	739	3	20	9	N	18	24	1			2
06	647	N	647	-0-	-0- B	-0-	639	3	8	9	N	7					9
07	1302	N	1302	-0-	-0- B	-0-	1292	3	10	9	N	9	12	1			6
*08	1185	N	1185	-0-	-0- B	-0-	1173	3	12	9	N	11	12	1			5
09/01 BALANCING DATE STATUS -> -0-																	
*09	1149	N	1149	-0-	-0- B	-0-	1138	3	11	9	N	10	12	1			3
*10	1167	N	1167	-0-	-0- B	-0-	1148	3	19	9	N	17	12	1			7

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

05 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

05	2411		2090	-0-	-321 B	-532	2090	3			N	-0-					-0-
06	2481		3473	-0-	992 B	460	3473	3			N	-0-					-0-
07	2418		3652	-0-	1234 B	1694	3652	3			N	-0-					-0-
08	2310		3776	-0-	1466 B	3160	3776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3160																	
09	2438		3234	-0-	796 B	3956	3234	3			N	-0-					-0-
10	0	NO RPT		-0-	-0- B	3956					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

05	925	N	925	-0-	-0- B	-0-	899	3	26	9	N	24	31	1			2
06	788	N	788	-0-	-0- B	-0-	778	3	10	9	N	9					11
07	1461	N	1461	-0-	-0- B	-0-	1449	3	12	9	N	11	16	1			6
08	1451	N	1451	-0-	-0- B	-0-	1436	3	15	9	N	14	16	1			4
09/01 BALANCING DATE STATUS -> -0-																	
*09	1400	N	1400	-0-	-0- B	-0-	1386	3	14	9	N	13	16	1			1
*10	1576	N	1576	-0-	-0- B	-0-	1551	3	25	9	N	23	16	1			10

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

05	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
06	570	N	300	-0-	-270 B	-0-	300	3			N	-0-					-0-
07	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	82	-0-	-218 B	-0-	82	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1493	-0-	-119 B	-0-	1493	3			N	-0-					-0-
06	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
07	1550	N	1113	-0-	-437 B	-0-	1113	3			N	-0-					-0-
08	1488	N	1369	-0-	-119 B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
*10	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
06	750	N	434	-0-	-316 B	-0-	434	3			N	-0-					-0-
07	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
08	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	45	-0-	-375 B	-0-	45	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0- B	-0-	144	1	1259	3	N	-0-					-0-
06	1437	N	1437	-0-	-0- B	-0-	144	1	1293	3	N	-0-					-0-
07	1488	N	1451	-0-	-37 B	-0-	144	1	1307	3	N	-0-					-0-
08	1504	N	1504	-0-	-0- B	-0-	186	1	1318	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1410	-0-	-30 B	-0-	186	1	1224	3	N	-0-					-0-
*10	1538	N	1538	-0-	-0- B	-0-	186	1	1352	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	7700					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	7700					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	7700					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	7700					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7700																	
09	14B2 EXT		-0-	-0-	-0- B	7700					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	7700					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2401	-0-	-141 B	-0-	2401	3			N	-0-					-0-
06	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-
07	2418	N	2405	-0-	-13 B	-0-	2405	3			N	-0-					-0-
08	2711	N	2711	-0-	-0- B	-0-	2711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
*10	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	527	N	142	-0-	-385 B	-0-	142	3			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
06	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
07	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
08	1085	N	1049	-0-	-36	B	-0-	1049	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
*10	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
06	1380	N	-0-	-0-	-1380	B	-0-					N	-0-					-0-
07	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
08	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
*10	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
08	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
*10	1738	N	1738	-0-	-0-	B	-0-	1738	3			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
06	1440	N	-0-	-0-	-1440	B	-0-					N	-0-					-0-
07	1333	N	1315	-0-	-18	B	-0-	1315	3			N	-0-					-0-
08	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-
*10	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
06	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
07	2330	N	2330	-0-	-0-	B	-0-	2330	3			N	-0-					-0-
08	2159	N	2159	-0-	-0-	B	-0-	2159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
*10	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
06	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
07	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*10	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
06	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
07	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
08	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*10	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
07	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
08	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1176	N	579	-0-	-597 B	-0-	579	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
07	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
08	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*10	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
06	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
07	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*10	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*10	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
06	1582	N	1582	-0-	-0-	B	-0-	1582	3			N	-0-					-0-
07	2666	N	2666	-0-	-0-	B	-0-	2666	3			N	-0-					-0-
08	2653	N	2653	-0-	-0-	B	-0-	2653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
*10	2271	N	2271	-0-	-0-	B	-0-	2271	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

05	2635	N	601	-0-	-2034	B	-0-	601	3			N	-0-					-0-
06	2580	N	1731	-0-	-849	B	-0-	1731	3			N	-0-					-0-
07	3304	N	3304	-0-	-0-	B	-0-	3304	3			N	-0-					-0-
08	2973	N	2973	-0-	-0-	B	-0-	2973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1185	-0-	-555	B	-0-	1185	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
07	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
08	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
*10	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

05	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
07	1941	N	1941	-0-	-0-	B	-0-	1941	3			N	-0-					-0-
08	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
*10	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

05	2790	N	2381	-0-	-409	B	-0-	2381	3			N	-0-					-0-
06	1920	N	-0-	-0-	-1920	B	-0-					N	-0-					-0-
07	1674	N	864	-0-	-810	B	-0-	864	3			N	-0-					-0-
08	2387	N	1177	-0-	-1210	B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					-0-
*10	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

05	2387	N	2244	-0-	-143	B	-0-	2244	3			N	-0-					-0-
06	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-
07	2754	N	2754	-0-	-0-	B	-0-	2754	3			N	-0-					-0-
08	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
*10	2359	N	2359	-0-	-0-	B	-0-	2359	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2390		2002	-0-	-388 B	-2492	2002	3			N	-0-					-0-
06	2461		1145	-0-	-1316 B	-3808	1145	3			N	-0-					-0-
07	0	N	130	-0-	130 B	-3678	130	3			N	-0-					-0-
08	2291		135	-0-	-2156 B	-5834	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5834																	
09	2419		134	-0-	-2285 B	-8119	134	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-8119					N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3071	N	3071	-0-	-0- B	-0-	3071	3			N	-0-					-0-
06	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
07	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
08	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
10	0	N	2602	-0-	2602 B	2602	2602	3			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
06	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
07	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
08	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*10	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
06	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
07	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
08	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*10	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	920	-0-	-41 B	-0-	920	3			N	-0-					-0-
06	870	N	585	-0-	-285 B	-0-	585	3			N	-0-					-0-
07	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	454	-0-	-146 B	-0-	454	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1673	-0-	-1	B	-0-	1673	3			N	-0-					-0-
06	1590	N	973	-0-	-617	B	-0-	973	3			N	-0-					-0-
07	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
08	1674	N	1544	-0-	-130	B	-0-	1544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	862	-0-	-98	B	-0-	862	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
06	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
07	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*10	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
06	360	N	349	-0-	-11	B	-0-	349	3			N	-0-					-0-
07	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
08	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1162	-0-	-667	B	-0-	319	1	843	3	N	-0-					-0-
06	1259	N	1259	-0-	-0-	B	-0-	155	1	1104	3	N	-0-					-0-
07	1581	N	801	-0-	-780	B	-0-	116	1	685	3	N	-0-					-0-
08	1344	N	1344	-0-	-0-	B	-0-	152	1	1192	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1284	N	1284	-0-	-0-	B	-0-	151	1	1133	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1051	-0-	-499	B	-0-	1051	3			N	-0-					-0-
06	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-					-0-
07	1767	N	1132	-0-	-635	B	-0-	1132	3			N	-0-					-0-
08	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1278	-0-	-492	B	-0-	1278	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	619	-0-	-63	B	-0-	619	3			N	-0-					-0-
06	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
07	651	N	643	-0-	-8	B	-0-	643	3			N	-0-					-0-
08	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
*10	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	764	-0-	-817 B	-0-	764	3			N	-0-					-0-
06	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
07	1364	N	1322	-0-	-42 B	-0-	1322	3			N	-0-					-0-
08	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1334	-0-	-136 B	-0-	1334	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1792	-0-	-316 B	-0-	1792	3			N	-0-					-0-
06	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
07	2719	N	2719	-0-	-0- B	-0-	2719	3			N	-0-					-0-
08	2758	N	2758	-0-	-0- B	-0-	2758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2490	-0-	-300 B	-0-	2490	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	263	-0-	-171 B	-0-	263	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	465	N	277	-0-	-188 B	-0-	277	3			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	#	1818	-0-	-1437 B	-1681	1818	3			N	-0-					-0-
06	3150	#	3087	-0-	-63 B	-1744	3087	3			N	-0-					-0-
07	3255	#	2319	-0-	-936 B	-2680	2319	3			N	-0-					-0-
08	1829	N	3174	-0-	1345 B	-1335	3174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1335																	
09	3090	N	3002	-0-	-88 B	-1335	3002	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-1335					N	NO RPT					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	272	-0-	-286 B	-0-	272	3			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	341	N	275	-0-	-66 B	-0-	275	3			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	331	-0-	-89 B	-0-	331	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	770	-0-	-718 B	-0-	770	3			N	-0-					-0-
06	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
07	1364	N	1050	-0-	-314 B	-0-	1050	3			N	-0-					-0-
08	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1285	-0-	-185 B	-0-	1285	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1228	-0-	-570 B	-0-	578	1	650	3	N	-0-					-0-
06	2014	N	2014	-0-	-0- B	-0-	832	1	1182	3	N	-0-					-0-
07	2325	N	1295	-0-	-1030 B	-0-	549	1	746	3	N	-0-					-0-
08	2299	N	2299	-0-	-0- B	-0-	990	1	1309	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2108	N	2108	-0-	-0- B	-0-	887	1	1221	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4621		3692	-0-	-929 B	-929	276	1	3416	3	N	-0-					-0-
06	4773		5906	-0-	1133 B	204	431	1	5475	3	N	-0-					-0-
07	4646		4478	-0-	-168 B	36	337	1	4141	3	N	-0-					-0-
08	4441		6235	-0-	1794 B	1830	465	1	5770	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1830																	
09	4696		5669	-0-	973 B	2803	450	1	5219	3	N	-0-					-0-
10	0		NO RPT	-0-	-0- B	2803					N	NO RPT					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0- B	-0-	156	1	411	3	N	-0-					-0-
06	655	N	655	-0-	-0- B	-0-	81	1	574	3	N	-0-					-0-
07	899	N	339	-0-	-560 B	-0-	49	1	290	3	N	-0-					-0-
08	558	N	556	-0-	-2 B	-0-	63	1	493	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	502	-0-	-158 B	-0-	59	1	443	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2196		1426	-0-	-770 B	-1378	1426	3			N	-0-					-0-
06	2274		1455	-0-	-819 B	-2197	1455	3			N	-0-					-0-
07	2211		2340	-0-	129 B	-2068	2340	3			N	-0-					-0-
08	2115		2075	-0-	-40 B	-2108	2075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2108																	
09	2239		1163	-0-	-1076 B	-3184	1163	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-3184					N	NO RPT					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2620		617	-0-	-2003 B	-2073	617	3			N	-0-					-0-
06	2725		1629	-0-	-1096 B	-3169	1629	3			N	-0-					-0-
07	2646		2992	-0-	346 B	-2823	2992	3			N	-0-					-0-
08	2533		2803	-0-	270 B	-2553	2803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2553																	
09	2687		1122	-0-	-1565 B	-4118	1122	3			N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-4118					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	#	1765	-0-	-1769 B	-4002	1765	3			N	-0-					-0-
06	3420	#	3499	-0-	79 B	-3923	3499	3			N	-0-					-0-
07	3534	#	3289	-0-	-245 B	-4168	3289	3			N	-0-					-0-
08	3348	#	3196	-0-	-152 B	-4320	3196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2781		CANCELLED UNDERAGE ->		-1539										
09	3510	N	3192	-0-	-318 B	-2781	3192	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-2781					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2559		1265	-0-	-1294 B	-1524	1265	3			N	-0-					-0-
06	2220	N	1528	-0-	-692 B	-1524	1528	3			N	-0-					-0-
07	2572	N	1319	-0-	-1253 B	-1524	1319	3			N	-0-					-0-
08	1271	N	2704	-0-	1433 B	-91	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-91														
09	1530	N	1418	-0-	-112 B	-91	1418	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-91					N	NO RPT					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	566	-0-	-147 B	-0-	27	1	539	3	N	-0-					-0-
06	570	N	239	-0-	-331 B	-0-	11	1	228	3	N	-0-					-0-
07	465	N	104	-0-	-361 B	-0-	5	1	99	3	N	-0-					-0-
08	558	N	189	-0-	-369 B	-0-	9	1	180	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	283	N	283	-0-	-0- B	-0-	16	1	267	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1550	-0-	-0- B	-0-	100	1	1450	3	N	-0-					-0-
06	1037	N	1037	-0-	-0- B	-0-	87	1	950	3	N	-0-					-0-
07	2015	N	1642	-0-	-373 B	-0-	97	1	1545	3	N	-0-					-0-
08	2130	N	2130	-0-	-0- B	-0-	117	1	2013	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1050	N	17	-0-	-1033 B	-0-	16	1	1	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2196		620	-0-	-1576 B	-4619	620	3			N	-0-					-0-
06	2274		1145	-0-	-1129 B	-5748	1145	3			N	-0-					-0-
07	2211		1851	-0-	-360 B	-6108	1851	3			N	-0-					-0-
08	2115		2160	-0-	45 B	-6063	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6063														
09	2239		1026	-0-	-1213 B	-7276	1026	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-7276					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	743	-0-	-23 B	-0-	743	3			N	-0-					-0-
06	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
07	762	N	685	-0-	-77 B	-0-	685	3			N	-0-					-0-
08	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1605	-0-	-844 B	-0-	1605	3			N	-0-					-0-
06	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
07	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
08	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1109	-0-	-571 B	-0-	1109	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
07	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
08	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
*10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1598	-0-	-200 B	-0-	1598	3			N	-0-					-0-
06	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
07	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
08	1612	N	1383	-0-	-229 B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
*10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8897	N	7509	-0-	-1388 B	-0-	288	1	7221	3	N	-0-					-0-
06	8430	N	6810	-0-	-1620 B	-0-	286	1	6524	3	N	-0-					-0-
07	7964	N	7964	-0-	-0- B	-0-	286	1	7678	3	N	-0-					-0-
08	8078	N	8078	-0-	-0- B	-0-	372	1	7706	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6810	N	5158	-0-	-1652 B	-0-	252	1	4906	3	N	-0-					-0-
*10	0	N	4898	-0-	4898 B	4898	216	1	4682	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	99	-0-	-118 B	-0-	99	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	124	N	16	-0-	-108 B	-0-	16	3			N	-0-					-0-
08	93	N	23	-0-	-70 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1536	-0-	-107 B	-0-	1536	3			N	-0-					-0-
06	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
07	1488	N	1308	-0-	-180 B	-0-	1308	3			N	-0-					-0-
08	1550	N	1240	-0-	-310 B	-0-	1240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	813	-0-	-1140 B	-0-	137	1	676	3	N	-0-					-0-
06	1710	N	1166	-0-	-544 B	-0-	182	1	984	3	N	-0-					-0-
07	1116	N	1029	-0-	-87 B	-0-	182	1	847	3	N	-0-					-0-
08	1342	N	1342	-0-	-0- B	-0-	290	1	1052	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1242	N	1242	-0-	-0- B	-0-	270	1	972	3	N	-0-					-0-
*10	1355	N	1355	-0-	-0- B	-0-	310	1	1045	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1083	-0-	-1118 B	-0-	136	1	947	3	N	-0-					-0-
06	2100	N	620	-0-	-1480 B	-0-	66	1	554	3	N	-0-					-0-
07	1835	N	1835	-0-	-0- B	-0-	66	1	1769	3	N	-0-					-0-
08	1792	N	1792	-0-	-0- B	-0-	372	1	1420	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2021	N	2021	-0-	-0- B	-0-	360	1	1661	3	N	-0-					-0-
*10	1716	N	1716	-0-	-0- B	-0-	300	1	1416	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	707	-0-	-223 B	-0-	707	3			N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	744	N	378	-0-	-366 B	-0-	378	3			N	-0-					-0-
08	713	N	27	-0-	-686 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	#	3078	-0-	-673 B	-2058	284	1	2794	3	N	-0-					-0-
06	3630	#	2703	-0-	-927 B	-2985	263	1	2440	3	N	-0-					-0-
07	3751	#	3047	-0-	-704 B	-3689	263	1	2784	3	N	-0-					-0-
08	3751	#	2927	-0-	-824 B	-4513	372	1	2555	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4513																	
09	3630	#	2495	-0-	-1135 B	-5648	300	1	2195	3	N	-0-					-0-
*10	0	N	2943	-0-	2943 B	-2705	336	1	2607	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1356	-0-	-101 B	-0-	1356	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	1085	N	969	-0-	-116 B	-0-	969	3			N	-0-					-0-
08	1364	N	1237	-0-	-127 B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
*10	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
*10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	565	-0-	-303 B	-0-	565	3			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
08	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3042	-0-	42 B	42	3042	3			N	-0-					-0-
*10	3100	N	3169	-0-	69 B	111	3169	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
06	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
07	713	N	236	-0-	-477 B	-0-	236	3			N	-0-					-0-
08	744	N	365	-0-	-379 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2364	-0-	-23 B	-6571	277	1	2087	3	N	-0-					-0-
06	2310	N	2289	-0-	-21 B	-6571	282	1	2007	3	N	-0-					-0-
07	2387	N	2197	-0-	-190 B	-6571	282	1	1915	3	N	-0-					-0-
08	2356	N	2077	-0-	-279 B	-6571	360	1	1717	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1555 CANCELLED UNDERAGE -> -5016																	
09	2280	N	1804	-0-	-476 B	-1555	348	1	1456	3	N	-0-					-0-
10	0	N	1045	-0-	1045 B	-510	192	1	853	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2299	-0-	-181 B	-0-	268	1	2031	3	N	-0-					-0-
06	2430	N	2198	-0-	-232 B	-0-	270	1	1928	3	N	-0-					-0-
07	2387	N	2212	-0-	-175 B	-0-	270	1	1942	3	N	-0-					-0-
08	2294	N	2258	-0-	-36 B	-0-	360	1	1898	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2239	N	2239	-0-	-0- B	-0-	372	1	1867	3	N	-0-					-0-
*10	2221	N	2221	-0-	-0- B	-0-	360	1	1861	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	N	2867	-0-	-419 B	-0-	2867	3			N	-0-					-0-
06	2580	N	-0-	-0-	-2580 B	-0-					N	-0-					-0-
07	2912	N	2912	-0-	-0- B	-0-	2912	3			N	-0-					-0-
08	3273	N	3273	-0-	-0- B	-0-	3273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
*10	0	N	3162	-0-	3162 B	3162	3162	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	118	-0-	-967 B	-0-	18	1	100	3	N	-0-					-0-
06	1260	N	10	-0-	-1250 B	-0-	3	1	7	3	N	-0-					-0-
07	992	N	286	-0-	-706 B	-0-	3	1	283	3	N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	48	1	149	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	36	1	141	3	N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0- B	-0-	238	1	736	3	N	-0-					-0-
06	858	N	858	-0-	-0- B	-0-	215	1	643	3	N	-0-					-0-
07	838	N	838	-0-	-0- B	-0-	215	1	623	3	N	-0-					-0-
08	1033	N	1033	-0-	-0- B	-0-	312	1	721	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	936	N	936	-0-	-0- B	-0-	288	1	648	3	N	-0-					-0-
*10	94	N	94	-0-	-0- B	-0-	24	1	70	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2652	N	1594	-0-	-1058 B	-0-	260	1	1334	3	N	-0-					-0-
06	1620	N	1460	-0-	-160 B	-0-	282	1	1178	3	N	-0-					-0-
07	1581	N	536	-0-	-1045 B	-0-	282	1	254	3	N	-0-					-0-
08	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
*10	1640	N	1640	-0-	-0- B	-0-	252	1	1388	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	943	-0-	-1506 B	-0-	109	1	834	3	N	-0-					-0-
06	1287	N	1287	-0-	-0- B	-0-	159	1	1128	3	N	-0-					-0-
07	744	N	744	-0-	-0- B	-0-	159	1	585	3	N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1801	N	1801	-0-	-0- B	-0-	300	1	1501	3	N	-0-					-0-
*10	1971	N	1971	-0-	-0- B	-0-	336	1	1635	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	11	-0-	-795 B	-0-	2	1	9	3	N	-0-					-0-
06	1170	N	1028	-0-	-142 B	-0-	241	1	787	3	N	-0-					-0-
07	1166	N	1166	-0-	-0- B	-0-	241	1	925	3	N	-0-					-0-
08	1218	N	1218	-0-	-0- B	-0-	372	1	846	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1163	N	1163	-0-	-0- B	-0-	360	1	803	3	N	-0-					-0-
*10	1167	N	1167	-0-	-0- B	-0-	360	1	807	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3269	N	3269	-0-	-0-	B	-0-	3269	3			N	-0-					-0-
06	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
07	3658	N	1437	-0-	-2221	B	-0-	1437	3			N	-0-					-0-
08	3255	N	-0-	-0-	-3255	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5229	N	5229	-0-	-0-	B	-0-	5229	3			N	-0-					-0-
*10	0	N	6379	-0-	6379	B	6379	6379	3			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	782	-0-	-830	B	-0-	124	1	658	3	N	-0-					-0-
06	1500	N	1192	-0-	-308	B	-0-	234	1	958	3	N	-0-					-0-
07	1488	N	846	-0-	-642	B	-0-	234	1	612	3	N	-0-					-0-
08	844	N	844	-0-	-0-	B	-0-	180	1	664	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1476	N	1476	-0-	-0-	B	-0-	290	1	1186	3	N	-0-					-0-
*10	1611	N	1611	-0-	-0-	B	-0-	310	1	1301	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
06	570	N	444	-0-	-126	B	-0-	444	3			N	-0-					-0-
07	527	N	405	-0-	-122	B	-0-	405	3			N	-0-					-0-
08	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	425	-0-	-25	B	-0-	425	3			N	-0-					-0-
*10	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	134	-0-	-83	B	-0-	134	3			N	-0-					-0-
06	210	N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-
07	248	N	207	-0-	-41	B	-0-	207	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	1733	N	1733	-0-	-0-	B	-0-	204	1	1529	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	5564	-0-	2564	B	2564	372	1	5192	3	N	-0-					-0-
*10	3100	N	1749	-0-	-1351	B	1213	168	1	1581	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	N	1655	-0-	-1693	B	-0-	1655	3			N	-0-					-0-
06	2820	N	-0-	-0-	-2820	B	-0-					N	-0-					-0-
07	2914	N	327	-0-	-2587	B	-0-	327	3			N	-0-					-0-
08	1643	N	201	-0-	-1442	B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3756	N	3756	-0-	-0-	B	-0-	3756	3			N	-0-					-0-
*10	0	N	4182	-0-	4182	B	4182	4182	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 07/28/2017 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2221	N	2221	-0-	-0-	B	-0-	2221	3			N	-0-					-0-
06	14	N	-0-	-0-	14	B	-0-					N	-0-					-0-
07	1302	N	415	-0-	-887	B	-0-	415	3			N	-0-					-0-
08	3100	N	3179	-0-	79	B	79	3179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 79																		
09	2986	N	2907	-0-	-79	B	-0-	2907	3			N	-0-					-0-
*10	2526	N	2526	-0-	-0-	B	-0-	2526	3			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	N	3224	-0-	-1736	B	-0-	3224	3			N	-0-					-0-
06	5040	N	-0-	-0-	-5040	B	-0-					N	-0-					-0-
07	4216	N	-0-	-0-	-4216	B	-0-					N	-0-					-0-
08	4678	N	4678	-0-	-0-	B	-0-	4678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6029	N	6029	-0-	-0-	B	-0-	6029	3			N	-0-					-0-
*10	0	N	6370	-0-	6370	B	6370	6370	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	N	4686	-0-	-336	B	-0-	4686	3			N	-0-					-0-
06	6450	N	-0-	-0-	-6450	B	-0-					N	-0-					-0-
07	8828	N	8828	-0-	-0-	B	-0-	8828	3			N	-0-					-0-
08	8929	N	8929	-0-	-0-	B	-0-	8929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6384	N	6384	-0-	-0-	B	-0-	6384	3			N	-0-					-0-
*10	0	N	4871	-0-	4871	B	4871	4871	3			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1096	-0-	-144	B	-0-	1096	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-
07	1085	N	1034	-0-	-51	B	-0-	1034	3			N	-0-					-0-
08	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
*10	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	N	3391	-0-	-949 B	-0-	3391	3			N	-0-					-0-
06	3090	N	-0-	-0-	-3090 B	-0-					N	-0-					-0-
07	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
08	3819	N	3819	-0-	-0- B	-0-	3819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
*10	0	N	1	-0-	1 B	1	1	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	N	3441	-0-	-372 B	-0-	3441	3			N	-0-					-0-
06	3270	N	-0-	-0-	-3270 B	-0-					N	-0-					-0-
07	3906	N	1249	-0-	-2657 B	-0-	1249	3			N	-0-					-0-
08	3441	N	2877	-0-	-564 B	-0-	2877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3634	N	3634	-0-	-0- B	-0-	3634	3			N	-0-					-0-
*10	0	N	3975	-0-	3975 B	3975	3975	3			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	N	6925	-0-	-2220 B	-0-	6925	3			N	-0-					-0-
06	7590	N	-0-	-0-	-7590 B	-0-					N	-0-					-0-
07	7502	N	2929	-0-	-4573 B	-0-	2929	3			N	-0-					-0-
08	9202	N	9202	-0-	-0- B	-0-	9202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7648	N	7648	-0-	-0- B	-0-	7648	3			N	-0-					-0-
*10	0	N	8281	-0-	8281 B	8281	8281	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	28	-0-	-2576 B	-0-	28	3			N	-0-					-0-
06	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
07	930	N	5	-0-	-925 B	-0-	5	3			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*10	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1484	-0-	-97 B	-0-	1484	3			N	-0-					-0-
06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	1333	N	1132	-0-	-201 B	-0-	1132	3			N	-0-					-0-
08	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
*10	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	N	3894	-0-	-260 B	-0-	3894	3			N	-0-					-0-
06	4050	N	-0-	-0-	-4050 B	-0-					N	-0-					-0-
07	3764	N	3764	-0-	-0- B	-0-	3764	3			N	-0-					-0-
08	4292	N	4292	-0-	-0- B	-0-	4292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3431	N	3431	-0-	-0- B	-0-	3431	3			N	-0-					-0-
*10	0	N	3819	-0-	3819 B	3819	3819	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
08	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*10	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1546	-0-	-283 B	-0-	1546	3			N	-0-					-0-
06	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
07	1519	N	340	-0-	-1179 B	-0-	340	3			N	-0-					-0-
08	1550	N	182	-0-	-1368 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-
*10	3100	N	4266	-0-	1166 B	1166	4266	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
08	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
*10	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3227	N	3227	-0-	-0- B	-0-	3227	3			N	-0-					-0-
06	3240	N	-0-	-0-	-3240 B	-0-					N	-0-					-0-
07	3233	N	3233	-0-	-0- B	-0-	3233	3			N	-0-					-0-
08	3224	N	2389	-0-	-835 B	-0-	2389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	N	4726	-0-	-575 B	-0-	4726	3			N	-0-					-0-
06	6030	N	-0-	-0-	-6030 B	-0-					N	-0-					-0-
07	6324	N	28	-0-	-6296 B	-0-	28	3			N	-0-					-0-
08	4712	N	3515	-0-	-1197 B	-0-	3515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6269	N	6269	-0-	-0- B	-0-	6269	3			N	-0-					-0-
*10	0	N	7117	-0-	7117 B	7117	7117	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	N	5573	-0-	-968	B	-0-	5573	3			N	-0-					-0-
06	5490	N	-0-	-0-	-5490	B	-0-					N	-0-					-0-
07	6138	N	5949	-0-	-189	B	-0-	5949	3			N	-0-					-0-
08	5580	N	1902	-0-	-3678	B	-0-	1902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5889	N	5889	-0-	-0-	B	-0-	5889	3			N	-0-					-0-
*10	0	N	6990	-0-	6990	B	6990	6990	3			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

05	5425	N	3991	-0-	-1434	B	-0-	3991	3			N	-0-					-0-
06	4320	N	-0-	-0-	-4320	B	-0-					N	-0-					-0-
07	2015	N	48	-0-	-1967	B	-0-	48	3			N	-0-					-0-
08	3999	N	671	-0-	-3328	B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5099	N	5099	-0-	-0-	B	-0-	5099	3			N	-0-					-0-
*10	0	N	6131	-0-	6131	B	6131	6131	3			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

05	4495	N	3225	-0-	-1270	B	-0-	3225	3			N	-0-					-0-
06	3150	N	-0-	-0-	-3150	B	-0-					N	-0-					-0-
07	1891	N	1423	-0-	-468	B	-0-	1423	3			N	-0-					-0-
08	3224	N	1854	-0-	-1370	B	-0-	1854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2405	N	2405	-0-	-0-	B	-0-	2405	3			N	-0-					-0-
*10	0	N	3676	-0-	3676	B	3676	3676	3			N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

06	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	3624 #	NO RPT	-0-	-3624	B	-3624						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -3624																		
09	4530 #	NO RPT	-0-	-4530	B	-8154						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	B	-8154						N	NO RPT					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

07	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	2112 #	NO RPT	-0-	-2112	B	-2112						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -2112																		
09	2640 #	NO RPT	-0-	-2640	B	-4752						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	B	-4752						N	NO RPT					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

08	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	4564 #	NO RPT	-0-	-4564	B	-4564						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	B	-4564						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	3216	#	NO RPT	-0-	-3216 B	-3216					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -3216																	
09	4020	#	NO RPT	-0-	-4020 B	-7236					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-7236					N	NO RPT					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	#	NO RPT	-0-	-138 B	-138					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -138																	
09	1380	#	NO RPT	-0-	-1380 B	-1518					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-1518					N	NO RPT					-0-

BENNETT B WELL #: RRCID -> 282842 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -138																	
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	3393	#	NO RPT	-0-	-3393 B	-3393					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-3393					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	198	-0-	-143 B	-0-	198	2			N	-0-					-0-
06	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	295	-0-	-95 B	-0-	295	2			N	-0-					-0-
*10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3955		2623	-0-	-1332 B	-2042	2623	2			N	-0-					-0-
06	3660	#	1072	-0-	-2588 B	-4630	1072	2			N	-0-					-0-
07	3019		3517	-0-	498 B	-4132	3517	2			N	-0-					-0-
08	2366		2648	-0-	282 B	-3850	2648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3850																	
09	2496		1839	-0-	-657 B	-4507	1839	2			N	-0-					-0-
10	0	N	2450	-0-	2450 B	-2057	2450	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	5860	#	NO RPT	-0-	-5860 B	-5860					N	NO RPT					-0-
08	9083	#	NO RPT	-0-	-9083 B	-14943					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -14943																	
09	8790	#	2378	-0-	-6412 B	-21355	2378	2			N	-0-					-0-
10	0		3358	-0-	3358 B	-17997	3358	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	298	-0-	-322	B	-0-	298	2			N	-0-					-0-
06	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
07	811	N	811	-0-	-0-	B	-0-	811	2			N	-0-					-0-
08	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	868	N	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-
*10	828	N	828	-0-	-0-	B	-0-	828	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	306	-0-	-66	B	-0-	306	2			N	-0-					-0-
06	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
07	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
08	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
*10	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	588	-0-	-218	B	-0-	588	2			N	-0-					-0-
06	742	N	742	-0-	-0-	B	-0-	742	2			N	-0-					-0-
07	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
08	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
*10	797	N	797	-0-	-0-	B	-0-	797	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	967	-0-	-614	B	-0-	967	2			N	-0-					-0-
06	1436	N	1436	-0-	-0-	B	-0-	1436	2			N	-0-					-0-
07	1612	N	1491	-0-	-121	B	-0-	1491	2			N	-0-					-0-
08	1486	N	1486	-0-	-0-	B	-0-	1486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1439	-0-	-1	B	-0-	1439	2			N	-0-					-0-
*10	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					-0-
06	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
07	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
08	837	N	832	-0-	-5	B	-0-	832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
*10	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	436	-0-	-308	B	-0-	436	2			N	-0-					-0-
06	660	N	631	-0-	-29	B	-0-	631	2			N	-0-					-0-
07	713	N	649	-0-	-64	B	-0-	649	2			N	-0-					-0-
08	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	623	-0-	-7	B	-0-	623	2			N	-0-					-0-
*10	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	572	-0-	-606 B	-0-	572	2			N	-0-					-0-
06	1050	N	407	-0-	-643 B	-0-	407	2			N	-0-					-0-
07	1023	N	258	-0-	-765 B	-0-	258	2			N	-0-					-0-
08	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
*10	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	348	-0-	-117 B	-0-	348	2			N	-0-					-0-
06	420	N	302	-0-	-118 B	-0-	302	2			N	-0-					-0-
07	465	N	207	-0-	-258 B	-0-	207	2			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
*10	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
*10	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1453	-0-	-128 B	-0-	1453	2			N	-0-					-0-
06	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					-0-
07	1550	N	1498	-0-	-52 B	-0-	1498	2			N	-0-					-0-
08	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1456	N	1456	-0-	-0- B	-0-	1456	2			N	-0-					-0-
*10	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	747	-0-	-90 B	-0-	747	2			N	-0-					-0-
06	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
07	837	N	804	-0-	-33 B	-0-	804	2			N	-0-					-0-
08	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	778	-0-	-2 B	-0-	778	2			N	-0-					-0-
*10	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	181	-0-	-129 B	-0-	181	2			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
*10	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	328	-0-	-137	B	-0-	328	2			N	-0-					-0-
06	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
07	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
08	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	452	-0-	-28	B	-0-	452	2			N	-0-					-0-
*10	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1488	N	1413	-0-	-75	B	-0-	1413	2			N	-0-					-0-
06	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
07	1457	N	1430	-0-	-27	B	-0-	1430	2			N	-0-					-0-
08	1432	N	1432	-0-	-0-	B	-0-	1432	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1387	-0-	-23	B	-0-	1387	2			N	-0-					-0-
*10	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1240	N	1034	-0-	-206	B	-0-	1034	2			N	-0-					-0-
06	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-
07	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-
08	1137	N	1137	-0-	-0-	B	-0-	1137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1073	-0-	-37	B	-0-	1073	2			N	-0-					-0-
*10	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

05	496	N	437	-0-	-59	B	-0-	437	2			N	-0-					-0-
06	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
07	527	N	512	-0-	-15	B	-0-	512	2			N	-0-					-0-
08	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	482	-0-	-28	B	-0-	482	2			N	-0-					-0-
*10	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

05	1333	N	959	-0-	-374	B	-0-	959	2			N	-0-					-0-
06	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
07	1395	N	1375	-0-	-20	B	-0-	1375	2			N	-0-					-0-
08	1345	N	1345	-0-	-0-	B	-0-	1345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1288	-0-	-122	B	-0-	1288	2			N	-0-					-0-
*10	1349	N	1349	-0-	-0-	B	-0-	1349	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

05	930	N	554	-0-	-376	B	-0-	554	2			N	-0-					-0-
06	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-					-0-
07	899	N	894	-0-	-5	B	-0-	894	2			N	-0-					-0-
08	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	826	-0-	-74	B	-0-	826	2			N	-0-					-0-
*10	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	356	-0-	-264	B	-0-	356	2			N	-0-					-0-
06	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
07	589	N	582	-0-	-7	B	-0-	582	2			N	-0-					-0-
08	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
*10	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

05	1302	N	807	-0-	-495	B	-0-	807	2			N	-0-					-0-
06	1240	N	1240	-0-	-0-	B	-0-	1240	2			N	-0-					-0-
07	1271	N	1250	-0-	-21	B	-0-	1250	2			N	-0-					-0-
08	1218	N	1218	-0-	-0-	B	-0-	1218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1183	-0-	-47	B	-0-	1183	2			N	-0-					-0-
*10	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	868	N	550	-0-	-318	B	-0-	550	2			N	-0-					-0-
06	750	N	744	-0-	-6	B	-0-	744	2			N	-0-					-0-
07	899	N	819	-0-	-80	B	-0-	819	2			N	-0-					-0-
08	819	N	819	-0-	-0-	B	-0-	819	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
*10	829	N	829	-0-	-0-	B	-0-	829	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	33	-0-	-215	B	-0-	33	2			N	-0-					-0-
06	240	N	75	-0-	-165	B	-0-	75	2			N	-0-					-0-
07	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
08	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
*10	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

05	341	N	250	-0-	-91	B	-0-	250	2			N	-0-					-0-
06	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
07	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
08	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
*10	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

05	558	N	418	-0-	-140	B	-0-	418	2			N	-0-					-0-
06	480	N	369	-0-	-111	B	-0-	369	2			N	-0-					-0-
07	558	N	381	-0-	-177	B	-0-	381	2			N	-0-					-0-
08	403	N	377	-0-	-26	B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
*10	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1733	-0-	-189 B	-0-	1733	2			N	-0-					-0-
06	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					-0-
07	1891	N	1822	-0-	-69 B	-0-	1822	2			N	-0-					-0-
08	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1770	-0-	-0- B	-0-	1770	2			N	-0-					-0-
*10	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
06	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
07	279	N	178	-0-	-101 B	-0-	178	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
*10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	184	-0-	-64 B	-0-	184	2			N	-0-					-0-
06	210	N	123	-0-	-87 B	-0-	123	2			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
*10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	226	-0-	-146 B	-0-	226	2			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	313	-0-	-77 B	-0-	313	2			N	-0-					-0-
*10	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-
06	270	N	236	-0-	-34 B	-0-	236	2			N	-0-					-0-
07	310	N	223	-0-	-87 B	-0-	223	2			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
*10	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1072	-0-	-292 B	-0-	1072	2			N	-0-					-0-
06	1200	N	937	-0-	-263 B	-0-	937	2			N	-0-					-0-
07	1302	N	835	-0-	-467 B	-0-	835	2			N	-0-					-0-
08	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
*10	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	B	-0-	861	2			N	-0-					-0-
06	1139	N	1139	-0-	-0-	B	-0-	1139	2			N	-0-					-0-
07	1302	N	1278	-0-	-24	B	-0-	1278	2			N	-0-					-0-
08	1251	N	1251	-0-	-0-	B	-0-	1251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1213	N	1213	-0-	-0-	B	-0-	1213	2			N	-0-					-0-
*10	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1035	-0-	-329	B	-0-	1035	2			N	-0-					-0-
06	1200	N	1018	-0-	-182	B	-0-	1018	2			N	-0-					-0-
07	1333	N	938	-0-	-395	B	-0-	938	2			N	-0-					-0-
08	1340	N	1340	-0-	-0-	B	-0-	1340	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1257	N	1257	-0-	-0-	B	-0-	1257	2			N	-0-					-0-
*10	1235	N	1235	-0-	-0-	B	-0-	1235	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	357	-0-	-418	B	-0-	357	2			N	-0-					-0-
06	690	N	287	-0-	-403	B	-0-	287	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
08	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
*10	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	950	-0-	-197	B	-0-	950	2			N	-0-					-0-
06	1018	N	1018	-0-	-0-	B	-0-	1018	2			N	-0-					-0-
07	1085	N	1012	-0-	-73	B	-0-	1012	2			N	-0-					-0-
08	1016	N	1016	-0-	-0-	B	-0-	1016	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	985	-0-	-35	B	-0-	985	2			N	-0-					-0-
*10	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	540	-0-	-297	B	-0-	540	2			N	-0-					-0-
06	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
07	837	N	820	-0-	-17	B	-0-	820	2			N	-0-					-0-
08	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	808	-0-	-32	B	-0-	808	2			N	-0-					-0-
*10	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	416	-0-	-204	B	-0-	416	2			N	-0-					-0-
06	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
07	651	N	632	-0-	-19	B	-0-	632	2			N	-0-					-0-
08	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-
*10	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	212	-0-	-439 B	-0-	212	2			N	-0-					-0-
06	570	N	377	-0-	-193 B	-0-	377	2			N	-0-					-0-
07	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
08	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
*10	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	147	-0-	-256 B	-0-	147	2			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
07	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
08	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
*10	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	261	-0-	-173 B	-0-	9	1	251	2	N	1					108
							1	9									
06	412	N	412	-0-	-0- B	-0-	9	1	402	2	N	1					109
							1	9									
07	403	N	394	-0-	-9 B	-0-	9	1	384	2	N	1					110
							1	9									
08	390	N	390	-0-	-0- B	-0-	9	1	380	2	N	1					111
							1	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	377	-0-	-43 B	-0-	9	1	367	2	N	1					112
							1	9									
*10	391	N	391	-0-	-0- B	-0-	9	1	381	2	N	1					113
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	918	-0-	-105 B	-0-	918	2			N	-0-					-0-
06	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
07	1023	N	1009	-0-	-14 B	-0-	1009	2			N	-0-					-0-
08	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	969	-0-	-21 B	-0-	969	2			N	-0-					-0-
*10	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	481	-0-	-325 B	-0-	481	2			N	-0-					-0-
06	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
07	775	N	738	-0-	-37 B	-0-	738	2			N	-0-					-0-
08	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	702	-0-	-48 B	-0-	702	2			N	-0-					-0-
*10	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	500	-0-	-368 B	-0-	500	2			N	-0-					-0-
06	750	N	700	-0-	-50 B	-0-	700	2			N	-0-					-0-
07	837	N	739	-0-	-98 B	-0-	739	2			N	-0-					-0-
08	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
*10	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	256	-0-	-209 B	-0-	250	2	6	9	Y	5					156
06	420	N	75	-0-	-345 B	-0-	69	2	6	9	Y	5					161
07	496	N	-0-	-0-	-496 B	-0-					Y	5	75	0			91
08	248	N	-0-	-0-	-248 B	-0-					Y	5					96
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					Y	-0-					96
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					96

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1483	-0-	-470 B	-0-	1483	2			N	-0-					-0-
06	2020	N	2020	-0-	-0- B	-0-	2020	2			N	-0-					-0-
07	1995	N	1995	-0-	-0- B	-0-	1995	2			N	-0-					-0-
08	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1903	-0-	-107 B	-0-	1903	2			N	-0-					-0-
*10	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	N	3119	-0-	-415 B	-0-	3119	2			N	-0-					-0-
06	3364	N	3364	-0-	-0- B	-0-	3364	2			N	-0-					-0-
07	3503	N	3446	-0-	-57 B	-0-	3446	2			N	-0-					-0-
08	3433	N	3433	-0-	-0- B	-0-	3433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3320	-0-	-40 B	-0-	3320	2			N	-0-					-0-
10	0	N	3432	-0-	3432 B	3432	3432	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	959	-0-	-188 B	-0-	959	2			N	-0-					-0-
06	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
07	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
08	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1212	-0-	-48 B	-0-	1212	2			N	-0-					-0-
*10	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	354	-0-	-328 B	-0-	354	2			N	-0-					-0-
06	600	N	321	-0-	-279 B	-0-	321	2			N	-0-					-0-
07	620	N	245	-0-	-375 B	-0-	245	2			N	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
*10	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	432	-0-	-281 B	-0-	432	2			N	-0-					-0-
06	630	N	391	-0-	-239 B	-0-	391	2			N	-0-					-0-
07	651	N	333	-0-	-318 B	-0-	333	2			N	-0-					-0-
08	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
*10	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	582	-0-	-162 B	-0-	582	2			N	-0-					-0-
06	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
07	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
08	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
*10	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	662	-0-	-516 B	-0-	662	2			N	-0-					-0-
06	1020	N	963	-0-	-57 B	-0-	963	2			N	-0-					-0-
07	1147	N	1076	-0-	-71 B	-0-	1076	2			N	-0-					-0-
08	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
*10	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1293	-0-	-226 B	-0-	1293	2			N	-0-					-0-
06	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
07	1488	N	1434	-0-	-54 B	-0-	1434	2			N	-0-					-0-
08	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1383	-0-	-57 B	-0-	1383	2			N	-0-					-0-
*10	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-

TAYLOR, W. H. FEE NCT-A WELL #: 12A RRCID -> 282360 COMPL. DATE 10/05/1962 TOTAL DEPTH 2950 PERF. 2728 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		132	-0-	132 B	132	132	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
07	558	N	483	-0-	-75 B	-0-	483	2			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	482	-0-	-28 B	-0-	482	2			N	-0-					-0-
*10	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

05	2759	#	1382	-0-	-1377 B	-7842	1382	2			N	-0-					-0-
06	1230	N	2649	-0-	1419 B	-6423	2649	2			N	-0-					-0-
07	2573	N	2141	-0-	-432 B	-6423	2141	2			N	-0-					-0-
08	1395	N	2403	-0-	1008 B	-5415	2403	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3521 CANCELLED UNDERAGE -> -1894																	
09	2640	N	2282	-0-	-358 B	-3521	2282	2			N	-0-					-0-
10	0	N	2273	-0-	2273 B	-1248	2273	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

05	1271	N	1042	-0-	-229 B	-0-	1042	2			N	-0-					-0-
06	2308	N	2308	-0-	-0- B	-0-	2308	2			N	-0-					-0-
07	2108	N	1983	-0-	-125 B	-0-	1983	2			N	-0-					-0-
08	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	1888	-0-	-422 B	-0-	1888	2			N	-0-					-0-
*10	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	837	N	699	-0-	-138 B	-0-	699	2			N	-0-					-0-
06	750	N	719	-0-	-31 B	-0-	719	2			N	-0-					-0-
07	713	N	703	-0-	-10 B	-0-	703	2			N	-0-					-0-
08	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	694	-0-	-26 B	-0-	694	2			N	-0-					-0-
*10	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

05	1395	N	1226	-0-	-169 B	-0-	1226	2			N	-0-					-0-
06	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
07	1364	N	1328	-0-	-36 B	-0-	1328	2			N	-0-					-0-
08	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1290	-0-	-30 B	-0-	1290	2			N	-0-					-0-
*10	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	210	N	135	-0-	-75 B	-0-	135	2			N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	27	-0-	-123 B	-0-	27	2			N	-0-					-0-
*10	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
06	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
08	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	456	-0-	-24 B	-0-	456	2			N	-0-					-0-
*10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

05	527	N	314	-0-	-213 B	-0-	314	2			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
07	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-
*10	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

05	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
06	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
07	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
08	1333	N	1316	-0-	-17 B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
*10	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	260	-0-	-267 B	-0-	260	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
08	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	527	-0-	-434 B	-0-	527	2			N	-0-					-0-
06	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
07	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
08	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	713	-0-	-127 B	-0-	713	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	228	-0-	-113 B	-0-	228	3			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
07	434	N	238	-0-	-196 B	-0-	238	3			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
07	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
08	713	N	517	-0-	-196 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	223	-0-	-647 B	-0-	223	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	123	-0-	-1551 B	-0-	123	3			N	-0-					-0-
06	1770	N	1112	-0-	-658 B	-0-	1112	3			N	-0-					-0-
07	1643	N	546	-0-	-1097 B	-0-	546	3			N	-0-					-0-
08	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	320	-0-	-424 B	-0-	320	3			N	-0-					-0-
06	600	N	197	-0-	-403 B	-0-	197	3			N	-0-					-0-
07	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
08	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	300	N	168	-0-	-132 B	-0-	168	3			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
08	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	390	N	294	-0-	-96 B	-0-	294	3			N	-0-					-0-
07	310	N	204	-0-	-106 B	-0-	204	3			N	-0-					-0-
08	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	701	-0-	-539 B	-0-	701	3			N	-0-					-0-
06	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
07	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
08	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	992	-0-	-298 B	-0-	992	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	381	-0-	-177 B	-0-	381	3			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
07	682	N	479	-0-	-203 B	-0-	479	3			N	-0-					-0-
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	140	-0-	-356	B	-0-	140	3			N	-0-					-0-
06	930	N	390	-0-	-540	B	-0-	390	3			N	-0-					-0-
07	372	N	111	-0-	-261	B	-0-	111	3			N	-0-					-0-
08	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1116	-0-	-186	B	-0-	1116	3			N	-0-					-0-
06	1260	N	675	-0-	-585	B	-0-	675	3			N	-0-					-0-
07	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
08	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
06	1320	N	1266	-0-	-54	B	-0-	1266	3			N	-0-					-0-
07	1868	N	1868	-0-	-0-	B	-0-	1868	3			N	-0-					-0-
08	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1038	-0-	-222	B	-0-	1038	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	285	-0-	-335	B	-0-	285	3			N	-0-					-0-
06	810	N	115	-0-	-695	B	-0-	115	3			N	-0-					-0-
07	496	N	106	-0-	-390	B	-0-	106	3			N	-0-					-0-
08	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
06	1140	N	642	-0-	-498	B	-0-	642	3			N	-0-					-0-
07	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	N	1726	-0-	-1529	B	-0-	1726	3			N	-0-					-0-
06	2670	N	2308	-0-	-362	B	-0-	2308	3			N	-0-					-0-
07	2894	N	2894	-0-	-0-	B	-0-	2894	3			N	-0-					-0-
08	2429	N	2429	-0-	-0-	B	-0-	2429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	275	-0-	-1337 B	-0-	275	3			N	-0-					-0-
06	1350	N	817	-0-	-533 B	-0-	817	3			N	-0-					-0-
07	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
08	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	470	-0-	-367 B	-0-	470	3			N	-0-					-0-
06	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
07	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
08	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	752	-0-	-178 B	-0-	752	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	639	-0-	-477 B	-0-	639	3			N	-0-					-0-
06	1140	N	755	-0-	-385 B	-0-	755	3			N	-0-					-0-
07	1054	N	1004	-0-	-50 B	-0-	1004	3			N	-0-					-0-
08	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	848	-0-	-330 B	-0-	848	3			N	-0-					-0-
06	1710	N	1359	-0-	-351 B	-0-	1359	3			N	-0-					-0-
07	1674	N	1281	-0-	-393 B	-0-	1281	3			N	-0-					-0-
08	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1658	-0-	-47 B	-0-	1658	3			N	-0-					-0-
06	1650	N	1065	-0-	-585 B	-0-	1065	3			N	-0-					-0-
07	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
08	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1583	N	761	-0-	-822 B	-0-	761	3			N	-0-					-0-
06	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
07	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
08	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

05	1081	N	605	-0-	-476	B	-0-	605	3			N	-0-					-0-
06	1120	N	906	-0-	-214	B	-0-	906	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
08	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

05	868	N	484	-0-	-384	B	-0-	484	3			N	-0-					-0-
06	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
07	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
08	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	784	-0-	-206	B	-0-	784	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

05	651	N	440	-0-	-211	B	-0-	440	3			N	-0-					-0-
06	840	N	559	-0-	-281	B	-0-	559	3			N	-0-					-0-
07	651	N	376	-0-	-275	B	-0-	376	3			N	-0-					-0-
08	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

05	1240	N	738	-0-	-502	B	-0-	738	3			N	-0-					-0-
06	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
07	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
08	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1078	-0-	-32	B	-0-	1078	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

05	651	N	340	-0-	-311	B	-0-	340	3			N	-0-					-0-
06	810	N	10	-0-	-800	B	-0-	10	3			N	-0-					-0-
07	558	N	140	-0-	-418	B	-0-	140	3			N	-0-					-0-
08	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	262	-0-	-265	B	-0-	262	3			N	-0-					-0-
06	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
07	496	N	493	-0-	-3	B	-0-	493	3			N	-0-					-0-
08	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	431	-0-	-79	B	-0-	431	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	865	-0-	-933	B	-0-	865	3			N	-0-					-0-
06	1620	N	1416	-0-	-204	B	-0-	1416	3			N	-0-					-0-
07	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-
08	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1341	-0-	-69	B	-0-	1341	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	436	-0-	-959	B	-0-	436	3			N	-0-					-0-
06	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
07	1302	N	1225	-0-	-77	B	-0-	1225	3			N	-0-					-0-
08	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	770	-0-	-811	B	-0-	770	3			N	-0-					-0-
06	1710	N	1283	-0-	-427	B	-0-	1283	3			N	-0-					-0-
07	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
08	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	561	-0-	-1237	B	-0-	561	3			N	-0-					-0-
06	1620	N	1455	-0-	-165	B	-0-	1455	3			N	-0-					-0-
07	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
08	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1122	-0-	-348	B	-0-	1122	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
06	600	N	438	-0-	-162	B	-0-	438	3			N	-0-					-0-
07	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	91	-0-	-359	B	-0-	91	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	372	-0-	-1984	B	-0-	372	3			N	-0-					-0-
06	2340	N	1643	-0-	-697	B	-0-	1643	3			N	-0-					-0-
07	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
08	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	#	2105	-0-	-3227	B	-7295	2105	3			N	-0-					-0-
06	5160	#	4473	-0-	-687	B	-7982	4473	3			N	-0-					-0-
07	5332	#	4186	-0-	-1146	B	-9128	4186	3			N	-0-					-0-
08	4464	#	2769	-0-	-1695	B	-10823	2769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10823																		
09	4470	N	4965	-0-	495	B	-10328	4965	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-10328					N	NO RPT					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
06	360	N	308	-0-	-52	B	-0-	308	3			N	-0-					-0-
07	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
08	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
*10	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	6	-0-	6	B	88	6	2		N	-0-			-0-
06	94 N	6	-0-	-88	B	-0-	6	2		N	-0-			-0-
07	31 N	6	-0-	-25	B	-0-	6	2		N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	18 N	18	-0-	-0-	B	-0-	18	2		N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17														

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	120	N	61	-0-	-59 B	-0-	61	3			N	-0-					-0-
07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

05	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
06	1770	N	955	-0-	-815 B	-0-	955	3			N	-0-					-0-
07	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
08	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

05	930	N	504	-0-	-426 B	-0-	504	3			N	-0-					-0-
06	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
07	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
08	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	897	-0-	-153 B	-0-	897	3			N	-0-					-0-
*10	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
06	1260	N	243	-0-	-1017 B	-0-	243	3			N	-0-					-0-
07	682	N	243	-0-	-439 B	-0-	243	3			N	-0-					-0-
08	899	N	876	-0-	-23 B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	30	-0-	-621 B	-0-	30	3			N	-0-					-0-
06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
07	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	521	-0-	-289 B	-0-	521	3			N	-0-					-0-
*10	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	437	-0-	-152 B	-0-	437	3			N	-0-					-0-
06	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
07	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	264	-0-	-126 B	-0-	264	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
*10	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1311	-0-	-456 B	-0-	1311	3			N	-0-					-0-
06	1350	N	1184	-0-	-166 B	-0-	1184	3			N	-0-					-0-
07	837	N	768	-0-	-69 B	-0-	768	3			N	-0-					-0-
08	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	790	-0-	-380 B	-0-	790	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
06	510	N	440	-0-	-70 B	-0-	440	3			N	-0-					-0-
07	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	391	-0-	-59 B	-0-	391	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	330	N	194	-0-	-136 B	-0-	194	3			N	-0-					-0-
07	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
08	155	N	75	-0-	-80 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	30	-0-	-150 B	-0-	30	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

05	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
06	720	N	696	-0-	-24 B	-0-	696	3			N	-0-					-0-
07	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
08	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
*10	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

05	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
08	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
*10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

05	744	N	659	-0-	-85 B	-0-	659	3			N	-0-					15
06	690	N	652	-0-	-38 B	-0-	652	3			N	-0-					15
07	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					15
08	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					15
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					15
*10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
08	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*10	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	585	-0-	-500 B	-0-	585	2			N	-0-					-0-
06	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
07	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
08	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
*10	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-120			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-120			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-120			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-120			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-		CANCELLED UNDERAGE ->		-120							
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-305					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-305					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-305					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-305					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-305											
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-273					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-273					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-273					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-273					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-273											
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

05	2511	N	590	-0-	-1921	B	-0-	590	2		N	-0-					-0-
06	2430	N	-0-	-0-	-2430	B	-0-				N	-0-					-0-
07	2480	N	-0-	-0-	-2480	B	-0-				N	-0-					-0-
08	2712	N	2712	-0-	-0-	B	-0-	2712	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3213	N	3213	-0-	-0-	B	-0-	3213	2		N	-0-					-0-
10	0	N	2909	-0-	2909	B	2909	2909	2		N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	775	N	207	-0-	-568	B	-0-	207	2		N	-0-					-0-
06	720	N	-0-	-0-	-720	B	-0-				N	-0-					-0-
07	713	N	-0-	-0-	-713	B	-0-				N	-0-					-0-
08	648	N	648	-0-	-0-	B	-0-	648	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	606	N	606	-0-	-0-	B	-0-	606	2		N	-0-					-0-
*10	714	N	714	-0-	-0-	B	-0-	714	2		N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

05	124	N	37	-0-	-87	B	-0-	37	3		N	-0-					-0-
06	120	N	79	-0-	-41	B	-0-	79	3		N	-0-					-0-
07	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-					-0-
08	141	N	141	-0-	-0-	B	-0-	141	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	106	N	106	-0-	-0-	B	-0-	106	3		N	-0-					-0-
*10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

05	279	N	226	-0-	-53	B	-0-	226	2		N	-0-					-0-
06	375	N	375	-0-	-0-	B	-0-	375	2		N	-0-					-0-
07	357	N	357	-0-	-0-	B	-0-	357	2		N	-0-					-0-
08	364	N	364	-0-	-0-	B	-0-	364	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	361	-0-	-29	B	-0-	361	2		N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4 P OILFIELD SERVICES, LLC //CONT.// 953531
SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

05	279	N	74	-0-	-205	B	-0-	74	3			N	-0-					-0-
06	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-
07	93	N	37	-0-	-56	B	-0-	37	3			N	-0-					-0-
08	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

05	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-
06	180	N	124	-0-	-56	B	-0-	124	2			N	-0-					-0-
07	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

05	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
06	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
07	62	N	24	-0-	-38	B	-0-	24	2			N	-0-					-0-
08	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	11	-0-	-49	B	-0-	11	2			N	-0-					-0-
10	31	N	6	-0-	-25	B	-0-	6	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

05	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
06	210	N	115	-0-	-95	B	-0-	115	2			N	-0-					-0-
07	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
08	217	N	185	-0-	-32	B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	86	-0-	-34	B	-0-	86	2			N	-0-					-0-
*10	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

05	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
06	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
07	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
08	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	238	N	105	-0-	-133	B	-0-	105	3			N	-0-					-0-
*10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
08	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
*10	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

05	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
06	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
07	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
08	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1576	N	1576	-0-	-0-	B	-0-	1576	3			N	-0-					-0-
*10	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

05	1811	N	1811	-0-	-0-	B	-0-	1091	1	720	3	N	-0-					-0-
06	2746	N	2746	-0-	-0-	B	-0-	1056	1	1690	3	N	-0-					-0-
07	2399	N	2399	-0-	-0-	B	-0-	1091	1	1308	3	N	-0-					-0-
08	1574	N	1574	-0-	-0-	B	-0-	1091	1	483	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2777	N	2777	-0-	-0-	B	-0-	1056	1	1721	3	N	-0-					-0-
*10	2648	N	2648	-0-	-0-	B	-0-	1091	1	1557	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINN OPERATING, LLC 501480
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

05	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
06	270	N	167	-0-	-103	B	-0-	167	2			N	-0-					-0-
07	310	N	91	-0-	-219	B	-0-	91	2			N	-0-					-0-
08	248	N	212	-0-	-36	B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	117	-0-	-63	B	-0-	117	2			N	-0-					-0-
*10	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

05	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
06	90	N	52	-0-	-38	B	-0-	52	2			N	-0-					-0-
07	93	N	45	-0-	-48	B	-0-	45	2			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-
*10	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

05	124	N	83	-0-	-41	B	-0-	83	2			N	-0-					-0-
06	120	N	108	-0-	-12	B	-0-	108	2			N	-0-					-0-
07	124	N	102	-0-	-22	B	-0-	102	2			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	103	-0-	-17	B	-0-	103	2			N	-0-					-0-
*10	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

05	62	N	59	-0-	-3	B	-0-	59	2			N	-0-					-0-
06	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
*10	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

05	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
06	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
07	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
08	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
*10	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

05	248	N	78	-0-	-170	B	-0-	78	2			N	-0-					-0-
06	270	N	215	-0-	-55	B	-0-	215	2			N	-0-					-0-
07	217	N	185	-0-	-32	B	-0-	185	2			N	-0-					-0-
08	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	145	-0-	-65	B	-0-	145	2			N	-0-					-0-
10	186	N	87	-0-	-99	B	-0-	87	2			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

05	341	N	49	-0-	-292	B	-0-	49	2			N	-0-					-0-
06	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
07	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
08	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
10	558	N	248	-0-	-310	B	-0-	248	2			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

05	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
06	1063	N	1063	-0-	-0-	B	-0-	1063	2			N	-0-					-0-
07	961	N	856	-0-	-105	B	-0-	856	2			N	-0-					-0-
08	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	623	-0-	-427	B	-0-	623	2			N	-0-					-0-
10	868	N	597	-0-	-271	B	-0-	597	2			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

05	403	N	256	-0-	-147	B	-0-	256	2			N	-0-					-0-
06	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
07	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
08	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	384	-0-	-96	B	-0-	384	2			N	-0-					-0-
*10	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

05	217	N	116	-0-	-101	B	-0-	116	2			N	-0-					-0-
06	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
07	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
08	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	283	-0-	-17	B	-0-	283	2			N	-0-					-0-
*10	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

05	806	N	518	-0-	-288	B	-0-	518	2			N	-0-					-0-
06	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
07	868	N	693	-0-	-175	B	-0-	693	2			N	-0-					-0-
08	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	654	-0-	-306	B	-0-	654	2			N	-0-					-0-
*10	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

05	465	N	303	-0-	-162	B	-0-	303	2			N	-0-					-0-
06	240	N	138	-0-	-102	B	-0-	138	2			N	-0-					-0-
07	248	N	156	-0-	-92	B	-0-	156	2			N	-0-					-0-
08	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	95	-0-	-55	B	-0-	95	2			N	-0-					-0-
*10	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

05	372	N	323	-0-	-49	B	-0-	323	2			N	-0-					-0-
06	270	N	224	-0-	-46	B	-0-	224	2			N	-0-					-0-
07	279	N	220	-0-	-59	B	-0-	220	2			N	-0-					-0-
08	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	171	-0-	-39	B	-0-	171	2			N	-0-					-0-
*10	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

05	279	N	113	-0-	-166	B	-0-	113	2			N	-0-					-0-
06	240	N	237	-0-	-3	B	-0-	237	2			N	-0-					-0-
07	217	N	159	-0-	-58	B	-0-	159	2			N	-0-					-0-
08	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	175	-0-	-65	B	-0-	175	2			N	-0-					-0-
*10	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	21	-0-	-258	B	-0-	21	2			N	-0-					-0-
06	210	N	191	-0-	-19	B	-0-	191	2			N	-0-					-0-
07	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
08	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	172	-0-	-8	B	-0-	172	2			N	-0-					-0-
10	186	N	111	-0-	-75	B	-0-	111	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
06	270	N	174	-0-	-96	B	-0-	174	2			N	-0-					-0-
07	279	N	105	-0-	-174	B	-0-	105	2			N	-0-					-0-
08	279	N	91	-0-	-188	B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	29	-0-	-151	B	-0-	29	2			N	-0-					-0-
10	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
06	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
07	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
08	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
10	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
06	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
10	155	N	120	-0-	-35	B	-0-	120	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

05	434 N	241	-0-	-193	B	-0-	241	2			N	-0-					-0-
06	450 N	426	-0-	-24	B	-0-	426	2			N	-0-					-0-
07	434 N	384	-0-	-50	B	-0-	384	2			N	-0-					-0-
08	373 N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420 N	354	-0-	-66	B	-0-	354	2			N	-0-					-0-
10	372 N	360	-0-	-12	B	-0-	360	2			N	-0-					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

05	136 N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
06	120 N	73	-0-	-47	B	-0-	73	2			N	-0-					-0-
07	124 N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
08	124 N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60 N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-
10	124 N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	114	-0-	-96 B	-0-	114	2			N	-0-					-0-
*10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

05	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
06	510	N	345	-0-	-165 B	-0-	345	2			N	-0-					-0-
07	589	N	216	-0-	-373 B	-0-	216	2			N	-0-					-0-
08	589	N	520	-0-	-69 B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	123	-0-	-237 B	-0-	123	2			N	-0-					-0-
10	217	N	138	-0-	-79 B	-0-	138	2			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

05	341	N	279	-0-	-62 B	-0-	279	2			N	-0-					-0-
06	300	N	158	-0-	-142 B	-0-	158	2			N	-0-					-0-
07	279	N	112	-0-	-167 B	-0-	112	2			N	-0-					-0-
08	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	72	-0-	-78 B	-0-	72	2			N	-0-					-0-
10	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

05	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
07	279	N	70	-0-	-209 B	-0-	70	2			N	-0-					-0-
08	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	160	-0-	-50 B	-0-	160	2			N	-0-					-0-
*10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

05	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
*10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
06	300	N	148	-0-	-152	B	-0-	148	2			N	-0-					-0-
07	310	N	152	-0-	-158	B	-0-	152	2			N	-0-					-0-
08	341	N	127	-0-	-214	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	150	N	75	-0-	-75	B	-0-	75	2			N	-0-					-0-
10	155	N	43	-0-	-112	B	-0-	43	2			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
06	510	N	222	-0-	-288	B	-0-	222	2			N	-0-					-0-
07	527	N	94	-0-	-433	B	-0-	94	2			N	-0-					-0-
08	558	N	76	-0-	-482	B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	210	N	54	-0-	-156	B	-0-	54	2			N	-0-					-0-
10	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	358	-0-	-45	B	-0-	358	2			N	-0-					-0-
06	360	N	180	-0-	-180	B	-0-	180	2			N	-0-					-0-
07	341	N	245	-0-	-96	B	-0-	245	2			N	-0-					-0-
08	372	N	237	-0-	-135	B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	180	N	103	-0-	-77	B	-0-	103	2			N	-0-					-0-
10	248	N	68	-0-	-180	B	-0-	68	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
06	240	N	95	-0-	-145	B	-0-	95	2			N	-0-					-0-
07	248	N	122	-0-	-126	B	-0-	122	2			N	-0-					-0-
08	248	N	181	-0-	-67	B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	71	-0-	-19	B	-0-	71	2			N	-0-					-0-
10	124	N	35	-0-	-89	B	-0-	35	2			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
06	450	N	165	-0-	-285	B	-0-	165	2			N	-0-					-0-
07	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
08	496	N	343	-0-	-153	B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	154	-0-	-26	B	-0-	154	2			N	-0-					-0-
10	465	N	65	-0-	-400	B	-0-	65	2			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
06	120	N	68	-0-	-52	B	-0-	68	2			N	-0-					-0-
07	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
08	186	N	129	-0-	-57	B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
10	155	N	113	-0-	-42	B	-0-	113	2			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-
06	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
07	248	N	238	-0-	-10	B	-0-	238	2			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	223	-0-	-17	B	-0-	223	2			N	-0-					-0-
10	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		4	-0-	4 B	4	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4																	
09	T. A.		95	-0-	95 B	99	95	2			N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	99					N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

05	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
07	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*10	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

05	186	N	85	-0-	-101 B	-0-	85	2			N	-0-					-0-
06	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
*10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

05	93	N	76	-0-	-17	B	-0-	11	1	65	2	N	-0-					-0-
06	260	N	260	-0-	-0-	B	-0-	40	1	220	2	N	-0-					-0-
07	299	N	299	-0-	-0-	B	-0-	33	1	266	2	N	-0-					-0-
08	519	N	519	-0-	-0-	B	-0-	40	1	479	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	209	-0-	-61	B	-0-	31	1	178	2	N	-0-					-0-
10	310	N	189	-0-	-121	B	-0-	30	1	159	2	N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

05	310	N	223	-0-	-87	B	-0-	223	2			N	-0-					-0-
06	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
07	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
08	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
10	496	N	97	-0-	-399	B	-0-	97	2			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
*10	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					5

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	140	-0-	-77 B	-0-	140	2			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
07	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	154	-0-	-236 B	-0-	154	2			N	-0-					-0-
10	268	N	121	-0-	-147 B	-0-	121	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
08	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
*10	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	105	-0-	-81 B	-0-	105	2			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	260	-0-	-701 B	-0-	260	2			N	-0-					-0-
06	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
07	930	N	800	-0-	-130 B	-0-	800	2			N	-0-					-0-
08	248	N	121	-0-	-127 B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1175	-0-	-25 B	-0-	1175	2			N	-0-					-0-
*10	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-		-0-	B	-0-	146	2			N	-0-				-0-
06	120	N	112	-0-		-8	B	-0-	112	2			N	-0-				-0-
07	154	N	154	-0-		-0-	B	-0-	154	2			N	-0-				-0-
08	155	N	150	-0-		-5	B	-0-	150	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-		-0-	B	-0-	137	2			N	-0-				-0-
10	155	N	129	-0-		-26	B	-0-	129	2			N	-0-				-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	34	-0-		-338	B	-0-	34	2			N	-0-				-0-
06	511	N	511	-0-		-0-	B	-0-	511	2			N	-0-				-0-
07	423	N	423	-0-		-0-	B	-0-	423	2			N	-0-				-0-
08	448	N	448	-0-		-0-	B	-0-	448	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	409	-0-		-101	B	-0-	409	2			N	-0-				-0-
10	434	N	185	-0-		-249	B	-0-	185	2			N	-0-				-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-		-0-	B	-0-	176	2			N	-0-				-0-
06	522	N	522	-0-		-0-	B	-0-	522	2			N	-0-				-0-
07	434	N	408	-0-		-26	B	-0-	408	2			N	-0-				-0-
08	349	N	349	-0-		-0-	B	-0-	349	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	293	-0-		-217	B	-0-	293	2			N	-0-				-0-
10	403	N	295	-0-		-108	B	-0-	295	2			N	-0-				-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	43	-0-		-174	B	-0-	43	2			N	-0-				-0-
06	266	N	266	-0-		-0-	B	-0-	266	2			N	-0-				-0-
07	248	N	248	-0-		-0-	B	-0-	248	2			N	-0-				-0-
08	287	N	287	-0-		-0-	B	-0-	287	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	285	N	285	-0-		-0-	B	-0-	285	2			N	-0-				-0-
10	248	N	121	-0-		-127	B	-0-	121	2			N	-0-				-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	15	-0-		-140	B	-0-	15	2			N	-0-				-0-
06	161	N	161	-0-		-0-	B	-0-	161	2			N	-0-				-0-
07	148	N	148	-0-		-0-	B	-0-	148	2			N	-0-				-0-
08	150	N	150	-0-		-0-	B	-0-	150	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	138	-0-		-12	B	-0-	138	2			N	-0-				-0-
10	155	N	132	-0-		-23	B	-0-	132	2			N	-0-				-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	57	-0-		-377	B	-0-	57	2			N	-0-				-0-
06	558	N	558	-0-		-0-	B	-0-	558	2			N	-0-				-0-
07	477	N	477	-0-		-0-	B	-0-	477	2			N	-0-				-0-
08	500	N	500	-0-		-0-	B	-0-	500	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	456	-0-		-114	B	-0-	456	2			N	-0-				-0-
10	465	N	192	-0-		-273	B	-0-	192	2			N	-0-				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	29	-0-	-281 B	-0-	29	2			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
08	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	240	-0-	-60 B	-0-	240	2			N	-0-					-0-
10	248	N	99	-0-	-149 B	-0-	99	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

05	248	N	51	-0-	-197 B	-0-	51	2			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
07	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
08	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	292	-0-	-98 B	-0-	292	2			N	-0-					-0-
10	310	N	126	-0-	-184 B	-0-	126	2			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

05	248	N	77	-0-	-171 B	-0-	77	2			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	237	-0-	-93 B	-0-	237	2			N	-0-					-0-
10	279	N	102	-0-	-177 B	-0-	102	2			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

05	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
10	279	N	96	-0-	-183 B	-0-	96	2			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
06	540	N	192	-0-	-348 B	-0-	192	2			N	-0-					-0-
07	434	N	188	-0-	-246 B	-0-	188	2			N	-0-					-0-
08	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

05	248	N	21	-0-	-227 B	-0-	21	2			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
08	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	271	-0-	-119 B	-0-	271	2			N	-0-					-0-
10	279	N	118	-0-	-161 B	-0-	118	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

05	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
06	420	N	274	-0-	-146	B	-0-	274	2			N	-0-					-0-
07	434	N	366	-0-	-68	B	-0-	366	2			N	-0-					-0-
08	434	N	352	-0-	-82	B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	230	-0-	-40	B	-0-	230	2			N	-0-					-0-
10	372	N	202	-0-	-170	B	-0-	202	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

05	248	N	25	-0-	-223	B	-0-	25	2			N	-0-					-0-
06	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
07	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
08	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	274	-0-	-56	B	-0-	274	2			N	-0-					-0-
10	279	N	111	-0-	-168	B	-0-	111	2			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

05	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
06	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
07	217	N	100	-0-	-117	B	-0-	100	2			N	-0-					-0-
08	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	76	-0-	-74	B	-0-	76	2			N	-0-					-0-
*10	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

05	434	N	420	-0-	-14	B	-0-	420	2			N	-0-					-0-
06	420	N	392	-0-	-28	B	-0-	392	2			N	-0-					-0-
07	434	N	152	-0-	-282	B	-0-	152	2			N	-0-					-0-
08	434	N	357	-0-	-77	B	-0-	357	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	92	-0-	-298	B	-0-	92	2			N	-0-					-0-
10	155	N	89	-0-	-66	B	-0-	89	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

05	341	N	50	-0-	-291	B	-0-	50	2			N	-0-					-0-
06	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
07	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-
08	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	367	-0-	-83	B	-0-	367	2			N	-0-					-0-
10	372	N	163	-0-	-209	B	-0-	163	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

05	1209	N	1175	-0-	-34	B	-0-	1175	2			N	-0-					-0-
06	1170	N	806	-0-	-364	B	-0-	806	2			N	-0-					-0-
07	1116	N	1086	-0-	-30	B	-0-	1086	2			N	-0-					-0-
08	1178	N	1126	-0-	-52	B	-0-	1126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	627	-0-	-183	B	-0-	627	2			N	-0-					-0-
10	1085	N	595	-0-	-490	B	-0-	595	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

05	372	N	220	-0-	-152	B	-0-	220	2			N	-0-					-0-
06	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
07	403	N	373	-0-	-30	B	-0-	373	2			N	-0-					-0-
08	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	358	-0-	-92	B	-0-	358	2			N	-0-					-0-
*10	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

05	434	N	285	-0-	-149	B	-0-	285	2			N	-0-					-0-
06	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
07	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
08	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	495	-0-	-105	B	-0-	495	2			N	-0-					-0-
*10	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

05	248	N	72	-0-	-176	B	-0-	72	2			N	-0-					-0-
06	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
07	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-
08	62	N	26	-0-	-36	B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
*10	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
06	330	N	173	-0-	-157 B	-0-	173	2			N	-0-					-0-
07	310	N	147	-0-	-163 B	-0-	147	2			N	-0-					-0-
08	310	N	230	-0-	-80 B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
06	690	N	475	-0-	-215 B	-0-	475	2			N	-0-					-0-
07	713	N	581	-0-	-132 B	-0-	581	2			N	-0-					-0-
08	713	N	580	-0-	-133 B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	335	-0-	-145 B	-0-	335	2			N	-0-					-0-
10	589	N	340	-0-	-249 B	-0-	340	2			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	771	-0-	-283 B	-0-	771	2			N	-0-					-0-
06	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-
07	1271	N	1267	-0-	-4 B	-0-	1267	2			N	-0-					-0-
08	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1133	-0-	-217 B	-0-	1133	2			N	-0-					-0-
10	1271	N	1255	-0-	-16 B	-0-	1255	2			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	155	-0-	-155 B	-0-	155	2			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
07	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
10	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	536	-0-	-208 B	-0-	536	2			N	-0-					-0-
06	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
07	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
08	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	747	-0-	-153 B	-0-	747	2			N	-0-					-0-
10	806	N	410	-0-	-396 B	-0-	410	2			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	35	-0-	-244 B	-0-	35	2			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	321	-0-	-99 B	-0-	321	2			N	-0-					-0-
10	310	N	177	-0-	-133 B	-0-	177	2			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	181	-0-	-98 B	-0-	181	2			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	291	-0-	-69 B	-0-	291	2			N	-0-					-0-
10	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	70	-0-	-488 B	-0-	70	2			N	-0-					-0-
06	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
07	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-
08	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	502	-0-	-278 B	-0-	502	2			N	-0-					-0-
10	558	N	217	-0-	-341 B	-0-	217	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
08	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-
06	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
08	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
10	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-
06	570	N	537	-0-	-33 B	-0-	537	2			N	-0-					-0-
07	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
08	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
10	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	23	-0-	-70 B	-0-	23	2			N	-0-					-0-
06	120	N	31	-0-	-89 B	-0-	31	2			N	-0-					-0-
07	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
07	341	N	178	-0-	-163 B	-0-	178	3			N	-0-					-0-
08	341	N	33	-0-	-308 B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	20	-0-	-369 B	-0-	20	3			N	-0-					-0-
10	181	N	NO RPT	-0-	-181 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
06	510	N	234	-0-	-276 B	-0-	234	3			N	-0-					-0-
07	434	N	96	-0-	-338 B	-0-	96	3			N	-0-					-0-
08	372	N	284	-0-	-88 B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	88	-0-	-152 B	-0-	88	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
08	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
10	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	193	N	61	-0-	-132 B	-0-	61	3			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	79	-0-	-101 B	-0-	79	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
07	256	N	179	-0-	-77 B	-0-	179	3			N	-0-					-0-
08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	208	-0-	-65 B	-0-	208	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	91	-0-	-95 B	-0-	91	3			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
07	248	N	175	-0-	-73 B	-0-	175	3			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	206	-0-	-53 B	-0-	206	3			N	-0-					-0-
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	265	N	NO RPT	-0-	-265 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	173	-0-	-106	B	-0-	173	3		N	-0-			-0-
06	242	N	242	-0-	-0-	B	-0-	242	3		N	-0-			-0-
07	233	N	233	-0-	-0-	B	-0-	233	3		N	-0-			-0-
08	242	N	242	-0-	-0-	B	-0-	242	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	238	-0-	-2	B	-0-	238	3		N	-0-			-0-
10	212	N	NO RPT	-0-	-212	B	-0-				N	NO RPT			-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	94	-0-	-61	B	-0-	94	3		N	-0-			-0-
06	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
07	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
08	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	150	-0-	-0-	B	-0-	150	3		N	-0-			-0-
10	155	N	NO RPT	-0-	-155	B	-0-				N	NO RPT			-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	835	N	835	-0-	-0-	B	-0-	835	3		N	-0-			-0-
06	784	N	784	-0-	-0-	B	-0-	784	3		N	-0-			-0-
07	876	N	876	-0-	-0-	B	-0-	876	3		N	-0-			-0-
08	750	N	750	-0-	-0-	B	-0-	750	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	737	N	225	-0-	-512	B	-0-	225	3		N	-0-			-0-
10	430	N	NO RPT	-0-	-430	B	-0-				N	NO RPT			-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
06	150	N	149	-0-	-1	B	-0-	149	3		N	-0-			-0-
07	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
08	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	147	-0-	-3	B	-0-	147	3		N	-0-			-0-
10	155	N	NO RPT	-0-	-155	B	-0-				N	NO RPT			-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	29	N	29	-0-	-0-	B	-0-	29	3		N	-0-			-0-
06	55	N	55	-0-	-0-	B	-0-	55	3		N	-0-			-0-
07	55	N	55	-0-	-0-	B	-0-	55	3		N	-0-			-0-
08	147	N	147	-0-	-0-	B	-0-	147	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	146	N	146	-0-	-0-	B	-0-	146	3		N	-0-			-0-
10	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	117	N	117	-0-	-0-	B	-0-	117	3		N	-0-			-0-
06	150	N	100	-0-	-50	B	-0-	100	3		N	-0-			-0-
07	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
08	124	N	88	-0-	-36	B	-0-	88	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	66	-0-	-24	B	-0-	66	3		N	-0-			-0-
*10	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	138	-0-	-102 B	-0-	138	3			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
06	870	N	788	-0-	-82 B	-0-	788	3			N	-0-					-0-
07	930	N	574	-0-	-356 B	-0-	574	3			N	-0-					-0-
08	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	372	-0-	-408 B	-0-	372	3			N	-0-					-0-
*10	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
07	248	N	77	-0-	-171 B	-0-	77	3			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	130	-0-	-110 B	-0-	130	3			N	-0-					-0-
*10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
06	570	N	475	-0-	-95 B	-0-	475	3			N	-0-					-0-
07	558	N	128	-0-	-430 B	-0-	128	3			N	-0-					-0-
08	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	306	-0-	-174 B	-0-	306	3			N	-0-					-0-
*10	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
06	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
07	279	N	88	-0-	-191 B	-0-	88	3			N	-0-					-0-
08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	112	-0-	-158 B	-0-	112	3			N	-0-					-0-
*10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	1140	N	1080	-0-	-60 B	-0-	1080	3			N	-0-					-0-
07	1178	N	370	-0-	-808 B	-0-	370	3			N	-0-					-0-
08	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	415	-0-	-665 B	-0-	415	3			N	-0-					-0-
*10	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
06	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-
07	558	N	161	-0-	-397 B	-0-	161	3			N	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	211	-0-	-299 B	-0-	211	3			N	-0-					-0-
*10	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
07	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	62	-0-	-88 B	-0-	62	3			N	-0-					-0-
*10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	155	N	49	-0-	-106 B	-0-	49	3			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
*10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1276	-0-	-57 B	-0-	1276	3			N	-0-					-0-
06	1290	N	1263	-0-	-27 B	-0-	1263	3			N	-0-					-0-
07	1364	N	1198	-0-	-166 B	-0-	1198	3			N	-0-					-0-
08	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1006	-0-	-254 B	-0-	1006	3			N	-0-					-0-
*10	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
06	1020	N	1016	-0-	-4 B	-0-	1016	3			N	-0-					-0-
07	1054	N	981	-0-	-73 B	-0-	981	3			N	-0-					-0-
08	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	872	-0-	-148 B	-0-	872	3			N	-0-					-0-
*10	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
07	310	N	95	-0-	-215 B	-0-	95	3			N	-0-					-0-
08	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	118	-0-	-182 B	-0-	118	3			N	-0-					-0-
*10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
06	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
07	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
08	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
10	372	N	371	-0-	-1	B	-0-	371	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

05	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
06	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
07	186	N	131	-0-	-55	B	-0-	131	3			N	-0-					-0-
08	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	81	-0-	-99	B	-0-	81	3			N	-0-					-0-
10	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

05	1209	N	1174	-0-	-35	B	-0-	1174	3			N	-0-					-0-
06	1140	N	1059	-0-	-81	B	-0-	1059	3			N	-0-					-0-
07	1147	N	397	-0-	-750	B	-0-	397	3			N	-0-					-0-
08	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	681	-0-	-369	B	-0-	681	3			N	-0-					-0-
*10	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1045	-0-	-40 B	-0-	1045	3			N	-0-					-0-
06	1020	N	948	-0-	-72 B	-0-	948	3			N	-0-					-0-
07	1054	N	465	-0-	-589 B	-0-	465	3			N	-0-					-0-
08	1054	N	1044	-0-	-10 B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	609	-0-	-351 B	-0-	609	3			N	-0-					-0-
*10	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
06	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
07	527	N	321	-0-	-206 B	-0-	321	3			N	-0-					-0-
08	496	N	455	-0-	-41 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	326	-0-	-154 B	-0-	326	3			N	-0-					-0-
*10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
06	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
07	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	136	-0-	-104 B	-0-	136	3			N	-0-					-0-
*10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
06	990	N	877	-0-	-113 B	-0-	877	3			N	-0-					-0-
07	806	N	721	-0-	-85 B	-0-	721	3			N	-0-					-0-
08	899	N	778	-0-	-121 B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	362	-0-	-508 B	-0-	362	3			N	-0-					-0-
*10	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
06	810	N	680	-0-	-130 B	-0-	680	3			N	-0-					-0-
07	837	N	342	-0-	-495 B	-0-	342	3			N	-0-					-0-
08	837	N	377	-0-	-460 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	496	-0-	-194 B	-0-	496	3			N	-0-					-0-
*10	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
07	899	N	203	-0-	-696 B	-0-	203	3			N	-0-					-0-
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	294	-0-	-276 B	-0-	294	3			N	-0-					-0-
*10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
06	1080	N	1021	-0-	-59 B	-0-	1021	3			N	-0-					-0-
07	1085	N	422	-0-	-663 B	-0-	422	3			N	-0-					-0-
08	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	599	-0-	-421 B	-0-	599	3			N	-0-					-0-
*10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	777	-0-	-60 B	-0-	777	3			N	-0-					-0-
06	750	N	738	-0-	-12 B	-0-	738	3			N	-0-					-0-
07	775	N	510	-0-	-265 B	-0-	510	3			N	-0-					-0-
08	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	409	-0-	-341 B	-0-	409	3			N	-0-					-0-
*10	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
06	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
07	465	N	158	-0-	-307 B	-0-	158	3			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	349	-0-	-131 B	-0-	349	3			N	-0-					-0-
*10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
06	630	N	591	-0-	-39 B	-0-	591	3			N	-0-					-0-
07	589	N	357	-0-	-232 B	-0-	357	3			N	-0-					-0-
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	332	-0-	-268 B	-0-	332	3			N	-0-					-0-
*10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	186	N	74	-0-	-112 B	-0-	74	3			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	108	-0-	-72 B	-0-	108	3			N	-0-					-0-
*10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
06	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
07	434	N	299	-0-	-135 B	-0-	299	3			N	-0-					-0-
08	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	238	-0-	-152 B	-0-	238	3			N	-0-					-0-
*10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

05	2181	N	2181	-0-	-0-	B	-0-	2181	3			N	-0-					-0-
06	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
07	1853	N	1371	-0-	-482	B	-0-	1371	3			N	-0-					-0-
08	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1188	-0-	-942	B	-0-	1188	3			N	-0-					-0-
10	1364	N	1258	-0-	-106	B	-0-	1258	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

05	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	186	N	61	-0-	-125	B	-0-	61	3			N	-0-					-0-
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	92	-0-	-88	B	-0-	92	3			N	-0-					-0-
*10	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

05	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
06	900	N	783	-0-	-117	B	-0-	783	3			N	-0-					-0-
07	899	N	277	-0-	-622	B	-0-	277	3			N	-0-					-0-
08	899	N	864	-0-	-35	B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	572	-0-	-208	B	-0-	572	3			N	-0-					-0-
*10	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

05	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
08	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	83	-0-	-67	B	-0-	83	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

05	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
06	210	N	166	-0-	-44	B	-0-	166	3			N	-0-					-0-
07	217	N	10	-0-	-207	B	-0-	10	3			N	-0-					-0-
08	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	88	-0-	-92	B	-0-	88	3			N	-0-					-0-
*10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
06	300	N	265	-0-	-35	B	-0-	265	3			N	-0-					-0-
07	310	N	129	-0-	-181	B	-0-	129	3			N	-0-					-0-
08	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	106	-0-	-164	B	-0-	106	3			N	-0-					-0-
*10	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

05	155	N	95	-0-	-60	B	-0-	95	3			N	-0-					-0-
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	93	N	43	-0-	-50	B	-0-	43	3			N	-0-					-0-
08	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	39	-0-	-51	B	-0-	39	3			N	-0-					-0-
*10	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
06	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
07	124	N	55	-0-	-69	B	-0-	55	3			N	-0-					-0-
08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	67	-0-	-83	B	-0-	67	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

05	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
06	240	N	210	-0-	-30	B	-0-	210	3			N	-0-					-0-
07	248	N	83	-0-	-165	B	-0-	83	3			N	-0-					-0-
08	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	88	-0-	-122	B	-0-	88	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

05	682	N	624	-0-	-58	B	-0-	624	3			N	-0-					-0-
06	750	N	678	-0-	-72	B	-0-	678	3			N	-0-					-0-
07	744	N	140	-0-	-604	B	-0-	140	3			N	-0-					-0-
08	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	339	-0-	-351	B	-0-	339	3			N	-0-					-0-
*10	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
06	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
07	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
08	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	53	-0-	-67	B	-0-	53	3			N	-0-					-0-
*10	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	744	-0-	-31	B	-0-	744	3			N	-0-					-0-
06	720	N	663	-0-	-57	B	-0-	663	3			N	-0-					-0-
07	744	N	605	-0-	-139	B	-0-	605	3			N	-0-					-0-
08	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	386	-0-	-274	B	-0-	386	3			N	-0-					-0-
10	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	648	-0-	-34	B	-0-	648	3			N	-0-					-0-
06	660	N	599	-0-	-61	B	-0-	599	3			N	-0-					-0-
07	651	N	213	-0-	-438	B	-0-	213	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	333	-0-	-267	B	-0-	333	3			N	-0-					-0-
*10	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
07	93	N	26	-0-	-67	B	-0-	26	3			N	-0-					-0-
08	124	N	72	-0-	-52	B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	47	-0-	-73	B	-0-	47	3			N	-0-					-0-
*10	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	167	-0-	-143	B	-0-	167	3			N	-0-					-0-
06	210	N	166	-0-	-44	B	-0-	166	3			N	-0-					-0-
07	124	N	40	-0-	-84	B	-0-	40	3			N	-0-					-0-
08	155	N	64	-0-	-91	B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	52	-0-	-128	B	-0-	52	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
06	570	N	377	-0-	-193	B	-0-	377	3			N	-0-					-0-
07	403	N	179	-0-	-224	B	-0-	179	3			N	-0-					-0-
08	465	N	434	-0-	-31	B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	332	-0-	-58	B	-0-	332	3			N	-0-					-0-
*10	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

05	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
06	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
07	279	N	165	-0-	-114	B	-0-	165	3			N	-0-					-0-
08	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	150	-0-	-120	B	-0-	150	3			N	-0-					-0-
*10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

05	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
06	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
07	93	N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
08	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	59	-0-	-91	B	-0-	59	3			N	-0-					-0-
*10	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

05	837	N	822	-0-	-15	B	-0-	822	3			N	-0-					-0-
06	870	N	783	-0-	-87	B	-0-	783	3			N	-0-					-0-
07	837	N	828	-0-	-9	B	-0-	828	3			N	-0-					-0-
08	837	N	835	-0-	-2	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	419	-0-	-361	B	-0-	419	3			N	-0-					-0-
10	837	N	691	-0-	-146	B	-0-	691	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

05	713	N	706	-0-	-7	B	-0-	706	3			N	-0-					-0-
06	690	N	648	-0-	-42	B	-0-	648	3			N	-0-					-0-
07	713	N	224	-0-	-489	B	-0-	224	3			N	-0-					-0-
08	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	415	-0-	-245	B	-0-	415	3			N	-0-					-0-
*10	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
06	600	N	573	-0-	-27	B	-0-	573	3			N	-0-					-0-
07	620	N	427	-0-	-193	B	-0-	427	3			N	-0-					-0-
08	651	N	571	-0-	-80	B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	346	-0-	-224	B	-0-	346	3			N	-0-					-0-
*10	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
06	450	N	427	-0-	-23	B	-0-	427	3			N	-0-					-0-
07	434	N	119	-0-	-315	B	-0-	119	3			N	-0-					-0-
08	589	N	211	-0-	-378	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	148	-0-	-272	B	-0-	148	3			N	-0-					-0-
*10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
06	210	N	185	-0-	-25	B	-0-	185	3			N	-0-					-0-
07	217	N	91	-0-	-126	B	-0-	91	3			N	-0-					-0-
08	217	N	75	-0-	-142	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	123	-0-	-57	B	-0-	123	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
06	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
07	682	N	471	-0-	-211	B	-0-	471	3			N	-0-					-0-
08	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	380	-0-	-250	B	-0-	380	3			N	-0-					-0-
*10	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
06	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
07	1888	N	1888	-0-	-0-	B	-0-	1888	3			N	-0-					-0-
08	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1038	-0-	-912	B	-0-	1038	3			N	-0-					-0-
10	1679	N	1604	-0-	-75	B	-0-	1604	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	434	N	235	-0-	-199 B	-0-	235	3			N	-0-					-0-
08	434	N	229	-0-	-205 B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	159	-0-	-231 B	-0-	159	3			N	-0-					-0-
10	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
06	180	N	126	-0-	-54 B	-0-	126	3			N	-0-					-0-
07	155	N	47	-0-	-108 B	-0-	47	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
*10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
06	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-
07	775	N	301	-0-	-474 B	-0-	301	3			N	-0-					-0-
08	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	404	-0-	-286 B	-0-	404	3			N	-0-					-0-
*10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
06	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-
07	589	N	195	-0-	-394 B	-0-	195	3			N	-0-					-0-
08	775	N	236	-0-	-539 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	187	-0-	-413 B	-0-	187	3			N	-0-					-0-
*10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
06	990	N	961	-0-	-29 B	-0-	961	3			N	-0-					-0-
07	1023	N	311	-0-	-712 B	-0-	311	3			N	-0-					-0-
08	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	746	-0-	-214 B	-0-	746	3			N	-0-					-0-
*10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	272	-0-	-131 B	-0-	272	3			N	-0-					-0-
06	330	N	143	-0-	-187 B	-0-	143	3			N	-0-					-0-
07	217	N	35	-0-	-182 B	-0-	35	3			N	-0-					-0-
08	279	N	23	-0-	-256 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	16	-0-	-134 B	-0-	16	3			N	-0-					-0-
*10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	124	N	37	-0-	-87 B	-0-	37	3			N	-0-					-0-
08	279	N	79	-0-	-200 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	64	-0-	-116 B	-0-	64	3			N	-0-					-0-
*10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
06	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
07	372	N	154	-0-	-218 B	-0-	154	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	197	-0-	-163 B	-0-	197	3			N	-0-					-0-
*10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
08	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	144	-0-	-96 B	-0-	144	3			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1181	-0-	-245 B	-0-	1181	3			N	-0-					-0-
06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
07	1333	N	1056	-0-	-277 B	-0-	1056	3			N	-0-					-0-
08	1178	N	761	-0-	-417 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	333	-0-	-987 B	-0-	333	3			N	-0-					-0-
10	1054	N	51	-0-	-1003 B	-0-	51	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-
06	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-
07	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
08	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	511	-0-	-89 B	-0-	511	3			N	-0-					-0-
*10	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	666	-0-	-16	B	-0-	666	3			N	-0-					-0-
06	660	N	657	-0-	-3	B	-0-	657	3			N	-0-					-0-
07	682	N	672	-0-	-10	B	-0-	672	3			N	-0-					-0-
08	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	634	-0-	-26	B	-0-	634	3			N	-0-					-0-
10	682	N	638	-0-	-44	B	-0-	638	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
06	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
07	899	N	877	-0-	-22	B	-0-	877	3			N	-0-					-0-
08	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	506	-0-	-454	B	-0-	506	3			N	-0-					-0-
10	868	N	730	-0-	-138	B	-0-	730	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
06	570	N	562	-0-	-8	B	-0-	562	3			N	-0-					-0-
07	589	N	389	-0-	-200	B	-0-	389	3			N	-0-					-0-
08	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	310	-0-	-260	B	-0-	310	3			N	-0-					-0-
*10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
06	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
07	310	N	188	-0-	-122	B	-0-	188	3			N	-0-					-0-
08	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	170	-0-	-160	B	-0-	170	3			N	-0-					-0-
*10	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	420	-0-	-76	B	-0-	420	3			N	-0-					-0-
06	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-
07	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
08	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	287	-0-	-193	B	-0-	287	3			N	-0-					-0-
*10	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
07	248	N	121	-0-	-127	B	-0-	121	3			N	-0-					-0-
08	279	N	202	-0-	-77	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	119	-0-	-121	B	-0-	119	3			N	-0-					-0-
*10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1067	-0-	-18	B	-0-	1067	3			N	-0-					-0-
06	1050	N	1027	-0-	-23	B	-0-	1027	3			N	-0-					-0-
07	1085	N	972	-0-	-113	B	-0-	972	3			N	-0-					-0-
08	1054	N	1047	-0-	-7	B	-0-	1047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	549	-0-	-471	B	-0-	549	3			N	-0-					-0-
10	961	N	761	-0-	-200	B	-0-	761	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
07	186	N	53	-0-	-133 B	-0-	53	3			N	-0-					-0-
08	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	74	-0-	-136 B	-0-	74	3			N	-0-					-0-
*10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	310	N	137	-0-	-173 B	-0-	137	3			N	-0-					-0-
08	310	N	107	-0-	-203 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	186	-0-	-114 B	-0-	186	3			N	-0-					-0-
*10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
07	372	N	202	-0-	-170 B	-0-	202	3			N	-0-					-0-
08	465	N	295	-0-	-170 B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	148	-0-	-272 B	-0-	148	3			N	-0-					-0-
*10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	186	N	63	-0-	-123 B	-0-	63	3			N	-0-					-0-
08	217	N	148	-0-	-69 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	87	-0-	-153 B	-0-	87	3			N	-0-					-0-
*10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

05	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
06	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
07	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	214	-0-	-116	B	-0-	214	3			N	-0-					-0-
10	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

05	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
06	450	N	446	-0-	-4	B	-0-	446	3			N	-0-					-0-
07	496	N	434	-0-	-62	B	-0-	434	3			N	-0-					-0-
08	496	N	428	-0-	-68	B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	245	-0-	-205	B	-0-	245	3			N	-0-					-0-
10	434	N	360	-0-	-74	B	-0-	360	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

05	589	N	587	-0-	-2	B	-0-	587	3			N	-0-					-0-
06	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
07	527	N	198	-0-	-329	B	-0-	198	3			N	-0-					-0-
08	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	406	-0-	-164	B	-0-	406	3			N	-0-					-0-
*10	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

05	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
06	810	N	805	-0-	-5	B	-0-	805	3			N	-0-					-0-
07	806	N	513	-0-	-293	B	-0-	513	3			N	-0-					-0-
08	899	N	747	-0-	-152	B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	363	-0-	-447	B	-0-	363	3			N	-0-					-0-
*10	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

05	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
06	600	N	591	-0-	-9	B	-0-	591	3			N	-0-					-0-
07	620	N	350	-0-	-270	B	-0-	350	3			N	-0-					-0-
08	620	N	532	-0-	-88	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	456	-0-	-144	B	-0-	456	3			N	-0-					-0-
*10	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-
07	589	N	176	-0-	-413 B	-0-	176	3			N	-0-					-0-
08	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	350	-0-	-190 B	-0-	350	3			N	-0-					-0-
*10	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1449	-0-	-39 B	-0-	1449	3			N	-0-					-0-
06	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
07	1426	N	611	-0-	-815 B	-0-	611	3			N	-0-					-0-
08	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	908	-0-	-712 B	-0-	908	3			N	-0-					-0-
*10	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
06	600	N	495	-0-	-105 B	-0-	495	3			N	-0-					-0-
07	496	N	104	-0-	-392 B	-0-	104	3			N	-0-					-0-
08	930	N	170	-0-	-760 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	129	-0-	-381 B	-0-	129	3			N	-0-					-0-
*10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
06	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
07	558	N	250	-0-	-308 B	-0-	250	3			N	-0-					-0-
08	651	N	477	-0-	-174 B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	228	-0-	-312 B	-0-	228	3			N	-0-					-0-
*10	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
06	540	N	502	-0-	-38 B	-0-	502	3			N	-0-					-0-
07	558	N	315	-0-	-243 B	-0-	315	3			N	-0-					-0-
08	527	N	443	-0-	-84 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	346	-0-	-164 B	-0-	346	3			N	-0-					-0-
*10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
06	780	N	733	-0-	-47	B	-0-	733	3			N	-0-					-0-
07	775	N	241	-0-	-534	B	-0-	241	3			N	-0-					-0-
08	806	N	738	-0-	-68	B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	497	-0-	-223	B	-0-	497	3			N	-0-					-0-
*10	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
07	217	N	69	-0-	-148	B	-0-	69	3			N	-0-					-0-
08	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	135	-0-	-75	B	-0-	135	3			N	-0-					-0-
*10	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	155	N	46	-0-	-109	B	-0-	46	3			N	-0-					-0-
08	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
06	720	N	669	-0-	-51	B	-0-	669	3			N	-0-					-0-
07	713	N	237	-0-	-476	B	-0-	237	3			N	-0-					-0-
08	713	N	562	-0-	-151	B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	417	-0-	-243	B	-0-	417	3			N	-0-					-0-
*10	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1036	-0-	-18	B	-0-	1036	3			N	-0-					-0-
06	1020	N	964	-0-	-56	B	-0-	964	3			N	-0-					-0-
07	1023	N	665	-0-	-358	B	-0-	665	3			N	-0-					-0-
08	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	567	-0-	-393	B	-0-	567	3			N	-0-					-0-
*10	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
06	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-
07	310	N	200	-0-	-110	B	-0-	200	3			N	-0-					-0-
08	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	169	-0-	-131	B	-0-	169	3			N	-0-					-0-
*10	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1270	-0-	-1 B	-0-	1270	3			N	-0-					-0-
06	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
07	1240	N	1133	-0-	-107 B	-0-	1133	3			N	-0-					-0-
08	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	820	-0-	-410 B	-0-	820	3			N	-0-					-0-
10	1147	N	1131	-0-	-16 B	-0-	1131	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

05	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
06	870	N	828	-0-	-42 B	-0-	828	3			N	-0-					-0-
07	899	N	731	-0-	-168 B	-0-	731	3			N	-0-					-0-
08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	630	-0-	-210 B	-0-	630	3			N	-0-					-0-
10	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

05	279	N	178	-0-	-101 B	-0-	178	3			N	-0-					-0-
06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
08	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	202	-0-	-218 B	-0-	202	3			N	-0-					-0-
10	310	N	202	-0-	-108 B	-0-	202	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

05	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
08	527	N	443	-0-	-84 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	228	-0-	-462 B	-0-	228	3			N	-0-					-0-
10	496	N	219	-0-	-277 B	-0-	219	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

05	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	589	N	333	-0-	-256 B	-0-	333	3			N	-0-					-0-
08	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	286	-0-	-284 B	-0-	286	3			N	-0-					-0-
*10	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
08	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	2	-0-	-148 B	-0-	2	3			N	-0-					-0-
10	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
07	217	N	107	-0-	-110 B	-0-	107	3			N	-0-					-0-
08	217	N	32	-0-	-185 B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	25	-0-	-185 B	-0-	25	3			N	-0-					-0-
10	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
06	690	N	660	-0-	-30 B	-0-	660	3			N	-0-					-0-
07	713	N	557	-0-	-156 B	-0-	557	3			N	-0-					-0-
08	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	389	-0-	-271 B	-0-	389	3			N	-0-					-0-
*10	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
06	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*10	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
07	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
*10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	139	-0-	-71 B	-0-	139	3			N	-0-					-0-
10	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
06	780	N	775	-0-	-5 B	-0-	775	3			N	-0-					-0-
07	806	N	704	-0-	-102 B	-0-	704	3			N	-0-					-0-
08	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	420	-0-	-360 B	-0-	420	3			N	-0-					-0-
10	713	N	617	-0-	-96 B	-0-	617	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1093	-0-	-23 B	-0-	1093	3			N	-0-					-0-
06	1080	N	1050	-0-	-30 B	-0-	1050	3			N	-0-					-0-
07	1085	N	873	-0-	-212 B	-0-	873	3			N	-0-					-0-
08	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	582	-0-	-468 B	-0-	582	3			N	-0-					-0-
10	868	N	825	-0-	-43 B	-0-	825	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	868	-0-	-31 B	-0-	868	3			N	-0-					-0-
06	840	N	774	-0-	-66 B	-0-	774	3			N	-0-					-0-
07	868	N	269	-0-	-599 B	-0-	269	3			N	-0-					-0-
08	868	N	324	-0-	-544 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	278	-0-	-502 B	-0-	278	3			N	-0-					-0-
*10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
07	248	N	186	-0-	-62 B	-0-	186	3			N	-0-					-0-
08	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
*10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	76	-0-	-79 B	-0-	76	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
08	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					-0-
10	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	482	-0-	-45 B	-0-	482	3			N	-0-					-0-
06	510	N	467	-0-	-43 B	-0-	467	3			N	-0-					-0-
07	527	N	164	-0-	-363 B	-0-	164	3			N	-0-					-0-
08	496	N	339	-0-	-157 B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	276	-0-	-204 B	-0-	276	3			N	-0-					-0-
*10	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	924	-0-	-6 B	-0-	924	3			N	-0-					-0-
06	900	N	857	-0-	-43 B	-0-	857	3			N	-0-					-0-
07	930	N	324	-0-	-606 B	-0-	324	3			N	-0-					-0-
08	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	569	-0-	-301 B	-0-	569	3			N	-0-					-0-
*10	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
06	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-
07	372	N	220	-0-	-152	B	-0-	220	3			N	-0-					-0-
08	372	N	309	-0-	-63	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	223	-0-	-137	B	-0-	223	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
06	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
*10	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
06	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
07	620	N	438	-0-	-182	B	-0-	438	3			N	-0-					-0-
08	620	N	570	-0-	-50	B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	287	-0-	-313	B	-0-	287	3			N	-0-					-0-
10	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
07	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-
08	93	N	54	-0-	-39	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	55	-0-	-35	B	-0-	55	3			N	-0-					-0-
10	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
08	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
06	240	N	213	-0-	-27	B	-0-	213	3			N	-0-					-0-
07	248	N	77	-0-	-171	B	-0-	77	3			N	-0-					-0-
08	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	136	-0-	-74	B	-0-	136	3			N	-0-					-0-
*10	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	903	-0-	-213	B	-0-	903	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
07	1023	N	444	-0-	-579	B	-0-	444	3			N	-0-					-0-
08	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	677	-0-	-373	B	-0-	677	3			N	-0-					-0-
*10	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	425	-0-	-412	B	-0-	425	3			N	-0-					-0-
06	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
07	806	N	558	-0-	-248	B	-0-	558	3			N	-0-					-0-
08	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	461	-0-	-409	B	-0-	461	3			N	-0-					-0-
*10	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-
06	570	N	537	-0-	-33	B	-0-	537	3			N	-0-					-0-
07	589	N	437	-0-	-152	B	-0-	437	3			N	-0-					-0-
08	558	N	503	-0-	-55	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	315	-0-	-225	B	-0-	315	3			N	-0-					-0-
10	434	N	336	-0-	-98	B	-0-	336	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
06	480	N	406	-0-	-74	B	-0-	406	3			N	-0-					-0-
07	465	N	340	-0-	-125	B	-0-	340	3			N	-0-					-0-
08	620	N	364	-0-	-256	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	202	-0-	-218	B	-0-	202	3			N	-0-					-0-
10	341	N	276	-0-	-65	B	-0-	276	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
06	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
07	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
08	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	719	-0-	-1	B	-0-	719	3			N	-0-					-0-
10	744	N	743	-0-	-1	B	-0-	743	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	440	-0-	-25	B	-0-	440	3			N	-0-					-0-
06	450	N	428	-0-	-22	B	-0-	428	3			N	-0-					-0-
07	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	376	-0-	-44	B	-0-	376	3			N	-0-					-0-
*10	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
06	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
07	62	N	38	-0-	-24	B	-0-	38	3			N	-0-					-0-
08	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-
*10	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

05	713	N	79	-0-	-634 B	-0-	79	3			N	-0-					-0-
06	660	N	125	-0-	-535 B	-0-	125	3			N	-0-					-0-
07	651	N	53	-0-	-598 B	-0-	53	3			N	-0-					-0-
08	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
10	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

05	620	N	65	-0-	-555 B	-0-	65	3			N	-0-					-0-
06	420	N	24	-0-	-396 B	-0-	24	3			N	-0-					-0-
07	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
10	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

05	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-
06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
*10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
06	480	N	469	-0-	-11	B	-0-	469	3			N	-0-					-0-
07	558	N	228	-0-	-330	B	-0-	228	3			N	-0-					-0-
08	527	N	381	-0-	-146	B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	354	-0-	-126	B	-0-	354	3			N	-0-					-0-
*10	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
06	420	N	395	-0-	-25	B	-0-	395	3			N	-0-					-0-
07	434	N	245	-0-	-189	B	-0-	245	3			N	-0-					-0-
08	434	N	296	-0-	-138	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	265	-0-	-125	B	-0-	265	3			N	-0-					-0-
*10	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
06	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
07	589	N	515	-0-	-74	B	-0-	515	3			N	-0-					-0-
08	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	550	-0-	-20	B	-0-	550	3			N	-0-					-0-
*10	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
06	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
07	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
08	558	N	522	-0-	-36	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	422	-0-	-118	B	-0-	422	3			N	-0-					-0-
10	527	N	490	-0-	-37	B	-0-	490	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
06	420	N	399	-0-	-21	B	-0-	399	3			N	-0-					-0-
07	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
06	510	N	480	-0-	-30	B	-0-	480	3			N	-0-					-0-
07	527	N	203	-0-	-324	B	-0-	203	3			N	-0-					-0-
08	589	N	37	-0-	-552	B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	26	-0-	-454	B	-0-	26	3			N	-0-					-0-
10	217	N	98	-0-	-119	B	-0-	98	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

05	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
06	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
07	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
08	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	377	-0-	-133	B	-0-	377	3			N	-0-					-0-
10	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

05	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
06	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
07	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
08	806	N	666	-0-	-140	B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	275	-0-	-475	B	-0-	275	3			N	-0-					-0-
*10	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

05	837	N	734	-0-	-103	B	-0-	734	3			N	-0-					-0-
06	810	N	798	-0-	-12	B	-0-	798	3			N	-0-					-0-
07	837	N	790	-0-	-47	B	-0-	790	3			N	-0-					-0-
08	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	710	-0-	-100	B	-0-	710	3			N	-0-					-0-
*10	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	328	-0-	-106 B	-0-	328	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
07	527	N	412	-0-	-115 B	-0-	412	3			N	-0-					-0-
08	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	313	-0-	-257 B	-0-	313	3			N	-0-					-0-
10	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

05	1457	N	1427	-0-	-30 B	-0-	1427	3			N	-0-					-0-
06	1440	N	1391	-0-	-49 B	-0-	1391	3			N	-0-					-0-
07	1488	N	511	-0-	-977 B	-0-	511	3			N	-0-					-0-
08	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	578	-0-	-802 B	-0-	578	3			N	-0-					-0-
*10	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

05	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
06	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
07	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

05	589	N	209	-0-	-380 B	-0-	209	3			N	-0-					-0-
06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
08	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	519	-0-	-81 B	-0-	519	3			N	-0-					-0-
10	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
*10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
08	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	445	-0-	-125 B	-0-	445	3			N	-0-					-0-
*10	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
07	248	N	72	-0-	-176 B	-0-	72	3			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	125	-0-	-85 B	-0-	125	3			N	-0-					-0-
*10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
06	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
07	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
08	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	297	-0-	-183 B	-0-	297	3			N	-0-					-0-
10	465	N	325	-0-	-140 B	-0-	325	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
07	961	N	685	-0-	-276 B	-0-	685	3			N	-0-					-0-
08	868	N	699	-0-	-169 B	-0-	699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	623	-0-	-187 B	-0-	623	3			N	-0-					-0-
*10	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
08	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-
*10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	709	-0-	-221 B	-0-	709	3			N	-0-					-0-
06	930	N	550	-0-	-380 B	-0-	550	3			N	-0-					-0-
07	899	N	769	-0-	-130 B	-0-	769	3			N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
10	775	N	584	-0-	-191 B	-0-	584	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	465	N	217	-0-	-248 B	-0-	217	3			N	-0-					-0-
08	589	N	364	-0-	-225 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	177	-0-	-303 B	-0-	177	3			N	-0-					-0-
*10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
07	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
08	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	84	-0-	-96 B	-0-	84	3			N	-0-					-0-
*10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
06	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
07	1302	N	727	-0-	-575	B	-0-	727	3			N	-0-					-0-
08	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	768	-0-	-582	B	-0-	768	3			N	-0-					-0-
*10	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	B	-0-	463	3			N	-0-					-0-
06	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
07	496	N	458	-0-	-38	B	-0-	458	3			N	-0-					-0-
08	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
*10	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
06	990	N	979	-0-	-11	B	-0-	979	3			N	-0-					-0-
07	1023	N	322	-0-	-701	B	-0-	322	3			N	-0-					-0-
08	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	621	-0-	-369	B	-0-	621	3			N	-0-					-0-
*10	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1407	-0-	-19	B	-0-	1407	3			N	-0-					-0-
06	1350	N	1242	-0-	-108	B	-0-	1242	3			N	-0-					-0-
07	1395	N	431	-0-	-964	B	-0-	431	3			N	-0-					-0-
08	1359	N	1308	-0-	-51	B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	866	-0-	-364	B	-0-	866	3			N	-0-					-0-
*10	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
06	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
07	527	N	334	-0-	-193	B	-0-	334	3			N	-0-					-0-
08	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	325	-0-	-185	B	-0-	325	3			N	-0-					-0-
*10	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

	ALLOW		PROD	GAS LIFT	STATUS		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
06	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
07	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
08	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*10	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

05	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
06	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
07	403	N	395	-0-	-8	B	-0-	395	3			N	-0-					-0-
08	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	217	-0-	-173	B	-0-	217	3			N	-0-					-0-
10	403	N	346	-0-	-57	B	-0-	346	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

05	620	N	592	-0-	-28	B	-0-	592	3			N	-0-					-0-
06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
07	589	N	283	-0-	-306	B	-0-	283	3			N	-0-					-0-
08	589	N	561	-0-	-28	B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	294	-0-	-306	B	-0-	294	3			N	-0-					-0-
*10	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

05	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
06	1080	N	1042	-0-	-38	B	-0-	1042	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
08	1116	N	1103	-0-	-13	B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	566	-0-	-484	B	-0-	566	3			N	-0-					-0-
10	1054	N	909	-0-	-145	B	-0-	909	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
06	690	N	676	-0-	-14	B	-0-	676	3			N	-0-					-0-
07	744	N	681	-0-	-63	B	-0-	681	3			N	-0-					-0-
08	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	365	-0-	-325	B	-0-	365	3			N	-0-					-0-
10	682	N	627	-0-	-55	B	-0-	627	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

05	992	N	977	-0-	-15	B	-0-	977	3			N	-0-					-0-
06	960	N	940	-0-	-20	B	-0-	940	3			N	-0-					-0-
07	961	N	913	-0-	-48	B	-0-	913	3			N	-0-					-0-
08	992	N	901	-0-	-91	B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	509	-0-	-421	B	-0-	509	3			N	-0-					-0-
10	899	N	742	-0-	-157	B	-0-	742	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

05	620	N	609	-0-	-11	B	-0-	609	3			N	-0-					-0-
06	600	N	589	-0-	-11	B	-0-	589	3			N	-0-					-0-
07	620	N	466	-0-	-154	B	-0-	466	3			N	-0-					-0-
08	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	502	-0-	-98	B	-0-	502	3			N	-0-					-0-
*10	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

05	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
06	1290	N	1253	-0-	-37	B	-0-	1253	3			N	-0-					-0-
07	1302	N	1253	-0-	-49	B	-0-	1253	3			N	-0-					-0-
08	1271	N	1250	-0-	-21	B	-0-	1250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1105	-0-	-155	B	-0-	1105	3			N	-0-					-0-
10	1240	N	1218	-0-	-22	B	-0-	1218	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

05	1488	N	1439	-0-	-49	B	-0-	1439	3			N	-0-					-0-
06	1410	N	1382	-0-	-28	B	-0-	1382	3			N	-0-					-0-
07	1364	N	1303	-0-	-61	B	-0-	1303	3			N	-0-					-0-
08	1426	N	1399	-0-	-27	B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	756	-0-	-624	B	-0-	756	3			N	-0-					-0-
10	1302	N	1089	-0-	-213	B	-0-	1089	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
07	620	N	375	-0-	-245 B	-0-	375	3			N	-0-					-0-
08	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	301	-0-	-329 B	-0-	301	3			N	-0-					-0-
*10	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1444	-0-	-137 B	-0-	1444	3			N	-0-					-0-
06	1440	N	1341	-0-	-99 B	-0-	1341	3			N	-0-					-0-
07	1457	N	966	-0-	-491 B	-0-	966	3			N	-0-					-0-
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	531	-0-	-819 B	-0-	531	3			N	-0-					-0-
10	961	N	323	-0-	-638 B	-0-	323	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	944	-0-	-17 B	-0-	944	3			N	-0-					-0-
06	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
07	961	N	802	-0-	-159 B	-0-	802	3			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	321	-0-	-609 B	-0-	321	3			N	-0-					-0-
10	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
07	372	N	167	-0-	-205 B	-0-	167	3			N	-0-					-0-
08	403	N	231	-0-	-172 B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-
*10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	279	N	91	-0-	-188 B	-0-	91	3			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	163	-0-	-137 B	-0-	163	3			N	-0-					-0-
*10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
06	1350	N	1280	-0-	-70 B	-0-	1280	3			N	-0-					-0-
07	1395	N	951	-0-	-444 B	-0-	951	3			N	-0-					-0-
08	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	727	-0-	-563 B	-0-	727	3			N	-0-					-0-
*10	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
06	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
08	527	N	499	-0-	-28	B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	421	-0-	-89	B	-0-	421	3			N	-0-					-0-
10	496	N	484	-0-	-12	B	-0-	484	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	745	-0-	-30	B	-0-	745	3			N	-0-					-0-
06	720	N	715	-0-	-5	B	-0-	715	3			N	-0-					-0-
07	744	N	533	-0-	-211	B	-0-	533	3			N	-0-					-0-
08	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	388	-0-	-332	B	-0-	388	3			N	-0-					-0-
*10	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
06	840	N	834	-0-	-6	B	-0-	834	3			N	-0-					-0-
07	868	N	437	-0-	-431	B	-0-	437	3			N	-0-					-0-
08	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	465	-0-	-375	B	-0-	465	3			N	-0-					-0-
*10	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
06	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
07	279	N	137	-0-	-142	B	-0-	137	3			N	-0-					-0-
08	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	178	-0-	-182	B	-0-	178	3			N	-0-					-0-
*10	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	140	-0-	-108	B	-0-	140	3			N	-0-					-0-
06	300	N	282	-0-	-18	B	-0-	282	3			N	-0-					-0-
07	341	N	195	-0-	-146	B	-0-	195	3			N	-0-					-0-
08	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	21	-0-	-249	B	-0-	21	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
06	30	N	22	-0-	-8	B	-0-	22	3			N	-0-					-0-
07	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
08	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
*10	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
06	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
07	403	N	128	-0-	-275 B	-0-	128	3			N	-0-					-0-
08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	268	-0-	-152 B	-0-	268	3			N	-0-					-0-
*10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

05	1612	N	1518	-0-	-94 B	-0-	1518	3			N	-0-					-0-
06	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
07	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
08	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1317	-0-	-303 B	-0-	1317	3			N	-0-					-0-
*10	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

05	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
06	90	N	34	-0-	-56 B	-0-	34	3			N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

05	1519	N	1483	-0-	-36 B	-0-	1483	3			N	-0-					-0-
06	1440	N	1420	-0-	-20 B	-0-	1420	3			N	-0-					-0-
07	1457	N	1045	-0-	-412 B	-0-	1045	3			N	-0-					-0-
08	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	789	-0-	-621 B	-0-	789	3			N	-0-					-0-
*10	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1476	-0-	-43 B	-0-	1476	3			N	-0-					-0-
06	1440	N	1401	-0-	-39 B	-0-	1401	3			N	-0-					-0-
07	1457	N	929	-0-	-528 B	-0-	929	3			N	-0-					-0-
08	1485	N	1251	-0-	-234 B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	763	-0-	-647 B	-0-	763	3			N	-0-					-0-
10	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1625	-0-	-49 B	-0-	1625	3			N	-0-					-0-
06	1590	N	1546	-0-	-44 B	-0-	1546	3			N	-0-					-0-
07	1643	N	1479	-0-	-164 B	-0-	1479	3			N	-0-					-0-
08	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	826	-0-	-734 B	-0-	826	3			N	-0-					-0-
10	1488	N	1171	-0-	-317 B	-0-	1171	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
07	248	N	65	-0-	-183 B	-0-	65	3			N	-0-					-0-
08	341	N	176	-0-	-165 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	112	-0-	-158 B	-0-	112	3			N	-0-					-0-
*10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	648	-0-	-96 B	-0-	648	3			N	-0-					-0-
06	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
07	620	N	277	-0-	-343 B	-0-	277	3			N	-0-					-0-
08	651	N	538	-0-	-113 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	250	-0-	-410 B	-0-	250	3			N	-0-					-0-
*10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	364	-0-	-163 B	-0-	364	3			N	-0-					-0-
06	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-
07	496	N	156	-0-	-340 B	-0-	156	3			N	-0-					-0-
08	372	N	219	-0-	-153 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	188	-0-	-232 B	-0-	188	3			N	-0-					-0-
*10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	629	-0-	-53 B	-0-	629	3			N	-0-					-0-
06	630	N	543	-0-	-87 B	-0-	543	3			N	-0-					-0-
07	651	N	515	-0-	-136 B	-0-	515	3			N	-0-					-0-
08	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	299	-0-	-241 B	-0-	299	3			N	-0-					-0-
10	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
06	1830	N	1775	-0-	-55 B	-0-	1775	3			N	-0-					-0-
07	1848	N	1026	-0-	-822 B	-0-	1026	3			N	-0-					-0-
08	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1001	-0-	-769 B	-0-	1001	3			N	-0-					-0-
*10	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-
06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
07	682	N	648	-0-	-34 B	-0-	648	3			N	-0-					-0-
08	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	367	-0-	-323 B	-0-	367	3			N	-0-					-0-
10	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
06	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
07	1457	N	1336	-0-	-121 B	-0-	1336	3			N	-0-					-0-
08	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	744	-0-	-636 B	-0-	744	3			N	-0-					-0-
10	1333	N	1201	-0-	-132 B	-0-	1201	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
06	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
07	1798	N	1123	-0-	-675 B	-0-	1123	3			N	-0-					-0-
08	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	896	-0-	-874 B	-0-	896	3			N	-0-					-0-
*10	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
06	750	N	713	-0-	-37 B	-0-	713	3			N	-0-					-0-
07	744	N	522	-0-	-222 B	-0-	522	3			N	-0-					-0-
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	495	-0-	-225 B	-0-	495	3			N	-0-					-0-
*10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	217	N	100	-0-	-117 B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	64	-0-	-116 B	-0-	64	3			N	-0-					-0-
10	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
06	2072	N	2504	-0-	432 B	432	2504	3			N	-0-					-0-
07	2080		2229	-0-	149 B	581	2229	3			N	-0-					-0-
08	1699		2613	-0-	914 B	1495	2613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1495																	
09	2482		1003	-0-	-1479 B	16	1003	3			N	-0-					-0-
10	1765	N	1011	-0-	-754 B	-0-	1011	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
06	600	N	529	-0-	-71 B	-0-	529	3			N	-0-					-0-
07	620	N	240	-0-	-380 B	-0-	240	3			N	-0-					-0-
08	651	N	591	-0-	-60 B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	354	-0-	-186 B	-0-	354	3			N	-0-					-0-
*10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	762	-0-	-44 B	-0-	762	3			N	-0-					-0-
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
07	806	N	563	-0-	-243 B	-0-	563	3			N	-0-					-0-
08	775	N	770	-0-	-5 B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	293	-0-	-487 B	-0-	293	3			N	-0-					-0-
*10	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	80	-0-	-280 B	-0-	80	3			N	-0-					-0-
*10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
06	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
07	434	N	271	-0-	-163 B	-0-	271	3			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	235	-0-	-185 B	-0-	235	3			N	-0-					-0-
*10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-
07	589	N	226	-0-	-363 B	-0-	226	3			N	-0-					-0-
08	713	N	365	-0-	-348 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	265	-0-	-305 B	-0-	265	3			N	-0-					-0-
*10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
07	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
08	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					-0-
10	372	N	182	-0-	-190 B	-0-	182	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1568	-0-	-44 B	-0-	1568	3			N	-0-					-0-
06	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
07	1581	N	1021	-0-	-560 B	-0-	1021	3			N	-0-					-0-
08	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	815	-0-	-685 B	-0-	815	3			N	-0-					-0-
*10	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
07	403	N	144	-0-	-259 B	-0-	144	3			N	-0-					-0-
08	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	161	-0-	-229 B	-0-	161	3			N	-0-					-0-
*10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
07	496	N	212	-0-	-284 B	-0-	212	3			N	-0-					-0-
08	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	291	-0-	-129 B	-0-	291	3			N	-0-					-0-
*10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
06	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
07	558	N	322	-0-	-236 B	-0-	322	3			N	-0-					-0-
08	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	398	-0-	-142 B	-0-	398	3			N	-0-					-0-
*10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
06	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
07	403	N	132	-0-	-271 B	-0-	132	3			N	-0-					-0-
08	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	241	-0-	-119 B	-0-	241	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
06	360	N	316	-0-	-44 B	-0-	316	3			N	-0-					-0-
07	372	N	158	-0-	-214 B	-0-	158	3			N	-0-					-0-
08	403	N	211	-0-	-192 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	242	-0-	-88 B	-0-	242	3			N	-0-					-0-
*10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
06	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
07	589	N	463	-0-	-126 B	-0-	463	3			N	-0-					-0-
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	272	-0-	-268 B	-0-	272	3			N	-0-					-0-
*10	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
06	1440	N	1378	-0-	-62 B	-0-	1378	3			N	-0-					-0-
07	1457	N	1348	-0-	-109 B	-0-	1348	3			N	-0-					-0-
08	1457	N	1420	-0-	-37 B	-0-	1420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	752	-0-	-628 B	-0-	752	3			N	-0-					-0-
10	1333	N	1034	-0-	-299 B	-0-	1034	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
07	279	N	112	-0-	-167 B	-0-	112	3			N	-0-					-0-
08	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	157	-0-	-83 B	-0-	157	3			N	-0-					-0-
*10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1030	-0-	-86 B	-0-	1030	3			N	-0-					-0-
06	1050	N	1025	-0-	-25 B	-0-	1025	3			N	-0-					-0-
07	1085	N	929	-0-	-156 B	-0-	929	3			N	-0-					-0-
08	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	590	-0-	-430 B	-0-	590	3			N	-0-					-0-
*10	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
06	960	N	950	-0-	-10 B	-0-	950	3			N	-0-					-0-
07	961	N	808	-0-	-153 B	-0-	808	3			N	-0-					-0-
08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	366	-0-	-594 B	-0-	366	3			N	-0-					-0-
10	806	N	533	-0-	-273 B	-0-	533	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1617	-0-	-88	B	-0-	1617	3			N	-0-					-0-
06	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
07	1674	N	1168	-0-	-506	B	-0-	1168	3			N	-0-					-0-
08	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	924	-0-	-726	B	-0-	924	3			N	-0-					-0-
*10	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	279	N	88	-0-	-191	B	-0-	88	3			N	-0-					-0-
08	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	136	-0-	-134	B	-0-	136	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
06	720	N	504	-0-	-216	B	-0-	504	3			N	-0-					-0-
07	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
08	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	444	-0-	-66	B	-0-	444	3			N	-0-					-0-
10	1023	N	160	-0-	-863	B	-0-	160	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
08	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
*10	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
06	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
07	1333	N	829	-0-	-504	B	-0-	829	3			N	-0-					-0-
08	1412	N	1238	-0-	-174	B	-0-	1238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	605	-0-	-715	B	-0-	605	3			N	-0-					-0-
*10	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
07	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
08	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
10	62	N	42	-0-	-20	B	-0-	42	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1793	-0-	-5	B	-0-	1793	3			N	-0-					-0-
06	1680	N	1675	-0-	-5	B	-0-	1675	3			N	-0-					-0-
07	1767	N	603	-0-	-1164	B	-0-	603	3			N	-0-					-0-
08	1510	N	1506	-0-	-4	B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1085	-0-	-595	B	-0-	1085	3			N	-0-					-0-
*10	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
06	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-
07	434	N	300	-0-	-134	B	-0-	300	3			N	-0-					-0-
08	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	221	-0-	-199	B	-0-	221	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1941	N	1941	-0-	-0-	B	-0-	1941	3			N	-0-					-0-
06	1855	N	1840	-0-	-15	B	-0-	1840	3			N	-0-					-0-
07	1838	N	1740	-0-	-98	B	-0-	1740	3			N	-0-					-0-
08	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	966	-0-	-864	B	-0-	966	3			N	-0-					-0-
10	1645	N	1309	-0-	-336	B	-0-	1309	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-
06	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
07	1716	N	1680	-0-	-36	B	-0-	1680	3			N	-0-					-0-
08	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1241	-0-	-739	B	-0-	1241	3			N	-0-					-0-
10	1652	N	1526	-0-	-126	B	-0-	1526	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
07	372	N	233	-0-	-139	B	-0-	233	3			N	-0-					-0-
08	403	N	343	-0-	-60	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	167	-0-	-193	B	-0-	167	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
06	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
07	341	N	199	-0-	-142 B	-0-	199	3			N	-0-					-0-
08	372	N	208	-0-	-164 B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	237	-0-	-123 B	-0-	237	3			N	-0-					-0-
*10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
06	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
07	1581	N	1277	-0-	-304 B	-0-	1277	3			N	-0-					-0-
08	1488	N	1301	-0-	-187 B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	785	-0-	-595 B	-0-	785	3			N	-0-					-0-
10	1271	N	1002	-0-	-269 B	-0-	1002	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	685	-0-	-214 B	-0-	685	3			N	-0-					-0-
06	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
07	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
08	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
07	155	N	82	-0-	-73 B	-0-	82	3			N	-0-					-0-
08	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-
10	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	341	N	227	-0-	-114 B	-0-	227	3			N	-0-					-0-
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	168	-0-	-222 B	-0-	168	3			N	-0-					-0-
*10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
06	660	N	654	-0-	-6	B	-0-	654	3			N	-0-					-0-
07	682	N	499	-0-	-183	B	-0-	499	3			N	-0-					-0-
08	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	358	-0-	-302	B	-0-	358	3			N	-0-					-0-
*10	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->		-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->		-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

05	1300 N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
06	1260 N	1191	-0-	-69 B	-0-	1191	3			N	-0-					-0-
07	1271 N	938	-0-	-333 B	-0-	938	3			N	-0-					-0-
08	1341 N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-													
09	1200 N	705	-0-	-495 B	-0-	705	3			N	-0-					-0-
10	930 N	665	-0-	-265 B	-0-	665	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

05	775 N	720	-0-	-55 B	-0-	720	3			N	-0-					-0-
06	750 N	712	-0-	-38 B	-0-	712	3			N	-0-					-0-
07	775 N	702	-0-	-73 B	-0-	702	3			N	-0-					-0-
08	746 N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-													
09	720 N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
*10	732 N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

05	747 N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
06	747 N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
07	808 N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
08	856 N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-													
09	750 N	385	-0-	-365 B	-0-	385	3			N	-0-					-0-
*10	898 N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->		-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
06	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
07	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
08	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	469	-0-	-71	B	-0-	469	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1102	-0-	-169	B	-0-	1102	3			N	-0-					-0-
06	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
07	1085	N	1038	-0-	-47	B	-0-	1038	3			N	-0-					-0-
08	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	660	-0-	-570	B	-0-	660	3			N	-0-					-0-
*10	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
06	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
07	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
08	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
06	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
07	1333	N	1023	-0-	-310	B	-0-	1023	3			N	-0-					-0-
08	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	718	-0-	-572	B	-0-	718	3			N	-0-					-0-
*10	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

05	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
07	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
08	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
*10	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
08	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
10	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
06	1140	N	1119	-0-	-21	B	-0-	1119	3			N	-0-					-0-
07	1147	N	937	-0-	-210	B	-0-	937	3			N	-0-					-0-
08	1178	N	935	-0-	-243	B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	616	-0-	-494	B	-0-	616	3			N	-0-					-0-
10	930	N	876	-0-	-54	B	-0-	876	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	770	-0-	-5	B	-0-	770	3			N	-0-					-0-
06	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
07	775	N	564	-0-	-211	B	-0-	564	3			N	-0-					-0-
08	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	485	-0-	-235	B	-0-	485	3			N	-0-					-0-
*10	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
06	600	N	574	-0-	-26	B	-0-	574	3			N	-0-					-0-
07	589	N	494	-0-	-95	B	-0-	494	3			N	-0-					-0-
08	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	455	-0-	-115	B	-0-	455	3			N	-0-					-0-
*10	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
06	2004	N	2004	-0-	-0-	B	-0-	2004	3			N	-0-					-0-
07	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
08	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1153	-0-	-377	B	-0-	1153	3			N	-0-					-0-
10	1552	N	1409	-0-	-143	B	-0-	1409	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	842	-0-	-26	B	-0-	842	3			N	-0-					-0-
06	810	N	777	-0-	-33	B	-0-	777	3			N	-0-					-0-
07	837	N	788	-0-	-49	B	-0-	788	3			N	-0-					-0-
08	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	337	-0-	-443	B	-0-	337	3			N	-0-					-0-
10	775	N	401	-0-	-374	B	-0-	401	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	147	-0-	-33	B	-0-	147	3			N	-0-					-0-
*10	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
06	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
07	434	N	256	-0-	-178 B	-0-	256	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	249	-0-	-171 B	-0-	249	3			N	-0-					-0-
*10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1429	-0-	-28 B	-0-	1429	3			N	-0-					-0-
06	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
07	1457	N	971	-0-	-486 B	-0-	971	3			N	-0-					-0-
08	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	836	-0-	-574 B	-0-	836	3			N	-0-					-0-
*10	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	620	N	228	-0-	-392 B	-0-	228	3			N	-0-					-0-
08	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	470	-0-	-190 B	-0-	470	3			N	-0-					-0-
*10	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
06	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
07	558	N	221	-0-	-337 B	-0-	221	3			N	-0-					-0-
08	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	348	-0-	-282 B	-0-	348	3			N	-0-					-0-
*10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
06	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-
07	806	N	731	-0-	-75 B	-0-	731	3			N	-0-					-0-
08	806	N	731	-0-	-75 B	-0-	731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	426	-0-	-354 B	-0-	426	3			N	-0-					-0-
10	744	N	529	-0-	-215 B	-0-	529	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	465	N	389	-0-	-76 B	-0-	389	3			N	-0-					-0-
08	465	N	394	-0-	-71 B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	241	-0-	-179 B	-0-	241	3			N	-0-					-0-
10	403	N	326	-0-	-77 B	-0-	326	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	805	-0-	-32	B	-0-	805	3			N	-0-					-0-
06	780	N	776	-0-	-4	B	-0-	776	3			N	-0-					-0-
07	806	N	655	-0-	-151	B	-0-	655	3			N	-0-					-0-
08	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	449	-0-	-331	B	-0-	449	3			N	-0-					-0-
10	651	N	644	-0-	-7	B	-0-	644	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	142	-0-	-44	B	-0-	142	3			N	-0-					-0-
06	180	N	147	-0-	-33	B	-0-	147	3			N	-0-					-0-
07	186	N	136	-0-	-50	B	-0-	136	3			N	-0-					-0-
08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	85	-0-	-65	B	-0-	85	3			N	-0-					-0-
10	124	N	85	-0-	-39	B	-0-	85	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
06	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
07	1364	N	1181	-0-	-183	B	-0-	1181	3			N	-0-					-0-
08	1302	N	1197	-0-	-105	B	-0-	1197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	903	-0-	-297	B	-0-	903	3			N	-0-					-0-
10	1178	N	1059	-0-	-119	B	-0-	1059	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1125	-0-	-22	B	-0-	1125	3			N	-0-					-0-
06	1110	N	1049	-0-	-61	B	-0-	1049	3			N	-0-					-0-
07	1147	N	1057	-0-	-90	B	-0-	1057	3			N	-0-					-0-
08	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	586	-0-	-464	B	-0-	586	3			N	-0-					-0-
10	1054	N	927	-0-	-127	B	-0-	927	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	146	-0-	-474	B	-0-	146	3			N	-0-					-0-
06	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
07	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
08	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	531	-0-	-69	B	-0-	531	3			N	-0-					-0-
*10	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
06	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
10	31	N	14	-0-	-17	B	-0-	14	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

05	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
06	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
07	1457	N	460	-0-	-997	B	-0-	460	3			N	-0-					-0-
08	1480	N	1076	-0-	-404	B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	554	-0-	-406	B	-0-	554	3			N	-0-					-0-
*10	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

05	589	N	518	-0-	-71	B	-0-	518	3			N	-0-					-0-
06	570	N	510	-0-	-60	B	-0-	510	3			N	-0-					-0-
07	558	N	178	-0-	-380	B	-0-	178	3			N	-0-					-0-
08	527	N	393	-0-	-134	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	286	-0-	-224	B	-0-	286	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

05	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
06	330	N	309	-0-	-21	B	-0-	309	3			N	-0-					-0-
07	310	N	103	-0-	-207	B	-0-	103	3			N	-0-					-0-
08	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	203	-0-	-97	B	-0-	203	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

05	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-
06	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-
07	496	N	389	-0-	-107	B	-0-	389	3			N	-0-					-0-
08	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	404	-0-	-76	B	-0-	404	3			N	-0-					-0-
*10	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

05	403	N	378	-0-	-25	B	-0-	378	3			N	-0-					-0-
06	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
07	434	N	375	-0-	-59	B	-0-	375	3			N	-0-					-0-
08	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	372	-0-	-18	B	-0-	372	3			N	-0-					-0-
*10	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
07	899	N	398	-0-	-501 B	-0-	398	3			N	-0-					-0-
08	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	597	-0-	-243 B	-0-	597	3			N	-0-					-0-
*10	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	390	N	298	-0-	-92 B	-0-	298	3			N	-0-					-0-
07	310	N	110	-0-	-200 B	-0-	110	3			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	234	-0-	-66 B	-0-	234	3			N	-0-					-0-
*10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
06	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-
07	589	N	164	-0-	-425 B	-0-	164	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	223	-0-	-287 B	-0-	223	3			N	-0-					-0-
*10	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
06	1230	N	1112	-0-	-118 B	-0-	1112	3			N	-0-					-0-
07	1302	N	791	-0-	-511 B	-0-	791	3			N	-0-					-0-
08	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	518	-0-	-592 B	-0-	518	3			N	-0-					-0-
*10	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
06	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
07	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
08	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	333	-0-	-57 B	-0-	333	3			N	-0-					-0-
*10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	52					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	52					N	-0-					-0-
07	52	N	-0-	-0-	-52 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
*10	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
06	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
07	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
08	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
07	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
08	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
10	8	N	NO RPT	-0-	-8	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

05	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
06	12	N	6	-0-	-6 B	-0-	6	2			N	-0-					-0-
07	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

05	512	N	322	-0-	-190 B	-0-	322	2			N	-0-					-0-
06	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	258	-0-	-72 B	-0-	258	2			N	-0-					-0-
*10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

05	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-
06	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
10	558	N	508	-0-	-50 B	-0-	508	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

05	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
06	330	N	125	-0-	-205 B	-0-	125	2			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
*10	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

05	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
06	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
07	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
08	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
*10	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
06	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
07	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
08	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*10	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
07	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
07	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
08	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*10	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
06	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
08	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*10	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
06	475	N	-0-	-0-	-475	B	-0-					N	-0-					-0-
07	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
08	444	N	297	-0-	-147	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
*10	305	N	40	-0-	-265	B	-0-	40	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
06	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-
07	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
08	279	N	172	-0-	-107	B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	-0-	-0-	-261	B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
06	900	N	746	-0-	-154	B	-0-	746	3			N	-0-					-0-
07	930	N	929	-0-	-1	B	-0-	929	3			N	-0-					-0-
08	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
*10	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

05	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
06	480	N	417	-0-	-63	B	-0-	417	3			N	-0-					-0-
07	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
08	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
*10	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

05	465	N	463	-0-	-2	B	-0-	463	3			N	-0-					-0-
06	450	N	388	-0-	-62	B	-0-	388	3			N	-0-					-0-
07	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
08	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
*10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
06	240	N	152	-0-	-88	B	-0-	152	3			N	-0-					-0-
07	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
08	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	94	-0-	-56	B	-0-	94	3			N	-0-					-0-
*10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
06	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
07	744	N	625	-0-	-119	B	-0-	625	3			N	-0-					-0-
08	651	N	505	-0-	-146	B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
*10	620	N	565	-0-	-55	B	-0-	565	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*10	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*10	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	344	-0-	-307 B	-0-	344	3			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
07	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
08	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	403	-0-	-197 B	-0-	403	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
06	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
07	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	353	-0-	-174 B	-0-	353	3			N	-0-					-0-
06	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	304	-0-	-356 B	-0-	304	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	189	-0-	-90 B	-0-	189	3			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
08	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	125	-0-	-278 B	-0-	125	3			N	-0-					-0-
06	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
08	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	28	-0-	-92 B	-0-	28	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	268	-0-	-92 B	-0-	268	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	56	-0-	-68 B	-0-	56	3			N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	177	-0-	-93 B	-0-	177	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
07	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
08	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	5	-0-	-5 B	-0-	5	3			N	-0-					-0-
10	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	169	-0-	-48 B	-0-	27	1	142	3	N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	48	1	288	3	N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	51	1	290	3	N	-0-					-0-
08	333	N	333	-0-	-0- B	-0-	51	1	282	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	239	-0-	-91 B	-0-	38	1	201	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	529	-0-	-29	B	-0-	529	3			N	-0-					-0-
06	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
07	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
08	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	615	-0-	-285	B	-0-	615	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	67	-0-	-57	B	-0-	67	3			N	-0-					-0-
06	390	N	53	-0-	-337	B	-0-	53	3			N	-0-					-0-
07	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
08	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7	B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
07	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
10	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	12	-0-	-236	B	-0-	12	3			N	-0-					-0-
06	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
08	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	331	-0-	-179	B	-0-	331	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	76	-0-	-110	B	-0-	76	3			N	-0-					-0-
06	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
07	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
08	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	327	-0-	-333	B	-0-	327	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	209	-0-	-163 B	-0-	209	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	288	-0-	-102 B	-0-	288	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	143	-0-	-291 B	-0-	143	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	631	-0-	-516 B	-0-	631	3			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
07	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
08	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1048	-0-	-62 B	-0-	1048	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	90	-0-	-344 B	-0-	90	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	372	-0-	-198 B	-0-	372	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
06	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
07	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
08	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
06	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
07	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
08	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
*10	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
06	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
07	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
08	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
*10	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
07	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
08	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
*10	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	127	-0-	-121	B	-0-	127	3			N	-0-					-0-
06	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	245	-0-	-25	B	-0-	245	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
06	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
07	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
08	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
*10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
06	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
08	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	597	-0-	-395	B	-0-	597	3			N	-0-					-0-
06	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
07	930	N	882	-0-	-48	B	-0-	882	3			N	-0-					-0-
08	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	507	-0-	-51	B	-0-	507	3			N	-0-					-0-
06	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
07	527	N	507	-0-	-20	B	-0-	507	3			N	-0-					-0-
08	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	507	-0-	-3	B	-0-	507	3			N	-0-					-0-
*10	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
06	600	N	566	-0-	-34	B	-0-	566	3			N	-0-					-0-
07	589	N	544	-0-	-45	B	-0-	544	3			N	-0-					-0-
08	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	559	-0-	-11	B	-0-	559	3			N	-0-					-0-
*10	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
06	450	N	444	-0-	-6	B	-0-	444	3			N	-0-					-0-
07	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
08	496	N	477	-0-	-19	B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
06	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
07	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
08	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
*10	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
06	270	N	141	-0-	-129 B	-0-	141	3			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
08	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*10	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

05 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

05 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	712	-0-	-404 B	-0-	712	3			N	-0-					-0-
06	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
07	1116	N	1066	-0-	-50 B	-0-	1066	3			N	-0-					-0-
08	713	N	428	-0-	-285 B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	568	-0-	-486	B	-0-	568	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
07	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
08	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	965	-0-	-205	B	-0-	965	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1876		1468	-0-	-408	B	5856	1468	3			N	-0-					-0-
06	1886		2788	-0-	902	B	6758	2788	3			N	-0-					-0-
07	1873		2279	-0-	406	B	7164	2279	3			N	-0-					-0-
08	3100	N	1097	-0-	-2003	B	5161	1097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5161																		
09	3000	N	3045	-0-	45	B	5206	3045	3			N	-0-					-0-
10	1858	N	NO RPT	-0-	-1858	B	3348					N	NO RPT					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	958	-0-	-3	B	-0-	107	1	851	3	N	-0-					212
06	995	N	995	-0-	-0-	B	-0-	120	1	875	3	N	-0-					212
07	916	N	916	-0-	-0-	B	-0-	120	1	796	3	N	-0-					212
08	1051	N	1051	-0-	-0-	B	-0-	155	1	896	3	N	-0-					212
09/01 BALANCING DATE STATUS -> -0-																		
09	1008	N	1008	-0-	-0-	B	-0-	155	1	853	3	N	-0-					212
*10	1026	N	1026	-0-	-0-	B	-0-	155	1	871	3	N	-0-					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
06	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
07	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
08	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
*10	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1866	N	1065	-0-	-801	B	-0-	1065	3			N	-0-					-0-
06	2411	N	2411	-0-	-0-	B	-0-	2411	3			N	-0-					-0-
07	1798	N	1753	-0-	-45	B	-0-	1753	3			N	-0-					-0-
08	1054	N	871	-0-	-183	B	-0-	871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2478	N	2478	-0-	-0-	B	-0-	2478	3			N	-0-					-0-
10	1745	N	NO RPT	-0-	-1745	B	-0-					N	NO RPT					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	238	-0-	-72	B	-0-	238	3			N	-0-					-0-
06	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
07	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	235	-0-	-65	B	-0-	235	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

05	527	N	327	-0-	-200 B	-0-	327	3			N	-0-					-0-
06	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
07	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
08	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	593	-0-	-67 B	-0-	593	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

05	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
06	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-
07	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
08	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					-0-
*10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

05	589	N	372	-0-	-217 B	-0-	372	3			N	-0-					-0-
06	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
07	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
08	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	506	-0-	-94 B	-0-	506	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
06	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
07	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
08	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
*10	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*10	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
07	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*10	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
06	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
07	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
08	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
*10	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
08	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*10	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	#	519	-0-	-411 B	-411	36	1	483	3	N	-0-					-0-
06	900	#	982	-0-	82 B	-329	57	1	925	3	N	-0-					-0-
07	899	N	836	-0-	-63 B	-329	53	1	783	3	N	-0-					-0-
08	527	N	533	-0-	6 B	-323	214	1	319	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -323																	
09	960	N	956	-0-	-4 B	-323	72	1	884	3	N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-323					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	451	-0-	-231 B	-0-	451	3			N	-0-					-0-
06	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
07	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
08	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	880	-0-	-20 B	-0-	880	3			N	-0-					-0-
*10	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
06	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
07	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
08	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
*10	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
06	180	N	59	-0-	-121 B	-0-	59	3			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

05	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
08	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*10	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

05	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
10	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	334	-0-	-441	-0-	334	3			N	-0-					-0-
06	660	N	512	-0-	-148	-0-	512	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	210	N	120	-0-	-90	-0-	120	3			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
06	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
07	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	720	N	393	-0-	-327	-0-	393	3			N	-0-					-0-
10	744	N	579	-0-	-165	-0-	579	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
07	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	330	N	157	-0-	-173	-0-	157	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
06	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
09	480	N	221	-0-	-259	-0-	221	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	434	N	303	-0-	-131	-0-	303	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	330	N	175	-0-	-155	-0-	175	3			N	-0-					-0-
*10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
06	960	N	831	-0-	-129	-0-	831	3			N	-0-					-0-
07	961	N	765	-0-	-196	-0-	765	3			N	-0-					-0-
08	961	N	851	-0-	-110	-0-	851	3			N	-0-					-0-
09	840	N	679	-0-	-161	-0-	679	3			N	-0-					-0-
*10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	91	-0-	-89	-0-	91	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	941	-0-	-113	-0-	941	3			N	-0-					-0-
06	1020	N	912	-0-	-108	-0-	912	3			N	-0-					-0-
07	1023	N	892	-0-	-131	-0-	892	3			N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
09	900	N	496	-0-	-404	-0-	496	3			N	-0-					-0-
*10	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	360	N	188	-0-	-172	-0-	188	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
06	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
07	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	179	-0-	-151	-0-	179	3			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
07	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	300	N	159	-0-	-141	-0-	159	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
09	570	N	279	-0-	-291	-0-	279	3			N	-0-					-0-
*10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	210	N	117	-0-	-93	-0-	117	3			N	-0-					-0-
10	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
06	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
08	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
09	510	N	294	-0-	-216	-0-	294	3			N	-0-					-0-
10	527	N	411	-0-	-116	-0-	411	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
07	372	N	242	-0-	-130	-0-	242	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	162	-0-	-168	-0-	162	3			N	-0-					-0-
*10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

*11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

05	217	N	185	-0-	-32	-0-	185	3			N	-0-					357
06	210	N	165	-0-	-45	-0-	165	3			N	-0-					357
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					357
08	186	N	116	-0-	-70	-0-	116	3			N	-0-					357
09	180	N	90	-0-	-90	-0-	90	3			N	-0-					357
*10	124	N	78	-0-	-46	-0-	78	3			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

05	93	N	74	-0-	-19	-0-	74	3			N	-0-					49
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					49
07	93	N	33	-0-	-60	-0-	33	3			N	-0-					49
08	62	N	17	-0-	-45	-0-	17	3			N	-0-					49
09	60	N	22	-0-	-38	-0-	22	3			N	-0-					49
*10	31	N	23	-0-	-8	-0-	23	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

05	186	N	131	-0-	-55	-0-	131	3			N	-0-					77
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					77
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					77
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					77
09	150	N	103	-0-	-47	-0-	103	3			N	-0-					77
*10	124	N	89	-0-	-35	-0-	89	3			N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

05	341	N	296	-0-	-45	-0-	117	1	179	3	N	-0-					144
06	330	N	269	-0-	-61	-0-	114	1	155	3	N	-0-					144
07	310	N	237	-0-	-73	-0-	114	1	123	3	N	-0-					144
08	310	N	283	-0-	-27	-0-	150	1	133	3	N	-0-					144
09	280	N	280	-0-	-0-	-0-	150	1	130	3	N	-0-					144
*10	293	N	293	-0-	-0-	-0-	150	1	143	3	N	-0-					144

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

05	9	N	3	-0-	-6	-0-	3	3			N	-0-					129
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

05	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-
06	690	N	499	-0-	-191	-0-	499	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	527	-0-	-31	-0-	120	1	407	3	N	-0-			115
06	540	N	503	-0-	-37	-0-	117	1	386	3	N	-0-			115
07	558	N	519	-0-	-39	-0-	117	1	402	3	N	-0-			115
08	553	N	553	-0-	-0-	-0-	155	1	398	3	N	-0-			115
09	538	N	538	-0-	-0-	-0-	155	1	383	3	N	-0-			115
*10	546	N	546	-0-	-0-	-0-	155	1	391	3	N	-0-			115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-			-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-			-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-			-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-			-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-			-0-
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-			-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	192	-0-	-56	-0-	192	3			N	-0-			-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-			-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-			-0-
09	270	N	259	-0-	-11	-0-	259	3			N	-0-			-0-
*10	279	N	263	-0-	-16	-0-	263	3			N	-0-			-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-			-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-			-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-			-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-			-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-			-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-			-0-
*10	82	N	82	-0-	-0-	-0-	82	3			N	-0-			-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
*10	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	360	N	225	-0-	-135	-0-	225	3			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					155
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					155
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					155
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					155
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					155
*10	93	N	89	-0-	-4	-0-	89	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					354
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
07	0	N	-0-	-0-	-0-	-0-					N	-0-					354
08	2	N	-0-	-0-	-2	-0-					N	-0-					354
09	1	N	-0-	-0-	-1	-0-					N	-0-					354
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	493	-0-	-34	-0-	117	1	376	3	N	-0-					206
06	510	N	437	-0-	-73	-0-	113	1	324	3	N	-0-					206
07	496	N	269	-0-	-227	-0-	113	1	156	3	N	-0-					206
08	496	N	322	-0-	-174	-0-	100	1	222	3	N	-0-					206
09	450	N	367	-0-	-83	-0-	125	1	242	3	N	-0-					206
*10	303	N	303	-0-	-0-	-0-	100	1	203	3	N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					20
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					20
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					20
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					20
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					20
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	485	-0-	-11	-0-	120	1	365	3	N	-0-					29
06	510	N	482	-0-	-28	-0-	120	1	362	3	N	-0-					29
07	558	N	446	-0-	-112	-0-	120	1	326	3	N	-0-					29
08	539	N	539	-0-	-0-	-0-	155	1	384	3	N	-0-					29
09	547	N	547	-0-	-0-	-0-	155	1	392	3	N	-0-					29
*10	565	N	565	-0-	-0-	-0-	155	1	410	3	N	-0-					29

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	279	-0-	-124	-0-	99	1	180	3	N	-0-					191
06	330	N	252	-0-	-78	-0-	87	1	165	3	N	-0-					191
07	227	N	227	-0-	-0-	-0-	87	1	140	3	N	-0-					191
08	291	N	291	-0-	-0-	-0-	115	1	176	3	N	-0-					191
09	299	N	299	-0-	-0-	-0-	125	1	174	3	N	-0-					191
*10	258	N	258	-0-	-0-	-0-	105	1	153	3	N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					99
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					99
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					99
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					99
09	120	N	73	-0-	-47	-0-	73	3			N	-0-					99
*10	93	N	68	-0-	-25	-0-	68	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	462	-0-	-96	-0-	118	1	344	3	N	-0-					441
06	480	N	472	-0-	-8	-0-	114	1	358	3	N	-0-					441
07	412	N	412	-0-	-0-	-0-	114	1	298	3	N	-0-					441
08	542	N	542	-0-	-0-	-0-	155	1	387	3	N	-0-					441
09	531	N	531	-0-	-0-	-0-	155	1	376	3	N	-0-					441
*10	569	N	569	-0-	-0-	-0-	155	1	414	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	110	1	147	3	N	-0-					37
06	270	N	251	-0-	-19	-0-	108	1	143	3	N	-0-					37
07	279	N	204	-0-	-75	-0-	108	1	96	3	N	-0-					37
08	248	N	167	-0-	-81	-0-	85	1	82	3	N	-0-					37
09	265	N	265	-0-	-0-	-0-	135	1	130	3	N	-0-					37
*10	286	N	286	-0-	-0-	-0-	140	1	146	3	N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1166	N	1166	-0-	-0-	-0-	120	1	1046	3	N	-0-					64
06	1080	N	761	-0-	-319	-0-	90	1	671	3	N	-0-					64
07	1116	N	185	-0-	-931	-0-	90	1	95	3	N	-0-					64
08	1116	N	119	-0-	-997	-0-	35	1	84	3	N	-0-					64
09	750	N	112	-0-	-638	-0-	40	1	72	3	N	-0-					64
*10	186	N	157	-0-	-29	-0-	45	1	112	3	N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
*10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					10
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					10
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					10
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					10
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					10
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					6
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					6
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					6
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					6
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					6
*10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
07	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	120	1	938	3	N	-0-					78
06	999	N	999	-0-	-0-	-0-	119	1	880	3	N	-0-					78
07	1023	N	575	-0-	-448	-0-	119	1	456	3	N	-0-					78
08	1023	N	671	-0-	-352	-0-	155	1	516	3	N	-0-					78
09	990	N	662	-0-	-328	-0-	150	1	512	3	N	-0-					78
*10	670	N	670	-0-	-0-	-0-	150	1	520	3	N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	312	-0-	-60	-0-	117	1	195	3	N	-0-			258
06	360	N	298	-0-	-62	-0-	115	1	183	3	N	-0-			258
07	341	N	274	-0-	-67	-0-	115	1	159	3	N	-0-			258
08	331	N	331	-0-	-0-	-0-	150	1	181	3	N	-0-			258
09	327	N	327	-0-	-0-	-0-	155	1	172	3	N	-0-			258
*10	342	N	342	-0-	-0-	-0-	155	1	187	3	N	-0-			258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

05	341	N	279	-0-	-62	-0-	120	1	159	3	N	-0-			408
06	300	N	270	-0-	-30	-0-	119	1	151	3	N	-0-			408
07	310	N	271	-0-	-39	-0-	119	1	152	3	N	-0-			408
08	305	N	305	-0-	-0-	-0-	155	1	150	3	N	-0-			408
09	300	N	300	-0-	-0-	-0-	155	1	145	3	N	-0-			408
*10	307	N	307	-0-	-0-	-0-	155	1	152	3	N	-0-			408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

05	155	N	124	-0-	-31	-0-	124	3			N	-0-			130
06	120	N	107	-0-	-13	-0-	107	3			N	-0-			130
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-			130
08	124	N	106	-0-	-18	-0-	106	3			N	-0-			130
09	120	N	102	-0-	-18	-0-	102	3			N	-0-			130
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-			130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

05	155	N	124	-0-	-31	-0-	42	1	82	3	N	-0-			10
06	164	N	164	-0-	-0-	-0-	60	1	104	3	N	-0-			10
07	117	N	117	-0-	-0-	-0-	60	1	57	3	N	-0-			10
08	124	N	47	-0-	-77	-0-	21	1	26	3	N	-0-			10
09	150	N	45	-0-	-105	-0-	21	1	24	3	N	-0-			10
*10	124	N	80	-0-	-44	-0-	36	1	44	3	N	-0-			10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

05	93	N	92	-0-	-1	-0-	92	3			N	-0-			27
06	90	N	82	-0-	-8	-0-	82	3			N	-0-			27
07	62	N	58	-0-	-4	-0-	58	3			N	-0-			27
08	93	N	90	-0-	-3	-0-	90	3			N	-0-			27
09	90	N	80	-0-	-10	-0-	80	3			N	-0-			27
*10	70	N	70	-0-	-0-	-0-	70	3			N	-0-			27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

05	1209	N	1142	-0-	-67	-0-	120	1	1022	3	N	-0-			298
06	1140	N	1096	-0-	-44	-0-	120	1	976	3	N	-0-			298
07	1209	N	1142	-0-	-67	-0-	120	1	1022	3	N	-0-			298
08	1165	N	1165	-0-	-0-	-0-	155	1	1010	3	N	-0-			298
09	1139	N	1139	-0-	-0-	-0-	155	1	984	3	N	-0-			298
*10	1178	N	1178	-0-	-0-	-0-	155	1	1023	3	N	-0-			298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

05	186	N	174	-0-	-12	-0-	174	3			N	-0-			-0-
06	180	N	136	-0-	-44	-0-	136	3			N	-0-			-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-			-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-			-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
*10	186	N	167	-0-	-19	-0-	167	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					162
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					162
07	527	N	505	-0-	-22	-0-	505	3			N	-0-					162
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					162
09	540	N	509	-0-	-31	-0-	509	3			N	-0-					162
*10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	9	-0-	-53	-0-	3	1	6	3	N	-0-					118
06	150	N	15	-0-	-135	-0-	5	1	10	3	N	-0-					118
07	186	N	17	-0-	-169	-0-	5	1	12	3	N	-0-					118
08	21	N	21	-0-	-0-	-0-	5	1	16	3	N	-0-					118
09	30	N	17	-0-	-13	-0-	5	1	12	3	N	-0-					118
*10	56	N	56	-0-	-0-	-0-	15	1	41	3	N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					179
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					179
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					179
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					179
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					179
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
*10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					173
06	150	N	114	-0-	-36	-0-	114	3			N	-0-					173
07	155	N	13	-0-	-142	-0-	13	3			N	-0-					173
08	155	N	13	-0-	-142	-0-	13	3			N	-0-					173
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					173
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					173

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	259	-0-	-51	-0-	119	1	140	3	N	-0-					436
06	312	N	312	-0-	-0-	-0-	117	1	195	3	N	-0-					436
07	310	N	261	-0-	-49	-0-	117	1	144	3	N	-0-					436
08	289	N	289	-0-	-0-	-0-	155	1	134	3	N	-0-					436
09	300	N	280	-0-	-20	-0-	155	1	125	3	N	-0-					436
*10	272	N	272	-0-	-0-	-0-	155	1	117	3	N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					150
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					150
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					150
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					150
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					150
*10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					56
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					56
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					56
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					56
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					56
*10	62	N	-0-	-0-	-62	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					7
06	8	N	6	-0-	-2	-0-	6	3			N	-0-					7
07	6	N	1	-0-	-5	-0-	1	3			N	-0-					7
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					7
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					7
*10	1	N	-0-	-0-	-1	-0-					N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	120	1	37	3	N	-0-					28
06	180	N	143	-0-	-37	-0-	110	1	33	3	N	-0-					28
07	186	N	142	-0-	-44	-0-	110	1	32	3	N	-0-					28
08	193	N	193	-0-	-0-	-0-	155	1	38	3	N	-0-					28
09	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-					28
*10	194	N	194	-0-	-0-	-0-	155	1	39	3	N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	301	-0-	-40	-0-	111	1	190	3	N	-0-					149
06	330	N	270	-0-	-60	-0-	100	1	170	3	N	-0-					149
07	341	N	254	-0-	-87	-0-	100	1	154	3	N	-0-					149
08	310	N	301	-0-	-9	-0-	140	1	161	3	N	-0-					149
09	293	N	293	-0-	-0-	-0-	135	1	158	3	N	-0-					149
*10	254	N	254	-0-	-0-	-0-	115	1	139	3	N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
*10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					30
06	210	N	124	-0-	-86	-0-	124	3			N	-0-					30
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					30
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					30
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					30
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
*10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-
06	420	N	301	-0-	-119	-0-	301	3			N	-0-					-0-
07	403	N	266	-0-	-137	-0-	266	3			N	-0-					-0-
08	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
09	300	N	225	-0-	-75	-0-	225	3			N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*10	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					64
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					64
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					64
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					64
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					64
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

05	310	N	207	-0-	-103	-0-	207	3			N	-0-					70
06	300	N	180	-0-	-120	-0-	180	3			N	-0-					70
07	248	N	132	-0-	-116	-0-	132	3			N	-0-					70
08	217	N	179	-0-	-38	-0-	179	3			N	-0-					70
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					70
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

05	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*10	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	1650	N	830	-0-	-820	-0-	830	3			N	-0-					-0-
07	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
08	1333	N	881	-0-	-452	-0-	881	3			N	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	300	N	204	-0-	-96	-0-	204	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. //CONT.// 888033
KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	810	N	394	-0-	-416	-0-	394	3			N	-0-					-0-
07	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
08	589	N	506	-0-	-83	-0-	506	3			N	-0-					-0-
09	390	N	246	-0-	-144	-0-	246	3			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

05	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

05	930	N	921	-0-	-9	B	-0-	918	2	3 9	N	3					23
06	900	N	857	-0-	-43	B	-0-	856	2	1 9	N	1					24
07	930	N	899	-0-	-31	B	-0-	897	2	2 9	N	2					26
08	930	N	897	-0-	-33	B	-0-	897	2		N	-0-					26
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	845	-0-	-25	B	-0-	845	2		N	-0-					26
10	899	N	NO RPT	-0-	-899	B	-0-				N	NO RPT					26

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL (MORROW-GAS) //CONT.// 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					1
06	330	N	145	-0-	-185	-0-	145	2			N	-0-					1
07	341	N	-0-	-0-	-341	-0-					N	-0-					1
08	279	N	32	-0-	-247	-0-	32	2			N	-0-					1
*09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1586	X	997	-0-	-589	-0-	337	1	660	2	N	-0-					82
06	500	N	500	-0-	-0-	-0-	183	1	317	2	N	-0-					82
07	1250	N	1250	-0-	-0-	-0-	298	1	952	2	N	-0-					82
08	1173	N	1173	-0-	-0-	-0-	301	1	872	2	N	-0-					82
09	1244	N	1244	-0-	-0-	-0-	318	1	926	2	N	-0-					82
*10	1504	N	1504	-0-	-0-	-0-	290	1	1214	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2085	N	2085	-0-	-0-	-0-	2083	3	2	9	N	2					27
06	1939	N	1939	-0-	-0-	-0-	1931	3	8	9	N	7					34
07	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					34
08	2046	N	2000	-0-	-46	-0-	2000	3			N	-0-					34
09	1950	N	1870	-0-	-80	-0-	1869	3	1	9	N	1					35
10	2046	N	1922	-0-	-124	-0-	1922	3			N	-0-					35

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					82
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					82
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					82
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					82
*09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					82
10	620	N	615	-0-	-5	-0-	615	3			N	-0-					82

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3537	-0-	-524	-0-	3537	2			N	-0-					-0-
06	3930	X	3639	-0-	-291	-0-	3639	2			N	-0-					-0-
07	4061	X	3639	-0-	-422	-0-	3639	2			N	-0-					-0-
08	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
09	3630	X	3486	-0-	-144	-0-	3486	2			N	-0-					-0-
10	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
06	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
07	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
08	2790	X	2737	-0-	-53	-0-	2737	2			N	-0-					-0-
*09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	1051	-0-	-127	-0-	62	1	989	2	N	-0-					52
06	960	N	929	-0-	-31	-0-	60	1	869	2	N	-0-					52
07	1178	N	747	-0-	-431	-0-	50	1	697	2	N	-0-					52
08	1272	N	1272	-0-	-0-	-0-	60	1	1209	2	N	3	3	8			52
							3	9									
09	930	N	761	-0-	-169	-0-	54	1	707	2	N	-0-					52
*10	880	N	880	-0-	-0-	-0-	50	1	830	2	N	-0-					52

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

05	1457	N	1339	-0-	-118	-0-	62	1	1258	2	N	17					174
							19	9									
06	1350	N	1106	-0-	-244	-0-	40	1	1049	2	N	15					189
							17	9									
07	1395	N	1357	-0-	-38	-0-	50	1	1295	2	N	11					200
							12	9									
08	1352	N	1352	-0-	-0-	-0-	62	1	1262	2	N	25					225
							28	9									
09	1227	N	1227	-0-	-0-	-0-	60	1	1150	2	N	15					240
							17	9									
10	1364	N	1318	-0-	-46	-0-	62	1	1255	2	N	1	179	1			62
							1	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

05	403	X	200	-0-	-203	-0-	22	1	178	2	N	-0-					121
06	358	N	358	-0-	-0-	-0-	52	1	306	2	N	-0-					121
07	410	N	410	-0-	-0-	-0-	60	1	350	2	N	-0-					121
08	186	N	147	-0-	-39	-0-	62	1	85	2	N	-0-					121
09	360	N	69	-0-	-291	-0-	50	1	19	2	N	-0-					121
10	403	N	53	-0-	-350	-0-	40	1	13	2	N	-0-					121

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/26/2016

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	1151	-0-	-3096	-0-	1151	3			N	-0-					25
06	1560	X	719	-0-	-841	-0-	719	3			N	-0-					25
07	1083	X	1083	-0-	-0-	-0-	1083	3			N	-0-					25
08	1147	X	775	-0-	-372	-0-	775	3			N	-0-					25
09	1110	X	874	-0-	-236	-0-	874	3			N	-0-					25
10	1147	X	1011	-0-	-136	-0-	1011	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1763	-0-	-469	-0-	1763	2			N	-0-					127
06	2070	N	1400	-0-	-670	-0-	1400	2			N	-0-					127
07	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					127
08	1767	N	1716	-0-	-51	-0-	1716	2			N	-0-					127
09	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					127
*10	1786	N	1786	-0-	-0-	-0-	1769	2	17	9	N	15					142

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6458	X	6458	-0-	-0-	-0-	6458	2			N	-0-					-0-
06	5594	X	5594	-0-	-0-	-0-	5594	2			N	-0-					-0-
07	9813	X	9813	-0-	-0-	-0-	9813	2			N	-0-					-0-
08	9877	X	9877	-0-	-0-	-0-	9877	2			N	-0-					-0-
*09	9460	X	9460	-0-	-0-	-0-	9460	2			N	-0-					-0-
*10	8578	X	8578	-0-	-0-	-0-	8578	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					5
06	600	N	587	-0-	-13	-0-	587	3			N	-0-					5
07	620	N	610	-0-	-10	-0-	610	3			N	-0-					5
08	620	N	601	-0-	-19	-0-	601	3			N	-0-					5
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					5
10	620	N	589	-0-	-31	-0-	589	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

05	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

05	1116	N	956	-0-	-160	-0-	956	3			N	-0-					20
06	1140	N	804	-0-	-336	-0-	804	3			N	-0-					20
07	1054	N	813	-0-	-241	-0-	735	3	78	9	N	71					91
08	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					91
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					91
10	806	N	256	-0-	-550	-0-	246	3	10	9	N	9					100

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

05	2325	N	2235	-0-	-90	-0-	2235	3			N	-0-					146
06	2225	N	2225	-0-	-0-	-0-	2208	3	17	9	N	15					161
07	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					161
08	2414	N	2414	-0-	-0-	-0-	2369	3	45	9	N	41					202
09	2344	N	2344	-0-	-0-	-0-	2325	3	19	9	N	17	190	1			29
*10	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					29

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3230	X	3230	-0-	-0-	-0-	3230	3			N	-0-					-0-
06	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
07	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					-0-
08	4234	X	4234	-0-	-0-	-0-	4234	3			N	-0-					-0-
09	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					-0-
*10	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
06	660	N	585	-0-	-75	-0-	585	3			N	-0-					-0-
07	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
08	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

05	1147	N	1083	-0-	-64	-0-	1083	3			N	-0-					82
06	1140	N	1088	-0-	-52	-0-	1088	3			N	-0-					82
07	1147	N	1117	-0-	-30	-0-	1115	3	2	9	N	2					84
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					84
09	1080	N	1035	-0-	-45	-0-	1035	3			N	-0-					84
10	1116	N	1070	-0-	-46	-0-	1069	3	1	9	N	1	1	5			84

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

05	1116	N	934	-0-	-182	-0-	934	3			N	-0-					-0-
06	870	N	794	-0-	-76	-0-	794	3			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
08	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

05	2263	N	2114	-0-	-149	-0-	2114	3			N	-0-					-0-
06	2070	N	1964	-0-	-106	-0-	1964	3			N	-0-					-0-
07	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
08	2108	N	2081	-0-	-27	-0-	2081	3			N	-0-					-0-
09	2822	N	2822	-0-	-0-	-0-	2822	3			N	-0-					-0-
*10	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

05	1651	N	1651	-0-	-0-	-0-	52	1	1599	3	N	-0-					-0-
06	1542	N	1542	-0-	-0-	-0-	51	1	1491	3	N	-0-					-0-
07	1832	N	1832	-0-	-0-	-0-	44	1	1788	3	N	-0-					-0-
08	2235	N	2235	-0-	-0-	-0-	52	1	2183	3	N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	49	1	1986	3	N	-0-					-0-
*10	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	810	N	728	-0-	-82	-0-	728	3			N	-0-					-0-
07	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
08	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
	MORRISON, SCOTT&CONRAD, ROY -M-		WELL #: 3170		RRCID -> 196346		COMPL. DATE 06/02/2003					TOTAL DEPTH 11300			PERF.10622 - 10942		
05	1147	N	1076	-0-	-71	-0-	1076	3			N	-0-					60
06	1050	N	1049	-0-	-1	-0-	1049	3			N	-0-					60
07	1157	N	1157	-0-	-0-	-0-	1071	3	86	9	N	78					138
08	1085	N	560	-0-	-525	-0-	560	3			N	-0-					138
09	1050	N	882	-0-	-168	-0-	882	3			N	-0-					138
10	1147	N	1009	-0-	-138	-0-	1008	3	1	9	N	1	1	5			138
	CAMBRIDGE PRODUCTION, INC.		126783														
	HILL		WELL #:		RRCID -> 180055		COMPL. DATE 11/10/2000					TOTAL DEPTH 11240			PERF.11068 - 11080		
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					113
	PLUGGED AND ABANDONED_____ 02/12/2015																
	CHAPARRAL ENERGY, L.L.C.		144535														
	HOOVER		WELL #:	1	RRCID -> 172130		COMPL. DATE 02/13/1999					TOTAL DEPTH 10600			PERF.10306 - 10312		
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	MEKEEL "B"		WELL #:	3	RRCID -> 174556		COMPL. DATE 09/07/1999					TOTAL DEPTH 10650			PERF.10406 - 10416		
05	1304	N	1304	-0-	-0-	-0-	1301	2	3	9	N	3					26
06	1270	N	1270	-0-	-0-	-0-	1267	2	3	9	N	3					29
07	1273	N	1273	-0-	-0-	-0-	1266	2	7	9	N	6					35
08	1307	N	1307	-0-	-0-	-0-	1305	2	2	9	N	2					37
09	1289	N	1289	-0-	-0-	-0-	1286	2	3	9	N	3					40
10	1240	N	1037	-0-	-203	-0-	1035	2	2	9	N	2					42
	BROWNLEE		WELL #:	2	RRCID -> 182590		COMPL. DATE 04/26/2001					TOTAL DEPTH 10821			PERF.10544 - 10555		
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

05	1178	N	1165	-0-	-13	-0-	1165	2			N	-0-					90
06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					90
07	930	N	888	-0-	-42	-0-	888	2			N	-0-					90
08	1178	N	1094	-0-	-84	-0-	1094	2			N	-0-					90
09	1200	N	1085	-0-	-115	-0-	1085	2			N	-0-					90
*10	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

05	19468	X	10278	-0-	-9190	-0-	10265	2	13	9	N	12					495
06	18840	X	11733	-0-	-7107	-0-	11733	2			N	-0-					495
07	19468	X	13957	-0-	-5511	-0-	13957	2			N	-0-					495
08	13640	X	8720	-0-	-4920	-0-	8720	2			N	-0-	158	1			337
09	13200	X	12953	-0-	-247	-0-	12953	2			N	-0-					337
10	13950	X	12631	-0-	-1319	-0-	12631	2			N	-0-					337

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

05	4925	X	4925	-0-	-0-	-0-	62	1	4863	2	N	-0-					12
06	2752	X	2752	-0-	-0-	-0-	40	1	2709	2	N	3					15
							3	9									
07	3503	X	3344	-0-	-159	-0-	62	1	3282	2	N	-0-					15
08	3503	X	1091	-0-	-2412	-0-	62	1	1029	2	N	-0-					15
09	3390	X	828	-0-	-2562	-0-	60	1	768	2	N	-0-					15
10	3503	X	430	-0-	-3073	-0-	40	1	390	2	N	-0-					15

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

05	496	N	394	-0-	-102	-0-	394	2			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	974	-0-	-328	-0-	31	1	919	2	N	22			80
							24	9							
06	990	N	923	-0-	-67	-0-	30	1	893	2	N	-0-			80
07	1104	N	1104	-0-	-0-	-0-	29	1	1075	2	N	-0-			80
08	1060	N	1060	-0-	-0-	-0-	1027	2	33	9	N	30			110
09	1269	N	1269	-0-	-0-	-0-	1223	2	46	9	N	42			152
*10	1316	N	1316	-0-	-0-	-0-	31	1	1278	2	N	6			158
							7	9							

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	1344	-0-	-113	-0-	29	1	1315	2	N	-0-			10
06	1440	N	1019	-0-	-421	-0-	30	1	989	2	N	-0-			10
07	1426	N	1426	-0-	-0-	-0-	31	1	1395	2	N	-0-			10
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-			10
09	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-			10
10	1426	N	1295	-0-	-131	-0-	30	1	1265	2	N	-0-			10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	496	1	360	2	N	-0-			2
06	1151	N	1151	-0-	-0-	-0-	480	1	671	2	N	-0-			2
07	961	N	688	-0-	-273	-0-	247	1	441	2	N	-0-			2
08	868	N	644	-0-	-224	-0-	221	1	423	2	N	-0-			2
09	990	N	906	-0-	-84	-0-	450	1	456	2	N	-0-			2
*10	880	N	880	-0-	-0-	-0-	397	1	483	2	N	-0-			2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1581	N	1183	-0-	-398	-0-	31	1	1152	2	N	-0-			-0-
06	1530	N	947	-0-	-583	-0-	29	1	918	2	N	-0-			-0-
07	1543	N	1543	-0-	-0-	-0-	31	1	1512	2	N	-0-			-0-
08	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-			-0-
09	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-			-0-
10	1550	N	1530	-0-	-20	-0-	31	1	1499	2	N	-0-			-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2828	X	2828	-0-	-0-	-0-	2828	1			N	-0-					22
06	2340	X	2293	-0-	-47	-0-	2293	1			N	-0-					22
07	3114	X	3114	-0-	-0-	-0-	3114	1			N	-0-					22
08	4244	X	4244	-0-	-0-	-0-	4244	1			N	-0-					22
*09	2892	X	2892	-0-	-0-	-0-	2892	1			N	-0-					22
10	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3747	X	3747	-0-	-0-	-0-	3747	1			N	-0-					-0-
06	3157	X	3157	-0-	-0-	-0-	3157	1			N	-0-					-0-
07	4780	X	4780	-0-	-0-	-0-	4780	1			N	-0-					-0-
08	4850	X	4850	-0-	-0-	-0-	4850	1			N	-0-					-0-
*09	4604	X	4604	-0-	-0-	-0-	4604	1			N	-0-					-0-
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1995	-0-	-206	-0-	1995	1			N	-0-					-0-
06	1747	N	1747	-0-	-0-	-0-	1747	1			N	-0-					-0-
07	2199	N	2199	-0-	-0-	-0-	2199	1			N	-0-					-0-
08	2174	N	2174	-0-	-0-	-0-	2174	1			N	-0-					-0-
*09	2098	N	2098	-0-	-0-	-0-	2098	1			N	-0-					-0-
10	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

05	526 N	526	-0-	-0-	-0-	526	1		N	-0-			10
06	340 N	340	-0-	-0-	-0-	340	1		N	-0-			10
07	527 N	393	-0-	-134	-0-	393	1		N	-0-			10
08	527 N	-0-	-0-	-527	-0-				N	-0-			10
09	330 N	144	-0-	-186	-0-	144	1		N	-0-			10
10	403 N	NO RPT	-0-	-403	-0-				N	NO RPT			10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

05	2032 N	2032	-0-	-0-	-0-	2032	1		N	-0-			-0-
06	732 N	732	-0-	-0-	-0-	732	1		N	-0-			-0-
07	774 N	774	-0-	-0-	-0-	774	1		N	-0-			-0-
08	372 N	-0-	-0-	-372	-0-				N	-0-			-0-
*09	1660 N	1660	-0-	-0-	-0-	1660	1		N	-0-			-0-
10	372 N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

05	558 N	558	-0-	-0-	-0-	558	1		N	-0-			182
06	399 N	399	-0-	-0-	-0-	399	1		N	-0-			182
07	442 N	442	-0-	-0-	-0-	442	1		N	-0-			182
08	670 N	670	-0-	-0-	-0-	670	1		N	-0-			182
*09	390 N	390	-0-	-0-	-0-	390	1		N	-0-			182
10	341 N	NO RPT	-0-	-341	-0-				N	NO RPT			182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

05	4172 X	4172	-0-	-0-	-0-	4172	1		N	-0-			-0-
06	3497 X	3497	-0-	-0-	-0-	3497	1		N	-0-			-0-
07	4258 X	4258	-0-	-0-	-0-	4258	1		N	-0-			-0-
08	4244 X	4244	-0-	-0-	-0-	4244	1		N	-0-			-0-
*09	3904 X	3904	-0-	-0-	-0-	3904	1		N	-0-			-0-
10	930 X	NO RPT	-0-	-930	-0-				N	NO RPT			-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

05	2232 N	1914	-0-	-318	-0-	79	1	1835	2	N	-0-					-0-
06	510 N	263	-0-	-247	-0-	44	1	219	2	N	-0-					-0-
07	2170 N	-0-	-0-	-2170	-0-					N	-0-					-0-
08	1922 N	871	-0-	-1051	-0-	43	1	828	2	N	-0-					-0-
09	2102 N	2102	-0-	-0-	-0-	95	1	2007	2	N	-0-					-0-
*10	170 N	170	-0-	-0-	-0-	13	1	157	2	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1246	-0-	-335	-0-	1246	3			N	-0-					-0-
06	1500	N	725	-0-	-775	-0-	725	3			N	-0-					-0-
07	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
08	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
10	1426	N	1212	-0-	-214	-0-	1212	3			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					29
06	2460	N	1884	-0-	-576	-0-	1871	2	13	9	N	12					41
07	2542	N	961	-0-	-1581	-0-	961	2			N	-0-					41
08	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					41
09	1890	N	938	-0-	-952	-0-	938	2			N	-0-					41
*10	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					41

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
08	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
09	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

PARSELL (MORROW,LOWER SUB) //CONT.// 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-14857					N	-0-					119
06	14B2 EXT	-0-	-0-	-0- B	-14857					N	-0-					119
07	14B2 EXT	-0-	-0-	-0- B	-14857					N	-0-					119
08	14B2 EXT	-0-	-0-	-0- B	-14857					N	-0-					119
09	14B2 EXT	-0-	-0-	-0- B	-14857					N	-0-					119
10	14B2 EXT	-0-	-0-	-0- B	-14857					N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

05	1123 N	1123	-0-	-0-	-0-	1121	2	2	9	N	2					37
06	960 N	729	-0-	-231	-0-	728	2	1	9	N	1					38
07	892 N	892	-0-	-0-	-0-	892	2			N	-0-					38
08	1116 N	841	-0-	-275	-0-	841	2			N	-0-					38
09	720 N	599	-0-	-121	-0-	595	2	4	9	N	4					42
10	899 N	585	-0-	-314	-0-	585	2			N	-0-					42

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

05	527 N	465	-0-	-62	-0-	465	3			N	-0-					20
06	480 N	427	-0-	-53	-0-	427	3			N	-0-					20
07	496 N	442	-0-	-54	-0-	434	3	8	9	N	7					27
08	466 N	466	-0-	-0-	-0-	466	3			N	-0-					27
09	443 N	443	-0-	-0-	-0-	443	3			N	-0-					27
*10	482 N	482	-0-	-0-	-0-	460	3	22	9	N	20					47

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

05	2511 N	2511	-0-	-0-	-0-	2511	3			N	-0-					109
06	2457 N	2457	-0-	-0-	-0-	2457	3			N	-0-					109
07	2589 N	2589	-0-	-0-	-0-	2530	3	59	9	N	54					163
08	2517 N	2517	-0-	-0-	-0-	2517	3			N	-0-					163
09	2473 N	2473	-0-	-0-	-0-	2473	3			N	-0-					163
*10	2524 N	2524	-0-	-0-	-0-	2487	3	37	9	N	34	176	1			21

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

05	1395	N	1179	-0-	-216	-0-	1179	3			N	-0-					-0-
06	1350	N	1330	-0-	-20	-0-	1330	3			N	-0-					-0-
07	1395	N	1369	-0-	-26	-0-	1369	3			N	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					20
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					20
07	942	N	942	-0-	-0-	-0-	845	3	97	9	N	88					108
08	837	N	395	-0-	-442	-0-	395	3			N	-0-					108
09	720	N	571	-0-	-149	-0-	571	3			N	-0-					108
10	930	N	534	-0-	-396	-0-	462	3	72	9	N	65	65	5			108

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

05	186	N	49	-0-	-137	-0-	49	3			N	-0-					87
06	120	N	32	-0-	-88	-0-	32	3			N	-0-					87
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					87
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					87
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					87
*10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

05	988	N	988	-0-	-0-	-0-	988	3			N	-0-					185
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					185
07	578	N	578	-0-	-0-	-0-	522	3	56	9	N	51	183	1			53
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					53
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					53
*10	604	N	604	-0-	-0-	-0-	592	3	12	9	N	11					64

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/16

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

05	775	N	667	-0-	-108	-0-	667	2			N	-0-				36
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-				36
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-				36
08	682	N	467	-0-	-215	-0-	467	2			N	-0-				36
09	750	N	624	-0-	-126	-0-	624	2			N	-0-				36
*10	931	N	931	-0-	-0-	-0-	931	2			N	-0-				36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

05	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-				96
06	1716	N	1716	-0-	-0-	-0-	1698	2	18	9	N	16				112
07	1542	N	1542	-0-	-0-	-0-	1524	2	18	9	N	16				128
08	1643	N	1643	-0-	-0-	-0-	1621	2	22	9	N	20				148
*09	1598	N	1598	-0-	-0-	-0-	1585	2	13	9	N	12				160
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT				160

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

05	7980	X	7980	-0-	-0-	-0-	7933	2	47	9	N	43					233
06	7464	X	7464	-0-	-0-	-0-	7408	2	56	9	N	51	192	1			92
07	7854	X	7854	-0-	-0-	-0-	7807	2	47	9	N	43					135
08	7781	X	4108	-0-	-3673	-0-	4088	2	20	9	N	18					153
09	7530	X	4823	-0-	-2707	-0-	4795	2	28	9	N	25					178
*10	8401	X	8401	-0-	-0-	-0-	8344	2	57	9	N	52					230

BAUERSFIELD WELL #: RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2015

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1613	N	1613	-0-	-0-	-0-	283	1	1330	2	N	-0-					137
06	1110	N	700	-0-	-410	-0-	188	1	512	2	N	-0-					137
07	1178	N	31	-0-	-1147	-0-	31	1			N	-0-					137
08	1612	N	1225	-0-	-387	-0-	214	1	1011	2	N	-0-					137
09	1374	N	1374	-0-	-0-	-0-	223	1	1151	2	N	-0-					137
*10	1301	N	1301	-0-	-0-	-0-	245	1	1056	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

05	677	N	677	-0-	-0-	-0-	28	1	649	2	N	-0-					60
06	600	N	307	-0-	-293	-0-	30	1	277	2	N	-0-					60
07	682	N	31	-0-	-651	-0-	31	1			N	-0-					60
08	682	N	507	-0-	-175	-0-	507	2			N	-0-					60
09	667	N	667	-0-	-0-	-0-	667	2			N	-0-					60
*10	700	N	700	-0-	-0-	-0-	28	1	672	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

05	682	N	568	-0-	-114	-0-	567	1	1	9	N	1					161
06	177	N	177	-0-	-0-	-0-	177	1			N	-0-					161
07	620	N	221	-0-	-399	-0-	220	1	1	9	N	1					162
08	2257	N	2257	-0-	-0-	-0-	2256	1	1	9	N	1					163
09	180	N	131	-0-	-49	-0-	131	1			N	-0-	143	1			20
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					20

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

05	2948	X	2948	-0-	-0-	-0-	2930	1	18	9	N	16					63
06	2301	X	2301	-0-	-0-	-0-	2286	1	15	9	N	14					77
07	2337	X	2337	-0-	-0-	-0-	2309	1	28	9	N	25					102
08	2294	X	2153	-0-	-141	-0-	2124	1	29	9	N	26					128
09	2220	X	2066	-0-	-154	-0-	2064	1	2	9	N	2					130
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					130

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1941	N	1941	-0-	-0-	-0-	1924	1	17	9	N	15					93
06	1741	N	1741	-0-	-0-	-0-	1715	1	26	9	N	24					117
07	1806	N	1806	-0-	-0-	-0-	1781	1	25	9	N	23					140
08	3100	N	4772	-0-	1672	1672	4733	1	39	9	N	35					175
*09	3000	N	1734	-0-	-1266	406	1725	1	9	9	N	8					183
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					183

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	2			N	-0-					27
06	390	N	309	-0-	-81	-0-	309	2			N	-0-					27
07	403	N	377	-0-	-26	-0-	377	2			N	-0-					27
08	434	N	361	-0-	-73	-0-	361	2			N	-0-					27
09	373	N	373	-0-	-0-	-0-	52	2			N	-0-					27
*10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3867	X	3867	-0-	-0-	-0-	3867	3			N	-0-					73
06	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					73
07	3713	X	3713	-0-	-0-	-0-	3713	3			N	-0-					73
08	3569	X	3569	-0-	-0-	-0-	3569	3			N	-0-					73
09	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					73
*10	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					73

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					170
06	660	N	504	-0-	-156	-0-	504	3			N	-0-					170
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					170
08	682	N	652	-0-	-30	-0-	652	3			N	-0-					170
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					170
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					170

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					101
06	8	N	-0-	-0-	-8	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	165	-0-	-579	-0-	165	2			N	-0-					83
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					83
07	589	N	296	-0-	-293	-0-	296	2			N	-0-					83
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					83
*09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					83
*10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1003	-0-	-2097	12402	1003	2			Y	-0-					236
06	3000	N	611	-0-	-2389	10013	611	2			Y	-0-					236
07	3100	N	903	-0-	-2197	7816	903	2			Y	-0-					236
08	3100	N	1220	-0-	-1880	5936	1220	2			Y	-0-					236
*09	3000	N	1229	-0-	-1771	4165	1229	2			Y	-0-					236
*10	3100	N	730	-0-	-2370	1795	730	2			Y	-0-					236

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2430	-0-	-50	-0-	2430	3			N	-0-					-0-
06	2430	N	2374	-0-	-56	-0-	2374	3			N	-0-					-0-
07	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
08	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
09	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
10	2449	N	2438	-0-	-11	-0-	2438	3			N	-0-					-0-

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3305	X	3305	-0-	-0-	-0-	80	1	3225	3	N	-0-					10
06	3382	X	3382	-0-	-0-	-0-	80	1	3302	3	N	-0-					10
07	3474	X	3474	-0-	-0-	-0-	80	1	3394	3	N	-0-					10
08	3373	X	3373	-0-	-0-	-0-	80	1	3293	3	N	-0-					10
*09	3349	X	3349	-0-	-0-	-0-	80	1	3269	3	N	-0-					10
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					10

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	216	-0-	-125	-0-	216	2			N	-0-					15
06	3000	N	3659	-0-	659	659	3659	2			N	-0-					15
07	3100	N	8056	-0-	4956	5615	8056	2			N	-0-					15
08	3100	N	9749	-0-	6649	12264	9749	2			N	-0-					15
09	20496	X	8232	-0-	-12264	-0-	8232	2			N	-0-					15
*10	8060	X	8060	-0-	-0-	-0-	8060	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
08	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
09	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
10	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					25
06	480	N	387	-0-	-93	-0-	387	3			N	-0-					25
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					25
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					25
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					25
*10	580	N	580	-0-	-0-	-0-	552	3	28	9	N	25	25	5			25

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4131	R	4131	-0-	-0-	-0-	4120	2	11	9	Y	10					50
06	2877	R	2877	-0-	-0-	-0-	2871	2	6	9	Y	5					55
07	3274	R	3274	-0-	-0-	-0-	3265	2	9	9	Y	8					63
08	3379		3630	-0-	251	251	3615	2	15	9	Y	14					77
09	3270		3184	-0-	-86	165	3181	2	3	9	Y	3					80
10	3379		3319	-0-	-60	105	3310	2	9	9	Y	8	1	8			87

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	337	-0-	-283 B	-0-	337	3			N	-0-					-0-
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

05	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

05	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
06	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
07	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
08	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
09	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
*10	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

05	12	N	2	-0-	-10 B	-0-	2	3			N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

05	1488	N	205	-0-	-1283 B	-0-	205	3			N	-0-					-0-
06	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
07	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	B	-0-	1	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
06	990	N	369	-0-	-621	B	-0-	369	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
08	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
06	360	N	249	-0-	-111	B	-0-	249	3			N	-0-					-0-
07	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1196	-0-	-695	B	-0-	1196	3			N	-0-					-0-
06	1530	N	843	-0-	-687	B	-0-	843	3			N	-0-					-0-
07	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
08	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
09	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	310	-0-	-372	B	-0-	310	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
06	180	N	102	-0-	-78	B	-0-	102	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	325	-0-	-47	B	-0-	325	3			N	-0-					-0-
06	300	N	225	-0-	-75	B	-0-	225	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1343	-0-	-21	B	-0-	1343	3			N	-0-					-0-
06	1320	N	869	-0-	-451	B	-0-	869	3			N	-0-					-0-
07	1364	N	-0-	-0-	-1364	B	-0-					N	-0-					-0-
08	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
09	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	136	-0-	-205	B	-0-	136	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	921	-0-	-40	B	-0-	921	3			N	-0-					-0-
06	780	N	557	-0-	-223	B	-0-	557	3			N	-0-					-0-
07	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
08	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
09	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	203	-0-	-355	B	-0-	203	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36	B	-0-	26	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	469	-0-	-151 B	-0-	469	3			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	636	-0-	-604 B	-0-	636	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
07	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	4	-0-	-120 B	-0-	4	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
06	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-
07	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*10	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
06	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
09	8	N	6	-0-	-2 B	-0-	6	3			N	-0-					-0-
10	9	N	7	-0-	-2 B	-0-	7	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

05	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*09	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0- B	-0-	130	1	490	2	N	-0-					-0-
06	618	N	618	-0-	-0- B	-0-	130	1	488	2	N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	130	1	501	2	N	-0-					-0-
08	620	N	490	-0-	-130 B	-0-	130	1	360	2	N	-0-					-0-
09	600	N	499	-0-	-101 B	-0-	130	1	369	2	N	-0-					-0-
10	620	N	503	-0-	-117 B	-0-	130	1	373	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	461	-0-	-35 B	-0-	461	2			N	-0-					-0-
06	480	N	446	-0-	-34 B	-0-	446	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
08	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
09	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-
10	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
07	2753	N	2753	-0-	-0- B	-0-	2753	2			N	-0-					-0-
08	3664	X	3664	-0-	-0- B	-0-	3664	2			N	-0-					-0-
09	2710	N	2710	-0-	-0- B	-0-	2710	2			N	-0-					-0-
*10	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

05	14B2 EXT	-0-	-0-	-0-	23934					N	-0-					94
06	14B2 EXT	-0-	-0-	-0-	23934					N	-0-					94
07	14B2 EXT	-0-	-0-	-0-	23934					N	-0-					94
08	14B2 EXT	-0-	-0-	-0-	23934					N	-0-					94
09	14B2 EXT	-0-	-0-	-0-	23934					N	-0-					94
10	14B2 EXT	-0-	-0-	-0-	23934					N	1	1	5			94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1393	-0-	-188	-0-	1385	3	8	9	N	7					184
06	1380	N	1246	-0-	-134	-0-	1246	3			N	-0-					184
07	1457	N	967	-0-	-490	-0-	967	3			N	-0-					184
08	1395	N	1354	-0-	-41	-0-	1354	3			N	-0-					184
09	1260	N	1235	-0-	-25	-0-	1235	3			N	-0-					184
*10	1281	N	1281	-0-	-0-	-0-	1277	3	4	9	N	4	4	5			184

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3761	R	3761	-0-	-0-	-0-	3761	3			N	-0-					86
06	3348	R	3348	-0-	-0-	-0-	3324	3	24	9	N	22					108
07	3520	R	3520	-0-	-0-	-0-	3520	3			N	-0-					108
08	3478	R	3478	-0-	-0-	-0-	3478	3			N	-0-					108
09	3265	R	3265	-0-	-0-	-0-	3167	3	98	9	N	89					197
*10	3205	R	3205	-0-	-0-	-0-	3205	3			N	-0-					197

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	305	R	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	372	#	262	-0-	-110	-0-	262	3			N	-0-					-0-
08	434	#	273	-0-	-161	-0-	273	3			N	-0-					-0-
09	420	#	240	-0-	-180	-0-	240	3			N	-0-					-0-
*10	1052	R	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	#	247	-0-	-32	-0-	247	2			N	-0-					82
06	310	R	310	-0-	-0-	-0-	310	2			N	-0-					82
07	523	R	523	-0-	-0-	-0-	523	2			N	-0-					82
08	534	R	534	-0-	-0-	-0-	534	2			N	-0-					82
09	300	#	288	-0-	-12	-0-	288	2			N	-0-					82
10	465	#	402	-0-	-63	-0-	402	2			N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2394	-0-	-303	-0-	2366	3	28	9	N	25					119
06	2370	N	2164	-0-	-206	-0-	2164	3			N	-0-					119
07	2449	N	2308	-0-	-141	-0-	2308	3			N	-0-					119
08	2387	N	1981	-0-	-406	-0-	1951	3	30	9	N	27					146
09	2160	N	2098	-0-	-62	-0-	2098	3			N	-0-					146
10	2294	N	2029	-0-	-265	-0-	2004	3	25	9	N	23					169

FAIRWAY RESOURCES OP III, LLC 259784
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	#	1584	-0-	-648	-0-	1576	3	8	9	N	7					115
06	2160	#	1460	-0-	-700	-0-	1442	3	18	9	N	16					131
07	2232	#	1697	-0-	-535	-0-	1654	3	43	9	N	39					170
08	1891	#	1487	-0-	-404	-0-	1476	3	11	9	N	10					180
09	1560	#	1517	-0-	-43	-0-	1506	3	11	9	N	10					190
10	1705	#	1542	-0-	-163	-0-	1519	3	23	9	N	21	179	1			32

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

05	868	#	767	-0-	-101	-0-	734	3	33	9	N	30					139
06	840	#	798	-0-	-42	-0-	721	3	77	9	N	70					209
07	806	#	769	-0-	-37	-0-	721	3	48	9	N	44	171	1			82
08	847	R	847	-0-	-0-	-0-	786	3	61	9	N	55					137
*09	826	R	826	-0-	-0-	-0-	778	3	48	9	N	44					181
10	837	#	803	-0-	-34	-0-	768	3	35	9	N	32	186	1			27

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

05	2108	#	1973	-0-	-135	-0-	1958	2	15	9	N	14					243
06	2040	#	1762	-0-	-278	-0-	1734	2	28	9	N	25	182	1			86
07	2077	#	1743	-0-	-334	-0-	1734	2	9	9	N	8					94
08	2118	R	2118	-0-	-0-	-0-	2084	2	34	9	N	31					125
09	2029	R	2029	-0-	-0-	-0-	1996	2	33	9	N	30					155
*10	2067	R	2067	-0-	-0-	-0-	2042	2	25	9	N	23					178

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

05	837	#	813	-0-	-24	-0-	813	2			N	-0-					37
06	839	R	839	-0-	-0-	-0-	839	2			N	-0-					37
07	839	R	839	-0-	-0-	-0-	839	2			N	-0-					37
08	837	#	818	-0-	-19	-0-	818	2			N	-0-					37
09	840	#	787	-0-	-53	-0-	786	2	1	9	N	1					38
10	868	#	826	-0-	-42	-0-	824	2	2	9	N	2					40

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	R	497	-0-	-0-	-0-	489	2	8	9	N	7					8
06	478	R	478	-0-	-0-	-0-	468	2	10	9	N	9					17
07	514	R	514	-0-	-0-	-0-	482	2	32	9	N	29					46
08	496	#	206	-0-	-290	-0-	193	2	13	9	N	12					58
09	480	#	476	-0-	-4	-0-	456	2	20	9	N	18					76
10	527	#	490	-0-	-37	-0-	477	2	13	9	N	12					88

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	420	-0-	-107	-0-	417	3	3	9	N	3	149	1			35
06	480	#	29	-0-	-451	-0-	28	3	1	9	N	1					36
07	496	#	99	-0-	-397	-0-	99	3			N	-0-					36
08	496	#	219	-0-	-277	-0-	219	3			N	-0-					36
09	480	#	442	-0-	-38	-0-	442	3			N	-0-					36
*10	498	R	498	-0-	-0-	-0-	498	3			N	-0-					36

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	909	-0-	-83	-0-	140	1	755	2	N	13					127
							14	9									
06	1020	#	987	-0-	-33	-0-	140	1	836	2	N	10					137
							11	9									
07	1054	#	963	-0-	-91	-0-	140	1	793	2	N	27					164
							30	9									
08	1078	R	1078	-0-	-0-	-0-	140	1	841	2	N	88					252
							97	9									
09	990	#	664	-0-	-326	-0-	98	1	533	2	N	30	173	1			109
							33	9									
10	1023	#	567	-0-	-456	-0-	140	1	409	2	N	16					125
							18	9									

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	-0-	-0-	-248	-0-					N	-0-					138
06	30	#	-0-	-0-	-30	-0-					N	-0-					138
07	0	#	-0-	-0-	-0-	-0-					N	-0-					138
08	0	#	-0-	-0-	-0-	-0-					N	-0-					138
09	0	#	-0-	-0-	-0-	-0-					N	-0-					138
10	0	#	-0-	-0-	-0-	-0-					N	-0-					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	R	968	-0-	-0-	-0-	962	2	6	9	N	5					348
06	930	#	905	-0-	-25	-0-	902	2	3	9	N	3					351
07	961	#	929	-0-	-32	-0-	923	2	6	9	N	5					356
08	961	#	940	-0-	-21	-0-	910	2	30	9	N	27	197	1			186
09	930	#	870	-0-	-60	-0-	864	2	6	9	N	5					191
10	961	#	857	-0-	-104	-0-	854	2	3	9	N	3					194

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1500	-0-	-143	-0-	1422	3	78	9	N	71	182	1			72
06	1620	N	1448	-0-	-172	-0-	1385	3	63	9	N	57					129
07	1455	N	1455	-0-	-0-	-0-	1385	3	70	9	N	64					193
08	1795	N	1795	-0-	-0-	-0-	1698	3	97	9	N	88	188	1			93
09	1679	N	1679	-0-	-0-	-0-	1573	3	106	9	N	96					189
*10	1642	N	1642	-0-	-0-	-0-	1572	3	70	9	N	64	180	1			73

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	61	1	627	2	N	37					184
							41	9									
06	1290	N	698	-0-	-592	-0-	88	1	596	2	N	13	171	1			26
							14	9									
07	341	N	46	-0-	-295	-0-	22	1	4	2	N	18					44
							20	9									
08	744	N	27	-0-	-717	-0-	10	1	17	2	N	-0-					44
09	690	N	-0-	-0-	-690	-0-					N	-0-					44
10	31	N	-0-	-0-	-31	-0-					N	-0-					44

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	693	-0-	-640	-0-	652	2	41	9	N	37					149
06	930	N	-0-	-0-	-930	-0-					N	44					193
07	578	N	578	-0-	-0-	-0-	543	2	35	9	N	32					225
08	988	N	988	-0-	-0-	-0-	926	2	62	9	N	56	182	1			99
*09	631	N	631	-0-	-0-	-0-	565	2	66	9	N	60					159
*10	897	N	897	-0-	-0-	-0-	802	2	95	9	N	86	169	1			76

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					96
06	150	N	92	-0-	-58	-0-	92	3			N	-0-	2	5			94
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					94
08	124	N	106	-0-	-18	-0-	106	3			N	-0-	2	5			92
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					92
10	124	N	104	-0-	-20	-0-	103	3	1	9	N	1	1	5			92

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	970	-0-	-239	-0-	933	3	37	9	N	34					99
06	1170	N	673	-0-	-497	-0-	659	3	14	9	N	13					112
07	979	N	979	-0-	-0-	-0-	962	3	17	9	N	15					127
08	961	N	941	-0-	-20	-0-	927	3	14	9	N	13					140
09	892	N	892	-0-	-0-	-0-	872	3	20	9	N	18					158
10	992	N	876	-0-	-116	-0-	859	3	17	9	N	15					173

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1771	-0-	-275	-0-	142	1	1629	2	N	-0-					57
06	1819	N	1819	-0-	-0-	-0-	145	1	1671	2	N	3					60
							3	9									
07	1870	N	1870	-0-	-0-	-0-	150	1	1718	2	N	2					62
							2	9									
08	1737	N	1737	-0-	-0-	-0-	139	1	1590	2	N	7					69
							8	9									
09	1830	N	1763	-0-	-67	-0-	141	1	1616	2	N	5					74
							6	9									
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					74

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7440	X	7039	-0-	-401	-0-	6993	2	46	9	N	42					223
06	7080	X	6707	-0-	-373	-0-	6670	2	37	9	N	34	178	1			79
07	7316	X	6748	-0-	-568	-0-	6717	2	31	9	N	28					107
08	7254	X	6654	-0-	-600	-0-	6622	2	32	9	N	29					136
09	6870	X	6298	-0-	-572	-0-	6246	2	52	9	N	47					183
10	7037	X	6199	-0-	-838	-0-	6166	2	33	9	N	30					213

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	49	-0-	-292	-0-	16	1	33	2	N	-0-					32
06	210	N	-0-	-0-	-210	-0-					N	-0-					32
07	349	N	349	-0-	-0-	-0-	28	1	321	2	N	-0-					32
08	345	N	345	-0-	-0-	-0-	62	1	283	2	N	-0-					32
09	322	N	322	-0-	-0-	-0-	60	1	262	2	N	-0-					32
10	341	N	258	-0-	-83	-0-	44	1	214	2	N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7836	X	7836	-0-	-0-	-0-	7836	2			N	-0-					86
06	7749	X	7749	-0-	-0-	-0-	7553	2	196	9	N	178	178	1			86
07	7783	X	7783	-0-	-0-	-0-	7783	2			N	-0-					86
08	7745	X	7745	-0-	-0-	-0-	7745	2			N	-0-					86
09	7380	X	6873	-0-	-507	-0-	6873	2			N	-0-					86
*10	7962	X	7962	-0-	-0-	-0-	7962	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	1108	-0-	-3170	-0-	1100	2	8	9	N	7	193	1			155
06	3990	X	-0-	-0-	-3990	-0-					N	-0-					155
07	4123	X	-0-	-0-	-4123	-0-					N	-0-					155
08	4638	X	4638	-0-	-0-	-0-	4577	2	61	9	N	55					210
09	3900	X	3882	-0-	-18	-0-	3838	2	44	9	N	40					250
10	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					250

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	X	1191	-0-	-80	-0-	40	1	1151	2	N	-0-					101
06	990	N	-0-	-0-	-990	-0-					N	-0-					101
07	1333	N	-0-	-0-	-1333	-0-					N	-0-					101
08	1753	N	1753	-0-	-0-	-0-	60	1	1690	2	N	3	3	8			101
							3	9									
09	1334	N	1334	-0-	-0-	-0-	60	1	1274	2	N	-0-					101
*10	1021	N	1021	-0-	-0-	-0-	48	1	973	2	N	-0-					101

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

05	525	N	525	-0-	-0-	-0-	31	1	494	2	N	-0-					213
06	601	N	601	-0-	-0-	-0-	29	1	572	2	N	-0-					213
07	713	N	565	-0-	-148	-0-	31	1	534	2	N	-0-					213
08	527	N	339	-0-	-188	-0-	339	2			N	-0-					213
09	600	N	315	-0-	-285	-0-	315	2			N	-0-					213
10	558	N	361	-0-	-197	-0-	31	1	330	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

05	2200	N	221	-0-	-1979	5843	221	2			N	-0-					130
06	3000	N	-0-	-0-	-3000	2843					N	-0-					130
07	2843	N	-0-	-0-	-2843	-0-					N	-0-					130
08	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					130
*09	647	N	647	-0-	-0-	-0-	641	2	6	9	N	5					135
*10	759	N	759	-0-	-0-	-0-	752	2	7	9	N	6					141

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	630	N	-0-	-0-	-630	-0-					N	-0-					35
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					35
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					35
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	959	N	959	-0-	-0-	-0-	62 55	1 9	842	2	N	50					266
06	937	N	937	-0-	-0-	-0-	60 46	1 9	831	2	N	42	191	1			117
07	997	N	997	-0-	-0-	-0-	62 57	1 9	878	2	N	52	11	8			158
08	998	N	998	-0-	-0-	-0-	62 45	1 9	891	2	N	41					199
09	971	N	971	-0-	-0-	-0-	60 41	1 9	870	2	N	37					236
*10	922	N	922	-0-	-0-	-0-	58 19	1 9	845	2	N	17					253

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

05	1798	X	1411	-0-	-387	-0-	76 288	1 9	1047	2	N	262	22	8			365
06	1661	X	1661	-0-	-0-	-0-	84 386	1 9	1191	2	N	351	350	1	35	8	331
07	1674	X	1538	-0-	-136	-0-	87 306	1 9	1145	2	N	278	366	1	7	8	236
08	1533	N	1533	-0-	-0-	-0-	93 336	1 9	1104	2	N	305	377	1	53	8	111
09	1650	N	1364	-0-	-286	-0-	86 287	1 9	991	2	N	261	178	1	23	8	171
10	1550	N	1367	-0-	-183	-0-	85 255	1 9	1027	2	N	232	187	1	14	8	202

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					34
06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					34
07	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					34
08	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					34
09	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					34
10	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2017 - P/A 05/02/17

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

05	2311	N	2311	-0-	-0-	-0-	2252	2	59	9	N	54					248
06	2003	N	2003	-0-	-0-	-0-	1901	2	102	9	N	93	168	1			173
07	1934	N	1934	-0-	-0-	-0-	1842	2	92	9	N	84					257
08	1873	N	1873	-0-	-0-	-0-	1794	2	79	9	N	72					329
09	1742	N	1742	-0-	-0-	-0-	1697	2	45	9	N	41	166	1			204
10	1798	N	1753	-0-	-45	-0-	1703	2	50	9	N	45					249

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	588	-0-	-1	-0-	62	1	526	2	N	-0-					162
06	570	N	547	-0-	-23	-0-	60	1	487	2	N	-0-					162
07	565	N	565	-0-	-0-	-0-	60	1	505	2	N	-0-					162
08	837	N	837	-0-	-0-	-0-	62	1	775	2	N	-0-					162
09	1107	N	1107	-0-	-0-	-0-	60	1	1047	2	N	-0-					162
*10	1102	N	1102	-0-	-0-	-0-	62	1	1040	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	564	-0-	-25	-0-	29	1	535	2	N	-0-					67
06	600	N	593	-0-	-7	-0-	30	1	563	2	N	-0-					67
07	649	N	649	-0-	-0-	-0-	31	1	618	2	N	-0-					67
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					67
09	600	N	398	-0-	-202	-0-	398	2			N	-0-					67
10	651	N	437	-0-	-214	-0-	17	1	364	2	N	51					118
							56	9									

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	480	N	-0-	-0-	-480	-0-					N	-0-					18
07	465	N	416	-0-	-49	-0-	416	2			N	-0-					18
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					18
09	420	N	386	-0-	-34	-0-	386	2			N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	870	2	6	9	N	5					142
06	960	N	810	-0-	-150	-0-	806	2	4	9	N	4					146
07	1054	N	902	-0-	-152	-0-	901	2	1	9	N	1					147
08	816	N	816	-0-	-0-	-0-	814	2	2	9	N	2					149
09	908	N	908	-0-	-0-	-0-	907	2	1	9	N	1					150
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2092	-0-	-884	-0-	2085	1	7	9	N	6					81
06	2880	X	1773	-0-	-1107	-0-	1773	1			N	-0-					81
07	3070	X	3070	-0-	-0-	-0-	3070	1			N	-0-					81
08	2976	X	42	-0-	-2934	-0-	42	1			N	-0-					81
09	2880	X	2744	-0-	-136	-0-	2744	1			N	-0-					81
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					81

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	175	2	189	9	N	172	172	1			-0-
06	180	N	39	-0-	-141	-0-	39	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	843	N	843	-0-	-0-	-0-	1	1	841	2	N	1					75
							1	9									
06	729	N	729	-0-	-0-	-0-	1	1	727	2	N	1					76
							1	9									
07	806	N	795	-0-	-11	-0-	1	1	793	2	N	1					77
							1	9									
08	837	N	727	-0-	-110	-0-	1	1	725	2	N	1					78
							1	9									
09	720	N	608	-0-	-112	-0-	1	1	606	2	N	1					79
							1	9									
10	806	N	588	-0-	-218	-0-	1	1	586	2	N	1					80
							1	9									

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/07/2017 - P/A 09/07/17

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	346	-0-	-119	-0-	42	1	302	2	N	2					67
							2	9									
06	450	#	406	-0-	-44	-0-	60	1	337	2	N	8	8	8			67
							9	9									
07	510	R	510	-0-	-0-	-0-	62	1	448	2	N	-0-					67
08	465	#	415	-0-	-50	-0-	50	1	365	2	N	-0-					67
09	521	R	521	-0-	-0-	-0-	60	1	461	2	N	-0-					67
*10	509	R	509	-0-	-0-	-0-	62	1	447	2	N	-0-					67

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

05	1612	#	853	-0-	-759	-0-	853	2			N	-0-					27
06	1560	#	693	-0-	-867	-0-	693	2			N	-0-					27
07	899	#	674	-0-	-225	-0-	674	2			N	-0-					27
08	868	#	752	-0-	-116	-0-	752	2			N	-0-					27
09	840	#	742	-0-	-98	-0-	742	2			N	-0-					27
10	868	#	850	-0-	-18	-0-	850	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

05	976	R	976	-0-	-0-	-0-	976	2			N	-0-					-0-
06	960	#	915	-0-	-45	-0-	915	2			N	-0-					-0-
07	992	#	944	-0-	-48	-0-	944	2			N	-0-					-0-
08	992	#	948	-0-	-44	-0-	948	2			N	-0-					-0-
09	960	#	912	-0-	-48	-0-	912	2			N	-0-					-0-
10	992	#	919	-0-	-73	-0-	919	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

05	576	R	576	-0-	-0-	-0-	62	1	514	2	N	-0-					38
06	509	R	509	-0-	-0-	-0-	60	1	449	2	N	-0-					38
07	498	R	498	-0-	-0-	-0-	48	1	450	2	N	-0-					38
08	503	R	503	-0-	-0-	-0-	62	1	441	2	N	-0-					38
09	457	R	457	-0-	-0-	-0-	36	1	421	2	N	-0-					38
*10	478	R	478	-0-	-0-	-0-	60	1	418	2	N	-0-					38

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

05	1178	#	819	-0-	-359	-0-	48	1	753	2	N	16					222
							18	9									
06	712	R	712	-0-	-0-	-0-	42	1	662	2	N	7					229
							8	9									
07	976	R	976	-0-	-0-	-0-	50	1	909	2	N	15					244
							17	9									
08	961	#	756	-0-	-205	-0-	62	1	685	2	N	8					252
							9	9									
09	1029	R	1029	-0-	-0-	-0-	38	1	982	2	N	8	183	1			77
							9	9									
*10	1115	R	1115	-0-	-0-	-0-	62	1	1042	2	N	10					87
							11	9									

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	#	600	-0-	-454	-0-	592	3	8	9	N	7					120
06	1020	#	1014	-0-	-6	-0-	1011	3	3	9	N	3					123
07	1271	#	697	-0-	-574	-0-	689	3	8	9	N	7					130
08	1271	#	307	-0-	-964	-0-	307	3			N	-0-					130
09	1200	#	5	-0-	-1195	-0-	5	3			N	-0-	130	7			-0-
10	1054	#	61	-0-	-993	-0-	61	3			N	-0-					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

05	2015	#	1938	-0-	-77	-0-	1936	2	2	9	N	2					82
06	1950	#	1875	-0-	-75	-0-	1873	2	2	9	N	2					84
07	2015	#	1978	-0-	-37	-0-	1972	2	6	9	N	5					89
08	1953	N	1531	-0-	-422	-0-	1520	2	11	9	N	10					99
09	1890	N	1696	-0-	-194	-0-	1687	2	9	9	N	8					107
10	1984	N	1828	-0-	-156	-0-	1817	2	11	9	N	10					117

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

05	2480	N	625	-0-	-1855	B	-0-	625	3			N	-0-					30
06	2310	N	-0-	-0-	-2310	B	-0-					N	-0-					30
07	2325	N	-0-	-0-	-2325	B	-0-					N	-0-					30
08	2543	N	2543	-0-	-0-	B	-0-	2543	3			N	-0-					30
09	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					30
*10	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

05	2449	N	183	-0-	-2266	B	-0-	183	3			N	-0-					41
06	2460	N	-0-	-0-	-2460	B	-0-					N	-0-					41
07	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					41
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					41
*10	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					41

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

05	1076	N	1076	-0-	-0-	B	-0-	1059	2	17	9	N	15					74
06	1140	N	766	-0-	-374	B	-0-	760	2	6	9	N	5					79
07	1201	N	1201	-0-	-0-	B	-0-	1179	2	22	9	N	20					99
08	1196	N	1196	-0-	-0-	B	-0-	1140	2	56	9	N	51					150
*09	1138	N	1138	-0-	-0-	B	-0-	1095	2	43	9	N	39					189
10	1209	N	1093	-0-	-116	B	-0-	1076	2	17	9	N	15	187	1			17

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1279	-0-	-54 B	-9486	62	1	1217	2	N	-0-					152
06	1350	N	1253	-0-	-97 B	-9486	60	1	1193	2	N	-0-					152
07	1240	N	1278	-0-	38 B	-9448	62	1	1216	2	N	-0-					152
08	1271	N	1408	-0-	137 B	-9311	62	1	1346	2	N	-0-					152
09	1260	N	1309	-0-	49 B	-9262	60	1	1249	2	N	-0-					152
10	1271	N	1324	-0-	53 B	-9209	38	1	1286	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

05	1317	N	1317	-0-	-0- B	-0-	62	1	1249	2	N	5					119
							6	9									
06	1260	N	1206	-0-	-54 B	-0-	52	1	1153	2	N	1					120
							1	9									
07	1302	N	1300	-0-	-2 B	-0-	50	1	1248	2	N	2					122
							2	9									
08	1302	N	1302	-0-	-0- B	-0-	62	1	1240	2	N	-0-					122
09	1235	N	1235	-0-	-0- B	-0-	60	1	1173	2	N	2					124
							2	9									
10	1302	N	1257	-0-	-45 B	-0-	62	1	1130	2	N	59					183
							65	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

05	372	N	325	-0-	-47 B	-0-	62	1	263	2	N	-0-					117
06	330	N	251	-0-	-79 B	-0-	38	1	191	2	N	20					137
							22	9									
07	341	N	309	-0-	-32 B	-0-	62	1	247	2	N	-0-					137
08	355	N	355	-0-	-0- B	-0-	54	1	301	2	N	-0-					137
09	378	N	378	-0-	-0- B	-0-	60	1	275	2	N	39					176
							43	9									
*10	315	N	315	-0-	-0- B	-0-	62	1	253	2	N	-0-					176

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

05	2806	N	2806	-0-	-0- B	-0-	90	1	2647	2	N	63					202
							69	9									
06	2121	N	2121	-0-	-0- B	-0-	61	1	2003	2	N	52	122	1			132
							57	9									
07	2604	X	2568	-0-	-36 B	-0-	95	1	2415	2	N	53	98	1			87
							58	9									
08	2640	X	2640	-0-	-0- B	-0-	94	1	2479	2	N	61					148
							67	9									
09	2568	X	2568	-0-	-0- B	-0-	91	1	2413	2	N	58	112	1			94
							64	9									
10	2604	X	1502	-0-	-1102 B	-0-	66	1	1408	2	N	25	89	1			30
							28	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2010	N	2010	-0-	-0- B	-0-	2010	2			N	-0-					14
06	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					14
07	2171	N	2171	-0-	-0- B	-0-	2171	2			N	-0-					14
08	2125	N	2125	-0-	-0- B	-0-	2123	2	2	9	N	2					16
*09	2142	N	2142	-0-	-0- B	-0-	2142	2			N	-0-					16
10	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					16

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					187
06	2041	N	2041	-0-	-0- B	-0-	1964	2	77	9	N	70					257
07	1706	N	1706	-0-	-0- B	-0-	1626	2	80	9	N	73					330
08	1098	N	1098	-0-	-0- B	-0-	1095	2	3	9	N	3					333
09	1650	N	1458	-0-	-192 B	-0-	1456	2	2	9	N	2					335
10	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					335

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

05	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					19
06	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					19
07	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					19
08	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					19
*09	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					19
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					19

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

05	12	N	-0-	-0-	-12 B	-0-					N	285	187	1			367
06	1860	N	-0-	-0-	-1860 B	-0-					N	419	372	1			414
07	806	N	-0-	-0-	-806 B	-0-					N	306	365	1			355
08	53	N	53	-0-	-0- B	-0-	47	2	6	9	N	5	175	1			185
*09	6	N	6	-0-	-0- B	-0-	3	2	3	9	N	3					188
*10	9	N	9	-0-	-0- B	-0-	6	2	3	9	M	3					191

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

05	314	N	314	-0-	-0-	-0-	31	1	283	2	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	30	1	270	2	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	31	1	261	2	N	-0-					-0-
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
09	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	31	1	326	2	N	-0-					-0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	699	R	699	-0-	-0-	-0-	62	1	637	2	N	-0-					104
06	630	N	630	-0-	-0-	-0-	60	1	567	2	N	3					107
							3	9									
07	763	N	763	-0-	-0-	-0-	58	1	703	2	N	2					109
							2	9									
08	978	N	978	-0-	-0-	-0-	62	1	916	2	N	-0-					109
09	864	N	864	-0-	-0-	-0-	60	1	804	2	N	-0-					109
*10	851	N	851	-0-	-0-	-0-	62	1	789	2	N	-0-					109

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

05	3472	#	2180	-0-	-1292	-0-	2169	2	11	9	N	10					222
06	2670	#	1799	-0-	-871	-0-	1799	2			N	-0-					222
07	2697	#	1862	-0-	-835	-0-	1862	2			N	-0-					222
08	2387	#	1795	-0-	-592	-0-	1795	2			N	-0-					222
09	2130	#	1615	-0-	-515	-0-	1615	2			N	-0-	195	1			27
10	2170	#	1484	-0-	-686	-0-	1484	2			N	-0-					27

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

05	1240	N	380	-0-	-860	-0-	358	2	22	9	N	20					97
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					97
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					97
08	1930	N	1930	-0-	-0-	-0-	1801	2	129	9	N	117					214
09	2073	N	2073	-0-	-0-	-0-	1988	2	85	9	N	77	189	1			102
*10	1221	N	1221	-0-	-0-	-0-	1164	2	57	9	N	52					154

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

05	248	X	107	-0-	-141	-0-	107	2			N	-0-					147
06	240	N	-0-	-0-	-240	-0-					N	-0-					147
07	248	N	-0-	-0-	-248	-0-					N	-0-					147
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					147
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					147
*10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/22/2017 - PLUGGED 08/22/17

PERRYTON, SOUTH (ST. LOUIS) //CONT.// 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	#	1192	-0-	-327	-0-	1191	1	1	9	N	1					213
06	1525	R	1525	-0-	-0-	-0-	1525	1			N	-0-					213
07	1688	R	1688	-0-	-0-	-0-	1686	1	2	9	N	2					215
08	1519	#	-0-	-0-	-1519	-0-					N	-0-					215
*09	1625	R	1625	-0-	-0-	-0-	1625	1			N	-0-					215
10	1643	#	NO RPT	-0-	-1643	-0-					N	NO RPT					215

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	62	1	205	2	N	-0-					140
06	261	N	261	-0-	-0-	-0-	50	1	211	2	N	-0-					140
07	280	N	280	-0-	-0-	-0-	62	1	218	2	N	-0-					140
08	279	N	247	-0-	-32	-0-	60	1	187	2	N	-0-					140
09	270	N	239	-0-	-31	-0-	60	1	179	2	N	-0-					140
10	279	N	237	-0-	-42	-0-	62	1	175	2	N	-0-					140

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	62	1	526	2	N	-0-					62
06	510	N	510	-0-	-0-	-0-	52	1	458	2	N	-0-					62
07	566	N	566	-0-	-0-	-0-	60	1	506	2	N	-0-					62
08	559	N	559	-0-	-0-	-0-	62	1	497	2	N	-0-					62
09	522	N	522	-0-	-0-	-0-	58	1	464	2	N	-0-					62
*10	536	N	536	-0-	-0-	-0-	62	1	474	2	N	-0-					62

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE

CRAWLEY PETROLEUM CORPORATION 186937

LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	40	-0-	-84	-0-	40	2			N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

GRAVES OPERATING, LLC 325799

LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					141
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	0	N	-0-	-0-	-0-	-0-					N	-0-					141
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					24
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					24
07	806	N	791	-0-	-15	-0-	791	2			N	-0-					24
08	806	N	787	-0-	-19	-0-	787	2			N	-0-					24
09	750	N	638	-0-	-112	-0-	638	2			N	-0-					24
10	806	N	540	-0-	-266	-0-	540	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581

EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
09	1050	N	1041	-0-	-9	-0-	1041	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175

SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2064	-0-	-75	-0-	31	1	2033	2	N	-0-					142
06	2040	N	1901	-0-	-139	-0-	30	1	1871	2	N	-0-					142
07	2035	N	2035	-0-	-0-	-0-	31	1	2004	2	N	-0-					142
08	2077	N	2075	-0-	-2	-0-	31	1	2044	2	N	-0-					142
09	1952	N	1952	-0-	-0-	-0-	30	1	1922	2	N	-0-					142
10	2046	N	1973	-0-	-73	-0-	31	1	1942	2	N	-0-					142

PNG OPERATING COMPANY 668536

WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	-0-	-0-	-899	-0-					N	-0-					68
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					68
07	842	N	842	-0-	-0-	-0-	842	3			N	-0-					68
08	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					68
*09	994	N	994	-0-	-0-	-0-	994	3			N	-0-					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

05	279	#	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	270	#	231	-0-	-39	-0-	231	3			N	-0-					-0-
07	279	#	229	-0-	-50	-0-	229	3			N	-0-					-0-
08	279	#	211	-0-	-68	-0-	211	3			N	-0-					-0-
09	240	#	200	-0-	-40	-0-	200	3			N	-0-					-0-
10	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	603	-0-	-17	-0-	31	1	572	2	N	-0-					-0-
06	570	#	533	-0-	-37	-0-	533	2			N	-0-					-0-
07	620	#	546	-0-	-74	-0-	546	2			N	-0-					-0-
08	620	#	544	-0-	-76	-0-	544	2			N	-0-					-0-
09	600	#	529	-0-	-71	-0-	529	2			N	-0-					-0-
10	589	#	581	-0-	-8	-0-	31	1	550	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	435	-0-	-61	-0-	31	1	404	2	N	-0-					158
06	480	#	403	-0-	-77	-0-	30	1	373	2	N	-0-					158
07	496	#	455	-0-	-41	-0-	31	1	424	2	N	-0-					158
08	437	R	437	-0-	-0-	-0-	437	2			N	-0-					158
09	450	R	450	-0-	-0-	-0-	450	2			N	-0-					158
*10	512	R	512	-0-	-0-	-0-	31	1	481	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1783	X	1783	-0-	-0-	B	-0-	1781	2	2	9	N	2					69
06	1740	X	1581	-0-	-159	B	-0-	1575	2	6	9	N	5					74
07	2821	X	801	-0-	-2020	B	-0-	801	2			N	-0-					74
08	2821	X	1085	-0-	-1736	B	-0-	1085	2			N	-0-					74
09	2730	X	1112	-0-	-1618	B	-0-	1111	2	1	9	N	1					75
10	1798	X	1198	-0-	-600	B	-0-	1196	2	2	9	N	2					77

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	20	-0-	-352	B	-0-	18	1	2	2	N	-0-					-0-
06	590	N	590	-0-	-0-	B	-0-	54	1	536	2	N	-0-					-0-
07	486	N	486	-0-	-0-	B	-0-	62	1	424	2	N	-0-					-0-
08	470	N	470	-0-	-0-	B	-0-	62	1	408	2	N	-0-					-0-
09	600	N	447	-0-	-153	B	-0-	58	1	389	2	N	-0-					-0-
10	496	N	350	-0-	-146	B	-0-	44	1	306	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162
06	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162
07	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162
08	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162
09	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162
10	0	N	-0-	-0-	-0-	B	-23309					N	-0-					162

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

05	930	N	853	-0-	-77	-0-	62	1	791	2	N	-0-					125
06	996	N	996	-0-	-0-	-0-	52	1	944	2	N	-0-					125
07	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					125
08	868	N	851	-0-	-17	-0-	62	1	789	2	N	-0-					125
09	990	N	792	-0-	-198	-0-	60	1	732	2	N	-0-					125
10	930	N	818	-0-	-112	-0-	62	1	756	2	N	-0-					125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

05	1395	#	-0-	-0-	-1395	-0-					N	-0-					228
06	1110	#	-0-	-0-	-1110	-0-					N	9					237
07	1116	#	-0-	-0-	-1116	-0-					N	-0-					237
08	744	#	442	-0-	-302	-0-	436	2	6	9	N	5					242
*09	1256	R	1256	-0-	-0-	-0-	1256	2			N	-0-					242
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					242

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

05	992	X	444	-0-	-548	-0-	444	2			N	-0-					8
06	510	N	346	-0-	-164	-0-	346	2			N	-0-					8
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					8
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8
*10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

05	403	X	389	-0-	-14	-0-	389	3			N	-0-					67
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					67
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					67
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					67
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					67
10	434	N	422	-0-	-12	-0-	422	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					187
06	480	N	243	-0-	-237	-0-	243	3			N	-0-					187
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					187
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					187
09	240	N	186	-0-	-54	-0-	186	3			N	-0-					187
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	#	1730	-0-	-161 B	-32936	62	1	1668	2	N	-0-					3
06	1920	N	1387	-0-	-533 B	-32936	52	1	1335	2	N	-0-					3
07	1798	N	1696	-0-	-102 B	-32936	48	1	1648	2	N	-0-					3
08	1736	N	1693	-0-	-43 B	-32936	62	1	1631	2	N	-0-					3
09	1380	N	1504	-0-	124 B	-32812	38	1	1466	2	N	-0-					3
10	1705	N	1509	-0-	-196 B	-32812	58	1	1451	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	73	-0-	-51 B	-7829	73	2			N	-0-					87
06	210	N	46	-0-	-164 B	-7829	46	2			N	-0-					87
07	93	N	23	-0-	-70 B	-7829	23	2			N	-0-					87
08	62	N	25	-0-	-37 B	-7829	25	2			N	-0-					87
09	60	N	32	-0-	-28 B	-7829	32	2			N	-0-					87
10	31	N	NO RPT	-0-	-31 B	-7829					N	NO RPT					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	#	669	-0-	-230	-0-	669	3			N	-0-					-0-
06	750	N	430	-0-	-320	-0-	430	3			N	-0-					-0-
07	713	N	25	-0-	-688	-0-	25	3			N	-0-					-0-
08	682	N	507	-0-	-175	-0-	507	3			N	-0-					-0-
09	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5213	X	5213	-0-	-0-	-0-	5213	3			N	-0-					57
06	5071	X	5071	-0-	-0-	-0-	5071	3			N	-0-					57
07	5166	X	5166	-0-	-0-	-0-	5163	3	3	9	N	3					60
08	5137	X	5137	-0-	-0-	-0-	5137	3			N	-0-					60
09	4936	X	4936	-0-	-0-	-0-	4936	3			N	-0-					60
*10	5109	X	5109	-0-	-0-	-0-	5108	3	1	9	N	1					61

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	60	1	50	2	N	-0-					46
06	90	N	80	-0-	-10	-0-	42	1	38	2	N	-0-					46
07	92	N	92	-0-	-0-	-0-	62	1	30	2	N	-0-					46
08	124	N	106	-0-	-18	-0-	56	1	50	2	N	-0-					46
09	91	N	91	-0-	-0-	-0-	56	1	35	2	N	-0-					46
10	93	N	89	-0-	-4	-0-	62	1	27	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	214	-0-	-96	-0-	58	1	156	2	N	-0-					20
06	270	N	164	-0-	-106	-0-	42	1	122	2	N	-0-					20
07	217	N	203	-0-	-14	-0-	62	1	141	2	N	-0-					20
08	217	N	193	-0-	-24	-0-	62	1	131	2	N	-0-					20
09	174	N	174	-0-	-0-	-0-	60	1	114	2	N	-0-					20
10	217	N	166	-0-	-51	-0-	62	1	104	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	5847	-0-	-1283	-0-	45	1	5802	2	N	-0-					-0-
06	6900	X	4651	-0-	-2249	-0-	32	1	4619	2	N	-0-					-0-
07	7130	X	5605	-0-	-1525	-0-	45	1	5560	2	N	-0-					-0-
08	6665	X	5315	-0-	-1350	-0-	45	1	5270	2	N	-0-					-0-
09	5670	X	5429	-0-	-241	-0-	45	1	5384	2	N	-0-					-0-
10	5859	X	5454	-0-	-405	-0-	45	1	5409	2	N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891 #	1509	-0-	-382	-0-	15 3	1 9	1491	2	N	3					136
06	1560 N	1239	-0-	-321	-0-	15 2	1 9	1222	2	N	2					138
07	1701 N	1701	-0-	-0-	-0-	15 3	1 9	1683	2	N	3					141
08	1687 N	1687	-0-	-0-	-0-	15	1	1672	2	N	-0-					141
09	1881 N	1881	-0-	-0-	-0-	15 6	1 9	1860	2	N	5					146
10	1705 N	NO RPT	-0-	-1705	-0-					N	NO RPT					146

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					27
06	1260	N	1075	-0-	-185	-0-	1075	3			N	-0-					27
07	1240	N	870	-0-	-370	-0-	870	3			N	-0-					27
08	1271	N	733	-0-	-538	-0-	733	3			N	-0-					27
09	1080	N	569	-0-	-511	-0-	569	3			N	-0-					27
10	868	N	498	-0-	-370	-0-	498	3			N	-0-					27

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4494	X	4494	-0-	-0-	-0-	4494	3			N	-0-					102
06	4335	X	4335	-0-	-0-	-0-	4335	3			N	-0-					102
07	4422	X	4422	-0-	-0-	-0-	4416	3	6	9	N	5					107
08	4440	X	4440	-0-	-0-	-0-	4440	3			N	-0-					107
09	4285	X	4285	-0-	-0-	-0-	4284	3	1	9	N	1					108
*10	4436	X	4436	-0-	-0-	-0-	4436	3			N	-0-					108

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	211	-0-	-99	-0-	211	3			N	-0-					-0-
06	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	372	#	143	-0-	-229	-0-	143	3			N	-0-					-0-
08	373	R	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	#	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	349	-0-	-147	-0-	349	3			N	-0-					-0-
06	576	R	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	#	238	-0-	-351	-0-	238	3			N	-0-					-0-
08	620	R	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	570	#	541	-0-	-29	-0-	541	3			N	-0-					-0-
10	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	228	-0-	-113	-0-	228	3			N	-0-					-0-
06	376	R	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	403	#	155	-0-	-248	-0-	155	3			N	-0-					-0-
08	404	R	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	#	353	-0-	-37	-0-	353	3			N	-0-					-0-
10	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	243	-0-	-98	-0-	243	3			N	-0-					-0-
06	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	#	165	-0-	-238	-0-	165	3			N	-0-					-0-
08	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	390	#	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	99	-0-	-87	-0-	99	3			N	-0-					-0-
06	210	#	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	248	#	81	-0-	-167	-0-	81	3			N	-0-					-0-
08	248	#	207	-0-	-41	-0-	207	3			N	-0-					-0-
09	240	#	14	-0-	-226	-0-	14	3			N	-0-					-0-
10	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	566	-0-	-240	-0-	566	3			N	-0-					-0-
06	933	R	933	-0-	-0-	-0-	933	3			N	-0-					-0-
07	806	#	384	-0-	-422	-0-	384	3			N	-0-					-0-
08	1004	R	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*09	877	R	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	177	-0-	-133	-0-	177	3			N	-0-					-0-
06	210	#	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	#	97	-0-	-120	-0-	97	3			N	-0-					-0-
08	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*09	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	356	-0-	-171	-0-	356	3			N	-0-					-0-
06	587	R	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	620	#	242	-0-	-378	-0-	242	3			N	-0-					-0-
08	631	R	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	600	#	551	-0-	-49	-0-	551	3			N	-0-					-0-
10	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	96	-0-	-90	-0-	96	3			N	-0-					-0-
06	180	#	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	217	#	79	-0-	-138	-0-	79	3			N	-0-					-0-
08	217	#	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	#	13	-0-	-197	-0-	13	3			N	-0-					-0-
10	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	130	-0-	-87	-0-	130	3			N	-0-					-0-
06	150	#	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	#	72	-0-	-83	-0-	72	3			N	-0-					-0-
08	175	R	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*09	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	161	-0-	-87	-0-	161	3			N	-0-					-0-
06	267	R	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	279	#	109	-0-	-170	-0-	109	3			N	-0-					-0-
08	286	R	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	#	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	251	-0-	-121	-0-	251	3			N	-0-					-0-
06	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	#	170	-0-	-264	-0-	170	3			N	-0-					-0-
08	445	R	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	420	#	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	236	-0-	-198	-0-	236	3			N	-0-					-0-
06	300	#	256	-0-	-44	-0-	256	3			N	-0-					-0-
07	310	#	129	-0-	-181	-0-	129	3			N	-0-					-0-
08	319	R	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	309	R	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	74	-0-	-81	-0-	74	3			N	-0-					-0-
06	150	#	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	186	#	60	-0-	-126	-0-	60	3			N	-0-					-0-
08	186	#	154	-0-	-32	-0-	154	3			N	-0-					-0-
09	180	#	10	-0-	-170	-0-	10	3			N	-0-					-0-
10	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	52	-0-	-41	-0-	52	3			N	-0-					-0-
06	120	#	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	124	#	42	-0-	-82	-0-	42	3			N	-0-					-0-
08	124	#	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	#	7	-0-	-113	-0-	7	3			N	-0-					-0-
10	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	47	-0-	-263	-0-	47	2			N	-0-					-0-
06	210	#	120	-0-	-90	-0-	120	2			N	-0-					-0-
07	217	#	36	-0-	-181	-0-	36	2			N	-0-					-0-
08	93	#	58	-0-	-35	-0-	58	2			N	-0-					-0-
09	120	#	56	-0-	-64	-0-	56	2			N	-0-					-0-
10	124	#	66	-0-	-58	-0-	66	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	358	-0-	-262	-0-	358	3			N	-0-					-0-
06	600	#	595	-0-	-5	-0-	595	3			N	-0-					-0-
07	651	#	600	-0-	-51	-0-	600	3			N	-0-					-0-
08	655	R	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	630	#	552	-0-	-78	-0-	552	3			N	-0-					-0-
10	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

05	620	#	286	-0-	-334	-0-	286	3			N	-0-					-0-
06	600	#	507	-0-	-93	-0-	507	3			N	-0-					-0-
07	893	R	893	-0-	-0-	-0-	893	3			N	-0-					-0-
08	917	R	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	856	R	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

05	186	#	130	-0-	-56	-0-	130	3			N	-0-					-0-
06	230	R	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	223	R	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

05	1271	#	820	-0-	-451	-0-	820	3			N	-0-					-0-
06	1413	R	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
07	1958	R	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
08	1970	R	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
09	1827	R	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
10	1333	#	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

05	1364	#	978	-0-	-386	-0-	978	3			N	-0-					-0-
06	1685	R	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
07	1674	#	922	-0-	-752	-0-	922	3			N	-0-					-0-
08	1674	#	928	-0-	-746	-0-	928	3			N	-0-					-0-
09	1620	#	860	-0-	-760	-0-	860	3			N	-0-					-0-
10	1674	#	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	#	1222	-0-	-545	-0-	1222	3			N	-0-					-0-
06	2081	R	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
07	1984	#	1926	-0-	-58	-0-	1926	3			N	-0-					-0-
08	1984	#	1936	-0-	-48	-0-	1936	3			N	-0-					-0-
09	2070	#	1807	-0-	-263	-0-	1807	3			N	-0-					-0-
10	2139	#	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	R	150	-0-	-0-	-0-	150	3			N	-0-	2	1			1
06	150	R	150	-0-	-0-	-0-	149	3	1	9	N	1					2
07	172	R	172	-0-	-0-	-0-	163	3	9	9	N	8	1	1			9
08	157	R	157	-0-	-0-	-0-	157	3			N	-0-	1	1			8
09	158	R	158	-0-	-0-	-0-	157	3	1	9	N	1					9
10	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					9

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	#	649	-0-	-312	-0-	649	3			Y	-0-					-0-
06	1080	R	1080	-0-	-0-	-0-	1080	3			Y	-0-					-0-
07	1178	#	1175	-0-	-3	-0-	1175	3			Y	-0-					-0-
08	1282	R	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
09	1140	#	1057	-0-	-83	-0-	1057	3			Y	-0-					-0-
10	1178	#	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	#	603	-0-	-296	-0-	603	3			N	-0-					-0-
06	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
07	1054	#	914	-0-	-140	-0-	914	3			N	-0-					-0-
08	1054	#	1034	-0-	-20	-0-	1034	3			N	-0-					-0-
09	1020	#	896	-0-	-124	-0-	896	3			N	-0-					-0-
10	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	#	835	-0-	-529	-0-	835	3			N	-0-					-0-
06	1389	R	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
07	1488	#	1275	-0-	-213	-0-	1275	3			N	-0-					-0-
08	1488	#	1391	-0-	-97	-0-	1391	3			N	-0-					-0-
09	1440	#	1249	-0-	-191	-0-	1249	3			N	-0-					-0-
10	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

05	372	#	273	-0-	-99	-0-	273	3			N	-0-					-0-
06	484	R	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	491	R	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	504	R	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	480	#	416	-0-	-64	-0-	416	3			N	-0-					-0-
10	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

05	527	#	324	-0-	-203	-0-	324	3			Y	-0-					-0-
06	570	#	562	-0-	-8	-0-	562	3			Y	-0-					-0-
07	589	#	535	-0-	-54	-0-	535	3			Y	-0-					-0-
08	620	#	548	-0-	-72	-0-	548	3			Y	-0-					-0-
09	570	#	376	-0-	-194	-0-	376	3			Y	-0-					-0-
10	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

05	806	#	527	-0-	-279	-0-	527	3			Y	-0-					-0-
06	942	R	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
07	961	#	942	-0-	-19	-0-	942	3			Y	-0-					-0-
08	967	R	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
09	940	R	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
10	961	#	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	455	-0-	-41	-0-	455	3			N	-0-					-0-
06	807	R	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	744	#	737	-0-	-7	-0-	737	3			N	-0-					-0-
08	757	R	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	720	#	601	-0-	-119	-0-	601	3			N	-0-					-0-
10	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	218	-0-	-464	-0-	218	3			N	-0-					-0-
06	630	#	363	-0-	-267	-0-	363	3			N	-0-					-0-
07	651	#	87	-0-	-564	-0-	87	3			N	-0-					-0-
08	341	#	82	-0-	-259	-0-	82	3			N	-0-					-0-
09	360	#	179	-0-	-181	-0-	179	3			N	-0-					-0-
10	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	#	530	-0-	-493	-0-	530	3			N	-0-					-0-
06	990	#	914	-0-	-76	-0-	914	3			N	-0-					-0-
07	1209	#	894	-0-	-315	-0-	894	3			N	-0-					-0-
08	1209	#	900	-0-	-309	-0-	900	3			N	-0-					-0-
09	1170	#	834	-0-	-336	-0-	834	3			N	-0-					-0-
10	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	465	-0-	-31	-0-	465	3			Y	-0-					-0-
06	480	#	462	-0-	-18	-0-	462	3			Y	-0-					-0-
07	527	#	420	-0-	-107	-0-	420	3			Y	-0-					-0-
08	496	#	423	-0-	-73	-0-	423	3			Y	-0-					-0-
09	480	#	391	-0-	-89	-0-	391	3			Y	-0-					-0-
10	465	#	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	312	-0-	-60	-0-	312	3			N	-0-					-0-
06	553	R	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	558	R	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	555	R	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	232	-0-	-140	-0-	232	3			N	-0-					-0-
06	385	R	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	470	R	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	27	-0-	-35	-0-	27	3			N	-0-					-0-
06	60	#	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	#	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	62	#	27	-0-	-35	-0-	27	3			N	-0-					-0-
09	60	#	24	-0-	-36	-0-	24	3			N	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

05	1488	#	848	-0-	-640	-0-	848	3			N	-0-					-0-
06	1440	#	1411	-0-	-29	-0-	1411	3			N	-0-					-0-
07	1519	#	1200	-0-	-319	-0-	1200	3			N	-0-					-0-
08	1519	#	1309	-0-	-210	-0-	1309	3			N	-0-					-0-
09	1470	#	1417	-0-	-53	-0-	1417	3			N	-0-					-0-
10	1457	#	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

05	682	#	437	-0-	-245	-0-	437	3			N	-0-					-0-
06	725	R	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	1129	R	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
08	1067	R	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
09	872	R	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

05	496	#	396	-0-	-100	-0-	396	3			N	-0-					-0-
06	657	R	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	637	R	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	620	#	602	-0-	-18	-0-	602	3			N	-0-					-0-
09	660	#	649	-0-	-11	-0-	649	3			N	-0-					-0-
10	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

05	868	#	792	-0-	-76	-0-	792	3			N	-0-					-0-
06	1315	R	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
07	1303	R	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
08	1271	#	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
09	1230	#	1029	-0-	-201	-0-	1029	3			N	-0-					-0-
10	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

05	31	#	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	45	R	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	58	R	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
08	55	R	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
*09	60	#	52	-0-	-8	-0-	52	3			Y	-0-					-0-
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

05	465	#	423	-0-	-42	-0-	423	3			Y	-0-					-0-
06	703	R	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
07	682	#	666	-0-	-16	-0-	666	3			Y	-0-					-0-
08	682	#	629	-0-	-53	-0-	629	3			Y	-0-					-0-
09	690	#	559	-0-	-131	-0-	559	3			Y	-0-					-0-
10	713	#	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	#	1047	-0-	-813	-0-	1047	3			N	-0-					-0-
06	1800	#	1742	-0-	-58	-0-	1742	3			N	-0-					-0-
07	1891	#	1150	-0-	-741	-0-	1150	3			N	-0-					-0-
08	1891	#	1255	-0-	-636	-0-	1255	3			N	-0-					-0-
09	1830	#	1513	-0-	-317	-0-	1513	3			N	-0-					-0-
10	1798	#	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	#	1073	-0-	-663	-0-	1073	3			N	-0-					-0-
06	1800	#	1786	-0-	-14	-0-	1786	3			N	-0-					-0-
07	1922	#	1700	-0-	-222	-0-	1700	3			N	-0-					-0-
08	1922	#	1855	-0-	-67	-0-	1855	3			N	-0-					-0-
09	1860	#	1489	-0-	-371	-0-	1489	3			N	-0-					-0-
10	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	683	-0-	-123	-0-	683	3			N	-0-					-0-
06	1133	R	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	1245	R	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
08	1176	R	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
09	1140	#	1029	-0-	-111	-0-	1029	3			N	-0-					-0-
10	1209	#	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	R	956	-0-	-0-	-0-	956	3			N	-0-					-0-
06	1587	R	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
07	1519	#	1245	-0-	-274	-0-	1245	3			N	-0-					-0-
08	1519	#	1176	-0-	-343	-0-	1176	3			N	-0-					-0-
09	1470	#	425	-0-	-1045	-0-	425	3			N	-0-					-0-
10	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		29	-0-	29	29	29	3			Y	-0-					-0-
08	14B2	EXT	27	-0-	27	56	27	3			Y	-0-					-0-
09	14B2	EXT	22	-0-	22	78	22	3			Y	-0-					-0-
10	0	#	NO RPT	-0-	-0-	78					Y	NO RPT					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	R	702	-0-	-0-	-0-	702	3			N	-0-					-0-
06	1169	R	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
07	1175	R	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
08	1282	R	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
09	985	R	985	-0-	-0-	-0-	985	3			N	-0-					-0-
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	#	130	-0-	-56	-0-	130	3		N	-0-			-0-
06	230	R	230	-0-	-0-	-0-	230	3		N	-0-			-0-
07	223	R	223	-0-	-0-	-0-	223	3		N	-0-			-0-
08	229	R	229	-0-	-0-	-0-	229	3		N	-0-			-0-
09	231	R	231	-0-	-0-	-0-	231	3		N	-0-			-0-
10	217	#	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	#	598	-0-	-270	-0-	598	3		N	-0-			-0-
06	1060	R	1060	-0-	-0-	-0-	1060	3		N	-0-			-0-
07	992	#	781	-0-	-211	-0-	781	3		N	-0-			-0-
08	992	#	803	-0-	-189	-0-	803	3		N	-0-			-0-
09	1050	#	925	-0-	-125	-0-	925	3		N	-0-			-0-
10	1085	#	NO RPT	-0-	-1085	-0-				N	NO RPT			-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	#	346	-0-	-57	-0-	346	3		N	-0-			50
06	408	R	408	-0-	-0-	-0-	408	3		N	-0-			50
07	403	#	351	-0-	-52	-0-	351	3		N	-0-			50
08	403	#	335	-0-	-68	-0-	335	3		N	-0-			50
09	420	#	225	-0-	-195	-0-	225	3		N	-0-			50
10	434	#	NO RPT	-0-	-434	-0-				N	NO RPT			50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	#	484	-0-	-384	-0-	484	3		N	-0-			-0-
06	1086	R	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
07	1086	R	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
08	1086	R	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
09	1086	R	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
10	1085	#	NO RPT	-0-	-1085	-0-				N	NO RPT			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	570	#	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	589	#	547	-0-	-42	-0-	547	3			N	-0-					-0-
08	589	#	540	-0-	-49	-0-	540	3			N	-0-					-0-
09	570	#	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	207	R	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	201	R	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	206	R	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	180	#	139	-0-	-41	-0-	139	3			N	-0-					-0-
10	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	429	-0-	-160	-0-	429	3			N	-0-					-0-
06	761	R	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	714	R	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	786	R	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	323	R	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	367	R	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
10	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	1578	-0-	1578	1578	1578	3			N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	1578					N	NO RPT					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY //CONT.// 777303
EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

05	1178 #	915	-0-	-263	B	-51221	795	3	120	9	N	109						226
06	1080 N	841	-0-	-239	B	-51221	713	3	128	9	N	116						342
07	992 N	850	-0-	-142	B	-51221	796	3	54	9	N	49						391
08	930 N	776	-0-	-154	B	-51221	776	3			N	-0-	176	1				215
09	840 N	1234	-0-	394	B	-50827	1169	3	65	9	N	59						274
10	837 N	NO RPT	-0-	-837	B	-50827					N	NO RPT						274

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

05	0 #	-0-	-0-	-0-	B	-61548					N	-0-	157	1				81
06	0 N	-0-	-0-	-0-	B	-61548					N	-0-						81
07	0 N	-0-	-0-	-0-	B	-61548					N	18	67	7				32
08	0 #	3163	-0-	3163	B	-58385	2977	2	186	9	N	169	175	1				26
09	0 #	1908	-0-	1908	B	-56477	1743	2	165	9	N	150						176
10	0 #	1616	-0-	1616	B	-54861	1569	2	47	9	N	43	184	1				35

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

05	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, LLC 501480
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5797		2205	-0-	-3592	-0-	2164	1	41	9	N	37					116
06	5610		2263	-0-	-3347	-0-	2227	1	36	9	N	33					149
07	5797		2272	-0-	-3525	-0-	2226	1	46	9	N	42					191
08	2666	#	2162	-0-	-504	-0-	2136	1	26	9	N	24					215
09	2430	#	1924	-0-	-506	-0-	1924	1			N	-0-	42	1			173
10	2325	#	NO RPT	-0-	-2325	-0-					N	NO RPT					173

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	R	1007	-0-	-0-	-0-	42	1	965	2	N	-0-					108
06	667	R	667	-0-	-0-	-0-	36	1	631	2	N	-0-					108
07	558	#	336	-0-	-222	-0-	22	1	314	2	N	-0-					108
08	992	#	688	-0-	-304	-0-	36	1	652	2	N	-0-					108
09	960	#	340	-0-	-620	-0-	24	1	316	2	N	-0-					108
10	992	#	404	-0-	-588	-0-	60	1	344	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					150
06	495	N	495	-0-	-0-	-0-	427	3	68	9	N	62					212
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					212
08	547	N	547	-0-	-0-	-0-	503	3	44	9	N	40					252
09	510	N	410	-0-	-100	-0-	410	3			N	-0-					252
10	403	N	210	-0-	-193	-0-	210	3			N	-0-					252

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	443	-0-	-53	-0-	443	3			N	-0-					139
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					139
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					139
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					139
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					139
10	434	N	224	-0-	-210	-0-	224	3			N	-0-					139

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

05	1045	N	1045	-0-	-0-	-0-	10	1	1035	2	N	-0-					55
06	1050	N	1041	-0-	-9	-0-	10	1	1031	2	N	-0-					55
07	1096	N	1096	-0-	-0-	-0-	10	1	1086	2	N	-0-					55
08	1124	N	1124	-0-	-0-	-0-	10	1	1114	2	N	-0-					55
09	1050	N	1010	-0-	-40	-0-	10	1	1000	2	N	-0-					55
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF. 11568 - 12804

05	1240	X	1180	-0-	-60	-0-	1180	2			N	-0-					92
06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					92
07	1271	N	1270	-0-	-1	-0-	1237	2	33	9	N	30					122
08	1247	N	1247	-0-	-0-	-0-	1228	2	19	9	N	17					139
09	1200	N	1197	-0-	-3	-0-	1183	2	14	9	N	13					152
10	1271	N	1218	-0-	-53	-0-	1201	2	17	9	N	15					167

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF. 11816 - 12854

05	1829	X	1649	-0-	-180	-0-	1637	2	12	9	N	11					80
06	1748	N	1748	-0-	-0-	-0-	1733	2	15	9	N	14					94
07	2150	N	2150	-0-	-0-	-0-	2135	2	15	9	N	14					108
08	2020	N	2020	-0-	-0-	-0-	2009	2	11	9	N	10					118
09	2306	N	2306	-0-	-0-	-0-	2292	2	14	9	N	13					131
10	2139	N	2018	-0-	-121	-0-	2004	2	14	9	N	13					144

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	696	-0-	-48	-0-	696	2			N	-0-					109
06	720	N	668	-0-	-52	-0-	668	2			N	-0-					109
07	824	N	824	-0-	-0-	-0-	815	2	9	9	N	8					117
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					117
09	778	N	778	-0-	-0-	-0-	778	2			N	-0-					117
*10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					117

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2378	-0-	-443	-0-	2378	2			N	-0-					82
06	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					82
07	2523	N	2523	-0-	-0-	-0-	2493	2	30	9	N	27					109
08	2387	N	2002	-0-	-385	-0-	1995	2	7	9	N	6					115
09	2220	N	1642	-0-	-578	-0-	1642	2			N	-0-					115
10	2511	N	1889	-0-	-622	-0-	1889	2			N	-0-					115

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	1372	-0-	-209	-0-	1348	2	24	9	N	22					157
06	1350	N	1320	-0-	-30	-0-	1303	2	17	9	N	15					172
07	1457	N	1343	-0-	-114	-0-	1328	2	15	9	N	14					186
08	1398	N	1398	-0-	-0-	-0-	1383	2	15	9	N	14	185	1			15
*09	1456	N	1456	-0-	-0-	-0-	1439	2	17	9	N	15					30
*10	1438	N	1438	-0-	-0-	-0-	1423	2	15	9	N	14					44

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9238	X	8346	-0-	-892	-0-	1021	1	7230	2	N	86					268
							95	9									
06	8880	X	8210	-0-	-670	-0-	1031	1	7092	2	N	79	183	1			164
							87	9									
07	8804	X	8178	-0-	-626	-0-	1079	1	6968	2	N	119	186	1			97
							131	9									
08	9198	X	9198	-0-	-0-	-0-	1079	1	8039	2	N	73					170
							80	9									
09	9658	X	9658	-0-	-0-	-0-	1044	1	8491	2	N	112					282
							123	9									
10	8494	X	8334	-0-	-160	-0-	1079	1	7127	2	N	116	186	1			212
							128	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	6610	-0-	-86	-0-	1079	1	5420	2	N	101	184	1			115
							111	9									
06	6480	X	6194	-0-	-286	-0-	1044	1	5064	2	N	78					193
							86	9									
07	6696	X	6105	-0-	-591	-0-	1079	1	4908	2	N	107	185	1			115
							118	9									
08	6696	X	6103	-0-	-593	-0-	1079	1	4935	2	N	81					196
							89	9									
09	6480	X	5887	-0-	-593	-0-	1044	1	4767	2	N	69					265
							76	9									
10	6603	X	5856	-0-	-747	-0-	1060	1	4707	2	N	81	190	1			156
							89	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	4996	-0-	-429	-0-	1079	1	3792	2	N	114	181	1			81
							125	9									
06	5250	X	4862	-0-	-388	-0-	1044	1	3645	2	N	157					238
							173	9									
07	5301	X	4912	-0-	-389	-0-	1079	1	3741	2	N	84	188	1			134
							92	9									
08	5239	X	4837	-0-	-402	-0-	1076	1	3617	2	N	131					265
							144	9									
09	4920	X	4543	-0-	-377	-0-	1044	1	3418	2	N	74	185	1			154
							81	9									
10	5022	X	4543	-0-	-479	-0-	1074	1	3340	2	N	117	190	1			81
							129	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10323	X	9857	-0-	-466	-0-	1079	1	8643	2	N	123					221
							135	9									
06	9990	X	9441	-0-	-549	-0-	1044	1	8221	2	N	160	186	1			195
							176	9									
07	10323	X	9322	-0-	-1001	-0-	1079	1	8134	2	N	99	179	1			115
							109	9									
08	10261	X	5451	-0-	-4810	-0-	1035	1	4340	2	N	69					184
							76	9									
09	9750	X	5563	-0-	-4187	-0-	980	1	4525	2	N	53					237
							58	9									
10	9858	X	9337	-0-	-521	-0-	1018	1	8190	2	N	117	184	1			170
							129	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	189	-0-	-369	-0-	182	2	7	9	N	6					35
06	420	N	-0-	-0-	-420	-0-					N	-0-					35
07	186	N	-0-	-0-	-186	-0-					N	-0-					35
08	186	N	-0-	-0-	-186	-0-					N	-0-					35
09	751	N	751	-0-	-0-	-0-	749	2	2	9	N	2					37
*10	864	N	864	-0-	-0-	-0-	860	2	4	9	N	4					41

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2565	-0-	-194	-0-	2528	2	37	9	N	34					75
06	2580	N	2127	-0-	-453	-0-	2079	2	48	9	N	44					119
07	2579	N	2579	-0-	-0-	-0-	2560	2	19	9	N	17					136
08	2643	N	2643	-0-	-0-	-0-	2490	2	153	9	N	139					275
09	2185	N	2185	-0-	-0-	-0-	2153	2	32	9	N	29					304
10	2573	N	2529	-0-	-44	-0-	2529	2			N	-0-	195	1			109

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2619	N	2619	-0-	-0-	-0-	2463	2	156	9	N	142	190	1			134
06	2360	N	2360	-0-	-0-	-0-	2268	2	92	9	N	84					218
07	2447	N	2447	-0-	-0-	-0-	2369	2	78	9	N	71	191	1			98
08	2322	N	2322	-0-	-0-	-0-	2227	2	95	9	N	86					184
09	2104	N	2104	-0-	-0-	-0-	2002	2	102	9	N	93	195	1			82
*10	2731	N	2731	-0-	-0-	-0-	2648	2	83	9	N	75					157

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1232	N	1232	-0-	-0-	-0-	1219	2	13	9	N	12	142	1	1	8	34
06	1230	N	1192	-0-	-38	-0-	1180	2	12	9	N	11					45
07	1240	N	1210	-0-	-30	-0-	1204	2	6	9	N	5					50
08	1240	N	1203	-0-	-37	-0-	1200	2	3	9	N	3					53
09	1200	N	1147	-0-	-53	-0-	1147	2			N	-0-					53
10	1209	N	1186	-0-	-23	-0-	1169	2	17	9	N	15					68

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1327	-0-	-254	-0-	1303	2	24	9	N	22					227
06	1561	N	1561	-0-	-0-	-0-	1548	2	13	9	N	12	188	1			51
07	1685	N	1685	-0-	-0-	-0-	1672	2	13	9	N	12					63
08	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					63
09	1560	N	1532	-0-	-28	-0-	1532	2			N	-0-					63
10	1674	N	1595	-0-	-79	-0-	1595	2			N	-0-					63

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2054	-0-	-54	-0-	2054	2			N	-0-					87
06	1860	N	1738	-0-	-122	-0-	1738	2			N	-0-					87
07	2201	N	1714	-0-	-487	-0-	1714	2			N	-0-					87
08	2046	N	1708	-0-	-338	-0-	1705	2	3	9	N	3					90
09	1740	N	1574	-0-	-166	-0-	1574	2			N	-0-					90
*10	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					90

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	-0-	1241	2	12	9	N	11					59
06	1170	N	835	-0-	-335	-0-	829	2	6	9	N	5					64
07	1147	N	1048	-0-	-99	-0-	1037	2	11	9	N	10					74
08	1240	N	1019	-0-	-221	-0-	1018	2	1	9	N	1					75
09	1025	N	1025	-0-	-0-	-0-	997	2	28	9	N	25					100
10	1054	N	824	-0-	-230	-0-	816	2	8	9	N	7					107

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1216	-0-	-86	-0-	1204	2	12	9	N	11	1	8			173
06	1320	N	1027	-0-	-293	-0-	1013	2	14	9	N	13	52	1			134
07	1333	N	1033	-0-	-300	-0-	1018	2	15	9	N	14					148
08	1209	N	968	-0-	-241	-0-	968	2			N	-0-					148
09	1020	N	880	-0-	-140	-0-	880	2			N	-0-					148
10	1023	N	751	-0-	-272	-0-	751	2			N	-0-					148

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	05	1998	N	1998	-0-	-0-	-0-	505	1	1485	3	N	7				71
								8	9								
	06	1413	N	1413	-0-	-0-	-0-	1404	3	9	9	N	8				79
	07	1458	N	1458	-0-	-0-	-0-	1441	3	17	9	N	15				94
	08	1576	N	1576	-0-	-0-	-0-	1565	3	11	9	N	10				104
	09	1588	N	1588	-0-	-0-	-0-	1577	3	11	9	N	10				114
*	10	1540	N	1540	-0-	-0-	-0-	1526	3	14	9	N	13				127

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4491		4491	-0-	-0-	-0-	810	1	3644	3	N	34					175
							37	9									
06	3750		3405	-0-	-345	-0-	3374	3	31	9	N	28					203
07	3875		3594	-0-	-281	-0-	3562	3	32	9	N	29					232
08	3880		3880	-0-	-0-	-0-	3847	3	33	9	N	30					262
09	3824		3824	-0-	-0-	-0-	3795	3	29	9	N	26					288
10	3875		3675	-0-	-200	-0-	3642	3	33	9	N	30					318

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	#	1453	-0-	-159 B	-14526	1453	3			N	-0-					35
06	1470	N	1426	-0-	-44 B	-14526	1426	3			N	-0-					35
07	1488	N	1483	-0-	-5 B	-14526	1477	3	6	9	N	5	5	8			35
08	1457	N	1506	-0-	49 B	-14477	1506	3			N	-0-					35
09	1440	N	1521	-0-	81 B	-14396	1521	3			N	-0-					35
10	1488	N	1458	-0-	-30 B	-14396	1454	3	4	9	N	4	4	8			35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

05	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
06	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
07	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
08	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
09	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
10	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

05	155	N	21	-0-	-134	-0-	21	2			N	-0-					75
06	90	N	1	-0-	-89	-0-	1	2			N	-0-					75
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					75
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					75
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					75
10	1	N	-0-	-0-	-1	-0-					N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					23
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					23
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					23
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					23
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					23
*10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					23

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	286	-0-	-2070	-0-	286	2			N	-0-					35
06	2280	X	47	-0-	-2233	-0-	47	2			N	-0-					35
07	2356	X	36	-0-	-2320	-0-	36	2			N	-0-					35
08	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					35
09	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					35
*10	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

05	62	N	-0-	-0-	-62	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					73
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					73
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					73
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					73
09	330	N	278	-0-	-52	-0-	278	2			N	-0-					73
*10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

05	62	N	-0-	-0-	-62	-0-					N	-0-					20
06	120	N	-0-	-0-	-120	-0-					N	-0-					20
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					20
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					20
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					20
*10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

05	2542	N	1441	-0-	-1101	-0-	1441	2			N	-0-					68
06	1410	N	1186	-0-	-224	-0-	1186	2			N	-0-					68
07	1302	N	1259	-0-	-43	-0-	1259	2			N	-0-					68
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					68
09	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					68
*10	2937	N	2937	-0-	-0-	-0-	2926	2	11	9	N	10					78

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	6	-0-	-273	-0-	6	2			N	-0-					36
06	120	N	16	-0-	-104	-0-	16	2			N	-0-					36
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					36
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					36
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					36
*10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					13
06	120	N	-0-	-0-	-120	-0-					N	-0-					13
07	31	N	-0-	-0-	-31	-0-					N	-0-					13
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					13

APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	7	45	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1	29	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					150
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					150
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					150
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					150
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					150
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					150

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

05	496	N	478	-0-	-18	-0-	478	3			N	-0-					5
06	480	N	456	-0-	-24	-0-	456	3			N	-0-					5
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					5
08	465	N	393	-0-	-72	-0-	393	3			N	-0-					5
09	450	N	299	-0-	-151	-0-	299	3			N	-0-					5
10	465	N	334	-0-	-131	-0-	325	3	9	9	N	8					13

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

05	558	N	317	-0-	-241	-0-	317	3			N	-0-					100
06	570	N	530	-0-	-40	-0-	530	3			N	-0-					100
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					100
08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					100
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					100
*10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					100

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

05	1353	N	1353	-0-	-0-	-0-	1342	3	11	9	N	10					65
06	1249	N	1249	-0-	-0-	-0-	1228	3	21	9	N	19					84
07	1271	N	1226	-0-	-45	-0-	1219	3	7	9	N	6					90
08	1364	N	1187	-0-	-177	-0-	1172	3	15	9	N	14					104
09	1260	N	1235	-0-	-25	-0-	1226	3	9	9	N	8					112
*10	1308	N	1308	-0-	-0-	-0-	1254	3	54	9	N	49	4	8			157

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2119	N	2119	-0-	-0-	-0-	683	1	1405	3	N	28	2	8			40
							31	9									
06	2192	N	2192	-0-	-0-	-0-	690	1	1490	3	N	11	8	8			43
							12	9									
07	2127	N	2127	-0-	-0-	-0-	723	1	1401	3	N	3	3	8			43
							3	9									
08	2026	N	2026	-0-	-0-	-0-	598	1	1428	3	N	-0-					43
09	2095	N	2095	-0-	-0-	-0-	657	1	1438	3	N	-0-					43
*10	1685	N	1685	-0-	-0-	-0-	507	1	1177	3	N	1	1	8			43
							1	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1436	-0-	-331	-0-	1434	3	2	9	N	2					70
06	1560	N	1145	-0-	-415	-0-	1145	3			N	-0-					70
07	1550	N	1380	-0-	-170	-0-	1374	3	6	9	N	5	2	8			73
08	1426	N	1116	-0-	-310	-0-	1115	3	1	9	N	1					74
09	1140	N	843	-0-	-297	-0-	828	3	15	9	N	14					88
10	1395	N	934	-0-	-461	-0-	928	3	6	9	N	5	4	8			89

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
06	510	N	432	-0-	-78	-0-	432	3			N	-0-					-0-
07	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
08	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	622	-0-	-122	-0-	619	3	3	9	N	3					73
06	689	N	689	-0-	-0-	-0-	678	3	11	9	N	10	4	8			79
07	723	N	723	-0-	-0-	-0-	720	3	3	9	N	3					82
08	764	N	764	-0-	-0-	-0-	753	3	11	9	N	10					92
09	761	N	761	-0-	-0-	-0-	758	3	3	9	N	3					95
*10	909	N	909	-0-	-0-	-0-	889	3	20	9	N	18					113

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	1488	N	1468	-0-	-20	-0-	1457	3	11	9	N	10					89
06	1560	N	754	-0-	-806	-0-	753	3	1	9	N	1					90
07	1395	N	1073	-0-	-322	-0-	1073	3			N	-0-					90
08	2148	N	2148	-0-	-0-	-0-	2142	3	6	9	N	5					95
09	1656	N	1656	-0-	-0-	-0-	1654	3	2	9	N	2					97
*10	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					97

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

05	3175	X	3175	-0-	-0-	-0-	3152	3	23	9	N	21	2	8			57
06	3130	X	3130	-0-	-0-	-0-	3091	3	39	9	N	35	8	8			84
07	3167	X	3167	-0-	-0-	-0-	3142	3	25	9	N	23	2	8			105
08	3007	X	2912	-0-	-95	-0-	2884	3	28	9	N	25					130
09	2910	X	2558	-0-	-352	-0-	2532	3	26	9	N	24					154
10	3007	X	2585	-0-	-422	-0-	2550	3	35	9	N	32	6	8			180

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

05	1302	N	1296	-0-	-6	-0-	1285	3	11	9	N	10	1	8			119
06	1293	N	1293	-0-	-0-	-0-	1282	3	11	9	N	10	4	8			125
07	1329	N	1329	-0-	-0-	-0-	1308	3	21	9	N	19	2	8			142
08	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					142
09	1290	N	1118	-0-	-172	-0-	1118	3			N	-0-					142
10	1333	N	1101	-0-	-232	-0-	1098	3	3	9	N	3					145

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					53
06	2250	N	2050	-0-	-200	-0-	2050	3			N	-0-					53
07	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					53
08	2387	N	2334	-0-	-53	-0-	2334	3			N	-0-					53
09	2147	N	2147	-0-	-0-	-0-	2145	3	2	9	N	2	2	8			53
10	2480	N	2331	-0-	-149	-0-	2331	3			N	-0-					53

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					37
06	245	N	245	-0-	-0-	-0-	239	3	6	9	N	5	4	8			38
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					38
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					38
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					38
10	589	N	397	-0-	-192	-0-	397	3			N	-0-					38

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

05	2897	X	2897	-0-	-0-	-0-	2872	3	25	9	N	23	3	8			210
06	2736	N	2736	-0-	-0-	-0-	2683	3	53	9	N	48	4	8			254
07	3003	N	3003	-0-	-0-	-0-	2970	3	33	9	N	30	183	1	9	8	92
08	2821	N	2448	-0-	-373	-0-	2407	3	41	9	N	37					129
09	2730	N	2220	-0-	-510	-0-	2207	3	13	9	N	12	4	8			137
10	2821	N	2399	-0-	-422	-0-	2318	3	81	9	N	74	9	8			202

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					20
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					20
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					20
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					20
09	240	N	193	-0-	-47	-0-	193	3			N	-0-					20
10	248	N	110	-0-	-138	-0-	110	3			N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

05	1519	N	1347	-0-	-172	-0-	1332	3	15	9	N	14					22
06	1321	N	1321	-0-	-0-	-0-	1296	3	25	9	N	23					45
07	1240	N	1087	-0-	-153	-0-	1073	3	14	9	N	13					58
08	1483	N	1483	-0-	-0-	-0-	1466	3	17	9	N	15					73
09	1320	N	1262	-0-	-58	-0-	1244	3	18	9	N	16	2	8			87
*10	1269	N	1269	-0-	-0-	-0-	1259	3	10	9	N	9					96

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

05	611	N	611	-0-	-0-	-0-	608	3	3	9	N	3	1	8			130
06	674	N	674	-0-	-0-	-0-	672	3	2	9	N	2	2	8			130
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					130
08	620	N	481	-0-	-139	-0-	481	3			N	-0-					130
09	660	N	593	-0-	-67	-0-	593	3			N	-0-					130
*10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					130

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

05	973	N	973	-0-	-0-	-0-	971	3	2	9	N	2	2	8			22
06	1054	N	1054	-0-	-0-	-0-	1050	3	4	9	N	4	4	8			22
07	961	N	952	-0-	-9	-0-	950	3	2	9	N	2	2	8			22
08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					22
09	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					22
*10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

05	1585	N	1585	-0-	-0-	-0-	1578	3	7	9	N	6					43
06	990	N	176	-0-	-814	-0-	176	3			N	-0-					43
07	1364	N	-0-	-0-	-1364	-0-					N	2	2	8			43
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					43
09	180	N	-0-	-0-	-180	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

05	4118	X	4118	-0-	-0-	-0-	540	1	3541	3	N	34	178	1	5	8	18
							37	9									
06	4260	X	4016	-0-	-244	-0-	506	1	3451	3	N	54	22	8			50
							59	9									
07	4402	X	4323	-0-	-79	-0-	491	1	3754	3	N	71	16	8			105
							78	9									
08	4402	X	3985	-0-	-417	-0-	383	1	3574	3	N	25					130
							28	9									
09	4020	X	3943	-0-	-77	-0-	517	1	3397	3	N	26	11	8			145
							29	9									
10	4309	X	3852	-0-	-457	-0-	498	1	3299	3	N	50	23	8			172
							55	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

05	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					103
06	1500	N	1500	-0-	-0-	-0-	1493	3	7	9	N	6					109
07	1519	N	1442	-0-	-77	-0-	1441	3	1	9	N	1					110
08	1519	N	1447	-0-	-72	-0-	1447	3			N	-0-					110
09	1470	N	1427	-0-	-43	-0-	1427	3			N	-0-					110
*10	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					110

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

05	1659	N	1659	-0-	-0-	-0-	1628	3	31	9	N	28	1	8			43
06	1663	N	1663	-0-	-0-	-0-	1600	3	63	9	N	57	11	8			89
07	1670	N	1670	-0-	-0-	-0-	1627	3	43	9	N	39	1	8			127
08	1674	N	1541	-0-	-133	-0-	1539	3	2	9	N	2					129
09	1650	N	1503	-0-	-147	-0-	1461	3	42	9	N	38	7	8			160
10	1674	N	1553	-0-	-121	-0-	1499	3	54	9	N	49	13	8			196

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	267	2			N	-0-					33
06	360	N	279	-0-	-81	-0-	279	2			N	-0-					33
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					33
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					33
09	407	N	407	-0-	-0-	-0-	405	2	2	9	N	2					35
10	403	N	391	-0-	-12	-0-	383	2	8	9	N	7					42

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2116	N	2116	-0-	-0-	-0-	464	1	1644	3	N	7	7	8			53
							8	9									
06	2131	N	2131	-0-	-0-	-0-	446	1	1641	3	N	40	29	8			64
							44	9									
07	2270	N	2270	-0-	-0-	-0-	490	1	1741	3	N	35	17	8			82
							39	9									
08	2108	N	1971	-0-	-137	-0-	322	1	1627	3	N	20					102
							22	9									
09	2130	N	2084	-0-	-46	-0-	465	1	1575	3	N	40	12	8			130
							44	9									
10	2263	N	2232	-0-	-31	-0-	448	1	1736	3	N	44	29	8			145
							48	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1755	N	1755	-0-	-0-	-0-	1753	3	2	9	N	2					55
06	1808	N	1808	-0-	-0-	-0-	1707	3	101	9	N	92					147
07	1767	N	1547	-0-	-220	-0-	1543	3	4	9	N	4	2	8			149
08	1839	N	1839	-0-	-0-	-0-	1838	3	1	9	N	1					150
09	1800	N	1570	-0-	-230	-0-	1568	3	2	9	N	2					152
*10	1561	N	1561	-0-	-0-	-0-	1553	3	8	9	N	7	4	8			155

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1078	-0-	-38	-0-	1066	3	12	9	N	11	1	8			81
06	1050	N	992	-0-	-58	-0-	980	3	12	9	N	11					92
07	998	N	998	-0-	-0-	-0-	976	3	22	9	N	20	2	8			110
08	1085	N	993	-0-	-92	-0-	978	3	15	9	N	14					124
09	990	N	902	-0-	-88	-0-	900	3	2	9	N	2					126
10	992	N	970	-0-	-22	-0-	916	3	54	9	N	49	5	8			170

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	82	-0-	-73	-0-	60	3	22	9	N	20					215
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					215
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					215
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					215
09	120	N	-0-	-0-	-120	-0-					N	-0-					215
10	93	N	-0-	-0-	-93	-0-					N	-0-					215

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1319	N	1319	-0-	-0-	-0-	1301	3	18	9	N	16	1	8			84
06	1275	N	1275	-0-	-0-	-0-	1254	3	21	9	N	19	4	8			99
07	1457	N	1243	-0-	-214	-0-	1237	3	6	9	N	5	2	8			102
08	1333	N	1306	-0-	-27	-0-	1304	3	2	9	N	2					104
09	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					104
*10	1283	N	1283	-0-	-0-	-0-	1266	3	17	9	N	15					119

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	118	-0-	-99	-0-	118	2			N	-0-					42
06	180	N	173	-0-	-7	-0-	173	2			N	-0-					42
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					42
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					42
09	180	N	100	-0-	-80	-0-	100	2			N	-0-					42
10	124	N	86	-0-	-38	-0-	83	2	3	9	N	3					45

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1978	N	1978	-0-	-0-	-0-	486	1	1389	3	N	94	183	1	2	8	101
							103	9									
06	1909	N	1909	-0-	-0-	-0-	479	1	1331	3	N	90	15	8			176
							99	9									
07	2015	N	2015	-0-	-0-	-0-	492	1	1409	3	N	104	11	8			269
							114	9									
08	1893	N	1893	-0-	-0-	-0-	331	1	1473	3	N	81	185	1			165
							89	9									
09	1912	N	1912	-0-	-0-	-0-	456	1	1337	3	N	108	11	8			262
							119	9									
*10	1784	N	1784	-0-	-0-	-0-	438	1	1217	3	N	117	193	1	21	8	165
							129	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					43
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					43
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					43
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					43
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					43
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					43

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

05	2088	N	2088	-0-	-0-	-0-	726	1	1362	3	N	-0-	187	1			28
06	1950	N	1574	-0-	-376	-0-	636	1	938	3	N	-0-					28
07	2170	N	1295	-0-	-875	-0-	587	1	708	3	N	-0-					28
08	2077	N	1026	-0-	-1051	-0-	515	1	511	3	N	-0-					28
09	1560	N	1491	-0-	-69	-0-	628	1	822	3	N	37					65
							41	9									
10	1302	N	1066	-0-	-236	-0-	468	1	546	3	N	47					112
							52	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

05	1736	N	1712	-0-	-24	-0-	1679	3	33	9	N	30	2	8			200
06	1560	N	1441	-0-	-119	-0-	1420	3	21	9	N	19	4	8			215
07	1736	N	1474	-0-	-262	-0-	1462	3	12	9	N	11	2	8			224
08	1705	N	1283	-0-	-422	-0-	1283	3			N	-0-					224
09	1440	N	1254	-0-	-186	-0-	1254	3			N	-0-					224
10	1488	N	1303	-0-	-185	-0-	1303	3			N	-0-					224

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

05	1674	N	1446	-0-	-228	-0-	1428	3	18	9	N	16	1	8			125
06	1650	N	1504	-0-	-146	-0-	1484	3	20	9	N	18	3	8			140
07	1550	N	1497	-0-	-53	-0-	1482	3	15	9	N	14	2	8			152
08	1470	N	1470	-0-	-0-	-0-	1458	3	12	9	N	11					163
09	1500	N	1400	-0-	-100	-0-	1379	3	21	9	N	19	2	8			180
*10	1497	N	1497	-0-	-0-	-0-	1453	3	44	9	N	40	11	8			209

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

05	1775	X	1775	-0-	-0-	-0-	377	1	1365	3	N	30	12	8			91
							33	9									
06	1689	N	1689	-0-	-0-	-0-	346	1	1277	3	N	60	43	8			108
							66	9									
07	1612	N	1415	-0-	-197	-0-	355	1	1019	3	N	37	22	8			123
							41	9									
08	1767	N	1466	-0-	-301	-0-	382	1	1077	3	N	6					129
							7	9									
09	1680	N	1258	-0-	-422	-0-	366	1	853	3	N	35	19	8			145
							39	9									
10	1426	N	1205	-0-	-221	-0-	350	1	790	3	N	59	22	8			182
							65	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

05	775	N	688	-0-	-87	-0-	682	3	6	9	N	5					99
06	750	N	605	-0-	-145	-0-	602	3	3	9	N	3					102
07	713	N	696	-0-	-17	-0-	683	3	13	9	N	12					114
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					114
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					114
10	682	N	634	-0-	-48	-0-	627	3	7	9	N	6	1	8			119

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0-	-0-	1374	3	7	9	N	6					143
06	1315	N	1315	-0-	-0-	-0-	1263	3	52	9	N	47					190
07	1240	N	1171	-0-	-69	-0-	1156	3	15	9	N	14					204
08	1395	N	1331	-0-	-64	-0-	1329	3	2	9	N	2					206
09	1320	N	1266	-0-	-54	-0-	1248	3	18	9	N	16					222
*10	1195	N	1195	-0-	-0-	-0-	1163	3	32	9	N	29					251

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	766	3	1	9	N	1	1	8			41
06	801	N	801	-0-	-0-	-0-	795	3	6	9	N	5	5	8			41
07	713	N	685	-0-	-28	-0-	682	3	3	9	N	3	1	8			43
08	775	N	623	-0-	-152	-0-	610	3	13	9	N	12					55
09	810	N	610	-0-	-200	-0-	607	3	3	9	N	3					58
10	682	N	586	-0-	-96	-0-	585	3	1	9	N	1	1	8			58

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1233	N	1233	-0-	-0-	-0-	558	1	669	3	N	5	5	8			77
							6	9									
06	1254	N	1254	-0-	-0-	-0-	562	1	666	3	N	24	24	8			77
							26	9									
07	1298	N	1298	-0-	-0-	-0-	598	1	692	3	N	7	7	8			77
							8	9									
08	992	N	885	-0-	-107	-0-	461	1	424	3	N	-0-					77
09	1029	N	1029	-0-	-0-	-0-	507	1	511	3	N	10	10	8			77
							11	9									
10	992	N	674	-0-	-318	-0-	374	1	291	3	N	8	8	8			77
							9	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	284	-0-	-956	-0-	284	3			N	-0-					15
06	810	N	432	-0-	-378	-0-	432	3			N	-0-					15
07	465	N	377	-0-	-88	-0-	377	3			N	-0-					15
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					15
09	420	N	300	-0-	-120	-0-	300	3			N	-0-					15
10	372	N	279	-0-	-93	-0-	279	3			N	-0-					15

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2050	N	2050	-0-	-0-	-0-	242	1	1747	3	N	55	8	8			117
							61	9									
06	1710	N	1615	-0-	-95	-0-	201	1	1350	3	N	58	19	8			156
							64	9									
07	2139	N	1754	-0-	-385	-0-	269	1	1422	3	N	57	15	8			198
							63	9									
08	2046	N	1656	-0-	-390	-0-	201	1	1412	3	N	39	189	1			48
							43	9									
09	1620	N	1600	-0-	-20	-0-	248	1	1302	3	N	45	15	8			78
							50	9									
10	1767	N	1277	-0-	-490	-0-	175	1	1065	3	N	34	13	8			99
							37	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

05	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1	1	8			71
06	825	N	825	-0-	-0-	-0-	825	3			N	-0-					71
07	868	N	799	-0-	-69	-0-	796	3	3	9	N	3	3	8			71
08	899	N	818	-0-	-81	-0-	812	3	6	9	N	5					76
09	840	N	789	-0-	-51	-0-	776	3	13	9	N	12	3	8			85
10	806	N	753	-0-	-53	-0-	745	3	8	9	N	7					92

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2008	N	2008	-0-	-0-	-0-	398 42	1 9	1568	3	N	38	6	8			114
06	1929	N	1929	-0-	-0-	-0-	404 57	1 9	1468	3	N	52	24	8			142
07	1891	N	1891	-0-	-0-	-0-	420 40	1 9	1431	3	N	36	9	8			169
08	1771	N	1771	-0-	-0-	-0-	393 18	1 9	1360	3	N	16					185
09	1709	N	1709	-0-	-0-	-0-	384 45	1 9	1280	3	N	41	182	1	12	8	32
*10	2144	N	2144	-0-	-0-	-0-	425 46	1 9	1673	3	N	42	22	8			52

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2286	X	2286	-0-	-0-	-0-	462 74	1 9	1750	3	N	67	12	8			188
06	3030	X	2557	-0-	-473	-0-	504 90	1 9	1963	3	N	82	184	1	47	8	39
07	3131	X	2598	-0-	-533	-0-	520 81	1 9	1997	3	N	74	24	8			89
08	3131	X	2199	-0-	-932	-0-	333 48	1 9	1818	3	N	44					133
09	2550	X	2247	-0-	-303	-0-	451 74	1 9	1722	3	N	67	22	8			178
10	2635	X	1700	-0-	-935	-0-	385 76	1 9	1239	3	N	69	187	1	36	8	24

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-	41	1			47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1388	-0-	-193	-0-	281 21	1 9	1086	3	N	19	6	8			90
06	1560	N	1482	-0-	-78	-0-	277 42	1 9	1163	3	N	38	23	8			105
07	1547	N	1547	-0-	-0-	-0-	305 58	1 9	1184	3	N	53	19	8			139
08	1395	N	1222	-0-	-173	-0-	212 23	1 9	987	3	N	21					160
09	1470	N	1269	-0-	-201	-0-	254 45	1 9	970	3	N	41	16	8			185
10	1550	N	964	-0-	-586	-0-	181 18	1 9	765	3	N	16	12	8			189

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	11	11	8			36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5884	X	5884	-0-	-0-	-0-	5823	3	61	9	N	55	1	8			198
06	5670	X	5651	-0-	-19	-0-	5597	3	54	9	N	49	189	1	4	8	54
07	5859	X	5748	-0-	-111	-0-	5694	3	54	9	N	49					103
08	5890	X	5159	-0-	-731	-0-	5125	3	34	9	N	31					134
09	5700	X	4972	-0-	-728	-0-	4958	3	14	9	N	13					147
10	5890	X	5459	-0-	-431	-0-	5395	3	64	9	N	58	3	8			202

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

05	403	N	289	-0-	-114	-0-	289	3			N	-0-					132
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					132
07	395	N	395	-0-	-0-	-0-	349	3	46	9	N	42					174
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					174
09	337	N	337	-0-	-0-	-0-	331	3	6	9	N	5					179
10	403	N	376	-0-	-27	-0-	358	3	18	9	N	16					195

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					49

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					38
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					38
07	698	N	698	-0-	-0-	-0-	677	3	21	9	N	19					57
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					57
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					57
*10	730	N	730	-0-	-0-	-0-	724	3	6	9	N	5					62

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF. 10024 - 10381

05	3100	N	3058	-0-	-42	7	475	1	2492	3	N	83	8	8			177
							91	9									
06	2943	N	2936	-0-	-7	-0-	468	1	2361	3	N	97	20	8			254
							107	9									
07	3007	X	2729	-0-	-278	-0-	496	1	2176	3	N	52	187	1	14	8	105
							57	9									
08	3007	X	2736	-0-	-271	-0-	488	1	2193	3	N	50					155
							55	9									
09	2910	X	2572	-0-	-338	-0-	480	1	2047	3	N	41	9	8			187
							45	9									
10	3007	X	2816	-0-	-191	-0-	480	1	2214	3	N	111	34	8			264
							122	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

05	310	N	243	-0-	-67	-0-	241	3	2	9	N	2					57
06	300	N	186	-0-	-114	-0-	186	3			N	-0-					57
07	248	N	1	-0-	-247	-0-	1	3			N	-0-					57
08	248	N	75	-0-	-173	-0-	75	3			N	-0-					57
09	180	N	-0-	-0-	-180	-0-					N	-0-					57
10	1	N	-0-	-0-	-1	-0-					N	-0-					57

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

05	2573	X	1948	-0-	-625	-0-	1947	3	1	9	N	1	1	8			45
06	2100	N	1709	-0-	-391	-0-	1699	3	10	9	N	9	9	8			45
07	2170	N	1711	-0-	-459	-0-	1707	3	4	9	N	4	4	8			45
08	1953	N	1637	-0-	-316	-0-	1636	3	1	9	N	1					46
09	1710	N	1517	-0-	-193	-0-	1513	3	4	9	N	4	4	8			46
10	1705	N	1548	-0-	-157	-0-	1520	3	28	9	N	25	9	8			62

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2622	X	2622	-0-	-0-	-0-	2601	3	21	9	N	19	1	8			81
06	2520	N	2512	-0-	-8	-0-	2473	3	39	9	N	35	3	8			113
07	2542	N	2542	-0-	-0-	-0-	2502	3	40	9	N	36	1	8			148
08	2635	N	2472	-0-	-163	-0-	2454	3	18	9	N	16					164
09	2520	N	2244	-0-	-276	-0-	2222	3	22	9	N	20	1	8			183
10	2542	N	2444	-0-	-98	-0-	2402	3	42	9	N	38	164	1	5	8	52

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1992	N	1992	-0-	-0-	-0-	1988	3	4	9	N	4	4	8			28
06	1980	N	1521	-0-	-459	-0-	1518	3	3	9	N	3	3	8			28
07	2015	N	1321	-0-	-694	-0-	1321	3			N	-0-					28
08	1984	N	1229	-0-	-755	-0-	1206	3	23	9	N	21					49
09	1530	N	1146	-0-	-384	-0-	1143	3	3	9	N	3	1	8			51
10	1333	N	1083	-0-	-250	-0-	1069	3	14	9	N	13	1	8			63

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1155	-0-	-0-	-0-	221	1	903	3	N	28	3	8			143
							31	9									
06	1080	N	906	-0-	-174	-0-	167	1	718	3	N	19	6	8			156
							21	9									
07	1178	N	689	-0-	-489	-0-	148	1	530	3	N	10	1	8			165
							11	9									
08	1147	N	637	-0-	-510	-0-	122	1	515	3	N	-0-					165
09	900	N	778	-0-	-122	-0-	171	1	603	3	N	4	4	8			165
							4	9									
10	682	N	296	-0-	-386	-0-	73	1	217	3	N	5	5	8			165
							6	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	58	-0-	-35	-0-	58	3			N	-0-					89
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					89
07	175	N	175	-0-	-0-	-0-	161	3	14	9	N	13					102
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					102
09	90	N	-0-	-0-	-90	-0-					N	-0-					102
10	186	N	134	-0-	-52	-0-	134	3			N	-0-					102

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1449	-0-	-1031	-0-	288	1	1147	3	N	13	13	8			40
							14	9									
06	2400	X	934	-0-	-1466	-0-	233	1	658	3	N	39	39	8			40
							43	9									
07	2015	X	922	-0-	-1093	-0-	252	1	645	3	N	23	23	8			40
							25	9									
08	1488	X	1396	-0-	-92	-0-	249	1	1147	3	N	-0-					40
09	1440	X	1373	-0-	-67	-0-	299	1	1037	3	N	34	34	8			40
							37	9									
10	1457	X	1139	-0-	-318	-0-	268	1	839	3	N	29	29	8			40
							32	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4016	X	4016	-0-	-0-	-0-	3974	3	42	9	N	38	2	8			205
06	3871	X	3871	-0-	-0-	-0-	3830	3	41	9	N	37	182	1	3	8	57
07	3949	X	3949	-0-	-0-	-0-	3906	3	43	9	N	39	2	8			94
08	4030	X	3860	-0-	-170	-0-	3835	3	25	9	N	23					117
09	3900	X	3581	-0-	-319	-0-	3551	3	30	9	N	27	2	8			142
10	4030	X	3617	-0-	-413	-0-	3586	3	31	9	N	28	4	8			166

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3226	-0-	-29	-0-	3226	3			N	-0-					189
06	3222	X	3222	-0-	-0-	-0-	3180	3	42	9	N	38	4	8			223
07	3471	X	3471	-0-	-0-	-0-	3394	3	77	9	N	70	186	1	4	8	103
08	3224	X	2984	-0-	-240	-0-	2961	3	23	9	N	21					124
09	3210	X	2962	-0-	-248	-0-	2922	3	40	9	N	36	2	8			158
10	3472	X	3157	-0-	-315	-0-	3102	3	55	9	N	50	3	8			205

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	X	781	-0-	-0-	-0-	781	3			N	-0-					44
06	810	X	810	-0-	-0-	-0-	810	3			N	-0-					44
07	899	X	806	-0-	-93	-0-	806	3			N	-0-					44
08	899	X	596	-0-	-303	-0-	596	3			N	-0-					44
09	870	X	562	-0-	-308	-0-	562	3			N	-0-					44
10	837	X	292	-0-	-545	-0-	291	3	1	9	N	1					45

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	444	-0-	-269	-0-	438	3	6	9	N	5					37
06	630	N	602	-0-	-28	-0-	601	3	1	9	N	1					38
07	653	N	653	-0-	-0-	-0-	642	3	11	9	N	10					48
08	693	N	693	-0-	-0-	-0-	656	3	37	9	N	34					82
09	600	N	529	-0-	-71	-0-	529	3			N	-0-					82
10	651	N	554	-0-	-97	-0-	537	3	17	9	N	15					97

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	1467	-0-	-672	-0-	1454	3	13	9	N	12					82
06	1800	N	1348	-0-	-452	-0-	1345	3	3	9	N	3					85
07	1829	N	1423	-0-	-406	-0-	1411	3	12	9	N	11	2	8			94
08	1457	N	1382	-0-	-75	-0-	1379	3	3	9	N	3					97
09	1350	N	843	-0-	-507	-0-	837	3	6	9	N	5	2	8			100
*10	1578	N	1578	-0-	-0-	-0-	1566	3	12	9	N	11	4	8			107

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2288	-0-	-37	-0-	2273	3	15	9	N	14					149
06	2207	N	2207	-0-	-0-	-0-	2200	3	7	9	N	6	5	8			150
07	2201	N	2166	-0-	-35	-0-	2146	3	20	9	N	18	1	8			167
08	2294	N	1915	-0-	-379	-0-	1911	3	4	9	N	4					171
09	2220	N	1634	-0-	-586	-0-	1634	3			N	-0-					171
10	2170	N	1822	-0-	-348	-0-	1770	3	52	9	N	47	1	8			217

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2289	N	2289	-0-	-0-	-0-	2252	3	37	9	N	34	1	8			129
06	2220	N	2209	-0-	-11	-0-	2174	3	35	9	N	32	5	8			156
07	2294	N	2258	-0-	-36	-0-	2221	3	37	9	N	34	2	8			188
08	2294	N	2199	-0-	-95	-0-	2169	3	30	9	N	27					215
09	2220	N	2107	-0-	-113	-0-	2086	3	21	9	N	19	2	8			232
10	2263	N	2189	-0-	-74	-0-	2163	3	26	9	N	24	187	1	5	8	64

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	2	2	8			119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1204	-0-	-67	-0-	1204	3			N	-0-					159
06	1080	N	940	-0-	-140	-0-	940	3			N	-0-					159
07	1178	N	830	-0-	-348	-0-	830	3			N	-0-					159
08	1209	N	615	-0-	-594	-0-	615	3			N	-0-					159
09	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					159
*10	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					159

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					1
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					1
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					1
08	465	N	435	-0-	-30	-0-	435	3			N	-0-					1
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					1
*10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

05	1364	N	1098	-0-	-266	-0-	1083	3	15	9	N	14	1	8			41
06	1140	N	1079	-0-	-61	-0-	1049	3	30	9	N	27	3	8			65
07	1096	N	1096	-0-	-0-	-0-	1077	3	19	9	N	17	2	8			80
08	1180	N	1180	-0-	-0-	-0-	1169	3	11	9	N	10					90
09	1080	N	1044	-0-	-36	-0-	1040	3	4	9	N	4	4	8			90
10	1085	N	845	-0-	-240	-0-	841	3	4	9	N	4	4	8			90

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

05	2293	N	2293	-0-	-0-	-0-	494	1	1757	3	N	38	181	1	7	8	21
							42	9									
06	2412	N	2412	-0-	-0-	-0-	489	1	1883	3	N	36	29	8			28
							40	9									
07	2330	N	2330	-0-	-0-	-0-	506	1	1811	3	N	12	12	8			28
							13	9									
08	2042	N	2042	-0-	-0-	-0-	347	1	1695	3	N	-0-					28
09	2244	N	2244	-0-	-0-	-0-	482	1	1737	3	N	23	14	8			37
							25	9									
*10	2277	N	2277	-0-	-0-	-0-	472	1	1766	3	N	35	25	8			47
							39	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

05	2014	N	2014	-0-	-0-	-0-	1986	3	28	9	N	25	145	1	1	8	68
06	1976	N	1976	-0-	-0-	-0-	1911	3	65	9	N	59	12	8			115
07	1953	N	1903	-0-	-50	-0-	1869	3	34	9	N	31	2	8			144
08	2088	N	2088	-0-	-0-	-0-	2059	3	29	9	N	26					170
09	2077	N	2077	-0-	-0-	-0-	2034	3	43	9	N	39	5	8			204
*10	2225	N	2225	-0-	-0-	-0-	2177	3	48	9	N	44	14	8			234

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	673	-0-	-102	-0-	673	3			N	-0-					62
06	810	N	447	-0-	-363	-0-	447	3			N	-0-					62
07	775	N	595	-0-	-180	-0-	595	3			N	-0-					62
08	682	N	503	-0-	-179	-0-	503	3			N	-0-					62
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					62
*10	589	N	481	-0-	-108	-0-	481	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-	3	1			31
06	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-	3	1			28
07	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-	12	1			16
08	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-	2	1			14
09	1735	N	1735	-0-	-0-	-0-	1733	3	2	9	N	2					16
*10	1735	N	1735	-0-	-0-	-0-	1733	3	2	9	N	2					16

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	3038	-0-	-0-	-0-	3038	3			N	-0-	99	1			268
06	2936	N	2936	-0-	-0-	-0-	2936	3			N	-0-	7	1			261
07	2980	N	2980	-0-	-0-	-0-	2980	3			N	-0-	23	1			238
08	3096	N	3096	-0-	-0-	-0-	2876	3	220	9	N	200	40	1			398
*09	2940	N	2856	-0-	-84	-0-	2825	3	31	9	N	28					426
*10	2976	N	2856	-0-	-120	-0-	2825	3	31	9	N	28					427

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	401	-0-	-95	-0-	401	3			N	-0-					95
06	450	N	348	-0-	-102	-0-	348	3			N	-0-					95
07	434	N	316	-0-	-118	-0-	316	3			N	-0-					95
08	403	N	282	-0-	-121	-0-	282	3			N	-0-					95
09	360	N	263	-0-	-97	-0-	263	3			N	-0-					95
*10	310	N	263	-0-	-47	-0-	263	3			N	-0-					95

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	13	1			101
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-	2	1			271
06	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					271
07	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					271
08	2562	N	2562	-0-	-0-	-0-	2341	3	221	9	N	201	145	1			327
09	2580	N	2407	-0-	-173	-0-	2383	3	24	9	N	22					349
*10	2573	N	2407	-0-	-166	-0-	2383	3	24	9	N	22					349

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2929	-0-	-78	-0-	2929	3			N	-0-	53	1			54
06	2910	X	2875	-0-	-35	-0-	2875	3			N	-0-	27	1			27
07	3007	X	2954	-0-	-53	-0-	2954	3			N	-0-	2	1			25
08	3053	X	3053	-0-	-0-	-0-	2833	3	220	9	N	200	13	1			212
*09	2884	X	2884	-0-	-0-	-0-	2864	3	20	9	N	18					230
*10	2976	X	2884	-0-	-92	-0-	2864	3	20	9	N	18					232

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					101
06	1080	N	1029	-0-	-51	-0-	1029	3			N	-0-					101
07	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-	3	1			98
08	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					98
09	1020	N	944	-0-	-76	-0-	944	3			N	-0-					98
*10	1054	N	944	-0-	-110	-0-	944	3			N	-0-					98

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1137	-0-	-41	-0-	1137	3			N	-0-					60
06	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					60
07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					60
08	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					60
09	1080	N	1022	-0-	-58	-0-	1022	3			N	-0-					60
*10	1116	N	1022	-0-	-94	-0-	1022	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					127
06	30	N	-0-	-0-	-30	-0-					N	-0-					127
07	31	N	-0-	-0-	-31	-0-					N	-0-					127
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					127
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					127
*10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					127

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					123
06	30	N	-0-	-0-	-30	-0-					N	-0-					123
07	31	N	-0-	-0-	-31	-0-					N	-0-					123
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	30					153
*10	0	N	-0-	-0-	-0-	-0-					N	30					153

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1736	-0-	-62	-0-	1736	3			N	-0-	2	1			160
06	1740	N	1374	-0-	-366	-0-	1374	3			N	-0-	53	1			107
07	1767	N	1447	-0-	-320	-0-	1447	3			N	-0-	35	1			72
08	1838	N	1838	-0-	-0-	-0-	1617	3	221	9	N	201	21	1			252
09	1820	N	1820	-0-	-0-	-0-	1789	3	31	9	N	28					280
*10	1820	N	1820	-0-	-0-	-0-	1789	3	31	9	N	28					280

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					163
06	30	N	-0-	-0-	-30	-0-					N	-0-					163
07	0	N	-0-	-0-	-0-	-0-					N	-0-					163
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					163
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					163
*10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					163

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

05	527	N	202	-0-	-325	-0-	202	3			N	-0-	2	1			170
06	270	N	243	-0-	-27	-0-	243	3			N	-0-	2	1			168
07	248	N	241	-0-	-7	-0-	241	3			N	-0-	3	1			165
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-	2	1			163
*09	240	N	229	-0-	-11	-0-	229	3			N	-0-					163
*10	248	N	229	-0-	-19	-0-	229	3			N	-0-					164

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

05	527	N	392	-0-	-135	-0-	392	3			N	-0-					113
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					113
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					113
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					113
09	390	N	363	-0-	-27	-0-	363	3			N	-0-					113
*10	403	N	363	-0-	-40	-0-	363	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

05	93	N	21	-0-	-72	-0-	21	3			N	-0-					60
06	90	N	-0-	-0-	-90	-0-					N	-0-					60
07	62	N	-0-	-0-	-62	-0-					N	-0-					60
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					43
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

05	3007	X	2956	-0-	-51	-0-	455	1	2456	3	N	41					129
							45	9									
06	2910	X	2301	-0-	-609	-0-	2269	3	32	9	N	29					158
07	3007	X	2430	-0-	-577	-0-	2394	3	36	9	N	33					191
08	3007	X	-0-	-0-	-3007	-0-					N	35					226
09	2310	N	2280	-0-	-30	-0-	2245	3	35	9	N	32	197	1			61
10	2418	N	2262	-0-	-156	-0-	2221	3	41	9	N	37					98

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

05	2697	N	2567	-0-	-130	-0-	455	1	2089	3	N	21					87
							23	9									
06	2580	N	1950	-0-	-630	-0-	1930	3	20	9	N	18					105
07	2697	N	2045	-0-	-652	-0-	2025	3	20	9	N	18					123
08	2573	N	-0-	-0-	-2573	-0-					N	20					143
09	1950	N	1921	-0-	-29	-0-	1899	3	22	9	N	20					163
10	2046	N	1930	-0-	-116	-0-	1909	3	21	9	N	19					182

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

05	3206	X	3206	-0-	-0-	-0-	438	1	2737	3	N	28					146
							31	9									
06	2880	X	2552	-0-	-328	-0-	2529	3	23	9	N	21					167
07	2976	X	2689	-0-	-287	-0-	2665	3	24	9	N	22					189
08	2976	X	-0-	-0-	-2976	-0-					N	21					210
09	2880	X	2439	-0-	-441	-0-	2414	3	25	9	N	23					233
10	2976	X	2249	-0-	-727	-0-	2228	3	21	9	N	19	192	1			60

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

05	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-

RED DEER CREEK (MORROW, UPPER) //CONT.// 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

05	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF. 10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF. 10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	R	24	-0-	-0-	-0-	10	1	14	2	N	-0-					173
06	7	N	-0-	-0-	-7	-0-					N	-0-					173
07	11	N	-0-	-0-	-11	-0-					N	-0-					173
08	31	N	-0-	-0-	-31	-0-					N	-0-					173
09	39	N	39	-0-	-0-	-0-	20	1	19	2	N	-0-					173
*10	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					173

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	-0-	31	1	938	2	N	-0-					138
06	960	N	855	-0-	-105	-0-	30	1	825	2	N	-0-					138
07	1023	N	982	-0-	-41	-0-	31	1	951	2	N	-0-					138
08	961	N	933	-0-	-28	-0-	933	2			N	-0-					138
09	989	N	989	-0-	-0-	-0-	979	2	10	9	N	9					147
*10	1024	N	1024	-0-	-0-	-0-	29	1	992	2	N	3					150
							3	9									

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	18	1	228	2	N	7					92
							8	9									
06	300	N	277	-0-	-23	-0-	15	1	262	2	N	-0-					92
07	296	N	296	-0-	-0-	-0-	30	1	266	2	N	-0-					92
08	248	N	-0-	-0-	-248	-0-					N	-0-					92
09	1177	N	1177	-0-	-0-	-0-	83	1	1091	2	N	3					95
							3	9									
*10	803	N	803	-0-	-0-	-0-	54	1	745	2	N	4					99
							4	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

05	899	N	739	-0-	-160	-0-	54	1	685	2	N	-0-					120
06	749	N	749	-0-	-0-	-0-	39	1	710	2	N	-0-					120
07	482	N	482	-0-	-0-	-0-	48	1	434	2	N	-0-					120
08	744	N	374	-0-	-370	-0-	36	1	338	2	N	-0-					120
09	750	N	382	-0-	-368	-0-	27	1	355	2	N	-0-					120
*10	1019	N	1019	-0-	-0-	-0-	69	1	950	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

05	930	#	917	-0-	-13	-0-	66	1	844	2	N	6					154
							7	9									
06	1110	N	603	-0-	-507	-0-	32	1	571	2	N	-0-					154
07	1091	N	1091	-0-	-0-	-0-	108	1	968	2	N	14					168
							15	9									
08	930	N	920	-0-	-10	-0-	88	1	825	2	N	6					174
							7	9									
09	995	N	995	-0-	-0-	-0-	70	1	925	2	N	-0-					174
10	1085	N	939	-0-	-146	-0-	63	1	874	2	N	2					176
							2	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

05	65720	X	58530	-0-	-7190	-0-	57950	2	580	9	N	527	569	1			186
06	62070	X	54817	-0-	-7253	-0-	54599	2	218	9	N	198	187	1			197
07	64139	X	55502	-0-	-8637	-0-	55092	2	410	9	N	373	370	1			200
08	62124	X	54301	-0-	-7823	-0-	54011	2	290	9	N	264	366	1			98
09	58530	X	51369	-0-	-7161	-0-	50981	2	388	9	N	353	373	1			78
10	58528	X	51924	-0-	-6604	-0-	51395	2	529	9	N	481	512	1			47

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

05	5713	X	5713	-0-	-0-	-0-	5643	2	70	9	N	64					88
06	5317	X	5317	-0-	-0-	-0-	5284	2	33	9	N	30					118
07	4895	X	4895	-0-	-0-	-0-	4874	2	21	9	N	19					137
08	4834	X	4834	-0-	-0-	-0-	4823	2	11	9	N	10					147
09	5091	X	5091	-0-	-0-	-0-	5052	2	39	9	N	35					182
*10	4440	X	4440	-0-	-0-	-0-	4341	2	99	9	N	90	6	5			266

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30225	X	26153	-0-	-4072	-0-	25962	2	191	9	N	174	180	1			212
06	28830	X	24496	-0-	-4334	-0-	24274	2	222	9	N	202	192	1			222
07	29791	X	25098	-0-	-4693	-0-	24749	2	349	9	N	317	191	1			348
08	27838	X	25282	-0-	-2556	-0-	24786	2	496	9	N	451	363	1			436
09	26700	X	23042	-0-	-3658	-0-	23008	2	34	9	N	31	189	1			278
10	26164	X	23581	-0-	-2583	-0-	23304	2	277	9	N	252	180	1	49	5	301

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

05	0	N	-0-	-0-	-0-	-0-					N	-0-					230
06	3	N	-0-	-0-	-3	-0-					N	-0-					230
07	11	N	-0-	-0-	-11	-0-					N	-0-	129	5			101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

05	61473	X	56212	-0-	-5261	-0-	56139	2	73	9	N	66	180	1			227
06	58710	X	53957	-0-	-4753	-0-	53540	2	417	9	N	379	373	1			233
07	60667	X	54602	-0-	-6065	-0-	54222	2	380	9	N	345	188	1			390
08	58559	X	53437	-0-	-5122	-0-	53108	2	329	9	N	299	372	1			317
09	55860	X	50932	-0-	-4928	-0-	50474	2	458	9	N	416	379	1			354
10	56203	X	51355	-0-	-4848	-0-	51172	2	183	9	N	166	168	1	5	5	347

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

05	4712	X	3898	-0-	-814	-0-	3898	2			N	-0-					250
06	4560	X	3344	-0-	-1216	-0-	3344	2			N	-0-					250
07	4712	X	3978	-0-	-734	-0-	3887	2	91	9	N	83					333
08	4154	X	3496	-0-	-658	-0-	3496	2			N	-0-					333
09	3960	X	3441	-0-	-519	-0-	3406	2	35	9	N	32	187	1			178
10	3968	X	3185	-0-	-783	-0-	3185	2			N	-0-					178

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

05	3293	X	3293	-0-	-0-	-0-	3285	1	8	9	N	7					118
06	1044	X	1044	-0-	-0-	-0-	1044	1			N	-0-					118
07	837	X	64	-0-	-773	-0-	64	1			N	-0-					118
08	3286	X	651	-0-	-2635	-0-	651	1			N	-0-					118
09	3180	X	-0-	-0-	-3180	-0-					N	-0-					118
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					118

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9083	X	7815	-0-	-1268	-0-	7745	1	70	9	N	64					229
06	8190	X	7610	-0-	-580	-0-	7542	1	68	9	N	62	178	1			113
07	8463	X	7629	-0-	-834	-0-	7566	1	63	9	N	57					170
08	23810	X	23810	-0-	-0-	-0-	23741	1	69	9	N	63					233
09	7770	X	7026	-0-	-744	-0-	7026	1			N	-0-	42	1			191
10	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					191

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	40	1	1	9	N	1					102
06	27	N	27	-0-	-0-	-0-	27	1			N	-0-					102
07	450	N	450	-0-	-0-	-0-	76	1	374	9	N	340	360	1			82
08	540	N	540	-0-	-0-	-0-	540	1			N	-0-					82
*09	33	N	33	-0-	-0-	-0-	33	1			N	-0-					82
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					82

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2863	-0-	-857	-0-	2828	1	35	9	N	32					118
06	3570	X	2812	-0-	-758	-0-	2764	1	48	9	N	44					162
07	3689	X	2979	-0-	-710	-0-	2912	1	67	9	N	61	177	1			46
08	3472	X	61	-0-	-3411	-0-	7	1	54	9	N	49					95
09	2820	X	2191	-0-	-629	-0-	2134	1	57	9	N	52					147
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					147

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46562	X	34160	-0-	-12402	-0-	34080	1	80	9	N	73	190	1			153
06	42120	X	32508	-0-	-9612	-0-	32386	1	122	9	N	111					264
07	43524	X	28154	-0-	-15370	-0-	28119	1	35	9	N	32	178	1			118
08	41912	X	30899	-0-	-11013	-0-	30801	1	98	9	N	89					207
09	40560	X	31708	-0-	-8852	-0-	31671	1	37	9	N	34					241
10	34162	X	NO RPT	-0-	-34162	-0-					N	NO RPT					241

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26567	X	23256	-0-	-3311	-0-	23164	1	92	9	N	84	196	1			208
06	24360	X	22320	-0-	-2040	-0-	22317	1	3	9	N	3					211
07	21057	X	21057	-0-	-0-	-0-	21056	1	1	9	N	1	130	1			82
08	23250	X	1168	-0-	-22082	-0-	1039	1	129	9	N	117					199
09	22500	X	20232	-0-	-2268	-0-	20232	1			N	-0-	42	1			157
10	23250	X	NO RPT	-0-	-23250	-0-					N	NO RPT					157

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2395	N	2395	-0-	-0-	-0-	2306	1	89	9	N	81					289
06	2261	N	2261	-0-	-0-	-0-	2188	1	73	9	N	66	177	1			178
07	2480	N	2235	-0-	-245	-0-	2140	1	95	9	N	86					264
08	2387	N	-0-	-0-	-2387	-0-					N	47	196	1			115
09	2250	N	2086	-0-	-164	-0-	2003	1	83	9	N	75					190
10	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					190

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14570	X	13179	-0-	-1391	-0-	13021	1	158	9	N	144	196	1			190
06	13500	X	12497	-0-	-1003	-0-	12358	1	139	9	N	126	98	1			218
07	13950	X	12659	-0-	-1291	-0-	12540	1	119	9	N	108	190	1			136
08	13702	X	7407	-0-	-6295	-0-	7275	1	132	9	N	120					256
09	13110	X	11686	-0-	-1424	-0-	11686	1			N	-0-	42	1			214
10	13175	X	NO RPT	-0-	-13175	-0-					N	NO RPT					214

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
08	T. A.		-0-	-0-	-0-	-0-					N	-0-	93	1			138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	133	1			N	-0-					142
06	113	N	113	-0-	-0-	-0-	113	1			N	-0-					142
07	124	N	122	-0-	-2	-0-	122	1			N	-0-					142
08	124	N	112	-0-	-12	-0-	112	1			N	-0-					142
09	120	N	105	-0-	-15	-0-	105	1			N	-0-					142
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22568	X	21444	-0-	-1124	-0-	21201	1	243	9	N	221	198	1			330
06	21180	X	20603	-0-	-577	-0-	20384	1	219	9	N	199	282	1			247
07	21948	X	21132	-0-	-816	-0-	20956	1	176	9	N	160	189	1			218
08	21948	X	21170	-0-	-778	-0-	20947	1	223	9	N	203	290	1			131
09	21240	X	20008	-0-	-1232	-0-	19802	1	206	9	N	187					318
10	21452	X	NO RPT	-0-	-21452	-0-					N	NO RPT					318

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	3974	-0-	-955	-0-	3813	1	161	9	N	146	186	1			268
06	4560	X	1528	-0-	-3032	-0-	1441	1	87	9	N	79	180	1			167
07	4712	X	3956	-0-	-756	-0-	3807	1	149	9	N	135	184	1			118
08	4154	X	1855	-0-	-2299	-0-	1675	1	180	9	N	164					282
09	3870	X	3524	-0-	-346	-0-	3381	1	143	9	N	130	169	1			243
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					243

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26468	X	26468	-0-	-0-	-0-	26227	1	241	9	N	219	194	1			383
06	22949	X	22949	-0-	-0-	-0-	22737	1	212	9	N	193	358	1			218
07	22904	X	22904	-0-	-0-	-0-	22689	1	215	9	N	195	192	1			221
08	26474	X	22416	-0-	-4058	-0-	22239	1	177	9	N	161	197	1			185
09	25620	X	19806	-0-	-5814	-0-	19769	1	37	9	N	34	42	1			177
10	26474	X	NO RPT	-0-	-26474	-0-					N	NO RPT					177

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42129	X	37553	-0-	-4576	-0-	37227	1	326	9	N	296	387	1			269
06	40170	X	35946	-0-	-4224	-0-	35671	1	275	9	N	250	273	1			246
07	41509	X	37322	-0-	-4187	-0-	37035	1	287	9	N	261	189	1			318
08	39866	X	29491	-0-	-10375	-0-	29213	1	278	9	N	253	196	1			375
09	37950	X	32823	-0-	-5127	-0-	32731	1	92	9	N	84	42	1			417
10	37541	X	NO RPT	-0-	-37541	-0-					N	NO RPT					417

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96255	X	96012	-0-	-243	-0-	95887	1	125	9	N	114	196	1			163
06	93150	X	92397	-0-	-753	-0-	92330	1	67	9	N	61	91	1			133
07	86862	X	79804	-0-	-7058	-0-	79697	1	107	9	N	97					230
08	96007	X	69724	-0-	-26283	-0-	69646	1	78	9	N	71	169	1			132
09	92910	X	64159	-0-	-28751	-0-	64096	1	63	9	N	57					189
10	96007	X	NO RPT	-0-	-96007	-0-					N	NO RPT					189

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27900	X	25114	-0-	-2786	-0-	24826	1	288	9	N	262	395	1			169
06	25590	X	23558	-0-	-2032	-0-	23301	1	257	9	N	234	178	1			225
07	26443	X	24174	-0-	-2269	-0-	23898	1	276	9	N	251	186	1			290
08	25606	X	23625	-0-	-1981	-0-	23338	1	287	9	N	261	381	1			170
09	24780	X	22474	-0-	-2306	-0-	22214	1	260	9	N	236					406
10	25110	X	NO RPT	-0-	-25110	-0-					N	NO RPT					406

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43462	X	42398	-0-	-1064	-0-	41894	1	504	9	N	458	378	1			418
06	40526	X	40526	-0-	-0-	-0-	40008	1	518	9	N	471	536	1			353
07	42625	X	32751	-0-	-9874	-0-	32467	1	284	9	N	258	176	1			435
08	42625	X	22149	-0-	-20476	-0-	21813	1	336	9	N	305	195	1			545
09	41250	X	30729	-0-	-10521	-0-	30729	1			N	-0-	84	1			461
10	42408	X	NO RPT	-0-	-42408	-0-					N	NO RPT					461

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27001	X	22659	-0-	-4342	-0-	22188	1	471	9	N	428	380	1			275
06	24390	X	23719	-0-	-671	-0-	23244	1	475	9	N	432	542	1			165
07	25203	X	22965	-0-	-2238	-0-	22512	1	453	9	N	412	242	1			335
08	23188	X	-0-	-0-	-23188	-0-					N	378	391	1			322
09	23730	X	21237	-0-	-2493	-0-	20995	1	242	9	N	220	42	1			500
10	24521	X	NO RPT	-0-	-24521	-0-					N	NO RPT					500

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34224	X	30998	-0-	-3226	-0-	30671	1	327	9	N	297	197	1			367
06	33030	X	28748	-0-	-4282	-0-	28485	1	263	9	N	239	356	1			250
07	34131	X	30248	-0-	-3883	-0-	30011	1	237	9	N	215	189	1			276
08	32271	X	12468	-0-	-19803	-0-	12203	1	265	9	N	241	392	1			125
09	31230	X	27970	-0-	-3260	-0-	27700	1	270	9	N	245					370
10	31000	X	NO RPT	-0-	-31000	-0-					N	NO RPT					370

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37045	X	34369	-0-	-2676	-0-	33237	1	1132	9	N	1029	1155	1			283
06	35610	X	34722	-0-	-888	-0-	34132	1	590	9	N	536	533	1			286
07	37293	X	30343	-0-	-6950	-0-	29769	1	574	9	N	522	356	1			452
08	37293	X	30046	-0-	-7247	-0-	29587	1	459	9	N	417	574	1			295
09	34710	X	28432	-0-	-6278	-0-	28252	1	180	9	N	164	84	1			375
10	35867	X	NO RPT	-0-	-35867	-0-					N	NO RPT					375

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28675	X	26057	-0-	-2618	-0-	25748	1	309	9	N	281	397	1			187
06	27420	X	24012	-0-	-3408	-0-	23778	1	234	9	N	213	178	1			222
07	28334	X	24407	-0-	-3927	-0-	24139	1	268	9	N	244	190	1			276
08	27590	X	23996	-0-	-3594	-0-	23741	1	255	9	N	232	372	1			136
09	25920	X	22831	-0-	-3089	-0-	22587	1	244	9	N	222					358
10	26071	X	NO RPT	-0-	-26071	-0-					N	NO RPT					358

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22196	X	20186	-0-	-2010	-0-	19652	1	534	9	N	485	190	1			617
06	21300	X	19306	-0-	-1994	-0-	18874	1	432	9	N	393	718	1			292
07	21638	X	19113	-0-	-2525	-0-	18687	1	426	9	N	387	384	1			295
08	20181	X	17497	-0-	-2684	-0-	17078	1	419	9	N	381	368	1			308
09	19530	X	17006	-0-	-2524	-0-	16954	1	52	9	N	47	84	1			271
10	20181	X	NO RPT	-0-	-20181	-0-					N	NO RPT					271

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					334
06	390	N	356	-0-	-34	-0-	356	2			N	-0-					334
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					334
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					334
*09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					334
10	651	N	296	-0-	-355	-0-	296	2			N	-0-					334

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30008	X	29234	-0-	-774	-0-	28537	2	697	9	N	634	549	1			704
06	30913	X	30913	-0-	-0-	-0-	30238	2	675	9	N	614	552	1			766
07	29853	X	28441	-0-	-1412	-0-	27763	2	678	9	N	616	545	1			837
08	29853	X	28851	-0-	-1002	-0-	28195	2	656	9	N	596	552	1			881
09	29040	X	27571	-0-	-1469	-0-	26888	2	683	9	N	621	548	1			954
10	30008	X	27877	-0-	-2131	-0-	27341	2	536	9	N	487	727	1			714

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	921	-0-	-195	-0-	921	2			N	-0-					12
06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					12
07	930	N	831	-0-	-99	-0-	831	2			N	-0-					12
08	930	N	894	-0-	-36	-0-	891	2	3	9	N	3					15
*09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					15
*10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1928	-0-	-242	-0-	1928	3			N	-0-					62
06	1980	N	1830	-0-	-150	-0-	1830	3			N	-0-					62
07	2046	N	1795	-0-	-251	-0-	1795	3			N	-0-					62
08	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					62
09	1830	N	1190	-0-	-640	-0-	1190	3			N	-0-					62
*10	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/09/2016 - P/A 09/09/16

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

05	31	N	30	-0-	-1	-0-	30	2			N	-0-					14
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					14
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					14
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					14
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					14
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

05	744	N	591	-0-	-153	-0-	583	2	8	9	N	7					159
06	540	N	85	-0-	-455	-0-	85	2			N	-0-					159
07	107	N	107	-0-	-0-	-0-	85	2	22	9	N	20					179
08	589	N	7	-0-	-582	-0-	7	2			N	-0-					179
09	90	N	8	-0-	-82	-0-	8	2			N	-0-					179
10	93	N	10	-0-	-83	-0-	10	2			N	-0-					179

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

05	1054	N	1018	-0-	-36	-0-	976	2	42	9	N	38					324
06	1020	N	1015	-0-	-5	-0-	984	2	31	9	N	28	181	1			171
07	1054	N	1054	-0-	-0-	-0-	1011	2	43	9	N	39					210
08	1023	N	1018	-0-	-5	-0-	989	2	29	9	N	26					236
09	1020	N	987	-0-	-33	-0-	945	2	42	9	N	38					274
*10	1126	N	1126	-0-	-0-	-0-	1069	2	57	9	N	52					326

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2608	N	2608	-0-	-0-	-0-	2543	2	65	9	N	59					295
06	2792	N	2792	-0-	-0-	-0-	2753	2	39	9	N	35	182	1			148
07	3100	N	3228	-0-	128	128	3127	2	101	9	N	92					240
08	3100	N	3236	-0-	136	264	3115	2	121	9	N	110	178	1			172
09	3000	N	2993	-0-	-7	257	2910	2	83	9	N	75	180	1			67
*10	3287	X	3030	-0-	-257	-0-	2974	2	56	9	N	51					118

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

05	2558	N	2558	-0-	-0-	-0-	2478	2	80	9	N	73					274
06	2491	N	2491	-0-	-0-	-0-	2457	2	34	9	N	31	180	1			125
07	2687	N	2687	-0-	-0-	-0-	2635	2	52	9	N	47					172
08	2688	N	2688	-0-	-0-	-0-	2611	2	77	9	N	70					242
09	2511	N	2511	-0-	-0-	-0-	2448	2	63	9	N	57	177	1			122
*10	2562	N	2562	-0-	-0-	-0-	2492	2	70	9	N	64					186

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

05	17198	X	17198	-0-	-0-	-0-	1067	1	15681	2	N	409	548	1			205
							450	9									
06	17036	X	17036	-0-	-0-	-0-	1044	1	15561	2	N	392	365	1			232
							431	9									
07	17009	X	17009	-0-	-0-	-0-	1079	1	15561	2	N	335	177	1			390
							369	9									
08	17099	X	17099	-0-	-0-	-0-	1024	1	15705	2	N	336	362	1			364
							370	9									
09	16347	X	16347	-0-	-0-	-0-	1040	1	14887	2	N	382	541	1			205
							420	9									
*10	16559	X	16559	-0-	-0-	-0-	1079	1	15081	2	N	363	365	1			203
							399	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

05	2490	N	2490	-0-	-0-	-0-	2433	2	57	9	N	52	187	1			29
06	2340	N	2230	-0-	-110	-0-	2189	2	41	9	N	37					66
07	2685	N	2685	-0-	-0-	-0-	2628	2	57	9	N	52					118
08	2548	N	2548	-0-	-0-	-0-	2504	2	44	9	N	40					158
09	2382	N	2382	-0-	-0-	-0-	2331	2	51	9	N	46					204
10	2697	N	2291	-0-	-406	-0-	2234	2	57	9	N	52	187	1			69

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

05	30633	X	30633	-0-	-0-	-0-	30339	2	294	9	N	267	376	1			126
06	18600	X	-0-	-0-	-18600	-0-					N	222	116	1			232
07	27892	X	27892	-0-	-0-	-0-	27630	2	262	9	N	238	182	1			288
08	27268	X	27268	-0-	-0-	-0-	26996	2	272	9	N	247	365	1			170
09	26269	X	26269	-0-	-0-	-0-	26003	2	266	9	N	242	187	1			225
*10	25827	X	25827	-0-	-0-	-0-	25563	2	264	9	N	240	182	1			283

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					81
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					81
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					81
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					81
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					81
10	527	N	518	-0-	-9	-0-	517	3	1	9	N	1	1	5			81

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	355	3	13	9	N	12					128
06	539	N	539	-0-	-0-	-0-	353	3	186	4	N	-0-					128
07	403	N	267	-0-	-136	-0-	267	3			N	-0-					128
08	372	N	290	-0-	-82	-0-	290	3			N	-0-					128
09	420	N	276	-0-	-144	-0-	276	3			N	-0-					128
*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					128

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					89
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					89
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					89
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					89
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					89
*10	164	N	164	-0-	-0-	-0-	163	3	1	9	N	1	1	5			89

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1583	N	1583	-0-	-0-	-0-	1465	3	118	9	N	107					176
06	1680	N	1454	-0-	-226	-0-	1381	3	73	9	N	66					242
07	1612	N	1426	-0-	-186	-0-	1414	3	12	9	N	11	181	1			72
08	1581	N	1327	-0-	-254	-0-	1327	3			N	-0-					72
09	1470	N	1470	-0-	-0-	-0-	1359	3	111	9	N	101					173
10	1426	N	1403	-0-	-23	-0-	1403	3			N	-0-					173

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	329	-0-	-43	-0-	329	2			N	-0-					101
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					101
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					101
08	341	N	318	-0-	-23	-0-	318	2			N	-0-					101
09	360	N	299	-0-	-61	-0-	299	2			N	-0-					101
*10	391	N	391	-0-	-0-	-0-	390	2	1	9	N	1	1	5			101

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

05	434	N	424	-0-	-10	-0-	407	3	17	9	N	15					79
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					79
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					79
08	434	N	410	-0-	-24	-0-	399	3	11	9	N	10					89
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					89
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					89

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

05	495	N	495	-0-	-0-	-0-	487	3	8	9	N	7					22
06	570	N	468	-0-	-102	-0-	468	3			N	-0-					22
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					22
08	496	N	471	-0-	-25	-0-	465	3	6	9	N	5					27
09	480	N	422	-0-	-58	-0-	422	3			N	-0-					27
10	496	N	428	-0-	-68	-0-	428	3			N	-0-					27

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

05	620	N	581	-0-	-39	-0-	523	3	23	4	N	32					143
							35	9									
06	690	N	602	-0-	-88	-0-	533	3	69	4	N	-0-					143
07	558	N	543	-0-	-15	-0-	543	3			N	-0-					143
08	589	N	515	-0-	-74	-0-	506	3	9	9	N	8					151
09	600	N	546	-0-	-54	-0-	546	3			N	-0-					151
*10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					151

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

05	621	N	621	-0-	-0-	-0-	586	3	35	9	N	32					126
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					126
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					126
08	620	N	618	-0-	-2	-0-	607	3	11	9	N	10					136
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					136
*10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					136

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

05	0	N	-0-	-0-	-0-	-0-					N	-0-					133
06	1433	N	1433	-0-	-0-	-0-	1168	3	265	4	N	-0-					133
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-	2	5			131
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					131
09	570	N	411	-0-	-159	-0-	411	3			N	-0-	97	1	21	5	13
10	527	N	378	-0-	-149	-0-	372	3	6	9	N	5	5	5			13

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	5			16

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

05	1419	N	1419	-0-	-0-	-0-	1407	3	12	9	N	11					134
06	1440	N	1392	-0-	-48	-0-	1357	3	35	9	N	32					166
07	1457	N	1398	-0-	-59	-0-	1398	3			N	-0-	1	5			165
08	1395	N	1355	-0-	-40	-0-	1355	3			N	-0-					165
09	1380	N	1305	-0-	-75	-0-	1305	3			N	-0-					165
10	1395	N	1358	-0-	-37	-0-	1345	3	13	9	N	12					177

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					52
06	510	N	473	-0-	-37	-0-	473	3			N	-0-					52
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					52
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					52
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					52
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					52

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

05	806	N	771	-0-	-35	-0-	739	3	32	9	N	29					40
06	750	N	702	-0-	-48	-0-	702	3			N	-0-					40
07	775	N	735	-0-	-40	-0-	735	3			N	-0-					40
08	775	N	762	-0-	-13	-0-	727	3	35	9	N	32					72
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					72
10	744	N	728	-0-	-16	-0-	728	3			N	-0-					72

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

05	837	N	806	-0-	-31	-0-	806	3			N	-0-					76
06	840	N	789	-0-	-51	-0-	789	3			N	-0-					76
07	899	N	890	-0-	-9	-0-	822	3	68	9	N	62					138
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					138
09	998	N	998	-0-	-0-	-0-	954	3	44	9	N	40					178
10	899	N	875	-0-	-24	-0-	875	3			N	-0-					178

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

05	1623	N	1623	-0-	-0-	-0-	1566	3	57	9	N	52					156
06	1748	N	1748	-0-	-0-	-0-	1676	3	72	9	N	65	187	1			34
07	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					34
08	1681	N	1681	-0-	-0-	-0-	1640	3	41	9	N	37					71
09	1643	N	1643	-0-	-0-	-0-	1525	3	118	9	N	107	164	1			14
*10	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					14

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1446	N	1446	-0-	-0-	-0-	1367	3	79	9	N	72					97
06	1440	N	1339	-0-	-101	-0-	1339	3			N	-0-					97
07	1514	N	1514	-0-	-0-	-0-	1429	3	85	9	N	77	146	1			28
08	1457	N	1366	-0-	-91	-0-	1359	3	7	9	N	6					34
09	1350	N	1275	-0-	-75	-0-	1275	3			N	-0-					34
10	1519	N	1329	-0-	-190	-0-	1329	3			N	-0-					34

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1782	N	1782	-0-	-0-	-0-	1671	3	111	9	N	101					105
06	1740	N	1586	-0-	-154	-0-	1586	3			N	-0-					105
07	1755	N	1755	-0-	-0-	-0-	1682	3	73	9	N	66					171
08	1767	N	1650	-0-	-117	-0-	1650	3			N	-0-	161	1			10
09	1590	N	1484	-0-	-106	-0-	1484	3			N	-0-					10
10	1767	N	1590	-0-	-177	-0-	1520	3	70	9	N	64					74

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1193	N	1193	-0-	-0-	-0-	1164	3	29	9	N	26					134
06	1140	N	1107	-0-	-33	-0-	1107	3			N	-0-					134
07	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					134
08	1184	N	1184	-0-	-0-	-0-	1140	3	44	9	N	40	161	1			13
09	1110	N	1085	-0-	-25	-0-	1085	3			N	-0-					13
10	1178	N	1040	-0-	-138	-0-	1040	3			N	-0-					13

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	3	N	-0-	-0-	-3	-0-					N	-0-					109
07	11	N	-0-	-0-	-11	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	469	3	37	9	N	34					155
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					155
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					155
08	496	N	459	-0-	-37	-0-	423	3	36	9	N	33					188
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					188
10	434	N	391	-0-	-43	-0-	379	3	12	9	N	11	181	1			18

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					54
06	870	N	753	-0-	-117	-0-	718	3	35	9	N	32					86
07	837	N	745	-0-	-92	-0-	745	3			N	-0-					86
08	775	N	767	-0-	-8	-0-	747	3	20	9	N	18					104
09	750	N	690	-0-	-60	-0-	683	3	7	9	N	6	95	1			15
10	744	N	735	-0-	-9	-0-	718	3	17	9	N	15					30

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					34
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					34
07	321	N	321	-0-	-0-	-0-	312	3	9	9	N	8					42
08	310	N	156	-0-	-154	-0-	156	3			N	-0-					42
09	300	N	266	-0-	-34	-0-	266	3			N	-0-					42
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					42

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	2835	-0-	-3830	-0-	83	1	2646	3	N	96					292
							106	9									
06	6450	X	3100	-0-	-3350	-0-	105	1	2878	3	N	106	183	1			215
							117	9									
07	6665	X	3525	-0-	-3140	-0-	103	1	3326	3	N	87	181	1			121
							96	9									
08	6200	X	5543	-0-	-657	-0-	175	1	5225	3	N	130					251
							143	9									
09	4121	X	4121	-0-	-0-	-0-	159	1	3854	3	N	98	182	1			167
							108	9									
10	3534	X	3060	-0-	-474	-0-	93	1	2873	3	N	85	172	1			80
							94	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	144	-0-	-290	-0-	144	2			N	-0-					1356
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					1356
07	809	N	809	-0-	-0-	-0-	752	2	57	9	N	52					1408
08	674	N	674	-0-	-0-	-0-	641	2	33	9	N	30	188	1			1250
09	539	N	539	-0-	-0-	-0-	525	2	14	9	N	13					1263
*10	526	N	526	-0-	-0-	-0-	515	2	11	9	N	10					1273

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1531	-0-	-81	-0-	1531	2			N	-0-					1938
06	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					1938
07	1550	N	1532	-0-	-18	-0-	1532	2			N	-0-					1938
08	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-	146	1			1792
09	1560	N	1361	-0-	-199	-0-	1347	2	14	9	N	13					1805
10	1519	N	1452	-0-	-67	-0-	1431	2	21	9	N	19					1824

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	546	-0-	-632	-0-	538	2	8	9	N	7					285
06	832	N	832	-0-	-0-	-0-	823	2	9	9	N	8	186	1			107
07	1052	N	1052	-0-	-0-	-0-	1035	2	17	9	N	15					122
08	849	N	849	-0-	-0-	-0-	838	2	11	9	N	10					132
*09	876	N	876	-0-	-0-	-0-	864	2	12	9	N	11					143
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3964	X	3964	-0-	-0-	-0-	3890	2	74	9	N	67	182	1			160
06	3438	X	3438	-0-	-0-	-0-	3383	2	55	9	N	50					210
07	3351	X	3351	-0-	-0-	-0-	3307	2	44	9	N	40					250
08	2379	X	2379	-0-	-0-	-0-	2362	2	17	9	N	15					265
*09	4493	X	4493	-0-	-0-	-0-	4321	2	172	9	N	156	182	1			239
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					239

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2212	X	2212	-0-	-0-	-0-	2197	2	15	9	N	14					172
06	1923	X	1923	-0-	-0-	-0-	1912	2	11	9	N	10					182
07	3100	N	3448	-0-	348	348	3441	2	7	9	N	6					188
08	3100	N	3113	-0-	13	361	3089	2	24	9	N	22					210
*09	3000	N	2711	-0-	-289	72	2708	2	3	9	N	3					213
10	0	N	NO RPT	-0-	-0-	72					N	NO RPT					213

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	31	-0-	31	31	31	2			N	-0-					52
09	14B2	EXT	26	-0-	26	57	26	2			N	-0-					52
10	14B2	EXT	NO RPT	-0-	-0-	57					N	NO RPT					52

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	505	-0-	-53	-0-	505	2			N	-0-					183
06	540	N	451	-0-	-89	-0-	451	2			N	-0-					183
07	558	N	465	-0-	-93	-0-	465	2			N	-0-					183
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					183
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					183
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	0	N	-0-	-0-	-0-	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

05	1891	X	1756	-0-	-135	-0-	1717	2	39	9	N	35					267
06	2303	X	2303	-0-	-0-	-0-	2280	2	23	9	N	21	180	1			108
07	2557	N	2557	-0-	-0-	-0-	2535	2	22	9	N	20					128
08	2836	N	2836	-0-	-0-	-0-	2795	2	41	9	N	37					165
*09	2722	N	2722	-0-	-0-	-0-	2691	2	31	9	N	28					193
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

05	0	N	-0-	-0-	-0-	-0-					N	-0-					168
06	0	N	-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

05	1770	N	1770	-0-	-0-	-0-	1679	2	91	9	N	83	178	1			128
06	1500	N	1431	-0-	-69	-0-	1421	2	10	9	N	9					137
07	1550	N	1248	-0-	-302	-0-	1248	2			N	-0-					137
08	1149	N	1149	-0-	-0-	-0-	1120	2	29	9	N	26					163
*09	1772	N	1772	-0-	-0-	-0-	1625	2	147	9	N	134					297
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

05	2348	N	2348	-0-	-0-	-0-	2223	2	125	9	N	114	182	1			175
06	2216	N	2216	-0-	-0-	-0-	2109	2	107	9	N	97	180	1			92
07	2292	N	2292	-0-	-0-	-0-	2192	2	100	9	N	91					183
08	2294	N	2294	-0-	-0-	-0-	2185	2	109	9	N	99					282
*09	2207	N	2207	-0-	-0-	-0-	2100	2	107	9	N	97	181	1			198
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1881	N	1881	-0-	-0-	-0-	1493	2	388	9	N	353	571	1			105
06	1787	N	1787	-0-	-0-	-0-	1380	2	407	9	N	370	195	1			280
07	1572	N	1572	-0-	-0-	-0-	1236	2	336	9	N	305	383	1			202
08	1823	N	1823	-0-	-0-	-0-	1416	2	407	9	N	370	195	1			377
09	1780	N	1780	-0-	-0-	-0-	1433	2	347	9	N	315	389	1			303
*10	1551	N	1551	-0-	-0-	-0-	1200	2	351	9	N	319	387	1			235

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1650	-0-	-24	-0-	31	1	1619	2	N	-0-					202
06	1606	N	1606	-0-	-0-	-0-	30	1	1576	2	N	-0-					202
07	1656	N	1656	-0-	-0-	-0-	31	1	1625	2	N	-0-					202
08	1643	N	1602	-0-	-41	-0-	1602	2			N	-0-					202
09	1620	N	1548	-0-	-72	-0-	1548	2			N	-0-					202
*10	1648	N	1648	-0-	-0-	-0-	31	1	1617	2	N	-0-					202

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3544	-0-	-300	-0-	31	1	3472	2	N	37					262
							41	9									
06	3630	X	3407	-0-	-223	-0-	30	1	3330	2	N	43	193	1			112
							47	9									
07	3751	X	3427	-0-	-324	-0-	31	1	3352	2	N	40					152
							44	9									
08	3720	X	3289	-0-	-431	-0-	3238	2	51	9	N	46					198
09	3510	X	3134	-0-	-376	-0-	3091	2	43	9	N	39					237
10	3534	X	3131	-0-	-403	-0-	31	1	3061	2	N	35					272
							39	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3230	X	3230	-0-	-0-	-0-	31	1	3113	2	N	78	192	1			173
							86	9									
06	3090	X	3028	-0-	-62	-0-	30	1	2910	2	N	80					253
							88	9									
07	3286	X	3200	-0-	-86	-0-	31	1	3106	2	N	57	177	1			133
							63	9									
08	3286	X	3128	-0-	-158	-0-	3066	2	62	9	N	56					189
09	3180	X	3007	-0-	-173	-0-	2917	2	90	9	N	82					271
10	3224	X	3126	-0-	-98	-0-	31	1	2998	2	N	88	192	1			167
							97	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2243	N	2243	-0-	-0-	-0-	30	1	2101	2	N	102	184	1			198
							112	9									
06	2220	N	2144	-0-	-76	-0-	30	1	2041	2	N	66					264
							73	9									
07	2233	N	2233	-0-	-0-	-0-	31	1	2123	2	N	72	191	1			145
							79	9									
08	2232	N	2200	-0-	-32	-0-	2120	2	80	9	N	73					218
09	2167	N	2167	-0-	-0-	-0-	2075	2	92	9	N	84					302
*10	2300	N	2300	-0-	-0-	-0-	31	1	2167	2	N	93	190	1			205
							102	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1798	-0-	-0-	-0-	30	1	1735	2	N	30					160
							33	9									
06	1365	N	1365	-0-	-0-	-0-	27	1	1310	2	N	25					185
							28	9									
07	1452	N	1452	-0-	-0-	-0-	31	1	1407	2	N	13					198
							14	9									
08	1398	N	1398	-0-	-0-	-0-	1376	2	22	9	N	20					218
09	1002	N	1002	-0-	-0-	-0-	992	2	10	9	N	9					227
10	248	N	1	-0-	-247	-0-	1	1			N	-0-					227

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	4081	-0-	-104	-0-	31	1	3988	2	N	56					243
							62	9									
06	3959	X	3959	-0-	-0-	-0-	30	1	3866	2	N	57					300
							63	9									
07	4123	X	4034	-0-	-89	-0-	31	1	3952	2	N	46					346
							51	9									
08	4123	X	3985	-0-	-138	-0-	3934	2	51	9	N	46	192	1			200
09	3990	X	3782	-0-	-208	-0-	3730	2	52	9	N	47					247
10	4092	X	3980	-0-	-112	-0-	31	1	3882	2	N	61					308
							67	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2181	-0-	-20	-0-	31	1	2106	2	N	40					218
							44	9									
06	2130	N	2117	-0-	-13	-0-	30	1	2025	2	N	56					274
							62	9									
07	2232	N	2215	-0-	-17	-0-	31	1	2114	2	N	64	185	1			153
							70	9									
08	2170	N	2137	-0-	-33	-0-	2076	2	61	9	N	55					208
09	2130	N	2024	-0-	-106	-0-	1978	2	46	9	N	42					250
10	2201	N	2184	-0-	-17	-0-	31	1	2112	2	N	37					287
							41	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	2006	-0-	-9	-0-	31	1	1945	2	N	27	181	1			93
							30	9									
06	1980	N	1912	-0-	-68	-0-	30	1	1858	2	N	22					115
							24	9									
07	2199	N	2199	-0-	-0-	-0-	31	1	2144	2	N	22					137
							24	9									
08	3100	N	3851	-0-	751	751	3820	2	31	9	N	28					165
09	3000	N	2355	-0-	-645	106	2327	2	28	9	N	25					190
10	2201	N	2092	-0-	-109	-0-	31	1	2025	2	N	33					223
							36	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2309	-0-	-140	-0-	31	1	2255	2	N	21					170
							23	9									
06	2340	N	2188	-0-	-152	-0-	30	1	2134	2	N	22					192
							24	9									
07	2387	N	2234	-0-	-153	-0-	31	1	2179	2	N	22					214
							24	9									
08	2294	N	2097	-0-	-197	-0-	2094	2	3	9	N	3					217
09	2190	N	2019	-0-	-171	-0-	1995	2	24	9	N	22					239
10	2232	N	2078	-0-	-154	-0-	31	1	2004	2	N	39	196	1			82
							43	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

05	99	N	99	-0-	-0-	-0-	31	1	68	2	N	-0-					192
06	120	N	97	-0-	-23	-0-	30	1	67	2	N	-0-					192
07	93	N	81	-0-	-12	-0-	31	1	50	2	N	-0-					192
08	93	N	59	-0-	-34	-0-	59	2			N	-0-					192
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					192
10	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					192

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

05	2821	X	2594	-0-	-227	-0-	31	1	2517	2	N	42	181	1			108
							46	9									
06	2670	N	2453	-0-	-217	-0-	30	1	2380	2	N	39					147
							43	9									
07	2635	N	2537	-0-	-98	-0-	31	1	2445	2	N	55					202
							61	9									
08	2604	N	2427	-0-	-177	-0-	2418	2	9	9	N	8					210
09	2460	N	2329	-0-	-131	-0-	2294	2	35	9	N	32					242
10	2542	N	2422	-0-	-120	-0-	31	1	2360	2	N	28					270
							31	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

05	1440	N	1440	-0-	-0-	-0-	31	1	1395	2	N	13					233
							14	9									
06	1440	N	1407	-0-	-33	-0-	30	1	1366	2	N	10					243
							11	9									
07	1519	N	1433	-0-	-86	-0-	31	1	1393	2	N	8					251
							9	9									
08	1426	N	1386	-0-	-40	-0-	1371	2	15	9	N	14	190	1			75
09	1410	N	1321	-0-	-89	-0-	1314	2	7	9	N	6					81
*10	1453	N	1453	-0-	-0-	-0-	31	1	1407	2	N	14					95
							15	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

05	920	N	920	-0-	-0-	-0-	31	1	876	2	N	12					280
							13	9									
06	810	N	794	-0-	-16	-0-	28	1	760	2	N	5					285
							6	9									
07	935	N	935	-0-	-0-	-0-	31	1	904	2	N	-0-					285
08	930	N	902	-0-	-28	-0-	896	2	6	9	N	5					290
09	848	N	848	-0-	-0-	-0-	846	2	2	9	N	2					292
10	930	N	877	-0-	-53	-0-	30	1	840	2	N	6	194	1			104
							7	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7014	X	7014	-0-	-0-	-0-	29	1	6873	2	N	102					398
							112	9									
06	6393	X	6393	-0-	-0-	-0-	23	1	6297	2	N	66	188	1			276
							73	9									
07	6606	X	6606	-0-	-0-	-0-	24	1	6502	2	N	73					349
							80	9									
08	5800	X	5800	-0-	-0-	-0-	5754	2	46	9	N	42					391
09	5652	X	5652	-0-	-0-	-0-	5600	2	52	9	N	47	189	1			249
*10	5405	X	5405	-0-	-0-	-0-	24	1	5316	2	N	59					308
							65	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

05	1674	N	1230	-0-	-444	-0-	29	1	1190	2	N	10					195
							11	9									
06	1350	N	1171	-0-	-179	-0-	28	1	1135	2	N	7					202
							8	9									
07	1333	N	1315	-0-	-18	-0-	31	1	1261	2	N	21					223
							23	9									
08	1316	N	1316	-0-	-0-	-0-	1292	2	24	9	N	22					245
09	1220	N	1220	-0-	-0-	-0-	1203	2	17	9	N	15					260
*10	1391	N	1391	-0-	-0-	-0-	31	1	1331	2	N	26	188	1			98
							29	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

05	1581	N	1543	-0-	-38	-0-	31	1	1488	2	N	22	177	1			207
							24	9									
06	1530	N	1436	-0-	-94	-0-	29	1	1387	2	N	18					225
							20	9									
07	1581	N	1530	-0-	-51	-0-	31	1	1469	2	N	27					252
							30	9									
08	1550	N	1449	-0-	-101	-0-	1431	2	18	9	N	16					268
09	1440	N	1415	-0-	-25	-0-	1391	2	24	9	N	22					290
*10	1554	N	1554	-0-	-0-	-0-	31	1	1487	2	N	33					323
							36	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

05	1705	N	1703	-0-	-2	-0-	31	1	1625	2	N	43					244
							47	9									
06	1658	N	1658	-0-	-0-	-0-	30	1	1573	2	N	50	194	1			100
							55	9									
07	1675	N	1675	-0-	-0-	-0-	31	1	1620	2	N	22					122
							24	9									
08	1705	N	1645	-0-	-60	-0-	1601	2	44	9	N	40					162
09	1650	N	1581	-0-	-69	-0-	1545	2	36	9	N	33					195
10	1674	N	1634	-0-	-40	-0-	31	1	1559	2	N	40					235
							44	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

05	672	N	672	-0-	-0-	-0-	31	1	641	2	N	-0-					270
06	661	N	661	-0-	-0-	-0-	30	1	631	2	N	-0-					270
07	682	N	654	-0-	-28	-0-	31	1	623	2	N	-0-					270
08	682	N	590	-0-	-92	-0-	590	2			N	-0-					270
09	660	N	595	-0-	-65	-0-	595	2			N	-0-					270
10	651	N	592	-0-	-59	-0-	31	1	561	2	N	-0-					270

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8948	X	8948	-0-	-0-	-0-	31	1	8711	2	N	187	371	1			354
							206	9									
06	8799	X	8799	-0-	-0-	-0-	30	1	8551	2	N	198	185	1			367
							218	9									
07	10281	X	10281	-0-	-0-	-0-	31	1	9958	2	N	265	365	1			267
							292	9									
08	10222	X	10222	-0-	-0-	-0-	10002	2	220	9	N	200	179	1			288
09	9737	X	9737	-0-	-0-	-0-	9472	2	265	9	N	241	182	1			347
*10	10471	X	10471	-0-	-0-	-0-	31	1	10196	2	N	222	374	1			195
							244	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	2747	-0-	-1097	-0-	19	1	2725	2	N	3					327
							3	9									
06	3720	X	2343	-0-	-1377	-0-	26	1	2314	2	N	3					330
							3	9									
07	4402	X	2884	-0-	-1518	-0-	25	1	2842	2	N	15					345
							17	9									
08	4402	X	4320	-0-	-82	-0-	4294	2	26	9	N	24	191	1			178
09	4260	X	4197	-0-	-63	-0-	4135	2	62	9	N	56					234
*10	4529	X	4529	-0-	-0-	-0-	31	1	4421	2	N	70					304
							77	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2911	-0-	-809	-0-	27	1	2823	2	N	55					313
							61	9									
06	3600	X	3270	-0-	-330	-0-	30	1	3143	2	N	88					401
							97	9									
07	3720	X	3709	-0-	-11	-0-	31	1	3547	2	N	119	190	1			330
							131	9									
08	3818	X	3818	-0-	-0-	-0-	3677	2	141	9	N	128					458
09	3821	X	3821	-0-	-0-	-0-	3668	2	153	9	N	139	186	1			411
*10	4288	X	4288	-0-	-0-	-0-	31	1	4084	2	N	157	179	1			389
							173	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3779	-0-	-282	-0-	31	1	3676	2	N	65	182	1			272
							72	9									
06	3930	X	3668	-0-	-262	-0-	30	1	3572	2	N	60					332
							66	9									
07	4061	X	3672	-0-	-389	-0-	31	1	3585	2	N	51					383
							56	9									
08	3999	X	3897	-0-	-102	-0-	3814	2	83	9	N	75	193	1			265
09	3781	X	3781	-0-	-0-	-0-	3713	2	68	9	N	62					327
10	3782	X	3442	-0-	-340	-0-	31	1	3353	2	N	53					380
							58	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3135	-0-	-554	-0-	31	1	3016	2	N	80					291
							88	9									
06	3570	X	3135	-0-	-435	-0-	30	1	2999	2	N	96	192	1			195
							106	9									
07	3689	X	3523	-0-	-166	-0-	31	1	3376	2	N	105					300
							116	9									
08	3441	X	2996	-0-	-445	-0-	2904	2	92	9	N	84	190	1			194
09	3150	X	2949	-0-	-201	-0-	2855	2	94	9	N	85					279
10	3534	X	2911	-0-	-623	-0-	31	1	2801	2	N	72					351
							79	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

05	4502	X	4502	-0-	-0-	-0-	31	1	4443	2	N	25					278
							28	9									
06	4330	X	4330	-0-	-0-	-0-	30	1	4265	2	N	32					310
							35	9									
07	4408	X	4408	-0-	-0-	-0-	31	1	4338	2	N	35					345
							39	9									
08	4495	X	4337	-0-	-158	-0-	4295	2	42	9	N	38					383
09	4350	X	4150	-0-	-200	-0-	4109	2	41	9	N	37	195	1			225
*10	4539	X	4539	-0-	-0-	-0-	31	1	4451	2	N	52					277
							57	9									

RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

05	62	N	18	-0-	-44	-0-	18	1			N	-0-					107
06	22	N	22	-0-	-0-	-0-	22	1			N	-0-					107
07	31	N	10	-0-	-21	-0-	10	1			N	-0-					107
08	2843	N	2843	-0-	-0-	-0-	2843	1			N	-0-					107
09	30	N	-0-	-0-	-30	-0-					N	-0-					107
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

05	13	N	4	-0-	-9	-0-	4	1			N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	4	N	3	-0-	-1	-0-	3	1			N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

05	1147	N	1117	-0-	-30	-0-	1113	1	4	9	N	4					95
06	1081	N	1081	-0-	-0-	-0-	1064	1	17	9	N	15					110
07	1147	N	1067	-0-	-80	-0-	1061	1	6	9	N	5					115
08	3100	N	5230	-0-	2130	2130	5202	1	28	9	N	25	61	1			79
*09	3000	N	1011	-0-	-1989	141	1004	1	7	9	N	6					85
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					85

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-		109	1	731	3	N	65					453
								10	5	72	9							
06	610	N	610	-0-	-0-	-0-		72	1	443	3	N	86	189	1			350
								95	9									
07	476	N	476	-0-	-0-	-0-		58	1	357	3	N	55					405
								61	9									
08	930	N	386	-0-	-544	-0-		46	1	285	3	N	50					455
								55	9									
09	600	N	349	-0-	-251	-0-		41	1	249	3	N	54					509
								59	9									
10	465	N	NO RPT	-0-	-465	-0-						N	NO RPT					509

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	4950	-0-	-320	-0-		493	1	4440	3	N	15					170
								17	9									
06	5850	X	4549	-0-	-1301	-0-		453	1	4077	3	N	17					187
								19	9									
07	6045	X	4859	-0-	-1186	-0-		485	1	4365	3	N	8					195
								9	9									
08	6045	X	5679	-0-	-366	-0-		565	1	5090	3	N	22					217
								24	9									
09	5790	X	4539	-0-	-1251	-0-		452	1	4069	3	N	16					233
								18	9									
10	4960	X	NO RPT	-0-	-4960	-0-						N	NO RPT					233

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10199	X	8620	-0-	-1579	-0-		853	1	7673	3	N	85					351
								94	9									
06	8910	X	8227	-0-	-683	-0-		815	1	7337	3	N	68	188	1			231
								75	9									
07	8959	X	8060	-0-	-899	-0-		800	1	7197	3	N	57					288
								63	9									
08	8959	X	8028	-0-	-931	-0-		794	1	7143	3	N	83	190	1			181
								91	9									
09	8670	X	7290	-0-	-1380	-0-		724	1	6511	3	N	50					231
								55	9									
10	8618	X	NO RPT	-0-	-8618	-0-						N	NO RPT					231

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47895	X	36484	-0-	-11411	-0-		2141	1	33550	3	N	721	558	1			512
								793	9									
06	41910	X	33088	-0-	-8822	-0-		1940	1	30389	3	N	690	759	1			443
								759	9									
07	43307	X	33220	-0-	-10087	-0-		1952	1	30584	3	N	622	756	1			309
								684	9									
08	40424	X	31775	-0-	-8649	-0-		1868	1	29258	3	N	590	588	1			311
								649	9									
09	36420	X	28901	-0-	-7519	-0-		1705	1	26704	3	N	447	360	1			398
								492	9									
10	36487	X	NO RPT	-0-	-36487	-0-						N	NO RPT					398

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	93	1	571	3	N	-0-					68
06	667	N	667	-0-	-0-	-0-	93	1	574	3	N	-0-					68
07	682	N	651	-0-	-31	-0-	91	1	560	3	N	-0-					68
08	655	N	655	-0-	-0-	-0-	92	1	563	3	N	-0-					68
09	660	N	556	-0-	-104	-0-	78	1	478	3	N	-0-					68
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1376	-0-	-19	-0-	121	1	1227	3	N	25	190	1			103
							28	9									
06	1440	N	1323	-0-	-117	-0-	117	1	1184	3	N	20					123
							22	9									
07	1395	N	1391	-0-	-4	-0-	123	1	1244	3	N	22					145
							24	9									
08	1364	N	1330	-0-	-34	-0-	117	1	1191	3	N	20					165
							22	9									
09	1320	N	1270	-0-	-50	-0-	112	1	1138	3	N	18					183
							20	9									
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					183

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1326	N	1326	-0-	-0-	-0-	185	1	1134	3	N	6					233
							7	9									
06	1380	N	1266	-0-	-114	-0-	176	1	1079	3	N	10					243
							11	9									
07	1333	N	1278	-0-	-55	-0-	176	1	1083	3	N	17					260
							19	9									
08	1333	N	1143	-0-	-190	-0-	159	1	976	3	N	7					267
							8	9									
09	1260	N	1127	-0-	-133	-0-	157	1	961	3	N	8					275
							9	9									
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					275

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	152	-0-	-127	-0-	15	1	95	3	N	38	185	1			78
							42	9									
06	218	N	218	-0-	-0-	-0-	28	1	175	3	N	14					92
							15	9									
07	372	N	218	-0-	-154	-0-	27	1	169	3	N	20					112
							22	9									
08	276	N	276	-0-	-0-	-0-	33	1	201	3	N	38					150
							42	9									
09	210	N	183	-0-	-27	-0-	23	1	140	3	N	18					168
							20	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					168

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1462	-0-	-460	-0-	201	1	1237	3	N	22					388
							24	9									
06	1530	N	1322	-0-	-208	-0-	185	1	1135	3	N	2					390
							2	9									
07	1488	N	1279	-0-	-209	-0-	173	1	1063	3	N	39	196	1			233
							43	9									
08	1457	N	1142	-0-	-315	-0-	159	1	976	3	N	6					239
							7	9									
09	1320	N	1160	-0-	-160	-0-	160	1	983	3	N	15					254
							17	9									
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					254

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2353	-0-	-127	-0-	323	1	1985	3	N	41					276
							45	9									
06	2370	N	2249	-0-	-121	-0-	308	1	1889	3	N	47	188	1			135
							52	9									
07	2387	N	2345	-0-	-42	-0-	322	1	1981	3	N	38					173
							42	9									
08	2356	N	2334	-0-	-22	-0-	319	1	1963	3	N	47					220
							52	9									
09	2250	N	1875	-0-	-375	-0-	256	1	1572	3	N	43					263
							47	9									
10	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					263

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1237	N	1237	-0-	-0-	-0-	162	1	998	3	N	70	192	1			98
							77	9									
06	1129	N	1129	-0-	-0-	-0-	152	1	936	3	N	37					135
							41	9									
07	1125	N	1125	-0-	-0-	-0-	154	1	949	3	N	20					155
							22	9									
08	1085	N	1051	-0-	-34	-0-	144	1	883	3	N	22					177
							24	9									
09	1050	N	1037	-0-	-13	-0-	144	1	882	3	N	10					187
							11	9									
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					187

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4139	-0-	-201	-0-	571	1	3510	3	N	53					184
							58	9									
06	4170	X	3985	-0-	-185	-0-	550	1	3381	3	N	49					233
							54	9									
07	4247	X	4089	-0-	-158	-0-	566	1	3475	3	N	44	188	1			89
							48	9									
08	4185	X	4041	-0-	-144	-0-	560	1	3442	3	N	35					124
							39	9									
09	4050	X	3939	-0-	-111	-0-	544	1	3340	3	N	50					174
							55	9									
10	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					174

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1134	N	1134	-0-	-0-	-0-	146	1	897	3	N	83					228
							91	9									
06	1380	N	1155	-0-	-225	-0-	148	1	911	3	N	87	189	1			126
							96	9									
07	1240	N	1182	-0-	-58	-0-	152	1	936	3	N	85					211
							94	9									
08	1147	N	1055	-0-	-92	-0-	137	1	842	3	N	69					280
							76	9									
09	1170	N	997	-0-	-173	-0-	127	1	781	3	N	81	193	1			168
							89	9									
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					168

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

05	1705	N	1662	-0-	-43	-0-	225	1	1385	3	N	47					222
							52	9									
06	1620	N	1537	-0-	-83	-0-	212	1	1303	3	N	20					242
							22	9									
07	1674	N	1599	-0-	-75	-0-	220	1	1348	3	N	28					270
							31	9									
08	1674	N	1584	-0-	-90	-0-	218	1	1337	3	N	26	196	1			100
							29	9									
09	1530	N	1507	-0-	-23	-0-	211	1	1293	3	N	3					103
							3	9									
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					103

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

05	0	N	-0-	-0-	-0-	-0-					N	-0-					168
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					168

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

05	822	N	822	-0-	-0-	-0-	408	1	405	3	N	8					206
							9	9									
06	840	N	421	-0-	-419	-0-	417	3	4	9	N	4					210
07	806	N	481	-0-	-325	-0-	478	3	3	9	N	3					213
08	837	N	-0-	-0-	-837	-0-					N	3					216
09	439	N	439	-0-	-0-	-0-	435	3	4	9	N	4					220
*10	496	N	462	-0-	-34	-0-	462	3			N	-0-					220

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

05	837	N	415	-0-	-422	-0-	415	1			N	-0-					2
06	780	N	-0-	-0-	-780	-0-					N	-0-					2
07	403	N	-0-	-0-	-403	-0-					N	-0-					2
08	403	N	-0-	-0-	-403	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1670	N	1670	-0-	-0-	-0-	423 17	1 9	1230	3	N	15					231
06	1183	N	1183	-0-	-0-	-0-	1176	3	7	9	N	6	193	1			44
07	1203	N	1203	-0-	-0-	-0-	1196	3	7	9	N	6					50
08	620	N	-0-	-0-	-620	-0-					N	8					58
09	1159	N	1159	-0-	-0-	-0-	1147	3	12	9	N	11					69
*10	1219	N	1219	-0-	-0-	-0-	1208	3	11	9	N	10					79

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3471	X	3471	-0-	-0-	-0-	418 105	1 9	2948	3	N	95					369
06	3018	X	3018	-0-	-0-	-0-	2933	3	85	9	N	77	210	1			236
07	3213	X	3213	-0-	-0-	-0-	3118	3	95	9	N	86					322
08	1705	X	-0-	-0-	-1705	-0-					N	73					395
09	3038	X	3038	-0-	-0-	-0-	2958	3	80	9	N	73	183	1			285
*10	3410	X	3410	-0-	-0-	-0-	3338	3	72	9	N	65					350

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	93	1			30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1412	N	1412	-0-	-0-	-0-	410 14	1 9	988	3	N	13					110
06	1380	N	922	-0-	-458	-0-	909	3	13	9	N	12					122
07	1364	N	987	-0-	-377	-0-	973	3	14	9	N	13					135
08	1426	N	-0-	-0-	-1426	-0-					N	12					147
09	1011	N	1011	-0-	-0-	-0-	999	3	12	9	N	11					158
*10	1359	N	1359	-0-	-0-	-0-	1344	3	15	9	N	14					172

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1627	N	1627	-0-	-0-	-0-	419	1	1198	3	N	9					117
							10	9									
06	1106	N	1106	-0-	-0-	-0-	1099	3	7	9	N	6					123
07	1135	N	1135	-0-	-0-	-0-	1131	3	4	9	N	4					127
08	868	N	-0-	-0-	-868	-0-					N	1					128
09	1138	N	1138	-0-	-0-	-0-	1132	3	6	9	N	5					133
*10	1241	N	1241	-0-	-0-	-0-	1233	3	8	9	N	7					140

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

05	1302	N	1281	-0-	-21	-0-	411	1	859	3	N	10					215
							11	9									
06	1260	N	810	-0-	-450	-0-	801	3	9	9	N	8					223
07	1209	N	818	-0-	-391	-0-	818	3			N	-0-	190	1			33
08	1271	N	-0-	-0-	-1271	-0-					N	9					42
09	916	N	916	-0-	-0-	-0-	904	3	12	9	N	11					53
*10	1017	N	1017	-0-	-0-	-0-	1004	3	13	9	N	12					65

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

05	1182	N	1182	-0-	-0-	-0-	414	1	740	3	N	25					297
							28	9									
06	762	N	762	-0-	-0-	-0-	740	3	22	9	N	20	192	1			125
07	772	N	772	-0-	-0-	-0-	750	3	22	9	N	20					145
08	620	N	-0-	-0-	-620	-0-					N	17					162
09	740	N	740	-0-	-0-	-0-	718	3	22	9	N	20					182
*10	865	N	865	-0-	-0-	-0-	840	3	25	9	N	23					205

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

05	1488	N	1396	-0-	-92	-0-	415	1	967	3	N	13					128
							14	9									
06	1410	N	923	-0-	-487	-0-	906	3	17	9	N	15					143
07	1395	N	952	-0-	-443	-0-	935	3	17	9	N	15					158
08	1395	N	-0-	-0-	-1395	-0-					N	15					173
09	930	N	896	-0-	-34	-0-	885	3	11	9	N	10					183
*10	969	N	969	-0-	-0-	-0-	956	3	13	9	N	12					195

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8108	X	8108	-0-	-0-	-0-	681	1	5972	3	N	1323	1280	1			228
							1455	9									
06	7410	X	6252	-0-	-1158	-0-	6154	3	98	9	N	89	188	1			129
07	7657	X	6572	-0-	-1085	-0-	6464	3	108	9	N	98					227
08	7905	X	-0-	-0-	-7905	-0-					N	102	188	1			141
09	7650	X	6073	-0-	-1577	-0-	5964	3	109	9	N	99					240
10	7905	X	6607	-0-	-1298	-0-	6479	3	128	9	N	116	187	1			169

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

05	2807	X	2807	-0-	-0-	-0-	2643	3	164	9	N	149	194	1			59
06	2760	N	2556	-0-	-204	-0-	2556	3			N	-0-					59
07	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					59
08	2821	N	2629	-0-	-192	-0-	2501	3	128	9	N	116					175
09	2550	N	2414	-0-	-136	-0-	2353	3	61	9	N	55	184	1			46
10	2542	N	2363	-0-	-179	-0-	2363	3			N	-0-					46

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

05	22165	X	20267	-0-	-1898	-0-	698	1	19220	3	N	317	384	1			264
							349	9									
06	21180	X	19604	-0-	-1576	-0-	19244	3	360	9	N	327	366	1			225
07	20770	X	19911	-0-	-859	-0-	19524	3	387	9	N	352	379	1			198
08	20770	X	-0-	-0-	-20770	-0-					N	355	191	1			362
09	19620	X	19171	-0-	-449	-0-	18804	3	367	9	N	334	381	1			315
10	20274	X	19899	-0-	-375	-0-	19497	3	402	9	N	365	367	1			313

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1425	-0-	-32	-0-	10	1	1415	2	N	-0-					155
06	1440	N	1336	-0-	-104	-0-	10	1	1319	2	N	6					161
							7	9									
07	1488	N	1420	-0-	-68	-0-	10	1	1402	2	N	7					168
							8	9									
08	1605	N	1605	-0-	-0-	-0-	10	1	1591	2	N	4					172
							4	9									
09	1443	N	1443	-0-	-0-	-0-	10	1	1430	2	N	3					175
							3	9									
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					175

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	371	-0-	-466	-0-	371	3			N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

05	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1102	-0-	-820	-0-	1102	2			N	-0-					-0-
06	1800	N	1179	-0-	-621	-0-	1179	2			N	-0-					-0-
07	1674	N	630	-0-	-1044	-0-	630	2			N	-0-					-0-
08	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
09	1170	N	1164	-0-	-6	-0-	1164	2			N	-0-					-0-
*10	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

05	808	N	808	-0-	-0-	-0-	130	1	678	2	N	-0-					-0-
06	930	N	736	-0-	-194	-0-	130	1	606	2	N	-0-					-0-
07	868	N	715	-0-	-153	-0-	130	1	585	2	N	-0-					-0-
08	806	N	732	-0-	-74	-0-	130	1	602	2	N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	130	1	688	2	N	-0-					-0-
*10	873	N	873	-0-	-0-	-0-	130	1	743	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

05	610	R	610	-0-	-0-	-0-	610	3			N	-0-					44
06	690	R	690	-0-	-0-	-0-	690	3			N	-0-					44
07	775	#	690	-0-	-85	-0-	690	3			N	-0-					44
08	775	#	709	-0-	-66	-0-	709	3			N	-0-					44
09	750	#	711	-0-	-39	-0-	711	3			N	-0-					44
10	713	#	686	-0-	-27	-0-	686	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

05	763	R	763	-0-	-0-	-0-	763	3			N	-0-					102
06	720	#	685	-0-	-35	-0-	685	3			N	-0-					102
07	868	#	533	-0-	-335	-0-	533	3			N	-0-					102
08	868	#	540	-0-	-328	-0-	540	3			N	-0-					102
09	840	#	791	-0-	-49	-0-	791	3			N	-0-					102
10	775	#	734	-0-	-41	-0-	734	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

05	1116	#	808	-0-	-308	-0-	808	2			N	-0-					373
06	960	#	499	-0-	-461	-0-	499	2			N	-0-					373
07	992	#	497	-0-	-495	-0-	496	2	1	9	N	1	169	1			205
08	992	#	873	-0-	-119	-0-	865	2	8	9	N	7					212
09	900	#	491	-0-	-409	-0-	491	2			N	-0-					212
10	806	#	353	-0-	-453	-0-	353	2			N	-0-					212

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					34
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					34
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					34
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					34
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					34
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					34

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	#	1483	-0-	-315	-0-	1483	2			N	-0-					-0-
06	1740	#	1463	-0-	-277	-0-	1463	2			N	-0-					-0-
07	1798	#	1145	-0-	-653	-0-	1145	2			N	-0-					-0-
08	1996	R	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
09	1995	R	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
*10	1936	R	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

05	2263	#	1720	-0-	-543	-0-	1720	2			N	-0-					-0-
06	2130	#	1630	-0-	-500	-0-	1630	2			N	-0-					-0-
07	2201	#	1135	-0-	-1066	-0-	1135	2			N	-0-					-0-
08	2058	R	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
09	2014	R	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
*10	1904	R	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

05	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	270	R	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	279	#	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	310	#	236	-0-	-74	-0-	236	2			N	-0-					-0-
09	300	#	245	-0-	-55	-0-	245	2			N	-0-					-0-
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

05	899	#	827	-0-	-72	-0-	142	1	685	2	N	-0-					-0-
06	898	R	898	-0-	-0-	-0-	212	1	686	2	N	-0-					-0-
07	828	R	828	-0-	-0-	-0-	132	1	696	2	N	-0-					-0-
08	837	#	778	-0-	-59	-0-	124	1	654	2	N	-0-					-0-
09	900	#	762	-0-	-138	-0-	131	1	631	2	N	-0-					-0-
10	930	#	787	-0-	-143	-0-	147	1	640	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

05	31	#	20	-0-	-11	-0-	5	1	15	2	N	-0-					-0-
06	30	#	17	-0-	-13	-0-	5	1	12	2	N	-0-					-0-
07	31	#	22	-0-	-9	-0-	6	1	16	2	N	-0-					-0-
08	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*10	62	R	62	-0-	-0-	-0-	16	1	46	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

05	1209	#	1076	-0-	-133	-0-	26	1	1050	2	N	-0-					-0-
06	1170	#	969	-0-	-201	-0-	23	1	946	2	N	-0-					-0-
07	1209	#	704	-0-	-505	-0-	19	1	685	2	N	-0-					-0-
08	1231	R	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
09	1155	R	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*10	1189	R	1189	-0-	-0-	-0-	31	1	1158	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	#	1643	-0-	-434	-0-	1643	3			N	-0-					-0-
06	2010	#	736	-0-	-1274	-0-	736	3			N	-0-					-0-
07	2077	#	1325	-0-	-752	-0-	1325	3			N	-0-					-0-
08	2002	R	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
09	1672	R	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
*10	1654	R	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	#	1232	-0-	-473	-0-	1232	3			N	-0-					37
06	1650	#	1459	-0-	-191	-0-	1459	3			N	-0-					37
07	2211	R	2211	-0-	-0-	-0-	2211	3			N	-0-					37
08	2975	R	2975	-0-	-0-	-0-	2975	3			N	-0-					37
09	1500	#	1247	-0-	-253	-0-	1247	3			N	-0-					37
10	1798	#	1222	-0-	-576	-0-	1222	3			N	-0-					37

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	-0-	-0-	-186	-0-					N	-0-					130
06	240	#	-0-	-0-	-240	-0-					N	5					135
07	248	#	3	-0-	-245	-0-	2	3	1	9	N	1					136
08	248	#	118	-0-	-130	-0-	110	3	8	9	N	7					143
09	150	#	124	-0-	-26	-0-	122	3	2	9	N	2					145
10	3	#	NO RPT	-0-	-3	-0-					N	NO RPT					145

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	#	2067	-0-	-537	-0-	2045	2	22	9	N	20					90
06	2841	R	2841	-0-	-0-	-0-	2841	2			N	-0-					90
07	2906	R	2906	-0-	-0-	-0-	2904	2	2	9	N	2					92
08	2077	#	1265	-0-	-812	-0-	1265	2			N	-0-					92
09	2850	#	2208	-0-	-642	-0-	2208	2			N	-0-					92
10	2945	#	2561	-0-	-384	-0-	2561	2			N	-0-					92

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1533	R	1533	-0-	-0-	-0-	130	1	1403	2	N	-0-					200
06	1976	R	1976	-0-	-0-	-0-	130	1	1846	2	N	-0-					200
07	1946	R	1946	-0-	-0-	-0-	130	1	1816	2	N	-0-					200
08	1582	R	1582	-0-	-0-	-0-	130	1	1452	2	N	-0-					200
09	2066	R	2066	-0-	-0-	-0-	117	1	1949	2	N	-0-					200
*10	1491	R	1491	-0-	-0-	-0-	130	1	1361	2	N	-0-					200

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	#	1458	-0-	-61	-0-	1458	2			N	-0-					-0-
06	1606	R	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
07	1665	R	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
08	1530	R	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
09	1620	#	1456	-0-	-164	-0-	1456	2			N	-0-					-0-
10	1674	#	1469	-0-	-205	-0-	1469	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

05	429	R	429	-0-	-0-	-0-	202	1	227	9	N	206					289
06	458	R	458	-0-	-0-	-0-	202	1	19	2	N	215	354	1			150
							237	9									
07	675	R	675	-0-	-0-	-0-	202	1	258	2	N	195	181	1			164
							215	9									
08	998	R	998	-0-	-0-	-0-	202	1	570	2	N	205	182	1			187
							226	9									
09	881	R	881	-0-	-0-	-0-	202	1	533	2	N	133	188	1			132
							146	9									
*10	1032	R	1032	-0-	-0-	-0-	202	1	634	2	N	178	181	1			129
							196	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

05	992	#	823	-0-	-169	-0-	130	1	693	2	N	-0-					117
06	960	#	449	-0-	-511	-0-	78	1	357	2	N	13					130
							14	9									
07	992	#	675	-0-	-317	-0-	130	1	539	2	N	5					135
							6	9									
08	899	#	472	-0-	-427	-0-	130	1	340	2	N	2					137
							2	9									
09	810	#	728	-0-	-82	-0-	130	1	557	2	N	37					174
							41	9									
10	837	#	447	-0-	-390	-0-	130	1	317	2	N	-0-					174

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

05	651	#	483	-0-	-168	-0-	483	2			N	-0-					-0-
06	630	#	233	-0-	-397	-0-	233	2			N	-0-					-0-
07	651	#	374	-0-	-277	-0-	374	2			N	-0-					-0-
08	519	R	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	480	#	435	-0-	-45	-0-	435	2			N	-0-					-0-
*10	501	R	501	-0-	-0-	-0-	501	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	-0-	-0-	-217	-0-					N	-0-					185
06	210	#	-0-	-0-	-210	-0-					N	-0-					185
07	217	#	-0-	-0-	-217	-0-					N	-0-					185
08	217	#	-0-	-0-	-217	-0-					N	-0-					185
09	210	#	-0-	-0-	-210	-0-					N	-0-					185
10	0	#	-0-	-0-	-0-	-0-					N	-0-					185

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2615	R	2615	-0-	-0-	-0-	2476	2	139	9	N	126	189	1			286
06	3012	R	3012	-0-	-0-	-0-	2717	2	295	9	N	268	187	1			367
07	3491	R	3491	-0-	-0-	-0-	3303	2	188	9	N	171	186	1			352
08	3253	R	3253	-0-	-0-	-0-	3088	2	165	9	N	150	183	1			319
09	3220	R	3220	-0-	-0-	-0-	2943	2	277	9	N	252	185	1			386
*10	3145	R	3145	-0-	-0-	-0-	3028	2	117	9	N	106	171	1			321

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	#	2042	-0-	-97	-0-	2042	2			N	-0-					-0-
06	1980	#	1963	-0-	-17	-0-	1963	2			N	-0-					-0-
07	2077	#	1718	-0-	-359	-0-	1718	2			N	-0-					-0-
08	2077	#	688	-0-	-1389	-0-	688	2			N	-0-					-0-
09	2010	#	1885	-0-	-125	-0-	1885	2			N	-0-					-0-
10	2046	#	1990	-0-	-56	-0-	1990	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	545	-0-	-44	-0-	130	1	415	2	N	-0-					-0-
06	570	#	214	-0-	-356	-0-	130	1	84	2	N	-0-					-0-
07	589	#	437	-0-	-152	-0-	130	1	307	2	N	-0-					-0-
08	558	#	488	-0-	-70	-0-	130	1	358	2	N	-0-					-0-
09	540	#	377	-0-	-163	-0-	108	1	269	2	N	-0-					-0-
10	558	#	295	-0-	-263	-0-	84	1	211	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	R	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
06	1774	R	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
07	1815	R	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
08	1803	R	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
09	1740	#	1720	-0-	-20	-0-	1720	2			N	-0-					-0-
10	1798	#	1758	-0-	-40	-0-	1758	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	#	622	-0-	-215	-0-	622	2			N	-0-					-0-
06	810	#	735	-0-	-75	-0-	735	2			N	-0-					-0-
07	837	#	778	-0-	-59	-0-	778	2			N	-0-					-0-
08	713	#	504	-0-	-209	-0-	504	2			N	-0-					-0-
09	750	#	286	-0-	-464	-0-	286	2			N	-0-					-0-
10	775	#	509	-0-	-266	-0-	509	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1236	R	1236	-0-	-0-	-0-	1236	2			N	-0-					16
06	1754	R	1754	-0-	-0-	-0-	1754	2			N	-0-					16
07	2289	R	2289	-0-	-0-	-0-	2289	2			N	-0-					16
08	2593	R	2593	-0-	-0-	-0-	2593	2			N	-0-					16
09	2657	R	2657	-0-	-0-	-0-	2657	2			N	-0-					16
*10	2313	R	2313	-0-	-0-	-0-	2313	2			N	-0-					16

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	R	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	330	#	109	-0-	-221	-0-	109	2			N	-0-					-0-
07	341	#	44	-0-	-297	-0-	44	2			N	-0-					-0-
08	434	#	243	-0-	-191	-0-	243	2			N	-0-					-0-
09	420	#	231	-0-	-189	-0-	231	2			N	-0-					-0-
10	434	#	394	-0-	-40	-0-	394	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

05	6324	#	3765	-0-	-2559	-0-	3765	2			N	-0-					-0-
06	6120	#	6088	-0-	-32	-0-	6088	2			N	-0-					-0-
07	6412	R	6412	-0-	-0-	-0-	6412	2			N	-0-					-0-
08	6229	R	6229	-0-	-0-	-0-	6229	2			N	-0-					-0-
09	6090	#	5960	-0-	-130	-0-	5960	2			N	-0-					-0-
10	6417	#	5615	-0-	-802	-0-	5615	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

05	899	#	797	-0-	-102	-0-	797	2			N	-0-					-0-
06	920	R	920	-0-	-0-	-0-	920	2			N	-0-					-0-
07	837	#	712	-0-	-125	-0-	712	2			N	-0-					-0-
08	1477	R	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
09	1295	R	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*10	1279	R	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

05	2325	#	1626	-0-	-699	-0-	1626	3			N	-0-					-0-
06	2250	#	1806	-0-	-444	-0-	1806	3			N	-0-					-0-
07	2325	#	1439	-0-	-886	-0-	1439	3			N	-0-					-0-
08	2325	#	2291	-0-	-34	-0-	2291	3			N	-0-					-0-
09	2190	#	2186	-0-	-4	-0-	2186	3			N	-0-					-0-
10	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
UNIT PETROLEUM COMPANY //CONT.// 877099
LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	-0-	-0-	-341	-0-					N	17					54
06	330	#	-0-	-0-	-330	-0-					N	18					72
07	341	#	-0-	-0-	-341	-0-					N	13					85
08	310	#	-0-	-0-	-310	-0-					N	9					94
09	0	#	-0-	-0-	-0-	-0-					N	8					102
10	0	#	-0-	-0-	-0-	-0-					N	8					110

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	2668	-0-	-370	-0-	31	1	2637	2	N	-0-					96
06	2870	N	2870	-0-	-0-	-0-	30	1	2840	2	N	-0-					96
07	3038	N	2966	-0-	-72	-0-	31	1	2935	2	N	-0-					96
08	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					96
09	2880	N	2575	-0-	-305	-0-	2575	2			N	-0-					96
*10	3100	N	3111	-0-	11	11	31	1	3080	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	R	406	-0-	-0-	-0-	406	2			N	-0-					58
06	461	R	461	-0-	-0-	-0-	461	2			N	-0-					58
07	205	R	205	-0-	-0-	-0-	205	2			N	-0-					58
08	242	R	242	-0-	-0-	-0-	242	2			N	-0-					58
09	150	#	125	-0-	-25	-0-	125	2			N	-0-					58
10	155	#	-0-	-0-	-155	-0-					N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1374	-0-	-114	-0-	30	1	1344	2	N	-0-					64
06	1470	N	1063	-0-	-407	-0-	20	1	1043	2	N	-0-					64
07	1426	N	939	-0-	-487	-0-	19	1	920	2	N	-0-					64
08	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					64
09	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					64
*10	1721	N	1721	-0-	-0-	-0-	31	1	1690	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	24	1	217	2	N	-0-					185
06	180	N	10	-0-	-170	-0-	5	1	5	2	N	-0-					185
07	90	N	90	-0-	-0-	-0-	14	1	76	2	N	-0-					185
08	248	N	140	-0-	-108	-0-	140	2			N	-0-					185
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					185
*10	127	N	127	-0-	-0-	-0-	27	1	100	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	1305	-0-	-431	-0-	21	1	1284	2	N	-0-					192
06	1590	N	1220	-0-	-370	-0-	22	1	1198	2	N	-0-					192
07	1674	N	1065	-0-	-609	-0-	19	1	1046	2	N	-0-					192
08	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					192
09	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					192
*10	1583	N	1583	-0-	-0-	-0-	30	1	1553	2	N	-0-					192

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					17
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					17
07	341	N	188	-0-	-153	-0-	188	2			N	-0-					17
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					17
09	330	N	289	-0-	-41	-0-	289	2			N	-0-					17
*10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					110
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					110
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					110
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					110
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					110
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					110

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

05	697	N	697	-0-	-0-	B	-0-	697	2		N	-0-					-0-
06	701	N	701	-0-	-0-	B	-0-	701	2		N	-0-					-0-
07	675	N	675	-0-	-0-	B	-0-	675	2		N	-0-					-0-
08	651	N	628	-0-	-23	B	-0-	628	2		N	-0-					-0-
*09	667	N	667	-0-	-0-	B	-0-	667	2		N	-0-					-0-
10	651	N	NO RPT	-0-	-651	B	-0-				N	NO RPT					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06	450	N	-0-	-0-	-450		-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2209	N	2209	-0-	-0-	-0-	2207	2	2	9	N	2					119
06	2190	N	1729	-0-	-461	-0-	1728	2	1	9	N	1					120
07	2210	N	2210	-0-	-0-	-0-	2195	2	15	9	N	14					134
08	2201	N	2098	-0-	-103	-0-	2098	2			N	-0-					134
09	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					134
10	2201	N	2138	-0-	-63	-0-	2138	2			N	-0-					134

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
08	93	N	19	-0-	-74	-0-	19	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-		-0-	-0-	104	2			N	-0-					-0-
06	110	N	110	-0-		-0-	-0-	110	2			N	-0-					-0-
07	107	N	107	-0-		-0-	-0-	107	2			N	-0-					-0-
08	111	N	111	-0-		-0-	-0-	111	2			N	-0-					-0-
09	103	N	103	-0-		-0-	-0-	103	2			N	-0-					-0-
10	93	N	NO RPT	-0-		-93	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	218	-0-		-30	-0-	218	2			N	-0-					11
06	358	N	358	-0-		-0-	-0-	358	2			N	-0-					11
07	310	N	277	-0-		-33	-0-	269	2	8	9	N	7					18
08	279	N	279	-0-		-0-	-0-	279	2			N	-0-					18
09	300	N	266	-0-		-34	-0-	266	2			N	-0-					18
10	279	N	241	-0-		-38	-0-	241	2			N	-0-					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	876	-0-		-116	B -0-	25	1	851	2	N	-0-					-0-
06	870	N	770	-0-		-100	B -0-	30	1	740	2	N	-0-					-0-
07	1007	N	1007	-0-		-0-	B -0-	31	1	976	2	N	-0-					-0-
08	919	N	919	-0-		-0-	B -0-	919	2			N	-0-					-0-
09	845	N	845	-0-		-0-	B -0-	845	2			N	-0-					-0-
10	992	N	858	-0-		-134	B -0-	31	1	827	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	494	-0-		-33	B -0-	494	3			N	-0-					51
06	510	N	431	-0-		-79	B -0-	431	3			N	-0-					51
07	404	N	404	-0-		-0-	B -0-	404	3			N	-0-					51
08	496	N	355	-0-		-141	B -0-	355	3			N	-0-					51
09	420	N	359	-0-		-61	B -0-	359	3			N	-0-					51
10	403	N	339	-0-		-64	B -0-	339	3			N	-0-					51

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, LOWER I) //CONT.// 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1139	R	1139	-0-	-0-	-0-	1139	2			N	-0-					195
06	1084	R	1084	-0-	-0-	-0-	1084	2			N	-0-					195
07	1178	#	1116	-0-	-62	-0-	1116	2			N	-0-					195
08	1178	#	1136	-0-	-42	-0-	1136	2			N	-0-					195
09	1140	#	1063	-0-	-77	-0-	1063	2			N	-0-					195
10	1147	#	728	-0-	-419	-0-	728	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	444	-0-	-176	-0-	444	3			N	-0-					99
06	1770	#	15	-0-	-1755	-0-	15	3			N	-0-					99
07	1829	#	257	-0-	-1572	-0-	257	3			N	-0-					99
08	1829	#	-0-	-0-	-1829	-0-					N	-0-					99
09	1380	#	107	-0-	-1273	-0-	107	3			N	-0-					99
*10	843	R	843	-0-	-0-	-0-	843	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	R	137	-0-	-0-	-0-	31	1	106	2	N	-0-					215
06	150	#	84	-0-	-66	-0-	28	1	56	2	N	-0-					215
07	156	R	156	-0-	-0-	-0-	31	1	125	2	N	-0-					215
08	155	#	119	-0-	-36	-0-	119	2			N	-0-					215
09	120	#	115	-0-	-5	-0-	115	2			N	-0-					215
10	155	#	140	-0-	-15	-0-	31	1	109	2	N	-0-					215

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	#	476	-0-	-857	-0-	476	2			N	-0-					117
06	1290	#	462	-0-	-828	-0-	462	2			N	-0-					117
07	1333	#	478	-0-	-855	-0-	478	2			N	-0-					117
08	713	#	145	-0-	-568	-0-	145	2			N	-0-					117
09	450	#	299	-0-	-151	-0-	299	2			N	-0-					117
10	465	#	378	-0-	-87	-0-	378	2			N	-0-					117

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

05	2356	#	2085	-0-	-271	-0-	2085	1			N	-0-					140
06	2790	R	2790	-0-	-0-	-0-	2790	1			N	-0-					140
07	2356	#	2044	-0-	-312	-0-	2044	1			N	-0-					140
08	2356	#	3	-0-	-2353	-0-	3	1			N	-0-					140
*09	2332	R	2332	-0-	-0-	-0-	2332	1			N	-0-					140
10	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					140

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

05	651	#	567	-0-	-84	-0-	567	2			N	-0-					1
06	582	R	582	-0-	-0-	-0-	582	2			N	-0-					1
07	589	R	589	-0-	-0-	-0-	587	2	2	9	N	2					3
08	558	#	554	-0-	-4	-0-	554	2			N	-0-					3
09	570	#	452	-0-	-118	-0-	450	2	2	9	N	2					5
10	589	#	539	-0-	-50	-0-	539	2			N	-0-					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

05	961	#	450	-0-	-511	-0-	386	2	64	9	N	58					390
06	1171	N	1171	-0-	-0-	-0-	1129	2	42	9	N	38					428
07	1330	N	1330	-0-	-0-	-0-	1195	2	135	9	N	123	188	1			363
*08	1364	N	1364	-0-	-0-	-0-	1353	2	11	9	N	10					373
*09	1567	N	1567	-0-	-0-	-0-	1505	2	62	9	N	56	185	1			244
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					244

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	X	543	-0-	-728	-0-	105	1	438	2	N	-0-					-0-
06	3000	N	3455	-0-	455	455	130	1	3325	2	N	-0-					-0-
07	3100	N	3190	-0-	90	545	130	1	3060	2	N	-0-					-0-
08	3006	N	2461	-0-	-545	-0-	130	1	2331	2	N	-0-					-0-
09	2500	X	2500	-0-	-0-	-0-	130	1	2370	2	N	-0-					-0-
*10	2661	X	2661	-0-	-0-	-0-	130	1	2531	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	837	N	735	-0-	-102	-0-	735	2			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					42
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					42
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					42
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					42
*09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					42
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	270	N	45	-0-	-225	-0-	45	2			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	961	-0-	-62	-0-	950	2	11	9	N	10					155
06	949	N	949	-0-	-0-	-0-	932	2	17	9	N	15	165	1			5
07	961	N	923	-0-	-38	-0-	910	2	13	9	N	12					17
08	961	N	879	-0-	-82	-0-	867	2	12	9	N	11					28
09	960	N	895	-0-	-65	-0-	880	2	15	9	N	14					42
*10	971	N	971	-0-	-0-	-0-	960	2	11	9	N	10					52

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4213	-0-	-530	-0-	4117	2	96	9	N	87					310
06	4437	X	4437	-0-	-0-	-0-	4310	2	127	9	N	115	182	1			243
07	4507	X	4507	-0-	-0-	-0-	4470	2	37	9	N	34					277
08	4216	X	3724	-0-	-492	-0-	3718	2	6	9	N	5					282
09	4440	X	-0-	-0-	-4440	-0-					N	4					286
10	4588	X	3323	-0-	-1265	-0-	3305	2	18	9	N	16					302

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

05	SWR 10		3922	-0-	3922	118691	3922	2			N	-0-					19
06	SWR 10		4582	-0-	4582	123273	4582	2			N	-0-					19
07	SWR 10		4584	-0-	4584	127857	4584	2			N	-0-					19
08	SWR 10		4454	-0-	4454	132311	4454	2			N	-0-					19
09	SWR 10		4252	-0-	4252	136563	4252	2			N	-0-					19
10	SWR 10		4772	-0-	4772	141335	4772	2			N	-0-					19

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					80

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2715	-0-	-75	-0-	2715	1			N	-0-					47
06	2643	N	2643	-0-	-0-	-0-	2643	1			N	-0-					47
07	2666	N	2574	-0-	-92	-0-	2574	1			N	-0-					47
08	2728	N	2693	-0-	-35	-0-	2693	1			N	-0-					47
09	2640	N	2580	-0-	-60	-0-	2580	1			N	-0-					47
10	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					47

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2731	X	2731	-0-	-0-	-0-	2731	1			N	-0-					222
06	2628	N	2628	-0-	-0-	-0-	2628	1			N	-0-					222
07	2570	N	2570	-0-	-0-	-0-	2570	1			N	-0-					222
*08	2738	N	2738	-0-	-0-	-0-	2738	1			N	-0-					222
*09	2666	N	2666	-0-	-0-	-0-	2666	1			N	-0-					222
10	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					222

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2659	-0-	-317	-0-	2640	1	19	9	N	17					95
06	2880	X	2619	-0-	-261	-0-	2602	1	17	9	N	15					110
07	2976	X	2644	-0-	-332	-0-	2626	1	18	9	N	16	2	1			124
08	2697	X	1685	-0-	-1012	-0-	1662	1	23	9	N	21					145
*09	2675	X	2675	-0-	-0-	-0-	2658	1	17	9	N	15	10	1			150
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					150

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3788	X	3788	-0-	-0-	-0-	3768	1	20	9	N	18	14	1			54
06	3630	X	3507	-0-	-123	-0-	3489	1	18	9	N	16					70
07	3751	X	3244	-0-	-507	-0-	3222	1	22	9	N	20	10	1			80
08	3782	X	3622	-0-	-160	-0-	3601	1	21	9	N	19					99
09	3660	X	3576	-0-	-84	-0-	3551	1	25	9	N	23	4	1			118
10	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					118

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	1327	-0-	-6	-0-	1299	1	28	9	N	25					265
06	1140	N	1140	-0-	-0-	-0-	1119	1	21	9	N	19	187	1			97
07	1209	N	1067	-0-	-142	-0-	1053	1	14	9	N	13					110
08	1333	N	1275	-0-	-58	-0-	1256	1	19	9	N	17					127
*09	1195	N	1195	-0-	-0-	-0-	1181	1	14	9	N	13					140
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					140

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	491	-0-	-5	-0-	461	1	30	9	N	27	22	1			165
06	448	N	448	-0-	-0-	-0-	403	1	45	9	N	41	126	1			80
07	453	N	453	-0-	-0-	-0-	445	1	8	9	N	7					87
08	496	N	407	-0-	-89	-0-	398	1	9	9	N	8	23	1			72
09	450	N	435	-0-	-15	-0-	428	1	7	9	N	6					78
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					78

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	1080	-0-	-98	-0-	1044	1	36	9	N	33	23	1			94
06	923	N	923	-0-	-0-	-0-	890	1	33	9	N	30					124
07	1116	N	817	-0-	-299	-0-	769	1	48	9	N	44	87	1			81
08	1085	N	784	-0-	-301	-0-	752	1	32	9	N	29					110
09	930	N	866	-0-	-64	-0-	840	1	26	9	N	24	33	1			101
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					101

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2722	-0-	-223	-0-	2697	1	25	9	N	23					93
06	2850	X	2680	-0-	-170	-0-	2654	1	26	9	N	24					117
07	3007	X	2345	-0-	-662	-0-	2319	1	26	9	N	24	2	1			139
08	3007	X	2607	-0-	-400	-0-	2582	1	25	9	N	23					162
09	2910	X	2408	-0-	-502	-0-	2384	1	24	9	N	22	2	1			182
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					182

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	39	-0-	-54	-0-	39	1			N	-0-					209
06	55	N	55	-0-	-0-	-0-	55	1			N	-0-					209
07	67	N	67	-0-	-0-	-0-	67	1			N	-0-					209
08	62	N	62	-0-	-0-	-0-	62	1			N	-0-					209
09	90	N	59	-0-	-31	-0-	59	1			N	-0-					209
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					209

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2156	-0-	-169	-0-	2130	1	26	9	N	24					212
06	2031	N	2031	-0-	-0-	-0-	2003	1	28	9	N	25	193	1			44
07	2201	N	1931	-0-	-270	-0-	1911	1	20	9	N	18	2	1			60
08	2170	N	1922	-0-	-248	-0-	1902	1	20	9	N	18					78
09	2040	N	1854	-0-	-186	-0-	1836	1	18	9	N	16	3	1			91
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					91

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2572	X	2572	-0-	-0-	-0-	2537	1	35	9	N	32					201
06	2236	N	2236	-0-	-0-	-0-	2203	1	33	9	N	30	174	1			57
07	2635	N	2329	-0-	-306	-0-	2305	1	24	9	N	22					79
08	2573	N	2443	-0-	-130	-0-	2421	1	22	9	N	20					99
*09	2341	N	2341	-0-	-0-	-0-	2322	1	19	9	N	17	3	1			113
10	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					113

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	1544	-0-	-161	-0-	1529	1	15	9	N	14	22	1			187
06	1434	N	1434	-0-	-0-	-0-	1403	1	31	9	N	28	135	1			80
07	1643	N	1345	-0-	-298	-0-	1337	1	8	9	N	7					87
08	1550	N	1460	-0-	-90	-0-	1459	1	1	9	N	1	23	1			65
09	1440	N	1382	-0-	-58	-0-	1382	1			N	-0-					65
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					65

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2323	X	2323	-0-	-0-	-0-	2250	1	73	9	N	66	49	1			191
06	2056	N	2056	-0-	-0-	-0-	1986	1	70	9	N	64					255
07	2025	N	2025	-0-	-0-	-0-	1945	1	80	9	N	73	81	1			247
08	2325	N	2236	-0-	-89	-0-	1982	1	254	9	N	231	369	1			109
09	2070	N	1965	-0-	-105	-0-	1899	1	66	9	N	60	15	1			154
10	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					154

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1438	-0-	-174	-0-	1381	1	57	9	N	52	22	1			194
06	1357	N	1357	-0-	-0-	-0-	1303	1	54	9	N	49	147	1			96
07	1426	N	1349	-0-	-77	-0-	1298	1	51	9	N	46					142
08	1426	N	1397	-0-	-29	-0-	1366	1	31	9	N	28	23	1			147
09	1350	N	1332	-0-	-18	-0-	1292	1	40	9	N	36					183
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					183

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	1997	-0-	-142	-0-	1997	1			N	-0-					58
06	1807	N	1807	-0-	-0-	-0-	1807	1			N	-0-					58
07	1922	N	1742	-0-	-180	-0-	1742	1			N	-0-					58
08	1984	N	1927	-0-	-57	-0-	1927	1			N	-0-					58
09	1800	N	1795	-0-	-5	-0-	1795	1			N	-0-					58
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					58

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1493	-0-	-119	-0-	1493	1			N	-0-					78
06	1415	N	1415	-0-	-0-	-0-	1393	1	22	9	N	20					98
07	1550	N	1253	-0-	-297	-0-	1253	1			N	-0-					98
08	1488	N	1300	-0-	-188	-0-	1298	1	2	9	N	2					100
09	1410	N	1257	-0-	-153	-0-	1216	1	41	9	N	37					137
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					137

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2423	X	2423	-0-	-0-	-0-	2358	1	65	9	N	59	22	1			182
06	2190	N	2190	-0-	-0-	-0-	2133	1	57	9	N	52	6	1			228
07	2418	N	2224	-0-	-194	-0-	2174	1	50	9	N	45	156	1			117
08	2605	N	2605	-0-	-0-	-0-	2552	1	53	9	N	48	23	1			142
09	2190	N	-0-	-0-	-2190	-0-					N	38					180
10	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					180

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1193	-0-	-729	-0-	1161	1	32	9	N	29	22	1			187
06	983	N	983	-0-	-0-	-0-	957	1	26	9	N	24	6	1			205
07	1240	N	898	-0-	-342	-0-	890	1	8	9	N	7	29	1			183
08	1178	N	946	-0-	-232	-0-	944	1	2	9	N	2	23	1			162
09	990	N	815	-0-	-175	-0-	815	1			N	-0-					162
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					162

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2585	X	2585	-0-	-0-	-0-	2571	1	14	9	N	13	22	1			43
06	2386	N	2386	-0-	-0-	-0-	2365	1	21	9	N	19	6	1			56
07	2666	N	2455	-0-	-211	-0-	2447	1	8	9	N	7					63
08	2573	N	2433	-0-	-140	-0-	2431	1	2	9	N	2	23	1			42
09	2400	N	2379	-0-	-21	-0-	2379	1			N	-0-					42
10	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					42

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	427	-0-	-100	-0-	413	1	14	9	N	13	22	1			90
06	383	N	383	-0-	-0-	-0-	358	1	25	9	N	23	65	1			48
07	434	N	303	-0-	-131	-0-	295	1	8	9	N	7					55
08	434	N	305	-0-	-129	-0-	304	1	1	9	N	1	23	1			33
09	390	N	305	-0-	-85	-0-	305	1			N	-0-					33
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					33

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

05	2311	X	2311	-0-	-0-	-0-	2244	1	67	9	N	61	24	1			192
06	2226	N	2226	-0-	-0-	-0-	2159	1	67	9	N	61	179	1			74
07	2287	N	2287	-0-	-0-	-0-	2180	1	107	9	N	97	47	1			124
08	2336	N	2336	-0-	-0-	-0-	2268	1	68	9	N	62					186
09	2220	N	2163	-0-	-57	-0-	2100	1	63	9	N	57	38	1			205
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					205

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

05	2897	X	2897	-0-	-0-	-0-	2866	1	31	9	N	28					208
06	2842	X	2842	-0-	-0-	-0-	2796	1	46	9	N	42	178	1			72
07	2976	X	2772	-0-	-204	-0-	2739	1	33	9	N	30					102
08	2976	X	2917	-0-	-59	-0-	2889	1	28	9	N	25					127
09	2880	X	2722	-0-	-158	-0-	2694	1	28	9	N	25					152
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					152

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

05	3405	X	3405	-0-	-0-	-0-	3329	1	76	9	N	69	40	1			267
06	3437	X	3437	-0-	-0-	-0-	3370	1	67	9	N	61	189	1			139
07	3228	X	3228	-0-	-0-	-0-	3128	1	100	9	N	91	112	1			118
08	3348	X	3348	-0-	-0-	-0-	3276	1	72	9	N	65					183
*09	3166	X	3166	-0-	-0-	-0-	3103	1	63	9	N	57	49	1			191
10	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					191

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

05	713	X	585	-0-	-128	-0-	4	1	581	2	Y	-0-					64
06	600	N	590	-0-	-10	-0-	50	1	540	2	Y	-0-					64
07	589	N	558	-0-	-31	-0-	558	2			Y	-0-					64
08	589	N	545	-0-	-44	-0-	545	2			Y	-0-					64
09	600	N	516	-0-	-84	-0-	516	2			Y	-0-					64
10	558	N	533	-0-	-25	-0-	533	2			Y	-0-					64

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3319	X	3319	-0-	-0-	-0-	3157	2	162	9	N	147	187	1			81
06	3000	N	3214	-0-	214	214	3031	2	183	9	N	166	186	1			61
07	3039	N	2825	-0-	-214	-0-	2717	2	108	9	N	98					159
08	2315	N	2315	-0-	-0-	-0-	2215	2	100	9	N	91	191	1			59
09	2700	X	2244	-0-	-456	-0-	2120	2	124	9	N	113					172
*10	2996	X	2996	-0-	-0-	-0-	2861	2	135	9	N	123	193	1			102

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					201
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					201
07	248	N	209	-0-	-39	-0-	209	2			N	-0-					201
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					201
*09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					201
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					201

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

05	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					72
06	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					72
07	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					72
08	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					72
09	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					72
*10	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	2					2
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

05	2193 N	2193	-0-	-0-	-0-	2193	2			Y	-0-					4
06	2533 N	2533	-0-	-0-	-0-	2533	2			Y	-0-					4
07	2511 N	2405	-0-	-106	-0-	2405	2			Y	-0-					4
08	2536 N	2536	-0-	-0-	-0-	2536	2			Y	-0-					4
09	2430 N	2111	-0-	-319	-0-	2111	2			Y	-0-					4
10	2418 N	2396	-0-	-22	-0-	2396	2			Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY, E. (MORROW UPPER) //CONT.// 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					155
06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					155
07	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					155
08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					155
09	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					155
*10	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

05	1891	X	1832	-0-	-59	-0-	1832	1			N	-0-					140
06	1555	N	1555	-0-	-0-	-0-	1555	1			N	-0-					140
07	1333	N	916	-0-	-417	-0-	916	1			N	-0-					140
08	1829	N	763	-0-	-1066	-0-	763	1			N	-0-					140
09	1560	N	803	-0-	-757	-0-	803	1			N	-0-					140
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					140

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

05	2914	#	1819	-0-	-1095	-0-	1819	2			N	-0-					37
06	2100	N	1618	-0-	-482	-0-	1618	2			N	-0-					37
07	2201	N	1342	-0-	-859	-0-	1342	2			N	-0-					37
08	1829	N	1432	-0-	-397	-0-	1432	2			N	-0-					37
09	1620	N	1200	-0-	-420	-0-	1200	2			N	-0-					37
10	1333	N	1180	-0-	-153	-0-	1180	2			N	-0-					37

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

05	3689	X	2299	-0-	-1390	-0-	2299	2			N	-0-					121
06	3750	X	3084	-0-	-666	-0-	3048	2	36	9	N	33					154
07	3875	X	2812	-0-	-1063	-0-	2754	2	58	9	N	53					207
08	3875	X	2599	-0-	-1276	-0-	2568	2	31	9	N	28					235
09	3150	X	2403	-0-	-747	-0-	2297	2	106	9	N	96	186	1			145
10	3193	X	2742	-0-	-451	-0-	434	1	2293	2	N	14					159
							15	9									

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

05	3472	X	2394	-0-	-1078	-0-	2337	3	57	9	N	52					156
06	3060	X	2642	-0-	-418	-0-	2631	3	11	9	N	10					166
07	3162	X	3101	-0-	-61	-0-	3070	3	31	9	N	28					194
08	3095	X	3095	-0-	-0-	-0-	3052	3	43	9	N	39					233
09	2952	X	2952	-0-	-0-	-0-	2909	3	43	9	N	39					272
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					272

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	254	-0-	-211	-0-	254	2			N	-0-	181	1			80
06	240	N	183	-0-	-57	-0-	183	2			N	-0-					80
07	558	N	203	-0-	-355	-0-	203	2			N	-0-					80
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					80
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					80
10	217	N	124	-0-	-93	-0-	124	1			N	-0-					80

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2668	-0-	-277	-0-	2668	2			N	-0-					103
06	2597	X	2597	-0-	-0-	-0-	2511	2	86	9	N	78					181
07	2728	X	2701	-0-	-27	-0-	2701	2			N	-0-					181
08	2728	X	2608	-0-	-120	-0-	2608	2			N	-0-					181
09	2640	X	2470	-0-	-170	-0-	2470	2			N	-0-					181
10	2697	X	2218	-0-	-479	-0-	2218	2			N	-0-					181

TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2267	-0-	-1453	-0-	34	1	2232	2	Y	1	1	8			-0-
							1	9									
06	3600	X	2458	-0-	-1142	-0-	36	1	2421	2	Y	1	1	8			-0-
							1	9									
07	3503	X	2765	-0-	-738	-0-	37	1	2727	2	Y	1	1	8			-0-
							1	9									
08	2852	X	2165	-0-	-687	-0-	2163	2	2	9	Y	2	2	8			-0-
09	2640	X	2352	-0-	-288	-0-	2350	2	2	9	Y	2	2	8			-0-
10	2759	X	1621	-0-	-1138	-0-	1619	2	2	9	Y	2	2	8			-0-

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	79	-0-	-169	-0-	79	2			N	-0-					-0-
06	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

05	372	N	247	-0-	-125	-0-	62	1	185	2	N	-0-							22
06	298	N	298	-0-	-0-	-0-	60	1	238	2	N	-0-							22
07	311	N	311	-0-	-0-	-0-	50	1	261	2	N	-0-							22
08	284	N	284	-0-	-0-	-0-	62	1	205	2	N	15	15	8					22
							17	9											
09	300	N	226	-0-	-74	-0-	36	1	190	2	N	-0-							22
10	310	N	289	-0-	-21	-0-	62	1	227	2	N	-0-							22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-							-0-
06	870	N	806	-0-	-64	-0-	806	2			N	-0-							-0-
07	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-							-0-
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-							-0-
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-							-0-
10	1147	N	1090	-0-	-57	-0-	1090	2			N	-0-							-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

05	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-							-0-
06	2280	N	1794	-0-	-486	-0-	1794	2			N	-0-							-0-
07	2387	N	2164	-0-	-223	-0-	2164	2			N	-0-							-0-
08	2325	N	1599	-0-	-726	-0-	1599	2			N	-0-							-0-
09	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-							-0-
*10	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-							-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	31	1	289	2	N	-0-					61
06	330	N	298	-0-	-32	-0-	30	1	268	2	N	-0-					61
07	341	N	301	-0-	-40	-0-	31	1	270	2	N	-0-					61
08	310	N	262	-0-	-48	-0-	262	2			N	-0-					61
09	300	N	249	-0-	-51	-0-	249	2			N	-0-					61
10	310	N	288	-0-	-22	-0-	31	1	257	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	428	-0-	-6	-0-	31	1	397	2	N	-0-					27
06	407	N	407	-0-	-0-	-0-	30	1	377	2	N	-0-					27
07	434	N	425	-0-	-9	-0-	31	1	394	2	N	-0-					27
08	434	N	389	-0-	-45	-0-	389	2			N	-0-					27
09	420	N	377	-0-	-43	-0-	377	2			N	-0-					27
10	434	N	423	-0-	-11	-0-	31	1	392	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1590	-0-	-84	-0-	26	1	1564	2	N	-0-					50
06	1599	N	1599	-0-	-0-	-0-	27	1	1572	2	N	-0-					50
07	1550	N	1546	-0-	-4	-0-	27	1	1519	2	N	-0-					50
08	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					50
09	1590	N	1262	-0-	-328	-0-	1262	2			N	-0-					50
10	1550	N	1501	-0-	-49	-0-	22	1	1479	2	N	-0-					50

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
06	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
08	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
*09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					40
06	2070	N	1756	-0-	-314	-0-	1756	3			N	-0-					40
07	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					40
08	1891	N	1816	-0-	-75	-0-	1816	3			N	-0-					40
*09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					40
*10	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					40

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	390	N	243	-0-	-147	-0-	243	2			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

05	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					228
06	1200	N	799	-0-	-401	-0-	799	2			N	-0-					228
07	1240	N	1193	-0-	-47	-0-	1193	2			N	-0-					228
08	1209	N	1032	-0-	-177	-0-	1032	2			N	-0-					228
*09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					228
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

05	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

05	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
06	750	N	740	-0-	-10	-0-	740	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	775	N	746	-0-	-29	-0-	746	2			N	-0-					-0-
09	750	N	719	-0-	-31	-0-	719	2			N	-0-					-0-
10	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					242
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
10	4	N	-0-	-0-	-4 B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1866	N	1866	-0-	-0-	-0-	1865	3	1	9	N	1					39
06	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					39
07	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					39
08	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					39
09	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					39
*10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					39

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

05	310 N	229	-0-	-81	-0-	229	2			N	-0-					-0-
06	242 N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	236 N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	217 N	54	-0-	-163	-0-	54	2			N	-0-					-0-
09	326 N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*10	172 N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

05	3658 X	3658	-0-	-0-	-0-	3658	2			N	-0-					148
06	3824 X	3824	-0-	-0-	-0-	3758	2	66	9	N	60					208
07	4216 X	2888	-0-	-1328	-0-	2888	2			N	-0-					208
08	4216 X	2616	-0-	-1600	-0-	2616	2			N	-0-					208
09	4080 X	3540	-0-	-540	-0-	3540	2			N	-0-					208
10	3937 X	3271	-0-	-666	-0-	3258	2	13	9	N	12					220

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					25
06	1320	N	677	-0-	-643	-0-	677	3			N	-0-					25
07	1364	N	606	-0-	-758	-0-	606	3			N	-0-					25
08	1147	N	1091	-0-	-56	-0-	1091	3			N	-0-					25
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					25
*10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	4994	-0-	-431	-0-	4994	2			N	-0-					70
06	5280	X	4858	-0-	-422	-0-	4858	2			N	-0-					70
07	5456	X	5045	-0-	-411	-0-	5045	2			N	-0-					70
08	5456	X	4978	-0-	-478	-0-	4978	2			N	-0-					70
09	5280	X	4457	-0-	-823	-0-	4457	2			N	-0-					70
10	5053	X	4664	-0-	-389	-0-	4664	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1681	N	1681	-0-	-0-	-0-	310	1	1354	2	N	15					104
							17	9									
06	1650	N	1535	-0-	-115	-0-	300	1	1235	2	N	-0-					104
07	1705	N	1370	-0-	-335	-0-	270	1	1100	2	N	-0-					104
08	1674	N	1245	-0-	-429	-0-	240	1	1005	2	N	-0-					104
09	1530	N	1503	-0-	-27	-0-	270	1	1233	2	N	-0-					104
*10	1531	N	1531	-0-	-0-	-0-	310	1	1221	2	N	-0-					104

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					126
06	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					126
07	1222	N	1222	-0-	-0-	-0-	1186	2	36	9	N	33					159
08	1271	N	934	-0-	-337	-0-	900	2	34	9	N	31					190
09	1230	N	1193	-0-	-37	-0-	1192	2	1	9	N	1					191
*10	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1					192

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					45
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					45
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					45
08	186	N	15	-0-	-171	-0-	15	2			N	-0-					45
09	180	N	42	-0-	-138	-0-	42	2			N	-0-					45
*10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3470	R	3470	-0-	-0-	-0-	3470	3			N	-0-					45
06	3379	R	3379	-0-	-0-	-0-	3379	3			N	-0-					45
07	3183	R	3183	-0-	-0-	-0-	3183	3			N	-0-					45
08	2945	#	2863	-0-	-82	-0-	2863	3			N	-0-					45
09	2850	#	-0-	-0-	-2850	-0-					N	-0-					45
*10	3281	R	3281	-0-	-0-	-0-	3281	3			N	-0-					45

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
10	744	N	594	-0-	-150	-0-	594	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	#	1344	-0-	-1291	-0-	202	1	1109	2	N	30					170
							33	9									
06	1530	#	1137	-0-	-393	-0-	202	1	927	2	N	7					177
							8	9									
07	1581	#	1140	-0-	-441	-0-	202	1	892	2	N	42					219
							46	9									
08	1581	#	396	-0-	-1185	-0-	124	1	272	2	N	-0-					219
09	1410	#	1001	-0-	-409	-0-	128	1	873	2	N	-0-					219
10	1333	#	1079	-0-	-254	-0-	156	1	923	2	N	-0-					219

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	734	-0-	-10	-0-	713	2	21	9	N	19	177	1			18
06	630	N	247	-0-	-383	-0-	244	2	3	9	N	3					21
07	899	N	376	-0-	-523	-0-	375	2	1	9	N	1					22
08	744	N	309	-0-	-435	-0-	309	2			N	-0-					22
09	240	N	146	-0-	-94	-0-	146	2			N	-0-					22
10	372	N	138	-0-	-234	-0-	138	2			N	-0-					22

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

05	1085	N	1081	-0-	-4	-0-	1048	2	33	9	Y	30					66
06	953	N	953	-0-	-0-	-0-	942	2	11	9	Y	10					76
07	988	N	988	-0-	-0-	-0-	982	2	6	9	Y	5					81
08	1085	N	1031	-0-	-54	-0-	1025	2	6	9	Y	5					86
09	960	N	922	-0-	-38	-0-	911	2	11	9	Y	10					96
10	992	N	907	-0-	-85	-0-	903	2	4	9	Y	4					100

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

05	1116	N	1092	-0-	-24	-0-	1048	2	44	9	Y	40					369
06	959	N	959	-0-	-0-	-0-	942	2	17	9	Y	15	189	1			195
07	999	N	999	-0-	-0-	-0-	982	2	17	9	Y	15					210
08	1085	N	1058	-0-	-27	-0-	1025	2	33	9	Y	30					240
09	960	N	944	-0-	-16	-0-	911	2	33	9	Y	30					270
10	992	N	931	-0-	-61	-0-	903	2	28	9	Y	25	189	1			106

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

05	1065	N	1065	-0-	-0-	-0-	1059	2	6	9	N	5					163
06	1050	N	1037	-0-	-13	-0-	1035	2	2	9	N	2					165
07	1086	N	1086	-0-	-0-	-0-	1084	2	2	9	N	2					167
*08	1162	N	1162	-0-	-0-	-0-	1159	2	3	9	N	3					170
09	1050	N	999	-0-	-51	-0-	992	2	7	9	N	6					176
10	1085	N	1006	-0-	-79	-0-	995	2	11	9	N	10					186

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1733	-0-	-65	-0-	1733	2			N	-0-					-0-
06	1680	N	1624	-0-	-56	-0-	1624	2			N	-0-					-0-
07	1705	N	1654	-0-	-51	-0-	1654	2			N	-0-					-0-
08	1736	N	1437	-0-	-299	-0-	1437	2			N	-0-					-0-
09	1620	N	1395	-0-	-225	-0-	1395	2			N	-0-					-0-
10	1643	N	1255	-0-	-388	-0-	1255	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2576	N	2576	-0-	-0-	-0-	2576	2			Y	-0-					-0-
06	DLQ G-10		2029	-0-	2029	2029	2029	2			Y	-0-					-0-
07	DLQ G-10		1647	-0-	1647	3676	1647	2			Y	-0-					-0-
08	DLQ G-10		2368	-0-	2368	6044	2368	2			Y	-0-					-0-
09	DLQ G-10		1717	-0-	1717	7761	1717	2			Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	7761					Y	NO RPT					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
06	DLQ G-10		430	-0-	430	430	430	2			Y	-0-					-0-
07	DLQ G-10		349	-0-	349	779	349	2			Y	-0-					-0-
08	DLQ G-10		501	-0-	501	1280	501	2			Y	-0-					-0-
09	DLQ G-10		363	-0-	363	1643	363	2			Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	1643					Y	NO RPT					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	630	2			N	-0-					12
06	600	N	577	-0-	-23	-0-	577	2			N	-0-					12
07	620	N	583	-0-	-37	-0-	583	2			N	-0-					12
08	620	N	551	-0-	-69	-0-	551	2			N	-0-					12
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					12
*10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1305	-0-	-90	-0-	1305	3			N	-0-					10
06	1380	N	1195	-0-	-185	-0-	1195	3			N	-0-					10
07	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					10
08	1302	N	1182	-0-	-120	-0-	1182	3			N	-0-					10
*09	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					10
10	1209	N	1158	-0-	-51	-0-	1158	3			N	-0-					10

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457		735	-0-	-722	-0-	735	2			N	-0-					-0-
06	1410		472	-0-	-938	-0-	472	2			N	-0-					-0-
07	1457		482	-0-	-975	-0-	482	2			N	-0-					-0-
08	1457		353	-0-	-1104	-0-	353	2			N	-0-					-0-
09	1380	#	148	-0-	-1232	-0-	148	2			N	-0-					-0-
10	744	#	-0-	-0-	-744	-0-					N	-0-					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1528	-0-	-766	-0-	1528	3			N	-0-					-0-
06	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
07	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
08	2500	N	2500	-0-	-0-	-0-	2500	3			N	-0-					-0-
09	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
10	2294	N	2198	-0-	-96	-0-	2198	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3689	-0-	-0-	-0-	3688	3	1	9	N	1					8
06	3056	X	3056	-0-	-0-	-0-	3056	3			N	-0-					8
07	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-	1	5			7
08	3067	X	3067	-0-	-0-	-0-	3009	3	58	4	N	-0-					7
09	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					7
*10	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					7

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

05	713	X	634	-0-	-79	-0-	634	3			N	-0-					77
06	660	N	609	-0-	-51	-0-	609	3			N	-0-					77
07	682	N	618	-0-	-64	-0-	618	3			N	-0-					77
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					77
09	600	N	592	-0-	-8	-0-	592	3			N	-0-					77
10	620	N	603	-0-	-17	-0-	603	3			N	-0-					77

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

05	1984	X	1981	-0-	-3	-0-	1981	3			N	-0-					135
06	1950	N	1809	-0-	-141	-0-	1808	3	1	9	N	1					136
07	1891	N	1692	-0-	-199	-0-	1671	3	21	9	N	19					155
08	1984	N	1689	-0-	-295	-0-	1678	3	11	9	N	10	127	1			38
09	1800	N	1279	-0-	-521	-0-	1279	3			N	-0-					38
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					38

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

05	279	X	263	-0-	-16	-0-	263	3			N	-0-					62
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					62
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					62
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					62
*09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					62
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	496	N	395	-0-	-101	-0-	395	2			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
09	510	N	473	-0-	-37	-0-	473	2			N	-0-					-0-
*10	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	#	899	-0-	-620	-0-	899	3			N	-0-					-0-
06	1230	N	1080	-0-	-150	-0-	1080	3			N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
*10	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
10	465	N	378	-0-	-87	-0-	378	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF. 12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF. 12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	412	2	141	9	N	128					169
06	472	N	472	-0-	-0-	-0-	471	2	1	9	N	1	131	1			39
07	496	N	386	-0-	-110	-0-	386	2			N	-0-					39
08	558	N	-0-	-0-	-558	-0-					N	-0-					39
*09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					39
*10	835	N	835	-0-	-0-	-0-	723	2	112	9	N	102	97	1			44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2366	N	2366	-0-	-0-	-0-	2324	3	42	9	N	38					100
06	2790	N	2042	-0-	-748	-0-	2042	3			N	-0-					100
07	2602	N	2602	-0-	-0-	-0-	2562	3	40	9	N	36					136
08	2566	N	2566	-0-	-0-	-0-	2542	3	24	9	N	22					158
*09	2240	N	2240	-0-	-0-	-0-	2206	3	34	9	N	31					189
10	2604	N	2242	-0-	-362	-0-	2207	3	35	9	N	32	179	1			42

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		86	-0-	86	1023	86	3			N	-0-					33
06	14B2 EXT		95	-0-	95	1118	95	3			N	-0-					33
07	1299	X	181	-0-	-1118	-0-	181	3			N	-0-					33
08	0	X	-0-	-0-	-0-	-0-					N	-0-					33
09	930	X	-0-	-0-	-930	-0-					N	-0-					33
10	186	X	-0-	-0-	-186	-0-					N	-0-					33

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					40
06	300	N	-0-	-0-	-300	-0-					N	-0-					40
07	186	N	-0-	-0-	-186	-0-					N	-0-					40
08	1	N	-0-	-0-	-1	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	-0-	891	3	51	9	N	46					177
06	900	N	848	-0-	-52	-0-	831	3	17	9	N	15	171	1			21
07	912	N	912	-0-	-0-	-0-	865	3	47	9	N	43					64
08	930	N	820	-0-	-110	-0-	774	3	46	9	N	42					106
*09	993	N	993	-0-	-0-	-0-	918	3	75	9	N	68					174
*10	928	N	928	-0-	-0-	-0-	925	3	3	9	N	3					177

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	484	-0-	-415	-0-	484	1			N	-0-					84
06	3903	X	3903	-0-	-0-	-0-	468	1	3435	2	N	-0-					84
07	3148	X	3148	-0-	-0-	-0-	395	1	2752	2	N	1					85
							1	9									
08	3361	X	3361	-0-	-0-	-0-	454	1	2907	2	N	-0-					85
*09	3475	X	3475	-0-	-0-	-0-	468	1	3007	2	N	-0-					85
*10	3462	X	3462	-0-	-0-	-0-	484	1	2978	2	N	-0-					85

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					13
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					13
07	837	N	807	-0-	-30	-0-	807	3			N	-0-					13
08	837	N	814	-0-	-23	-0-	814	3			N	-0-					13
09	810	N	749	-0-	-61	-0-	749	3			N	-0-					13
10	806	N	761	-0-	-45	-0-	761	3			N	-0-					13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					54
06	720	N	594	-0-	-126	-0-	594	2			N	-0-					54
07	744	N	695	-0-	-49	-0-	695	2			N	-0-					54
08	751	N	751	-0-	-0-	-0-	751	2			N	-0-					54
*09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					54
*10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					54

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					52
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					52
07	465	N	440	-0-	-25	-0-	440	2			N	-0-					52
08	465	N	457	-0-	-8	-0-	457	2			N	-0-					52
09	450	N	440	-0-	-10	-0-	440	2			N	-0-					52
*10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					52

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12268	X	12268	-0-	-0-	-0-	1073	1	10985	2	N	191	189	1			107
							210	9									
06	12358	X	12358	-0-	-0-	-0-	1038	1	11154	2	N	151	235	1			23
							166	9									
07	12370	X	12370	-0-	-0-	-0-	915	1	11281	2	N	158					181
							174	9									
08	12578	X	12578	-0-	-0-	-0-	1025	1	11360	2	N	175	174	1			182
							193	9									
*09	12246	X	12246	-0-	-0-	-0-	1044	1	11063	2	N	126	186	1			122
							139	9									
*10	12973	X	12973	-0-	-0-	-0-	1059	1	11695	2	N	199	276	1			45
							219	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17050	X	17050	-0-	-0-	-0-	1876	1	14288	2	N	805	738	1			414
							886	9									
06	15613	X	15613	-0-	-0-	-0-	1894	1	12895	2	N	749	915	1			248
							824	9									
07	18068	X	18068	-0-	-0-	-0-	1744	1	15446	2	N	798	721	1			325
							878	9									
08	19271	X	19271	-0-	-0-	-0-	1193	1	17168	2	N	827	905	1			247
							910	9									
09	14376	X	14376	-0-	-0-	-0-	1139	1	12437	2	N	727	702	1			272
							800	9									
*10	17877	X	17877	-0-	-0-	-0-	1231	1	15734	2	N	829	895	1			206
							912	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	4065	-0-	-120	-0-	878	1	3034	2	N	139					206
							153	9									
06	4140	X	4133	-0-	-7	-0-	850	1	3145	2	N	125	180	1			151
							138	9									
07	4309	X	4143	-0-	-166	-0-	863	1	3124	2	N	142	174	1			119
							156	9									
08	4309	X	2854	-0-	-1455	-0-	753	1	1988	2	N	103	183	1			39
							113	9									
09	4170	X	3441	-0-	-729	-0-	806	1	2519	2	N	105					144
							116	9									
10	4278	X	3782	-0-	-496	-0-	858	1	2753	2	N	155	183	1			116
							171	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

05	11811	X	11091	-0-	-720	-0-	11091	2			N	-0-					207
06	11430	X	10466	-0-	-964	-0-	10466	2			N	-0-					207
07	11718	X	10518	-0-	-1200	-0-	10453	2	65	9	N	59					266
08	11470	X	10435	-0-	-1035	-0-	10224	2	211	9	N	192	351	1			107
09	10890	X	9462	-0-	-1428	-0-	9265	2	197	9	N	179	183	1			103
10	11098	X	9851	-0-	-1247	-0-	9679	2	172	9	N	156					259

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

05	12369	X	6640	-0-	-5729	-0-	1079	1	5454	2	N	97					175
							107	9									
06	11970	X	5243	-0-	-6727	-0-	1012	1	4169	2	N	56					231
							62	9									
07	10199	X	1076	-0-	-9123	-0-	989	1	87	9	N	79	185	1			125
08	9331	X	4489	-0-	-4842	-0-	948	1	3477	2	N	58					183
							64	9									
09	7440	X	4292	-0-	-3148	-0-	996	1	3194	2	N	93	173	1			103
							102	9									
*10	10278	X	10278	-0-	-0-	-0-	960	1	9054	2	N	240	187	1			156
							264	9									

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

05	7597	X	7597	-0-	-0-	-0-	864	1	6142	2	N	537	534	1			347
							591	9									
06	16546	X	16546	-0-	-0-	-0-	850	1	15063	2	N	575	356	1			566
							633	9									
07	16012	X	16012	-0-	-0-	-0-	878	1	14479	2	N	595	706	1			455
							655	9									
08	19611	X	19611	-0-	-0-	-0-	878	1	17944	2	N	717	902	1			270
							789	9									
09	14738	X	14738	-0-	-0-	-0-	822	1	13238	2	N	616	528	1			358
							678	9									
*10	16840	X	16840	-0-	-0-	-0-	854	1	15195	2	N	719	741	1			336
							791	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

05	25340	X	25340	-0-	-0-	-0-	24792	2	548	9	N	498	540	1			255
06	25634	X	25634	-0-	-0-	-0-	25117	2	517	9	N	470	558	1			167
07	23560	X	-0-	-0-	-23560	-0-					N	523	518	1			172
08	26116	X	26116	-0-	-0-	-0-	25611	2	505	9	N	459	539	1			92
*09	24567	X	24567	-0-	-0-	-0-	24080	2	487	9	N	443	371	1			164
10	23560	X	20790	-0-	-2770	-0-	20331	2	459	9	N	417	187	1			394

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1911	N	1911	-0-	-0-	-0-	1765	2	146	9	N	133					175
06	1744	N	1744	-0-	-0-	-0-	1683	2	61	9	N	55	187	1			43
07	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					43
08	1945	N	1945	-0-	-0-	-0-	1759	2	186	9	N	169					212
09	1810	N	1810	-0-	-0-	-0-	1760	2	50	9	N	45	180	1			77
*10	1919	N	1919	-0-	-0-	-0-	1873	2	46	9	N	42					119

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	261	2	1	9	N	1	27	1			13
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					13
07	465	N	-0-	-0-	-465	-0-					N	-0-					13
08	248	N	-0-	-0-	-248	-0-					N	-0-					13
09	270	N	-0-	-0-	-270	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8899	X	8899	-0-	-0-	-0-	644	1	8061	2	N	176	370	1			71
							194	9									
06	8258	X	8258	-0-	-0-	-0-	639	1	7428	2	N	174	176	1			69
							191	9									
07	8617	X	8617	-0-	-0-	-0-	637	1	7758	2	N	202					271
							222	9									
08	8525	X	8484	-0-	-41	-0-	690	1	7599	2	N	177	187	1			261
							195	9									
09	8250	X	8074	-0-	-176	-0-	663	1	7195	2	N	196	370	1			87
							216	9									
10	8525	X	8315	-0-	-210	-0-	645	1	7461	2	N	190	190	1			87
							209	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14384	X	13761	-0-	-623	-0-	13529	2	232	9	N	211	355	1			79
06	13890	X	13091	-0-	-799	-0-	12892	2	199	9	N	181	168	1			92
07	14260	X	13338	-0-	-922	-0-	13128	2	210	9	N	191	176	1			107
08	13950	X	13316	-0-	-634	-0-	13161	2	155	9	N	141					248
09	13410	X	12472	-0-	-938	-0-	12295	2	177	9	N	161	365	1			44
10	13764	X	12662	-0-	-1102	-0-	12461	2	201	9	N	183	173	1			54

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14291	X	13902	-0-	-389	-0-	13645	2	257	9	N	234	363	1			105
06	13830	X	12605	-0-	-1225	-0-	12401	2	204	9	N	185	174	1			116
07	14229	X	13463	-0-	-766	-0-	13207	2	256	9	N	233	184	1			165
08	13950	X	13219	-0-	-731	-0-	13001	2	218	9	N	198	178	1			185
09	13500	X	12367	-0-	-1133	-0-	12168	2	199	9	N	181	187	1			179
10	13888	X	12855	-0-	-1033	-0-	12615	2	240	9	N	218	351	1			46

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	X	1571	-0-	-6985	-0-	1485	1	86	9	N	78	177	1			94
06	7800	X	6530	-0-	-1270	-0-	1485	1	4929	2	N	105	182	1			17
							116	9									
07	7905	X	6748	-0-	-1157	-0-	1500	1	5165	2	N	75					92
							83	9									
08	7905	X	6542	-0-	-1363	-0-	1420	1	4947	2	N	159	180	1			71
							175	9									
09	7050	X	5157	-0-	-1893	-0-	1460	1	3590	2	N	97					168
							107	9									
*10	7479	X	7479	-0-	-0-	-0-	1485	1	5886	2	N	98	187	1			79
							108	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

05	8628	X	8628	-0-	-0-	-0-	8429	2	199	9	N	181	189	1			197
06	9390	X	7468	-0-	-1922	-0-	7319	2	149	9	N	135	185	1			147
07	9703	X	7498	-0-	-2205	-0-	7357	2	141	9	N	128					275
08	9703	X	7522	-0-	-2181	-0-	7422	2	100	9	N	91	173	1			193
09	8340	X	7423	-0-	-917	-0-	7244	2	179	9	N	163	173	1			183
10	8618	X	7625	-0-	-993	-0-	7465	2	160	9	N	145	166	1			162

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

05	6541	X	5993	-0-	-548	-0-	876	1	5001	2	N	105	180	1			109
							116	9									
06	6330	X	5282	-0-	-1048	-0-	850	1	4352	2	N	73					182
							80	9									
07	5648	X	5648	-0-	-0-	-0-	878	1	4693	2	N	70	167	1			85
							77	9									
08	5983	X	5568	-0-	-415	-0-	878	1	4609	2	N	74					159
							81	9									
09	5790	X	5043	-0-	-747	-0-	850	1	4119	2	N	67	176	1			50
							74	9									
10	5983	X	5430	-0-	-553	-0-	874	1	4466	2	N	82					132
							90	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

05	6600	X	6600	-0-	-0-	-0-	1073	1	5333	2	N	176	183	1			204
							194	9									
06	6360	X	6360	-0-	-0-	-0-	1044	1	5090	2	N	205	180	1			229
							226	9									
07	6578	X	6578	-0-	-0-	-0-	1079	1	5261	2	N	216	181	1			264
							238	9									
08	6269	X	6269	-0-	-0-	-0-	969	1	5082	2	N	198	366	1			96
							218	9									
*09	6003	X	6003	-0-	-0-	-0-	1009	1	4796	2	N	180	184	1			92
							198	9									
*10	5962	X	5962	-0-	-0-	-0-	938	1	4833	2	N	174	179	1			87
							191	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

05	16244	X	15113	-0-	-1131	-0-	14818	2	295	9	N	268	326	1			137
06	15720	X	14510	-0-	-1210	-0-	14242	2	268	9	N	244	174	1			207
07	15810	X	14866	-0-	-944	-0-	14588	2	278	9	N	253	334	1			126
08	15686	X	14644	-0-	-1042	-0-	14372	2	272	9	N	247	169	1			204
09	14940	X	13665	-0-	-1275	-0-	13433	2	232	9	N	211	340	1			75
10	15128	X	14049	-0-	-1079	-0-	13786	2	263	9	N	239	166	1			148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13919	X	9852	-0-	-4067	-0-	9610	2	242	9	N	220	153	1			257
06	13470	X	9338	-0-	-4132	-0-	9152	2	186	9	N	169	183	1			243
07	13081	X	13081	-0-	-0-	-0-	12837	2	244	9	N	222	183	1			282
08	12245	X	10131	-0-	-2114	-0-	9966	2	165	9	N	150	186	1			246
09	11700	X	9047	-0-	-2653	-0-	8798	2	249	9	N	226	195	1			277
10	13082	X	5383	-0-	-7699	-0-	5265	2	118	9	N	107	185	1			199

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

05	12896	X	12121	-0-	-775	-0-	11876	2	245	9	N	223					355
06	12480	X	11553	-0-	-927	-0-	11349	2	204	9	N	185	364	1			176
07	12679	X	11967	-0-	-712	-0-	11724	2	243	9	N	221	178	1			219
08	12400	X	11839	-0-	-561	-0-	11639	2	200	9	N	182	185	1			216
09	11880	X	11269	-0-	-611	-0-	11040	2	229	9	N	208	355	1			69
10	12121	X	11518	-0-	-603	-0-	11290	2	228	9	N	207	176	1			100

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

05	12560	X	12560	-0-	-0-	-0-	878	1	10678	2	N	913	913	1			385
							1004	9									
06	11108	X	11108	-0-	-0-	-0-	1359	1	8884	2	N	786	733	1			438
							865	9									
07	13544	X	13544	-0-	-0-	-0-	1610	1	10978	2	N	869	710	1			597
							956	9									
08	16749	X	16749	-0-	-0-	-0-	1723	1	13948	2	N	980	1245	1			332
							1078	9									
09	25033	X	25033	-0-	-0-	-0-	1553	1	22484	2	N	905	885	1			352
							996	9									
*10	16198	X	16198	-0-	-0-	-0-	1733	1	13543	2	N	838	740	1			450
							922	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	4341	-0-	-92	-0-	835	1	3371	2	N	123	176	1			12
							135	9									
06	4290	X	4248	-0-	-42	-0-	831	1	3351	2	N	60					72
							66	9									
07	4443	X	4443	-0-	-0-	-0-	878	1	3426	2	N	126	185	1			13
							139	9									
08	4434	X	4434	-0-	-0-	-0-	878	1	3445	2	N	101					114
							111	9									
09	4260	X	4190	-0-	-70	-0-	824	1	3216	2	N	136	188	1			62
							150	9									
10	4433	X	4157	-0-	-276	-0-	841	1	3204	2	N	102					164
							112	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8959	X	8394	-0-	-565	-0-	784	1	7290	2	N	291	369	1			391
							320	9									
06	8670	X	8612	-0-	-58	-0-	850	1	7455	2	N	279	550	1			120
							307	9									
07	8959	X	8767	-0-	-192	-0-	850	1	7618	2	N	272	168	1			224
							299	9									
08	8866	X	8693	-0-	-173	-0-	878	1	7520	2	N	268	341	1			151
							295	9									
09	8610	X	7637	-0-	-973	-0-	703	1	6699	2	N	214	192	1			173
							235	9									
10	8897	X	8551	-0-	-346	-0-	771	1	7503	2	N	252	190	1			235
							277	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	7391	-0-	-328	-0-	1079	1	6150	2	N	147					214
							162	9									
06	7470	X	6894	-0-	-576	-0-	1044	1	5720	2	N	118	185	1			147
							130	9									
07	7595	X	6887	-0-	-708	-0-	982	1	5775	2	N	118					265
							130	9									
08	7502	X	7138	-0-	-364	-0-	1066	1	5941	2	N	119	183	1			201
							131	9									
09	7200	X	6473	-0-	-727	-0-	1024	1	5326	2	N	112	187	1			126
							123	9									
10	7378	X	6416	-0-	-962	-0-	958	1	5336	2	N	111					237
							122	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9982	X	8922	-0-	-1060	-0-	1079	1	7701	2	N	129	190	1			122
							142	9									
06	9660	X	7908	-0-	-1752	-0-	989	1	6799	2	N	109					231
							120	9									
07	9610	X	8023	-0-	-1587	-0-	1066	1	6847	2	N	100	186	1			145
							110	9									
08	9610	X	7650	-0-	-1960	-0-	1024	1	6507	2	N	108					253
							119	9									
09	9300	X	7299	-0-	-2001	-0-	990	1	6189	2	N	109	187	1			175
							120	9									
10	8928	X	6457	-0-	-2471	-0-	944	1	5421	2	N	84	187	1			72
							92	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

05	0	N	-0-	-0-	-0-	-0-					N	-0-	964	10			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

05	745	X	745	-0-	-0-	-0-	745	2			N	-0-					1861
06	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					1861
07	403	X	390	-0-	-13	-0-	390	2			N	-0-					1861
08	403	X	223	-0-	-180	-0-	223	2			N	-0-					1861
09	1650	X	249	-0-	-1401	-0-	249	2			N	-0-					1861
10	1705	X	251	-0-	-1454	-0-	251	2			N	-0-					1861

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11470	X	11065	-0-	-405	-0-	10817	2	248	9	N	225					1256
06	10910	X	10910	-0-	-0-	-0-	10735	2	175	9	N	159					1415
07	9515	X	9515	-0-	-0-	-0-	9182	2	333	9	N	303					1718
08	10430	X	10430	-0-	-0-	-0-	10108	2	322	9	N	293					2011
09	10920	X	9333	-0-	-1587	-0-	9096	2	237	9	N	215					2226
10	11284	X	9393	-0-	-1891	-0-	9096	2	297	9	N	270	363	1			2133

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21886	X	16409	-0-	-5477	-0-	16139	2	270	9	N	245					3355
06	21180	X	17767	-0-	-3413	-0-	17171	2	596	9	N	542					3897
07	21669	X	18454	-0-	-3215	-0-	17889	2	565	9	N	514					4411
08	19995	X	15100	-0-	-4895	-0-	14664	2	436	9	N	396	534	1			4273
09	17760	X	11987	-0-	-5773	-0-	11683	2	304	9	N	276					4549
10	18445	X	3678	-0-	-14767	-0-	3579	2	99	9	N	90	180	1			4459

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6996	X	6996	-0-	-0-	-0-	6842	2	154	9	N	140					1077
06	6109	X	6109	-0-	-0-	-0-	5922	2	187	9	N	170					1247
07	7006	X	4308	-0-	-2698	-0-	4097	2	211	9	N	192					1439
08	7006	X	5055	-0-	-1951	-0-	4953	2	102	9	N	93					1532
09	6780	X	4130	-0-	-2650	-0-	3970	2	160	9	N	145					1677
10	7006	X	4231	-0-	-2775	-0-	4135	2	96	9	N	87	373	1			1391

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	510	-0-	-48	-0-	481	2	29	9	N	26					112
06	642	N	642	-0-	-0-	-0-	624	2	18	9	N	16					128
07	645	N	645	-0-	-0-	-0-	632	2	13	9	N	12					140
08	637	N	637	-0-	-0-	-0-	619	2	18	9	N	16					156
09	630	N	595	-0-	-35	-0-	586	2	9	9	N	8	145	1			19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3005	X	3005	-0-	-0-	-0-	2971	2	34	9	N	31	3	1			171
06	2850	X	2824	-0-	-26	-0-	2794	2	30	9	N	27	132	1			66
07	2976	X	2676	-0-	-300	-0-	2636	2	40	9	N	36	1	1			101
08	2847	N	2847	-0-	-0-	-0-	2812	2	35	9	N	32	1	1			132
09	2820	N	2769	-0-	-51	-0-	2745	2	24	9	N	22	1	1			153
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3292	X	3292	-0-	-0-	-0-	3275	2	17	9	N	15	3	1			94
06	3150	X	3068	-0-	-82	-0-	3018	2	50	9	N	45	109	1			30
07	3255	X	2911	-0-	-344	-0-	2908	2	3	9	N	3	1	1			32
08	3255	X	3119	-0-	-136	-0-	3066	2	53	9	N	48	1	1			79
*09	3202	X	3202	-0-	-0-	-0-	3167	2	35	9	N	32	1	1			110
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					110

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	1					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	52	-0-	-320	-0-	51	2	1	9	N	1					120
06	420	N	-0-	-0-	-420	-0-					N	-0-					120
07	310	N	-0-	-0-	-310	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2238	-0-	-862	9526	32	1	2204	2	N	2					189
							2	9									
06	3000	N	1980	-0-	-1020	8506	28	1	1943	2	N	8					197
							9	9									
07	3100	N	1973	-0-	-1127	7379	28	1	1945	2	N	-0-					197
08	3100	N	2012	-0-	-1088	6291	30	1	1982	2	N	-0-					197
*09	3000	N	1875	-0-	-1125	5166	28	1	1847	2	N	-0-					197
10	0	N	NO RPT	-0-	-0-	5166					N	NO RPT					197

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2259	-0-	-35	-0-	2244	2	15	9	N	14	2	1			81
06	2250	N	1752	-0-	-498	-0-	1737	2	15	9	N	14					95
07	2201	N	1921	-0-	-280	-0-	1903	2	18	9	N	16					111
08	1921	N	1921	-0-	-0-	-0-	1899	2	22	9	N	20					131
*09	1967	N	1967	-0-	-0-	-0-	1949	2	18	9	N	16					147
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3372	X	3372	-0-	-0-	-0-	3344	2	28	9	N	25					135
06	3150	X	3144	-0-	-6	-0-	3132	2	12	9	N	11	103	1			43
07	3266	X	3266	-0-	-0-	-0-	3242	2	24	9	N	22					65
08	3426	X	3426	-0-	-0-	-0-	3390	2	36	9	N	33					98
*09	3254	X	3254	-0-	-0-	-0-	3220	2	34	9	N	31					129
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					129

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1962	N	1962	-0-	-0-	-0-	1929	2	33	9	N	30					118
06	1851	N	1851	-0-	-0-	-0-	1823	2	28	9	N	25					143
07	1980	N	1980	-0-	-0-	-0-	1951	2	29	9	N	26					169
08	1893	N	1893	-0-	-0-	-0-	1869	2	24	9	N	22					191
*09	1809	N	1809	-0-	-0-	-0-	1779	2	30	9	N	27	180	1			38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2239	N	2239	-0-	-0-	-0-	30	1	2075	2	N	122	182	1			32
							134	9									
06	2068	N	2068	-0-	-0-	-0-	28	1	1985	2	N	50					82
							55	9									
07	2122	N	2122	-0-	-0-	-0-	30	1	2070	2	N	20	43	1			59
							22	9									
08	2116	N	2116	-0-	-0-	-0-	31	1	2043	2	N	38					97
							42	9									
*09	2011	N	2011	-0-	-0-	-0-	30	1	1956	2	N	23					120
							25	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	X	-0-	-0-	-8	-0-					N	-0-					48
06	147	N	147	-0-	-0-	-0-	2	1	145	2	N	-0-					48
07	439	N	439	-0-	-0-	-0-	6	1	433	2	N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	30	N	-0-	-0-	-30	-0-					N	-0-					48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2525	N	2525	-0-	-0-	-0-	312	1	2192	2	N	19	2	1			101
							21	9									
06	2400	N	2236	-0-	-164	-0-	302	1	1879	2	N	50					151
							55	9									
07	2480	N	2311	-0-	-169	-0-	312	1	1959	2	N	36	1	1			186
							40	9									
08	2286	N	2286	-0-	-0-	-0-	312	1	1932	2	N	38	1	1			223
							42	9									
09	2250	N	2136	-0-	-114	-0-	302	1	1802	2	N	29	186	1			66
							32	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2099	X	2099	-0-	-0-	-0-	2063	2	36	9	N	33	5	1			144
06	2160	X	1819	-0-	-341	-0-	1798	2	21	9	N	19	105	1			58
07	2232	X	1656	-0-	-576	-0-	1627	2	29	9	N	26	3	1			81
08	2232	X	1832	-0-	-400	-0-	1804	2	28	9	N	25					106
09	2160	X	1807	-0-	-353	-0-	1783	2	24	9	N	22	3	1			125
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					125

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4807	X	4807	-0-	-0-	-0-	4740	2	67	9	N	61					199
06	4426	X	4426	-0-	-0-	-0-	4376	2	50	9	N	45					244
07	4357	X	4357	-0-	-0-	-0-	4309	2	48	9	N	44					288
08	4472	X	4472	-0-	-0-	-0-	4433	2	39	9	N	35					323
*09	4314	X	4314	-0-	-0-	-0-	4278	2	36	9	N	33					356
10	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					356

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	104	-0-	-361	-0-	1	1	103	2	N	-0-					45
06	270	N	41	-0-	-229	-0-	14	1	27	2	N	-0-					45
07	62	N	-0-	-0-	-62	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*09	62	N	62	-0-	-0-	-0-	1	1	61	2	N	-0-					45
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2407	-0-	-693	11281	34	1	2353	2	N	18					78
							20	9									
06	3000	N	2332	-0-	-668	10613	33	1	2271	2	N	25					103
							28	9									
07	3100	N	2336	-0-	-764	9849	33	1	2279	2	N	22					125
							24	9									
08	3100	N	2364	-0-	-736	9113	35	1	2307	2	N	20					145
							22	9									
*09	3000	N	2280	-0-	-720	8393	34	1	2222	2	N	22					167
							24	9									
10	0	N	NO RPT	-0-	-0-	8393					N	NO RPT					167

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3323	X	3323	-0-	-0-	-0-	3266	2	57	9	N	52	184	1			106
06	3330	X	3115	-0-	-215	-0-	48	1	3001	2	N	60					166
							66	9									
07	3441	X	3372	-0-	-69	-0-	338	1	2971	2	N	57	3	1			220
							63	9									
08	3441	X	2917	-0-	-524	-0-	2862	2	55	9	N	50	182	1			88
09	3270	X	2742	-0-	-528	-0-	2688	2	54	9	N	49	3	1			134
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					134

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1803	-0-	-1297	3652	26	1	1755	2	N	20					105
							22	9									
06	3000	N	1452	-0-	-1548	2104	20	1	1411	2	N	19					124
							21	9									
07	3100	N	1853	-0-	-1247	857	26	1	1793	2	N	31					155
							34	9									
08	2556	N	1699	-0-	-857	-0-	25	1	1653	2	N	19					174
							21	9									
*09	1606	N	1606	-0-	-0-	-0-	24	1	1557	2	N	23					197
							25	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1902	N	1902	-0-	-0-	-0-	1858	2	44	9	N	40					177
06	1765	N	1765	-0-	-0-	-0-	1728	2	37	9	N	34	170	1			41
07	1767	N	1753	-0-	-14	-0-	1725	2	28	9	N	25					66
08	1810	N	1810	-0-	-0-	-0-	1769	2	41	9	N	37					103
*09	1714	N	1714	-0-	-0-	-0-	1680	2	34	9	N	31					134
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2620	N	2620	-0-	-0-	-0-	2617	2	3	9	N	3					117
06	2573	N	2573	-0-	-0-	-0-	2566	2	7	9	N	6					123
07	2809	N	2809	-0-	-0-	-0-	2798	2	11	9	N	10					133
08	2745	N	2745	-0-	-0-	-0-	2742	2	3	9	N	3					136
*09	2633	N	2633	-0-	-0-	-0-	2625	2	8	9	N	7					143
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1788	-0-	-1312	8872	25	1	1746	2	N	15					58
							17	9									
06	3000	N	1857	-0-	-1143	7729	26	1	1803	2	N	25					83
							28	9									
07	3100	N	1989	-0-	-1111	6618	28	1	1930	2	N	28					111
							31	9									
08	3100	N	1876	-0-	-1224	5394	28	1	1842	2	N	5					116
							6	9									
*09	3000	N	2029	-0-	-971	4423	30	1	1988	2	N	10					126
							11	9									
10	0	N	NO RPT	-0-	-0-	4423					N	NO RPT					126

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13795	X	10861	-0-	-2934	-0-	312	1	10407	2	N	129	187	1			169
							142	9									
06	13350	X	9777	-0-	-3573	-0-	302	1	9313	2	N	147					316
							162	9									
07	12276	X	9470	-0-	-2806	-0-	312	1	9024	2	N	122	176	1			262
							134	9									
08	12059	X	9545	-0-	-2514	-0-	312	1	9111	2	N	111	181	1			192
							122	9									
09	10830	X	8955	-0-	-1875	-0-	302	1	8572	2	N	74					266
							81	9									
10	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					266

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	5185	-0-	-271	-0-	5181	2	4	9	N	4					74
06	5280	X	4779	-0-	-501	-0-	4779	2			N	-0-					74
07	5456	X	4705	-0-	-751	-0-	4705	2			N	-0-					74
08	5456	X	4935	-0-	-521	-0-	4932	2	3	9	N	3					77
09	5040	X	4789	-0-	-251	-0-	4788	2	1	9	N	1					78
10	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					78

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3688	X	3688	-0-	-0-	-0-	523	1	3140	2	N	23	3	1			207
							25	9									
06	3839	X	3839	-0-	-0-	-0-	491	1	3345	2	N	3	183	1			27
							3	9									
07	3911	X	3911	-0-	-0-	-0-	505	1	3394	2	N	11	5	1			33
							12	9									
08	3578	X	3578	-0-	-0-	-0-	509	1	3059	2	N	9					42
							10	9									
*09	3229	X	3229	-0-	-0-	-0-	513	1	2708	2	N	7	4	1			45
							8	9									
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	191					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	191					N	-0-					-0-
07	625	X	434	-0-	-191	-0-	434	1			N	-0-					-0-
08	748	X	748	-0-	-0-	-0-	748	1			N	-0-					-0-
*09	724	N	724	-0-	-0-	-0-	724	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

05	3100	N	4086	-0-	986	11393	58	1	3949	2	N	72	182	1			122
							79	9									
06	3000	N	1911	-0-	-1089	10304	27	1	1865	2	N	17					139
							19	9									
07	12140	X	1836	-0-	-10304	-0-	26	1	1799	2	N	10					149
							11	9									
08	1798	X	1743	-0-	-55	-0-	26	1	1705	2	N	11					160
							12	9									
09	1740	X	1569	-0-	-171	-0-	23	1	1536	2	N	9					169
							10	9									
10	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					169

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

05	3100	N	1273	-0-	-1827	717	18	1	1252	2	N	3					15
							3	9									
06	1929	N	1212	-0-	-717	-0-	17	1	1180	2	N	14					29
							15	9									
07	1302	N	1092	-0-	-210	-0-	15	1	1070	2	N	6					35
							7	9									
08	1318	N	1318	-0-	-0-	-0-	19	1	1289	2	N	9					44
							10	9									
*09	1288	N	1288	-0-	-0-	-0-	19	1	1255	2	N	13					57
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

05	902	N	902	-0-	-0-	-0-	13	1	858	2	N	28					117
							31	9									
06	810	N	732	-0-	-78	-0-	10	1	678	2	N	40					157
							44	9									
07	883	N	883	-0-	-0-	-0-	12	1	843	2	N	25					182
							28	9									
08	899	N	899	-0-	-0-	-0-	13	1	839	2	N	43					225
							47	9									
*09	851	N	851	-0-	-0-	-0-	12	1	817	2	N	20					245
							22	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					245

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2223	-0-	-877	12095	32 1 28 9		2163	2	N	25					60
06	3000	N	2175	-0-	-825	11270	30 1 26 9		2119	2	N	24					84
07	3100	N	2268	-0-	-832	10438	32 1 29 9		2207	2	N	26					110
08	3100	N	2122	-0-	-978	9460	31 1 32 9		2059	2	N	29					139
*09	3000	N	2076	-0-	-924	8536	31 1 25 9		2020	2	N	23					162
10	0	N	NO RPT	-0-	-0-	8536					N	NO RPT					162

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1068	-0-	-2032	4124	15 1 2 9		1051	2	N	2	166	1			25
06	3000	N	-0-	-0-	-3000	1124					N	-0-					25
07	1767	N	-0-	-0-	-1767	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1228	-0-	-1872	4606	18	1	1210	2	N	-0-					37
06	3000	N	984	-0-	-2016	2590	14	1	967	2	N	3					40
							3	9									
07	2590	N	-0-	-0-	-2590	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	990	N	52	-0-	-938	-0-	1	1	51	2	N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1262	-0-	-1838	6396	18	1	1223	2	N	19	87	1			41
							21	9									
06	3000	N	2034	-0-	-966	5430	28	1	1967	2	N	35					76
							39	9									
07	3100	N	1867	-0-	-1233	4197	26	1	1805	2	N	33					109
							36	9									
08	3100	N	1893	-0-	-1207	2990	27	1	1820	2	N	42					151
							46	9									
*09	3000	N	1810	-0-	-1190	1800	26	1	1750	2	N	31					182
							34	9									
10	0	N	NO RPT	-0-	-0-	1800					N	NO RPT					182

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2003	-0-	-1097	8389	29	1	1968	2	N	5	120	1			35
							6	9									
06	3000	N	1718	-0-	-1282	7107	24	1	1683	2	N	10					45
							11	9									
07	3100	N	1963	-0-	-1137	5970	28	1	1935	2	N	-0-					45
08	3100	N	1958	-0-	-1142	4828	29	1	1929	2	N	-0-					45
*09	3000	N	1910	-0-	-1090	3738	28	1	1882	2	N	-0-					45
10	0	N	NO RPT	-0-	-0-	3738					N	NO RPT					45

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1939	-0-	-1161	4396	27	1	1869	2	N	39	96	1			43
							43	9									
06	3000	N	1839	-0-	-1161	3235	25	1	1773	2	N	37					80
							41	9									
07	3100	N	1897	-0-	-1203	2032	26	1	1834	2	N	34					114
							37	9									
08	3100	N	1893	-0-	-1207	825	28	1	1834	2	N	28					142
							31	9									
*09	2645	N	1820	-0-	-825	-0-	27	1	1760	2	N	30					172
							33	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	530	-0-	-28	-0-	8	1	515	2	N	6					98
							7	9									
06	511	N	511	-0-	-0-	-0-	7	1	494	2	N	9					107
							10	9									
07	467	N	467	-0-	-0-	-0-	7	1	457	2	N	3					110
							3	9									
08	445	N	445	-0-	-0-	-0-	7	1	435	2	N	3					113
							3	9									
09	510	N	405	-0-	-105	-0-	6	1	395	2	N	4					117
							4	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3400	X	3400	-0-	-0-	-0-	312	1	3043	2	N	41					237
							45	9									
06	3072	X	3072	-0-	-0-	-0-	302	1	2736	2	N	31	187	1			81
							34	9									
07	2482	X	2482	-0-	-0-	-0-	181	1	2271	2	N	27					108
							30	9									
08	2687	X	2687	-0-	-0-	-0-	2645	2	42	9	N	38					146
*09	2372	X	2372	-0-	-0-	-0-	2337	2	35	9	N	32					178
10	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					178

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	143	-0-	-229	-0-	2	1	141	2	N	-0-					66
06	210	N	123	-0-	-87	-0-	2	1	121	2	N	-0-					66
07	188	N	188	-0-	-0-	-0-	3	1	185	2	N	-0-					66
08	167	N	167	-0-	-0-	-0-	2	1	165	2	N	-0-					66
*09	177	N	177	-0-	-0-	-0-	3	1	174	2	N	-0-					66
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2791	N	1317	-0-	-1474	-0-	19	1	1276	2	N	20					205
							22	9									
06	1440	N	1299	-0-	-141	-0-	18	1	1272	2	N	8	179	1			34
							9	9									
07	1364	N	1244	-0-	-120	-0-	17	1	1210	2	N	15					49
							17	9									
08	1164	N	1164	-0-	-0-	-0-	17	1	1136	2	N	10					59
							11	9									
09	1290	N	1173	-0-	-117	-0-	17	1	1142	2	N	13					72
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 01/03/2009

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2269	-0-	-831	10292	32	1	2187	2	N	45	166	1			32
							50	9									
06	3000	N	2251	-0-	-749	9543	31	1	2189	2	N	28					60
							31	9									
07	3100	N	2027	-0-	-1073	8470	28	1	1975	2	N	22					82
							24	9									
08	3100	N	2340	-0-	-760	7710	34	1	2234	2	N	65					147
							72	9									
*09	3000	N	992	-0-	-2008	5702	15	1	968	2	N	8					155
							9	9									
10	0	N	NO RPT	-0-	-0-	5702					N	NO RPT					155

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1582	-0-	-1518	1576	22	1	1530	2	N	27	144	1			40
							30	9									
06	3000	N	1493	-0-	-1507	69	21	1	1444	2	N	25					65
							28	9									
07	1612	N	1467	-0-	-145	-0-	20	1	1430	2	N	15					80
							17	9									
08	1392	N	1392	-0-	-0-	-0-	21	1	1368	2	N	3					83
							3	9									
09	1500	N	1426	-0-	-74	-0-	21	1	1388	2	N	15					98
							17	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2083	-0-	-1017	7955	29	1	2018	2	N	33					168
							36	9									
06	3000	N	1954	-0-	-1046	6909	27	1	1891	2	N	33					201
							36	9									
07	3100	N	2032	-0-	-1068	5841	28	1	1976	2	N	25					226
							28	9									
08	3100	N	2016	-0-	-1084	4757	30	1	1977	2	N	8	180	1			54
							9	9									
*09	3000	N	1949	-0-	-1051	3706	29	1	1920	2	N	-0-					54
10	0	N	NO RPT	-0-	-0-	3706					N	NO RPT					54

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2072	-0-	-1028	7051	29	1	2019	2	N	22					81
							24	9									
06	3000	N	1402	-0-	-1598	5453	20	1	1370	2	N	11					92
							12	9									
07	3100	N	1368	-0-	-1732	3721	19	1	1345	2	N	4					96
							4	9									
08	3100	N	1387	-0-	-1713	2008	20	1	1361	2	N	5					101
							6	9									
*09	3000	N	1367	-0-	-1633	375	20	1	1340	2	N	6					107
							7	9									
10	0	N	NO RPT	-0-	-0-	375					N	NO RPT					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1849	-0-	-1251	6089	26	1	1802	2	N	19					39
							21	9									
06	3000	N	1840	-0-	-1160	4929	26	1	1786	2	N	25					64
							28	9									
07	3100	N	2003	-0-	-1097	3832	28	1	1946	2	N	26					90
							29	9									
08	3100	N	2049	-0-	-1051	2781	30	1	2002	2	N	15					105
							17	9									
*09	3000	N	1993	-0-	-1007	1774	29	1	1936	2	N	25					130
							28	9									
10	0	N	NO RPT	-0-	-0-	1774					N	NO RPT					130

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1318	-0-	-1782	2012	19	1	1286	2	N	12					182
							13	9									
06	3000	N	1386	-0-	-1614	398	19	1	1353	2	N	13					195
							14	9									
07	1682	N	1284	-0-	-398	-0-	18	1	1255	2	N	10					205
							11	9									
08	1410	N	1410	-0-	-0-	-0-	21	1	1371	2	N	16					221
							18	9									
09	1380	N	1217	-0-	-163	-0-	18	1	1196	2	N	3					224
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6222	X	6222	-0-	-0-	-0-	668	1	5364	2	N	173	181	1			261
							190	9									
06	6534	X	6534	-0-	-0-	-0-	689	1	5687	2	N	144	180	1			225
							158	9									
07	6670	X	6670	-0-	-0-	-0-	666	1	5855	2	N	135	182	1			178
							149	9									
08	6552	X	6552	-0-	-0-	-0-	740	1	5641	2	N	155	184	1			149
							171	9									
*09	6190	X	6190	-0-	-0-	-0-	724	1	5306	2	N	145	183	1			111
							160	9									
10	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					111

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	945	-0-	-16	-0-	13 15	1 9	917	2	N	14					36
06	930	N	853	-0-	-77	-0-	12 6	1 9	835	2	N	5					41
07	961	N	823	-0-	-138	-0-	12 3	1 9	808	2	N	3					44
08	863	N	863	-0-	-0-	-0-	13 9	1 9	841	2	N	8					52
09	840	N	690	-0-	-150	-0-	10	1	680	2	N	-0-					52
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22012	X	22012	-0-	-0-	-0-	21962	2	50	9	Y	45	209	1			36
06	18690	X	18216	-0-	-474	-0-	18185	2	31	9	Y	28					64
07	19313	X	18816	-0-	-497	-0-	18781	2	35	9	Y	32	10	1			86
08	19313	X	18194	-0-	-1119	-0-	18155	2	39	9	Y	35	8	1			113
09	18690	X	17115	-0-	-1575	-0-	17090	2	25	9	Y	23	9	1			127
10	19313	X	NO RPT	-0-	-19313	-0-					Y	NO RPT					127

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		7614	-0-	7614	7614	362 78	1 9	7174	2	N	71					75
07	14B2 EXT		3923	-0-	3923	11537	410 18	1 9	3495	2	N	16					91
08	14B2 EXT		2570	-0-	2570	14107	2551	2	19	9	N	17					108
09	14B2 EXT		2135	-0-	2135	16242	2128	2	7	9	N	6					114
10	0	X	NO RPT	-0-	-0-	16242					N	NO RPT					114

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	4756	-0-	-886	-0-	4578	2	178	9	Y	162	184	1			53
06	4831	X	4831	-0-	-0-	-0-	4667	2	164	9	Y	149	182	1			20
07	4867	X	4436	-0-	-431	-0-	4292	2	144	9	Y	131	1	1			150
08	4955	X	4955	-0-	-0-	-0-	4789	2	166	9	Y	151	184	1			117
09	4710	X	4449	-0-	-261	-0-	4305	2	144	9	Y	131	181	1			67
10	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9129	X	9129	-0-	-0-	-0-	868	1	7949	2	N	284	371	1			118
							312	9									
06	8578	X	8578	-0-	-0-	-0-	840	1	7439	2	N	272	187	1			203
							299	9									
07	8861	X	8861	-0-	-0-	-0-	868	1	7697	2	N	269	360	1			112
							296	9									
08	9003	X	9003	-0-	-0-	-0-	868	1	7847	2	N	262	182	1			192
							288	9									
*09	8415	X	8415	-0-	-0-	-0-	756	1	7392	2	N	243	370	1			65
							267	9									
10	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					65

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11847	X	11847	-0-	-0-	-0-	854	1	10666	2	N	297	186	1			203
							327	9									
06	11367	X	11367	-0-	-0-	-0-	833	1	10242	2	N	265	365	1			103
							292	9									
07	11880	X	11880	-0-	-0-	-0-	868	1	10555	2	N	415	361	1			157
							457	9									
08	11664	X	11664	-0-	-0-	-0-	868	1	10500	2	N	269	184	1			242
							296	9									
09	10680	X	10561	-0-	-119	-0-	757	1	9534	2	N	245	369	1			118
							270	9									
10	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					118

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3963	-0-	-5	-0-	3626	2	337	9	N	306	370	1			159
06	3840	X	3656	-0-	-184	-0-	3333	2	323	9	N	294	364	1			89
07	4227	X	4227	-0-	-0-	-0-	623	1	3318	2	N	260	184	1			165
							286	9									
08	4369	X	4369	-0-	-0-	-0-	623	1	3443	2	N	275	364	1			76
							303	9									
09	3840	X	3802	-0-	-38	-0-	592	1	2961	2	N	226	189	1			113
							249	9									
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					113

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7471	X	6399	-0-	-1072	-0-	975	1	5242	2	N	165	40	1			275
							182	9									
06	7770	X	935	-0-	-6835	-0-	933	1	2	9	N	2	183	1			94
07	8215	X	4906	-0-	-3309	-0-	40	1	4728	2	N	125					219
							138	9									
08	12453	X	12453	-0-	-0-	-0-	676	1	11512	2	N	241	194	1			266
							265	9									
09	7950	X	7599	-0-	-351	-0-	700	1	6752	2	N	134	192	1			208
							147	9									
10	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	7256	-0-	-2602	-0-	642	1	6402	2	N	193	190	1			187
							212	9									
06	9540	X	7091	-0-	-2449	-0-	710	1	6203	2	N	162	188	1			161
							178	9									
07	8835	X	6719	-0-	-2116	-0-	733	1	5804	2	N	165	184	1			142
							182	9									
08	7130	X	1760	-0-	-5370	-0-	608	1	1080	2	N	65	2	1			205
							72	9									
09	7080	X	72	-0-	-7008	-0-	72	1			N	-0-	168	1			37
10	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					37

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14114	X	14114	-0-	-0-	-0-	815	1	12945	2	N	322	435	1			142
							354	9									
06	14368	X	14368	-0-	-0-	-0-	835	1	13210	2	N	294	176	1			260
							323	9									
07	14876	X	14876	-0-	-0-	-0-	1002	1	13564	2	N	282	378	1			164
							310	9									
08	14749	X	14749	-0-	-0-	-0-	831	1	13590	2	N	298	197	1			265
							328	9									
*09	14644	X	14644	-0-	-0-	-0-	808	1	13481	2	N	323	391	1			197
							355	9									
10	13764	X	NO RPT	-0-	-13764	-0-					N	NO RPT					197

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3330	X	3330	-0-	-0-	-0-	672	1	2552	2	Y	96	9	1			134
							106	9									
06	3461	X	3461	-0-	-0-	-0-	667	1	2700	2	Y	85	187	1			32
							94	9									
07	3200	X	3200	-0-	-0-	-0-	709	1	2393	2	Y	89	3	1			118
							98	9									
08	3127	X	3127	-0-	-0-	-0-	736	1	2321	2	Y	64	2	1			180
							70	9									
*09	2977	X	2977	-0-	-0-	-0-	712	1	2171	2	Y	85	182	1			83
							94	9									
10	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					83

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14384	X	13196	-0-	-1188	-0-	12999	2	197	9	Y	179	195	1			164
06	12788	X	12788	-0-	-0-	-0-	12586	2	202	9	Y	184	178	1			170
07	13457	X	13457	-0-	-0-	-0-	13299	2	158	9	Y	144	192	1			122
08	12834	X	12540	-0-	-294	-0-	12356	2	184	9	Y	167	186	1			103
09	12420	X	12035	-0-	-385	-0-	11849	2	186	9	Y	169	191	1			81
10	12834	X	NO RPT	-0-	-12834	-0-					Y	NO RPT					81

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19468	X	17001	-0-	-2467	-0-	16956	2	45	9	N	41	19	1			150
06	18750	X	15610	-0-	-3140	-0-	15575	2	35	9	N	32					182
07	19375	X	16945	-0-	-2430	-0-	1730	1	15182	2	N	30	11	1			201
							33	9									
08	19375	X	17738	-0-	-1637	-0-	1745	1	15959	2	N	31					232
							34	9									
09	18420	X	16515	-0-	-1905	-0-	1689	1	14808	2	N	16	11	1			237
							18	9									
10	16988	X	NO RPT	-0-	-16988	-0-					N	NO RPT					237

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11036	X	10450	-0-	-586	-0-	10070	2	380	9	Y	345	374	1			178
06	10149	X	10149	-0-	-0-	-0-	9799	2	350	9	Y	318	370	1			126
07	10325	X	10325	-0-	-0-	-0-	10024	2	301	9	Y	274	185	1			215
08	10530	X	10530	-0-	-0-	-0-	10196	2	334	9	Y	304	364	1			155
09	9930	X	9926	-0-	-4	-0-	9599	2	327	9	Y	297	372	1			80
10	10261	X	NO RPT	-0-	-10261	-0-					Y	NO RPT					80

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	6151	-0-	-328	-0-	86	1	5905	2	N	145	181	1			154
							160	9									
06	6180	X	5913	-0-	-267	-0-	81	1	5658	2	N	158					312
							174	9									
07	6386	X	5271	-0-	-1115	-0-	73	1	5079	2	N	108	183	1			237
							119	9									
08	6324	X	6140	-0-	-184	-0-	89	1	5896	2	N	141					378
							155	9									
09	6120	X	5894	-0-	-226	-0-	85	1	5649	2	N	145	184	1			339
							160	9									
10	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					339

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	X	5760	-0-	-192	-0-	818	1	4825	2	N	106					236
							117	9									
06	6089	X	6089	-0-	-0-	-0-	707	1	5263	2	N	108	181	1			163
							119	9									
07	5966	X	5966	-0-	-0-	-0-	820	1	5014	2	N	120					283
							132	9									
08	5952	X	5763	-0-	-189	-0-	739	1	4896	2	N	116	183	1			216
							128	9									
*09	6107	X	6107	-0-	-0-	-0-	802	1	5173	2	N	120					336
							132	9									
10	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					336

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10385	X	9759	-0-	-626	-0-	732	1	8925	2	N	93	256	1			73
							102	9									
06	10050	X	8620	-0-	-1430	-0-	1004	1	7495	2	N	110					183
							121	9									
07	10385	X	9864	-0-	-521	-0-	1060	1	8729	2	N	68	9	1			242
							75	9									
08	10235	X	10235	-0-	-0-	-0-	1060	1	9079	2	N	87	183	1			146
							96	9									
09	9720	X	9388	-0-	-332	-0-	1026	1	8262	2	N	91	7	1			230
							100	9									
10	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					230

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22985	X	22985	-0-	-0-	-0-	1066	1	21382	2	N	488	368	1			485
							537	9									
06	25111	X	25111	-0-	-0-	-0-	1093	1	23516	2	N	456	548	1			393
							502	9									
07	24002	X	24002	-0-	-0-	-0-	1074	1	22490	2	N	398	362	1			429
							438	9									
08	21442	X	21442	-0-	-0-	-0-	1049	1	19930	2	N	421	184	1			666
							463	9									
*09	20500	X	20500	-0-	-0-	-0-	1013	1	19045	2	N	402	368	1			700
							442	9									
10	17019	X	NO RPT	-0-	-17019	-0-					N	NO RPT					700

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48726	X	48726	-0-	-0-	-0-	1421	1	46102	2	N	1094	1086	1			520
							1203	9									
06	41144	X	41144	-0-	-0-	-0-	1264	1	38836	2	N	949	914	1			555
							1044	9									
07	41772	X	41772	-0-	-0-	-0-	1312	1	39459	2	N	910	1079	1			386
							1001	9									
08	41135	X	41135	-0-	-0-	-0-	1331	1	38802	2	N	911	722	1			575
							1002	9									
*09	39360	X	39360	-0-	-0-	-0-	1285	1	37112	2	N	875	906	1			544
							963	9									
10	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					544

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11439	X	10999	-0-	-440	-0-	155	1	10623	2	N	201					253
							221	9									
06	11070	X	10960	-0-	-110	-0-	152	1	10608	2	N	182	185	1			250
							200	9									
07	11439	X	9461	-0-	-1978	-0-	131	1	9165	2	N	150	183	1			217
							165	9									
08	11439	X	10817	-0-	-622	-0-	157	1	10467	2	N	175	179	1			213
							193	9									
09	10950	X	6873	-0-	-4077	-0-	101	1	6659	2	N	103	185	1			131
							113	9									
10	11315	X	NO RPT	-0-	-11315	-0-					N	NO RPT					131

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14198	X	12802	-0-	-1396	-0-	180	1	12339	2	N	257	214	1			299
							283	9									
06	12990	X	12255	-0-	-735	-0-	169	1	11810	2	N	251	368	1			182
							276	9									
07	13423	X	12458	-0-	-965	-0-	172	1	12015	2	N	246	182	1			246
							271	9									
08	13268	X	12422	-0-	-846	-0-	180	1	11994	2	N	225	182	1			289
							248	9									
09	12840	X	11722	-0-	-1118	-0-	171	1	11305	2	N	224	180	1			333
							246	9									
10	12803	X	NO RPT	-0-	-12803	-0-					N	NO RPT					333

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17740	X	17740	-0-	-0-	-0-	865	1	16556	2	N	290	185	1			359
							319	9									
06	16577	X	16577	-0-	-0-	-0-	824	1	15472	2	N	255	360	1			254
							281	9									
07	16558	X	16558	-0-	-0-	-0-	846	1	15556	2	N	142	72	1			324
							156	9									
08	16291	X	16291	-0-	-0-	-0-	849	1	15179	2	N	239	360	1			203
							263	9									
*09	15122	X	15122	-0-	-0-	-0-	831	1	14045	2	N	224	184	1			243
							246	9									
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					243

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28199	X	28199	-0-	-0-	-0-	395 729	1 9	27075	2	N	663	728	1			330
06	25934	X	25934	-0-	-0-	-0-	357 630	1 9	24947	2	N	573	731	1			172
07	27153	X	27153	-0-	-0-	-0-	374 659	1 9	26120	2	N	599	523	1			248
08	26874	X	26874	-0-	-0-	-0-	388 661	1 9	25825	2	N	601	548	1			301
*09	23156	X	23156	-0-	-0-	-0-	337 535	1 9	22284	2	N	486	365	1			422
10	10292	X	NO RPT	-0-	-10292	-0-					N	NO RPT					422

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15097	X	14357	-0-	-740	-0-	834 458	1 9	13065	2	N	416	557	1			162
06	14610	X	13916	-0-	-694	-0-	840 438	1 9	12638	2	N	398	367	1			193
07	15097	X	14369	-0-	-728	-0-	868 433	1 9	13068	2	N	394	360	1			227
08	15097	X	14180	-0-	-917	-0-	868 432	1 9	12880	2	N	393	368	1			252
09	14100	X	13200	-0-	-900	-0-	812 418	1 9	11970	2	N	380	367	1			265
10	14384	X	NO RPT	-0-	-14384	-0-					N	NO RPT					265

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10881	X	10370	-0-	-511	-0-	147 125	1 9	10098	2	N	114	181	1			91
06	10530	X	9673	-0-	-857	-0-	135 114	1 9	9424	2	N	104					195
07	10935	X	10935	-0-	-0-	-0-	153 113	1 9	10669	2	N	103	174	1			124
08	11777	X	11777	-0-	-0-	-0-	172 138	1 9	11467	2	N	125	177	1			72
*09	10592	X	10592	-0-	-0-	-0-	156 131	1 9	10305	2	N	119					191
10	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9765	X	9045	-0-	-720	-0-	127 222	1 9	8696	2	N	202	185	1			178
06	9390	X	8603	-0-	-787	-0-	118 208	1 9	8277	2	N	189	177	1			190
07	9703	X	8435	-0-	-1268	-0-	116 187	1 9	8132	2	N	170	171	1			189
08	9517	X	7957	-0-	-1560	-0-	115 202	1 9	7640	2	N	184	183	1			190
09	9030	X	7933	-0-	-1097	-0-	115 201	1 9	7617	2	N	183	183	1			190
10	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					190

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7933	X	7933	-0-	-0-	-0-	1541	1	6168	2	N	204	12	1			497
							224	9									
06	7802	X	7802	-0-	-0-	-0-	1534	1	6048	2	N	200	361	1			336
							220	9									
07	7866	X	7866	-0-	-0-	-0-	1547	1	6119	2	N	182	189	1			329
							200	9									
08	7472	X	7472	-0-	-0-	-0-	1559	1	5682	2	N	210					539
							231	9									
*09	7433	X	7433	-0-	-0-	-0-	1533	1	5657	2	N	221	366	1			394
							243	9									
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					394

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

05	18839	X	18839	-0-	-0-	-0-	2218	1	16318	2	N	275	182	1			445
							303	9									
06	19020	X	17836	-0-	-1184	-0-	2183	1	15364	2	N	263	361	1			347
							289	9									
07	19592	X	18232	-0-	-1360	-0-	2307	1	15693	2	N	211					558
							232	9									
08	19034	X	18103	-0-	-931	-0-	2352	1	15475	2	N	251	366	1			443
							276	9									
09	18420	X	16990	-0-	-1430	-0-	2273	1	14463	2	N	231	185	1			489
							254	9									
10	18848	X	NO RPT	-0-	-18848	-0-					N	NO RPT					489

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

05	26991	X	26991	-0-	-0-	-0-	986	1	25603	2	N	365	361	1			319
							402	9									
06	28192	X	28192	-0-	-0-	-0-	980	1	26814	2	N	362	358	1			323
							398	9									
07	28956	X	28956	-0-	-0-	-0-	1017	1	27556	2	N	348	357	1			314
							383	9									
08	28545	X	28545	-0-	-0-	-0-	1031	1	27160	2	N	322	363	1			273
							354	9									
*09	27310	X	27310	-0-	-0-	-0-	996	1	25964	2	N	318	183	1			408
							350	9									
10	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					408

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18616	X	18616	-0-	-0-	-0-	977	1	17313	2	N	296					559
							326	9									
06	16915	X	16915	-0-	-0-	-0-	949	1	15693	2	N	248	367	1			440
							273	9									
07	14807	X	14807	-0-	-0-	-0-	943	1	13677	2	N	170					610
							187	9									
08	17220	X	17220	-0-	-0-	-0-	990	1	16064	2	N	151	354	1			407
							166	9									
*09	12927	X	12927	-0-	-0-	-0-	903	1	11868	2	N	142	183	1			366
							156	9									
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					366

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38005	X	38005	-0-	-0-	-0-	535	1	36680	2	N	718	917	1			274
							790	9									
06	36355	X	36355	-0-	-0-	-0-	503	1	35125	2	N	661	548	1			387
							727	9									
07	37894	X	37894	-0-	-0-	-0-	523	1	36597	2	N	704	720	1			371
							774	9									
08	36578	X	36578	-0-	-0-	-0-	530	1	35289	2	N	690	735	1			326
							759	9									
*09	33524	X	33524	-0-	-0-	-0-	489	1	32316	2	N	654	731	1			249
							719	9									
10	14167	X	NO RPT	-0-	-14167	-0-					N	NO RPT					249

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26629	X	25936	-0-	-693	-0-	366	1	25084	2	N	442	547	1			193
							486	9									
06	25770	X	24484	-0-	-1286	-0-	339	1	23717	2	N	389	370	1			212
							428	9									
07	26629	X	24746	-0-	-1883	-0-	343	1	23981	2	N	384	353	1			243
							422	9									
08	26629	X	24255	-0-	-2374	-0-	353	1	23473	2	N	390	549	1			84
							429	9									
09	25770	X	23009	-0-	-2761	-0-	337	1	22258	2	N	376	373	1			87
							414	9									
10	25947	X	NO RPT	-0-	-25947	-0-					N	NO RPT					87

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12896	X	11537	-0-	-1359	-0-	11141	2	396	9	N	360	534	1			30
06	12060	X	10699	-0-	-1361	-0-	10336	2	363	9	N	330	178	1			182
07	12400	X	10815	-0-	-1585	-0-	10460	2	355	9	N	323	351	1			154
08	12121	X	10669	-0-	-1452	-0-	10321	2	348	9	N	316	357	1			113
09	11460	X	9654	-0-	-1806	-0-	9354	2	300	9	N	273	358	1			28
10	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35092	X	30421	-0-	-4671	-0-	428 617	1 9	29376	2	N	561	555	1			375
06	32490	X	28889	-0-	-3601	-0-	400 541	1 9	27948	2	N	492	553	1			314
07	32953	X	28860	-0-	-4093	-0-	399 525	1 9	27936	2	N	477	540	1			251
08	31713	X	28991	-0-	-2722	-0-	421 537	1 9	28033	2	N	488	545	1			194
09	30330	X	27842	-0-	-2488	-0-	407 519	1 9	26916	2	N	472	369	1			297
10	30411	X	NO RPT	-0-	-30411	-0-					N	NO RPT					297

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11563	X	11054	-0-	-509	-0-	872 198	1 9	9984	2	N	180	180	1			288
06	11190	X	10470	-0-	-720	-0-	844 156	1 9	9470	2	N	142	355	1			75
07	11563	X	10521	-0-	-1042	-0-	871 201	1 9	9449	2	N	183	183	1			75
08	11315	X	10330	-0-	-985	-0-	859 184	1 9	9287	2	N	167	183	1			59
09	10890	X	9958	-0-	-932	-0-	847 194	1 9	8917	2	N	176					235
10	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					235

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81685	X	70749	-0-	-10936	-0-	999 1249	1 9	68501	2	N	1135	1077	1			595
06	78030	X	65415	-0-	-12615	-0-	906 1195	1 9	63314	2	N	1086	1071	1			610
07	76694	X	69180	-0-	-7514	-0-	956 1318	1 9	66906	2	N	1198	1260	1			548
08	73873	X	67953	-0-	-5920	-0-	987 1306	1 9	65660	2	N	1187	1274	1			461
09	71100	X	64471	-0-	-6629	-0-	942 1261	1 9	62268	2	N	1146	1276	1			331
10	70742	X	NO RPT	-0-	-70742	-0-					N	NO RPT					331

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

05	59272	X	35498	-0-	-23774	-0-	502	1	34446	2	N	500	561	1			281
							550	9									
06	42210	X	27664	-0-	-14546	-0-	385	1	26934	2	N	314	365	1			230
							345	9									
07	42749	X	27403	-0-	-15346	-0-	382	1	26698	2	N	294	361	1			163
							323	9									
08	41075	X	25044	-0-	-16031	-0-	366	1	24362	2	N	287	186	1			264
							316	9									
09	38370	X	23014	-0-	-15356	-0-	339	1	22372	2	N	275	373	1			166
							303	9									
10	35495	X	NO RPT	-0-	-35495	-0-					N	NO RPT					166

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

05	19468	X	15728	-0-	-3740	-0-	15020	2	708	9	N	644	711	1			234
06	16440	X	15008	-0-	-1432	-0-	14352	2	656	9	N	596	727	1			103
07	16988	X	15250	-0-	-1738	-0-	14599	2	651	9	N	592	547	1			148
08	16988	X	14837	-0-	-2151	-0-	14199	2	638	9	N	580	552	1			176
09	15660	X	12609	-0-	-3051	-0-	11945	2	664	9	N	604	552	1			228
10	15717	X	NO RPT	-0-	-15717	-0-					N	NO RPT					228

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

05	54002	X	22819	-0-	-31183	-0-	718	1	21687	2	N	376	366	1			185
							414	9									
06	40200	X	33044	-0-	-7156	-0-	1040	1	31131	2	N	794	727	1			252
							873	9									
07	40827	X	33659	-0-	-7168	-0-	1078	1	31778	2	N	730	734	1			248
							803	9									
08	36053	X	32737	-0-	-3316	-0-	1088	1	30903	2	N	678	725	1			201
							746	9									
09	33030	X	30798	-0-	-2232	-0-	1043	1	29026	2	N	663	547	1			317
							729	9									
10	34131	X	NO RPT	-0-	-34131	-0-					N	NO RPT					317

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1182	N	1182	-0-	-0-	-0-	372	1	810	2	N	-0-					172
06	1200	N	1151	-0-	-49	-0-	360	1	791	2	N	-0-					172
07	1302	N	1210	-0-	-92	-0-	372	1	838	2	N	-0-					172
08	1201	N	1201	-0-	-0-	-0-	372	1	829	2	N	-0-					172
09	1140	N	1136	-0-	-4	-0-	360	1	776	2	N	-0-					172
10	1209	N	1154	-0-	-55	-0-	372	1	782	2	N	-0-					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					118
06	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					118
07	2224	X	2224	-0-	-0-	-0-	2202	2	22	9	N	20					138
08	2163	N	2163	-0-	-0-	-0-	2120	2	43	9	N	39					177
09	2099	N	2099	-0-	-0-	-0-	2043	2	56	9	N	51					228
*10	2159	N	2159	-0-	-0-	-0-	2155	2	4	9	N	4	200	1			32

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/05/2017 - PLUGGED 06/05/17

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1987	N	1987	-0-	-0-	-0-	1947	2	40	9	N	36					88
06	1908	N	1908	-0-	-0-	-0-	1871	2	37	9	N	34					122
07	1941	N	1941	-0-	-0-	-0-	1932	2	9	9	N	8					130
08	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					130
09	1854	N	1854	-0-	-0-	-0-	1850	2	4	9	N	4	2	8			132
*10	1901	N	1901	-0-	-0-	-0-	1886	2	15	9	N	14	1	8			145

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/03/2017 - P/A 08/03/17

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2017 - PLUGGED 05/23/17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					88
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					88
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					88
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					88
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					88
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1932	-0-	-21	-0-	1932	2			N	-0-					26
06	1890	N	1811	-0-	-79	-0-	1811	2			N	-0-					26
07	1953	N	1870	-0-	-83	-0-	1870	2			N	-0-					26
08	1922	N	1672	-0-	-250	-0-	1664	2	8	9	N	7					33
09	1907	N	1907	-0-	-0-	-0-	1835	2	72	9	N	65					98
10	1860	N	1806	-0-	-54	-0-	1806	2			N	-0-					98

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	860	-0-	-287	-0-	860	2			N	-0-					-0-
06	1110	N	682	-0-	-428	-0-	682	2			N	-0-					-0-
07	1147	N	939	-0-	-208	-0-	939	2			N	-0-					-0-
08	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*10	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2017 - PLUGGED 05/12/17

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					52
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					52
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					52
08	124	N	28	-0-	-96	-0-	28	2			N	-0-					52
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					52
*10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

05	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					16
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					16
07	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					16
08	124	N	100	-0-	-24	-0-	85	2	15	9	Y	14					30
09	68	N	68	-0-	-0-	-0-	60	2	8	9	Y	7					37
*10	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					37

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2015

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

05	1953	N	-0-	-0-	-1953	-0-					N	-0-					141
06	810	N	-0-	-0-	-810	-0-					N	-0-	112	1			29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

05	310	N	230	-0-	-80	-0-	230	2			N	-0-					50
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					50
07	279	N	180	-0-	-99	-0-	180	2			N	-0-					50
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					50
09	240	N	160	-0-	-80	-0-	160	2			N	-0-					50
10	186	N	127	-0-	-59	-0-	127	2			N	-0-					50

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

05	1705	N	156	-0-	-1549	-0-	156	2			N	-0-					15
06	1161	N	1161	-0-	-0-	-0-	1138	2	23	9	N	21					36
07	1262	N	1262	-0-	-0-	-0-	1256	2	6	9	N	5					41
08	1263	N	1263	-0-	-0-	-0-	1160	2	103	9	N	94					135
09	1170	N	1150	-0-	-20	-0-	1106	2	44	9	N	40					175
10	1271	N	910	-0-	-361	-0-	910	2			N	-0-					175

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

05	3823	X	3823	-0-	-0-	-0-	3821	2	2	9	N	2					33
06	3920	X	3920	-0-	-0-	-0-	3810	2	110	9	N	100					133
07	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					133
08	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					133
09	3084	X	3084	-0-	-0-	-0-	3082	2	2	9	N	2	2	8			133
*10	3764	X	3764	-0-	-0-	-0-	3761	2	3	9	N	3	3	8			133

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

05	1953	N	1820	-0-	-133	-0-	1819	2	1	9	N	1	1	8			59
06	2380	N	2380	-0-	-0-	-0-	2379	2	1	9	N	1	1	8			59
07	2409	N	2409	-0-	-0-	-0-	2407	2	2	9	N	2	2	8			59
08	2264	N	2264	-0-	-0-	-0-	2263	2	1	9	N	1	1	8			59
*09	2370	N	2145	-0-	-225	-0-	2145	2			N	-0-					59
10	2418	N	2114	-0-	-304	-0-	2113	2	1	9	N	1	1	8			58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					14
06	1260	N	1151	-0-	-109	-0-	1151	2			Y	-0-					14
07	1209	N	1180	-0-	-29	-0-	1180	2			Y	-0-					14
08	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					14
09	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					14
*10	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					14

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	4018	-0-	-136	-0-	4005	2	13	9	N	12					68
06	4020	X	3979	-0-	-41	-0-	3978	2	1	9	N	1					69
07	4221	X	4221	-0-	-0-	-0-	4211	2	10	9	N	9					78
08	4154	X	4120	-0-	-34	-0-	4113	2	7	9	N	6					84
09	4055	X	4055	-0-	-0-	-0-	4048	2	7	9	N	6	1	8			89
*10	4180	X	4180	-0-	-0-	-0-	4170	2	10	9	N	9	2	8			96

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 05/05/2017 - P/A 05/05/17

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2467	-0-	-44	-0-	2467	2			N	-0-					55
06	2670	N	2358	-0-	-312	-0-	2358	2			N	-0-					55
07	2511	N	2445	-0-	-66	-0-	2388	2	57	9	N	52					107
08	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					107
09	2465	N	2465	-0-	-0-	-0-	2464	2	1	9	N	1	1	8			107
*10	2522	N	2522	-0-	-0-	-0-	2521	2	1	9	N	1	1	8			107

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1581	-0-	-62	-0-	1581	2			N	-0-					124
06	1530	N	1463	-0-	-67	-0-	1463	2			N	-0-					124
07	1581	N	1569	-0-	-12	-0-	1569	2			N	-0-					124
08	1581	N	1522	-0-	-59	-0-	1520	2	2	9	N	2					126
09	1470	N	1392	-0-	-78	-0-	1359	2	33	9	N	30	2	8			154
10	1581	N	1435	-0-	-146	-0-	1422	2	13	9	N	12	2	8			164

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2766	-0-	-86	-0-	2690	2	76	9	N	69					157
06	2760	N	2222	-0-	-538	-0-	2178	2	44	9	N	40					197
07	2759	N	2493	-0-	-266	-0-	2493	2			N	-0-					197
08	2759	N	2500	-0-	-259	-0-	2500	2			N	-0-					197
09	2367	N	2367	-0-	-0-	-0-	2365	2	2	9	N	2	2	8			197
10	2480	N	2241	-0-	-239	-0-	2239	2	2	9	N	2	2	8			197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1093	N	1093	-0-	-0-	-0-	1035	2	58	9	N	53					236
06	1050	N	1016	-0-	-34	-0-	986	2	30	9	N	27					263
07	1116	N	1018	-0-	-98	-0-	1018	2			N	-0-	185	1			78
08	1085	N	1015	-0-	-70	-0-	978	2	37	9	N	34					112
09	1058	N	1058	-0-	-0-	-0-	1002	2	56	9	N	51					163
10	1023	N	1011	-0-	-12	-0-	955	2	56	9	N	51					214

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9270	X	9270	-0-	-0-	-0-	9217	2	53	9	N	48	174	1	2	8	39
06	8383	X	8383	-0-	-0-	-0-	8354	2	29	9	N	26	3	8			62
07	8662	X	8662	-0-	-0-	-0-	8641	2	21	9	N	19	2	8			79
08	8492	X	8492	-0-	-0-	-0-	8458	2	34	9	N	31	1	8			109
09	8327	X	8327	-0-	-0-	-0-	8320	2	7	9	N	6					115
*10	8531	X	8531	-0-	-0-	-0-	8498	2	33	9	N	30					145

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/30/2017 - PLUGGED 05/30/17

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2971	-0-	-98	-0-	2927	2	44	9	N	40					150
06	2970	X	2817	-0-	-153	-0-	2745	2	72	9	N	65					215
07	3069	X	2731	-0-	-338	-0-	2731	2			N	-0-					215
08	3069	X	2677	-0-	-392	-0-	2677	2			N	-0-					215
09	2910	X	2634	-0-	-276	-0-	2632	2	2	9	N	2	2	8			215
10	2976	X	2817	-0-	-159	-0-	2817	2			N	-0-	194	1	2	8	19

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2405	-0-	-44	-0-	2354	2	51	9	N	46					322
06	2444	N	2444	-0-	-0-	-0-	2392	2	52	9	N	47	194	1			175
07	2451	N	2451	-0-	-0-	-0-	2366	2	85	9	N	77					252
08	2418	N	2381	-0-	-37	-0-	2324	2	57	9	N	52					304
09	2370	N	2313	-0-	-57	-0-	2244	2	69	9	N	63	195	1			172
10	2449	N	2395	-0-	-54	-0-	2252	2	143	9	N	130					302

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					145
06	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					145
07	2804	N	2804	-0-	-0-	-0-	2804	2			N	-0-					145
08	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					145
09	2824	N	2824	-0-	-0-	-0-	2823	2	1	9	N	1	1	8			145
*10	2876	N	2876	-0-	-0-	-0-	2874	2	2	9	N	2	2	8			145

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3135	-0-	35	35	3107	2	28	9	N	25					179
06	2928	N	2893	-0-	-35	-0-	2891	2	2	9	N	2					181
07	2883	N	2883	-0-	-0-	-0-	2883	2			N	-0-					181
08	2884	X	2884	-0-	-0-	-0-	2856	2	28	9	N	25					206
09	3273	X	3273	-0-	-0-	-0-	3209	2	64	9	N	58	195	1	5	8	64
*10	3024	X	3024	-0-	-0-	-0-	2916	2	108	9	N	98	3	8			159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2102	N	2102	-0-	-0-	-0-	2030	2	72	9	N	65					93
06	2010	N	1652	-0-	-358	-0-	1501	2	151	9	N	137					230
07	2199	N	2199	-0-	-0-	-0-	2137	2	62	9	N	56	199	1			87
08	2189	N	2189	-0-	-0-	-0-	2098	2	91	9	N	83					170
09	1931	N	1931	-0-	-0-	-0-	1792	2	139	9	N	126	198	1	11	8	87
10	2077	N	1792	-0-	-285	-0-	1676	2	116	9	N	105	9	8			183

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

05	3906	X	3834	-0-	-72	-0-	3704	2	130	9	N	118					209
06	3750	X	3422	-0-	-328	-0-	3379	2	43	9	N	39					248
07	3875	X	3600	-0-	-275	-0-	3600	2			N	-0-					248
08	3875	X	3558	-0-	-317	-0-	3558	2			N	-0-					248
09	3720	X	3640	-0-	-80	-0-	3639	2	1	9	N	1	1	8			248
10	3844	X	3683	-0-	-161	-0-	3682	2	1	9	N	1	1	8			248

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

05	2363	N	2363	-0-	-0-	-0-	2278	2	85	9	N	77	196	1			65
06	1973	N	1973	-0-	-0-	-0-	1899	2	74	9	N	67					132
07	1833	N	1833	-0-	-0-	-0-	1786	2	47	9	N	43					175
08	2448	N	2448	-0-	-0-	-0-	2402	2	46	9	N	42					217
09	2050	N	2050	-0-	-0-	-0-	2032	2	18	9	N	16	1	8			232
*10	2203	N	2203	-0-	-0-	-0-	2199	2	4	9	N	4	2	8			234

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

05	4415	X	4415	-0-	-0-	-0-	4362	2	53	9	N	48	198	1			105
06	4287	X	4287	-0-	-0-	-0-	4208	2	79	9	N	72					177
07	4364	X	4364	-0-	-0-	-0-	4309	2	55	9	N	50	175	1			52
08	4344	X	4344	-0-	-0-	-0-	4297	2	47	9	N	43					95
09	4208	X	4208	-0-	-0-	-0-	4139	2	69	9	N	63					158
*10	4302	X	4302	-0-	-0-	-0-	4228	2	74	9	N	67					225

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

05	2263	N	-0-	-0-	-2263	-0-					N	-0-					70
06	2340	N	7	-0-	-2333	-0-	7	2			N	-0-					70
07	1984	N	-0-	-0-	-1984	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	100	170	1			-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

05	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					125
06	2973	N	2973	-0-	-0-	-0-	2973	2			N	-0-					125
07	3069	X	2975	-0-	-94	-0-	2975	2			N	-0-					125
08	3069	X	2837	-0-	-232	-0-	2837	2			N	-0-					125
09	2970	X	2832	-0-	-138	-0-	2832	2			N	-0-					125
10	3069	X	3010	-0-	-59	-0-	2891	2	119	9	N	108	195	1			38

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

05	1178	N	1174	-0-	-4	-0-	1174	2			N	-0-					40
06	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					40
07	1240	N	1110	-0-	-130	-0-	1110	2			N	-0-					40
08	1178	N	1170	-0-	-8	-0-	1170	2			N	-0-					40
09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					40
*10	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					112
06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					112
07	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					112
08	1536	N	1536	-0-	-0-	-0-	1496	2	40	9	N	36					148
09	1470	N	1452	-0-	-18	-0-	1443	2	9	9	N	8	8	8			148
*10	1469	N	1469	-0-	-0-	-0-	1461	2	8	9	N	7	7	8			148

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					130
06	2358	N	2358	-0-	-0-	-0-	2350	2	8	9	N	7					137
07	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					137
08	2418	N	2240	-0-	-178	-0-	2240	2			N	-0-					137
09	2340	N	2229	-0-	-111	-0-	2229	2			N	-0-					137
*10	2398	N	2398	-0-	-0-	-0-	2357	2	41	9	N	37	1	8			173

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2830	-0-	-239	-0-	2829	2	1	9	N	1					63
06	2970	X	2699	-0-	-271	-0-	2693	2	6	9	N	5					68
07	3069	X	2839	-0-	-230	-0-	2829	2	10	9	N	9					77
08	2852	X	2785	-0-	-67	-0-	2779	2	6	9	N	5					82
09	2760	X	2692	-0-	-68	-0-	2681	2	11	9	N	10					92
10	2852	X	2643	-0-	-209	-0-	2637	2	6	9	N	5					97

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2333	-0-	-1015	-0-	2333	2			Y	-0-					37
06	2506	X	2506	-0-	-0-	-0-	2506	2			Y	-0-					37
07	2504	X	2504	-0-	-0-	-0-	2504	2			Y	-0-					37
08	2549	X	2549	-0-	-0-	-0-	2514	2	35	9	Y	32					69
09	2463	X	2463	-0-	-0-	-0-	2444	2	19	9	Y	17					86
*10	2237	N	2237	-0-	-0-	-0-	2237	2			Y	-0-					86

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	4952	-0-	-535	-0-	4896	2	56	9	N	51	173	1			58
06	5280	X	4484	-0-	-796	-0-	4454	2	30	9	N	27					85
07	5022	X	4879	-0-	-143	-0-	4799	2	80	9	N	73					158
08	4960	X	4761	-0-	-199	-0-	4703	2	58	9	N	53	198	1			13
09	4800	X	4336	-0-	-464	-0-	4272	2	64	9	N	58	1	8			70
10	4960	X	4820	-0-	-140	-0-	4737	2	83	9	N	75	2	8			143

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

05	2361	N	2361	-0-	-0-	-0-	2320	2	41	9	N	37					125
06	2340	N	2177	-0-	-163	-0-	2167	2	10	9	N	9	1	8			133
07	2356	N	2225	-0-	-131	-0-	2214	2	11	9	N	10	1	8			142
08	2356	N	2279	-0-	-77	-0-	2267	2	12	9	N	11	1	8			152
09	2190	N	2105	-0-	-85	-0-	2098	2	7	9	N	6	1	8			157
10	2232	N	2178	-0-	-54	-0-	2174	2	4	9	N	4	1	8			160

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

*11	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
*12	1271	N	1241	-0-	-30	-0-	1241	2			N	-0-					-0-
*01	1271	N	1179	-0-	-92	-0-	1179	2			N	-0-					-0-
*02	1148	N	1069	-0-	-79	-0-	1069	2			N	-0-					-0-
*03	1240	N	1175	-0-	-65	-0-	1175	2			N	-0-					-0-
*04	1140	N	1116	-0-	-24	-0-	1116	2			N	-0-					-0-
*05	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
*06	1140	N	1089	-0-	-51	-0-	1089	2			N	-0-					-0-
*07	1147	N	1122	-0-	-25	-0-	1122	2			N	-0-					-0-
*08	1147	N	1046	-0-	-101	-0-	1046	2			N	-0-					-0-
*09	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
10	1116	N	1060	-0-	-56	-0-	1060	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

05	2697	N	1980	-0-	-717	-0-	1980	2			N	-0-					81
06	2550	N	139	-0-	-2411	-0-	139	2			N	-0-					81
07	2666	N	1718	-0-	-948	-0-	1718	2			N	-0-					81
08	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					81
09	2211	N	2211	-0-	-0-	-0-	2210	2	1	9	N	1	1	8			81
*10	2292	N	2292	-0-	-0-	-0-	2291	2	1	9	N	1	1	8			81

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

05	2473	N	2473	-0-	-0-	-0-	2453	2	20	9	Y	18	187	1			66
06	2312	N	2312	-0-	-0-	-0-	2302	2	10	9	Y	9					75
07	1922	N	1822	-0-	-100	-0-	1813	2	9	9	Y	8					83
08	1922	N	-0-	-0-	-1922	-0-					Y	-0-					83
09	1860	N	89	-0-	-1771	-0-	89	2			Y	-0-					83
10	1829	N	-0-	-0-	-1829	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1418	N	1418	-0-	-0-	-0-	1398	2	20	9	N	18					96
06	2041	N	2041	-0-	-0-	-0-	1763	2	278	9	N	253	197	1			152
07	1509	N	1509	-0-	-0-	-0-	1459	2	50	9	N	45					197
08	1713	N	1713	-0-	-0-	-0-	1656	2	57	9	N	52	191	1			58
09	1687	N	1687	-0-	-0-	-0-	1621	2	66	9	N	60	5	8			113
*10	1354	N	1354	-0-	-0-	-0-	1268	2	86	9	N	78	4	8			187

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	92	-0-	-1086	-0-	92	2			N	-0-					40
06	180	N	-0-	-0-	-180	-0-					N	-0-					40
07	310	N	-0-	-0-	-310	-0-					N	-0-					40
08	93	N	-0-	-0-	-93	-0-					N	-0-					40
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					179
06	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					179
07	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					179
08	4661	X	4661	-0-	-0-	-0-	4650	2	11	9	N	10					189
09	4498	X	4498	-0-	-0-	-0-	4477	2	21	9	N	19	188	1			20
*10	4333	X	4333	-0-	-0-	-0-	4294	2	39	9	N	35					55

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1875	-0-	-78	-0-	1875	2			N	-0-					98
06	1890	N	1466	-0-	-424	-0-	1466	2			N	-0-					98
07	2015	N	1578	-0-	-437	-0-	1578	2			N	-0-					98
08	1860	N	1571	-0-	-289	-0-	1571	2			N	-0-					98
09	1470	N	1378	-0-	-92	-0-	1377	2	1	9	N	1	1	8			98
*10	1775	N	1775	-0-	-0-	-0-	1774	2	1	9	N	1	1	8			98

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	825	2	120	9	N	109	192	1			151
06	1149	N	1149	-0-	-0-	-0-	999	2	150	9	N	136					287
07	1151	N	1151	-0-	-0-	-0-	1143	2	8	9	N	7	181	1			113
08	1082	N	1082	-0-	-0-	-0-	1004	2	78	9	N	71					184
09	1016	N	1016	-0-	-0-	-0-	918	2	98	9	N	89	1	8			272
10	899	N	860	-0-	-39	-0-	786	2	74	9	N	67	193	1			146

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1181	-0-	-462	-0-	1181	2			N	-0-					173
06	1530	N	1470	-0-	-60	-0-	1470	2			N	-0-					173
07	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					173
08	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					173
09	1665	N	1665	-0-	-0-	-0-	1516	2	149	9	N	135	1	8			307
*10	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-	199	1			108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1754	-0-	-137	-0-	1743	2	11	9	N	10					265
06	2040	N	1863	-0-	-177	-0-	1823	2	40	9	N	36					301
07	1956	N	1956	-0-	-0-	-0-	1803	2	153	9	N	139	192	1			248
08	2085	N	2085	-0-	-0-	-0-	2016	2	69	9	N	63	196	1			115
09	1867	N	1867	-0-	-0-	-0-	1846	2	21	9	N	19	3	8			131
10	1953	N	1906	-0-	-47	-0-	1745	2	161	9	N	146	187	1			90

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

05	3007	X	2906	-0-	-101	-0-	2906	2			N	-0-					53
06	2880	X	2813	-0-	-67	-0-	2813	2			N	-0-					53
07	2976	X	2844	-0-	-132	-0-	2844	2			N	-0-					53
08	2945	X	2844	-0-	-101	-0-	2844	2			N	-0-					53
09	2850	X	2666	-0-	-184	-0-	2666	2			N	-0-					53
10	2914	X	2557	-0-	-357	-0-	2557	2			N	-0-					53

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

05	5518	X	5100	-0-	-418	-0-	5064	2	36	9	N	33	190	1			127
06	5430	X	5408	-0-	-22	-0-	5364	2	44	9	N	40					167
07	5611	X	5314	-0-	-297	-0-	5268	2	46	9	N	42					209
08	5611	X	4851	-0-	-760	-0-	4806	2	45	9	N	41					250
09	5400	X	4652	-0-	-748	-0-	4616	2	36	9	N	33	190	1	2	8	91
10	5580	X	4333	-0-	-1247	-0-	4286	2	47	9	N	43	1	8			133

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

05	1182	N	1182	-0-	-0-	-0-	1121	2	61	9	Y	55					130
06	1157	N	1157	-0-	-0-	-0-	1104	2	53	9	Y	48					178
07	1712	N	1712	-0-	-0-	-0-	1655	2	57	9	Y	52					230
08	1754	N	1754	-0-	-0-	-0-	1731	2	23	9	Y	21	197	1	1	8	53
09	930	N	801	-0-	-129	-0-	777	2	24	9	Y	22					75
*10	1251	N	1251	-0-	-0-	-0-	1209	2	42	9	Y	38					113

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

05	1984	N	1450	-0-	-534	-0-	1450	2			N	-0-					85
06	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					85
07	2835	N	2835	-0-	-0-	-0-	2835	2			N	-0-					85
08	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					85
09	1970	N	1970	-0-	-0-	-0-	1926	2	44	9	N	40	2	8			123
10	1984	N	1965	-0-	-19	-0-	1948	2	17	9	N	15					138

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

05	6453	X	6453	-0-	-0-	-0-	6274	2	179	9	N	163	188	1			158
06	5945	X	5945	-0-	-0-	-0-	5827	2	118	9	N	107					265
07	5438	X	5438	-0-	-0-	-0-	5374	2	64	9	N	58	196	1			127
08	5177	X	5177	-0-	-0-	-0-	5082	2	95	9	N	86	23	1			190
09	4612	X	4612	-0-	-0-	-0-	4561	2	51	9	N	46	1	8			235
*10	4313	X	4313	-0-	-0-	-0-	4270	2	43	9	N	39	195	1	1	8	78

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

05	2469	N	2469	-0-	-0-	-0-	2434	2	35	9	N	32					237
06	2347	N	2347	-0-	-0-	-0-	2339	2	8	9	N	7	179	1			65
07	2418	N	2399	-0-	-19	-0-	2385	2	14	9	N	13					78
08	2418	N	2279	-0-	-139	-0-	2258	2	21	9	N	19					97
09	2340	N	2206	-0-	-134	-0-	2178	2	28	9	N	25					122
10	2387	N	2256	-0-	-131	-0-	2241	2	15	9	N	14	1	8			135

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2230	-0-	-250	-0-	2228	2	2	9	Y	2	2	8			55
06	2220	N	2152	-0-	-68	-0-	2150	2	2	9	Y	2	2	8			55
07	2294	N	2218	-0-	-76	-0-	2159	2	59	9	Y	54	2	8			107
08	2232	N	2115	-0-	-117	-0-	2100	2	15	9	Y	14	1	8			120
09	2160	N	1993	-0-	-167	-0-	1992	2	1	9	Y	1	1	8			120
10	2232	N	2016	-0-	-216	-0-	2016	2			Y	-0-					120

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2173	-0-	-462	-0-	2173	2			N	-0-					73
06	2460	N	2198	-0-	-262	-0-	2198	2			N	-0-					73
07	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					73
08	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					73
09	2305	N	2305	-0-	-0-	-0-	2303	2	2	9	N	2	2	8			73
10	2418	N	2418	-0-	-0-	-0-	2373	2	45	9	N	41					114

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2712	N	2712	-0-	-0-	-0-	2712	2			Y	-0-					-0-
06	2580	X	2418	-0-	-162	-0-	2418	2			Y	-0-					-0-
07	2511	X	1896	-0-	-615	-0-	1896	2			Y	-0-					-0-
08	2697	X	2202	-0-	-495	-0-	2202	2			Y	-0-					-0-
09	2839	X	2839	-0-	-0-	-0-	2839	2			Y	-0-					-0-
*10	2940	X	2940	-0-	-0-	-0-	2940	2			Y	-0-					-0-

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1444	-0-	-292	-0-	1420	2	24	9	N	22					153
06	1650	N	1417	-0-	-233	-0-	1402	2	15	9	N	14					167
07	1333	N	1285	-0-	-48	-0-	1271	2	14	9	N	13					180
08	1503	N	1503	-0-	-0-	-0-	1492	2	11	9	N	10					190
09	1410	N	1406	-0-	-4	-0-	1400	2	6	9	N	5	1	8			194
*10	1532	N	1532	-0-	-0-	-0-	1523	2	9	9	N	8					202

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2634	-0-	-32	-0-	2623	2	11	9	N	10					201
06	2543	N	2543	-0-	-0-	-0-	2534	2	9	9	N	8	1	8			208
07	2666	N	2626	-0-	-40	-0-	2614	2	12	9	N	11	1	8			218
08	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					218
09	2550	N	2492	-0-	-58	-0-	2492	2			N	-0-					218
10	2635	N	2536	-0-	-99	-0-	2534	2	2	9	N	2					220

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4736	-0-	-69	-0-	4736	2			N	-0-					300
06	4650	X	4498	-0-	-152	-0-	4498	2			N	-0-					300
07	4805	X	4560	-0-	-245	-0-	4554	2	6	9	N	5					305
08	4805	X	4210	-0-	-595	-0-	4164	2	46	9	N	42	197	1			150
09	4650	X	4204	-0-	-446	-0-	4165	2	39	9	N	35	1	8			184
10	4743	X	4395	-0-	-348	-0-	4343	2	52	9	N	47	1	8			230

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2412	-0-	-37	-0-	2411	2	1	9	N	1	1	8			37
06	2430	N	2264	-0-	-166	-0-	2262	2	2	9	N	2	2	8			37
07	2449	N	2322	-0-	-127	-0-	2321	2	1	9	N	1	1	8			37
08	2418	N	1880	-0-	-538	-0-	1878	2	2	9	N	2	2	8			37
09	2250	N	1758	-0-	-492	-0-	1757	2	1	9	N	1	1	8			37
10	2325	N	1687	-0-	-638	-0-	1670	2	17	9	N	15	2	8			50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1917	N	1917	-0-	-0-	-0-	1915	2	2	9	N	2	2	8			25
06	1958	N	1958	-0-	-0-	-0-	1956	2	2	9	N	2	2	8			25
07	1891	N	1594	-0-	-297	-0-	1594	2			N	-0-					25
08	1922	N	1415	-0-	-507	-0-	1414	2	1	9	N	1	1	8			25
09	1920	N	1358	-0-	-562	-0-	1357	2	1	9	N	1	1	8			25
10	1581	N	1477	-0-	-104	-0-	1475	2	2	9	N	2	2	8			25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1888	-0-	-34	-0-	1853	2	35	9	N	32					100
06	2159	N	2159	-0-	-0-	-0-	2131	2	28	9	N	25					125
07	2087	N	2087	-0-	-0-	-0-	2074	2	13	9	N	12					137
08	2040	N	2040	-0-	-0-	-0-	2019	2	21	9	N	19					156
09	2121	N	2121	-0-	-0-	-0-	2107	2	14	9	N	13					169
*10	2073	N	2073	-0-	-0-	-0-	2050	2	23	9	N	21					190

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1909	N	1909	-0-	-0-	-0-	1873	2	36	9	N	33					183
06	1710	N	1022	-0-	-688	-0-	948	2	74	9	N	67					250
07	3100	N	5794	-0-	2694	2694	5792	2	2	9	N	2					252
08	3100	N	6398	-0-	3298	5992	6367	2	31	9	N	28					280
09	3000	N	6034	-0-	3034	9026	5870	2	164	9	N	149	194	1			235
*10	15397	X	6371	-0-	-9026	-0-	6338	2	33	9	N	30	5	8			260

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3087	-0-	-819	-0-	3062	2	25	9	N	23					141
06	3780	X	2740	-0-	-1040	-0-	2714	2	26	9	N	24					165
07	3503	X	3146	-0-	-357	-0-	3133	2	13	9	N	12	1	8			176
08	3410	X	3408	-0-	-2	-0-	3379	2	29	9	N	26	1	8			201
*09	3400	X	3400	-0-	-0-	-0-	3399	2	1	9	N	1	1	8			201
*10	3738	X	3738	-0-	-0-	-0-	3697	2	41	9	N	37	184	1	3	8	46

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3073	-0-	-27	80	3073	2			N	-0-					59
06	2907	N	2827	-0-	-80	-0-	2826	2	1	9	N	1					60
07	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					60
08	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					60
09	2968	X	2968	-0-	-0-	-0-	2964	2	4	9	N	4	4	8			60
*10	2143	X	2143	-0-	-0-	-0-	2129	2	14	9	N	13	3	8			70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	4007	-0-	-1263	-0-	3957	2	50	9	N	45					195
06	4110	X	4011	-0-	-99	-0-	3981	2	30	9	N	27					222
07	4247	X	4108	-0-	-139	-0-	4074	2	34	9	N	31	178	1			75
08	4247	X	4033	-0-	-214	-0-	4009	2	24	9	N	22					97
09	4110	X	3817	-0-	-293	-0-	3797	2	20	9	N	18					115
10	4154	X	3645	-0-	-509	-0-	3608	2	37	9	N	34					149

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

05	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					108
06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					108
07	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					108
08	432	N	432	-0-	-0-	-0-	431	2	1	9	Y	1	1	8			108
09	300	N	92	-0-	-208	-0-	92	2			Y	-0-					108
10	310	N	-0-	-0-	-310	-0-					Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

05	1611	N	1611	-0-	-0-	-0-	1609	2	2	9	Y	2					60
06	1653	N	1653	-0-	-0-	-0-	1647	2	6	9	Y	5					65
07	1736	N	1577	-0-	-159	-0-	1575	2	2	9	Y	2					67
08	1612	N	1571	-0-	-41	-0-	1569	2	2	9	Y	2					69
*09	1650	N	1539	-0-	-111	-0-	1539	2			Y	-0-	58	1			11
*10	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					9

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

05	4526	X	2356	-0-	-2170	-0-	2348	2	8	9	Y	7					199
06	2209	X	2209	-0-	-0-	-0-	2209	2			Y	-0-	171	1			28
07	2107	X	2107	-0-	-0-	-0-	2107	2			Y	-0-					28
08	2560	X	2560	-0-	-0-	-0-	2560	2			Y	-0-					28
*09	2774	X	2774	-0-	-0-	-0-	2753	2	21	9	Y	19					47
*10	2236	N	2236	-0-	-0-	-0-	2236	2			Y	-0-					47

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

05	2348	N	2348	-0-	-0-	-0-	2346	2	2	9	Y	2					60
06	2423	N	2423	-0-	-0-	-0-	2416	2	7	9	Y	6					66
07	2388	N	2388	-0-	-0-	-0-	2387	2	1	9	Y	1					67
08	2278	N	2278	-0-	-0-	-0-	2276	2	2	9	Y	2					69
*09	2007	N	2007	-0-	-0-	-0-	2006	2	1	9	Y	1	59	1	1	8	10
*10	2176	N	2176	-0-	-0-	-0-	2175	2	1	9	Y	1	1	8			9

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

05	2263	N	2101	-0-	-162	-0-	2099	2	2	9	N	2	2	8			167
06	2190	N	1581	-0-	-609	-0-	1581	2			N	-0-					167
07	2170	N	1612	-0-	-558	-0-	1612	2			N	-0-					167
08	2108	N	2064	-0-	-44	-0-	2061	2	3	9	N	3	2	8			168
09	2167	N	2167	-0-	-0-	-0-	2139	2	28	9	N	25	3	8			190
*10	2525	N	2525	-0-	-0-	-0-	2459	2	66	9	N	60	8	8			242

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

05	6192	X	6192	-0-	-0-	-0-	6169	2	23	9	N	21					229
06	6011	X	6011	-0-	-0-	-0-	5992	2	19	9	N	17	190	1			56
07	6289	X	6289	-0-	-0-	-0-	6254	2	35	9	N	32					88
08	6422	X	6422	-0-	-0-	-0-	6404	2	18	9	N	16					104
09	6227	X	6227	-0-	-0-	-0-	6217	2	10	9	N	9					113
*10	6472	X	6472	-0-	-0-	-0-	6461	2	11	9	N	10					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2957	-0-	-143	-0-	2956	2	1	9	Y	1	1	8			11
06	3000	X	2317	-0-	-683	-0-	2316	2	1	9	Y	1	1	8			11
07	2945	X	2921	-0-	-24	-0-	2919	2	2	9	Y	2	2	8			11
08	2945	X	2861	-0-	-84	-0-	2860	2	1	9	Y	1	1	8			11
09	2947	X	2947	-0-	-0-	-0-	2947	2			Y	-0-					11
*10	3079	X	3079	-0-	-0-	-0-	3079	2			Y	-0-					11

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

05	2356	X	2010	-0-	-346	-0-	2008	2	2	9	Y	2	2	8			-0-
06	1950	X	1797	-0-	-153	-0-	1797	2			Y	-0-					-0-
07	2015	X	1847	-0-	-168	-0-	1845	2	2	9	Y	2	2	8			-0-
08	2015	X	1732	-0-	-283	-0-	1730	2	2	9	Y	2	2	8			-0-
09	1950	X	1575	-0-	-375	-0-	1575	2			Y	-0-					-0-
10	2015	X	1941	-0-	-74	-0-	1941	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

05	3100	N	4213	-0-	1113	1568	4158	2	55	9	N	50					153
06	3000	N	4082	-0-	1082	2650	4042	2	40	9	N	36					189
07	7320	X	4670	-0-	-2650	-0-	4642	2	28	9	N	25	179	1			35
08	3654	X	3654	-0-	-0-	-0-	3619	2	35	9	N	32					67
09	3942	X	3942	-0-	-0-	-0-	3902	2	40	9	N	36	7	8			96
*10	3941	X	3941	-0-	-0-	-0-	3899	2	42	9	N	38	6	8			128

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

05	2387	N	2282	-0-	-105	-0-	2282	2			N	-0-					27
06	2280	N	2213	-0-	-67	-0-	2213	2			N	-0-					27
07	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					27
08	2294	N	1798	-0-	-496	-0-	1798	2			N	-0-					27
09	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					27
10	2356	N	1726	-0-	-630	-0-	1726	2			N	-0-					27

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

05	4960	X	4687	-0-	-273	-0-	4642	2	45	9	N	41					193
06	4800	X	4677	-0-	-123	-0-	4644	2	33	9	N	30	180	1			43
07	4836	X	4762	-0-	-74	-0-	4729	2	33	9	N	30					73
08	4774	X	4641	-0-	-133	-0-	4604	2	37	9	N	34					107
09	4680	X	4556	-0-	-124	-0-	4525	2	31	9	N	28	5	8			130
10	4836	X	4456	-0-	-380	-0-	4419	2	37	9	N	34	6	8			158

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

05	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					178
06	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					178
07	2356	N	1948	-0-	-408	-0-	1948	2			N	-0-					178
08	2356	N	2054	-0-	-302	-0-	2054	2			N	-0-					178
09	2280	N	1819	-0-	-461	-0-	1819	2			N	-0-					178
10	1953	N	1824	-0-	-129	-0-	1823	2	1	9	N	1	1	8			178

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

05	2891	X	2891	-0-	-0-	-0-	2888	2	3	9	N	3	3	8			105
06	2805	X	2805	-0-	-0-	-0-	2802	2	3	9	N	3	3	8			105
07	2984	X	2984	-0-	-0-	-0-	2982	2	2	9	N	2	2	8			105
08	2978	X	2978	-0-	-0-	-0-	2968	2	10	9	N	9	1	8			113
09	2706	N	2706	-0-	-0-	-0-	2705	2	1	9	N	1	1	8			113
*10	2991	N	2991	-0-	-0-	-0-	2989	2	2	9	N	2	2	8			113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3544	-0-	-548	-0-	3535	2	9	9	Y	8					94
06	3480	X	3227	-0-	-253	-0-	3227	2			Y	-0-					94
07	3596	X	3036	-0-	-560	-0-	3022	2	14	9	Y	13	63	1			44
08	3596	X	3120	-0-	-476	-0-	3079	2	41	9	Y	37					81
09	3420	X	2963	-0-	-457	-0-	2949	2	14	9	Y	13	65	1	4	8	25
10	3534	X	3011	-0-	-523	-0-	3005	2	6	9	Y	5	3	8			27

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

05	4991	X	4654	-0-	-337	-0-	4645	2	9	9	Y	8					95
06	4380	X	4315	-0-	-65	-0-	4315	2			Y	-0-					95
07	4526	X	4153	-0-	-373	-0-	4138	2	15	9	Y	14	65	1			44
08	4526	X	4072	-0-	-454	-0-	4032	2	40	9	Y	36					80
09	4380	X	4079	-0-	-301	-0-	4065	2	14	9	Y	13	64	1	4	8	25
10	4526	X	4095	-0-	-431	-0-	4089	2	6	9	Y	5	3	8			27

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

05	2821	X	2316	-0-	-505	-0-	2294	2	22	9	N	20					165
06	2730	X	2328	-0-	-402	-0-	2265	2	63	9	N	57					222
07	2821	X	2225	-0-	-596	-0-	2189	2	36	9	N	33					255
08	2759	X	2141	-0-	-618	-0-	2098	2	43	9	N	39	196	1			98
09	2400	X	2257	-0-	-143	-0-	2185	2	72	9	N	65					163
10	2418	X	2255	-0-	-163	-0-	2227	2	28	9	N	25					188

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

05	899	N	850	-0-	-49	-0-	849	2	1	9	N	1	1	8			200
06	1983	N	1983	-0-	-0-	-0-	1911	2	72	9	N	65	10	8			255
07	1589	N	1589	-0-	-0-	-0-	1568	2	21	9	N	19	191	1	5	8	78
08	1616	N	1616	-0-	-0-	-0-	1610	2	6	9	N	5	5	8			78
09	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	N	5	5	8			78
*10	1828	N	1828	-0-	-0-	-0-	1820	2	8	9	N	7	7	8			78

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

05	1457	N	1104	-0-	-353	-0-	1103	2	1	9	N	1	1	8			158
06	1440	N	1332	-0-	-108	-0-	1330	2	2	9	N	2	2	8			158
07	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					158
08	1116	N	963	-0-	-153	-0-	962	2	1	9	N	1	1	8			158
09	1320	N	1007	-0-	-313	-0-	1006	2	1	9	N	1	1	8			158
10	1085	N	888	-0-	-197	-0-	887	2	1	9	N	1	1	8			158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

05	4371	X	2946	-0-	-1425	-0-	2944	2	2	9	N	2					237
06	4230	X	3213	-0-	-1017	-0-	3213	2			N	-0-					237
07	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					237
08	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					237
09	3210	X	2984	-0-	-226	-0-	2884	2	100	9	N	91					328
10	3317	X	3060	-0-	-257	-0-	3048	2	12	9	N	11	194	1			145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5928	X	5928	-0-	-0-	-0-	5885	2	43	9	Y	39					66
06	5862	X	5862	-0-	-0-	-0-	5786	2	76	9	Y	69	90	1			45
07	7205	X	7205	-0-	-0-	-0-	7139	2	66	9	Y	60					105
08	6694	X	6694	-0-	-0-	-0-	6655	2	39	9	Y	35	89	1			51
09	6209	X	6209	-0-	-0-	-0-	6165	2	44	9	Y	40					91
*10	5023	X	5023	-0-	-0-	-0-	4992	2	31	9	Y	28	85	1			34

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2017 - P/A 04/27/17

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

05	2015	N	1689	-0-	-326	-0-	1689	2			Y	-0-					48
06	2008	N	2008	-0-	-0-	-0-	2007	2	1	9	Y	1	1	8			48
07	2151	N	2151	-0-	-0-	-0-	2150	2	1	9	Y	1	1	8			48
08	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					48
09	1699	N	1699	-0-	-0-	-0-	1698	2	1	9	Y	1	1	8			48
*10	1714	N	1714	-0-	-0-	-0-	1713	2	1	9	Y	1	1	8			48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

05	2258	N	2258	-0-	-0-	-0-	2257	2	1	9	N	1	1	8			145
06	2190	N	2151	-0-	-39	-0-	2148	2	3	9	N	3	3	8			145
07	2232	N	2179	-0-	-53	-0-	2178	2	1	9	N	1	1	8			145
08	2263	N	2169	-0-	-94	-0-	2166	2	3	9	N	3	3	8			145
09	2160	N	1971	-0-	-189	-0-	1971	2			N	-0-					145
10	2170	N	1957	-0-	-213	-0-	1956	2	1	9	N	1	1	8			145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

05	2852	N	2534	-0-	-318	-0-	2533	2	1	9	N	1					140
06	2760	N	2602	-0-	-158	-0-	2602	2			N	-0-					140
07	2852	N	2734	-0-	-118	-0-	2717	2	17	9	N	15					155
08	2586	N	2586	-0-	-0-	-0-	2560	2	26	9	N	24					179
09	2610	N	2468	-0-	-142	-0-	2455	2	13	9	N	12	2	8			189
10	2728	N	2620	-0-	-108	-0-	2610	2	10	9	N	9	1	8			197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

05	2739	X	2739	-0-	-0-	-0-	2735	2	4	9	N	4	2	8			77
06	3665	X	3665	-0-	-0-	-0-	3656	2	9	9	N	8	3	8			82
07	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					82
08	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					82
09	3180	X	2621	-0-	-559	-0-	2621	2			N	-0-					82
10	3286	X	3194	-0-	-92	-0-	3179	2	15	9	N	14	3	8			93

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

05	3596	X	2676	-0-	-920	-0-	2644	2	32	9	N	29					111
06	3480	X	2994	-0-	-486	-0-	2970	2	24	9	N	22					133
07	3596	X	3141	-0-	-455	-0-	3124	2	17	9	N	15					148
08	3503	X	3214	-0-	-289	-0-	3192	2	22	9	N	20					168
09	3124	X	3124	-0-	-0-	-0-	3103	2	21	9	N	19	2	8			185
*10	3250	X	3250	-0-	-0-	-0-	3230	2	20	9	N	18					203

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

05	6784	X	6784	-0-	-0-	-0-	6784	2			Y	-0-					20
06	6860	X	6860	-0-	-0-	-0-	6860	2			Y	-0-					20
07	6647	X	6647	-0-	-0-	-0-	6647	2			Y	-0-					20
08	5151	X	5151	-0-	-0-	-0-	5151	2			Y	-0-					20
09	6362	X	6362	-0-	-0-	-0-	6359	2	3	9	Y	3	3	8			20
*10	6030	X	6030	-0-	-0-	-0-	6026	2	4	9	Y	4	4	8			20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

05	2961	X	2961	-0-	-0-	-0-	2922	2	39	9	Y	35					61
06	4703	X	4703	-0-	-0-	-0-	4634	2	69	9	Y	63	83	1			41
07	6015	X	6015	-0-	-0-	-0-	5951	2	64	9	Y	58					99
08	6010	X	6010	-0-	-0-	-0-	5973	2	37	9	Y	34	84	1			49
09	5106	X	5106	-0-	-0-	-0-	5064	2	42	9	Y	38					87
*10	5246	X	5246	-0-	-0-	-0-	5216	2	30	9	Y	27	81	1			33

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

05	4340	X	4141	-0-	-199	-0-	4115	2	26	9	Y	24	22	1			23
06	4676	X	4676	-0-	-0-	-0-	4658	2	18	9	Y	16	21	1			18
07	4922	X	4922	-0-	-0-	-0-	4907	2	15	9	Y	14					32
08	4733	X	4733	-0-	-0-	-0-	4719	2	14	9	Y	13	37	1			8
09	4841	X	4841	-0-	-0-	-0-	4828	2	13	9	Y	12	1	8			19
*10	4817	X	4817	-0-	-0-	-0-	4803	2	14	9	Y	13	1	8			31

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

05	3410	X	3257	-0-	-153	-0-	3210	2	47	9	N	43					150
06	3150	X	2983	-0-	-167	-0-	2953	2	30	9	N	27					177
07	3255	X	2966	-0-	-289	-0-	2944	2	22	9	N	20					197
08	3255	X	2994	-0-	-261	-0-	2965	2	29	9	N	26					223
09	3150	X	2977	-0-	-173	-0-	2940	2	37	9	N	34	197	1	6	8	54
10	3255	X	2973	-0-	-282	-0-	2934	2	39	9	N	35	5	8			84

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4330	-0-	-382	-0-	4330	2			N	-0-					116
06	4380	X	4206	-0-	-174	-0-	4077	2	129	9	N	117	188	1			45
07	4495	X	4254	-0-	-241	-0-	4254	2			N	-0-					45
08	4495	X	4259	-0-	-236	-0-	4259	2			N	-0-					45
09	4230	X	4088	-0-	-142	-0-	4087	2	1	9	N	1	1	8			45
10	4340	X	4228	-0-	-112	-0-	4228	2			N	-0-					45

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3380	-0-	-92	-0-	3240	2	140	9	N	127	197	1			288
06	3180	X	3038	-0-	-142	-0-	3023	2	15	9	N	14					302
07	3472	X	3026	-0-	-446	-0-	3023	2	3	9	N	3					305
08	3472	X	3164	-0-	-308	-0-	3076	2	88	9	N	80					385
09	3499	X	3499	-0-	-0-	-0-	3410	2	89	9	N	81	391	1	2	8	73
*10	3664	X	3664	-0-	-0-	-0-	3598	2	66	9	N	60	3	8			130

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2206	N	2206	-0-	-0-	-0-	2206	2			Y	-0-					20
06	2394	N	2394	-0-	-0-	-0-	2394	2			Y	-0-					20
07	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					20
08	1733	N	1733	-0-	-0-	-0-	1733	2			Y	-0-					20
09	1538	N	1538	-0-	-0-	-0-	1535	2	3	9	Y	3	3	8			20
*10	1751	N	1751	-0-	-0-	-0-	1747	2	4	9	Y	4	4	8			20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2992	-0-	-511	-0-	2983	2	9	9	Y	8					93
06	2881	X	2881	-0-	-0-	-0-	2881	2			Y	-0-					93
07	2945	X	2793	-0-	-152	-0-	2779	2	14	9	Y	13	63	1			43
08	3007	X	2823	-0-	-184	-0-	2782	2	41	9	Y	37					80
09	2910	X	2425	-0-	-485	-0-	2415	2	10	9	Y	9	64	1			25
10	3007	X	2564	-0-	-443	-0-	2562	2	2	9	Y	2					27

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5453	X	5453	-0-	-0-	-0-	5380	2	73	9	N	66	191	1			73
06	5117	X	5117	-0-	-0-	-0-	4990	2	127	9	N	115					188
07	5084	X	4910	-0-	-174	-0-	4851	2	59	9	N	54	194	1			48
08	5084	X	4907	-0-	-177	-0-	4832	2	75	9	N	68					116
09	4920	X	4619	-0-	-301	-0-	4553	2	66	9	N	60					176
10	5084	X	4677	-0-	-407	-0-	4604	2	73	9	N	66	196	1	1	8	45

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	1804	-0-	-1017	-0-	1801	2	3	9	Y	3					6
06	1590	X	1590	-0-	-0-	-0-	1582	2	8	9	Y	7	9	1			4
07	1271	X	437	-0-	-834	-0-	430	2	7	9	Y	6					10
08	1271	N	398	-0-	-873	-0-	394	2	4	9	Y	4	9	1			5
09	1230	N	961	-0-	-269	-0-	957	2	4	9	Y	4					9
10	434	N	420	-0-	-14	-0-	418	2	2	9	Y	2	8	1			3

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3140	X	3140	-0-	-0-	-0-	3109	2	31	9	N	28	1	8			205
06	2970	X	2852	-0-	-118	-0-	2840	2	12	9	N	11	192	1	1	8	23
07	3069	X	2596	-0-	-473	-0-	2594	2	2	9	N	2	2	8			23
08	3069	X	2591	-0-	-478	-0-	2503	2	88	9	N	80	3	8			100
09	2970	X	2298	-0-	-672	-0-	2259	2	39	9	N	35	2	8			133
10	3069	X	2096	-0-	-973	-0-	2040	2	56	9	N	51	2	8			182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			155
07	0	N	-0-	-0-	-0-	-0-					N	-0-					155
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3918	-0-	-143	-0-	3816	2	102	9	Y	93	85	1			89
06	3930	X	3693	-0-	-237	-0-	3623	2	70	9	Y	64	83	1			70
07	4123	X	3956	-0-	-167	-0-	3891	2	65	9	Y	59					129
08	4123	X	3892	-0-	-231	-0-	3836	2	56	9	Y	51	150	1			30
09	3990	X	3745	-0-	-245	-0-	3695	2	50	9	Y	45					75
10	3968	X	3927	-0-	-41	-0-	3872	2	55	9	Y	50	1	8			124

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5151	X	5151	-0-	-0-	-0-	5045	2	106	9	Y	96	87	1			92
06	5130	X	4450	-0-	-680	-0-	4381	2	69	9	Y	63	85	1			70
07	5301	X	4446	-0-	-855	-0-	4382	2	64	9	Y	58					128
08	5301	X	4475	-0-	-826	-0-	4420	2	55	9	Y	50	148	1			30
09	5130	X	4412	-0-	-718	-0-	4361	2	51	9	Y	46	1	8			75
10	5146	X	4310	-0-	-836	-0-	4257	2	53	9	Y	48	1	8			122

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3057	X	3057	-0-	-0-	-0-	3006	2	51	9	Y	46	52	1			21
06	3000	X	2737	-0-	-263	-0-	2691	2	46	9	Y	42	27	1			36
07	3100	X	2647	-0-	-453	-0-	2612	2	35	9	Y	32	54	1			14
08	3100	X	2556	-0-	-544	-0-	2521	2	35	9	Y	32	27	1			19
09	3000	X	2624	-0-	-376	-0-	2591	2	33	9	Y	30	27	1			22
10	3069	X	2909	-0-	-160	-0-	2890	2	19	9	Y	17	27	1			12

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4017	X	4017	-0-	-0-	-0-	3983	2	34	9	Y	31	66	1			52
06	3806	X	3806	-0-	-0-	-0-	3769	2	37	9	Y	34					86
07	3949	X	3949	-0-	-0-	-0-	3927	2	22	9	Y	20	65	1			41
08	3927	X	3927	-0-	-0-	-0-	3904	2	23	9	Y	21					62
09	3690	X	3365	-0-	-325	-0-	3348	2	17	9	Y	15	3	8			74
10	3813	X	2472	-0-	-1341	-0-	2468	2	4	9	Y	4	4	8			74

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4655	-0-	-88	-0-	4581	2	74	9	N	67	192	1			127
06	4590	X	3973	-0-	-617	-0-	3918	2	55	9	N	50					177
07	4743	X	4231	-0-	-512	-0-	4180	2	51	9	N	46					223
08	4743	X	4364	-0-	-379	-0-	4320	2	44	9	N	40					263
09	4500	X	3984	-0-	-516	-0-	3954	2	30	9	N	27	182	1	3	8	105
10	4650	X	4189	-0-	-461	-0-	4139	2	50	9	N	45	5	8			145

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1280	N	1280	-0-	-0-	-0-	1278	2	2	9	Y	2					60
06	1381	N	1381	-0-	-0-	-0-	1374	2	7	9	Y	6					66
07	1426	N	1338	-0-	-88	-0-	1337	2	1	9	Y	1					67
08	1271	N	1242	-0-	-29	-0-	1240	2	2	9	Y	2					69
*09	1380	N	1288	-0-	-92	-0-	1288	2			Y	-0-	58	1			11
10	1333	N	1121	-0-	-212	-0-	1121	2			Y	-0-					9

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3096	X	3096	-0-	-0-	-0-	3089	2	7	9	N	6					236
06	3191	X	3191	-0-	-0-	-0-	3151	2	40	9	N	36	194	1			78
07	3194	X	3194	-0-	-0-	-0-	3175	2	19	9	N	17					95
08	3154	X	3154	-0-	-0-	-0-	3136	2	18	9	N	16					111
09	3097	X	3097	-0-	-0-	-0-	3080	2	17	9	N	15					126
10	3131	X	3100	-0-	-31	-0-	3089	2	11	9	N	10					136

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4716	X	4716	-0-	-0-	-0-	4686	2	30	9	N	27					110
06	4252	X	4252	-0-	-0-	-0-	4204	2	48	9	N	44					154
07	4216	X	3955	-0-	-261	-0-	3835	2	120	9	N	109	199	1			64
08	4557	X	3797	-0-	-760	-0-	3729	2	68	9	N	62					126
09	4410	X	3618	-0-	-792	-0-	3532	2	86	9	N	78	6	8			198
10	4557	X	3639	-0-	-918	-0-	3541	2	98	9	N	89	202	1	5	8	80

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3664	X	3664	-0-	-0-	-0-	3621	2	43	9	N	39	199	1			115
06	4043	X	4043	-0-	-0-	-0-	3979	2	64	9	N	58					173
07	3907	X	3907	-0-	-0-	-0-	3862	2	45	9	N	41					214
08	3658	X	3618	-0-	-40	-0-	3585	2	33	9	N	30					244
09	3720	X	3524	-0-	-196	-0-	3483	2	41	9	N	37	200	1	1	8	80
10	3844	X	3673	-0-	-171	-0-	3631	2	42	9	N	38	1	8			117

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5133	X	5133	-0-	-0-	-0-	5100	2	33	9	Y	30	65	1			51
06	5370	X	4803	-0-	-567	-0-	4767	2	36	9	Y	33					84
07	5549	X	5063	-0-	-486	-0-	5040	2	23	9	Y	21	64	1			41
08	5487	X	4884	-0-	-603	-0-	4862	2	22	9	Y	20					61
09	5310	X	4823	-0-	-487	-0-	4808	2	15	9	Y	14	3	8			72
10	5146	X	5047	-0-	-99	-0-	5043	2	4	9	Y	4	4	8			72

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2775	X	2775	-0-	-0-	-0-	2733	2	42	9	Y	38	44	1			17
06	2670	N	2608	-0-	-62	-0-	2569	2	39	9	Y	35	22	1			30
07	2914	N	2662	-0-	-252	-0-	2634	2	28	9	Y	25	44	1			11
08	2790	N	2742	-0-	-48	-0-	2712	2	30	9	Y	27	22	1			16
09	2817	N	2817	-0-	-0-	-0-	2788	2	29	9	Y	26	23	1	1	8	18
*10	2775	N	2775	-0-	-0-	-0-	2758	2	17	9	Y	15	23	1			10

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	731	-0-	-44	-0-	731	2			N	-0-					33
06	810	N	692	-0-	-118	-0-	692	2			N	-0-					33
07	1599	N	1599	-0-	-0-	-0-	1464	2	135	9	N	123	4	8			152
08	2566	N	2566	-0-	-0-	-0-	2470	2	96	9	N	87	9	8			230
09	2118	N	2118	-0-	-0-	-0-	2074	2	44	9	N	40	189	1	8	8	73
*10	1539	N	1539	-0-	-0-	-0-	1536	2	3	9	N	3	3	8			73

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	671	2	8	9	Y	7					11
06	915	N	915	-0-	-0-	-0-	903	2	12	9	Y	11	15	1			7
07	434	N	434	-0-	-0-	-0-	423	2	11	9	Y	10					17
08	598	N	598	-0-	-0-	-0-	590	2	8	9	Y	7	15	1			9
09	1347	N	1347	-0-	-0-	-0-	1339	2	8	9	Y	7					16
*10	2024	N	2024	-0-	-0-	-0-	2022	2	2	9	Y	2	14	1			4

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

05	5270	X	4905	-0-	-365	-0-	4854	2	51	9	Y	46					85
06	5629	X	5629	-0-	-0-	-0-	5596	2	33	9	Y	30					115
07	5611	X	5357	-0-	-254	-0-	5306	2	51	9	Y	46	67	1			94
08	5611	X	5248	-0-	-363	-0-	5206	2	42	9	Y	38	67	1			65
09	5520	X	5194	-0-	-326	-0-	5160	2	34	9	Y	31	68	1			28
*10	5786	X	5786	-0-	-0-	-0-	5744	2	42	9	Y	38					66

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

05	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					60
06	2194	N	2194	-0-	-0-	-0-	2193	2	1	9	N	1					61
07	2880	N	2880	-0-	-0-	-0-	2880	2			N	-0-					61
08	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					61
09	2828	N	2828	-0-	-0-	-0-	2824	2	4	9	N	4	4	8			61
*10	2270	N	2270	-0-	-0-	-0-	2256	2	14	9	N	13	3	8			71

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					63

PLUGGED AND ABANDONED_____ 04/13/2017 - P/A 04/13/17

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

05	5108	X	5108	-0-	-0-	-0-	4827	2	281	9	Y	255	290	1			117
06	5100	X	4907	-0-	-193	-0-	4654	2	253	9	Y	230	149	1			198
07	5549	X	4848	-0-	-701	-0-	4655	2	193	9	Y	175	298	1			75
08	5549	X	4563	-0-	-986	-0-	4367	2	196	9	Y	178	150	1			103
09	5370	X	4435	-0-	-935	-0-	4251	2	184	9	Y	167	150	1			120
10	5115	X	4528	-0-	-587	-0-	4421	2	107	9	Y	97	148	1			69

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

05	6138	X	5292	-0-	-846	-0-	5212	2	80	9	N	73					347
06	5940	X	5096	-0-	-844	-0-	5000	2	96	9	N	87					434
07	5859	X	4937	-0-	-922	-0-	4874	2	63	9	N	57	389	1			102
08	5642	X	5058	-0-	-584	-0-	5058	2			N	-0-					102
*09	5130	X	4780	-0-	-350	-0-	4701	2	79	9	N	72	3	8			171
10	5301	X	4523	-0-	-778	-0-	4440	2	83	9	N	75	3	8			243

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6084	X	6084	-0-	-0-	-0-	6050	2	34	9	Y	31	67	1			52
06	5940	X	5748	-0-	-192	-0-	5712	2	36	9	Y	33					85
07	6303	X	6303	-0-	-0-	-0-	6279	2	24	9	Y	22	65	1			42
08	6272	X	6272	-0-	-0-	-0-	6249	2	23	9	Y	21					63
09	5880	X	5664	-0-	-216	-0-	5647	2	17	9	Y	15	3	8			75
10	6262	X	5487	-0-	-775	-0-	5484	2	3	9	Y	3	3	8			75

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	4639	-0-	-972	-0-	4589	2	50	9	Y	45					83
06	5100	X	4940	-0-	-160	-0-	4907	2	33	9	Y	30					113
07	5270	X	4630	-0-	-640	-0-	4579	2	51	9	Y	46	66	1			93
08	5270	X	4202	-0-	-1068	-0-	4162	2	40	9	Y	36	66	1			63
09	5100	X	4886	-0-	-214	-0-	4852	2	34	9	Y	31	66	1			28
*10	5274	X	5274	-0-	-0-	-0-	5233	2	41	9	Y	37					65

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5074	X	5074	-0-	-0-	-0-	5024	2	50	9	Y	45					78
06	7000	X	7000	-0-	-0-	-0-	6968	2	32	9	Y	29					107
07	5611	X	5176	-0-	-435	-0-	5125	2	51	9	Y	46	63	1			90
08	5611	X	4394	-0-	-1217	-0-	4353	2	41	9	Y	37	64	1			63
09	5430	X	3598	-0-	-1832	-0-	3568	2	30	9	Y	27	66	1			24
10	5611	X	4956	-0-	-655	-0-	4916	2	40	9	Y	36					60

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3241	-0-	-76	-0-	3233	2	8	9	N	7					147
06	3180	X	3086	-0-	-94	-0-	3072	2	14	9	N	13					160
07	3255	X	3191	-0-	-64	-0-	3176	2	15	9	N	14					174
08	3255	X	3144	-0-	-111	-0-	3144	2			N	-0-					174
*09	3150	X	3024	-0-	-126	-0-	3018	2	6	9	N	5					179
10	3255	X	2934	-0-	-321	-0-	2927	2	7	9	N	6					185

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2320	N	2320	-0-	-0-	-0-	2319	2	1	9	Y	1	1	8			103
06	2192	N	2192	-0-	-0-	-0-	2190	2	2	9	Y	2	2	8			103
07	2196	N	2196	-0-	-0-	-0-	2195	2	1	9	Y	1	1	8			103
08	2285	N	2285	-0-	-0-	-0-	2227	2	58	9	Y	53	3	8			153
09	2246	N	2246	-0-	-0-	-0-	2193	2	53	9	Y	48	2	8			199
*10	2312	N	2312	-0-	-0-	-0-	2275	2	37	9	Y	34	2	8			231

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2063	N	2063	-0-	-0-	-0-	2040	2	23	9	N	21	1	8			325
06	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-	190	1			135
07	2607	N	2607	-0-	-0-	-0-	2601	2	6	9	N	5	2	8			138
08	2685	N	2685	-0-	-0-	-0-	2540	2	145	9	N	132	188	1	2	8	80
09	2468	N	2468	-0-	-0-	-0-	2388	2	80	9	N	73	2	8			151
*10	2325	N	2325	-0-	-0-	-0-	2184	2	141	9	N	128	195	1			84

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1460	-0-	-462	-0-	1460	2			Y	-0-					3
06	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					3
07	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					3
08	1738	N	1738	-0-	-0-	-0-	1738	2			Y	-0-					3
*09	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	Y	1	1	8			3
*10	1721	N	1721	-0-	-0-	-0-	1721	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4391	X	4391	-0-	-0-	-0-	4339	2	52	9	N	47					192
06	4185	X	4185	-0-	-0-	-0-	4143	2	42	9	N	38					230
07	4179	X	4179	-0-	-0-	-0-	4144	2	35	9	N	32	202	1			60
08	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					60
09	3897	X	3897	-0-	-0-	-0-	3894	2	3	9	N	3	3	8			60
*10	4118	X	4118	-0-	-0-	-0-	4115	2	3	9	N	3	3	8			60

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2254	-0-	-40	-0-	2251	2	3	9	N	3	3	8			172
06	2220	N	1712	-0-	-508	-0-	1712	2			N	-0-					172
07	2046	N	1483	-0-	-563	-0-	1483	2			N	-0-					172
08	2263	N	1703	-0-	-560	-0-	1703	2			N	-0-					172
09	1710	N	1569	-0-	-141	-0-	1569	2			N	-0-					172
10	1488	N	1323	-0-	-165	-0-	1321	2	2	9	N	2	2	8			172

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1899	-0-	-116	-0-	1878	2	21	9	N	19	1	8			173
06	2100	N	1840	-0-	-260	-0-	1837	2	3	9	N	3	1	8			175
07	2077	N	2069	-0-	-8	-0-	2068	2	1	9	N	1	1	8			175
08	2030	N	2030	-0-	-0-	-0-	2028	2	2	9	N	2	2	8			175
09	1869	N	1869	-0-	-0-	-0-	1830	2	39	9	N	35	2	8			208
10	2077	N	1762	-0-	-315	-0-	1651	2	111	9	N	101	191	1	3	8	115

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5043	X	5043	-0-	-0-	-0-	5043	2			N	-0-					57
06	5249	X	5249	-0-	-0-	-0-	5249	2			N	-0-					57
07	4963	X	4963	-0-	-0-	-0-	4960	2	3	9	N	3	3	8			57
08	5315	X	5315	-0-	-0-	-0-	5304	2	11	9	N	10					67
09	5459	X	5459	-0-	-0-	-0-	5250	2	209	9	N	190	4	8			253
*10	5333	X	5333	-0-	-0-	-0-	5333	2			N	-0-	199	1	1	8	53

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3006	N	3006	-0-	-0-	-0-	2970	2	36	9	N	33					96
06	2784	N	2784	-0-	-0-	-0-	2770	2	14	9	N	13					109
07	2901	N	2901	-0-	-0-	-0-	2880	2	21	9	N	19					128
08	2864	N	2864	-0-	-0-	-0-	2852	2	12	9	N	11					139
09	2769	N	2769	-0-	-0-	-0-	2758	2	11	9	N	10					149
*10	2890	N	2890	-0-	-0-	-0-	2873	2	17	9	N	15					164

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3961	-0-	-286	-0-	3900	2	61	9	N	55					249
06	4110	X	3675	-0-	-435	-0-	3655	2	20	9	N	18					267
07	4061	X	3836	-0-	-225	-0-	3827	2	9	9	N	8	183	1			92
08	4061	X	3766	-0-	-295	-0-	3753	2	13	9	N	12					104
09	3930	X	3671	-0-	-259	-0-	3641	2	30	9	N	27	1	8			130
10	3968	X	3619	-0-	-349	-0-	3587	2	32	9	N	29	2	8			157

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2816	-0-	-842	-0-	2733	2	83	9	N	75					220
06	3540	X	2199	-0-	-1341	-0-	2170	2	29	9	N	26	193	1			53
07	3658	X	3072	-0-	-586	-0-	3072	2			N	-0-					53
08	3747	X	3747	-0-	-0-	-0-	3708	2	39	9	N	35					88
09	3571	X	3571	-0-	-0-	-0-	3514	2	57	9	N	52	2	8			138
*10	3577	X	3577	-0-	-0-	-0-	3513	2	64	9	N	58	3	8			193

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3522	-0-	-43	-0-	3409	2	113	9	Y	103	193	1	1	8	130
06	3107	X	3107	-0-	-0-	-0-	3032	2	75	9	Y	68	1	8			197
07	3249	X	3249	-0-	-0-	-0-	3164	2	85	9	Y	77	2	8			272
08	3399	X	3399	-0-	-0-	-0-	3324	2	75	9	Y	68	195	1			145
09	3241	X	3241	-0-	-0-	-0-	3019	2	222	9	Y	202	1	8			346
*10	3007	X	3007	-0-	-0-	-0-	2987	2	20	9	Y	18	200	1			164

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

05	7136	X	7136	-0-	-0-	-0-	7088	2	48	9	N	44					357
06	6917	X	6917	-0-	-0-	-0-	6917	2			N	-0-					357
07	6823	X	6823	-0-	-0-	-0-	6823	2			N	-0-					357
08	7025	X	7025	-0-	-0-	-0-	6917	2	108	9	N	98	197	1			258
09	6647	X	6647	-0-	-0-	-0-	6559	2	88	9	N	80					338
*10	6785	X	6785	-0-	-0-	-0-	6664	2	121	9	N	110	3	8			445

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

05	17360	X	15549	-0-	-1811	-0-	15505	2	44	9	N	40	179	1			35
06	16080	X	15240	-0-	-840	-0-	15201	2	39	9	N	35					70
07	16616	X	15404	-0-	-1212	-0-	15367	2	37	9	N	34					104
08	16616	X	15472	-0-	-1144	-0-	15439	2	33	9	N	30					134
09	15240	X	14525	-0-	-715	-0-	14496	2	29	9	N	26	1	8			159
10	15748	X	15209	-0-	-539	-0-	15168	2	41	9	N	37	7	8			189

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

05	3962	X	3962	-0-	-0-	-0-	3943	2	19	9	N	17					78
06	4379	X	4379	-0-	-0-	-0-	4373	2	6	9	N	5					83
07	4904	X	4904	-0-	-0-	-0-	4847	2	57	9	N	52					135
08	4604	X	4604	-0-	-0-	-0-	4549	2	55	9	N	50					185
09	4284	X	4284	-0-	-0-	-0-	4200	2	84	9	N	76	195	1	3	8	63
*10	3589	X	3589	-0-	-0-	-0-	3586	2	3	9	N	3	3	8			63

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

05	2281	X	2281	-0-	-0-	-0-	2281	2			N	-0-					42
06	1851	X	1851	-0-	-0-	-0-	1848	2	3	9	N	3	3	8			42
07	1581	X	1430	-0-	-151	-0-	1429	2	1	9	N	1	1	8			42
08	2270	X	2270	-0-	-0-	-0-	2268	2	2	9	N	2	2	8			42
09	2121	X	2121	-0-	-0-	-0-	2119	2	2	9	N	2	2	8			42
*10	2326	X	2326	-0-	-0-	-0-	2315	2	11	9	N	10	2	8			50

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

05	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
06	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
08	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
09	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
*10	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

05	12803	X	11319	-0-	-1484	-0-	11218	2	101	9	N	92	196	1			302
06	12390	X	10557	-0-	-1833	-0-	10374	2	183	9	N	166	193	1			275
07	12803	X	7683	-0-	-5120	-0-	7509	2	174	9	N	158					433
08	14247	X	14247	-0-	-0-	-0-	14056	2	191	9	N	174	396	1			211
09	15989	X	15989	-0-	-0-	-0-	15970	2	19	9	N	17					228
*10	15629	X	15629	-0-	-0-	-0-	15348	2	281	9	N	255	199	1	1	8	283

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3761	X	3761	-0-	-0-	-0-	3724	2	37	9	N	34					193
06	3000	X	-0-	-0-	-3000	-0-					N	-0-	193	1			-0-
07	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3432	-0-	-226	-0-	3413	2	19	9	Y	17					112
06	3446	X	3446	-0-	-0-	-0-	3446	2			Y	-0-					112
07	3524	X	3524	-0-	-0-	-0-	3524	2			Y	-0-					112
08	3476	X	3476	-0-	-0-	-0-	3476	2			Y	-0-					112
09	3354	X	3354	-0-	-0-	-0-	3341	2	13	9	Y	12	94	1	3	8	27
*10	3367	X	3367	-0-	-0-	-0-	3364	2	3	9	Y	3	3	8			27

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3491	-0-	-477	-0-	3471	2	20	9	Y	18					115
06	3341	X	3341	-0-	-0-	-0-	3341	2			Y	-0-					115
07	3268	X	3268	-0-	-0-	-0-	3268	2			Y	-0-					115
08	3419	X	3419	-0-	-0-	-0-	3419	2			Y	-0-					115
09	3321	X	3321	-0-	-0-	-0-	3309	2	12	9	Y	11	96	1	3	8	27
*10	3477	X	3477	-0-	-0-	-0-	3474	2	3	9	Y	3	3	8			27

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2025	-0-	-982	-0-	2025	2			Y	-0-					3
06	2074	N	2074	-0-	-0-	-0-	2074	2			Y	-0-					3
07	2529	N	2529	-0-	-0-	-0-	2529	2			Y	-0-					3
08	2467	N	2467	-0-	-0-	-0-	2467	2			Y	-0-					3
*09	2384	N	2384	-0-	-0-	-0-	2383	2	1	9	Y	1	1	8			3
*10	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14198	X	12790	-0-	-1408	-0-	12790	2			N	-0-					-0-
06	13110	X	12367	-0-	-743	-0-	12367	2			N	-0-					-0-
07	13206	X	13163	-0-	-43	-0-	13163	2			N	-0-					-0-
08	13206	X	13170	-0-	-36	-0-	13170	2			N	-0-					-0-
09	12390	X	12197	-0-	-193	-0-	12186	2	11	9	N	10	10	8			-0-
10	13175	X	12691	-0-	-484	-0-	12680	2	11	9	N	10	10	8			-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11067	X	8803	-0-	-2264	-0-	8714	2	89	9	N	81					367
06	10710	X	4780	-0-	-5930	-0-	4722	2	58	9	N	53	192	1			228
07	10664	X	9528	-0-	-1136	-0-	9428	2	100	9	N	91					319
08	10354	X	9903	-0-	-451	-0-	9783	2	120	9	N	109					428
09	9090	X	8901	-0-	-189	-0-	8740	2	161	9	N	146	193	1			381
10	9517	X	8382	-0-	-1135	-0-	8276	2	106	9	N	96	194	1			283

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	4733	-0-	-320	-0-	4731	2	2	9	N	2					72
06	5733	X	5733	-0-	-0-	-0-	5681	2	52	9	N	47					119
07	6121	X	6121	-0-	-0-	-0-	6058	2	63	9	N	57					176
08	6322	X	6322	-0-	-0-	-0-	6121	2	201	9	N	183	193	1			166
09	6150	X	6150	-0-	-0-	-0-	6119	2	31	9	N	28	10	8			184
*10	6150	X	6150	-0-	-0-	-0-	6141	2	9	9	N	8	8	8			184

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

05	3639	X	3639	-0-	-0-	-0-	3540	2	99	9	N	90	200	1			93
06	3274	X	3274	-0-	-0-	-0-	3200	2	74	9	N	67					160
07	3357	X	3357	-0-	-0-	-0-	3278	2	79	9	N	72					232
08	3414	X	3414	-0-	-0-	-0-	3334	2	80	9	N	73	192	1			113
09	3015	X	3015	-0-	-0-	-0-	2941	2	74	9	N	67	2	8			178
10	3069	X	2834	-0-	-235	-0-	2772	2	62	9	N	56	1	8			233

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

05	6789	X	6379	-0-	-410	-0-	6272	2	107	9	N	97	196	1			155
06	6570	X	5879	-0-	-691	-0-	5793	2	86	9	N	78					233
07	6758	X	5901	-0-	-857	-0-	5845	2	56	9	N	51					284
08	6634	X	5978	-0-	-656	-0-	5857	2	121	9	N	110	197	1			197
09	6240	X	5613	-0-	-627	-0-	5534	2	79	9	N	72					269
10	6386	X	5726	-0-	-660	-0-	5627	2	99	9	N	90	185	1	1	8	173

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

05	2830	X	2702	-0-	-128	-0-	2701	2	1	9	N	1	1	8			-0-
06	3116	X	3116	-0-	-0-	-0-	3113	2	3	9	N	3	3	8			-0-
07	3133	X	3133	-0-	-0-	-0-	3130	2	3	9	N	3	3	8			-0-
08	2888	X	2888	-0-	-0-	-0-	2885	2	3	9	N	3	3	8			-0-
09	2673	X	2673	-0-	-0-	-0-	2671	2	2	9	N	2	2	8			-0-
10	2573	X	2503	-0-	-70	-0-	2501	2	2	9	N	2	2	8			-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

05	8184	X	6643	-0-	-1541	-0-	6643	2			N	-0-					-0-
06	7380	X	3908	-0-	-3472	-0-	3908	2			N	-0-					-0-
07	7626	X	5009	-0-	-2617	-0-	5009	2			N	-0-					-0-
08	6727	X	5971	-0-	-756	-0-	5971	2			N	-0-					-0-
09	6420	X	4801	-0-	-1619	-0-	4797	2	4	9	N	4	4	8			-0-
10	6634	X	4488	-0-	-2146	-0-	4484	2	4	9	N	4	4	8			-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

05	10602	X	9680	-0-	-922	-0-	9680	2			N	-0-					-0-
06	9829	X	9829	-0-	-0-	-0-	9829	2			N	-0-					-0-
07	11140	X	11140	-0-	-0-	-0-	11140	2			N	-0-					-0-
08	10008	X	10008	-0-	-0-	-0-	10008	2			N	-0-					-0-
09	9840	X	9712	-0-	-128	-0-	9702	2	10	9	N	9	9	8			-0-
10	10602	X	10123	-0-	-479	-0-	10113	2	10	9	N	9	9	8			-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

05	16027	X	15391	-0-	-636	-0-	15391	2			N	-0-					-0-
06	15270	X	14647	-0-	-623	-0-	14647	2			N	-0-					-0-
07	15903	X	14888	-0-	-1015	-0-	14888	2			N	-0-					-0-
08	15903	X	15002	-0-	-901	-0-	15002	2			N	-0-					-0-
09	15390	X	14313	-0-	-1077	-0-	14313	2			N	-0-					-0-
10	17143	X	14330	-0-	-2813	-0-	14330	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4691	X	4691	-0-	-0-	-0-	4691	2	N	-0-					-0-
06	3684	X	3684	-0-	-0-	-0-	3684	2	N	-0-					-0-
07	4751	X	4751	-0-	-0-	-0-	4751	2	N	-0-					-0-
08	5232	X	5232	-0-	-0-	-0-	5232	2	N	-0-					-0-
09	4965	X	4965	-0-	-0-	-0-	4958	2 7 9	N	6	6	8			-0-
*10	4793	X	4793	-0-	-0-	-0-	4787	2 6 9	N	5	5	8			-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

05	27032	X	25645	-0-	-1387	-0-	25645	2	N	-0-					-0-
06	25530	X	24847	-0-	-683	-0-	24847	2	N	-0-					-0-
07	26164	X	25288	-0-	-876	-0-	25288	2	N	-0-					-0-
08	25978	X	25192	-0-	-786	-0-	25192	2	N	-0-					-0-
09	24840	X	24050	-0-	-790	-0-	24035	2 15 9	N	14	14	8			-0-
10	27311	X	24738	-0-	-2573	-0-	24724	2 14 9	N	13	13	8			-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

05	8215	X	7771	-0-	-444	-0-	7771	2	N	-0-					-0-
06	7950	X	7437	-0-	-513	-0-	7437	2	N	-0-					-0-
07	8184	X	7448	-0-	-736	-0-	7448	2	N	-0-					-0-
08	7998	X	7187	-0-	-811	-0-	7187	2	N	-0-					-0-
09	7590	X	6811	-0-	-779	-0-	6804	2 7 9	N	6	6	8			-0-
10	9021	X	6541	-0-	-2480	-0-	6533	2 8 9	N	7	7	8			-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

05	10292	X	9850	-0-	-442	-0-	9850	2	N	-0-					-0-
06	9957	X	9957	-0-	-0-	-0-	9957	2	N	-0-					-0-
07	10385	X	10374	-0-	-11	-0-	10374	2	N	-0-					-0-
08	10385	X	10230	-0-	-155	-0-	10230	2	N	-0-					-0-
09	10050	X	9920	-0-	-130	-0-	9911	2 9 9	N	8	8	8			-0-
10	11718	X	10263	-0-	-1455	-0-	10254	2 9 9	N	8	8	8			-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

05	10292	X	9134	-0-	-1158	-0-	9103	2 31 9	N	28					161
06	9960	X	9236	-0-	-724	-0-	9193	2 43 9	N	39					200
07	10472	X	10472	-0-	-0-	-0-	10457	2 15 9	N	14					214
08	10199	X	9935	-0-	-264	-0-	9904	2 31 9	N	28					242
09	9360	X	8736	-0-	-624	-0-	8693	2 43 9	N	39	14	8			267
10	10478	X	9214	-0-	-1264	-0-	9212	2 2 9	N	2					269

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

05	11718	X	10663	-0-	-1055	-0-	10178	2 485 9	Y	441	500	1	6	8	109
06	10514	X	10514	-0-	-0-	-0-	9985	2 529 9	Y	481	387	1	5	8	198
07	10309	X	10309	-0-	-0-	-0-	9885	2 424 9	Y	385	469	1	2	8	112
08	11295	X	11295	-0-	-0-	-0-	10857	2 438 9	Y	398	382	1	2	8	126
09	10529	X	10529	-0-	-0-	-0-	10123	2 406 9	Y	369	378	1			117
10	9455	X	8231	-0-	-1224	-0-	7851	2 380 9	Y	345	278	1	2	8	182

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

05	16709	X	16459	-0-	-250	-0-	16386	2 73 9	N	66	198	1			106
06	16170	X	15597	-0-	-573	-0-	15563	2 34 9	N	31					137
07	16709	X	15991	-0-	-718	-0-	15912	2 79 9	N	72					209
08	16616	X	15720	-0-	-896	-0-	15689	2 31 9	N	28					237
09	15930	X	15205	-0-	-725	-0-	15166	2 39 9	N	35	202	1	2	8	68
10	16461	X	15135	-0-	-1326	-0-	15092	2 43 9	N	39	3	8			104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7510	X	7510	-0-	-0-	-0-	7319	2	191	9	N	174	199	1			213
06	7170	X	6889	-0-	-281	-0-	6712	2	177	9	N	161	197	1			177
07	7409	X	6994	-0-	-415	-0-	6851	2	143	9	N	130					307
08	7409	X	7009	-0-	-400	-0-	6858	2	151	9	N	137	201	1			243
09	7170	X	6750	-0-	-420	-0-	6513	2	237	9	N	215	201	1			257
10	7409	X	7210	-0-	-199	-0-	7004	2	206	9	N	187	202	1			242

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	10	N	-0-	-0-	-10	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	64	198	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

05	4123	X	2434	-0-	-1689	-0-	2434	2			N	-0-					-0-
06	3990	X	2590	-0-	-1400	-0-	2590	2			N	-0-					-0-
07	4123	X	2756	-0-	-1367	-0-	2756	2			N	-0-					-0-
08	3131	X	2846	-0-	-285	-0-	2846	2			N	-0-					-0-
09	3020	X	3020	-0-	-0-	-0-	3014	2	6	9	N	5	5	8			-0-
*10	3344	X	3344	-0-	-0-	-0-	3338	2	6	9	N	5	5	8			-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

05	10416	X	10203	-0-	-213	-0-	10203	2			N	-0-					-0-
06	9540	X	8525	-0-	-1015	-0-	8525	2			N	-0-					-0-
07	10199	X	9501	-0-	-698	-0-	9501	2			N	-0-					-0-
08	10199	X	9854	-0-	-345	-0-	9854	2			N	-0-					-0-
09	9870	X	9034	-0-	-836	-0-	9026	2	8	9	N	7	7	8			-0-
10	10416	X	9085	-0-	-1331	-0-	9078	2	7	9	N	6	6	8			-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

05	4700	X	4700	-0-	-0-	-0-	4589	2	111	9	N	101	201	1			131
06	4800	X	4800	-0-	-0-	-0-	4693	2	107	9	N	97					228
07	5387	X	5387	-0-	-0-	-0-	5279	2	108	9	N	98					326
08	6036	X	6036	-0-	-0-	-0-	5923	2	113	9	N	103	192	1			237
09	5947	X	5947	-0-	-0-	-0-	5829	2	118	9	N	107	1	8			343
*10	6870	X	6870	-0-	-0-	-0-	6725	2	145	9	N	132	193	1	1	8	281

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

05	6937	X	6937	-0-	-0-	-0-	6581	2	356	9	Y	324	522	1	3	8	120
06	4952	X	4952	-0-	-0-	-0-	4525	2	427	9	Y	388	368	1	7	8	133
07	4580	X	4580	-0-	-0-	-0-	4163	2	417	9	Y	379	243	1	7	8	262
08	10157	X	10157	-0-	-0-	-0-	9707	2	450	9	Y	409	504	1	4	8	163
09	10280	X	10280	-0-	-0-	-0-	9895	2	385	9	Y	350	392	1			121
*10	11798	X	11798	-0-	-0-	-0-	11392	2	406	9	Y	369	255	1			235

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31367	X	31367	-0-	-0-	-0-	30441	2	926	9	Y	842	782	1			365
06	30780	X	30223	-0-	-557	-0-	29313	2	910	9	Y	827	742	1			450
07	31806	X	29668	-0-	-2138	-0-	28818	2	850	9	Y	773	784	1			439
08	31806	X	29273	-0-	-2533	-0-	28415	2	858	9	Y	780	769	1			450
09	30510	X	27981	-0-	-2529	-0-	27120	2	861	9	Y	783	782	1	26	8	425
10	31372	X	29024	-0-	-2348	-0-	28011	2	1013	9	Y	921	787	1	26	8	533

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19499	X	18183	-0-	-1316	-0-	18183	2			N	-0-					-0-
06	18870	X	17792	-0-	-1078	-0-	17792	2			N	-0-					-0-
07	19499	X	17884	-0-	-1615	-0-	17884	2			N	-0-					-0-
08	19499	X	17701	-0-	-1798	-0-	17701	2			N	-0-					-0-
09	18870	X	16709	-0-	-2161	-0-	16709	2			N	-0-					-0-
10	18383	X	17312	-0-	-1071	-0-	17302	2	10	9	N	9	9	8			-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25870	X	25870	-0-	-0-	-0-	25607	2	263	9	N	239	5	8			588
06	24549	X	24549	-0-	-0-	-0-	24341	2	208	9	N	189	395	1	12	8	370
07	25421	X	25421	-0-	-0-	-0-	25180	2	241	9	N	219	11	8			578
08	24626	X	24626	-0-	-0-	-0-	24433	2	193	9	N	175	199	1	6	8	548
09	23710	X	23710	-0-	-0-	-0-	23500	2	210	9	N	191	394	1			345
*10	24082	X	24082	-0-	-0-	-0-	23897	2	185	9	N	168					513

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18085	X	18085	-0-	-0-	-0-	17567	2	518	9	N	471	391	1			338
06	16626	X	16626	-0-	-0-	-0-	16183	2	443	9	N	403	389	1			352
07	17969	X	17969	-0-	-0-	-0-	17525	2	444	9	N	404	587	1			169
08	17322	X	17322	-0-	-0-	-0-	16879	2	443	9	N	403	192	1			380
09	16697	X	16697	-0-	-0-	-0-	16259	2	438	9	N	398	578	1	6	8	194
*10	17166	X	17166	-0-	-0-	-0-	16669	2	497	9	N	452	390	1	1	8	255

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4306	X	4306	-0-	-0-	-0-	4149	2	157	9	N	143	198	1	3	8	125
06	3582	X	3582	-0-	-0-	-0-	3473	2	109	9	N	99	5	8			219
07	3691	X	3691	-0-	-0-	-0-	3611	2	80	9	N	73	197	1	1	8	94
08	3526	X	3526	-0-	-0-	-0-	3425	2	101	9	N	92	2	8			184
09	3019	X	3019	-0-	-0-	-0-	2919	2	100	9	N	91	196	1			79
*10	2488	X	2488	-0-	-0-	-0-	2393	2	95	9	N	86	2	8			163

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5675	X	5675	-0-	-0-	-0-	5517	2	158	9	N	144	192	1	2	8	147
06	5504	X	5504	-0-	-0-	-0-	5382	2	122	9	N	111	196	1	2	8	60
07	5144	X	5144	-0-	-0-	-0-	5023	2	121	9	N	110	2	8			168
08	5097	X	5097	-0-	-0-	-0-	4977	2	120	9	N	109	195	1			82
09	4973	X	4973	-0-	-0-	-0-	4854	2	119	9	N	108	2	8			188
*10	4728	X	4728	-0-	-0-	-0-	4608	2	120	9	N	109	200	1			97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6986	X	6986	-0-	-0-	-0-	6986	2	N	-0-					132
06	8191	X	8191	-0-	-0-	-0-	8191	2	N	-0-					132
07	9270	X	9270	-0-	-0-	-0-	9267	2 3 9	N	3					135
08	9309	X	9309	-0-	-0-	-0-	9309	2	N	-0-					135
09	8581	X	8581	-0-	-0-	-0-	8533	2 48 9	N	44	44	8			135
10	9269	X	8034	-0-	-1235	-0-	7987	2 47 9	N	43	43	8			135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

05	15322	X	15322	-0-	-0-	-0-	15322	2	N	-0-					18
06	12202	X	12202	-0-	-0-	-0-	12202	2	N	-0-					18
07	12369	X	11453	-0-	-916	-0-	11453	2	N	-0-					18
08	13991	X	13991	-0-	-0-	-0-	13991	2	N	-0-					18
09	11970	X	11195	-0-	-775	-0-	11173	2 22 9	N	20	20	8			18
10	12369	X	11606	-0-	-763	-0-	11583	2 23 9	N	21	21	8			18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

05	3950	X	3950	-0-	-0-	-0-	3804	2 146 9	N	133	3	8			230
06	4478	X	4478	-0-	-0-	-0-	4317	2 161 9	N	146	198	1	5	8	173
07	3750	X	3750	-0-	-0-	-0-	3640	2 110 9	N	100	194	1	1	8	78
08	3937	X	3768	-0-	-169	-0-	3611	2 157 9	N	143	197	1	2	8	22
09	4013	X	4013	-0-	-0-	-0-	3870	2 143 9	N	130					152
*10	4292	X	4292	-0-	-0-	-0-	4118	2 174 9	N	158	195	1	2	8	113

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

05	5735	X	4776	-0-	-959	-0-	4447	2 329 9	N	299	385	1			264
06	4920	X	4701	-0-	-219	-0-	4402	2 299 9	N	272	195	1			341
07	5022	X	4762	-0-	-260	-0-	4439	2 323 9	N	294	388	1			247
08	4836	X	4589	-0-	-247	-0-	4277	2 312 9	N	284	195	1			336
09	4710	X	4425	-0-	-285	-0-	4170	2 255 9	N	232	390	1			178
*10	4873	X	4873	-0-	-0-	-0-	4543	2 330 9	N	300	180	1	1	8	297

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

05	2684	N	2684	-0-	-0-	-0-	2251	2 433 9	Y	394	348	1	12	8	177
06	2043	N	2043	-0-	-0-	-0-	1545	2 498 9	Y	453	484	1	18	8	128
07	2668	N	2668	-0-	-0-	-0-	2262	2 406 9	Y	369	344	1	7	8	146
08	2618	N	2618	-0-	-0-	-0-	2237	2 381 9	Y	346	436	1	7	8	49
09	2065	N	2065	-0-	-0-	-0-	1672	2 393 9	Y	357	344	1			62
*10	999	N	999	-0-	-0-	-0-	750	2 249 9	Y	226	195	1	7	8	86

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

05	5458	X	5458	-0-	-0-	-0-	5336	2 122 9	N	111	196	1			157
06	5150	X	5150	-0-	-0-	-0-	5034	2 116 9	N	105					262
07	5192	X	5192	-0-	-0-	-0-	5123	2 69 9	N	63	190	1			135
08	5164	X	5164	-0-	-0-	-0-	5067	2 97 9	N	88					223
09	4877	X	4877	-0-	-0-	-0-	4836	2 41 9	N	37					260
*10	4463	X	4463	-0-	-0-	-0-	4438	2 25 9	N	23	200	1	1	8	82

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

05	11230	X	11230	-0-	-0-	-0-	10908	2 322 9	N	293	193	1			315
06	10680	X	10680	-0-	-0-	-0-	10396	2 284 9	N	258	391	1			182
07	10899	X	10899	-0-	-0-	-0-	10610	2 289 9	N	263	194	1			251
08	10881	X	10606	-0-	-275	-0-	10316	2 290 9	N	264	400	1			115
09	10578	X	10578	-0-	-0-	-0-	10272	2 306 9	N	278	197	1			196
10	10881	X	10833	-0-	-48	-0-	10554	2 279 9	N	254	190	1			260

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	6376	-0-	-1746	-0-	6166	2	210	9	N	191	194	1	45	8	132
06	7020	X	6883	-0-	-137	-0-	6634	2	249	9	N	226	191	1	69	8	98
07	7161	X	5942	-0-	-1219	-0-	5730	2	212	9	N	193	199	1	25	8	67
08	6882	X	6142	-0-	-740	-0-	5936	2	206	9	N	187	24	8			230
09	6870	X	5935	-0-	-935	-0-	5760	2	175	9	N	159	199	1			190
10	7099	X	4925	-0-	-2174	-0-	4713	2	212	9	N	193	195	1	25	8	163

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8928	X	8928	-0-	-0-	-0-	8519	2	409	9	Y	372	343	1	1	8	132
06	9242	X	9242	-0-	-0-	-0-	8871	2	371	9	Y	337	417	1	2	8	50
07	9860	X	9860	-0-	-0-	-0-	9488	2	372	9	Y	338	267	1	1	8	120
08	9248	X	9248	-0-	-0-	-0-	8908	2	340	9	Y	309	389	1	1	8	39
09	9101	X	9101	-0-	-0-	-0-	8767	2	334	9	Y	304	251	1			92
10	7502	X	7305	-0-	-197	-0-	6966	2	339	9	Y	308	314	1	1	8	85

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12679	X	12026	-0-	-653	-0-	11717	2	309	9	N	281	192	1			283
06	12270	X	11421	-0-	-849	-0-	11148	2	273	9	N	248	390	1			141
07	12493	X	11915	-0-	-578	-0-	11649	2	266	9	N	242	192	1			191
08	12400	X	12204	-0-	-196	-0-	11896	2	308	9	N	280	199	1			272
09	12133	X	12133	-0-	-0-	-0-	11841	2	292	9	N	265	393	1			144
*10	12330	X	12330	-0-	-0-	-0-	12076	2	254	9	N	231	192	1			183

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19187	X	19187	-0-	-0-	-0-	18999	2	188	9	Y	171	271	1			64
06	19935	X	19935	-0-	-0-	-0-	19665	2	270	9	Y	245	224	1			85
07	19127	X	18611	-0-	-516	-0-	18374	2	237	9	Y	215	149	1			151
08	19127	X	16754	-0-	-2373	-0-	16509	2	245	9	Y	223	284	1			90
09	18510	X	15279	-0-	-3231	-0-	15085	2	194	9	Y	176	205	1			61
10	19127	X	16130	-0-	-2997	-0-	15917	2	213	9	Y	194	132	1			123

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	4646	-0-	-407	-0-	4364	2	282	9	N	256	198	1	3	8	177
06	4710	X	4628	-0-	-82	-0-	4388	2	240	9	N	218	191	1	4	8	200
07	4836	X	4681	-0-	-155	-0-	4428	2	253	9	N	230	197	1	1	8	232
08	4836	X	4696	-0-	-140	-0-	4407	2	289	9	N	263	391	1	2	8	102
09	4680	X	4402	-0-	-278	-0-	4123	2	279	9	N	254	196	1			160
10	4774	X	3560	-0-	-1214	-0-	3266	2	294	9	N	267	393	1	2	8	32

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15562	X	14669	-0-	-893	-0-	14354	2	315	9	N	286	198	1			284
06	15060	X	13927	-0-	-1133	-0-	13672	2	255	9	N	232	390	1			126
07	15004	X	14318	-0-	-686	-0-	14062	2	256	9	N	233	197	1			162
08	14911	X	14018	-0-	-893	-0-	13743	2	275	9	N	250	198	1			214
09	14400	X	13722	-0-	-678	-0-	13478	2	244	9	N	222	197	1			239
10	14663	X	14164	-0-	-499	-0-	13831	2	333	9	N	303	389	1			153

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20201	X	20201	-0-	-0-	-0-	19016	2	1185	9	N	1077	993	1	32	8	355
06	19271	X	19271	-0-	-0-	-0-	18202	2	1069	9	N	972	1171	1	36	8	120
07	20152	X	20152	-0-	-0-	-0-	19028	2	1124	9	N	1022	785	1	36	8	321
08	19537	X	19537	-0-	-0-	-0-	18469	2	1068	9	N	971	1188	1			104
09	18559	X	18559	-0-	-0-	-0-	17539	2	1020	9	N	927	781	1	36	8	214
*10	19531	X	19531	-0-	-0-	-0-	18526	2	1005	9	N	914	797	1			331

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1889	N	1889	-0-	-0-	-0-	1780	2	109	9	Y	99	79	1	7	8	93
06	2218	N	2218	-0-	-0-	-0-	2118	2	100	9	Y	91	78	1	9	8	97
07	2296	N	2296	-0-	-0-	-0-	2210	2	86	9	Y	78	79	1	9	8	87
08	2402	N	2402	-0-	-0-	-0-	2299	2	103	9	Y	94	78	1			103
09	2317	N	2317	-0-	-0-	-0-	2209	2	108	9	Y	98	106	1	10	8	85
*10	2330	N	2330	-0-	-0-	-0-	2223	2	107	9	Y	97	104	1			78

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7812	X	7353	-0-	-459	-0-	7220	2	133	9	N	121					238
06	7476	X	7476	-0-	-0-	-0-	7333	2	143	9	N	130	195	1			173
07	7746	X	7746	-0-	-0-	-0-	7616	2	130	9	N	118	196	1			95
08	7533	X	7505	-0-	-28	-0-	7382	2	123	9	N	112					207
09	7470	X	7346	-0-	-124	-0-	7216	2	130	9	N	118	197	1	4	8	124
10	7750	X	7569	-0-	-181	-0-	7440	2	129	9	N	117	5	8			236

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12617	X	11785	-0-	-832	-0-	11444	2	341	9	N	310	197	1			318
06	12286	X	12286	-0-	-0-	-0-	11926	2	360	9	N	327	390	1			255
07	12923	X	12923	-0-	-0-	-0-	12571	2	352	9	N	320	392	1			183
08	13183	X	13183	-0-	-0-	-0-	12824	2	359	9	N	326	396	1			113
09	13207	X	13207	-0-	-0-	-0-	12867	2	340	9	N	309	198	1			224
*10	13526	X	13526	-0-	-0-	-0-	13165	2	361	9	N	328	392	1			160

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3766	-0-	-419	-0-	3601	2	165	9	Y	150	115	1	9	8	142
06	3840	X	3641	-0-	-199	-0-	3497	2	144	9	Y	131	120	1	12	8	141
07	3968	X	3329	-0-	-639	-0-	3201	2	128	9	Y	116	115	1	13	8	129
08	3968	X	3065	-0-	-903	-0-	2985	2	80	9	Y	73	117	1			85
09	3810	X	3174	-0-	-636	-0-	3087	2	87	9	Y	79	87	1	15	8	62
10	3751	X	2903	-0-	-848	-0-	2787	2	116	9	Y	105	82	1			85

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6311	X	6311	-0-	-0-	-0-	6085	2	226	9	N	205	593	1			171
06	6821	X	6821	-0-	-0-	-0-	6570	2	251	9	N	228	197	1			202
07	7171	X	7171	-0-	-0-	-0-	6929	2	242	9	N	220	198	1			224
08	7052	X	7052	-0-	-0-	-0-	6804	2	248	9	N	225	197	1			252
09	6701	X	6701	-0-	-0-	-0-	6479	2	222	9	N	202	196	1			258
*10	6647	X	6647	-0-	-0-	-0-	6448	2	199	9	N	181	197	1	3	8	239

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9114	X	8459	-0-	-655	-0-	7995	2	464	9	Y	422	191	1			617
06	8490	X	7876	-0-	-614	-0-	7482	2	394	9	Y	358	785	1			190
07	8928	X	7930	-0-	-998	-0-	7522	2	408	9	Y	371	196	1			365
08	8928	X	8505	-0-	-423	-0-	8050	2	455	9	Y	414	392	1			387
09	8640	X	7760	-0-	-880	-0-	7398	2	362	9	Y	329	584	1			132
10	8463	X	7323	-0-	-1140	-0-	6975	2	348	9	Y	316					448

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2503	-0-	-318	-0-	2238	2	265	9	N	241					530
06	2730	X	2574	-0-	-156	-0-	2303	2	271	9	N	246	585	1			191
07	2821	X	2585	-0-	-236	-0-	2313	2	272	9	N	247					438
08	2666	X	2515	-0-	-151	-0-	2266	2	249	9	N	226	393	1			271
09	2580	X	2275	-0-	-305	-0-	2022	2	253	9	N	230	194	1	3	8	304
10	2666	X	2293	-0-	-373	-0-	2033	2	260	9	N	236	194	1			346

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	5035	-0-	-607	-0-	4732	2	303	9	N	275	191	1			264
06	5460	X	4697	-0-	-763	-0-	4402	2	295	9	N	268	382	1			150
07	5642	X	5162	-0-	-480	-0-	4869	2	293	9	N	266					416
08	5487	X	4607	-0-	-880	-0-	4361	2	246	9	N	224	396	1			244
09	4890	X	4313	-0-	-577	-0-	4086	2	227	9	N	206	194	1	1	8	255
10	5177	X	4290	-0-	-887	-0-	4167	2	123	9	N	112					367

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

05	10571	X	9715	-0-	-856	-0-	9311	2	404	9	N	367	400	1			160
06	10230	X	9458	-0-	-772	-0-	9071	2	387	9	N	352	194	1			318
07	10587	X	10587	-0-	-0-	-0-	10169	2	418	9	N	380	391	1			307
08	11263	X	11263	-0-	-0-	-0-	10825	2	438	9	N	398	390	1			315
09	9888	X	9888	-0-	-0-	-0-	9496	2	392	9	N	356	384	1	19	8	268
10	10602	X	9492	-0-	-1110	-0-	9143	2	349	9	N	317	195	1	19	8	371

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

05	9621	X	9621	-0-	-0-	-0-	9399	2	222	9	N	202					258
06	9280	X	9280	-0-	-0-	-0-	9085	2	195	9	N	177	282	1			153
07	9548	X	5836	-0-	-3712	-0-	5794	2	42	9	N	38	191	1			-0-
08	9548	X	4166	-0-	-5382	-0-	4034	2	132	9	N	120					120
09	11145	X	11145	-0-	-0-	-0-	10962	2	183	9	N	166	197	1	16	8	73
10	9548	X	9390	-0-	-158	-0-	9078	2	312	9	N	284	176	1	14	8	167

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

05	7502	X	7244	-0-	-258	-0-	6919	2	325	9	N	295	201	1			318
06	7260	X	7049	-0-	-211	-0-	6771	2	278	9	N	253	395	1			176
07	7502	X	7107	-0-	-395	-0-	6831	2	276	9	N	251	195	1			232
08	7378	X	7032	-0-	-346	-0-	6747	2	285	9	N	259	196	1			295
09	7140	X	6665	-0-	-475	-0-	6410	2	255	9	N	232	394	1			133
10	7285	X	6143	-0-	-1142	-0-	5879	2	264	9	N	240	201	1			172

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

05	5825	X	5825	-0-	-0-	-0-	5316	2	509	9	N	463	399	1			475
06	5590	X	5590	-0-	-0-	-0-	5110	2	480	9	N	436	578	1			333
07	5900	X	5900	-0-	-0-	-0-	5442	2	458	9	N	416					749
08	5718	X	5718	-0-	-0-	-0-	5299	2	419	9	N	381	787	1			343
09	5577	X	5577	-0-	-0-	-0-	5142	2	435	9	N	395	389	1	7	8	342
*10	5630	X	5630	-0-	-0-	-0-	5187	2	443	9	N	403	400	1			345

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

05	6677	X	6677	-0-	-0-	-0-	6153	2	524	9	Y	476	578	1			414
06	6570	X	6291	-0-	-279	-0-	5829	2	462	9	Y	420	578	1			256
07	6882	X	6583	-0-	-299	-0-	6153	2	430	9	Y	391	197	1			450
08	6882	X	6786	-0-	-96	-0-	6345	2	441	9	Y	401	586	1			265
09	6660	X	6604	-0-	-56	-0-	6199	2	405	9	Y	368	198	1			435
*10	6952	X	6952	-0-	-0-	-0-	6510	2	442	9	Y	402	395	1			442

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14787	X	13689	-0-	-1098	-0-	13052	2	637	9	N	579	586	1			926
06	14160	X	12428	-0-	-1732	-0-	11698	2	730	9	N	664	786	1			804
07	14632	X	13364	-0-	-1268	-0-	12643	2	721	9	N	655	589	1			870
08	14260	X	13375	-0-	-885	-0-	12716	2	659	9	N	599	983	1			486
09	13800	X	12991	-0-	-809	-0-	12297	2	694	9	N	631	391	1	12	8	714
10	13702	X	12549	-0-	-1153	-0-	11812	2	737	9	N	670	774	1	1	8	609

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34458	X	34458	-0-	-0-	-0-	33329	2	1129	9	N	1026	1197	1			806
06	33390	X	33390	-0-	-0-	-0-	32463	2	927	9	N	843	774	1			875
07	34456	X	34456	-0-	-0-	-0-	33484	2	972	9	N	884	981	1			778
08	33072	X	33072	-0-	-0-	-0-	32206	2	866	9	N	787	780	1			785
09	32494	X	32494	-0-	-0-	-0-	31558	2	936	9	N	851	978	1	34	8	624
*10	32894	X	32894	-0-	-0-	-0-	31908	2	986	9	N	896	772	1	31	8	717

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11298	X	11298	-0-	-0-	-0-	10031	2	1267	9	N	1152	1376	1			363
06	10811	X	10811	-0-	-0-	-0-	9647	2	1164	9	N	1058	971	1			450
07	11155	X	11155	-0-	-0-	-0-	9965	2	1190	9	N	1082	1157	1			375
08	11076	X	11076	-0-	-0-	-0-	9887	2	1189	9	N	1081	1153	1			303
09	10651	X	10651	-0-	-0-	-0-	9495	2	1156	9	N	1051	968	1	14	8	372
10	10912	X	10779	-0-	-133	-0-	9678	2	1101	9	N	1001	977	1	13	8	383

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9024	X	9024	-0-	-0-	-0-	8399	2	625	9	N	568	592	1			323
06	8618	X	8618	-0-	-0-	-0-	8018	2	600	9	N	545	581	1			287
07	8843	X	8843	-0-	-0-	-0-	8252	2	591	9	N	537	385	1			439
08	8711	X	8711	-0-	-0-	-0-	8113	2	598	9	N	544	780	1			203
09	8589	X	8589	-0-	-0-	-0-	8005	2	584	9	N	531	395	1	14	8	325
*10	10719	X	10719	-0-	-0-	-0-	10097	2	622	9	N	565	575	1	14	8	301

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

05	7161	X	7080	-0-	-81	-0-	6644	2	436	9	N	396	399	1			280
06	7076	X	7076	-0-	-0-	-0-	6647	2	429	9	N	390	392	1			278
07	8187	X	8187	-0-	-0-	-0-	7759	2	428	9	N	389	395	1			272
08	7969	X	7969	-0-	-0-	-0-	7565	2	404	9	N	367	192	1			447
09	6930	X	6531	-0-	-399	-0-	6407	2	124	9	N	113	385	1			175
10	7161	X	6765	-0-	-396	-0-	6658	2	107	9	N	97					272

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

05	16182	X	15173	-0-	-1009	-0-	14439	2	734	9	N	667	590	1			537
06	15360	X	14911	-0-	-449	-0-	14162	2	749	9	N	681	780	1			438
07	15872	X	15445	-0-	-427	-0-	14735	2	710	9	N	645	777	1			306
08	15872	X	15250	-0-	-622	-0-	14588	2	662	9	N	602	385	1			523
09	15000	X	14458	-0-	-542	-0-	13875	2	583	9	N	530	783	1	1	8	269
10	15438	X	14572	-0-	-866	-0-	13908	2	664	9	N	604	584	1	1	8	288

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

05	9009	X	9009	-0-	-0-	-0-	8770	2	239	9	N	217	389	1			104
06	8670	X	8603	-0-	-67	-0-	8384	2	219	9	N	199	195	1			108
07	8959	X	8952	-0-	-7	-0-	8712	2	240	9	N	218					326
08	9482	X	9482	-0-	-0-	-0-	9184	2	298	9	N	271	393	1			204
09	8670	X	8042	-0-	-628	-0-	7962	2	80	9	N	73	8	8			269
10	8959	X	7989	-0-	-970	-0-	7784	2	205	9	N	186	199	1	8	8	248

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

05	14973	X	14860	-0-	-113	-0-	14377	2	483	9	N	439	200	1			472
06	14490	X	13484	-0-	-1006	-0-	13113	2	371	9	N	337	389	1			420
07	14973	X	14337	-0-	-636	-0-	13898	2	439	9	N	399	381	1			438
08	14973	X	14786	-0-	-187	-0-	14257	2	529	9	N	481	587	1			332
09	14490	X	13754	-0-	-736	-0-	13376	2	378	9	N	344	395	1	13	8	268
10	14849	X	14010	-0-	-839	-0-	13542	2	468	9	N	425	395	1	13	8	285

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

05	11652	X	11652	-0-	-0-	-0-	11260	2	392	9	N	356	400	1			229
06	11190	X	11047	-0-	-143	-0-	10698	2	349	9	N	317	390	1			156
07	11563	X	11329	-0-	-234	-0-	10991	2	338	9	N	307	193	1			270
08	11563	X	11079	-0-	-484	-0-	10727	2	352	9	N	320	389	1			201
09	11190	X	10453	-0-	-737	-0-	10110	2	343	9	N	312	391	1	13	8	109
10	11563	X	10704	-0-	-859	-0-	10316	2	388	9	N	353	201	1	13	8	248

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

05	18197	X	17903	-0-	-294	-0-	17855	2	48	9	N	44					212
06	17760	X	17088	-0-	-672	-0-	17054	2	34	9	N	31	194	1			49
07	18352	X	17404	-0-	-948	-0-	17371	2	33	9	N	30					79
08	18352	X	17051	-0-	-1301	-0-	17014	2	37	9	N	34					113
09	17520	X	16176	-0-	-1344	-0-	16114	2	62	9	N	56	15	8			154
10	17918	X	16672	-0-	-1246	-0-	16644	2	28	9	N	25					179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22661	X	20936	-0-	-1725	-0-	20739	2	197	9	N	179					493
06	21300	X	19340	-0-	-1960	-0-	19242	2	98	9	N	89					582
07	21266	X	20189	-0-	-1077	-0-	20092	2	97	9	N	88	191	1			479
08	21266	X	20850	-0-	-416	-0-	20754	2	96	9	N	87	191	1			375
09	20580	X	19887	-0-	-693	-0-	19708	2	179	9	N	163	373	1	5	8	160
10	20925	X	20266	-0-	-659	-0-	20083	2	183	9	N	166	201	1	4	8	121

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32758	X	32758	-0-	-0-	-0-	32758	2			N	-0-					36
06	29499	X	29499	-0-	-0-	-0-	29499	2			N	-0-					36
07	28879	X	28879	-0-	-0-	-0-	28879	2			N	-0-					36
08	28572	X	28572	-0-	-0-	-0-	28572	2			N	-0-					36
09	27228	X	27228	-0-	-0-	-0-	27228	2			N	-0-					36
*10	28276	X	28276	-0-	-0-	-0-	28256	2	20	9	N	18	18	8			36

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17985	X	17985	-0-	-0-	-0-	17985	2			N	-0-					-0-
06	17297	X	17297	-0-	-0-	-0-	17297	2			N	-0-					-0-
07	17763	X	17547	-0-	-216	-0-	17547	2			N	-0-					-0-
08	17763	X	17184	-0-	-579	-0-	17184	2			N	-0-					-0-
09	17190	X	16508	-0-	-682	-0-	16508	2			N	-0-					-0-
10	17763	X	16895	-0-	-868	-0-	16894	2	1	9	N	1	1	8			-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11541	X	11541	-0-	-0-	-0-	11012	2	529	9	N	481	390	1			687
06	4890	X	4847	-0-	-43	-0-	4396	2	451	9	N	410	582	1			515
07	5655	X	5655	-0-	-0-	-0-	5064	2	591	9	N	537	392	1			660
08	5367	X	5367	-0-	-0-	-0-	4978	2	389	9	N	354	578	1			436
09	5410	X	5410	-0-	-0-	-0-	4937	2	473	9	N	430	396	1			470
*10	5434	X	5434	-0-	-0-	-0-	4942	2	492	9	N	447	597	1			320

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	3899	-0-	-503	-0-	3735	2	164	9	N	149					344
06	4140	X	3639	-0-	-501	-0-	3518	2	121	9	N	110	196	1			258
07	4154	X	3537	-0-	-617	-0-	3372	2	165	9	N	150					408
08	3906	X	3298	-0-	-608	-0-	3157	2	141	9	N	128	193	1			343
09	3780	X	3123	-0-	-657	-0-	2963	2	160	9	N	145	195	1	3	8	290
10	3906	X	3502	-0-	-404	-0-	3320	2	182	9	N	165	199	1	1	8	255

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4888	X	4888	-0-	-0-	-0-	4654	2	234	9	N	213	384	1			516
06	4799	X	4799	-0-	-0-	-0-	4466	2	333	9	N	303	589	1			230
07	4466	X	4466	-0-	-0-	-0-	4200	2	266	9	N	242	198	1			274
08	4402	X	4323	-0-	-79	-0-	4055	2	268	9	N	244					518
09	4260	X	3997	-0-	-263	-0-	3751	2	246	9	N	224	386	1	3	8	353
10	4402	X	4111	-0-	-291	-0-	3838	2	273	9	N	248	384	1			217

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9938	X	9938	-0-	-0-	-0-	9299	2	639	9	N	581	789	1			436
06	9390	X	8572	-0-	-818	-0-	7974	2	598	9	N	544	771	1			209
07	9703	X	9009	-0-	-694	-0-	8127	2	882	9	N	802	394	1			617
08	9703	X	8272	-0-	-1431	-0-	7633	2	639	9	N	581	762	1			436
09	9390	X	8368	-0-	-1022	-0-	7715	2	653	9	N	594	591	1			439
10	9703	X	8770	-0-	-933	-0-	8090	2	680	9	N	618	784	1			273

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF. 12310 - 16858

05	16287	X	16287	-0-	-0-	-0-	15557	2	730	9	N	664	597	1	3	8	130
06	15787	X	15787	-0-	-0-	-0-	15139	2	648	9	N	589	484	1	1	8	234
07	16540	X	16540	-0-	-0-	-0-	15871	2	669	9	N	608	689	1			153
08	16528	X	16528	-0-	-0-	-0-	15840	2	688	9	N	625	691	1			87
09	15326	X	15326	-0-	-0-	-0-	14704	2	622	9	N	565	583	1			69
*10	12530	X	12530	-0-	-0-	-0-	11805	2	725	9	N	659	591	1			137

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF. 13334 - 17997

05	6510	X	5247	-0-	-1263	-0-	4581	2	666	9	N	605	398	1	33	8	274
06	6090	X	4942	-0-	-1148	-0-	4294	2	648	9	N	589	592	1	39	8	232
07	6293	X	4648	-0-	-1645	-0-	4100	2	548	9	N	498	566	1	39	8	125
08	6293	X	4398	-0-	-1895	-0-	3907	2	491	9	N	446	398	1			173
09	6000	X	4266	-0-	-1734	-0-	3769	2	497	9	N	452	390	1	38	8	197
10	5239	X	4194	-0-	-1045	-0-	3616	2	578	9	N	525	387	1			335

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF. 13470 - 17688

05	8060	X	5265	-0-	-2795	-0-	5081	2	184	9	N	167	188	1			119
06	7800	X	4210	-0-	-3590	-0-	4036	2	174	9	N	158	191	1			86
07	7626	X	4149	-0-	-3477	-0-	3982	2	167	9	N	152					238
08	7626	X	3936	-0-	-3690	-0-	3772	2	164	9	N	149	191	1			196
09	7050	X	4041	-0-	-3009	-0-	3894	2	147	9	N	134	194	1	9	8	127
10	5270	X	4121	-0-	-1149	-0-	3965	2	156	9	N	142					269

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF. 13753 - 18040

05	61566	X	32243	-0-	-29323	-0-	31856	2	387	9	N	352	385	1	10	8	153
06	51060	X	28199	-0-	-22861	-0-	27818	2	381	9	N	346	185	1	20	8	294
07	46996	X	28035	-0-	-18961	-0-	27639	2	396	9	N	360	374	1	26	8	254
08	41416	X	26030	-0-	-15386	-0-	25646	2	384	9	N	349	189	1	12	8	402
09	35010	X	24072	-0-	-10938	-0-	23740	2	332	9	N	302	376	1			328
10	32240	X	23703	-0-	-8537	-0-	23391	2	312	9	N	284	388	1			224

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF. 12654 - 17323

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	59213	X	59213	-0-	-0-	-0-	58739	2	474	9	N	431	396	1			350

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

05	558	N	429	-0-	-129	-0-	417	3	12	9	N	11					76
06	293	N	293	-0-	-0-	-0-	283	3	10	9	N	9					85
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					85
08	434	N	215	-0-	-219	-0-	215	3			N	-0-					85
*09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					85
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

05	6014	X	5347	-0-	-667	-0-	5213	2	134	9	N	122	189	1			226
06	5820	X	4883	-0-	-937	-0-	4761	2	122	9	N	111	196	1			141
07	6014	X	4419	-0-	-1595	-0-	4267	2	152	9	N	138					279
08	5735	X	3698	-0-	-2037	-0-	3617	2	81	9	N	74	186	1			167
09	5460	X	3375	-0-	-2085	-0-	3281	2	94	9	N	85					252
10	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					252

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1081	N	1081	-0-	-0-	-0-	67 1 9		1013	2	N	1	1	1			35
06	1020	N	908	-0-	-112	-0-	57 1 9		850	2	N	1	1	1			35
07	1168	N	1168	-0-	-0-	-0-	79 1 9		1088	2	N	1	1	1			35
08	1185	N	1185	-0-	-0-	-0-	85 1 9		1099	2	N	1	1	1			35
*09	1043	N	1043	-0-	-0-	-0-	75 1 9		967	2	N	1	1	1			35
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3252	X	3252	-0-	-0-	-0-	201 1 6 9		3045	2	N	5	5	1			34
06	4344	X	4344	-0-	-0-	-0-	260 1 230 9		3854	2	N	209	4	1			239
*07	2480	X	294	-0-	-2186	-0-	20	1	274	2	N	-0-	2	1			237
*08	2480	X	1473	-0-	-1007	-0-	106	1	1367	2	N	-0-					237
*09	2400	X	-0-	-0-	-2400	-0-					N	-0-					237
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					237

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	467	-0-	-494	-0-	29 1 9		437	2	N	1	1	1			134
06	630	N	-0-	-0-	-630	-0-					N	54	188	1			-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1001	-0-	-115	-0-	62	1	938	2	N	1	1	1			207
							1	9									
06	990	N	905	-0-	-85	-0-	57	1	847	2	N	1	1	1			207
							1	9									
07	1054	N	960	-0-	-94	-0-	65	1	894	2	N	1	1	1			207
							1	9									
08	992	N	973	-0-	-19	-0-	70	1	902	2	N	1	1	1			207
							1	9									
*09	2764	N	2764	-0-	-0-	-0-	199	1	2562	2	N	3	2	1			208
							3	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					208

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	999	-0-	-0-	-0-	62	1	936	2	N	1	1	1			129
							1	9									
06	1266	N	1266	-0-	-0-	-0-	80	1	1185	2	N	1	1	1			129
							1	9									
07	1268	N	1268	-0-	-0-	-0-	83	1	1151	2	N	31	1	1			159
							34	9									
08	1327	N	1327	-0-	-0-	-0-	91	1	1171	2	N	59	186	1			32
							65	9									
*09	1278	N	1278	-0-	-0-	-0-	92	1	1185	2	N	1	1	1			32
							1	9									
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					32

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3259	X	3259	-0-	-0-	-0-	3189	2	70	9	N	64					142
06	2913	X	2913	-0-	-0-	-0-	2912	2	1	9	N	1	1	8			142
07	2863	X	2863	-0-	-0-	-0-	2791	2	72	9	N	65	184	1			23
08	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					23
*09	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					23
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					23

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2452	N	2452	-0-	-0-	-0-	811	1	1540	2	N	92	189	1			47
							101	9									
06	2430	N	2267	-0-	-163	-0-	939	1	1327	2	N	1	1	1			47
							1	9									
07	2383	N	2383	-0-	-0-	-0-	973	1	1322	2	N	80	1	1			126
							88	9									
08	2449	N	2264	-0-	-185	-0-	924	1	1338	2	N	2	1	1			127
							2	9									
09	2280	N	2094	-0-	-186	-0-	874	1	1218	2	N	2	1	1			128
							2	9									
10	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	57	1	872	2	N	1	1	1			74
							1	9									
06	823	N	823	-0-	-0-	-0-	52	1	770	2	N	1	1	1			74
							1	9									
07	782	N	782	-0-	-0-	-0-	53	1	729	2	N	-0-					74
08	701	N	701	-0-	-0-	-0-	47	1	609	2	N	41	1	1			114
							45	9									
09	390	N	-0-	-0-	-390	-0-					N	-0-					114
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					114

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	855	-0-	-13	-0-	855	2			N	-0-					17
06	840	N	768	-0-	-72	-0-	768	2			N	-0-					17
07	868	N	731	-0-	-137	-0-	731	2			N	-0-					17
08	868	N	757	-0-	-111	-0-	757	2			N	-0-					17
09	780	N	726	-0-	-54	-0-	726	2			N	-0-					17
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					17

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	23	1	347	2	N	-0-					29
06	300	N	175	-0-	-125	-0-	11	1	164	2	N	-0-					29
07	341	N	136	-0-	-205	-0-	9	1	127	2	N	-0-					29
08	372	N	146	-0-	-226	-0-	11	1	135	2	N	-0-					29
09	180	N	139	-0-	-41	-0-	10	1	129	2	N	-0-					29
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	911	-0-	-81	-0-	55	1	831	2	N	23	1	1			159
							25	9									
06	870	N	559	-0-	-311	-0-	35	1	523	2	N	1	1	1			159
							1	9									
07	868	N	563	-0-	-305	-0-	32	1	443	2	N	80	185	1			54
							88	9									
08	899	N	232	-0-	-667	-0-	17	1	215	2	N	-0-					54
09	570	N	159	-0-	-411	-0-	11	1	148	2	N	-0-					54
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					54

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					35
06	1320	N	1116	-0-	-204	-0-	1033	2	83	9	N	75					110
07	1116	N	1048	-0-	-68	-0-	1048	2			N	-0-					110
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					110
*09	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					110
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2419	N	2419	-0-	-0-	-0-	149	1	2267	2	N	3	3	1			126
							3	9									
06	2556	N	2556	-0-	-0-	-0-	160	1	2368	2	N	25	2	1			149
							28	9									
07	2522	N	2522	-0-	-0-	-0-	168	1	2328	2	N	24	1	1			172
							26	9									
08	2337	N	2337	-0-	-0-	-0-	167	1	2146	2	N	22	2	1			192
							24	9									
*09	2418	N	2418	-0-	-0-	-0-	173	1	2221	2	N	22	172	1			42
							24	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					42

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

05	965	N	965	-0-	-0-	-0-	60	1	904	2	N	1	1	1			14
							1	9									
06	960	N	926	-0-	-34	-0-	59	1	866	2	N	1	1	1			14
							1	9									
07	992	N	941	-0-	-51	-0-	63	1	877	2	N	1	1	1			14
							1	9									
08	961	N	945	-0-	-16	-0-	68	1	876	2	N	1	1	1			14
							1	9									
09	930	N	850	-0-	-80	-0-	61	1	788	2	N	1	1	1			14
							1	9									
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					14

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

05	1116	N	1069	-0-	-47	-0-	66	1	1002	2	N	1	1	1			56
							1	9									
06	1106	N	1106	-0-	-0-	-0-	66	1	975	2	N	59	1	1			114
							65	9									
07	1116	N	1065	-0-	-51	-0-	72	1	992	2	N	1	1	1			114
							1	9									
08	1054	N	1015	-0-	-39	-0-	73	1	941	2	N	1	1	1			114
							1	9									
09	1110	N	940	-0-	-170	-0-	68	1	871	2	N	1	1	1			114
							1	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					114

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

05	1789	X	1789	-0-	-0-	-0-	109	1	1651	2	N	26	2	1			118
							29	9									
06	1711	N	1711	-0-	-0-	-0-	106	1	1563	2	N	38	2	1			154
							42	9									
07	1767	N	1738	-0-	-29	-0-	115	1	1589	2	N	31	1	1			184
							34	9									
08	1798	N	1722	-0-	-76	-0-	122	1	1575	2	N	23	178	1			29
							25	9									
*09	1712	N	1712	-0-	-0-	-0-	122	1	1570	2	N	18	1	1			46
							20	9									
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					46

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

05	5829	X	5829	-0-	-0-	-0-	1363	1	4312	2	N	140	5	1			180
							154	9									
06	5538	X	5538	-0-	-0-	-0-	1270	1	4205	2	N	57	194	1			43
							63	9									
07	5822	X	5822	-0-	-0-	-0-	1295	1	4455	2	N	65	3	1			105
							72	9									
08	5660	X	5660	-0-	-0-	-0-	1386	1	4175	2	N	90	5	1			190
							99	9									
*09	5464	X	5464	-0-	-0-	-0-	1245	1	4150	2	N	63	182	1			71
							69	9									
10	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					71

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

05	798	N	798	-0-	-0-	-0-	49	1	748	2	N	1	1	1			144
							1	9									
06	761	N	761	-0-	-0-	-0-	48	1	712	2	N	1	1	1			144
							1	9									
07	869	N	869	-0-	-0-	-0-	51	1	701	2	N	106	184	1			66
							117	9									
08	806	N	789	-0-	-17	-0-	57	1	731	2	N	1	1	1			66
							1	9									
09	750	N	707	-0-	-43	-0-	51	1	655	2	N	1	1	1			66
							1	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1780	N	1780	-0-	-0-	-0-	109	1	1647	2	N	22	2	1			183
							24	9									
06	1761	N	1761	-0-	-0-	-0-	111	1	1648	2	N	2	2	1			183
							2	9									
07	1906	N	1906	-0-	-0-	-0-	123	1	1706	2	N	70	189	1			64
							77	9									
08	1824	N	1824	-0-	-0-	-0-	131	1	1691	2	N	2	2	1			64
							2	9									
09	1740	N	1709	-0-	-31	-0-	118	1	1512	2	N	72	1	1			135
							79	9									
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					135

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	264	1	347	2	N	1	1	1			122
							1	9									
06	510	N	255	-0-	-255	-0-	255	1			N	-0-					122
07	589	N	-0-	-0-	-589	-0-					N	-0-					122
08	620	N	-0-	-0-	-620	-0-					N	-0-	122	1			-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1631	N	1631	-0-	-0-	-0-	101	1	1528	2	N	2	2	1			109
							2	9									
06	1611	N	1611	-0-	-0-	-0-	102	1	1507	2	N	2	2	1			109
							2	9									
07	1667	N	1667	-0-	-0-	-0-	112	1	1554	2	N	1	1	1			109
							1	9									
08	1649	N	1649	-0-	-0-	-0-	119	1	1528	2	N	2	2	1			109
							2	9									
*09	1819	N	1819	-0-	-0-	-0-	131	1	1687	2	N	1	1	1			109
							1	9									
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					109

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					104
06	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					104
07	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					104
08	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					104
*09	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					104
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					104

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	578	-0-	-73	-0-	36	1	541	2	N	1	1	1			95
							1	9									
06	600	N	527	-0-	-73	-0-	33	1	493	2	N	1	1	1			95
							1	9									
07	620	N	529	-0-	-91	-0-	36	1	493	2	N	-0-	83	1			12
08	615	N	615	-0-	-0-	-0-	44	1	570	2	N	1	1	1			12
							1	9									
*09	540	N	539	-0-	-1	-0-	39	1	500	2	N	-0-					12
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2466	N	2466	-0-	-0-	-0-	2457	2	9	9	N	8					208
06	2342	N	2342	-0-	-0-	-0-	2308	2	34	9	N	31	182	1			57
07	2418	N	2285	-0-	-133	-0-	2278	2	7	9	N	6					63
08	2418	N	2399	-0-	-19	-0-	2322	2	77	9	N	70					133
09	2340	N	2178	-0-	-162	-0-	2178	2			N	-0-					133
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					133

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2596	-0-	-70	-0-	1137	1	1457	2	N	2	2	1			213
							2	9									
06	2520	N	2500	-0-	-20	-0-	933	1	1517	2	N	45	184	1			74
							50	9									
07	2501	N	2501	-0-	-0-	-0-	1127	1	1373	2	N	1	1	1			74
							1	9									
08	2604	N	2377	-0-	-227	-0-	1009	1	1324	2	N	40	1	1			113
							44	9									
09	2490	N	2255	-0-	-235	-0-	966	1	1270	2	N	17	1	1			129
							19	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	930	-0-	-155	-0-	57	1	872	2	N	1	1	1			96
							1	9									
06	900	N	890	-0-	-10	-0-	56	1	833	2	N	1	1	1			96
							1	9									
07	1085	N	943	-0-	-142	-0-	63	1	879	2	N	1	1	1			96
							1	9									
08	967	N	967	-0-	-0-	-0-	63	1	812	2	N	84	1	1			179
							92	9									
*09	939	N	939	-0-	-0-	-0-	68	1	870	2	N	1	1	1			179
							1	9									
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					179

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1871	-0-	-330	-0-	759	1	1075	2	N	34					75
							37	9									
06	2400	N	2066	-0-	-334	-0-	680	1	1320	2	N	60					135
							66	9									
07	2201	N	2131	-0-	-70	-0-	878	1	1231	2	N	20					155
							22	9									
08	2301	N	2301	-0-	-0-	-0-	878	1	1317	2	N	96	186	1			65
							106	9									
09	2070	N	1985	-0-	-85	-0-	807	1	1178	2	N	-0-					65
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					65

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3222	X	3222	-0-	-0-	-0-	193	1	2928	2	N	92	16	1			116
							101	9									
06	2759	X	2759	-0-	-0-	-0-	174	1	2572	2	N	12	12	1			116
							13	9									
07	2635	X	2359	-0-	-276	-0-	151	1	2091	2	N	106	190	1			32
							117	9									
08	3041	X	3041	-0-	-0-	-0-	218	1	2809	2	N	13	13	1			32
							14	9									
*09	3158	X	3158	-0-	-0-	-0-	223	1	2866	2	N	63	10	1			85
							69	9									
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6407	X	6407	-0-	-0-	-0-	970	1	5362	2	N	68	1	8			177
							75	9									
06	5608	X	5608	-0-	-0-	-0-	958	1	4571	2	N	72	188	1			61
							79	9									
07	4340	X	4281	-0-	-59	-0-	922	1	3291	2	N	62					123
							68	9									
08	4914	X	4914	-0-	-0-	-0-	921	1	3950	2	N	39					162
							43	9									
*09	8284	X	8284	-0-	-0-	-0-	936	1	7274	2	N	67	180	1			49
							74	9									
10	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					49

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4099	X	4099	-0-	-0-	-0-	250	1	3801	2	N	44	187	1			42
							48	9									
06	4083	X	4083	-0-	-0-	-0-	256	1	3784	2	N	39	4	1			77
							43	9									
07	4393	X	4393	-0-	-0-	-0-	290	1	4009	2	N	85	2	1			160
							94	9									
08	4387	X	4387	-0-	-0-	-0-	315	1	4054	2	N	16	4	1			172
							18	9									
*09	4131	X	4131	-0-	-0-	-0-	298	1	3825	2	N	7	3	1			176
							8	9									
10	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					176

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6716	X	6716	-0-	-0-	-0-	1238	1	5470	2	N	7	7	1			118
							8	9									
06	6336	X	6336	-0-	-0-	-0-	1101	1	5130	2	N	95	5	1			208
							105	9									
07	7260	X	7260	-0-	-0-	-0-	1244	1	6012	2	N	4	175	1			37
							4	9									
08	7360	X	7360	-0-	-0-	-0-	1275	1	6077	2	N	7	7	1			37
							8	9									
*09	6728	X	6728	-0-	-0-	-0-	1146	1	5575	2	N	6	5	1			38
							7	9									
10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					38

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	771	-0-	-4	-0-	48	1	722	2	N	1	1	1			12
							1	9									
06	750	N	723	-0-	-27	-0-	46	1	676	2	N	1	1	1			12
							1	9									
07	778	N	778	-0-	-0-	-0-	52	1	726	2	N	-0-					12
08	775	N	751	-0-	-24	-0-	54	1	696	2	N	1	1	1			12
							1	9									
09	720	N	681	-0-	-39	-0-	49	1	631	2	N	1	1	1			12
							1	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7533	X	6119	-0-	-1414	-0-	376	1	5701	2	N	38	191	1			59
							42	9									
06	7290	X	6857	-0-	-433	-0-	431	1	6375	2	N	46	6	1			99
							51	9									
07	6882	X	6554	-0-	-328	-0-	435	1	6021	2	N	89	4	1			184
							98	9									
08	6479	X	6133	-0-	-346	-0-	441	1	5669	2	N	21	6	1			199
							23	9									
09	6870	X	6051	-0-	-819	-0-	434	1	5580	2	N	34	191	1			42
							37	9									
10	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					42

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	33	1	504	2	N	2	1	1			44
							2	9									
06	512	N	512	-0-	-0-	-0-	32	1	480	2	N	-0-					44
07	527	N	511	-0-	-16	-0-	34	1	477	2	N	-0-					44
08	527	N	495	-0-	-32	-0-	36	1	459	2	N	-0-	1	1			43
*09	567	N	567	-0-	-0-	-0-	41	1	525	2	N	1					44
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					44

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	3676	-0-	-1005	-0-	223	1	3391	2	N	56	4	1			195
							62	9									
06	4380	X	3592	-0-	-788	-0-	224	1	3307	2	N	55	189	1			61
							61	9									
07	4495	X	3802	-0-	-693	-0-	256	1	3544	2	N	2	2	1			61
							2	9									
08	4495	X	3952	-0-	-543	-0-	282	1	3625	2	N	41	4	1			98
							45	9									
09	4260	X	3822	-0-	-438	-0-	274	1	3515	2	N	30	3	1			125
							33	9									
10	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					125

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4005	-0-	905	905	242	1	3669	2	N	85	181	1			55
							94	9									
06	3000	N	3670	-0-	670	1575	232	1	3435	2	N	3	3	1			55
							3	9									
07	3100	N	4139	-0-	1039	2614	279	1	3858	2	N	2	2	1			55
							2	9									
08	6120	X	3506	-0-	-2614	-0-	253	1	3249	2	N	4	4	1			55
							4	9									
*09	2734	X	2734	-0-	-0-	-0-	197	1	2535	2	N	2	2	1			55
							2	9									
10	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5527	X	5527	-0-	-0-	-0-	341	1	5178	2	N	7	6	1			107
							8	9									
06	5404	X	5404	-0-	-0-	-0-	338	1	4994	2	N	65	5	1			167
							72	9									
07	5425	X	5156	-0-	-269	-0-	347	1	4806	2	N	3	3	1			167
							3	9									
08	5518	X	5183	-0-	-335	-0-	373	1	4804	2	N	5	5	1			167
							6	9									
09	5400	X	4790	-0-	-610	-0-	342	1	4397	2	N	46	186	1			27
							51	9									
10	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					27

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1818	N	1818	-0-	-0-	-0-	112	1	1703	2	N	3	2	1			93
							3	9									
06	2340	N	1504	-0-	-836	-0-	95	1	1407	2	N	2	2	1			93
							2	9									
07	1581	N	1571	-0-	-10	-0-	103	1	1427	2	N	37	104	1			26
							41	9									
08	1829	N	1112	-0-	-717	-0-	80	1	1031	2	N	1	1	1			26
							1	9									
09	1500	N	1052	-0-	-448	-0-	76	1	975	2	N	1	1	1			26
							1	9									
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					26

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3233	-0-	133	133	200	1	3029	2	N	4	4	1			181
							4	9									
06	3000	N	3532	-0-	532	665	223	1	3306	2	N	3	3	1			181
							3	9									
07	3100	N	3801	-0-	701	1366	255	1	3533	2	N	12	2	1			191
							13	9									
08	4986	X	3620	-0-	-1366	-0-	261	1	3355	2	N	4	4	1			191
							4	9									
*09	3462	X	3462	-0-	-0-	-0-	248	1	3188	2	N	24	188	1			27
							26	9									
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					27

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	1908	-0-	-603	-0-	1908	2			N	-0-					67
06	2640	N	1831	-0-	-809	-0-	1831	2			N	-0-					67
07	2077	N	1975	-0-	-102	-0-	1954	2	21	9	N	19	1	8			85
08	1922	N	1817	-0-	-105	-0-	1816	2	1	9	N	1	1	8			85
09	1830	N	1800	-0-	-30	-0-	1800	2			N	-0-					85
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1964	N	1964	-0-	-0-	-0-	121	1	1841	2	N	2	2	1			147
							2	9									
06	2059	N	2059	-0-	-0-	-0-	130	1	1926	2	N	3	2	1			148
							3	9									
07	2085	N	2085	-0-	-0-	-0-	140	1	1944	2	N	1	1	1			148
							1	9									
08	2165	N	2165	-0-	-0-	-0-	154	1	1978	2	N	30	2	1			176
							33	9									
09	2070	N	1939	-0-	-131	-0-	136	1	1751	2	N	47	184	1			39
							52	9									
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					39

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3392	-0-	-49	-0-	203	1	3086	2	N	94	4	1			166
							103	9									
06	3330	X	3163	-0-	-167	-0-	200	1	2960	2	N	3	3	1			166
							3	9									
07	3441	X	3268	-0-	-173	-0-	220	1	3040	2	N	7	2	1			171
							8	9									
08	3379	X	3240	-0-	-139	-0-	230	1	2964	2	N	42	184	1			29
							46	9									
09	3270	X	3064	-0-	-206	-0-	221	1	2839	2	N	4	3	1			30
							4	9									
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					30

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	4347	-0-	-613	-0-	264	1	4013	2	N	64	202	1			137
							70	9									
06	4800	X	4251	-0-	-549	-0-	263	1	3894	2	N	85	15	1			207
							94	9									
07	4805	X	4400	-0-	-405	-0-	291	1	4035	2	N	67	190	1			84
							74	9									
08	4557	X	4304	-0-	-253	-0-	305	1	3929	2	N	64	16	1			132
							70	9									
09	4320	X	3434	-0-	-886	-0-	247	1	3172	2	N	14	12	1			134
							15	9									
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					134

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2042	N	2042	-0-	-0-	-0-	126	1	1914	2	N	2	2	1			105
							2	9									
06	2190	N	2151	-0-	-39	-0-	130	1	1929	2	N	84	2	1			187
							92	9									
07	2077	N	2008	-0-	-69	-0-	135	1	1873	2	N	-0-	1	1			186
08	2046	N	1651	-0-	-395	-0-	119	1	1530	2	N	2	2	1			186
							2	9									
09	2160	N	1781	-0-	-379	-0-	126	1	1615	2	N	36	185	1			37
							40	9									
10	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	N	724	-0-	-0-	-0-	45	1	678	2	N	1	1	1			136
							1	9									
06	692	N	692	-0-	-0-	-0-	44	1	647	2	N	1	1	1			136
							1	9									
07	714	N	714	-0-	-0-	-0-	48	1	666	2	N	-0-					136
08	713	N	704	-0-	-9	-0-	51	1	652	2	N	1	1	1			136
							1	9									
09	690	N	665	-0-	-25	-0-	48	1	616	2	N	1	1	1			136
							1	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3935	-0-	835	835	242	1	3681	2	N	11	190	1			88
							12	9									
06	3000	N	2331	-0-	-669	166	142	1	2105	2	N	76	3	1			161
							84	9									
07	3100	N	3375	-0-	275	441	226	1	3125	2	N	22	2	1			181
							24	9									
08	2242	X	1801	-0-	-441	-0-	127	1	1630	2	N	40	192	1			29
							44	9									
*09	2105	X	2105	-0-	-0-	-0-	152	1	1951	2	N	2	2	1			29
							2	9									
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					29

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4066	X	4066	-0-	-0-	-0-	244	1	3700	2	N	111	5	1			179
							122	9									
06	3793	X	3793	-0-	-0-	-0-	240	1	3549	2	N	4	4	1			179
							4	9									
07	3856	X	3856	-0-	-0-	-0-	251	1	3470	2	N	123	187	1			115
							135	9									
08	4123	X	4123	-0-	-0-	-0-	288	1	3703	2	N	120					235
							132	9									
*09	3741	X	3741	-0-	-0-	-0-	269	1	3461	2	N	10	186	1			59
							11	9									
10	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					59

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5406	X	5406	-0-	-0-	-0-	1294	1	4105	2	N	6	5	1			154
							7	9									
06	4373	X	4373	-0-	-0-	-0-	1022	1	3348	2	N	3	4	1			153
							3	9									
07	4356	X	4356	-0-	-0-	-0-	1263	1	3050	2	N	39	2	1			190
							43	9									
08	4348	X	4348	-0-	-0-	-0-	1245	1	3036	2	N	61	186	1			65
							67	9									
*09	4107	X	4107	-0-	-0-	-0-	1024	1	3080	2	N	3	3	1			65
							3	9									
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	1881	-0-	-878	-0-	116	1	1763	2	N	2	2	1			94
							2	9									
06	2670	X	1712	-0-	-958	-0-	108	1	1602	2	N	2	2	1			94
							2	9									
07	2573	X	1737	-0-	-836	-0-	117	1	1619	2	N	1	1	1			94
							1	9									
08	2511	X	1680	-0-	-831	-0-	121	1	1557	2	N	2	2	1			94
							2	9									
09	2220	X	1546	-0-	-674	-0-	112	1	1433	2	N	1	1	1			94
							1	9									
10	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					94

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12586	X	10733	-0-	-1853	-0-	662	1	10057	2	N	13	13	1			200
							14	9									
06	12180	X	9662	-0-	-2518	-0-	607	1	8985	2	N	64	189	1	7	8	68
							70	9									
07	12586	X	11264	-0-	-1322	-0-	758	1	10499	2	N	6	2	1	4	8	68
							7	9									
08	12586	X	10519	-0-	-2067	-0-	758	1	9749	2	N	11	11	1			68
							12	9									
09	12180	X	5619	-0-	-6561	-0-	405	1	5207	2	N	6	6	1			68
							7	9									
10	11253	X	NO RPT	-0-	-11253	-0-					N	NO RPT					68

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2398	X	2398	-0-	-0-	-0-	148	1	2247	2	N	3	3	1			208
							3	9									
06	2190	X	2170	-0-	-20	-0-	135	1	1992	2	N	39	188	1			59
							43	9									
07	2734	N	2734	-0-	-0-	-0-	184	1	2547	2	N	3	2	1			60
							3	9									
08	3100	N	3111	-0-	11	11	212	1	2724	2	N	159	3	1			216
							175	9									
*09	2508	N	2497	-0-	-11	-0-	180	1	2315	2	N	2	2	1			216
							2	9									
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					216

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	7159	-0-	-157	-0-	7158	2	1	9	N	1	1	8			32
06	6510	X	6348	-0-	-162	-0-	6346	2	2	9	N	2	2	8			32
07	7130	X	6738	-0-	-392	-0-	6736	2	2	9	N	2	2	8			32
08	7161	X	6408	-0-	-753	-0-	6405	2	3	9	N	3	3	8			32
09	6930	X	6028	-0-	-902	-0-	6028	2			N	-0-					32
10	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					32

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3624	X	3624	-0-	-0-	-0-	3548	2	76	9	N	69					109
06	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					109
07	3291	X	3291	-0-	-0-	-0-	3290	2	1	9	N	1					110
08	3759	X	3759	-0-	-0-	-0-	3647	2	112	9	N	102	187	1			25
*09	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					25
10	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3772	X	3772	-0-	-0-	-0-	231	1	3509	2	N	29	191	1			80
							32	9									
06	4758	X	4758	-0-	-0-	-0-	292	1	4314	2	N	138	4	1			214
							152	9									
07	4892	X	4892	-0-	-0-	-0-	329	1	4557	2	N	5	3	1			216
							6	9									
08	5155	X	5155	-0-	-0-	-0-	371	1	4767	2	N	15	191	1			40
							17	9									
*09	3965	X	3965	-0-	-0-	-0-	279	1	3581	2	N	95	4	1			131
							105	9									
10	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					131

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4770	X	4770	-0-	-0-	-0-	294	1	4465	2	N	10	6	1			150
							11	9									
06	4487	X	4487	-0-	-0-	-0-	284	1	4199	2	N	4	4	1			150
							4	9									
07	4678	X	4678	-0-	-0-	-0-	315	1	4360	2	N	3	3	1			150
							3	9									
08	4520	X	4520	-0-	-0-	-0-	326	1	4188	2	N	5	5	1			150
							6	9									
*09	4545	X	4545	-0-	-0-	-0-	326	1	4191	2	N	25	4	1			171
							28	9									
10	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					171

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	4242	-0-	-5	-0-	262	1	3974	2	N	5	5	1			98
							6	9									
06	4050	X	3842	-0-	-208	-0-	243	1	3595	2	N	4	4	1			98
							4	9									
07	4092	X	4012	-0-	-80	-0-	267	1	3704	2	N	37	2	1			133
							41	9									
08	4247	X	3847	-0-	-400	-0-	277	1	3566	2	N	4	4	1			133
							4	9									
09	4110	X	3721	-0-	-389	-0-	269	1	3449	2	N	3	3	1			133
							3	9									
10	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					133

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4714	X	4714	-0-	-0-	-0-	1115	1	3595	2	N	4	4	1			78
							4	9									
06	4635	X	4635	-0-	-0-	-0-	1078	1	3456	2	N	92	3	1			167
							101	9									
07	4525	X	4525	-0-	-0-	-0-	1123	1	3400	2	N	2	2	1			167
							2	9									
08	4529	X	4529	-0-	-0-	-0-	1137	1	3335	2	N	52	4	1			215
							57	9									
*09	3998	X	3998	-0-	-0-	-0-	959	1	3010	2	N	26	183	1			58
							29	9									
10	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4258	X	4258	-0-	-0-	-0-	259	1	3933	2	N	60	5	1			93
							66	9									
06	4368	X	4368	-0-	-0-	-0-	276	1	4088	2	N	4	4	1			93
							4	9									
07	4475	X	4475	-0-	-0-	-0-	301	1	4171	2	N	3	3	1			93
							3	9									
08	4492	X	4492	-0-	-0-	-0-	318	1	4093	2	N	74	4	1			163
							81	9									
*09	3793	X	3793	-0-	-0-	-0-	274	1	3515	2	N	4	3	1			164
							4	9									
10	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					164

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2913	X	2913	-0-	-0-	-0-	178	1	2709	2	N	24	3	1			99
							26	9									
06	2925	X	2925	-0-	-0-	-0-	185	1	2737	2	N	3	3	1			99
							3	9									
07	2991	X	2991	-0-	-0-	-0-	200	1	2770	2	N	19	2	1			116
							21	9									
08	2960	X	2960	-0-	-0-	-0-	208	1	2672	2	N	73	183	1			6
							80	9									
09	2940	X	2740	-0-	-200	-0-	198	1	2540	2	N	2	2	1			6
							2	9									
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					6

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14679	X	14679	-0-	-0-	-0-	903	1	13707	2	N	63	15	1	1	8	204
							69	9									
06	11999	X	11999	-0-	-0-	-0-	759	1	11231	2	N	8	195	1			17
							9	9									
07	14167	X	14167	-0-	-0-	-0-	948	1	13128	2	N	83	8	1	1	8	91
							91	9									
08	13640	X	13006	-0-	-634	-0-	937	1	12054	2	N	14	13	1	1	8	91
							15	9									
09	13200	X	6441	-0-	-6759	-0-	465	1	5969	2	N	6	7	1			90
							7	9									
10	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT					90

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	X	6219	-0-	-291	-0-	380	1	5773	2	N	60	195	1			109
							66	9									
06	6120	X	5803	-0-	-317	-0-	367	1	5429	2	N	6	6	1			109
							7	9									
07	6367	X	6367	-0-	-0-	-0-	423	1	5863	2	N	74	4	1			179
							81	9									
08	6324	X	5827	-0-	-497	-0-	417	1	5367	2	N	39	6	1			212
							43	9									
09	6120	X	5993	-0-	-127	-0-	429	1	5506	2	N	53	5	1			260
							58	9									
10	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					260

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	4476	-0-	-81	-0-	273	1	4148	2	N	50	5	1			191
							55	9									
06	4380	X	4203	-0-	-177	-0-	262	1	3876	2	N	59	187	1			63
							65	9									
07	4433	X	4266	-0-	-167	-0-	284	1	3932	2	N	45	2	1			106
							50	9									
08	4464	X	4291	-0-	-173	-0-	303	1	3903	2	N	77	105	1			78
							85	9									
09	4320	X	3895	-0-	-425	-0-	281	1	3606	2	N	7	3	1			82
							8	9									
10	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					82

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					135
06	1530	N	1335	-0-	-195	-0-	1334	2	1	9	N	1	1	8			135
07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					135
08	2387	N	2135	-0-	-252	-0-	2135	2			N	-0-					135
*09	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					135
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					135

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1098	-0-	-173	-0-	68	1	1029	2	N	1	1	1			197
							1	9									
06	1125	N	1125	-0-	-0-	-0-	71	1	1053	2	N	1	1	1			197
							1	9									
07	1352	N	1352	-0-	-0-	-0-	91	1	1260	2	N	1	1	1			197
							1	9									
08	1085	N	917	-0-	-168	-0-	66	1	850	2	N	1	1	1			197
							1	9									
09	1140	N	690	-0-	-450	-0-	50	1	639	2	N	1	1	1			197
							1	9									
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					197

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5309	X	5309	-0-	-0-	-0-	327	1	4963	2	N	17	6	1			113
							19	9									
06	4470	X	4137	-0-	-333	-0-	262	1	3872	2	N	3	4	1			112
							3	9									
07	5549	X	5408	-0-	-141	-0-	357	1	4937	2	N	104	3	1			213
							114	9									
08	5549	X	5502	-0-	-47	-0-	395	1	5082	2	N	23	193	1			43
							25	9									
09	5370	X	5290	-0-	-80	-0-	375	1	4812	2	N	94	4	1			133
							103	9									
10	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					133

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	6326	-0-	-1424	-0-	972	1 9	5345	2	N	8	7	1			122
06	6990	X	6411	-0-	-579	-0-	913	1 9	5492	2	N	5	5	1			122
							6	9									
07	7223	X	4973	-0-	-2250	-0-	395	1 9	4575	2	N	3	3	1			122
							3	9									
08	7223	X	4957	-0-	-2266	-0-	357	1 9	4594	2	N	5	5	1			122
							6	9									
09	6420	X	3624	-0-	-2796	-0-	262	1 9	3359	2	N	3	3	1			122
							3	9									
10	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					122

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	7127	-0-	-623	-0-	440	1	6677	2	N	9	8	1			111
							10	9									
06	7500	X	6808	-0-	-692	-0-	424	1	6267	2	N	106	186	1			31
							117	9									
07	7750	X	6821	-0-	-929	-0-	459	1	6358	2	N	4	4	1			31
							4	9									
08	7750	X	6380	-0-	-1370	-0-	460	1	5913	2	N	6	7	1			30
							7	9									
09	7500	X	6513	-0-	-987	-0-	458	1	5878	2	N	161	5	1			186
							177	9									
10	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					186

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	X	5091	-0-	-1202	-0-	314	1	4770	2	N	6	6	1			82
							7	9									
06	6090	X	4750	-0-	-1340	-0-	300	1	4444	2	N	5	5	1			82
							6	9									
07	6076	X	5149	-0-	-927	-0-	337	1	4668	2	N	131	3	1			210
							144	9									
08	6076	X	4594	-0-	-1482	-0-	331	1	4257	2	N	5	5	1			210
							6	9									
09	5280	X	4239	-0-	-1041	-0-	306	1	3929	2	N	4	4	1			210
							4	9									
10	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					210

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4507	-0-	-329	-0-	1100	1	3378	2	N	26	189	1			31
							29	9									
06	4680	X	4123	-0-	-557	-0-	1057	1	3063	2	N	3	3	1			31
							3	9									
07	5089	X	5089	-0-	-0-	-0-	1155	1	3834	2	N	91	2	1			120
							100	9									
08	4836	X	4265	-0-	-571	-0-	1042	1	3220	2	N	3	4	1			119
							3	9									
09	4680	X	4002	-0-	-678	-0-	939	1	3059	2	N	4	3	1			120
							4	9									
10	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					120

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	4467	-0-	-90	-0-	273	1	4144	2	N	45	5	1			106
							50	9									
06	4410	X	4265	-0-	-145	-0-	270	1	3991	2	N	4	4	1			106
							4	9									
07	4464	X	4376	-0-	-88	-0-	291	1	4027	2	N	53	3	1			156
							58	9									
08	4464	X	4299	-0-	-165	-0-	310	1	3985	2	N	4	4	1			156
							4	9									
09	4320	X	4084	-0-	-236	-0-	295	1	3785	2	N	4	3	1			157
							4	9									
10	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					157

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	4158	-0-	-58	-0-	1244	1	2910	2	N	4	4	1			153
							4	9									
06	4080	X	4051	-0-	-29	-0-	1228	1	2716	2	N	97	193	1			57
							107	9									
07	4216	X	4122	-0-	-94	-0-	1273	1	2769	2	N	73	2	1			128
							80	9									
08	4154	X	4096	-0-	-58	-0-	1291	1	2727	2	N	71	185	1			14
							78	9									
09	4050	X	3721	-0-	-329	-0-	1152	1	2500	2	N	63	2	1			75
							69	9									
10	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					75

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4485	X	4485	-0-	-0-	-0-	270	1	4101	2	N	104	5	1			204
							114	9									
06	4397	X	4397	-0-	-0-	-0-	274	1	4048	2	N	68	182	1			90
							75	9									
07	3209	X	3209	-0-	-0-	-0-	216	1	2991	2	N	2	2	1			90
							2	9									
08	3277	X	3277	-0-	-0-	-0-	236	1	3038	2	N	3	3	1			90
							3	9									
*09	3088	X	3088	-0-	-0-	-0-	223	1	2862	2	N	3	3	1			90
							3	9									
10	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					90

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8773	X	8468	-0-	-305	-0-	8468	2			N	-0-					39
06	8460	X	8067	-0-	-393	-0-	8067	2			N	-0-					39
07	8556	X	8389	-0-	-167	-0-	8389	2			N	-0-					39
08	8463	X	7924	-0-	-539	-0-	7924	2			N	-0-					39
09	8190	X	7490	-0-	-700	-0-	7490	2			N	-0-					39
10	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	3889	-0-	-885	-0-	240	1	3645	2	N	4	4	1			78
							4	9									
06	4620	X	3710	-0-	-910	-0-	229	1	3385	2	N	87	3	1			162
							96	9									
07	4526	X	3784	-0-	-742	-0-	255	1	3527	2	N	2	2	1			162
							2	9									
08	4154	X	3892	-0-	-262	-0-	278	1	3582	2	N	29	4	1			187
							32	9									
09	3750	X	3654	-0-	-96	-0-	262	1	3367	2	N	23	185	1			25
							25	9									
10	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					25

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2920	X	2920	-0-	-0-	-0-	180	1	2737	2	N	3	3	1			202
							3	9									
06	2841	X	2841	-0-	-0-	-0-	176	1	2609	2	N	51	190	1			63
							56	9									
07	2850	X	2850	-0-	-0-	-0-	192	1	2656	2	N	2	2	1			63
							2	9									
08	2933	X	2933	-0-	-0-	-0-	206	1	2644	2	N	75	3	1			135
							83	9									
*09	2701	N	2701	-0-	-0-	-0-	195	1	2504	2	N	2	2	1			135
							2	9									
10	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					135

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9207	X	8396	-0-	-811	-0-	507	1	7701	2	N	171	10	1			163
							188	9									
06	8910	X	8026	-0-	-884	-0-	505	1	7478	2	N	39	8	1			194
							43	9									
07	9145	X	8049	-0-	-1096	-0-	534	1	7398	2	N	106	191	1			109
							117	9									
08	8866	X	7835	-0-	-1031	-0-	563	1	7244	2	N	25	8	1			126
							28	9									
09	8370	X	7128	-0-	-1242	-0-	514	1	6606	2	N	7	6	1			127
							8	9									
10	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					127

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2780	-0-	-289	-0-	1079	1	1536	2	N	150	192	1	3	8	100
							165	9									
06	3609	X	3609	-0-	-0-	-0-	1044	1	2562	2	N	3	3	8			100
							3	9									
07	3672	X	3672	-0-	-0-	-0-	953	1	2614	2	N	95	2	8			193
							105	9									
08	3069	X	2409	-0-	-660	-0-	445	1	1964	2	N	-0-					193
09	2970	X	1325	-0-	-1645	-0-	1325	2			N	-0-					193
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					193

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	5207	-0-	-1272	-0-	321	1	4878	2	N	7	6	1			181
							8	9									
06	6270	X	5145	-0-	-1125	-0-	317	1	4697	2	N	119	190	1			110
							131	9									
07	6355	X	5473	-0-	-882	-0-	368	1	5101	2	N	4	3	1			111
							4	9									
08	6186	X	6186	-0-	-0-	-0-	438	1	5631	2	N	106	192	1			25
							117	9									
09	5370	X	5179	-0-	-191	-0-	374	1	4798	2	N	6	5	1			26
							7	9									
10	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					26

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13787	X	13787	-0-	-0-	-0-	13711	2	76	9	N	69					160
06	13810	X	13810	-0-	-0-	-0-	13787	2	23	9	N	21					181
07	14148	X	14148	-0-	-0-	-0-	14148	2			N	-0-					181
08	13519	X	13519	-0-	-0-	-0-	13519	2			N	-0-					181
*09	13145	X	13145	-0-	-0-	-0-	13145	2			N	-0-					181
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					181

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	4025	-0-	-191	-0-	245	1	3718	2	N	56	195	1			79
							62	9									
06	4080	X	3759	-0-	-321	-0-	232	1	3425	2	N	93	4	1			168
							102	9									
07	4216	X	3865	-0-	-351	-0-	259	1	3582	2	N	22	2	1			188
							24	9									
08	4061	X	3886	-0-	-175	-0-	275	1	3537	2	N	67	187	1			68
							74	9									
09	3930	X	3504	-0-	-426	-0-	253	1	3248	2	N	3	3	1			68
							3	9									
10	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					68

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1440	N	1440	-0-	-0-	-0-	1079	1	359	2	N	2	2	8			125
							2	9									
06	1859	N	1859	-0-	-0-	-0-	1044	1	704	2	N	101	188	1			38
							111	9									
07	1902	N	1902	-0-	-0-	-0-	1027	1	875	2	N	-0-					38
08	930	N	192	-0-	-738	-0-	192	2			N	-0-					38
09	900	N	177	-0-	-723	-0-	177	2			N	-0-					38
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					38

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26226	X	23136	-0-	-3090	-0-	1423	1	21607	2	N	96	213	1			34
							106	9									
06	25380	X	21783	-0-	-3597	-0-	1374	1	20329	2	N	73	20	1			87
							80	9									
07	26226	X	17465	-0-	-8761	-0-	1174	1	16258	2	N	30	11	1			106
							33	9									
08	24490	X	21736	-0-	-2754	-0-	1563	1	20103	2	N	64	20	1			150
							70	9									
09	22380	X	13822	-0-	-8558	-0-	993	1	12760	2	N	63	13	1			200
							69	9									
10	23126	X	NO RPT	-0-	-23126	-0-					N	NO RPT					200

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1683	-0-	-270	-0-	104	1	1577	2	N	2	2	1			119
							2	9									
06	1909	N	1909	-0-	-0-	-0-	121	1	1786	2	N	2	2	1			119
							2	9									
07	1736	N	1722	-0-	-14	-0-	116	1	1605	2	N	1	1	1			119
							1	9									
08	2094	N	2094	-0-	-0-	-0-	362	1	1730	2	N	2	2	1			119
							2	9									
*09	2542	N	2542	-0-	-0-	-0-	818	1	1722	2	N	2	2	1			119
							2	9									
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					119

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8029	X	6949	-0-	-1080	-0-	1243	1	5610	2	N	87	7	1			174
							96	9									
06	7770	X	6694	-0-	-1076	-0-	1216	1	5421	2	N	52	5	1			221
							57	9									
07	8029	X	6322	-0-	-1707	-0-	867	1	5404	2	N	46	185	1			82
							51	9									
08	7688	X	5683	-0-	-2005	-0-	409	1	5267	2	N	6	6	1			82
							7	9									
09	6720	X	5250	-0-	-1470	-0-	379	1	4865	2	N	5	4	1			83
							6	9									
10	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					83

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21173	X	18436	-0-	-2737	-0-	2577	1	15726	2	N	121	15	1	6	8	192
							133	9									
06	19020	X	16929	-0-	-2091	-0-	2295	1	14565	2	N	63	201	1	5	8	49
							69	9									
07	19654	X	17123	-0-	-2531	-0-	2340	1	14659	2	N	113	20	1	4	8	138
							124	9									
08	18445	X	17501	-0-	-944	-0-	2461	1	14959	2	N	74	20	1	2	8	190
							81	9									
09	17850	X	16530	-0-	-1320	-0-	2152	1	14303	2	N	68	206	1	1	8	51
							75	9									
10	18445	X	NO RPT	-0-	-18445	-0-					N	NO RPT					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19716	X	19479	-0-	-237	-0-	1174	1	17819	2	Y	442	250	0	34	1	359
							486	9									
06	DLQ G-10		18845	-0-	18845	18845	1159	1	17150	2	Y	487	345	0	213	1	288
							536	9									
07	DLQ G-10		19381	-0-	19381	38226	1262	1	17473	2	Y	587	385	0	207	1	283
							646	9									
08	DLQ G-10		18822	-0-	18822	57048	1305	1	16779	2	Y	671	432	0	217	1	305
							738	9									
*09	74808	X	17760	-0-	-57048	-0-	1242	1	15955	2	Y	512	342	0	210	1	265
							563	9									
10	17050	X	NO RPT	-0-	-17050	-0-					Y	NO RPT					265

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	4696	-0-	-1008	-0-	648	1	3952	2	Y	87	14	1	3	8	96
							96	9									
06	DLQ G-10		5045	-0-	5045	5045	674	1	4275	2	Y	87	14	1	4	8	165
							96	9									
07	DLQ G-10		5042	-0-	5042	10087	687	1	4300	2	Y	50	188	1	3	8	24
							55	9									
08	DLQ G-10		4665	-0-	4665	14752	655	1	3981	2	Y	26	19	1	2	8	29
							29	9									
*09	19776	X	5024	-0-	-14752	-0-	650	1	4322	2	Y	47	25	1	1	8	50
							52	9									
10	403	X	NO RPT	-0-	-403	-0-					Y	NO RPT					50

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32876	X	32876	-0-	-0-	-0-	1981	1	30071	2	Y	749	349	0	495	1	302
							824	9									
06	DLQ G-10		31879	-0-	31879	31879	1971	1	29162	2	Y	678	587	0	100	1	293
							746	9									
07	DLQ G-10		31972	-0-	31972	63851	2111	1	29224	2	Y	579	452	0	78	1	342
							637	9									
08	DLQ G-10		33959	-0-	33959	97810	2400	1	30866	2	Y	630	422	0	373	1	177
							693	9									
*09	130913	X	33103	-0-	-97810	-0-	2341	1	30062	2	Y	636	484	0	122	1	207
							700	9									
10	27900	X	NO RPT	-0-	-27900	-0-					Y	NO RPT					207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11625	X	10884	-0-	-741	-0-	1336 229	1 9	9319	2	Y	208	198	1			144
06	DLQ G-10		11197	-0-	11197	11197	1461 206	1 9	9530	2	Y	187	195	1			136
07	DLQ G-10		11485	-0-	11485	22682	1578 212	1 9	9695	2	Y	193	191	1			138
08	DLQ G-10		10889	-0-	10889	33571	1585 204	1 9	9100	2	Y	185	194	1			129
*09	43759	X	10188	-0-	-33571	-0-	1430 206	1 9	8552	2	Y	187	194	1			122
10	11563	X	NO RPT	-0-	-11563	-0-					Y	NO RPT					122

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22734	X	22734	-0-	-0-	-0-	1379 432	1 9	20923	2	Y	393	109	0	451	1	224
06	DLQ G-10		22136	-0-	22136	22136	1375 421	1 9	20340	2	Y	383	189	0	239	1	179
07	DLQ G-10		22535	-0-	22535	44671	1491 405	1 9	20639	2	Y	368	160	0	229	1	158
08	DLQ G-10		22229	-0-	22229	66900	1575 399	1 9	20255	2	Y	363	60	0	245	1	216
*09	88264	X	21364	-0-	-66900	-0-	1514 402	1 9	19448	2	Y	365	95	0	231	1	255
10	17174	X	NO RPT	-0-	-17174	-0-					Y	NO RPT					255

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10044	X	8857	-0-	-1187	-0-	541 109	1 9	8207	2	N	99	82	0	32	1	143
06	9450	X	8841	-0-	-609	-0-	553 106	1 9	8182	2	N	96	66	0	30	1	143
07	9083	X	8990	-0-	-93	-0-	595 161	1 9	8234	2	N	146	113	0	28	1	148
08	9216	X	9216	-0-	-0-	-0-	654 150	1 9	8412	2	N	136	99	0	144	1	41
*09	8955	X	8955	-0-	-0-	-0-	615 438	1 9	7902	2	N	398	310	0	76	1	53
10	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					53

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46731	X	46731	-0-	-0-	-0-	2834	1	43017	2	N	800	144	0	550	1	875
							880	9					2	8			
06	47020	X	47020	-0-	-0-	-0-	2906	1	43010	2	N	1004	177	0	1058	1	643
							1104	9					1	8			
07	47794	X	47794	-0-	-0-	-0-	3146	1	43562	2	N	987	127	0	639	1	860
							1086	9					4	8			
08	47766	X	47766	-0-	-0-	-0-	3381	1	43484	2	N	819	131	0	758	1	788
							901	9					2	8			
*09	45881	X	45881	-0-	-0-	-0-	3247	1	41699	2	N	850	130	0	869	1	639
							935	9									
10	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					639

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11474	X	11474	-0-	-0-	-0-	696	1	10565	2	Y	194	216	1			64
							213	9									
06	DLQ G-10		11211	-0-	11211	11211	698	1	10334	2	Y	163	23	1			204
							179	9									
07	DLQ G-10		11185	-0-	11185	22396	747	1	10348	2	Y	82	194	1			92
							90	9									
08	DLQ G-10		11075	-0-	11075	33471	785	1	10096	2	Y	176	207	1			61
							194	9									
*09	43745	X	10274	-0-	-33471	-0-	724	1	9299	2	Y	228	200	1			89
							251	9									
10	11594	X	NO RPT	-0-	-11594	-0-					Y	NO RPT					89

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9300	X	8576	-0-	-724	-0-	501	1	7605	2	Y	427	563	0	33	1	336
							470	9									
06	DLQ G-10		7606	-0-	7606	7606	463	1	6850	2	Y	266	229	0	58	1	315
							293	9									
07	DLQ G-10		7488	-0-	7488	15094	499	1	6903	2	Y	78	75	0	210	1	108
							86	9									
08	DLQ G-10		7227	-0-	7227	22321	508	1	6531	2	Y	171	121	0	33	1	125
							188	9									
*09	27869	X	5548	-0-	-22321	-0-	372	1	4779	2	Y	361	287	0	71	1	128
							397	9									
10	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53659	X	53659	-0-	-0-	-0-	3251	1	49373	2	Y	941	84	0	1210	1	339
							1035	9					1	8			
06	DLQ G-10		50804	-0-	50804	50804	3161	1	46772	2	Y	792	169	0	641	1	321
							871	9									
07	DLQ G-10		50513	-0-	50513	101317	3349	1	46377	2	Y	715	179	0	418	1	439
							787	9									
08	DLQ G-10		49762	-0-	49762	151079	3528	1	45367	2	Y	788	233	0	493	1	501
							867	9									
*09	197951	X	46872	-0-	-151079	-0-	3327	1	42724	2	Y	746	250	0	664	1	333
							821	9									
10	20305	X	NO RPT	-0-	-20305	-0-					Y	NO RPT					333

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12183	X	11214	-0-	-969	-0-	678	1	10297	2	Y	217	216	0	35	1	53
							239	9									
06	DLQ G-10		11007	-0-	11007	11007	679	1	10043	2	Y	259	201	0	54	1	57
							285	9									
07	DLQ G-10		11130	-0-	11130	22137	733	1	10152	2	Y	223	187	0	41	1	52
							245	9									
08	DLQ G-10		10987	-0-	10987	33124	771	1	9913	2	Y	275	178	0	45	1	104
							303	9									
*09	43901	X	10777	-0-	-33124	-0-	760	1	9767	2	Y	227	185	0	110	1	36
							250	9									
10	11377	X	NO RPT	-0-	-11377	-0-					Y	NO RPT					36

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10230	X	9564	-0-	-666	-0-	1383	1	8019	2	Y	147	10	1			200
							162	9									
06	DLQ G-10		8460	-0-	8460	8460	1264	1	7063	2	Y	121	191	1			130
							133	9									
07	DLQ G-10		8996	-0-	8996	17456	1414	1	7429	2	Y	139	189	1			80
							153	9									
08	DLQ G-10		8741	-0-	8741	26197	1400	1	7201	2	Y	127	8	1			199
							140	9									
*09	34059	X	7862	-0-	-26197	-0-	1218	1	6556	2	Y	80	190	1			89
							88	9									
10	9579	X	NO RPT	-0-	-9579	-0-					Y	NO RPT					89

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9548	X	9234	-0-	-314	-0-	560	1	8503	2	Y	155	156	0	30	1	95
							171	9									
06	DLQ G-10		8969	-0-	8969	8969	556	1	8222	2	Y	174	134	0	39	1	96
							191	9									
07	DLQ G-10		9071	-0-	9071	18040	598	1	8275	2	Y	180	147	0	33	1	96
							198	9									
08	DLQ G-10		8819	-0-	8819	26859	621	1	7982	2	Y	196	141	0	37	1	114
							216	9									
*09	34865	X	8006	-0-	-26859	-0-	564	1	7242	2	Y	182	147	0	46	1	103
							200	9									
10	9269	X	NO RPT	-0-	-9269	-0-					Y	NO RPT					103

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	5918	-0-	-933	-0-	802 220	1 9	4896	2	Y	200	80 3	0 8	208	1	42
06	DLQ G-10		6320	-0-	6320	6320	849 86	1 9	5385	2	Y	78	65	0	21	1	34
07	DLQ G-10		6030	-0-	6030	12350	816 100	1 9	5114	2	Y	91	53	0	27	1	45
08	DLQ G-10		5997	-0-	5997	18347	838 68	1 9	5091	2	Y	62	42	0	26	1	39
*09	24176	X	5829	-0-	-18347	-0-	752 76	1 9	5001	2	Y	69	39	0	32	1	37
10	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					37

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	9338	-0-	-520	-0-	564 207	1 9	8567	2	Y	188	192	1			26
06	DLQ G-10		8850	-0-	8850	8850	548 200	1 9	8102	2	Y	182	19	1			189
07	DLQ G-10		8883	-0-	8883	17733	591 113	1 9	8179	2	Y	103	180	1			112
08	DLQ G-10		8767	-0-	8767	26500	621 155	1 9	7991	2	Y	141	201	1			52
*09	35245	X	8745	-0-	-26500	-0-	619 174	1 9	7952	2	Y	158	179	1			31
10	9331	X	NO RPT	-0-	-9331	-0-					Y	NO RPT					31

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23715	X	19384	-0-	-4331	-0-	1178 321	1 9	17885	2	Y	292	313	0	236	1	313
06	DLQ G-10		22581	-0-	22581	22581	1395 542	1 9	20644	2	Y	493	308	0	261	1	237
07	DLQ G-10		22455	-0-	22455	45036	1477 525	1 9	20453	2	Y	477	395	0	74	1	245
08	DLQ G-10		17996	-0-	17996	63032	1275 323	1 9	16398	2	Y	294	155	0	240	1	144
*09	85949	X	22917	-0-	-63032	-0-	1601 759	1 9	20557	2	Y	690	250	0	444	1	140
10	22971	X	NO RPT	-0-	-22971	-0-					Y	NO RPT					140

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17577	X	13687	-0-	-3890	-0-	829 267	1 9	12591	2	Y	243	201	1			139
06	DLQ G-10		14058	-0-	14058	14058	872 278	1 9	12908	2	Y	253	197	1			195
07	DLQ G-10		14558	-0-	14558	28616	962 277	1 9	13319	2	Y	252	369	1			78
08	DLQ G-10		14309	-0-	14309	42925	1010 306	1 9	12993	2	Y	278	198	1			158
*09	55211	X	12286	-0-	-42925	-0-	872 211	1 9	11203	2	Y	192	192	1			158
10	14570	X	NO RPT	-0-	-14570	-0-					Y	NO RPT					158

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13640	X	12557	-0-	-1083	-0-	760 260	1 9	11537	2	Y	236	393	1			88
06	DLQ G-10		11689	-0-	11689	11689	725 235	1 9	10729	2	Y	214	206	1			96
07	DLQ G-10		11763	-0-	11763	23452	778 216	1 9	10769	2	Y	196	193	1			99
08	DLQ G-10		11324	-0-	11324	34776	801 223	1 9	10300	2	Y	203	209	1			93
*09	45867	X	11091	-0-	-34776	-0-	783 246	1 9	10062	2	Y	224	180	1			137
10	12555	X	NO RPT	-0-	-12555	-0-					Y	NO RPT					137

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5896	X	5896	-0-	-0-	-0-	352 197	1 9	5347	2	Y	179	26	1			308
06	DLQ G-10		5286	-0-	5286	5286	323 191	1 9	4772	2	Y	174	360	1			122
07	DLQ G-10		5394	-0-	5394	10680	352 172	1 9	4870	2	Y	156	194	1			84
08	DLQ G-10		5305	-0-	5305	15985	371 162	1 9	4772	2	Y	147	21	1			210
*09	20950	X	4965	-0-	-15985	-0-	348 152	1 9	4465	2	Y	138	204	1			144
10	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					144

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13950	X	11892	-0-	-2058	-0-	1613 437	1 9	9842	2	Y	397	422 46	0 1			117
06	DLQ G-10		11018	-0-	11018	11018	1477 165	1 9	9376	2	Y	150	150 34	0 1			83
07	DLQ G-10		11311	-0-	11311	22329	1539 133	1 9	9639	2	Y	121	60 33	0 1			111
08	DLQ G-10		10389	-0-	10389	32718	1466 14	1 9	8909	2	Y	13	56 31	0 1			37
*09	43647	X	10929	-0-	-32718	-0-	1411 139	1 9	9379	2	Y	126	83 40	0 1			40
10	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					40

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36611	X	33857	-0-	-2754	-0-	2036 915	1 9	30906	2	N	832	349 2	0 8	523	1	388
06	35250	X	28295	-0-	-6955	-0-	1746 721	1 9	25828	2	N	655	253	0	254	1	536
07	34906	X	32410	-0-	-2496	-0-	2144 579	1 9	29687	2	N	526	14 28	0 8	487	1	533
08	34906	X	19516	-0-	-15390	-0-	1365 593	1 9	17558	2	N	539	373	1	3	8	696
09	33780	X	21321	-0-	-12459	-0-	1503 510	1 9	19308	2	N	464	776	1			384
10	33852	X	NO RPT	-0-	-33852	-0-					N	NO RPT					384

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11222	X	10368	-0-	-854	-0-	624	1	9465	2	Y	254	210	0	29	1	207
							279	9									
06	DLQ G-10		9981	-0-	9981	9981	616	1	9116	2	Y	226	236	0	22	1	175
							249	9									
07	DLQ G-10		10185	-0-	10185	20166	669	1	9260	2	Y	233	200	0	14	1	194
							256	9									
08	DLQ G-10		9795	-0-	9795	29961	684	1	8800	2	Y	283	202	0	208	1	67
							311	9									
*09	39583	X	9622	-0-	-29961	-0-	678	1	8710	2	Y	213	193	0	18	1	69
							234	9									
10	10354	X	NO RPT	-0-	-10354	-0-					Y	NO RPT					69

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10633	X	9622	-0-	-1011	-0-	587	1	8912	2	Y	112	197	1			123
							123	9									
06	DLQ G-10		8658	-0-	8658	8658	540	1	7995	2	Y	112	194	1			41
							123	9									
07	DLQ G-10		8942	-0-	8942	17600	593	1	8215	2	Y	122	5	1			158
							134	9									
08	DLQ G-10		8658	-0-	8658	26258	616	1	7928	2	Y	104	173	1			89
							114	9									
*09	33866	X	7608	-0-	-26258	-0-	540	1	6933	2	Y	123	6	1			206
							135	9									
10	9610	X	NO RPT	-0-	-9610	-0-					Y	NO RPT					206

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15934	X	15267	-0-	-667	-0-	919	1	13953	2	Y	359	372	1			160
							395	9									
06	DLQ G-10		14794	-0-	14794	14794	917	1	13562	2	Y	286	14	1			432
							315	9									
07	DLQ G-10		15088	-0-	15088	29882	991	1	13723	2	Y	340	734	1			38
							374	9									
08	DLQ G-10		14605	-0-	14605	44487	1026	1	13199	2	Y	345	190	1			193
							380	9									
*09	58411	X	13924	-0-	-44487	-0-	980	1	12584	2	Y	327	383	1			137
							360	9									
10	15283	X	NO RPT	-0-	-15283	-0-					Y	NO RPT					137

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13488	X	13488	-0-	-0-	-0-	1792	1	10936	2	Y	691	708	0	60	1	253
							760	9									
06	DLQ G-10		11904	-0-	11904	11904	1582	1	10036	2	Y	260	269	0	45	1	199
							286	9									
07	DLQ G-10		11996	-0-	11996	23900	1604	1	10045	2	Y	315	222	0	135	1	157
							347	9									
08	DLQ G-10		12244	-0-	12244	36144	1660	1	10090	2	Y	449	410	0	52	1	144
							494	9									
*09	47621	X	11477	-0-	-36144	-0-	1453	1	9657	2	Y	334	273	0	59	1	146
							367	9									
10	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					146

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18107	X	18107	-0-	-0-	-0-	2471 561	1 9	15075	2	Y	510	492	0	59	1	231
06	DLQ G-10		17276	-0-	17276	17276	2288 471	1 9	14517	2	Y	428	393	0	56	1	210
07	DLQ G-10		17750	-0-	17750	35026	2367 559	1 9	14824	2	Y	508	363	0	68	1	287
08	DLQ G-10		17355	-0-	17355	52381	2358 663	1 9	14334	2	Y	603	569	0	73	1	248
*09	68174	X	15793	-0-	-52381	-0-	1988 593	1 9	13212	2	Y	539	463	0	82	1	242
10	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					242

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20020	X	20020	-0-	-0-	-0-	1223 227	1 9	18570	2	Y	206	50	0	425	1	108
06	DLQ G-10		19197	-0-	19197	19197	1202 212	1 9	17783	2	Y	193	71	0	44	1	186
07	DLQ G-10		19633	-0-	19633	38830	1307 222	1 9	18104	2	Y	202	75	0	215	1	98
08	DLQ G-10		19496	-0-	19496	58326	1391 221	1 9	17884	2	Y	201	65	0	58	1	176
*09	76085	X	17759	-0-	-58326	-0-	1269 182	1 9	16308	2	Y	165	43	0	225	1	73
10	18569	X	NO RPT	-0-	-18569	-0-					Y	NO RPT					73

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9362	X	8416	-0-	-946	-0-	1139 329	1 9	6948	2	Y	299	307	0	37	1	175
06	DLQ G-10		7442	-0-	7442	7442	990 169	1 9	6283	2	Y	154	146	0	30	1	153
07	DLQ G-10		7600	-0-	7600	15042	1013 241	1 9	6346	2	Y	219	134	0	35	1	203
08	DLQ G-10		7556	-0-	7556	22598	1055 87	1 9	6414	2	Y	79	61	0	164	1	57
*09	29671	X	7073	-0-	-22598	-0-	915 78	1 9	6080	2	Y	71	36	0	37	1	55
10	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					55

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10106	X	8819	-0-	-1287	-0-	1171 506	1 9	7142	2	Y	460	440	0	42	1	109
06	DLQ G-10		8349	-0-	8349	8349	1082 403	1 9	6864	2	Y	366	343	0	41	1	91
07	DLQ G-10		9033	-0-	9033	17382	1176 493	1 9	7364	2	Y	448	330	0	48	1	161
08	DLQ G-10		8703	-0-	8703	26085	1167 443	1 9	7093	2	Y	403	449	0	52	1	63
*09	34021	X	7936	-0-	-26085	-0-	990 369	1 9	6577	2	Y	335	298	0	51	1	49
10	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					49

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7810	X	7810	-0-	-0-	-0-	1073	1	6549	2	Y	171	159	0	25	1	193
							188	9									
06	DLQ G-10		7630	-0-	7630	7630	1009	1	6402	2	Y	199	175	0	26	1	191
							219	9									
07	DLQ G-10		7652	-0-	7652	15282	1008	1	6315	2	Y	299	214	0	34	1	242
							329	9									
08	DLQ G-10		8053	-0-	8053	23335	1071	1	6513	2	Y	426	401	0	41	1	226
							469	9									
*09	30578	X	7243	-0-	-23335	-0-	913	1	6069	2	Y	237	145	0	43	1	274
							261	9					1	8			
10	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					274

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

05	31809	X	31809	-0-	-0-	-0-	1918	1	29117	2	Y	704	510	0	55	1	417
							774	9									
06	DLQ G-10		29372	-0-	29372	29372	1808	1	26765	2	Y	726	644	0	234	1	265
							799	9									
07	DLQ G-10		30855	-0-	30855	60227	2026	1	28056	2	Y	703	516	0	216	1	236
							773	9									
08	DLQ G-10		28100	-0-	28100	88327	1980	1	25460	2	Y	600	469	0	50	1	317
							660	9									
*09	116414	X	28087	-0-	-88327	-0-	1980	1	25433	2	Y	613	397	0	404	1	129
							674	9									
10	13826	X	NO RPT	-0-	-13826	-0-					Y	NO RPT					129

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

05	88	N	88	-0-	-0-	-0-	5	1	79	2	Y	4	3	1			292
							4	9									
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	36	197	1			131
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	4	132	1			3
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	56	3	1			56
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					56

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

05	20708	X	19430	-0-	-1278	-0-	1166	1	17694	2	Y	518	585	1			207
							570	9									
06	DLQ G-10		18512	-0-	18512	18512	1140	1	16867	2	Y	459	579	1			87
							505	9									
07	DLQ G-10		19012	-0-	19012	37524	1248	1	17276	2	Y	444	366	1			165
							488	9									
08	DLQ G-10		18101	-0-	18101	55625	1268	1	16315	2	Y	471	405	1			231
							518	9									
*09	73531	X	17906	-0-	-55625	-0-	1260	1	16182	2	Y	422	396	1			257
							464	9									
10	19437	X	NO RPT	-0-	-19437	-0-					Y	NO RPT					257

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5144	X	5144	-0-	-0-	-0-	311	1	4725	2	Y	98	213	1			48
							108	9									
06	DLQ G-10		5440	-0-	5440	5440	342	1	5067	2	Y	28	20	1			56
							31	9									
07	DLQ G-10		5521	-0-	5521	10961	368	1	5092	2	Y	55	13	1			98
							61	9									
08	DLQ G-10		5197	-0-	5197	16158	369	1	4748	2	Y	73	21	1			150
							80	9									
*09	21137	X	4979	-0-	-16158	-0-	348	1	4473	2	Y	144	200	1			94
							158	9									
10	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					94

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9517	X	9087	-0-	-430	-0-	548	1	8326	2	Y	194	393	1			37
							213	9									
06	DLQ G-10		8478	-0-	8478	8478	526	1	7785	2	Y	152	19	1			170
							167	9									
07	DLQ G-10		8440	-0-	8440	16918	559	1	7742	2	Y	126	197	1	1	8	98
							139	9									
08	DLQ G-10		8182	-0-	8182	25100	578	1	7432	2	Y	156	20	1			234
							172	9									
*09	32905	X	7805	-0-	-25100	-0-	552	1	7096	2	Y	143	202	1			175
							157	9									
10	9083	X	NO RPT	-0-	-9083	-0-					Y	NO RPT					175

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19462	X	19462	-0-	-0-	-0-	1178	1	17882	2	Y	365	379	1			375
							402	9									
06	DLQ G-10		18104	-0-	18104	18104	1125	1	16634	2	Y	314	188	0	204	1	297
							345	9									
07	DLQ G-10		18189	-0-	18189	36293	1204	1	16677	2	Y	280	153	0	19	1	405
							308	9									
08	DLQ G-10		17578	-0-	17578	53871	1250	1	16072	2	Y	233	170	0	391	1	77
							256	9									
*09	70841	X	16970	-0-	-53871	-0-	1201	1	15419	2	Y	318	226	0	47	1	122
							350	9									
10	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					122

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

05	16493	X	16493	-0-	-0-	-0-	966	1	14680	2	Y	770	110	0	792	1	706
							847	9									
06	DLQ G-10		16663	-0-	16663	16663	1010	1	14943	2	Y	645	65	0	744	1	542
							710	9									
07	DLQ G-10		16968	-0-	16968	33631	1114	1	15419	2	Y	395	16	0	563	1	358
							435	9									
08	DLQ G-10		16047	-0-	16047	49678	1121	1	14421	2	Y	459	41	0	400	1	376
							505	9									
*09	64168	X	14490	-0-	-49678	-0-	978	1	12559	2	Y	866	167	0	594	1	481
							953	9									
10	10695	X	NO RPT	-0-	-10695	-0-					Y	NO RPT					481

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

05	11749	X	11077	-0-	-672	-0-	1068	1	9886	2	Y	112	98	0	19	1	118
							123	9					2	8			
06	DLQ G-10		11351	-0-	11351	11351	1079	1	10167	2	Y	95	8	0	16	1	182
							105	9					7	8			
07	DLQ G-10		11790	-0-	11790	23141	1075	1	10525	2	Y	173	204	1	7	8	144
							190	9									
08	DLQ G-10		11403	-0-	11403	34544	1211	1	10072	2	Y	109	203	1	5	8	45
							120	9									
*09	44585	X	10041	-0-	-34544	-0-	965	1	9051	2	Y	23	26	1	1	8	41
							25	9									
10	11780	X	NO RPT	-0-	-11780	-0-					Y	NO RPT					41

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

05	14043	X	12767	-0-	-1276	-0-	1118	1	11492	2	Y	143	196	1	5	8	159
							157	9									
06	DLQ G-10		11286	-0-	11286	11286	959	1	10216	2	Y	101	6	1	5	8	249
							111	9									
07	DLQ G-10		11743	-0-	11743	23029	938	1	10749	2	Y	51	191	1	4	8	105
							56	9									
08	DLQ G-10		11179	-0-	11179	34208	1068	1	10065	2	Y	42	9	1	3	8	135
							46	9									
*09	44109	X	9901	-0-	-34208	-0-	827	1	9013	2	Y	55	11	1	1	8	178
							61	9									
10	11098	X	NO RPT	-0-	-11098	-0-					Y	NO RPT					178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16634	X	16634	-0-	-0-	-0-	990	1	15030	2	Y	558	399	0	136	1	145
							614	9									
06	DLQ G-10		15854	-0-	15854	15854	976	1	14441	2	Y	397	394	0	64	1	84
							437	9									
07	DLQ G-10		15918	-0-	15918	31772	1049	1	14520	2	Y	317	251	0	50	1	100
							349	9									
08	DLQ G-10		15752	-0-	15752	47524	1099	1	14139	2	Y	467	354	0	120	1	93
							514	9									
*09	61631	X	14107	-0-	-47524	-0-	983	1	12623	2	Y	455	346	0	95	1	107
							501	9									
10	16647	X	NO RPT	-0-	-16647	-0-					Y	NO RPT					107

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

05	2976	X	2439	-0-	-537	-0-	329	1	2007	2	Y	94	72	0	19	1	98
							103	9									
06	DLQ G-10		2611	-0-	2611	2611	338	1	2145	2	Y	116	98	0	21	1	95
							128	9									
07	DLQ G-10		1302	-0-	1302	3913	160	1	1004	2	Y	125	72	0	26	1	122
							138	9									
08	DLQ G-10		33	-0-	33	3946	2	1	14	2	Y	15	20	0	71	1	46
							17	9									
09	T. A.		-0-	-0-	-0-	3946					Y	5	10	1			41
10	T. A.		NO RPT	-0-	-0-	3946					Y	NO RPT					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	5275	-0-	-1297	-0-	721	1	4397	2	Y	143	141	0	27	1	85
							157	9									
06	DLQ G-10		4989	-0-	4989	4989	664	1	4211	2	Y	104	89	0	25	1	75
							114	9									
07	DLQ G-10		5013	-0-	5013	10002	673	1	4218	2	Y	111	35	0	29	1	122
							122	9									
08	DLQ G-10		5148	-0-	5148	15150	709	1	4310	2	Y	117	129	0	79	1	31
							129	9									
*09	20191	X	5041	-0-	-15150	-0-	631	1	4191	2	Y	199	63	0	34	1	15
							219	9					118	8			
10	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					15

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	6631	-0-	-1119	-0-	392	1	5955	2	Y	258	257	0	36	1	201
							284	9									
06	DLQ G-10		7259	-0-	7259	7259	442	1	6540	2	Y	252	203	0	52	1	198
							277	9									
07	DLQ G-10		7543	-0-	7543	14802	493	1	6828	2	Y	202	134	0	33	1	233
							222	9									
08	DLQ G-10		7380	-0-	7380	22182	517	1	6648	2	Y	195	125	0	219	1	84
							215	9									
*09	28526	X	6344	-0-	-22182	-0-	438	1	5623	2	Y	257	202	0	59	1	80
							283	9									
10	7533	X	NO RPT	-0-	-7533	-0-					Y	NO RPT					80

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11656	X	9882	-0-	-1774	-0-	1361	1	8305	2	Y	196	198	0	29	1	173
							216	9									
06	DLQ G-10		10364	-0-	10364	10364	1393	1	8841	2	Y	118	106	0	25	1	160
							130	9									
07	DLQ G-10		10116	-0-	10116	20480	1357	1	8499	2	Y	236	162	0	96	1	138
							260	9									
08	DLQ G-10		11304	-0-	11304	31784	1539	1	9354	2	Y	374	339	0	92	1	81
							411	9									
*09	42279	X	10495	-0-	-31784	-0-	1357	1	9019	2	Y	108	95	0	46	1	48
							119	9									
10	10571	X	NO RPT	-0-	-10571	-0-					Y	NO RPT					48

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12803	X	12737	-0-	-66	-0-	768	1	11662	2	Y	279	372	1			98
							307	9									
06	DLQ G-10		11601	-0-	11601	11601	718	1	10620	2	Y	239	186	1			151
							263	9									
07	DLQ G-10		11842	-0-	11842	23443	779	1	10780	2	Y	257	188	1			220
							283	9									
08	DLQ G-10		11287	-0-	11287	34730	794	1	10217	2	Y	251	368	1			103
							276	9									
*09	46653	X	11923	-0-	-34730	-0-	839	1	10777	2	Y	279	187	1			195
							307	9									
10	12741	X	NO RPT	-0-	-12741	-0-					Y	NO RPT					195

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12555	X	11098	-0-	-1457	-0-	675	1	10240	2	Y	166	215	1			196
							183	9									
06	DLQ G-10		10651	-0-	10651	10651	662	1	9795	2	Y	176	209	1			163
							194	9									
07	DLQ G-10		10919	-0-	10919	21570	723	1	10017	2	Y	163	194	1			132
							179	9									
08	DLQ G-10		10581	-0-	10581	32151	751	1	9654	2	Y	160	213	1			79
							176	9									
*09	41147	X	8996	-0-	-32151	-0-	638	1	8191	2	Y	152	17	1			214
							167	9									
10	11098	X	NO RPT	-0-	-11098	-0-					Y	NO RPT					214

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2065	-0-	-74	-0-	125	1	1898	2	Y	38	18	0	20	1	92
							42	9									
06	DLQ G-10		2259	-0-	2259	2259	140	1	2078	2	Y	37	23	0	16	1	90
							41	9									
07	DLQ G-10		2347	-0-	2347	4606	154	1	2130	2	Y	57	39	0	10	1	98
							63	9									
08	DLQ G-10		2317	-0-	2317	6923	162	1	2083	2	Y	65	50	0	17	1	96
							72	9									
*09	10196	X	3273	-0-	-6923	-0-	230	1	2960	2	Y	75	61	0	12	1	98
							83	9									
10	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					98

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17422	X	15215	-0-	-2207	-0-	886 880	1 9	13449	2	Y	800	579	0	167	1	203
06	DLQ G-10		13860	-0-	13860	13860	847 479	1 9	12534	2	Y	435	477	0	60	1	101
07	DLQ G-10		14197	-0-	14197	28057	921 519	1 9	12757	2	Y	472	345	0	54	1	174
08	DLQ G-10		14088	-0-	14088	42145	982 479	1 9	12627	2	Y	435	353	0	110	1	146
*09	55077	X	12932	-0-	-42145	-0-	906 384	1 9	11642	2	Y	349	273	0	73	1	149
10	15221	X	NO RPT	-0-	-15221	-0-					Y	NO RPT					149

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9734	X	9175	-0-	-559	-0-	1272 144	1 9	7759	2	Y	131	108	0	26	1	126
06	DLQ G-10		8878	-0-	8878	8878	1188 151	1 9	7539	2	Y	137	116	0	27	1	120
07	DLQ G-10		9712	-0-	9712	18590	1309 202	1 9	8201	2	Y	184	87	0	155	1	62
08	DLQ G-10		9624	-0-	9624	28214	1331 201	1 9	8092	2	Y	183	146	0	38	1	61
*09	37003	X	8789	-0-	-28214	-0-	1126 178	1 9	7485	2	Y	162	58 76	0 8	43	1	46
10	9703	X	NO RPT	-0-	-9703	-0-					Y	NO RPT					46

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18693	X	16852	-0-	-1841	-0-	1026 249	1 9	15577	2	Y	226	249	0	40	1	109
06	DLQ G-10		17231	-0-	17231	17231	1070 330	1 9	15831	2	Y	300	232	0	61	1	116
07	DLQ G-10		17485	-0-	17485	34716	1153 362	1 9	15970	2	Y	329	273	0	55	1	117
08	DLQ G-10		17046	-0-	17046	51762	1203 370	1 9	15473	2	Y	336	169	0	229	1	55
*09	66824	X	15062	-0-	-51762	-0-	1074 198	1 9	13790	2	Y	180	145	0	51	1	39
10	14880	X	NO RPT	-0-	-14880	-0-					Y	NO RPT					39

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16074	X	16074	-0-	-0-	-0-	894 1610	1 9	13570	2	Y	1464	903	0	655	1	737
06	DLQ G-10		5840	-0-	5840	5840	284 1359	1 9	4197	2	Y	1235	1111	0	506	1	355
07	DLQ G-10		13166	-0-	13166	19006	794 1378	1 9	10994	2	Y	1253	860	0	310	1	438
08	DLQ G-10		3582	-0-	3582	22588	208 701	1 9	2673	2	Y	637	578	0	174	1	323
*09	26193	X	3605	-0-	-22588	-0-	230 421	1 9	2954	2	Y	383	249	0	256	1	201
10	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					201

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24764	X	24764	-0-	-0-	-0-	1490	1	22623	2	Y	592	655	0	64	1	101
							651	9									
06	27044	X	27044	-0-	-0-	-0-	1663	1	24603	2	Y	707	575	0	124	1	109
							778	9									
07	27310	X	27310	-0-	-0-	-0-	1771	1	24520	2	Y	926	689	0	120	1	226
							1019	9									
08	26212	X	26212	-0-	-0-	-0-	1830	1	23539	2	Y	766	618	0	112	1	262
							843	9									
*09	24678	X	24678	-0-	-0-	-0-	1727	1	22185	2	Y	696	600	0	155	1	203
							766	9									
10	18476	X	NO RPT	-0-	-18476	-0-					Y	NO RPT					203

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					163
06	120	N	-0-	-0-	-120	-0-					N	-0-					163
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					163
08	248	N	-0-	-0-	-248	-0-					N	-0-					163
09	0	N	-0-	-0-	-0-	-0-					N	-0-					163
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					163

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13392	X	11921	-0-	-1471	-0-	1662	1	10142	2	Y	106	56	0	42	1	104
							117	9					5	8			
06	DLQ G-10		11215	-0-	11215	11215	1504	1	9545	2	Y	151	112	0	45	1	98
							166	9									
07	DLQ G-10		11263	-0-	11263	22478	1517	1	9504	2	Y	220	95	0	157	1	66
							242	9									
08	DLQ G-10		11315	-0-	11315	33793	1568	1	9526	2	Y	201	139	0	61	1	67
							221	9									
*09	44179	X	10386	-0-	-33793	-0-	1320	1	8770	2	Y	269	193	0	74	1	69
							296	9									
10	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					69

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15035	X	13721	-0-	-1314	-0-	828	1	12572	2	Y	292	395	1			115
							321	9									
06	DLQ G-10		11718	-0-	11718	11718	725	1	10726	2	Y	243	200	1			158
							267	9									
07	DLQ G-10		12922	-0-	12922	24640	1218	1	11445	2	Y	235	184	1			209
							259	9									
08	DLQ G-10		13908	-0-	13908	38548	1983	1	11628	2	Y	270	387	1			92
							297	9									
*09	51487	X	12939	-0-	-38548	-0-	1769	1	10874	2	Y	269	195	1			166
							296	9									
10	13733	X	NO RPT	-0-	-13733	-0-					Y	NO RPT					166

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

05	15035	X	12741	-0-	-2294	-0-	1716	1	10471	2	N	504	504	0	46	1	133
							554	9									
06	13470	X	12151	-0-	-1319	-0-	1594	1	10117	2	N	400	377	0	43	1	113
							440	9									
07	13547	X	12011	-0-	-1536	-0-	1591	1	9967	2	N	412	307	0	47	1	171
							453	9									
08	13113	X	11899	-0-	-1214	-0-	1620	1	9847	2	N	393	389	0	49	1	126
							432	9									
09	12690	X	10986	-0-	-1704	-0-	1393	1	9259	2	N	304	245	0	50	1	135
							334	9									
10	12741	X	NO RPT	-0-	-12741	-0-					N	NO RPT					135

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

05	18476	X	15382	-0-	-3094	-0-	1322	1	13902	2	N	144	153	0	24	1	163
							158	9									
06	17820	X	13695	-0-	-4125	-0-	1173	1	12485	2	N	34	32	0	18	1	147
							37	9									
07	16368	X	14253	-0-	-2115	-0-	1118	1	13028	2	N	97	58	0	21	1	165
							107	9									
08	16089	X	13476	-0-	-2613	-0-	1294	1	11923	2	N	235	158	0	27	1	215
							259	9									
09	15060	X	13757	-0-	-1303	-0-	1134	1	12424	2	N	181	91	0	205	1	100
							199	9									
10	15376	X	NO RPT	-0-	-15376	-0-					N	NO RPT					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29233	X	21479	-0-	-7754	-0-	2765	1	16867	2	N	1679	1272	0	655	1	236
							1847	9					4	8			
06	26130	X	22800	-0-	-3330	-0-	2831	1	17965	2	N	1822	1680	0	109	1	269
							2004	9									
07	25017	X	23296	-0-	-1721	-0-	2931	1	18361	2	N	1822	1430	0	127	1	534
							2004	9									
08	23405	X	23068	-0-	-337	-0-	3094	1	18804	2	N	1064	1263	0	112	1	223
							1170	9									
09	22800	X	22771	-0-	-29	-0-	2840	1	18880	2	N	955	830	0	94	1	254
							1051	9									
10	23560	X	NO RPT	-0-	-23560	-0-					N	NO RPT					254

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	X	4998	-0-	-1295	-0-	683	1	4165	2	Y	136	115	0	18	1	169
							150	9									
06	DLQ G-10		4913	-0-	4913	4913	647	1	4108	2	Y	144	128	0	20	1	165
							158	9									
07	DLQ G-10		4826	-0-	4826	9739	648	1	4057	2	Y	110	77	0	112	1	86
							121	9									
08	DLQ G-10		4775	-0-	4775	14514	636	1	3868	2	Y	246	58	0	22	1	252
							271	9									
*09	18756	X	4242	-0-	-14514	-0-	538	1	3574	2	Y	118	80	0	211	1	79
							130	9									
10	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					79

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7811	X	7811	-0-	-0-	-0-	1087	1	6630	2	Y	85	62	0	26	1	169
							94	9									
06	DLQ G-10		7008	-0-	7008	7008	936	1	5938	2	Y	122	97	0	27	1	167
							134	9									
07	DLQ G-10		6610	-0-	6610	13618	891	1	5581	2	Y	125	77	0	122	1	92
							138	9					1	8			
08	DLQ G-10		6196	-0-	6196	19814	863	1	5248	2	Y	77	52	0	35	1	82
							85	9									
*09	26109	X	6295	-0-	-19814	-0-	810	1	5382	2	Y	94	50	0	45	1	81
							103	9									
10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37510	X	35143	-0-	-2367	-0-	3068	1	31757	2	Y	289	291	0	34	1	144
							318	9									
06	DLQ G-10		32617	-0-	32617	32617	2745	1	29517	2	Y	323	293	0	33	1	141
							355	9									
07	DLQ G-10		33191	-0-	33191	65808	2646	1	30461	2	Y	76	61	0	31	1	125
							84	9									
08	DLQ G-10		31377	-0-	31377	97185	2895	1	28118	2	Y	331	269	0	103	1	84
							364	9									
*09	114514	X	17329	-0-	-97185	-0-	1431	1	15181	2	Y	652	568	0	43	1	125
							717	9									
10	13051	X	NO RPT	-0-	-13051	-0-					Y	NO RPT					125

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20615	X	16344	-0-	-4271	-0-	2239	1	13661	2	N	404	382	0	38	1	299
							444	9									
06	17970	X	15029	-0-	-2941	-0-	1933	1	12267	2	N	754	677	0	51	1	325
							829	9									
07	18073	X	14739	-0-	-3334	-0-	1934	1	12116	2	N	626	489	0	246	1	215
							689	9					1	8			
08	17825	X	14632	-0-	-3193	-0-	2000	1	12156	2	N	433	474	0	53	1	121
							476	9									
09	17250	X	13702	-0-	-3548	-0-	1735	1	11532	2	N	395	345	0	52	1	119
							435	9									
10	16337	X	NO RPT	-0-	-16337	-0-					N	NO RPT					119

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40672	X	26265	-0-	-14407	-0-	1567	1	23789	2	N	826	981	0	29	1	221
							909	9									
06	35460	X	24393	-0-	-11067	-0-	1489	1	22038	2	N	787	757	0	24	1	227
							866	9									
07	33790	X	24325	-0-	-9465	-0-	1575	1	21801	2	N	863	811	0	17	1	262
							949	9									
08	30349	X	22942	-0-	-7407	-0-	1581	1	20336	2	N	932	847	0	197	1	150
							1025	9									
09	27540	X	21310	-0-	-6230	-0-	1471	1	18896	2	N	857	894	0	24	1	89
							943	9									
10	26257	X	NO RPT	-0-	-26257	-0-					N	NO RPT					89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11873	X	7808	-0-	-4065	-0-	452	1	6864	2	N	447	523	0	14	1	89
							492	9									
06	11040	X	6623	-0-	-4417	-0-	379	1	5602	2	N	584	492	0	82	1	99
							642	9									
07	8649	X	6657	-0-	-1992	-0-	404	1	5596	2	N	597	457	0	69	1	170
							657	9									
08	8649	X	6666	-0-	-1983	-0-	436	1	5611	2	N	563	268	0	226	1	239
							619	9									
09	7860	X	7651	-0-	-209	-0-	517	1	6636	2	N	453	36	0	388	1	268
							498	9									
10	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					268

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14818	X	10461	-0-	-4357	-0-	639	1	9700	2	N	111	115	0	34	1	50
							122	9									
06	13170	X	9738	-0-	-3432	-0-	609	1	9006	2	N	112	79	0	33	1	50
							123	9									
07	12462	X	9666	-0-	-2796	-0-	642	1	8886	2	N	125	97	0	27	1	51
							138	9									
08	11594	X	9170	-0-	-2424	-0-	649	1	8341	2	N	164	71	0	31	1	113
							180	9									
09	10560	X	8707	-0-	-1853	-0-	616	1	7908	2	N	166	123	0	42	1	114
							183	9									
10	10447	X	NO RPT	-0-	-10447	-0-					N	NO RPT					114

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18972	X	12658	-0-	-6314	-0-	516	1	12015	2	Y	115					174
							127	9									
06	14580	X	12348	-0-	-2232	-0-	414	1	11934	2	Y	-0-					174
07	13981	X	13981	-0-	-0-	-0-	504	1	13308	2	Y	154	179	1			149
							169	9									
08	13987	X	13987	-0-	-0-	-0-	530	1	13361	2	Y	87	177	1			59
							96	9									
09	13290	X	11845	-0-	-1445	-0-	608	1	11058	2	Y	163	173	1			49
							179	9									
10	13981	X	10582	-0-	-3399	-0-	752	1	9830	2	Y	-0-					49

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7688	X	6790	-0-	-898	-0-	62	1	6592	2	N	124	191	1			162
							136	9									
06	7440	X	6563	-0-	-877	-0-	60	1	6258	2	N	223	186	1			199
							245	9									
07	7533	X	6072	-0-	-1461	-0-	62	1	5805	2	N	186	183	1			202
							205	9									
08	7533	X	6185	-0-	-1348	-0-	5968	2	217	9	N	197	184	1			215
09	7080	X	5984	-0-	-1096	-0-	2	1	5778	2	N	185	186	1			214
							204	9									
10	6789	X	6135	-0-	-654	-0-	5945	2	190	9	N	173	185	1			202

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3790	X	3790	-0-	-0-	-0-	149	1	3568	2	Y	66					165
							73	9									
06	1544	X	1544	-0-	-0-	-0-	144	1	1400	2	Y	-0-					165
07	2771	X	2771	-0-	-0-	-0-	149	1	2589	2	Y	30					195
							33	9									
08	4253	X	4253	-0-	-0-	-0-	5	1	4069	2	Y	163	176	1			182
							179	9									
09	2973	X	2973	-0-	-0-	-0-	2948	2	25	9	Y	23					205
*10	3953	X	3953	-0-	-0-	-0-	3843	2	110	9	Y	100	180	1			125

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13888	X	9396	-0-	-4492	-0-	8936	2	460	9	Y	418	437	1			143
06	14430	X	7801	-0-	-6629	-0-	7359	2	442	9	Y	402	439	1			106
07	14911	X	11603	-0-	-3308	-0-	10926	2	677	9	Y	615	570	1			151
08	14911	X	9327	-0-	-5584	-0-	8712	2	615	9	Y	559	700	1			10
09	10823	X	10823	-0-	-0-	-0-	10131	2	692	9	Y	629	590	1			49
10	11594	X	9804	-0-	-1790	-0-	9153	2	651	9	Y	592	585	1			56

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9300	X	3024	-0-	-6276	-0-	74	1	2484	2	Y	424	434	1			51
							466	9									
06	9000	X	2777	-0-	-6223	-0-	71	1	2282	2	Y	385	357	1			79
							424	9									
07	9300	X	3080	-0-	-6220	-0-	62	1	2163	2	Y	777	775	1			81
							855	9									
08	8587	X	2871	-0-	-5716	-0-	74	1	2188	2	Y	554	553	1			82
							609	9									
09	2940	X	2808	-0-	-132	-0-	72	1	2155	2	Y	528	528	1			82
							581	9									
*10	3214	X	3214	-0-	-0-	-0-	74	1	2505	2	Y	577	590	1			69
							635	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19406	X	13230	-0-	-6176	-0-	74	1	10763	2	Y	2175	2235	1			264
							2393	9									
06	24420	X	12179	-0-	-12241	-0-	71	1	10014	2	Y	1904	1776	1			392
							2094	9									
07	25234	X	11747	-0-	-13487	-0-	74	1	9936	2	Y	1579	1807	1			164
							1737	9									
08	25234	X	11033	-0-	-14201	-0-	74	1	9157	2	Y	1638	1560	1			242
							1802	9									
09	12810	X	10956	-0-	-1854	-0-	72	1	9144	2	Y	1582	1580	1			244
							1740	9									
10	13237	X	11095	-0-	-2142	-0-	74	1	9110	2	Y	1737	1774	1			207
							1911	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	677	-0-	-5	-0-	674	2	3	9	N	3					230
06	630	N	617	-0-	-13	-0-	617	2			N	-0-					230
07	806	N	700	-0-	-106	-0-	700	2			N	-0-					230
08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					230
*09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					230
*10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	546	-0-	-43	-0-	544	2	2	9	N	2					132
06	600	N	381	-0-	-219	-0-	381	2			N	-0-					132
07	589	N	282	-0-	-307	-0-	282	2			N	-0-					132
08	558	N	300	-0-	-258	-0-	300	2			N	-0-					132
09	390	N	228	-0-	-162	-0-	228	2			N	-0-					132
10	279	N	186	-0-	-93	-0-	186	2			N	-0-					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	924	-0-	-130	-0-	922	2	2	9	N	2					438
06	750	N	727	-0-	-23	-0-	725	2	2	9	N	2					440
07	981	N	981	-0-	-0-	-0-	978	2	3	9	N	3					443
08	930	N	846	-0-	-84	-0-	844	2	2	9	N	2					445
*09	755	N	755	-0-	-0-	-0-	753	2	2	9	N	2					447
10	992	N	790	-0-	-202	-0-	790	2			N	-0-					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					109
06	30	N	-0-	-0-	-30	-0-					N	-0-					109
07	8	N	-0-	-0-	-8	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	538	-0-	-82	-0-	534	2	4	9	N	4					298
06	720	N	698	-0-	-22	-0-	695	2	3	9	N	3					301
07	922	N	922	-0-	-0-	-0-	916	2	6	9	N	5					306
08	923	N	923	-0-	-0-	-0-	917	2	6	9	N	5					311
*09	921	N	921	-0-	-0-	-0-	918	2	3	9	N	3					314
10	930	N	-0-	-0-	-930	-0-					N	-0-					314

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					185
06	0	N	-0-	-0-	-0-	-0-					N	-0-					185
07	0	N	-0-	-0-	-0-	-0-					N	-0-					185
08	0	N	-0-	-0-	-0-	-0-					N	-0-					185
09	0	N	-0-	-0-	-0-	-0-					N	-0-					185
10	0	N	-0-	-0-	-0-	-0-					N	-0-					185

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	508	-0-	-112	-0-	506	2	2	9	N	2					135
06	600	N	407	-0-	-193	-0-	407	2			N	-0-					135
07	620	N	508	-0-	-112	-0-	508	2			N	-0-					135
08	496	N	462	-0-	-34	-0-	462	2			N	-0-					135
09	420	N	172	-0-	-248	-0-	172	2			N	-0-					135
10	496	N	383	-0-	-113	-0-	383	2			N	-0-					135

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2156	N	2156	-0-	-0-	-0-	2146	2	10	9	N	9					210
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					210
07	1922	N	1806	-0-	-116	-0-	1806	2			N	-0-					210
08	1922	N	1644	-0-	-278	-0-	1638	2	6	9	N	5					215
*09	1929	N	1929	-0-	-0-	-0-	1921	2	8	9	N	7					222
*10	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					222

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3134	X	3134	-0-	-0-	-0-	3075	2	59	9	N	54					322
06	3074	X	3074	-0-	-0-	-0-	3017	2	57	9	N	52					374
07	3180	X	3180	-0-	-0-	-0-	3106	2	74	9	N	67					441
08	3117	X	3117	-0-	-0-	-0-	3060	2	57	9	N	52	191	1			302
09	2490	X	1096	-0-	-1394	-0-	1079	2	17	9	N	15					317
10	2573	X	2168	-0-	-405	-0-	2168	2			N	-0-					317

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2267	N	2267	-0-	-0-	-0-	2208	2	59	9	N	54	192	1			87
06	3000	N	3069	-0-	69	69	3039	2	30	9	N	27					114
07	3100	N	3154	-0-	54	123	3128	2	26	9	N	24					138
08	3100	N	3115	-0-	15	138	3075	2	40	9	N	36					174
09	2550	X	1083	-0-	-1467	-0-	1052	2	31	9	N	28					202
10	2635	X	2476	-0-	-159	-0-	2440	2	36	9	N	33					235

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1991	N	1991	-0-	-0-	-0-	1940	2	51	9	N	46	189	1			76
06	1920	N	1896	-0-	-24	-0-	1861	2	35	9	N	32					108
07	2008	N	2008	-0-	-0-	-0-	1967	2	41	9	N	37					145
08	1985	N	1985	-0-	-0-	-0-	1937	2	48	9	N	44					189
*09	2036	N	2036	-0-	-0-	-0-	1982	2	54	9	N	49					238
*10	2073	N	2073	-0-	-0-	-0-	2039	2	34	9	N	31					269

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3671	X	3671	-0-	-0-	-0-	3599	2	72	9	N	65					401
06	3596	X	3596	-0-	-0-	-0-	3529	2	67	9	N	61					462
07	3704	X	3704	-0-	-0-	-0-	3632	2	72	9	N	65					527
08	3643	X	3643	-0-	-0-	-0-	3576	2	67	9	N	61					588
*09	3465	X	3465	-0-	-0-	-0-	3392	2	73	9	N	66	186	1			468
*10	3313	X	3313	-0-	-0-	-0-	3247	2	66	9	N	60					528

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1339	N	1339	-0-	-0-	-0-	1309	2	30	9	N	27					304
06	1221	N	1221	-0-	-0-	-0-	1208	2	13	9	N	12					316
07	1348	N	1348	-0-	-0-	-0-	1326	2	22	9	N	20					336
08	1362	N	1362	-0-	-0-	-0-	1341	2	21	9	N	19					355
*09	1342	N	1342	-0-	-0-	-0-	1319	2	23	9	N	21					376
*10	1351	N	1351	-0-	-0-	-0-	1330	2	21	9	N	19					395

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2522	N	2522	-0-	-0-	-0-	2453	2	69	9	N	63	180	1			278
06	2347	N	2347	-0-	-0-	-0-	2297	2	50	9	N	45					323
07	2355	N	2355	-0-	-0-	-0-	2308	2	47	9	N	43					366
08	2420	N	2420	-0-	-0-	-0-	2373	2	47	9	N	43					409
*09	2298	N	2298	-0-	-0-	-0-	2250	2	48	9	N	44					453
*10	2419	N	2419	-0-	-0-	-0-	2371	2	48	9	N	44	191	1			306

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	-0-	543	2	17	9	N	15					412
06	681	N	681	-0-	-0-	-0-	668	2	13	9	N	12	187	1			237
07	1056	N	1056	-0-	-0-	-0-	1028	2	28	9	N	25	191	1			71
08	884	N	884	-0-	-0-	-0-	877	2	7	9	N	6					77
*09	907	N	907	-0-	-0-	-0-	887	2	20	9	N	18					95
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

05	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
06	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
07	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
08	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
09	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
10	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

05	2312	N	2312	-0-	-0-	-0-	2249	2	63	9	N	57					621
06	2418	N	2418	-0-	-0-	-0-	2364	2	54	9	N	49	188	1			482
07	2742	N	2742	-0-	-0-	-0-	2691	2	51	9	N	46					528
08	3076	N	3076	-0-	-0-	-0-	3001	2	75	9	N	68					596
*09	2607	N	2607	-0-	-0-	-0-	2546	2	61	9	N	55					651
*10	2274	N	2274	-0-	-0-	-0-	2219	2	55	9	N	50	191	1			510

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

05	1967	N	1967	-0-	-0-	-0-	1931	2	36	9	N	33					493
06	1800	N	1300	-0-	-500	-0-	1281	2	19	9	N	17					510
07	3100	N	6019	-0-	2919	2919	5793	2	226	9	N	205					715
08	3100	N	8188	-0-	5088	8007	8072	2	116	9	N	105	385	1			435
*09	3000	N	5754	-0-	2754	10761	5663	2	91	9	N	83					518
*10	14193	X	3432	-0-	-10761	-0-	3375	2	57	9	N	52					570

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

05	881	X	881	-0-	-0-	-0-	851	2	30	9	N	27					236
06	740	N	740	-0-	-0-	-0-	707	2	33	9	N	30					266
07	901	N	901	-0-	-0-	-0-	875	2	26	9	N	24					290
08	570	N	570	-0-	-0-	-0-	556	2	14	9	N	13					303
*09	607	N	607	-0-	-0-	-0-	588	2	19	9	N	17					320
*10	697	N	697	-0-	-0-	-0-	663	2	34	9	N	31					351

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

05	527	N	431	-0-	-96	-0-	422	2	9	9	N	8					482
06	420	N	420	-0-	-0-	-0-	412	2	8	9	N	7					489
07	496	N	396	-0-	-100	-0-	387	2	9	9	N	8					497
08	404	N	404	-0-	-0-	-0-	396	2	8	9	N	7					504
09	420	N	361	-0-	-59	-0-	351	2	10	9	N	9					513
10	403	N	268	-0-	-135	-0-	262	2	6	9	N	5					518

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					194
06	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					194
07	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					194
08	1498	N	1498	-0-	-0-	-0-	1463	2	35	9	N	32					226
09	1590	N	1547	-0-	-43	-0-	1510	2	37	9	N	34					260
10	1643	N	1635	-0-	-8	-0-	1585	2	50	9	N	45					305

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					478
06	1860	N	1812	-0-	-48	-0-	1789	2	23	9	N	21					499
07	1877	N	1877	-0-	-0-	-0-	1808	2	69	9	N	63					562
08	1819	N	1819	-0-	-0-	-0-	1762	2	57	9	N	52					614
*09	1806	N	1806	-0-	-0-	-0-	1749	2	57	9	N	52					666
10	1891	N	1411	-0-	-480	-0-	1364	2	47	9	N	43					709

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	X	979	-0-	-0-	-0-	947	2	32	9	N	29					217
06	1410	N	1066	-0-	-344	-0-	1035	2	31	9	N	28					245
07	1071	N	1071	-0-	-0-	-0-	1032	2	39	9	N	35					280
08	942	N	942	-0-	-0-	-0-	911	2	31	9	N	28	125	1			183
09	1080	N	926	-0-	-154	-0-	896	2	30	9	N	27					210
10	1085	N	646	-0-	-439	-0-	627	2	19	9	N	17					227

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	806	-0-	-1736	-0-	798	2	8	9	N	7					65
06	900	N	714	-0-	-186	-0-	701	2	13	9	N	12					77
07	899	N	544	-0-	-355	-0-	529	2	15	9	N	14					91
08	592	N	592	-0-	-0-	-0-	590	2	2	9	N	2					93
09	720	N	649	-0-	-71	-0-	641	2	8	9	N	7					100
*10	718	N	718	-0-	-0-	-0-	714	2	4	9	N	4					104

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					223
06	2070	N	2070	-0-	-0-	-0-	2062	2	8	9	N	7					230
07	2208	N	2208	-0-	-0-	-0-	2204	2	4	9	N	4					234
08	2187	N	2187	-0-	-0-	-0-	2181	2	6	9	N	5					239
*09	2106	N	2106	-0-	-0-	-0-	2104	2	2	9	N	2					241
10	2201	N	2167	-0-	-34	-0-	2167	2			N	-0-					241

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	N	1102	-0-	-0-	-0-	1094	2	8	9	N	7					70
06	1152	N	1152	-0-	-0-	-0-	1148	2	4	9	N	4					74
07	1240	N	1141	-0-	-99	-0-	1141	2			N	-0-					74
08	1191	N	1191	-0-	-0-	-0-	1166	2	25	9	N	23					97
*09	1158	N	1158	-0-	-0-	-0-	1146	2	12	9	N	11					108
*10	1211	N	1211	-0-	-0-	-0-	1180	2	31	9	N	28					136

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1573	N	1573	-0-	-0-	-0-	1531	2	42	9	N	38	189	1			276
06	1811	N	1811	-0-	-0-	-0-	1770	2	41	9	N	37					313
07	2131	N	2131	-0-	-0-	-0-	2095	2	36	9	N	33					346
08	1625	N	1625	-0-	-0-	-0-	1582	2	43	9	N	39					385
*09	1509	N	1509	-0-	-0-	-0-	1473	2	36	9	N	33					418
*10	1584	N	1584	-0-	-0-	-0-	1540	2	44	9	N	40	193	1			265

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3002	N	3002	-0-	-0-	-0-	2947	2	55	9	N	50					477
06	3000	N	6686	-0-	3686	3686	6640	2	46	9	N	42					519
07	3100	N	4961	-0-	1861	5547	4859	2	102	9	N	93	193	1			419
08	3100	N	5495	-0-	2395	7942	5366	2	129	9	N	117					536
*09	11308	X	3366	-0-	-7942	-0-	3289	2	77	9	N	70	177	1			429
*10	2463	X	2463	-0-	-0-	-0-	2419	2	44	9	N	40					469

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					254
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					254
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					254
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					254
*09	654	N	654	-0-	-0-	-0-	630	2	24	9	N	22					276
*10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					276

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					207
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					207
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					207
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					207
09	720	N	-0-	-0-	-720	-0-					N	-0-					207
10	744	N	-0-	-0-	-744	-0-					N	-0-					207

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

05	1485	N	1485	-0-	-0-	-0-	1450	2	35	9	N	32					440
06	1440	N	1412	-0-	-28	-0-	1380	2	32	9	N	29					469
07	1488	N	1445	-0-	-43	-0-	1414	2	31	9	N	28					497
08	1432	N	1432	-0-	-0-	-0-	1404	2	28	9	N	25					522
09	1410	N	169	-0-	-1241	-0-	135	2	34	9	N	31					553
10	1457	N	1412	-0-	-45	-0-	1384	2	28	9	N	25					578

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

05	1802	N	1802	-0-	-0-	-0-	1768	2	34	9	N	31					530
06	1710	N	1640	-0-	-70	-0-	1615	2	25	9	N	23					553
07	1695	N	1695	-0-	-0-	-0-	1659	2	36	9	N	33	191	1			395
08	1656	N	1656	-0-	-0-	-0-	1627	2	29	9	N	26					421
09	1650	N	1573	-0-	-77	-0-	1545	2	28	9	N	25					446
10	1705	N	1611	-0-	-94	-0-	1580	2	31	9	N	28					474

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

05	1692	N	1692	-0-	-0-	-0-	1647	2	45	9	N	41					466
06	1680	N	1567	-0-	-113	-0-	1542	2	25	9	N	23	128	1			361
07	1705	N	1576	-0-	-129	-0-	1548	2	28	9	N	25					386
08	1591	N	1591	-0-	-0-	-0-	1581	2	10	9	N	9					395
09	1560	N	1193	-0-	-367	-0-	1179	2	14	9	N	13					408
10	1581	N	1565	-0-	-16	-0-	1552	2	13	9	N	12					420

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1342	-0-	1342	1342	1342	2			N	-0-					-0-
07	14B2 EXT		1196	-0-	1196	2538	1194	2	2	9	N	2					2
08	14B2 EXT		1028	-0-	1028	3566	1028	2			N	-0-					2
*09	4602	X	1036	-0-	-3566	-0-	1019	2	17	9	N	15					17
*10	1186	X	1186	-0-	-0-	-0-	1139	2	47	9	N	43					60

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3734	-0-	634	634	3566	2	168	9	N	153	192	1			437
06	2640	N	1488	-0-	-1152	-0-	1416	2	72	9	N	65					502
07	3100	N	13442	-0-	10342	10342	12844	2	598	9	N	544	564	1			482
08	3100	N	13159	-0-	10059	20401	12777	2	382	9	N	347	368	1			461
*09	26185	X	5784	-0-	-20401	-0-	5593	2	191	9	N	174	198	1			437
*10	4497	X	4497	-0-	-0-	-0-	4370	2	127	9	N	115	192	1			360

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	626	-0-	-56	-0-	590	2	36	9	N	33					405
06	630	N	601	-0-	-29	-0-	593	2	8	9	N	7					412
07	589	N	477	-0-	-112	-0-	477	2			N	-0-					412
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					412
09	600	N	527	-0-	-73	-0-	527	2			N	-0-					412
*10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					412

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1397	N	1121	-0-	-276	-0-	1082	2	39	9	N	35					291
06	1320	N	1084	-0-	-236	-0-	1052	2	32	9	N	29					320
07	1147	N	1055	-0-	-92	-0-	1025	2	30	9	N	27					347
08	879	N	879	-0-	-0-	-0-	849	2	30	9	N	27					374
09	1080	N	500	-0-	-580	-0-	491	2	9	9	N	8					382
10	1054	N	613	-0-	-441	-0-	605	2	8	9	N	7					389

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	X	250	-0-	-0-	-0-	250	2			N	-0-					52
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					52
07	300	N	300	-0-	-0-	-0-	291	2	9	9	N	8					60
08	297	N	297	-0-	-0-	-0-	285	2	12	9	N	11					71
*09	252	N	252	-0-	-0-	-0-	242	2	10	9	N	9					80
10	279	N	269	-0-	-10	-0-	244	2	25	9	N	23					103

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1426	N	1322	-0-	-104	-0-	1285	2	37	9	N	34			226
06	1440	N	1287	-0-	-153	-0-	1263	2	24	9	N	22			248
07	1457	N	1326	-0-	-131	-0-	1300	2	26	9	N	24			272
08	1258	N	1258	-0-	-0-	-0-	1230	2	28	9	N	25			297
09	1290	N	1201	-0-	-89	-0-	1178	2	23	9	N	21			318
10	1333	N	1204	-0-	-129	-0-	1182	2	22	9	N	20			338

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

05	927	X	927	-0-	-0-	-0-	909	2	18	9	N	16			366
06	1110	X	845	-0-	-265	-0-	822	2	23	9	N	21			387
07	992	X	827	-0-	-165	-0-	796	2	31	9	N	28			415
08	889	N	889	-0-	-0-	-0-	870	2	19	9	N	17			432
09	840	N	808	-0-	-32	-0-	763	2	45	9	N	41			473
*10	846	N	846	-0-	-0-	-0-	829	2	17	9	N	15			488

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

05	4085	X	4085	-0-	-0-	-0-	4076	2	9	9	N	8					70
06	2070	X	656	-0-	-1414	-0-	649	2	7	9	N	6					76
07	3043	X	3043	-0-	-0-	-0-	3040	2	3	9	N	3					79
08	4282	X	4282	-0-	-0-	-0-	4274	2	8	9	N	7					86
*09	3291	X	3291	-0-	-0-	-0-	3289	2	2	9	N	2					88
10	2139	X	350	-0-	-1789	-0-	347	2	3	9	N	3					91

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

05	14B2	EXT	749	-0-	749	749	727	2	22	9	N	20					76
06	14B2	EXT	730	-0-	730	1479	706	2	24	9	N	22					98
07	14B2	EXT	757	-0-	757	2236	737	2	20	9	N	18					116
08	14B2	EXT	686	-0-	686	2922	677	2	9	9	N	8					124
*09	3608	X	686	-0-	-2922	-0-	672	2	14	9	N	13					137
*10	619	X	619	-0-	-0-	-0-	597	2	22	9	N	20					157

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

05	1512	N	1512	-0-	-0-	-0-	1510	2	2	9	N	2					171
06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					171
07	1704	N	1704	-0-	-0-	-0-	1693	2	11	9	N	10					181
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					181
09	1590	N	1403	-0-	-187	-0-	1403	2			N	-0-					181
10	1705	N	1382	-0-	-323	-0-	1382	2			N	-0-					181

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					28
*10	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					28

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

05	1613	X	391	-0-	-1222	-0-	382	2	9	9	N	8					22
06	427	X	427	-0-	-0-	-0-	417	2	10	9	N	9					31
07	513	N	513	-0-	-0-	-0-	498	2	15	9	N	14					45
08	417	N	417	-0-	-0-	-0-	411	2	6	9	N	5					50
09	420	N	410	-0-	-10	-0-	410	2			N	-0-					50
10	527	N	443	-0-	-84	-0-	443	2			N	-0-					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	5	-0-	5	5	5	2			N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

05	82	X	82	-0-	-0-	-0-	82	2			N	-0-					223
06	2740	X	2740	-0-	-0-	-0-	2672	2	68	9	N	62					285
07	2092	X	2092	-0-	-0-	-0-	2056	2	36	9	N	33					318
08	2283	N	2283	-0-	-0-	-0-	2251	2	32	9	N	29					347
09	1890	N	257	-0-	-1633	-0-	218	2	39	9	N	35					382
*10	3100	N	3213	-0-	113	113	3173	2	40	9	N	36	184	1			234

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

05	1447	X	1447	-0-	-0-	-0-	1408	2	39	9	N	35					800
06	1380	X	1277	-0-	-103	-0-	1259	2	18	9	N	16					816
07	1446	N	1446	-0-	-0-	-0-	1424	2	22	9	N	20					836
08	1513	N	1513	-0-	-0-	-0-	1472	2	41	9	N	37					873
09	1290	N	1290	-0-	-0-	-0-	1254	2	36	9	N	33					906
10	1426	N	1403	-0-	-23	-0-	1367	2	36	9	N	33					939

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	13	X	13	-0-	-0-	-0-	2	2	11	9	N	10			146
06	60	N	-0-	-0-	-60	-0-					N	-0-			146
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-			146
08	82	N	82	-0-	-0-	-0-	82	2			N	-0-			146
*09	98	N	98	-0-	-0-	-0-	98	2			N	-0-			146
10	217	N	73	-0-	-144	-0-	73	2			N	-0-			146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	5446					N	-0-			79
06	14B2	EXT	-0-	-0-	-0-	5446					N	-0-			79
07	5446	X	-0-	-0-	-5446	-0-					N	-0-			79
08	0	X	-0-	-0-	-0-	-0-					N	-0-			79
09	0	N	-0-	-0-	-0-	-0-					N	-0-			79
10	0	N	-0-	-0-	-0-	-0-					N	-0-			79

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2569	N	2569	-0-	-0-	-0-	2512	2	57	9	N	52			368
06	2370	N	1774	-0-	-596	-0-	1749	2	25	9	N	23			391
07	2449	N	1663	-0-	-786	-0-	1635	2	28	9	N	25			416
08	1591	N	1591	-0-	-0-	-0-	1569	2	22	9	N	20			436
09	1770	N	1490	-0-	-280	-0-	1469	2	21	9	N	19			455
10	1674	N	1629	-0-	-45	-0-	1596	2	33	9	N	30			485

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

05	3834	X	3834	-0-	-0-	-0-	3832	2	2	9	N	2					283
06	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					283
07	3833	X	3833	-0-	-0-	-0-	3832	2	1	9	N	1					284
08	3667	X	3667	-0-	-0-	-0-	3665	2	2	9	N	2					286
*09	3429	X	3429	-0-	-0-	-0-	3428	2	1	9	N	1					287
*10	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					287

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

05	2931	X	2931	-0-	-0-	-0-	2928	2	3	9	N	3					157
06	9780	X	2483	-0-	-7297	-0-	2452	2	31	9	N	28					185
07	10106	X	2303	-0-	-7803	-0-	2300	2	3	9	N	3					188
08	10106	X	2140	-0-	-7966	-0-	2140	2			N	-0-					188
09	4050	X	1966	-0-	-2084	-0-	1966	2			N	-0-					188
10	2945	X	1963	-0-	-982	-0-	1963	2			N	-0-					188

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					142
06	990	N	955	-0-	-35	-0-	955	2			N	-0-					142
07	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					142
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142
*09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					142
10	1240	N	996	-0-	-244	-0-	996	2			N	-0-					142

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

05	2827	X	2827	-0-	-0-	-0-	2826	2	1	9	N	1					288
06	2370	X	2311	-0-	-59	-0-	2308	2	3	9	N	3					291
07	3414	X	3414	-0-	-0-	-0-	3413	2	1	9	N	1					292
08	3100	N	3534	-0-	434	434	3533	2	1	9	N	1					293
*09	3000	N	3153	-0-	153	587	3153	2			N	-0-					293
*10	3731	X	3144	-0-	-587	-0-	3143	2	1	9	N	1					294

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

05	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					221
06	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					221
07	2099	N	2099	-0-	-0-	-0-	2090	2	9	9	N	8					229
08	2235	N	2235	-0-	-0-	-0-	2224	2	11	9	N	10					239
*09	2037	N	2037	-0-	-0-	-0-	2033	2	4	9	N	4					243
*10	2052	N	2052	-0-	-0-	-0-	2032	2	20	9	N	18					261

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

05	6885	X	6885	-0-	-0-	-0-	6873	2	12	9	N	11					327
06	4636	X	4636	-0-	-0-	-0-	4633	2	3	9	N	3					330
07	2852	X	1670	-0-	-1182	-0-	1668	2	2	9	N	2					332
08	7103	X	7103	-0-	-0-	-0-	7095	2	8	9	N	7					339
*09	7560	X	7560	-0-	-0-	-0-	7551	2	9	9	N	8					347
*10	9486	X	9486	-0-	-0-	-0-	9471	2	15	9	N	14					361

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	7					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		2773	-0-	2773	8203	2729	2	44	9	N	40					156
06	14B2 EXT		2081	-0-	2081	10284	2059	2	22	9	N	20					176
07	14B2 EXT		1919	-0-	1919	12203	1900	2	19	9	N	17					193
08	14068	X	1865	-0-	-12203	-0-	1846	2	19	9	N	17					210
*09	1554	X	1554	-0-	-0-	-0-	1541	2	13	9	N	12					222
*10	1831	X	1831	-0-	-0-	-0-	1819	2	12	9	N	11	173	1			60

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1328	-0-	-408	-0-	1307	2	21	9	N	19					575
06	1650	N	1375	-0-	-275	-0-	1343	2	32	9	N	29					604
07	1410	N	1410	-0-	-0-	-0-	1373	2	37	9	N	34					638
08	1403	N	1403	-0-	-0-	-0-	1374	2	29	9	N	26					664
09	1380	N	1155	-0-	-225	-0-	1126	2	29	9	N	26					690
10	1395	N	1085	-0-	-310	-0-	1060	2	25	9	N	23					713

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1745					N	-0-					251
06	0	W	-0-	-0-	-0-	1745					N	-0-					251
07	0	W	-0-	-0-	-0-	1745					N	-0-					251
08	0	W	-0-	-0-	-0-	1745					N	-0-					251
09	0	W	-0-	-0-	-0-	1745					N	-0-					251
10	0	W	-0-	-0-	-0-	1745					N	-0-					251

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1151	-0-	-58	-0-	1122	2	29	9	N	26					494
06	1170	N	1110	-0-	-60	-0-	1081	2	29	9	N	26					520
07	1178	N	1120	-0-	-58	-0-	1095	2	25	9	N	23					543
08	1112	N	1112	-0-	-0-	-0-	1083	2	29	9	N	26					569
09	1110	N	1025	-0-	-85	-0-	999	2	26	9	N	24					593
10	1116	N	853	-0-	-263	-0-	829	2	24	9	N	22					615

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1546	N	1546	-0-	-0-	-0-	1535	2	11	9	N	10					276
06	1380	N	1048	-0-	-332	-0-	1045	2	3	9	N	3					279
07	1519	N	452	-0-	-1067	-0-	444	2	8	9	N	7					286
08	1007	N	1007	-0-	-0-	-0-	984	2	23	9	N	21					307
*09	1492	N	1492	-0-	-0-	-0-	1482	2	10	9	N	9					316
*10	1525	N	1525	-0-	-0-	-0-	1519	2	6	9	N	5					321

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	622	2	20	9	N	18					160
06	619	N	619	-0-	-0-	-0-	605	2	14	9	N	13					173
07	620	N	620	-0-	-0-	-0-	610	2	10	9	N	9					182
08	678	N	678	-0-	-0-	-0-	658	2	20	9	N	18					200
09	600	N	595	-0-	-5	-0-	583	2	12	9	N	11					211
10	620	N	611	-0-	-9	-0-	598	2	13	9	N	12					223

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	1238	-0-	-1335	-0-	1238	2			N	-0-					94
06	1980	N	1862	-0-	-118	-0-	1861	2	1	9	N	1					95
07	1905	N	1905	-0-	-0-	-0-	1904	2	1	9	N	1					96
08	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					96
*09	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					96
*10	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4385	X	4385	-0-	-0-	-0-	4378	2	7	9	N	6					106
06	3975	X	3975	-0-	-0-	-0-	3968	2	7	9	N	6					112
07	3918	X	3918	-0-	-0-	-0-	3912	2	6	9	N	5					117
08	4436	X	4436	-0-	-0-	-0-	4430	2	6	9	N	5					122
*09	4448	X	4448	-0-	-0-	-0-	4438	2	10	9	N	9	70	1			61
*10	4606	X	4606	-0-	-0-	-0-	4599	2	7	9	N	6					67

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8022	X	8022	-0-	-0-	-0-	8004	2	18	9	N	16					303
06	7821	X	7821	-0-	-0-	-0-	7800	2	21	9	N	19					322
07	7719	X	7202	-0-	-517	-0-	7194	2	8	9	N	7					329
08	8011	X	8011	-0-	-0-	-0-	8011	2			N	-0-					329
*09	7746	X	7746	-0-	-0-	-0-	7746	2			N	-0-					329
*10	7882	X	7882	-0-	-0-	-0-	7878	2	4	9	N	4					333

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7140	X	7140	-0-	-0-	-0-	7112	2	28	9	N	25					125
06	7080	X	5756	-0-	-1324	-0-	5734	2	22	9	N	20					145
07	7316	X	4387	-0-	-2929	-0-	4369	2	18	9	N	16					161
08	7316	X	4983	-0-	-2333	-0-	4959	2	24	9	N	22					183
09	7080	X	5033	-0-	-2047	-0-	5012	2	21	9	N	19					202
10	7130	X	6362	-0-	-768	-0-	6343	2	19	9	N	17					219

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1684	-0-	-83	-0-	1662	2	22	9	N	20					283
06	1800	N	1545	-0-	-255	-0-	1531	2	14	9	N	13	183	1			113
07	3100	N	6112	-0-	3012	3012	6002	2	110	9	N	100					213
08	3100	N	5898	-0-	2798	5810	5766	2	132	9	N	120					333
*09	3000	N	4255	-0-	1255	7065	4165	2	90	9	N	82	192	1			223
*10	10994	X	3929	-0-	-7065	-0-	3855	2	74	9	N	67					290

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2220	N	2220	-0-	-0-	-0-	2210	2	10	9	N	9					111
06	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1					112
07	2573	N	2120	-0-	-453	-0-	2112	2	8	9	N	7					119
08	2049	N	2049	-0-	-0-	-0-	2048	2	1	9	N	1					120
09	1980	N	1880	-0-	-100	-0-	1880	2			N	-0-					120
10	2108	N	1836	-0-	-272	-0-	1836	2			N	-0-					120

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1987	X	1987	-0-	-0-	-0-	1983	2	4	9	N	4					273
06	1911	X	1911	-0-	-0-	-0-	1908	2	3	9	N	3					276
07	1932	N	1932	-0-	-0-	-0-	1807	2	125	9	N	114					390
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					390
09	1650	N	1371	-0-	-279	-0-	1368	2	3	9	N	3					393
10	1705	N	1379	-0-	-326	-0-	1378	2	1	9	N	1					394

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	694					N	-0-					37
06	0	W	-0-	-0-	-0-	694					N	-0-					37
07	0	W	-0-	-0-	-0-	694					N	-0-					37
08	0	W	-0-	-0-	-0-	694					N	-0-					37
09	0	W	-0-	-0-	-0-	694					N	-0-					37
10	0	W	-0-	-0-	-0-	694					N	-0-					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

05	2740	N	2740	-0-	-0-	-0-	2687	2	53	9	N	48	196	1			529
06	2751	N	2751	-0-	-0-	-0-	2707	2	44	9	N	40					569
07	2850	N	2850	-0-	-0-	-0-	2783	2	67	9	N	61					630
08	2706	N	2706	-0-	-0-	-0-	2659	2	47	9	N	43					673
09	2760	N	2528	-0-	-232	-0-	2491	2	37	9	N	34	194	1			513
10	2852	N	2576	-0-	-276	-0-	2519	2	57	9	N	52					565

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

05	6510	X	6011	-0-	-499	-0-	6005	2	6	9	N	5					108
06	6300	X	5974	-0-	-326	-0-	5968	2	6	9	N	5					113
07	6510	X	5907	-0-	-603	-0-	5903	2	4	9	N	4					117
08	6218	X	6218	-0-	-0-	-0-	6212	2	6	9	N	5					122
09	5970	X	5307	-0-	-663	-0-	5303	2	4	9	N	4					126
10	6169	X	5623	-0-	-546	-0-	5616	2	7	9	N	6					132

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

05	7221	X	7221	-0-	-0-	-0-	7192	2	29	9	N	26					160
06	6760	X	6760	-0-	-0-	-0-	6726	2	34	9	N	31					191
07	6485	X	6485	-0-	-0-	-0-	6457	2	28	9	N	25	86	1			130
08	6911	X	6911	-0-	-0-	-0-	6880	2	31	9	N	28					158
*09	5906	X	5906	-0-	-0-	-0-	5878	2	28	9	N	25					183
*10	6976	X	6976	-0-	-0-	-0-	6951	2	25	9	N	23					206

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

05	6494	X	6494	-0-	-0-	-0-	6466	2	28	9	N	25					177
06	6300	X	5879	-0-	-421	-0-	5857	2	22	9	N	20					197
07	6510	X	6080	-0-	-430	-0-	6061	2	19	9	N	17					214
08	6510	X	6056	-0-	-454	-0-	6038	2	18	9	N	16					230
09	6270	X	5397	-0-	-873	-0-	5366	2	31	9	N	28					258
10	6479	X	5621	-0-	-858	-0-	5604	2	17	9	N	15	125	1			148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3154	-0-	54	54	3151	2	3	9	N	3					88
06	3319	X	3265	-0-	-54	-0-	3263	2	2	9	N	2					90
07	2325	X	1490	-0-	-835	-0-	1487	2	3	9	N	3					93
08	2929	X	2929	-0-	-0-	-0-	2927	2	2	9	N	2					95
*09	3063	X	3063	-0-	-0-	-0-	3061	2	2	9	N	2					97
*10	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					97

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2508	-0-	-747	-0-	2497	2	11	9	N	10					334
06	3030	X	2917	-0-	-113	-0-	2903	2	14	9	N	13					347
07	3498	X	3498	-0-	-0-	-0-	3492	2	6	9	N	5	184	1			168
08	3131	X	3064	-0-	-67	-0-	3064	2			N	-0-					168
09	2910	X	2249	-0-	-661	-0-	2241	2	8	9	N	7					175
10	3255	X	3158	-0-	-97	-0-	3147	2	11	9	N	10					185

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	5047	-0-	-595	-0-	5032	2	15	9	N	14					446
06	5070	X	4536	-0-	-534	-0-	4519	2	17	9	N	15	190	1			271
07	5208	X	4354	-0-	-854	-0-	4333	2	21	9	N	19					290
08	5146	X	4537	-0-	-609	-0-	4515	2	22	9	N	20					310
09	4950	X	4237	-0-	-713	-0-	4216	2	21	9	N	19					329
10	5053	X	4752	-0-	-301	-0-	4739	2	13	9	N	12					341

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3393	X	3393	-0-	-0-	-0-	3369	2	24	9	N	22					338
06	2970	X	1654	-0-	-1316	-0-	1641	2	13	9	N	12					350
07	3069	X	2453	-0-	-616	-0-	2452	2	1	9	N	1	134	1			217
08	3069	X	2024	-0-	-1045	-0-	2024	2			N	-0-					217
09	2970	X	2154	-0-	-816	-0-	2126	2	28	9	N	25					242
10	3069	X	1274	-0-	-1795	-0-	1263	2	11	9	N	10					252

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	4244	-0-	-282	-0-	4225	2	19	9	N	17	106	1			134
06	4380	X	3863	-0-	-517	-0-	3852	2	11	9	N	10					144
07	4247	X	3752	-0-	-495	-0-	3741	2	11	9	N	10					154
08	4320	X	4320	-0-	-0-	-0-	4307	2	13	9	N	12					166
09	4110	X	3760	-0-	-350	-0-	3751	2	9	9	N	8					174
10	4247	X	4220	-0-	-27	-0-	4209	2	11	9	N	10					184

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8670	X	8670	-0-	-0-	-0-	8495	2	175	9	N	159	191	1			548
06	8459	X	8459	-0-	-0-	-0-	8328	2	131	9	N	119	181	1			486
07	8370	X	8369	-0-	-1	-0-	8238	2	131	9	N	119					605
08	8370	X	8117	-0-	-253	-0-	7978	2	139	9	N	126	185	1			546
09	8100	X	7616	-0-	-484	-0-	7481	2	135	9	N	123	191	1			478
10	8370	X	7973	-0-	-397	-0-	7809	2	164	9	N	149					627

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10369	X	10369	-0-	-0-	-0-	10184	2	185	9	N	168	193	1			570
06	9150	X	8815	-0-	-335	-0-	8627	2	188	9	N	171	183	1			558
07	9920	X	8879	-0-	-1041	-0-	8682	2	197	9	N	179	193	1			544
08	9920	X	8896	-0-	-1024	-0-	8692	2	204	9	N	185	189	1			540
09	10020	X	8420	-0-	-1600	-0-	8216	2	204	9	N	185	194	1			531
10	10354	X	9285	-0-	-1069	-0-	9073	2	212	9	N	193	184	1			540

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9424	X	9231	-0-	-193	-0-	9055	2	176	9	N	160	180	1			745
06	9540	X	8793	-0-	-747	-0-	8638	2	155	9	N	141	191	1			695
07	9858	X	8844	-0-	-1014	-0-	8689	2	155	9	N	141	173	1			663
08	9858	X	8472	-0-	-1386	-0-	8306	2	166	9	N	151	188	1			626
09	9270	X	8457	-0-	-813	-0-	8319	2	138	9	N	125					751
10	9238	X	8566	-0-	-672	-0-	8406	2	160	9	N	145	193	1			703

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5415	X	5415	-0-	-0-	-0-	5387	2	28	9	N	25	144	1			176
06	4531	X	4531	-0-	-0-	-0-	4517	2	14	9	N	13					189
07	4032	X	4032	-0-	-0-	-0-	4013	2	19	9	N	17					206
08	5475	X	5475	-0-	-0-	-0-	5454	2	21	9	N	19					225
*09	4782	X	4782	-0-	-0-	-0-	4760	2	22	9	N	20					245
*10	4948	X	4948	-0-	-0-	-0-	4935	2	13	9	N	12					257

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4554	-0-	-313	-0-	4523	2	31	9	N	28					172
06	4350	X	4323	-0-	-27	-0-	4291	2	32	9	N	29					201
07	4619	X	3982	-0-	-637	-0-	3959	2	23	9	N	21					222
08	4619	X	4277	-0-	-342	-0-	4251	2	26	9	N	24					246
09	4470	X	3813	-0-	-657	-0-	3790	2	23	9	N	21					267
*10	5170	X	5170	-0-	-0-	-0-	5124	2	46	9	N	42					309

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25352	X	25352	-0-	-0-	-0-	24843	2	509	9	N	463	387	1			201
06	24450	X	23237	-0-	-1213	-0-	22822	2	415	9	N	377	379	1			199
07	25513	X	24427	-0-	-1086	-0-	23996	2	431	9	N	392	370	1			221
08	25513	X	24303	-0-	-1210	-0-	23861	2	442	9	N	402	380	1			243
09	24690	X	23236	-0-	-1454	-0-	22799	2	437	9	N	397	376	1			264
10	25358	X	23686	-0-	-1672	-0-	23232	2	454	9	N	413	555	1			122

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52179	X	52179	-0-	-0-	-0-	51469	2	710	9	N	645	546	1			2945
06	52880	X	52880	-0-	-0-	-0-	51916	2	964	9	N	876	751	1			3070
07	54010	X	54010	-0-	-0-	-0-	53085	2	925	9	N	841	1142	1			2769
08	54032	X	54032	-0-	-0-	-0-	53063	2	969	9	N	881	1114	1			2536
*09	49719	X	49719	-0-	-0-	-0-	48826	2	893	9	N	812	623	1			2725
*10	50899	X	50899	-0-	-0-	-0-	49929	2	970	9	N	882	1127	1			2480

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28427	X	25717	-0-	-2710	-0-	25357	2	360	9	N	327	383	1			832
06	27510	X	24028	-0-	-3482	-0-	23681	2	347	9	N	315	383	1			764
07	28427	X	27036	-0-	-1391	-0-	26669	2	367	9	N	334	379	1			719
08	26350	X	26275	-0-	-75	-0-	25888	2	387	9	N	352	405	1			666
09	25170	X	23271	-0-	-1899	-0-	22900	2	371	9	N	337					1003
10	27032	X	23094	-0-	-3938	-0-	22879	2	215	9	N	195	559	1			639

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12772	X	12585	-0-	-187	-0-	12303	2	282	9	N	256	376	1			660
06	12450	X	11828	-0-	-622	-0-	11563	2	265	9	N	241	192	1			709
07	12865	X	12143	-0-	-722	-0-	11894	2	249	9	N	226	261	1			674
08	12997	X	12997	-0-	-0-	-0-	12765	2	232	9	N	211	188	1			697
09	12450	X	9541	-0-	-2909	-0-	9332	2	209	9	N	190	179	1			708
10	12586	X	8480	-0-	-4106	-0-	8287	2	193	9	N	175	381	1			502

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7099	X	6659	-0-	-440	-0-	6446	2	213	9	N	194	190	1			692
06	7080	X	6020	-0-	-1060	-0-	5878	2	142	9	N	129	191	1			630
07	7316	X	6828	-0-	-488	-0-	6653	2	175	9	N	159	184	1			605
08	7316	X	7179	-0-	-137	-0-	6997	2	182	9	N	165	186	1			584
*09	6785	X	6785	-0-	-0-	-0-	6595	2	190	9	N	173					757
*10	6876	X	6876	-0-	-0-	-0-	6694	2	182	9	N	165	191	1			731

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19547	X	19547	-0-	-0-	-0-	19297	2	250	9	N	227	381	1			419
06	19068	X	19068	-0-	-0-	-0-	18833	2	235	9	N	214	183	1			450
07	18910	X	11050	-0-	-7860	-0-	10808	2	242	9	N	220	188	1			482
08	18910	X	12346	-0-	-6564	-0-	12117	2	229	9	N	208	177	1			513
09	18300	X	10242	-0-	-8058	-0-	10016	2	226	9	N	205	188	1			530
10	18910	X	11863	-0-	-7047	-0-	11625	2	238	9	N	216	190	1			556

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20062	X	20062	-0-	-0-	-0-	19405	2	657	9	N	597	563	1			3202
06	18480	X	18380	-0-	-100	-0-	17842	2	538	9	N	489	568	1			3123
07	19096	X	16068	-0-	-3028	-0-	15405	2	663	9	N	603	576	1			3150
08	19096	X	10906	-0-	-8190	-0-	10244	2	662	9	N	602	377	1			3375
09	18480	X	10264	-0-	-8216	-0-	9691	2	573	9	N	521	578	1			3318
10	19096	X	7465	-0-	-11631	-0-	6875	2	590	9	N	536	379	1			3475

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10850	X	9092	-0-	-1758	-0-	8855	2	237	9	N	215	190	1			527
06	10470	X	8788	-0-	-1682	-0-	8575	2	213	9	N	194					721
07	10261	X	9258	-0-	-1003	-0-	9062	2	196	9	N	178	374	1			525
08	10106	X	8206	-0-	-1900	-0-	8000	2	206	9	N	187	179	1			533
09	9360	X	7518	-0-	-1842	-0-	7312	2	206	9	N	187	187	1			533
10	9269	X	8314	-0-	-955	-0-	8077	2	237	9	N	215	190	1			558

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15438	X	15214	-0-	-224	-0-	14838	2	376	9	N	342	384	1			985
06	14940	X	14335	-0-	-605	-0-	13979	2	356	9	N	324	378	1			931
07	15706	X	15706	-0-	-0-	-0-	15340	2	366	9	N	333	185	1			1079
08	15438	X	13954	-0-	-1484	-0-	13637	2	317	9	N	288	378	1			989
09	14730	X	14206	-0-	-524	-0-	13877	2	329	9	N	299	188	1			1100
10	15438	X	14048	-0-	-1390	-0-	13759	2	289	9	N	263	382	1			981

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12648	X	11988	-0-	-660	-0-	11644	2	344	9	N	313	387	1			610
06	12150	X	11438	-0-	-712	-0-	11091	2	347	9	N	315	379	1			546
07	12555	X	11443	-0-	-1112	-0-	11084	2	359	9	N	326	191	1			681
08	12555	X	11396	-0-	-1159	-0-	11037	2	359	9	N	326	374	1			633
09	11610	X	10955	-0-	-655	-0-	10626	2	329	9	N	299	378	1			554
10	11997	X	11163	-0-	-834	-0-	10811	2	352	9	N	320	190	1			684

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9176	X	7890	-0-	-1286	-0-	7716	2	174	9	N	158	190	1			430
06	8250	X	8006	-0-	-244	-0-	7852	2	154	9	N	140	191	1			379
07	8525	X	8399	-0-	-126	-0-	8239	2	160	9	N	145					524
08	8525	X	8169	-0-	-356	-0-	8003	2	166	9	N	151	189	1			486
*09	8445	X	8445	-0-	-0-	-0-	8279	2	166	9	N	151	191	1			446
10	8401	X	7678	-0-	-723	-0-	7523	2	155	9	N	141					587

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3080	X	3080	-0-	-0-	-0-	2740	2	340	9	N	309	307	1			1351
06	4059	X	4059	-0-	-0-	-0-	3664	2	395	9	N	359	364	1			1346
07	4721	X	4721	-0-	-0-	-0-	4270	2	451	9	N	410	472	1			1284
08	4581	X	4581	-0-	-0-	-0-	4207	2	374	9	N	340	189	1			1435
*09	4264	X	4264	-0-	-0-	-0-	3840	2	424	9	N	385	353	1			1467
*10	6865	X	6865	-0-	-0-	-0-	6270	2	595	9	N	541	551	1			1457

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17608	X	15891	-0-	-1717	-0-	15426	2	465	9	N	423	380	1			1472
06	16740	X	15417	-0-	-1323	-0-	14981	2	436	9	N	396	559	1			1309
07	16585	X	15440	-0-	-1145	-0-	15007	2	433	9	N	394	191	1			1512
08	16585	X	15316	-0-	-1269	-0-	14908	2	408	9	N	371	564	1			1319
09	15720	X	15296	-0-	-424	-0-	14866	2	430	9	N	391	374	1			1336
10	15934	X	15403	-0-	-531	-0-	14940	2	463	9	N	421	382	1			1375

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17980	X	17980	-0-	-0-	-0-	17507	2	473	9	N	430	192	1			1457
06	17263	X	17263	-0-	-0-	-0-	16856	2	407	9	N	370	537	1			1290
07	16363	X	16363	-0-	-0-	-0-	16019	2	344	9	N	313	355	1			1248
08	17762	X	17762	-0-	-0-	-0-	17369	2	393	9	N	357	570	1			1035
*09	16810	X	16810	-0-	-0-	-0-	16441	2	369	9	N	335	183	1			1187
*10	17828	X	17828	-0-	-0-	-0-	17407	2	421	9	N	383	381	1			1189

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22975	X	22975	-0-	-0-	-0-	22062	2	913	9	N	830	755	1			2193
06	21856	X	21856	-0-	-0-	-0-	21052	2	804	9	N	731	944	1			1980
07	22012	X	22012	-0-	-0-	-0-	21209	2	803	9	N	730	739	1			1971
08	21662	X	21662	-0-	-0-	-0-	20858	2	804	9	N	731	756	1			1946
*09	21420	X	21420	-0-	-0-	-0-	20673	2	747	9	N	679	751	1			1874
*10	21445	X	21445	-0-	-0-	-0-	21017	2	428	9	N	389	379	1			1884

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866	X	8589	-0-	-277	-0-	8273	2	316	9	N	287	174	1			633
06	8552	X	8552	-0-	-0-	-0-	8255	2	297	9	N	270	383	1			520
07	8816	X	8816	-0-	-0-	-0-	8510	2	306	9	N	278	189	1			609
08	8951	X	8951	-0-	-0-	-0-	8644	2	307	9	N	279	374	1			514
09	8550	X	7577	-0-	-973	-0-	7314	2	263	9	N	239	185	1			568
10	8835	X	7541	-0-	-1294	-0-	7262	2	279	9	N	254	171	1			651

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10602	X	8979	-0-	-1623	-0-	8613	2	366	9	N	333	385	1			440
06	10260	X	9029	-0-	-1231	-0-	8678	2	351	9	N	319	379	1			380
07	9982	X	9533	-0-	-449	-0-	9194	2	339	9	N	308	374	1			314
08	10740	X	10740	-0-	-0-	-0-	10419	2	321	9	N	292	372	1			234
*09	10199	X	10199	-0-	-0-	-0-	9890	2	309	9	N	281	185	1			330
*10	10077	X	10077	-0-	-0-	-0-	9684	2	393	9	N	357	377	1			310

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

05	3100	N	6837	-0-	3737	3737	6589	2	248	9	N	225					805
06	3000	N	14327	-0-	11327	15064	13865	2	462	9	N	420	558	1			667
07	27480	X	12416	-0-	-15064	-0-	12030	2	386	9	N	351	242	1			776
08	11221	X	11221	-0-	-0-	-0-	10872	2	349	9	N	317	192	1			901
*09	11675	X	11675	-0-	-0-	-0-	11314	2	361	9	N	328	187	1			1042
*10	15675	X	15675	-0-	-0-	-0-	15216	2	459	9	N	417	550	1			909

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

05	20398	X	17380	-0-	-3018	-0-	16910	2	470	9	N	427	380	1			1133
06	17610	X	17489	-0-	-121	-0-	17061	2	428	9	N	389	373	1			1149
07	18066	X	18066	-0-	-0-	-0-	17641	2	425	9	N	386	375	1			1160
08	17825	X	17196	-0-	-629	-0-	16786	2	410	9	N	373	377	1			1156
09	17490	X	16109	-0-	-1381	-0-	15727	2	382	9	N	347	380	1			1123
10	18073	X	16282	-0-	-1791	-0-	15872	2	410	9	N	373	380	1			1116

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

05	30460	X	30460	-0-	-0-	-0-	29587	2	873	9	N	794	580	1			1369
06	28520	X	28520	-0-	-0-	-0-	27713	2	807	9	N	734	949	1			1154
07	28905	X	28905	-0-	-0-	-0-	28153	2	752	9	N	684	565	1			1273
08	28126	X	28126	-0-	-0-	-0-	27323	2	803	9	N	730	751	1			1252
09	25410	X	24002	-0-	-1408	-0-	23250	2	752	9	N	684	744	1			1192
10	26257	X	22626	-0-	-3631	-0-	21757	2	869	9	N	790	564	1			1418

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

05	21824	X	18024	-0-	-3800	-0-	17665	2	359	9	N	326	370	1			784
06	19740	X	16460	-0-	-3280	-0-	16163	2	297	9	N	270	190	1			864
07	20181	X	17138	-0-	-3043	-0-	16837	2	301	9	N	274	193	1			945
08	19871	X	15913	-0-	-3958	-0-	15599	2	314	9	N	285	374	1			856
09	18600	X	14437	-0-	-4163	-0-	14163	2	274	9	N	249	189	1			916
10	18011	X	14214	-0-	-3797	-0-	13922	2	292	9	N	265	370	1			811

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

05	21080	X	17298	-0-	-3782	-0-	16943	2	355	9	N	323	189	1			760
06	19140	X	16037	-0-	-3103	-0-	15753	2	284	9	N	258	188	1			830
07	18352	X	16074	-0-	-2278	-0-	15812	2	262	9	N	238	365	1			703
08	18259	X	15612	-0-	-2647	-0-	15323	2	289	9	N	263	187	1			779
09	17250	X	14393	-0-	-2857	-0-	14144	2	249	9	N	226	186	1			819
10	17298	X	14641	-0-	-2657	-0-	14369	2	272	9	N	247	190	1			876

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

05	18879	X	17105	-0-	-1774	-0-	16531	2	574	9	N	522	561	1			877
06	17880	X	15970	-0-	-1910	-0-	15483	2	487	9	N	443	572	1			748
07	17670	X	16238	-0-	-1432	-0-	15714	2	524	9	N	476	379	1			845
08	17670	X	15888	-0-	-1782	-0-	15413	2	475	9	N	432	379	1			898
09	16830	X	15074	-0-	-1756	-0-	14608	2	466	9	N	424	187	1			1135
10	17112	X	15237	-0-	-1875	-0-	14746	2	491	9	N	446	377	1			1204

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

05	28334	X	26910	-0-	-1424	-0-	26483	2	427	9	N	388	382	1			814
06	27420	X	25891	-0-	-1529	-0-	25504	2	387	9	N	352	190	1			976
07	27683	X	25729	-0-	-1954	-0-	25362	2	367	9	N	334	561	1			749
08	27683	X	25100	-0-	-2583	-0-	24729	2	371	9	N	337	380	1			706
09	26460	X	23623	-0-	-2837	-0-	23245	2	378	9	N	344	381	1			669
10	26908	X	18222	-0-	-8686	-0-	17940	2	282	9	N	256	187	1			738

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

05	21452	X	19554	-0-	-1898	-0-	19223	2	331	9	N	301	377	1			987
06	20190	X	18849	-0-	-1341	-0-	18556	2	293	9	N	266	189	1			1064
07	20863	X	19512	-0-	-1351	-0-	19205	2	307	9	N	279	381	1			962
08	20863	X	18525	-0-	-2338	-0-	18226	2	299	9	N	272	191	1			1043
09	19410	X	18678	-0-	-732	-0-	18340	2	338	9	N	307	193	1			1157
10	19561	X	18288	-0-	-1273	-0-	17950	2	338	9	N	307	381	1			1083

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

05	27657	X	27657	-0-	-0-	-0-	26935	2	722	9	N	656	576	1			1741
06	25699	X	25699	-0-	-0-	-0-	25047	2	652	9	N	593	736	1			1598
07	26194	X	26194	-0-	-0-	-0-	25546	2	648	9	N	589	572	1			1615
08	25427	X	25427	-0-	-0-	-0-	24831	2	596	9	N	542	563	1			1594
*09	23021	X	23021	-0-	-0-	-0-	22463	2	558	9	N	507	377	1			1724
*10	23562	X	23562	-0-	-0-	-0-	22954	2	608	9	N	553	574	1			1703

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24335	X	20834	-0-	-3501	-0-	20333	2	501	9	N	455	568	1			701
06	22680	X	19691	-0-	-2989	-0-	19228	2	463	9	N	421	368	1			754
07	21979	X	19861	-0-	-2118	-0-	19401	2	460	9	N	418	382	1			790
08	21762	X	20059	-0-	-1703	-0-	19602	2	457	9	N	415	377	1			828
09	20580	X	18873	-0-	-1707	-0-	18431	2	442	9	N	402	382	1			848
10	20832	X	17314	-0-	-3518	-0-	16860	2	454	9	N	413	190	1			1071

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28768	X	1625	-0-	-27143	-0-	1601	2	24	9	N	22					693
06	27840	X	1047	-0-	-26793	-0-	1034	2	13	9	N	12					705
07	21917	X	-0-	-0-	-21917	-0-					N	-0-					705
08	21917	X	16748	-0-	-5169	-0-	16496	2	252	9	N	229	181	1			753
09	21210	X	14695	-0-	-6515	-0-	14414	2	281	9	N	255	186	1			822
*10	9290	X	9290	-0-	-0-	-0-	9136	2	154	9	N	140	356	1			606

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25727	X	25727	-0-	-0-	-0-	24994	2	733	9	N	666	561	1			1779
06	30374	X	30374	-0-	-0-	-0-	29849	2	525	9	N	477	374	1			1882
07	36782	X	36782	-0-	-0-	-0-	36269	2	513	9	N	466	753	1			1595
08	18786	X	17410	-0-	-1376	-0-	16963	2	447	9	N	406	381	1			1620
09	18180	X	16556	-0-	-1624	-0-	16109	2	447	9	N	406	564	1			1462
10	18786	X	11666	-0-	-7120	-0-	11413	2	253	9	N	230	193	1			1499

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21855	X	19128	-0-	-2727	-0-	18706	2	422	9	N	384	381	1			866
06	20430	X	18483	-0-	-1947	-0-	18087	2	396	9	N	360	378	1			848
07	20057	X	18591	-0-	-1466	-0-	18231	2	360	9	N	327	375	1			800
08	20057	X	18205	-0-	-1852	-0-	17813	2	392	9	N	356	377	1			779
09	18870	X	17196	-0-	-1674	-0-	16841	2	355	9	N	323	367	1			735
10	19127	X	17376	-0-	-1751	-0-	17002	2	374	9	N	340	380	1			695

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

05	60938	X	60938	-0-	-0-	-0-	59359	2	1579	9	N	1435	1326	1			3970
06	60398	X	60398	-0-	-0-	-0-	58998	2	1400	9	N	1273	1492	1			3751
07	62905	X	62905	-0-	-0-	-0-	61544	2	1361	9	N	1237	1329	1			3659
08	60515	X	60515	-0-	-0-	-0-	59130	2	1385	9	N	1259	1515	1			3403
*09	57750	X	57750	-0-	-0-	-0-	56379	2	1371	9	N	1246	937	1			3712
*10	60012	X	60012	-0-	-0-	-0-	58558	2	1454	9	N	1322	1529	1			3505

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

05	20150	X	17748	-0-	-2402	-0-	17319	2	429	9	N	390	379	1			1021
06	18780	X	16463	-0-	-2317	-0-	16065	2	398	9	N	362	376	1			1007
07	18507	X	16699	-0-	-1808	-0-	16306	2	393	9	N	357	560	1			804
08	18507	X	15864	-0-	-2643	-0-	15483	2	381	9	N	346	324	1			826
09	17550	X	10559	-0-	-6991	-0-	10330	2	229	9	N	208	194	1			840
*10	18250	X	18250	-0-	-0-	-0-	17757	2	493	9	N	448	383	1			905

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

05	9796	X	8842	-0-	-954	-0-	8594	2	248	9	N	225	190	1			550
06	9330	X	8382	-0-	-948	-0-	8169	2	213	9	N	194	178	1			566
07	9331	X	8773	-0-	-558	-0-	8516	2	257	9	N	234	170	1			630
08	9300	X	8487	-0-	-813	-0-	8258	2	229	9	N	208	186	1			652
09	8790	X	8166	-0-	-624	-0-	7946	2	220	9	N	200	187	1			665
10	8835	X	8384	-0-	-451	-0-	8154	2	230	9	N	209	190	1			684

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

05	22537	X	18722	-0-	-3815	-0-	18336	2	386	9	N	351	381	1			851
06	20940	X	17134	-0-	-3806	-0-	16792	2	342	9	N	311	376	1			786
07	20088	X	17788	-0-	-2300	-0-	17458	2	330	9	N	300	181	1			905
08	20088	X	17162	-0-	-2926	-0-	16833	2	329	9	N	299	377	1			827
09	18870	X	16578	-0-	-2292	-0-	16259	2	319	9	N	290	190	1			927
10	18724	X	16325	-0-	-2399	-0-	15998	2	327	9	N	297	378	1			846

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

05	12152	X	10941	-0-	-1211	-0-	10761	2	180	9	N	164					566
06	11220	X	10022	-0-	-1198	-0-	9868	2	154	9	N	140	189	1			517
07	11129	X	10218	-0-	-911	-0-	10057	2	161	9	N	146	190	1			473
08	11129	X	7917	-0-	-3212	-0-	7810	2	107	9	N	97	188	1			382
09	10710	X	10545	-0-	-165	-0-	10373	2	172	9	N	156					538
10	10943	X	9768	-0-	-1175	-0-	9619	2	149	9	N	135	192	1			481

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18476	X	16254	-0-	-2222	-0-	15934	2	320	9	N	291	194	1			1038
06	17130	X	14774	-0-	-2356	-0-	14541	2	233	9	N	212	375	1			875
07	17546	X	9177	-0-	-8369	-0-	9025	2	152	9	N	138					1013
08	17546	X	12063	-0-	-5483	-0-	11830	2	233	9	N	212	189	1			1036
09	16260	X	14047	-0-	-2213	-0-	13802	2	245	9	N	223	374	1			885
10	16244	X	12877	-0-	-3367	-0-	12620	2	257	9	N	234	193	1			926

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27187	X	24150	-0-	-3037	-0-	23795	2	355	9	N	323	192	1			989
06	25170	X	22800	-0-	-2370	-0-	22505	2	295	9	N	268	385	1			872
07	25017	X	23421	-0-	-1596	-0-	23145	2	276	9	N	251	143	1			980
08	25017	X	23707	-0-	-1310	-0-	23400	2	307	9	N	279	384	1			875
09	23670	X	22257	-0-	-1413	-0-	21965	2	292	9	N	265	192	1			948
10	24149	X	21800	-0-	-2349	-0-	21514	2	286	9	N	260	193	1			1015

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15531	X	13999	-0-	-1532	-0-	13541	2	458	9	N	416	377	1			857
06	14460	X	13639	-0-	-821	-0-	13217	2	422	9	N	384	375	1			866
07	14136	X	14046	-0-	-90	-0-	13637	2	409	9	N	372	381	1			857
08	14136	X	13619	-0-	-517	-0-	13212	2	407	9	N	370	189	1			1038
09	13650	X	12816	-0-	-834	-0-	12432	2	384	9	N	349	562	1			825
10	14105	X	12829	-0-	-1276	-0-	12430	2	399	9	N	363	383	1			805

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84506	X	62913	-0-	-21593	-0-	61646	2	1267	9	N	1152	945	1			2178
06	74970	X	58389	-0-	-16581	-0-	57337	2	1052	9	N	956	1323	1			1811
07	72757	X	55301	-0-	-17456	-0-	54276	2	1025	9	N	932	574	1			2169
08	71207	X	56023	-0-	-15184	-0-	54946	2	1077	9	N	979	949	1			2199
09	64980	X	43643	-0-	-21337	-0-	42838	2	805	9	N	732	757	1			2174
10	62899	X	49657	-0-	-13242	-0-	48700	2	957	9	N	870	771	1			2273

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17236	X	16298	-0-	-938	-0-	15991	2	307	9	N	279	190	1			844
06	16500	X	15305	-0-	-1195	-0-	15060	2	245	9	N	223	383	1			684
07	17367	X	17367	-0-	-0-	-0-	17050	2	317	9	N	288	192	1			780
08	16864	X	14839	-0-	-2025	-0-	14594	2	245	9	N	223	192	1			811
09	15990	X	13615	-0-	-2375	-0-	13393	2	222	9	N	202	191	1			822
10	17360	X	13699	-0-	-3661	-0-	13482	2	217	9	N	197	191	1			828

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24326	X	24326	-0-	-0-	-0-	23823	2	503	9	N	457	382	1			660
06	13440	X	11995	-0-	-1445	-0-	11549	2	446	9	N	405	382	1			683
07	14508	X	12034	-0-	-2474	-0-	11604	2	430	9	N	391	380	1			694
08	14508	X	11902	-0-	-2606	-0-	11524	2	378	9	N	344	377	1			661
09	14040	X	11154	-0-	-2886	-0-	10756	2	398	9	N	362	373	1			650
10	14508	X	11493	-0-	-3015	-0-	11058	2	435	9	N	395	370	1			675

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	4925	X	NO RPT	-0-	-4925	-0-					N	NO RPT					-0-
09	29550	X	NO RPT	-0-	-29550	-0-					N	NO RPT					-0-
10	30535	X	22990	-0-	-7545	-0-	22494	2	496	9	N	451	371	1			80

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	4432	-0-	-1	-0-	47	1	4385	3	N	-0-					-0-
06	4290	X	4088	-0-	-202	-0-	45	1	4043	3	N	-0-					-0-
07	4433	X	3252	-0-	-1181	-0-	47	1	3205	3	N	-0-					-0-
08	4491	X	4491	-0-	-0-	-0-	47	1	4444	3	N	-0-					-0-
09	4416	X	4416	-0-	-0-	-0-	45	1	4371	3	N	-0-					-0-
10	4433	X	3670	-0-	-763	-0-	47	1	3623	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12883	X	12883	-0-	-0-	-0-	12883	2			N	-0-					200
06	14143	X	14143	-0-	-0-	-0-	14143	2			N	-0-					200
07	14193	X	14193	-0-	-0-	-0-	14193	2			N	-0-					200
08	12598	X	12598	-0-	-0-	-0-	12598	2			N	-0-					200
*09	13526	X	13526	-0-	-0-	-0-	13526	2			N	-0-					200
10	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					200

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4268	X	4268	-0-	-0-	-0-	4268	2			N	-0-					7
06	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					7
07	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					7
08	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					7
*09	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-					7
10	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					7

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5190 X	5190	-0-	-0-	-0-	149	1	5041	2	Y	-0-					-0-
06	4771 X	4771	-0-	-0-	-0-	144	1	4627	2	Y	-0-					-0-
07	4598 X	4598	-0-	-0-	-0-	144	1	4454	2	Y	-0-					-0-
08	4906 X	4906	-0-	-0-	-0-	4906	2			Y	-0-					-0-
09	4699 X	4699	-0-	-0-	-0-	4699	2			Y	-0-					-0-
*10	4741 X	4741	-0-	-0-	-0-	4741	2			Y	-0-					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	15666	R	15666	-0-	-0-	-0-	801	1	14847	2	N	16			227
							18	9							
06	14614	R	14614	-0-	-0-	-0-	574	1	14008	2	N	29			256
							32	9							
07	15330	R	15330	-0-	-0-	-0-	595	1	14713	2	N	20			276
							22	9							
08	15389	R	15389	-0-	-0-	-0-	594	1	14780	2	N	14			290
							15	9							
09	14597	R	14597	-0-	-0-	-0-	576	1	14002	2	N	17			307
							19	9							
10	15655	#	15432	-0-	-223	-0-	1029	1	14380	2	N	21			328
							23	9							

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	934	-0-	-120	-0-	934	2			N	-0-			-0-
06	870	N	451	-0-	-419	-0-	451	2			N	-0-			-0-
07	806	N	430	-0-	-376	-0-	430	2			N	-0-			-0-
08	930	N	576	-0-	-354	-0-	576	2			N	-0-			-0-
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-			-0-
*10	748	N	748	-0-	-0-	-0-	748	2			N	-0-			-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	214	X	214	-0-	-0-	-0-	214	2			N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-			-0-
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-			-0-
*09	58	N	58	-0-	-0-	-0-	58	2			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	282	X	282	-0-	-0-	-0-	282	2			N	-0-			-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-			-0-
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-			-0-
08	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-			-0-
*09	515	N	515	-0-	-0-	-0-	515	2			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-			-0-
06	2891	N	2891	-0-	-0-	-0-	2891	2			N	-0-			-0-
07	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-			-0-
08	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-			-0-
*09	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-			-0-
*10	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-			-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	550	-0-	-504	-0-	550	2			N	-0-					-0-
06	840	N	444	-0-	-396	-0-	444	2			N	-0-					-0-
07	806	N	410	-0-	-396	-0-	410	2			N	-0-					-0-
08	558	N	263	-0-	-295	-0-	263	2			N	-0-					-0-
09	450	N	262	-0-	-188	-0-	262	2			N	-0-					-0-
*10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	853	-0-	-263	-0-	853	2			N	-0-					-0-
06	810	N	525	-0-	-285	-0-	525	2			N	-0-					-0-
07	930	N	458	-0-	-472	-0-	458	2			N	-0-					-0-
08	868	N	605	-0-	-263	-0-	605	2			N	-0-					-0-
09	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-
10	465	N	193	-0-	-272	-0-	193	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	54	-0-	-8	-0-	54	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	37	-0-	-273	-0-	37	2			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-	70	1	57	6	-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	72	1	58	2	N	-0-					-0-
*10	983	N	983	-0-	-0-	-0-	72	1	911	2	N	-0-					-0-

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					Y	26	299	1	3	8	34
06	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					34
07	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					34
08	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					34
09	2353	N	2353	-0-	-0-	-0-	55	1	2298	2	Y	-0-					34
*10	1562	N	1562	-0-	-0-	-0-	55	1	1507	2	Y	-0-					34

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					170
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					170
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					170
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					170
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					170
*10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					170

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					154
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					154
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					154
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					154
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					154
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					154

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

05	899	#	-0-	-0-	-899	-0-					N	-0-	114	1			-0-
06	857	R	857	-0-	-0-	-0-	857	2			N	-0-					-0-
07	1649	R	1649	-0-	-0-	-0-	129	1	1520	2	N	-0-					-0-
08	1876	R	1876	-0-	-0-	-0-	66	1	1810	2	N	-0-					-0-
09	1144	R	1144	-0-	-0-	-0-	72	1	1072	2	N	-0-					-0-
*10	1647	R	1647	-0-	-0-	-0-	72	1	1575	2	N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TANNER (LOWER MORROW) //CONT.// 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/07/2017 - P/A 09/07/17

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	#	1068	-0-	-296 B	-35956	1068	2			N	-0-					218
06	1200	N	1781	-0-	581 B	-35375	1781	2			N	-0-					218
07	1147	N	1888	-0-	741 B	-34634	1886	2	2	9	N	2					220
08	1054	N	1904	-0-	850 B	-33784	1898	2	6	9	N	5					225
09	1650	N	1769	-0-	119 B	-33665	1766	2	3	9	N	3	195	1			33
10	1705	N	1815	-0-	110 B	-33555	1804	2	11	9	N	10					43

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
B AND G PRODUCTION, INC. 039870
GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
07	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
08	341	N	184	-0-	-157 B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	195	-0-	-45 B	-0-	195	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	905	-0-	-2009 B	-0-	62	1	843	2	N	-0-					-0-
06	2700	N	2616	-0-	-84 B	-0-	22	1	2594	2	N	-0-					-0-
07	3108	N	3108	-0-	-0- B	-0-	62	1	3046	2	N	-0-					-0-
08	2928	N	2928	-0-	-0- B	-0-	62	1	2866	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2569	-0-	-41 B	-0-	60	1	2509	2	N	-0-					-0-
10	3100	N	2774	-0-	-326 B	-0-	62	1	2712	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B DENY		NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	220	-0-	-50 B	-0-	220	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
08	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1321	-0-	-415 B	-0-	1321	2			N	-0-					-0-
06	1333	N	1333	-0-	-0- B	-0-	1333	2			N	-0-					-0-
07	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
08	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1202	-0-	-472 B	-0-	1202	2			N	-0-					-0-
06	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
07	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
08	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1582	-0-	-61 B	-0-	1582	2			N	-0-					-0-
06	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
07	868	N	507	-0-	-361 B	-0-	507	2			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	279	-0-	-801 B	-0-	279	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	836	-0-	-311	B	-0-	836	2			N	-0-					-0-
06	826	N	826	-0-	-0-	B	-0-	826	2			N	-0-					-0-
07	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-					-0-
08	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1274	-0-	-431	B	-0-	1274	2			N	-0-					-0-
06	1272	N	1272	-0-	-0-	B	-0-	1272	2			N	-0-					-0-
07	1673	N	1673	-0-	-0-	B	-0-	1673	2			N	-0-					-0-
08	1587	N	1587	-0-	-0-	B	-0-	1587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
06	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
07	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
08	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	912	-0-	-173	B	-0-	912	2			N	-0-					-0-
06	840	N	822	-0-	-18	B	-0-	822	2			N	-0-					-0-
07	961	N	149	-0-	-812	B	-0-	149	2			N	-0-					-0-
08	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	981	-0-	-290	B	-0-	981	2			N	-0-					-0-
06	952	N	952	-0-	-0-	B	-0-	952	2			N	-0-					-0-
07	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
08	1153	N	1153	-0-	-0-	B	-0-	1153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1218	N	1218	-0-	-0-	B	-0-	1218	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	748	-0-	-306	B	-0-	748	2			N	-0-					-0-
06	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
07	959	N	959	-0-	-0-	B	-0-	959	2			N	-0-					-0-
08	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	842	N	842	-0-	-0-	B	-0-	842	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1066	-0-	-19 B	-0-	1066	2			N	-0-					-0-
06	1050	N	1026	-0-	-24 B	-0-	1026	2			N	-0-					-0-
07	1085	N	1056	-0-	-29 B	-0-	1056	2			N	-0-					-0-
08	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	998	-0-	-22 B	-0-	998	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	539	-0-	-298 B	-0-	539	3			N	-0-					-0-
06	540	N	470	-0-	-70 B	-0-	470	3			N	-0-					-0-
07	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
08	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
10	899	N	755	-0-	-144 B	-0-	755	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	359	-0-	-75 B	-0-	359	3			N	-0-					-0-
06	420	N	204	-0-	-216 B	-0-	204	3			N	-0-					-0-
07	403	N	300	-0-	-103 B	-0-	300	3			N	-0-					-0-
08	372	N	136	-0-	-236 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	28	-0-	-182 B	-0-	28	3			N	-0-					-0-
10	310	N	116	-0-	-194 B	-0-	116	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
08	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	3			N	-0-					-0-
*10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	483	-0-	-137 B	-0-	483	3			N	-0-					-0-
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	651	N	566	-0-	-85 B	-0-	566	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

05	434	N	422	-0-	-12	B	-0-	422	2			N	-0-					-0-
06	420	N	407	-0-	-13	B	-0-	407	2			N	-0-					-0-
07	434	N	425	-0-	-9	B	-0-	425	2			N	-0-					-0-
08	434	N	423	-0-	-11	B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	408	-0-	-12	B	-0-	408	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

05	1426	N	776	-0-	-650	B	-0-	776	2			N	-0-					-0-
06	1200	N	637	-0-	-563	B	-0-	637	2			N	-0-					-0-
07	1519	N	446	-0-	-1073	B	-0-	446	2			N	-0-					-0-
08	1007	N	1007	-0-	-0-	B	-0-	1007	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					-0-
*10	1106	N	1106	-0-	-0-	B	-0-	1106	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

05	1364	N	1304	-0-	-60	B	-0-	1304	2			N	-0-					-0-
06	1320	N	1297	-0-	-23	B	-0-	1297	2			N	-0-					-0-
07	1333	N	1261	-0-	-72	B	-0-	1261	2			N	-0-					-0-
08	1314	N	1314	-0-	-0-	B	-0-	1314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-
*10	1341	N	1341	-0-	-0-	B	-0-	1341	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

05	2480	N	2397	-0-	-83	B	-0-	2397	2			N	-0-					-0-
06	1902	N	1902	-0-	-0-	B	-0-	1902	2			N	-0-					-0-
07	2496	N	2496	-0-	-0-	B	-0-	2496	2			N	-0-					-0-
08	2398	N	2398	-0-	-0-	B	-0-	2398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2494	N	2494	-0-	-0-	B	-0-	2494	2			N	-0-					-0-
10	2511	N	2467	-0-	-44	B	-0-	2467	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

05	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
06	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
07	651	N	319	-0-	-332	B	-0-	319	2			N	-0-					-0-
08	527	N	26	-0-	-501	B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	17	-0-	-373	B	-0-	17	2			N	-0-					-0-
*10	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

05	1395	N	932	-0-	-463	B	-0-	932	2			N	-0-					-0-
06	900	N	235	-0-	-665	B	-0-	235	2			N	-0-					-0-
07	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
08	930	N	599	-0-	-331	B	-0-	599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-
*10	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

05	651	N	475	-0-	-176	B	-0-	475	3			N	-0-					-0-
06	600	N	580	-0-	-20	B	-0-	580	3			N	-0-					-0-
07	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
08	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
*10	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1009	-0-	-45 B	-0-	1009	2			N	-0-					-0-
06	1050	N	1034	-0-	-16 B	-0-	1034	2			N	-0-					-0-
07	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
*08	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
07	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
06	150	N	55	-0-	-95 B	-0-	55	2			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
08	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1293	-0-	-102 B	-0-	116	1	1177	3	N	-0-					-0-
06	1320	N	803	-0-	-517 B	-0-	72	1	731	3	N	-0-					-0-
07	992	N	527	-0-	-465 B	-0-	47	1	480	3	N	-0-					-0-
08	1302	N	457	-0-	-845 B	-0-	41	1	416	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	547	-0-	-263 B	-0-	49	1	498	3	N	-0-					-0-
*10	671	N	671	-0-	-0- B	-0-	111	1	560	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC//CONT.// 341528
TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1253	-0-	-855 B	-0-	1253	2			N	-0-					-0-
06	2040	N	819	-0-	-1221 B	-0-	819	2			N	-0-					-0-
07	1581	N	1111	-0-	-470 B	-0-	1111	2			N	-0-					-0-
08	1240	N	767	-0-	-473 B	-0-	767	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
10	1116	N	230	-0-	-886 B	-0-	230	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
06	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
07	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
08	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	895	-0-	-95 B	-0-	895	2			N	-0-					-0-
10	1054	N	887	-0-	-167 B	-0-	887	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1247	-0-	-148 B	-0-	1247	2			N	-0-					-0-
06	1290	N	1259	-0-	-31 B	-0-	1259	2			N	-0-					-0-
07	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
08	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
10	1333	N	1321	-0-	-12 B	-0-	1321	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	741	-0-	-158 B	-0-	741	2			N	-0-					-0-
06	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
07	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
08	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
10	1054	N	973	-0-	-81 B	-0-	973	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	12	-0-	-168 B	-0-	12	2			N	-0-					-0-
10	248	N	21	-0-	-227 B	-0-	21	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1071	-0-	-417 B	-0-	1071	2			N	-0-					-0-
06	1260	N	700	-0-	-560 B	-0-	700	2			N	-0-					-0-
07	2028	N	2028	-0-	-0- B	-0-	2028	2			N	-0-					-0-
08	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
10	2015	N	1524	-0-	-491 B	-0-	1524	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	S	389	-0-	-76 B	-0-	389	2			N	-0-					-0-
06	420	S	277	-0-	-143 B	-0-	277	2			N	-0-					-0-
07	403	S	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
08	403	S	204	-0-	-199 B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	S	180	-0-	-90 B	-0-	180	2			N	-0-					-0-
10	372	S	338	-0-	-34 B	-0-	338	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
06	780	N	428	-0-	-352 B	-0-	428	2			N	-0-					-0-
07	775	N	404	-0-	-371 B	-0-	404	2			N	-0-					-0-
08	775	N	194	-0-	-581 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	154	-0-	-266 B	-0-	154	2			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1088	-0-	-28 B	-0-	1088	2			N	-0-					-0-
06	1080	N	1020	-0-	-60 B	-0-	1020	2			N	-0-					-0-
07	1147	N	1130	-0-	-17 B	-0-	1130	2			N	-0-					-0-
08	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
*10	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1019	-0-	-190 B	-0-	1019	2			N	-0-					-0-
06	1080	N	941	-0-	-139 B	-0-	941	2			N	-0-					-0-
07	1085	N	958	-0-	-127 B	-0-	958	2			N	-0-					-0-
08	1023	N	1005	-0-	-18 B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
*10	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	792	-0-	-324 B	-0-	792	2			N	-0-					-0-
06	1020	N	725	-0-	-295 B	-0-	725	2			N	-0-					-0-
07	930	N	702	-0-	-228 B	-0-	702	2			N	-0-					-0-
08	806	N	650	-0-	-156 B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	355	-0-	-365 B	-0-	355	2			N	-0-					-0-
10	713	N	416	-0-	-297 B	-0-	416	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-
06	540	N	439	-0-	-101 B	-0-	439	2			N	-0-					-0-
07	527	N	369	-0-	-158 B	-0-	369	2			N	-0-					-0-
08	465	N	292	-0-	-173 B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	236	-0-	-214 B	-0-	236	2			N	-0-					-0-
10	372	N	192	-0-	-180 B	-0-	192	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	228	-0-	-175 B	-0-	228	2			N	-0-					-0-
06	330	N	217	-0-	-113 B	-0-	217	2			N	-0-					-0-
07	310	N	227	-0-	-83 B	-0-	227	2			N	-0-					-0-
08	217	N	84	-0-	-133 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	44	-0-	-166 B	-0-	44	2			N	-0-					-0-
10	217	N	29	-0-	-188 B	-0-	29	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1858	-0-	-2 B	-0-	1858	2			N	-0-					-0-
06	1800	N	1331	-0-	-469 B	-0-	1331	2			N	-0-					-0-
07	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
08	1860	N	1094	-0-	-766 B	-0-	1094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1005	-0-	-315 B	-0-	1005	2			N	-0-					-0-
10	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1983	-0-	-435 B	-0-	1983	2			N	-0-					-0-
06	2190	N	1374	-0-	-816 B	-0-	1374	2			N	-0-					-0-
07	3883	N	3883	-0-	-0- B	-0-	3883	2			N	-0-					-0-
08	2067	N	2067	-0-	-0- B	-0-	2067	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2216	N	2216	-0-	-0- B	-0-	2216	2			N	-0-					-0-
10	3875	N	3136	-0-	-739 B	-0-	3136	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2178	-0-	-705 B	-0-	2178	2			N	-0-					-0-
06	2610	N	2449	-0-	-161 B	-0-	2449	2			N	-0-					-0-
07	2751	N	2751	-0-	-0- B	-0-	2751	2			N	-0-					-0-
08	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2585	N	2585	-0-	-0- B	-0-	2585	2			N	-0-					-0-
10	2759	N	2671	-0-	-88 B	-0-	2671	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1903	-0-	-453 B	-0-	1903	2			N	-0-					-0-
06	2100	N	2044	-0-	-56 B	-0-	2044	2			N	-0-					-0-
07	2214	N	2214	-0-	-0- B	-0-	2214	2			N	-0-					-0-
08	2200	N	2200	-0-	-0- B	-0-	2200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2088	N	2088	-0-	-0- B	-0-	2088	2			N	-0-					-0-
10	2201	N	2176	-0-	-25 B	-0-	2176	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	N	2917	-0-	-338 B	-0-	2917	2			N	-0-					-0-
06	2917	N	2917	-0-	-0- B	-0-	2917	2			N	-0-					-0-
07	3139	N	3139	-0-	-0- B	-0-	3139	2			N	-0-					-0-
08	2914	N	2479	-0-	-435 B	-0-	2479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2627	-0-	-283 B	-0-	2627	2			N	-0-					-0-
*10	3336	N	3336	-0-	-0- B	-0-	3336	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
*10	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	287	-0-	-85 B	-0-	287	2			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	290	-0-	-206 B	-0-	290	2			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
07	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
10	403	N	294	-0-	-109 B	-0-	294	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

05	868	N	642	-0-	-226 B	-0-	642	2			N	-0-					-0-
06	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
07	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
08	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

05	2015	N	1462	-0-	-553 B	-0-	1462	2			N	-0-					-0-
06	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-
07	2169	N	2169	-0-	-0- B	-0-	2169	2			N	-0-					-0-
08	2196	N	2196	-0-	-0- B	-0-	2196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2099	N	2099	-0-	-0- B	-0-	2099	2			N	-0-					-0-
10	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

05	1395	N	1105	-0-	-290 B	-0-	1105	2			N	-0-					-0-
06	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					-0-
07	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
08	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

05	1891	N	1483	-0-	-408 B	-0-	1483	2			N	-0-					-0-
06	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-
07	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
08	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
10	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

05	1147	N	943	-0-	-204 B	-0-	943	2			N	-0-					-0-
06	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
07	1054	N	1021	-0-	-33 B	-0-	1021	2			N	-0-					-0-
08	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	144	-0-	-104 B	-0-	144	2			N	-0-					-0-
06	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-
07	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

05	744	N	703	-0-	-41 B	-0-	703	2			N	-0-					-0-
06	720	N	436	-0-	-284 B	-0-	436	2			N	-0-					-0-
07	744	N	665	-0-	-79 B	-0-	665	2			N	-0-					-0-
08	713	N	510	-0-	-203 B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	143	-0-	-307 B	-0-	143	2			N	-0-					-0-
10	651	N	259	-0-	-392 B	-0-	259	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

05	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
06	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
07	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
08	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
10	930	N	860	-0-	-70 B	-0-	860	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

05	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
10	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

05	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
06	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
07	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
08	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
10	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

05	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
06	600	N	598	-0-	-2 B	-0-	598	2			N	-0-					-0-
07	651	N	629	-0-	-22 B	-0-	629	2			N	-0-					-0-
08	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
10	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

05	310	S	217	-0-	-93	B	-0-	217	3			N	-0-					-0-
06	242	S	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
07	235	S	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
08	231	S	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	323	S	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
*10	350	S	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

05	124	N	55	-0-	-69	B	-0-	55	3			N	-0-					-0-
06	90	N	64	-0-	-26	B	-0-	64	3			N	-0-					-0-
07	93	N	15	-0-	-78	B	-0-	15	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

05	310	S	140	-0-	-170	B	-0-	140	3			N	-0-					-0-
06	189	S	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
07	361	S	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
08	293	S	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	354	S	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
10	372	S	330	-0-	-42	B	-0-	330	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	839	N	839	-0-	-0-	B	-0-	839	2			N	-0-					-0-
06	960	N	930	-0-	-30	B	-0-	930	2			N	-0-					-0-
07	1482	N	1482	-0-	-0-	B	-0-	1482	2			N	-0-					-0-
08	1006	N	1006	-0-	-0-	B	-0-	1006	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					-0-
10	1488	N	815	-0-	-673	B	-0-	815	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

05	1395	N	1063	-0-	-332	B	-0-	1063	2			N	-0-					-0-
06	1020	N	1020	-0-	-0-	B	-0-	1020	2			N	-0-					-0-
07	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-
08	1295	N	1295	-0-	-0-	B	-0-	1295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-					-0-
10	1395	N	1166	-0-	-229	B	-0-	1166	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
06	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
07	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

05	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
06	270	N	172	-0-	-98 B	-0-	172	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

05	3162 #	1938	-0-	-1224 B	-1224	1938	3			N	-0-					-0-
06	3060 #	2538	-0-	-522 B	-1746	2538	3			N	-0-					-0-
07	3162 #	2730	-0-	-432 B	-2178	2730	3			N	-0-					-0-
08	3162 #	2761	-0-	-401 B	-2579	2761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2579																
09	3060 #	2597	-0-	-463 B	-3042	2597	3			N	-0-					-0-
10	3162 #	2713	-0-	-449 B	-3491	2713	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

05	3193 N	2659	-0-	-534 B	-0-	2659	3			N	-0-					-0-
06	3109 N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
07	3209 N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
08	3234 N	3234	-0-	-0- B	-0-	3234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3120 N	3101	-0-	-19 B	-0-	3101	3			N	-0-					-0-
10	3224 N	3045	-0-	-179 B	-0-	3045	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

05	1798 N	1362	-0-	-436 B	-0-	1362	3			N	-0-					-0-
06	1170 N	368	-0-	-802 B	-0-	368	3			N	-0-					-0-
07	1925 N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
08	1839 N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1730 N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
10	1922 N	1623	-0-	-299 B	-0-	1623	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
06	900	N	611	-0-	-289 B	-0-	611	3			N	-0-					-0-
07	806	N	605	-0-	-201 B	-0-	605	3			N	-0-					-0-
08	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-
10	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	773	-0-	-126 B	-0-	773	3			N	-0-					-0-
06	840	N	655	-0-	-185 B	-0-	655	3			N	-0-					-0-
07	775	N	482	-0-	-293 B	-0-	482	3			N	-0-					-0-
08	775	N	493	-0-	-282 B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
*10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	45	-0-	-265 B	-0-	45	3			N	-0-					24
06	180	N	9	-0-	-171 B	-0-	9	3			N	-0-					24
07	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					24
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					24
*10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	853	-0-	-511 B	-0-	853	3			N	-0-					-0-
06	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-
07	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
08	868	N	252	-0-	-616 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	148	-0-	-662 B	-0-	148	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1245	-0-	-987 B	-0-	1245	3			N	-0-					-0-
06	1710	N	1388	-0-	-322 B	-0-	1388	3			N	-0-					-0-
07	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
08	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1135	-0-	-245 B	-0-	1135	3			N	-0-					-0-
10	1829	N	753	-0-	-1076 B	-0-	753	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	346	-0-	-119	B	-0-	346	3			N	-0-					-0-
06	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
07	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
08	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
10	496	N	466	-0-	-30	B	-0-	466	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	691	-0-	-115	B	-0-	691	2			N	-0-					-0-
06	750	N	324	-0-	-426	B	-0-	324	2			N	-0-					-0-
07	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
08	682	N	638	-0-	-44	B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
10	806	N	613	-0-	-193	B	-0-	613	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	710	-0-	-127	B	-0-	710	3			N	-0-					-0-
06	810	N	194	-0-	-616	B	-0-	194	3			N	-0-					-0-
07	651	N	429	-0-	-222	B	-0-	429	3			N	-0-					-0-
08	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2247	-0-	-450	B	-0-	2247	3			N	-0-					-0-
06	2040	N	1992	-0-	-48	B	-0-	1992	3			N	-0-					-0-
07	2534	N	2534	-0-	-0-	B	-0-	2534	3			N	-0-					-0-
08	2416	N	2416	-0-	-0-	B	-0-	2416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
10	2542	N	2271	-0-	-271	B	-0-	2271	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
10	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
06	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
07	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
08	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
10	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	407	-0-	-151	B	-0-	407	2			N	-0-					-0-
06	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
07	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
08	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
10	589	N	509	-0-	-80	B	-0-	509	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

05	558	N	419	-0-	-139	B	-0-	419	2			N	-0-					-0-
06	420	N	412	-0-	-8	B	-0-	412	2			N	-0-					-0-
07	527	N	504	-0-	-23	B	-0-	504	2			N	-0-					-0-
08	459	N	459	-0-	-0-	B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	390	-0-	-30	B	-0-	390	2			N	-0-					-0-
10	496	N	395	-0-	-101	B	-0-	395	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

05	527	N	331	-0-	-196	B	-0-	331	2			N	-0-					-0-
06	330	N	290	-0-	-40	B	-0-	290	2			N	-0-					-0-
07	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
08	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
10	558	N	481	-0-	-77	B	-0-	481	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

05	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
06	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					-0-
07	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
08	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
*10	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	428	-0-	-285	B	-0-	428	2			N	-0-					-0-
06	450	N	386	-0-	-64	B	-0-	386	2			N	-0-					-0-
07	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
08	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
10	806	N	724	-0-	-82	B	-0-	724	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

05	682	N	613	-0-	-69	B	-0-	613	2			N	-0-					-0-
06	600	N	583	-0-	-17	B	-0-	583	2			N	-0-					-0-
07	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
08	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
10	682	N	358	-0-	-324	B	-0-	358	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

05	434	N	346	-0-	-88	B	-0-	346	2			N	-0-					-0-
06	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
07	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
08	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
10	434	N	424	-0-	-10	B	-0-	424	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

05	496	N	336	-0-	-160	B	-0-	336	2			N	-0-					-0-
06	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
07	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
08	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
10	496	N	439	-0-	-57	B	-0-	439	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

05	403	N	150	-0-	-253 B	-0-	150	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	837	N	472	-0-	-365 B	-0-	472	2			N	-0-					-0-
06	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
07	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
08	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	798	-0-	-102 B	-0-	798	2			N	-0-					-0-
10	837	N	810	-0-	-27 B	-0-	810	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

05	2170	N	1214	-0-	-956 B	-0-	1214	2			N	-0-					-0-
06	2313	N	2313	-0-	-0- B	-0-	2313	2			N	-0-					-0-
07	2170	N	1623	-0-	-547 B	-0-	1623	2			N	-0-					-0-
08	2192	N	2192	-0-	-0- B	-0-	2192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2066	-0-	-244 B	-0-	2066	2			N	-0-					-0-
*10	2125	N	2125	-0-	-0- B	-0-	2125	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	122	-0-	-95 B	-0-	122	2			N	-0-					-0-
06	330	N	67	-0-	-263 B	-0-	67	2			N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
08	124	N	14	-0-	-110 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	8	-0-	-52 B	-0-	8	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1754	-0-	-323 B	-0-	1754	2			N	-0-					-0-
06	1920	N	1811	-0-	-109 B	-0-	1811	2			N	-0-					-0-
07	1948	N	1948	-0-	-0- B	-0-	1948	2			N	-0-					-0-
08	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1859	N	1859	-0-	-0- B	-0-	1859	2			N	-0-					-0-
10	1953	N	1826	-0-	-127 B	-0-	1826	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
06	2201	N	2201	-0-	-0- B	-0-	2201	2			N	-0-					-0-
07	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
08	2201	N	2097	-0-	-104 B	-0-	2097	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1942	-0-	-248 B	-0-	1942	2			N	-0-					-0-
10	2201	N	2048	-0-	-153 B	-0-	2048	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	S	409	-0-	-366 B	-0-	409	2			N	-0-					-0-
06	761	S	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
07	775	S	755	-0-	-20 B	-0-	755	2			N	-0-					-0-
08	662	S	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	S	615	-0-	-135 B	-0-	615	2			N	-0-					-0-
10	744	S	554	-0-	-190 B	-0-	554	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1057	-0-	-59 B	-0-	1057	2			N	-0-					-0-
06	1080	N	1023	-0-	-57 B	-0-	1023	2			N	-0-					-0-
07	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
08	1054	N	1028	-0-	-26 B	-0-	1028	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	930	-0-	-90 B	-0-	930	2			N	-0-					-0-
10	1054	N	990	-0-	-64 B	-0-	990	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	N	4537	-0-	-454 B	-0-	4537	2			N	-0-					-0-
06	4500	N	3501	-0-	-999 B	-0-	3501	2			N	-0-					-0-
07	4433	N	1373	-0-	-3060 B	-0-	1373	2			N	-0-					-0-
08	4526	N	3938	-0-	-588 B	-0-	3938	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	2970	-0-	-540 B	-0-	2970	2			N	-0-					-0-
*10	4399	N	4399	-0-	-0- B	-0-	4399	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

05	1457	N	824	-0-	-633 B	-0-	824	2			N	-0-					-0-
06	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-
07	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
08	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1393	-0-	-287 B	-0-	1393	2			N	-0-					-0-
10	1488	N	1403	-0-	-85 B	-0-	1403	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

05	3627	N	3529	-0-	-98 B	-0-	3529	2			N	-0-					-0-
06	3480	N	3256	-0-	-224 B	-0-	3256	2			N	-0-					-0-
07	3255	N	3038	-0-	-217 B	-0-	3038	2			N	-0-					-0-
08	3556	N	3556	-0-	-0- B	-0-	3556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	1743	-0-	-1527 B	-0-	1743	2			N	-0-					-0-
*10	3210	N	3210	-0-	-0- B	-0-	3210	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

05	434	N	371	-0-	-63 B	-0-	371	2			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
07	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
08	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

05	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
06	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-
07	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
08	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	64	-0-	-56 B	-0-	64	2			N	-0-					-0-
10	155	N	80	-0-	-75 B	-0-	80	2			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

05	1023	N	967	-0-	-56 B	-0-	967	2			N	-0-					-0-
06	930	N	695	-0-	-235 B	-0-	695	2			N	-0-					-0-
07	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
08	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	555	-0-	-135 B	-0-	555	2			N	-0-					-0-
10	1116	N	892	-0-	-224 B	-0-	892	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, LLC //CONT.// 501480
BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	N	2454	-0-	-522 B	-0-	2454	2			N	-0-					-0-
06	2970	N	1814	-0-	-1156 B	-0-	1814	2			N	-0-					-0-
07	3014	N	3014	-0-	-0- B	-0-	3014	2			N	-0-					-0-
08	2687	N	2687	-0-	-0- B	-0-	2687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1506	-0-	-294 B	-0-	1506	2			N	-0-					-0-
10	3007	N	1781	-0-	-1226 B	-0-	1781	2			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

05	3647	N	3647	-0-	-0- B	-0-	3647	2			N	-0-					-0-
06	4080	N	1882	-0-	-2198 B	-0-	1882	2			N	-0-					-0-
07	4061	N	3219	-0-	-842 B	-0-	3219	2			N	-0-					-0-
08	3658	N	2680	-0-	-978 B	-0-	2680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1287	-0-	-603 B	-0-	1287	2			N	-0-					-0-
10	3224	N	2451	-0-	-773 B	-0-	2451	2			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

05	2108	N	1883	-0-	-225 B	-0-	1883	2			N	-0-					-0-
06	1980	N	1169	-0-	-811 B	-0-	1169	2			N	-0-					-0-
07	2011	N	2011	-0-	-0- B	-0-	2011	2			N	-0-					-0-
08	1891	N	1781	-0-	-110 B	-0-	1781	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	908	-0-	-262 B	-0-	908	2			N	-0-					-0-
10	2015	N	1844	-0-	-171 B	-0-	1844	2			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

05	1612	N	1591	-0-	-21 B	-0-	1591	2			N	-0-					-0-
06	1530	N	1034	-0-	-496 B	-0-	1034	2			N	-0-					-0-
07	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-					-0-
08	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	852	-0-	-168 B	-0-	852	2			N	-0-					-0-
10	1829	N	1655	-0-	-174 B	-0-	1655	2			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

05	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

05	3033	N	2156	-0-	-877 B	-0-	2156	2			N	-0-					-0-
06	3000	N	3402	-0-	402 B	402	3402	2			N	-0-					-0-
07	3999	#	3108	-0-	-891 B	-489	3108	2			N	-0-					-0-
08	3999	#	3080	-0-	-919 B	-1408	3080	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1408																	
09	3870	#	2987	-0-	-883 B	-2291	2987	2			N	-0-					-0-
10	3999	#	NO RPT	-0-	-3999 B	-6290					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

05	1271	N	480	-0-	-791 B	-0-	480	2			N	-0-					-0-
06	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-
07	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
08	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	918	-0-	-222 B	-0-	918	2			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

05	1023	N	769	-0-	-254 B	-0-	769	3			N	-0-					-0-
06	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-
07	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-
08	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
10	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

05	341	N	193	-0-	-148 B	-0-	193	3			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	558	N	8	-0-	-550 B	-0-	8	3			N	-0-					-0-
08	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

05	1705	N	696	-0-	-1009 B	-0-	696	3			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
07	1891	N	228	-0-	-1663 B	-0-	228	3			N	-0-					-0-
08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1552	-0-	-401 B	-0-	1552	3			N	-0-					-0-
06	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
07	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
08	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1882	-0-	-98 B	-0-	1882	3			N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
07	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
08	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
*10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	222	-0-	-119 B	-0-	222	2			N	-0-					-0-
06	330	N	158	-0-	-172 B	-0-	158	2			N	-0-					-0-
07	310	N	196	-0-	-114 B	-0-	196	2			N	-0-					-0-
08	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
06	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
07	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
08	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1493	N	1493	-0-	-0- B	-0-	1493	2			N	-0-					-0-
10	1519	N	1426	-0-	-93 B	-0-	1426	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	916	-0-	-665 B	-0-	916	3			N	-0-					-0-
06	1740	N	1510	-0-	-230 B	-0-	1510	3			N	-0-					-0-
07	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
08	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1470	-0-	-30 B	-0-	1470	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	507	-0-	-175	B	-0-	507	3			N	-0-					-0-
06	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
07	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
08	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	637	-0-	-113	B	-0-	637	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1772	-0-	-522	B	-0-	1772	3			N	-0-					-0-
06	2488	N	2488	-0-	-0-	B	-0-	2488	3			N	-0-					-0-
07	2501	N	2501	-0-	-0-	B	-0-	2501	3			N	-0-					-0-
08	2414	N	2414	-0-	-0-	B	-0-	2414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2490	N	2290	-0-	-200	B	-0-	2290	3			N	-0-					-0-
10	2511	N	NO RPT	-0-	-2511	B	-0-					N	NO RPT					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	N	2188	-0-	-1005	B	-0-	2188	3			N	-0-					-0-
06	3331	N	3331	-0-	-0-	B	-0-	3331	3			N	-0-					-0-
07	3100	N	1468	-0-	-1632	B	-0-	1468	3			N	-0-					-0-
08	2201	N	2025	-0-	-176	B	-0-	2025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3330	N	2894	-0-	-436	B	-0-	2894	3			N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	B	-0-					N	NO RPT					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	872	-0-	-1701	B	-0-	872	3			N	-0-					-0-
06	1950	N	1909	-0-	-41	B	-0-	1909	3			N	-0-					-0-
07	2066	N	2066	-0-	-0-	B	-0-	2066	3			N	-0-					-0-
08	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1109	-0-	-811	B	-0-	1109	3			N	-0-					-0-
10	2077	N	NO RPT	-0-	-2077	B	-0-					N	NO RPT					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1787	-0-	-445	B	-0-	1787	3			N	-0-					-0-
06	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-
07	2357	N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-
08	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	2034	-0-	-216	B	-0-	2034	3			N	-0-					-0-
10	2356	N	NO RPT	-0-	-2356	B	-0-					N	NO RPT					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
06	660	N	456	-0-	-204	B	-0-	456	3			N	-0-					-0-
07	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
08	527	N	496	-0-	-31	B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	448	-0-	-2	B	-0-	448	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1162	-0-	-202 B	-0-	1162	3			N	-0-					-0-
06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
07	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
08	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1343	-0-	-217 B	-0-	1343	3			N	-0-					-0-
10	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	583	-0-	-161 B	-0-	583	3			N	-0-					-0-
06	780	N	603	-0-	-177 B	-0-	603	3			N	-0-					-0-
07	961	N	780	-0-	-181 B	-0-	780	3			N	-0-					-0-
08	589	N	233	-0-	-356 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	7	-0-	-593 B	-0-	7	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1559	-0-	-456 B	-0-	1559	3			N	-0-					-0-
06	3870	N	2031	-0-	-1839 B	-0-	2031	3			N	-0-					-0-
07	4086	N	4086	-0-	-0- B	-0-	4086	3			N	-0-					-0-
08	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1830	-0-	-210 B	-0-	1830	3			N	-0-					-0-
10	4092	N	NO RPT	-0-	-4092 B	-0-					N	NO RPT					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1595	-0-	-110 B	-0-	1595	3			N	-0-					-0-
06	1620	N	1575	-0-	-45 B	-0-	1575	3			N	-0-					-0-
07	1736	N	1664	-0-	-72 B	-0-	1664	3			N	-0-					-0-
08	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1549	-0-	-41 B	-0-	1549	3			N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3124	N	3124	-0-	-0- B	-0-	3124	3			N	-0-					-0-
06	3984	N	3984	-0-	-0- B	-0-	3984	3			N	-0-					-0-
07	4032	N	4032	-0-	-0- B	-0-	4032	3			N	-0-					-0-
08	3970	N	3970	-0-	-0- B	-0-	3970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3804	-0-	-186 B	-0-	3804	3			N	-0-					-0-
10	4030	N	NO RPT	-0-	-4030 B	-0-					N	NO RPT					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
06	900	N	509	-0-	-391 B	-0-	509	3			N	-0-					-0-
07	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
08	899	N	3	-0-	-896 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	5	-0-	-505 B	-0-	5	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	375	-0-	-152 B	-0-	375	3			N	-0-					-0-
06	330	N	236	-0-	-94 B	-0-	236	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	N	3796	-0-	-978 B	-0-	3796	3			N	-0-					-0-
06	3960	N	3521	-0-	-439 B	-0-	3521	3			N	-0-					-0-
07	6156	N	6156	-0-	-0- B	-0-	6156	3			N	-0-					-0-
08	5392	N	5392	-0-	-0- B	-0-	5392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5068	N	5068	-0-	-0- B	-0-	5068	3			N	-0-					-0-
10	6169	N	NO RPT	-0-	-6169 B	-0-					N	NO RPT					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	858	-0-	-1281 B	-0-	858	3			N	-0-					-0-
06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
07	1023	N	649	-0-	-374 B	-0-	649	3			N	-0-					-0-
08	868	N	447	-0-	-421 B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	55	-0-	-965 B	-0-	55	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	N	2879	-0-	-1275 B	-0-	2879	3			N	-0-					-0-
06	3270	N	2701	-0-	-569 B	-0-	2701	3			N	-0-					-0-
07	3968	N	3968	-0-	-0- B	-0-	3968	3			N	-0-					-0-
08	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
10	3968	N	NO RPT	-0-	-3968 B	-0-					N	NO RPT					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
06	1470	N	1123	-0-	-347 B	-0-	1123	3			N	-0-					-0-
07	1178	N	1151	-0-	-27 B	-0-	1151	3			N	-0-					-0-
08	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2112	-0-	-27 B	-0-	2112	3			N	-0-					-0-
06	3330	N	1767	-0-	-1563 B	-0-	1767	3			N	-0-					-0-
07	1891	N	1671	-0-	-220 B	-0-	1671	3			N	-0-					-0-
08	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4946	N	4946	-0-	-0- B	-0-	4946	3			N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	N	2501	-0-	-878 B	-0-	2501	3			N	-0-					-0-
06	2940	N	2299	-0-	-641 B	-0-	2299	3			N	-0-					-0-
07	3996	N	3996	-0-	-0- B	-0-	3996	3			N	-0-					-0-
08	3426	N	3426	-0-	-0- B	-0-	3426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-
10	3999	N	NO RPT	-0-	-3999 B	-0-					N	NO RPT					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1177	-0-	-1117 B	-0-	1177	3			N	-0-					-0-
06	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
07	2108	N	1933	-0-	-175 B	-0-	1933	3			N	-0-					-0-
08	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1402	-0-	-968 B	-0-	1402	3			N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	N	4420	-0-	-819 B	-0-	4420	3			N	-0-					-0-
06	4740	N	4466	-0-	-274 B	-0-	4466	3			N	-0-					-0-
07	4805	N	4790	-0-	-15 B	-0-	4790	3			N	-0-					-0-
08	4544	N	4544	-0-	-0- B	-0-	4544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4555	N	4555	-0-	-0- B	-0-	4555	3			N	-0-					-0-
10	4805	N	NO RPT	-0-	-4805 B	-0-					N	NO RPT					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1301	-0-	-249 B	-0-	1301	3			N	-0-					-0-
06	2100	N	1518	-0-	-582 B	-0-	1518	3			N	-0-					-0-
07	3100	N	3278	-0-	178 B	178	3278	3			N	-0-					-0-
08	2814	N	2636	-0-	-178 B	-0-	2636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
10	3286	#	NO RPT	-0-	-3286 B	-3286					N	NO RPT					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	N	2491	-0-	-950 B	-0-	2491	3			N	-0-					-0-
06	2790	N	2276	-0-	-514 B	-0-	2276	3			N	-0-					-0-
07	3781	N	3781	-0-	-0- B	-0-	3781	3			N	-0-					-0-
08	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3331	N	3331	-0-	-0- B	-0-	3331	3			N	-0-					-0-
10	3782	N	NO RPT	-0-	-3782 B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	N	3139	-0-	-1480 B	-0-	3139	3			N	-0-					-0-
06	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
07	4709	N	4709	-0-	-0- B	-0-	4709	3			N	-0-					-0-
08	4092	N	4092	-0-	-0- B	-0-	4092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4142	N	4142	-0-	-0- B	-0-	4142	3			N	-0-					-0-
10	4712	N	NO RPT	-0-	-4712 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1538	-0-	-74	B	-0-	1538	3			N	-0-					-0-
06	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
07	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
08	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674	B	-0-					N	NO RPT					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
06	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
07	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
08	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2557	N	2557	-0-	-0-	B	-0-	2557	3			N	-0-					-0-
06	2880	N	2804	-0-	-76	B	-0-	2804	3			N	-0-					-0-
07	2921	N	2921	-0-	-0-	B	-0-	2921	3			N	-0-					-0-
08	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2780	-0-	-10	B	-0-	2780	3			N	-0-					-0-
10	2914	N	NO RPT	-0-	-2914	B	-0-					N	NO RPT					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	114	-0-	-320	B	-0-	114	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
08	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
06	450	N	20	-0-	-430	B	-0-	20	3			N	-0-					-0-
07	1364	N	1267	-0-	-97	B	-0-	1267	3			N	-0-					-0-
08	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7254	N	3629	-0-	-3625	B	-0-	3629	3			N	-0-					-0-
06	7350	N	7028	-0-	-322	B	-0-	7028	3			N	-0-					-0-
07	7254	N	7104	-0-	-150	B	-0-	7104	3			N	-0-					-0-
08	7640	N	7640	-0-	-0-	B	-0-	7640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7045	N	7045	-0-	-0-	B	-0-	7045	3			N	-0-					-0-
10	7099	N	NO RPT	-0-	-7099	B	-0-					N	NO RPT					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
06	1260	N	1124	-0-	-136	B	-0-	1124	3			N	-0-					-0-
07	1674	N	1017	-0-	-657	B	-0-	1017	3			N	-0-					-0-
08	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	B	-0-					N	NO RPT					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	5580	N	3149	-0-	-2431	B	-3798	3149	3			N	-0-					-0-
06	2490	N	2928	-0-	438	B	-3360	2928	3			N	-0-					-0-
07	2511	N	2560	-0-	49	B	-3311	2560	3			N	-0-					-0-
08	3162	N	2451	-0-	-711	B	-3311	2451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3311																		
09	2940	N	1181	-0-	-1759	B	-0-	1181	3			N	-0-					-0-
10	2573	N	NO RPT	-0-	-2573	B	-0-					N	NO RPT					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2015	N	1650	-0-	-365	B	-0-	1650	3			N	-0-					-0-
06	2070	N	1561	-0-	-509	B	-0-	1561	3			N	-0-					-0-
07	3100	N	3220	-0-	120	B	120	3220	3			N	-0-					-0-
08	2900	N	2780	-0-	-120	B	-0-	2780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2940	-0-	-0-	B	-0-	2940	3			N	-0-					-0-
10	3224	#	NO RPT	-0-	-3224	B	-3224					N	NO RPT					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

05	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
06	930	N	360	-0-	-570	B	-0-	360	3			N	-0-					-0-
07	2108	N	1924	-0-	-184	B	-0-	1924	3			N	-0-					-0-
08	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3469	N	3469	-0-	-0-	B	-0-	3469	3			N	-0-					-0-
06	3060	N	2971	-0-	-89	B	-0-	2971	3			N	-0-					-0-
07	4166	N	4166	-0-	-0-	B	-0-	4166	3			N	-0-					-0-
08	4680	N	4680	-0-	-0-	B	-0-	4680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3217	N	3217	-0-	-0-	B	-0-	3217	3			N	-0-					-0-
10	4154	N	NO RPT	-0-	-4154	B	-0-					N	NO RPT					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	N	4106	-0-	-3644	B	-0-	4106	3			N	-0-					-0-
06	3510	N	3399	-0-	-111	B	-0-	3399	3			N	-0-					-0-
07	4185	N	3776	-0-	-409	B	-0-	3776	3			N	-0-					-0-
08	4092	N	3736	-0-	-356	B	-0-	3736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	2253	-0-	-1137	B	-0-	2253	3			N	-0-					-0-
10	3782	N	NO RPT	-0-	-3782	B	-0-					N	NO RPT					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2242	N	2242	-0-	-0-	B	-0-	2242	3			N	-0-					-0-
06	2430	N	2048	-0-	-382	B	-0-	2048	3			N	-0-					-0-
07	3100	N	3243	-0-	143	B	143	3243	3			N	-0-					-0-
08	3089	N	2946	-0-	-143	B	-0-	2946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3006	-0-	6	B	6	3006	3			N	-0-					-0-
10	3255	#	NO RPT	-0-	-3255	B	-3249					N	NO RPT					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		566	-0-	566	B	566	566	3			N	-0-					-0-
08	0		1154	-0-	1154	B	1720	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1720																		
09	2928	N	1208	-0-	-1720	B	-0-	1208	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
06	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
07	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
08	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
06	510	N	117	-0-	-393 B	-0-	117	3			N	-0-					-0-
07	1240	N	1104	-0-	-136 B	-0-	1104	3			N	-0-					-0-
08	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

05	837	N	3670	-0-	2833 B	-1207	3670	3			N	-0-					-0-
06	4590	N	1974	-0-	-2616 B	-1207	1974	3			N	-0-					-0-
07	2511	N	3198	-0-	687 B	-520	3198	3			N	-0-					-0-
08	3658	N	2322	-0-	-1336 B	-520	2322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -520																	
09	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
10	3193	N	NO RPT	-0-	-3193 B	-0-					N	NO RPT					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

05	1023	N	665	-0-	-358 B	-0-	665	3			N	-0-					-0-
06	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
07	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
08	651	N	407	-0-	-244 B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

05	3441	N	2327	-0-	-1114 B	-0-	2327	3			N	-0-					-0-
06	2790	N	2334	-0-	-456 B	-0-	2334	3			N	-0-					-0-
07	3528	N	3528	-0-	-0- B	-0-	3528	3			N	-0-					-0-
08	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-
10	3534	N	NO RPT	-0-	-3534 B	-0-					N	NO RPT					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

05	2697	N	2284	-0-	-413 B	-0-	2284	3			N	-0-					-0-
06	2820	N	2101	-0-	-719 B	-0-	2101	3			N	-0-					-0-
07	4326	N	4326	-0-	-0- B	-0-	4326	3			N	-0-					-0-
08	3838	N	3838	-0-	-0- B	-0-	3838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3848	N	3848	-0-	-0- B	-0-	3848	3			N	-0-					-0-
10	4340	N	NO RPT	-0-	-4340 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
06	990	N	561	-0-	-429 B	-0-	561	3			N	-0-					-0-
07	1891	N	1872	-0-	-19 B	-0-	1872	3			N	-0-					-0-
08	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
10	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	N	6762	-0-	-554 B	-0-	6762	3			N	-0-					-0-
06	6069	N	6069	-0-	-0- B	-0-	6069	3			N	-0-					-0-
07	6595	N	6595	-0-	-0- B	-0-	6595	3			N	-0-					-0-
08	6758	N	6643	-0-	-115 B	-0-	6643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6474	N	6474	-0-	-0- B	-0-	6474	3			N	-0-					-0-
10	6603	N	NO RPT	-0-	-6603 B	-0-					N	NO RPT					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	1873	-0-	-948 B	-0-	1873	3			N	-0-					-0-
06	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
07	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
08	1860	N	1664	-0-	-196 B	-0-	1664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
10	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1584	-0-	-493 B	-0-	1584	3			N	-0-					-0-
06	1800	N	1454	-0-	-346 B	-0-	1454	3			N	-0-					-0-
07	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
08	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
10	2573	N	NO RPT	-0-	-2573 B	-0-					N	NO RPT					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	790	-0-	-264 B	-0-	790	3			N	-0-					-0-
06	780	N	766	-0-	-14 B	-0-	766	3			N	-0-					-0-
07	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
08	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/12/2017 - PLUGGED 07/12/17

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
06	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	590	-0-	-123 B	-0-	590	3			N	-0-					-0-
06	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
07	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	542	-0-	-202 B	-0-	542	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
08	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
06	120	N	41	-0-	-79 B	-0-	41	3			N	-0-					-0-
07	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6262	N	-0-	-0-	-6262 B	-0-					N	-0-					-0-
06	2760	N	2460	-0-	-300 B	-0-	2460	3			N	-0-					-0-
07	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
08	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1819	-0-	-641 B	-0-	1819	3			N	-0-					-0-
10	2976	N	NO RPT	-0-	-2976 B	-0-					N	NO RPT					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	899	-0-	-248 B	-0-	899	3			N	-0-					-0-
06	870	N	860	-0-	-10 B	-0-	860	3			N	-0-					-0-
07	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
08	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	779	-0-	-275 B	-0-	779	3			N	-0-					-0-
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
07	1023	N	743	-0-	-280 B	-0-	743	3			N	-0-					-0-
08	775	N	328	-0-	-447 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	569	-0-	-175 B	-0-	569	3			N	-0-					-0-
06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
08	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	1469	-0-	-1104 B	-0-	1469	3			N	-0-					-0-
06	2010	N	1561	-0-	-449 B	-0-	1561	3			N	-0-					-0-
07	2511	N	2332	-0-	-179 B	-0-	2332	3			N	-0-					-0-
08	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
10	2325	N	NO RPT	-0-	-2325 B	-0-					N	NO RPT					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1401	-0-	-87 B	-0-	1401	3			N	-0-					-0-
06	1590	N	1056	-0-	-534 B	-0-	1056	3			N	-0-					-0-
07	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
08	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
10	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	806	-0-	-124 B	-0-	806	3			N	-0-					-0-
06	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
07	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
08	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1090	-0-	-380 B	-0-	1090	3			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
06	780	N	212	-0-	-568 B	-0-	212	3			N	-0-					-0-
07	1860	N	1731	-0-	-129 B	-0-	1731	3			N	-0-					-0-
08	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1466	-0-	-735 B	-0-	1466	3			N	-0-					-0-
06	1950	N	1069	-0-	-881 B	-0-	1069	3			N	-0-					-0-
07	2511	N	702	-0-	-1809 B	-0-	702	3			N	-0-					-0-
08	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
06	1230	N	360	-0-	-870 B	-0-	360	3			N	-0-					-0-
07	1705	N	257	-0-	-1448 B	-0-	257	3			N	-0-					-0-
08	930	N	810	-0-	-120 B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	517	-0-	-165 B	-0-	517	3			N	-0-					-0-
06	450	N	372	-0-	-78 B	-0-	372	3			N	-0-					-0-
07	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
08	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
06	900	N	556	-0-	-344 B	-0-	556	3			N	-0-					-0-
07	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-
08	899	N	636	-0-	-263 B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	136	-0-	-434 B	-0-	136	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
06	1050	N	679	-0-	-371	B	-0-	679	3			N	-0-					-0-
07	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
08	1085	N	898	-0-	-187	B	-0-	898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	354	-0-	-336	B	-0-	354	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2266	-0-	-28	B	-0-	2266	3			N	-0-					-0-
06	1890	N	1319	-0-	-571	B	-0-	1319	3			N	-0-					-0-
07	2356	N	2292	-0-	-64	B	-0-	2292	3			N	-0-					-0-
08	2263	N	2228	-0-	-35	B	-0-	2228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1100	-0-	-220	B	-0-	1100	3			N	-0-					-0-
10	2294	N	NO RPT	-0-	-2294	B	-0-					N	NO RPT					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1141	-0-	-37	B	-0-	1141	3			N	-0-					-0-
06	1140	N	674	-0-	-466	B	-0-	674	3			N	-0-					-0-
07	1147	N	947	-0-	-200	B	-0-	947	3			N	-0-					-0-
08	1147	N	984	-0-	-163	B	-0-	984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	490	-0-	-170	B	-0-	490	3			N	-0-					-0-
10	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
06	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
08	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	S	597	-0-	-178	B	-0-	597	3			N	-0-					-0-
06	780	S	518	-0-	-262	B	-0-	518	3			N	-0-					-0-
07	744	S	357	-0-	-387	B	-0-	357	3			N	-0-					-0-
08	589	S	212	-0-	-377	B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	S	260	-0-	-250	B	-0-	260	3			N	-0-					-0-
10	372	S	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2085	-0-	-54 B	-0-	2085	3			N	-0-					-0-
06	2070	N	1610	-0-	-460 B	-0-	1610	3			N	-0-					-0-
07	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
08	2077	N	1904	-0-	-173 B	-0-	1904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1243	-0-	-377 B	-0-	1243	3			N	-0-					-0-
10	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1130	-0-	-17 B	-0-	1130	3			N	-0-					-0-
06	1110	N	337	-0-	-773 B	-0-	337	3			N	-0-					-0-
07	1147	N	656	-0-	-491 B	-0-	656	3			N	-0-					-0-
08	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	N	3489	-0-	-45 B	-0-	3489	3			N	-0-					-0-
06	3360	N	2200	-0-	-1160 B	-0-	2200	3			N	-0-					-0-
07	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-
08	3503	N	3357	-0-	-146 B	-0-	3357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1691	-0-	-499 B	-0-	1691	3			N	-0-					-0-
10	3875	N	NO RPT	-0-	-3875 B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2034	-0-	-105 B	-0-	2034	3			N	-0-					-0-
06	1980	N	1274	-0-	-706 B	-0-	1274	3			N	-0-					-0-
07	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
08	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
06	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
07	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
08	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2190	-0-	-0-	B	-0-	2190	3			N	-0-					-0-
10	2449	N	NO RPT	-0-	-2449	B	-0-					N	NO RPT					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
06	930	N	835	-0-	-95	B	-0-	835	3			N	-0-					-0-
07	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
08	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	769	-0-	-71	B	-0-	769	3			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
06	630	N	104	-0-	-526	B	-0-	104	3			N	-0-					-0-
07	620	N	319	-0-	-301	B	-0-	319	3			N	-0-					-0-
08	589	N	544	-0-	-45	B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1511	-0-	-39	B	-0-	1511	3			N	-0-					-0-
06	1470	N	983	-0-	-487	B	-0-	983	3			N	-0-					-0-
07	1519	N	1512	-0-	-7	B	-0-	1512	3			N	-0-					-0-
08	1519	N	1256	-0-	-263	B	-0-	1256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	769	-0-	-221	B	-0-	769	3			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519	B	-0-					N	NO RPT					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1160	-0-	-80	B	-0-	1160	3			N	-0-					-0-
06	1260	N	855	-0-	-405	B	-0-	855	3			N	-0-					-0-
07	1457	N	1026	-0-	-431	B	-0-	1026	3			N	-0-					-0-
08	1147	N	256	-0-	-891	B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	B	-0-					N	NO RPT					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1571	-0-	-10	B	-0-	1571	3			N	-0-					-0-
06	1530	N	963	-0-	-567	B	-0-	963	3			N	-0-					-0-
07	1612	N	1574	-0-	-38	B	-0-	1574	3			N	-0-					-0-
08	1581	N	853	-0-	-728	B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	371	-0-	-589	B	-0-	371	3			N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	1950	N	1191	-0-	-759 B	-0-	1191	3			N	-0-					-0-
07	2015	N	1357	-0-	-658 B	-0-	1357	3			N	-0-					-0-
08	1860	N	355	-0-	-1505 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
06	2010	N	1320	-0-	-690 B	-0-	1320	3			N	-0-					-0-
07	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
08	2139	N	980	-0-	-1159 B	-0-	980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	697	-0-	-623 B	-0-	697	3			N	-0-					-0-
10	2449	N	NO RPT	-0-	-2449 B	-0-					N	NO RPT					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	672	-0-	-72 B	-0-	672	3			N	-0-					-0-
06	720	N	448	-0-	-272 B	-0-	448	3			N	-0-					-0-
07	775	N	690	-0-	-85 B	-0-	690	3			N	-0-					-0-
08	682	N	193	-0-	-489 B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	86	-0-	-364 B	-0-	86	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1194	-0-	-139 B	-0-	1194	3			N	-0-					-0-
06	1320	N	768	-0-	-552 B	-0-	768	3			N	-0-					-0-
07	1395	N	854	-0-	-541 B	-0-	854	3			N	-0-					-0-
08	1209	N	59	-0-	-1150 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	2	-0-	-778 B	-0-	2	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
06	2100	N	1437	-0-	-663 B	-0-	1437	3			N	-0-					-0-
07	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
08	2232	N	1867	-0-	-365 B	-0-	1867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1045	-0-	-395 B	-0-	1045	3			N	-0-					-0-
10	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2198	-0-	-65 B	-0-	2198	3			N	-0-					-0-
06	2160	N	1329	-0-	-831 B	-0-	1329	3			N	-0-					-0-
07	2201	N	2133	-0-	-68 B	-0-	2133	3			N	-0-					-0-
08	2201	N	1698	-0-	-503 B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	924	-0-	-396 B	-0-	924	3			N	-0-					-0-
10	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-
06	420	N	252	-0-	-168 B	-0-	252	3			N	-0-					-0-
07	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
08	372	N	148	-0-	-224 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	92	-0-	-148 B	-0-	92	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	722	-0-	-84 B	-0-	722	3			N	-0-					-0-
06	780	N	454	-0-	-326 B	-0-	454	3			N	-0-					-0-
07	775	N	704	-0-	-71 B	-0-	704	3			N	-0-					-0-
08	713	N	581	-0-	-132 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	283	-0-	-167 B	-0-	283	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1451	-0-	-37 B	-0-	1451	3			N	-0-					-0-
06	1410	N	1189	-0-	-221 B	-0-	1189	3			N	-0-					-0-
07	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
08	1457	N	1403	-0-	-54 B	-0-	1403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1084	-0-	-116 B	-0-	1084	3			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1785	-0-	-106 B	-0-	1785	3			N	-0-					-0-
06	1800	N	1127	-0-	-673 B	-0-	1127	3			N	-0-					-0-
07	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
08	1798	N	1505	-0-	-293 B	-0-	1505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	876	-0-	-264 B	-0-	876	3			N	-0-					-0-
10	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1534	-0-	-140 B	-0-	1534	3			N	-0-					-0-
06	1650	N	957	-0-	-693 B	-0-	957	3			N	-0-					-0-
07	1705	N	1558	-0-	-147 B	-0-	1558	3			N	-0-					-0-
08	1519	N	1143	-0-	-376 B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	671	-0-	-289 B	-0-	671	3			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1837	-0-	-54 B	-0-	1837	3			N	-0-					-0-
06	1860	N	1170	-0-	-690 B	-0-	1170	3			N	-0-					-0-
07	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
08	1829	N	1501	-0-	-328 B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	924	-0-	-246 B	-0-	924	3			N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
06	1590	N	1092	-0-	-498	B	-0-	1092	3			N	-0-					-0-
07	1933	N	1933	-0-	-0-	B	-0-	1933	3			N	-0-					-0-
08	1612	N	1519	-0-	-93	B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	918	-0-	-162	B	-0-	918	3			N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922	B	-0-					N	NO RPT					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1063	-0-	-53	B	-0-	1063	3			N	-0-					-0-
06	1080	N	487	-0-	-593	B	-0-	487	3			N	-0-					-0-
07	1085	N	651	-0-	-434	B	-0-	651	3			N	-0-					-0-
08	1054	N	856	-0-	-198	B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	609	-0-	-2212	B	-0-	609	3			N	-0-					-0-
06	900	N	419	-0-	-481	B	-0-	419	3			N	-0-					-0-
07	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
06	750	N	456	-0-	-294	B	-0-	456	3			N	-0-					-0-
07	775	N	746	-0-	-29	B	-0-	746	3			N	-0-					-0-
08	682	N	104	-0-	-578	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	112	-0-	-338	B	-0-	112	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1166	-0-	-74	B	-0-	1166	3			N	-0-					-0-
06	1410	N	695	-0-	-715	B	-0-	695	3			N	-0-					-0-
07	1240	N	1007	-0-	-233	B	-0-	1007	3			N	-0-					-0-
08	1178	N	406	-0-	-772	B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	208	-0-	-482	B	-0-	208	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	1952	-0-	-962	B	-0-	1952	3			N	-0-					-0-
06	2700	N	1334	-0-	-1366	B	-0-	1334	3			N	-0-					-0-
07	2759	N	1721	-0-	-1038	B	-0-	1721	3			N	-0-					-0-
08	1953	N	602	-0-	-1351	B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	165	-0-	-1155	B	-0-	165	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	1228	-0-	-12	B	-0-	1228	3		N	-0-			-0-
06	1200	N	752	-0-	-448	B	-0-	752	3		N	-0-			-0-
07	1271	N	1174	-0-	-97	B	-0-	1174	3		N	-0-			-0-
08	1240	N	702	-0-	-538	B	-0-	702	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	750	N	406	-0-	-344	B	-0-	406	3		N	-0-			-0-
10	1178	N	NO RPT	-0-	-1178	B	-0-				N	NO RPT			-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

05	1922	N	1842	-0-	-80	B	-0-	1842	3		N	-0-			-0-
06	1830	N	1115	-0-	-715	B	-0-	1115	3		N	-0-			-0-
07	1891	N	1740	-0-	-151	B	-0-	1740	3		N	-0-			-0-
08	1829	N	1026	-0-	-803	B	-0-	1026	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	620	-0-	-490	B	-0-	620	3		N	-0-			-0-
10	1736	N	NO RPT	-0-	-1736	B	-0-				N	NO RPT			-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

05	3813	N	3700	-0-	-113	B	-0-	3700	3		N	-0-			-0-
06	3660	N	2246	-0-	-1414	B	-0-	2246	3		N	-0-			-0-
07	3844	N	3465	-0-	-379	B	-0-	3465	3		N	-0-			-0-
08	3689	N	1852	-0-	-1837	B	-0-	1852	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2250	N	1129	-0-	-1121	B	-0-	1129	3		N	-0-			-0-
10	3472	N	NO RPT	-0-	-3472	B	-0-				N	NO RPT			-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

05	650	N	650	-0-	-0-	B	-0-	650	3		N	-0-			-0-
06	660	N	444	-0-	-216	B	-0-	444	3		N	-0-			-0-
07	682	N	533	-0-	-149	B	-0-	533	3		N	-0-			-0-
08	651	N	301	-0-	-350	B	-0-	301	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	-0-	-0-	-450	B	-0-				N	-0-			-0-
10	527	N	NO RPT	-0-	-527	B	-0-				N	NO RPT			-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

05	651	N	642	-0-	-9	B	-0-	642	3		N	-0-			-0-
06	600	N	495	-0-	-105	B	-0-	495	3		N	-0-			-0-
07	496	N	383	-0-	-113	B	-0-	383	3		N	-0-			-0-
08	689	N	689	-0-	-0-	B	-0-	689	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	331	-0-	-179	B	-0-	331	3		N	-0-			-0-
10	372	N	NO RPT	-0-	-372	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
06	2160	N	1641	-0-	-519 B	-0-	1641	3			N	-0-					-0-
07	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
08	2263	N	2015	-0-	-248 B	-0-	2015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1213	-0-	-437 B	-0-	1213	3			N	-0-					-0-
10	2325	N	NO RPT	-0-	-2325 B	-0-					N	NO RPT					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
06	1410	N	1086	-0-	-324 B	-0-	1086	3			N	-0-					-0-
07	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
08	1488	N	1288	-0-	-200 B	-0-	1288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1006	-0-	-74 B	-0-	1006	3			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	N	3365	-0-	-14 B	-0-	3365	3			N	-0-					-0-
06	3240	N	2139	-0-	-1101 B	-0-	2139	3			N	-0-					-0-
07	3810	N	3810	-0-	-0- B	-0-	3810	3			N	-0-					-0-
08	3379	N	3276	-0-	-103 B	-0-	3276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1646	-0-	-484 B	-0-	1646	3			N	-0-					-0-
10	3813	N	NO RPT	-0-	-3813 B	-0-					N	NO RPT					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1877	-0-	-324 B	-0-	1877	3			N	-0-					-0-
06	2070	N	1274	-0-	-796 B	-0-	1274	3			N	-0-					-0-
07	2015	N	1777	-0-	-238 B	-0-	1777	3			N	-0-					-0-
08	1891	N	1768	-0-	-123 B	-0-	1768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	534	-0-	-726 B	-0-	534	3			N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	412	-0-	-208	B	-0-	412	3			N	-0-					-0-
06	390	N	289	-0-	-101	B	-0-	289	3			N	-0-					-0-
07	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
08	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

05	496	N	476	-0-	-20	B	-0-	476	3			N	-0-					-0-
06	480	N	81	-0-	-399	B	-0-	81	3			N	-0-					-0-
07	496	N	283	-0-	-213	B	-0-	283	3			N	-0-					-0-
08	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

05	1953	N	1792	-0-	-161	B	-712	1792	3			N	-0-					-0-
06	2070	N	1094	-0-	-976	B	-712	1094	3			N	-0-					-0-
07	1705	N	989	-0-	-716	B	-712	989	3			N	-0-					-0-
08	1798	N	1949	-0-	151	B	-561	1949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -561																		
09	1080	N	-0-	-0-	-1080	B	-0-					N	-0-					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

05	2728	N	2696	-0-	-32	B	-0-	2696	3			N	-0-					-0-
06	2670	N	1639	-0-	-1031	B	-0-	1639	3			N	-0-					-0-
07	2918	N	2918	-0-	-0-	B	-0-	2918	3			N	-0-					-0-
08	2697	N	2453	-0-	-244	B	-0-	2453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1334	-0-	-316	B	-0-	1334	3			N	-0-					-0-
10	2914	N	NO RPT	-0-	-2914	B	-0-					N	NO RPT					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

05	558	N	506	-0-	-52	B	-0-	506	3			N	-0-					-0-
06	570	N	352	-0-	-218	B	-0-	352	3			N	-0-					-0-
07	527	N	436	-0-	-91	B	-0-	436	3			N	-0-					-0-
08	496	N	364	-0-	-132	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	15	-0-	-345	B	-0-	15	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
06	1560	N	1266	-0-	-294 B	-0-	1266	3			N	-0-					-0-
07	1519	N	1355	-0-	-164 B	-0-	1355	3			N	-0-					-0-
08	1674	N	1454	-0-	-220 B	-0-	1454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1047	-0-	-213 B	-0-	1047	3			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	#	3958	-0-	-227 B	-1657	3958	3			N	-0-					-0-
06	3690	N	2522	-0-	-1168 B	-1657	2522	3			N	-0-					-0-
07	3968	N	4267	-0-	299 B	-1358	4267	3			N	-0-					-0-
08	3968	N	3776	-0-	-192 B	-1358	3776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -808 CANCELLED UNDERAGE -> -550																	
09	2520	N	1872	-0-	-648 B	-808	1872	3			N	-0-					-0-
10	4278	N	NO RPT	-0-	-4278 B	-808					N	NO RPT					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
06	1770	N	1469	-0-	-301 B	-0-	1469	3			N	-0-					-0-
07	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
08	1829	N	1815	-0-	-14 B	-0-	1815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1046	-0-	-424 B	-0-	1046	3			N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
06	1320	N	873	-0-	-447 B	-0-	873	3			N	-0-					-0-
07	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
08	1240	N	707	-0-	-533 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	15	-0-	-855 B	-0-	15	3			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
06	900	N	744	-0-	-156 B	-0-	744	3			N	-0-					-0-
07	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
08	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	612	-0-	-138 B	-0-	612	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	820	-0-	-17 B	-0-	820	3			N	-0-					-0-
06	810	N	620	-0-	-190 B	-0-	620	3			N	-0-					-0-
07	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
08	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	486	-0-	-144 B	-0-	486	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1754	-0-	-44 B	-0-	1754	3			N	-0-					-0-
06	1800	N	1083	-0-	-717 B	-0-	1083	3			N	-0-					-0-
07	1860	N	1786	-0-	-74 B	-0-	1786	3			N	-0-					-0-
08	1767	N	1449	-0-	-318 B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	642	-0-	-438 B	-0-	642	3			N	-0-					-0-
10	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
06	750	N	571	-0-	-179 B	-0-	571	3			N	-0-					-0-
07	930	N	409	-0-	-521 B	-0-	409	3			N	-0-					-0-
08	899	N	501	-0-	-398 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	243	-0-	-327 B	-0-	243	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
06	1350	N	869	-0-	-481 B	-0-	869	3			N	-0-					-0-
07	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
08	1364	N	1211	-0-	-153 B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	547	-0-	-323 B	-0-	547	3			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
06	960	N	597	-0-	-363 B	-0-	597	3			N	-0-					-0-
07	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
08	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	491	-0-	-109 B	-0-	491	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
06	1140	N	889	-0-	-251 B	-0-	889	3			N	-0-					-0-
07	1178	N	1162	-0-	-16 B	-0-	1162	3			N	-0-					-0-
08	1209	N	1018	-0-	-191 B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	695	-0-	-205 B	-0-	695	3			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
06	930	N	787	-0-	-143 B	-0-	787	3			N	-0-					-0-
07	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
08	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	382	-0-	-398 B	-0-	382	3			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
06	960	N	606	-0-	-354 B	-0-	606	3			N	-0-					-0-
07	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
08	961	N	789	-0-	-172 B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	311	-0-	-289 B	-0-	311	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
06	1350	N	813	-0-	-537 B	-0-	813	3			N	-0-					-0-
07	1364	N	1198	-0-	-166 B	-0-	1198	3			N	-0-					-0-
08	1271	N	903	-0-	-368 B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	181	-0-	-629 B	-0-	181	3			N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
06	1920	N	1326	-0-	-594 B	-0-	1326	3			N	-0-					-0-
07	1953	N	1914	-0-	-39 B	-0-	1914	3			N	-0-					-0-
08	1922	N	1320	-0-	-602 B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	87	-0-	-1233 B	-0-	87	3			N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
06	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
07	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
08	1457	N	1209	-0-	-248 B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	519	-0-	-591 B	-0-	519	3			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
06	540	N	301	-0-	-239 B	-0-	301	3			N	-0-					-0-
07	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
08	496	N	374	-0-	-122 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	164	-0-	-136 B	-0-	164	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2059	-0-	-18 B	-0-	2059	3			N	-0-					-0-
06	2040	N	1505	-0-	-535 B	-0-	1505	3			N	-0-					-0-
07	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
08	2046	N	1978	-0-	-68 B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1274	-0-	-226 B	-0-	1274	3			N	-0-					-0-
10	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
06	1170	N	773	-0-	-397 B	-0-	773	3			N	-0-					-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
08	1209	N	1107	-0-	-102 B	-0-	1107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	606	-0-	-174 B	-0-	606	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	614	-0-	-37 B	-0-	614	3			N	-0-					-0-
06	570	N	396	-0-	-174 B	-0-	396	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1200	-0-	-257 B	-0-	1200	3			N	-0-					-0-
06	1440	N	957	-0-	-483 B	-0-	957	3			N	-0-					-0-
07	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
08	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	544	-0-	-416 B	-0-	544	3			N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
06	1320	N	906	-0-	-414 B	-0-	906	3			N	-0-					-0-
07	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
08	1333	N	1302	-0-	-31 B	-0-	1302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	770	-0-	-130 B	-0-	770	3			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
06	1110	N	776	-0-	-334 B	-0-	776	3			N	-0-					-0-
07	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
08	1147	N	1076	-0-	-71 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	480	-0-	-300 B	-0-	480	3			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	996	-0-	-58	B	-0-	996	3			N	-0-					-0-
06	1020	N	650	-0-	-370	B	-0-	650	3			N	-0-					-0-
07	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
08	992	N	926	-0-	-66	B	-0-	926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	579	-0-	-81	B	-0-	579	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-
06	1770	N	1350	-0-	-420	B	-0-	1350	3			N	-0-					-0-
07	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-
08	1798	N	1781	-0-	-17	B	-0-	1781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1149	-0-	-201	B	-0-	1149	3			N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
06	1380	N	976	-0-	-404	B	-0-	976	3			N	-0-					-0-
07	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
08	1488	N	1329	-0-	-159	B	-0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	840	-0-	-150	B	-0-	840	3			N	-0-					-0-
10	1612	N	NO RPT	-0-	-1612	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2463	N	2463	-0-	-0-	B	-0-	2463	3			N	-0-					-0-
06	2370	N	1600	-0-	-770	B	-0-	1600	3			N	-0-					-0-
07	2675	N	2675	-0-	-0-	B	-0-	2675	3			N	-0-					-0-
08	2449	N	2376	-0-	-73	B	-0-	2376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1313	-0-	-277	B	-0-	1313	3			N	-0-					-0-
10	2666	N	NO RPT	-0-	-2666	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	771	-0-	-4	B	-0-	771	3			N	-0-					-0-
06	750	N	542	-0-	-208	B	-0-	542	3			N	-0-					-0-
07	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
08	775	N	771	-0-	-4	B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	406	-0-	-134	B	-0-	406	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2382	-0-	-160 B	-0-	2382	3			N	-0-					-0-
06	3090	N	2036	-0-	-1054 B	-0-	2036	3			N	-0-					-0-
07	2852	N	1199	-0-	-1653 B	-0-	1199	3			N	-0-					-0-
08	2387	N	1307	-0-	-1080 B	-0-	1307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1355	-0-	-685 B	-0-	1355	3			N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
06	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
07	1612	N	1351	-0-	-261 B	-0-	1351	3			N	-0-					-0-
08	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	823	-0-	-437 B	-0-	823	3			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
06	360	N	208	-0-	-152 B	-0-	208	3			N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
08	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	98	-0-	-112 B	-0-	98	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
06	2790	N	1914	-0-	-876 B	-0-	1914	3			N	-0-					-0-
07	2387	N	2296	-0-	-91 B	-0-	2296	3			N	-0-					-0-
08	2480	N	2099	-0-	-381 B	-0-	2099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1081	-0-	-839 B	-0-	1081	3			N	-0-					-0-
10	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1731	-0-	-191 B	-0-	1731	3			N	-0-					-0-
06	1830	N	1115	-0-	-715 B	-0-	1115	3			N	-0-					-0-
07	1860	N	1703	-0-	-157 B	-0-	1703	3			N	-0-					-0-
08	1736	N	1358	-0-	-378 B	-0-	1358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	553	-0-	-557 B	-0-	553	3			N	-0-					-0-
10	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	86	-0-	-131 B	-0-	86	3			N	-0-					-0-
06	150	N	32	-0-	-118 B	-0-	32	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	93	N	7	-0-	-86 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
06	480	N	293	-0-	-187 B	-0-	293	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
08	496	N	323	-0-	-173 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	109	-0-	-191 B	-0-	109	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1728	-0-	-39 B	-0-	1728	3			N	-0-					-0-
06	1830	N	1045	-0-	-785 B	-0-	1045	3			N	-0-					-0-
07	1860	N	1185	-0-	-675 B	-0-	1185	3			N	-0-					-0-
08	1736	N	237	-0-	-1499 B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
06	960	N	699	-0-	-261 B	-0-	699	3			N	-0-					-0-
07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
08	930	N	861	-0-	-69 B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	568	-0-	-122 B	-0-	568	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
06	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
07	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
08	744	N	661	-0-	-83	B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	256	-0-	-254	B	-0-	256	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

05	1612	N	1361	-0-	-251	B	-0-	1361	3			N	-0-					-0-
06	1410	N	946	-0-	-464	B	-0-	946	3			N	-0-					-0-
07	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
08	1364	N	916	-0-	-448	B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	132	-0-	-828	B	-0-	132	3			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

05	1426	N	1358	-0-	-68	B	-0-	1358	3			N	-0-					-0-
06	1350	N	1312	-0-	-38	B	-0-	1312	3			N	-0-					-0-
07	1395	N	1342	-0-	-53	B	-0-	1342	3			N	-0-					-0-
08	1364	N	1327	-0-	-37	B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1281	-0-	-39	B	-0-	1281	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2063	-0-	-820	B	-0-	2063	3			N	-0-					-0-
06	3138	N	3138	-0-	-0-	B	-0-	3138	3			N	-0-					-0-
07	3152	N	3152	-0-	-0-	B	-0-	3152	3			N	-0-					-0-
08	2956	N	2956	-0-	-0-	B	-0-	2956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3150	N	2727	-0-	-423	B	-0-	2727	3			N	-0-					-0-
10	3162	N	NO RPT	-0-	-3162	B	-0-					N	NO RPT					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

05	651	N	437	-0-	-214	B	-0-	437	3			N	-0-					-0-
06	540	N	316	-0-	-224	B	-0-	316	3			N	-0-					-0-
07	682	N	198	-0-	-484	B	-0-	198	3			N	-0-					-0-
08	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

05	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
06	630	N	116	-0-	-514	B	-0-	116	3			N	-0-					-0-
07	651	N	371	-0-	-280	B	-0-	371	3			N	-0-					-0-
08	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

05	2852	N	2533	-0-	-319	B	-0-	2533	3			N	-0-					-0-
06	2730	N	2191	-0-	-539	B	-0-	2191	3			N	-0-					-0-
07	2666	N	1995	-0-	-671	B	-0-	1995	3			N	-0-					-0-
08	2542	N	2425	-0-	-117	B	-0-	2425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	1839	-0-	-351	B	-0-	1839	3			N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984	B	-0-					N	NO RPT					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

05	403	N	4	-0-	-399	B	-0-	4	3			N	-0-					-0-
06	90	N	5	-0-	-85	B	-0-	5	3			N	-0-					-0-
07	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
08	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		10	-0-	10 B	10	10	3			N	-0-					-0-
08	14B2 EXT		32	-0-	32 B	42	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 42																	
09	14B2 EXT		25	-0-	25 B	67	25	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	67					N	NO RPT					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
06	690	N	120	-0-	-570 B	-0-	120	3			N	-0-					-0-
07	713	N	399	-0-	-314 B	-0-	399	3			N	-0-					-0-
08	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1453	-0-	-562 B	-0-	1453	3			N	-0-					-0-
06	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
07	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
08	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1987	-0-	-203 B	-0-	1987	3			N	-0-					-0-
10	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
06	750	N	748	-0-	-2 B	-0-	748	3			N	-0-					-0-
07	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
08	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	1371	-0-	-1295 B	-0-	1371	3			N	-0-					-0-
06	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
07	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
08	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2505	-0-	-435 B	-0-	2505	3			N	-0-					-0-
10	2697	N	NO RPT	-0-	-2697 B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
06	1050	N	649	-0-	-401 B	-0-	649	3			N	-0-					-0-
07	682	N	136	-0-	-546 B	-0-	136	3			N	-0-					-0-
08	1147	N	944	-0-	-203 B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	377	-0-	-283 B	-0-	377	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	310	N	198	-0-	-112 B	-0-	198	3			N	-0-					-0-
08	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	170	-0-	-70 B	-0-	170	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	615	-0-	-98	B	-0-	615	3			N	-0-					-0-
06	780	N	399	-0-	-381	B	-0-	399	3			N	-0-					-0-
07	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2642	N	2642	-0-	-0-	B	-0-	2642	3			N	-0-					-0-
06	2550	N	1722	-0-	-828	B	-0-	1722	3			N	-0-					-0-
07	2724	N	2724	-0-	-0-	B	-0-	2724	3			N	-0-					-0-
08	2635	N	2186	-0-	-449	B	-0-	2186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1517	-0-	-193	B	-0-	1517	3			N	-0-					-0-
10	2728	N	NO RPT	-0-	-2728	B	-0-					N	NO RPT					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	27	-0-	-66	B	-0-	27	3			N	-0-					-0-
06	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
08	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	N	4548	-0-	-1559	B	-0-	4548	3			N	-0-					-0-
06	4890	N	3756	-0-	-1134	B	-0-	3756	3			N	-0-					-0-
07	4927	N	4927	-0-	-0-	B	-0-	4927	3			N	-0-					-0-
08	4557	N	3921	-0-	-636	B	-0-	3921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3750	N	2579	-0-	-1171	B	-0-	2579	3			N	-0-					-0-
10	4929	N	NO RPT	-0-	-4929	B	-0-					N	NO RPT					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	2932	-0-	-106	B	-0-	2932	3			N	-0-					-0-
06	2970	N	1964	-0-	-1006	B	-0-	1964	3			N	-0-					-0-
07	3150	N	3150	-0-	-0-	B	-0-	3150	3			N	-0-					-0-
08	2945	N	2523	-0-	-422	B	-0-	2523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1599	-0-	-351	B	-0-	1599	3			N	-0-					-0-
10	3162	N	NO RPT	-0-	-3162	B	-0-					N	NO RPT					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	N	3443	-0-	-91	B	-0-	3443	3			N	-0-					-0-
06	3390	N	2138	-0-	-1252	B	-0-	2138	3			N	-0-					-0-
07	3590	N	3590	-0-	-0-	B	-0-	3590	3			N	-0-					-0-
08	3441	N	3369	-0-	-72	B	-0-	3369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1765	-0-	-365	B	-0-	1765	3			N	-0-					-0-
10	3596	N	NO RPT	-0-	-3596	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
06	1530	N	1007	-0-	-523 B	-0-	1007	3			N	-0-					-0-
07	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
08	1519	N	1505	-0-	-14 B	-0-	1505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	721	-0-	-299 B	-0-	721	3			N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1427	-0-	-61 B	-0-	1427	3			N	-0-					-0-
06	1410	N	922	-0-	-488 B	-0-	922	3			N	-0-					-0-
07	1550	N	1383	-0-	-167 B	-0-	1383	3			N	-0-					-0-
08	1426	N	694	-0-	-732 B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	334	-0-	-596 B	-0-	334	3			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1765	-0-	-2 B	-0-	1765	3			N	-0-					-0-
06	1740	N	1136	-0-	-604 B	-0-	1136	3			N	-0-					-0-
07	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
08	1767	N	1440	-0-	-327 B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	704	-0-	-436 B	-0-	704	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	N	3157	-0-	-315 B	-0-	3157	3			N	-0-					-0-
06	3210	N	2080	-0-	-1130 B	-0-	2080	3			N	-0-					-0-
07	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-
08	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1653	-0-	-417 B	-0-	1653	3			N	-0-					-0-
10	3379	N	NO RPT	-0-	-3379 B	-0-					N	NO RPT					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2545	-0-	-90 B	-0-	2545	3			N	-0-					-0-
06	2820	N	1632	-0-	-1188 B	-0-	1632	3			N	-0-					-0-
07	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
08	2542	N	1990	-0-	-552 B	-0-	1990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	752	-0-	-868 B	-0-	752	3			N	-0-					-0-
10	2666	N	NO RPT	-0-	-2666 B	-0-					N	NO RPT					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
06	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
07	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
08	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	917	-0-	-193 B	-0-	917	3			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1062	-0-	-333 B	-0-	1062	3			N	-0-					-0-
06	1290	N	693	-0-	-597 B	-0-	693	3			N	-0-					-0-
07	1240	N	823	-0-	-417 B	-0-	823	3			N	-0-					-0-
08	1054	N	5	-0-	-1049 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	92	-0-	-598 B	-0-	92	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1450	-0-	-7 B	-0-	1450	3			N	-0-					-0-
06	1410	N	1119	-0-	-291 B	-0-	1119	3			N	-0-					-0-
07	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
08	1457	N	1398	-0-	-59 B	-0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1003	-0-	-107 B	-0-	1003	3			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-
06	1230	N	736	-0-	-494 B	-0-	736	3			N	-0-					-0-
07	1240	N	960	-0-	-280 B	-0-	960	3			N	-0-					-0-
08	1147	N	356	-0-	-791 B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	64	-0-	-686 B	-0-	64	3			N	-0-					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2128	-0-	-135 B	-0-	2128	3			N	-0-					-0-
06	2040	N	1494	-0-	-546 B	-0-	1494	3			N	-0-					-0-
07	1395	N	944	-0-	-451 B	-0-	944	3			N	-0-					-0-
08	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1283	-0-	-217 B	-0-	1283	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1112	-0-	-66 B	-0-	1112	3			N	-0-					-0-
06	1140	N	700	-0-	-440 B	-0-	700	3			N	-0-					-0-
07	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
08	1116	N	876	-0-	-240 B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	596	-0-	-94 B	-0-	596	3			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4360	N	4360	-0-	-0- B	-0-	4360	3			N	-0-					-0-
06	4050	N	2640	-0-	-1410 B	-0-	2640	3			N	-0-					-0-
07	4576	N	4576	-0-	-0- B	-0-	4576	3			N	-0-					-0-
08	4371	N	4345	-0-	-26 B	-0-	4345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2296	-0-	-344 B	-0-	2296	3			N	-0-					-0-
10	4588	N	NO RPT	-0-	-4588 B	-0-					N	NO RPT					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2467	-0-	-13 B	-0-	2467	3			N	-0-					-0-
06	2370	N	1723	-0-	-647 B	-0-	1723	3			N	-0-					-0-
07	2449	N	2143	-0-	-306 B	-0-	2143	3			N	-0-					-0-
08	2480	N	1434	-0-	-1046 B	-0-	1434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1120	-0-	-590 B	-0-	1120	3			N	-0-					-0-
10	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
06	1890	N	1295	-0-	-595 B	-0-	1295	3			N	-0-					-0-
07	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
08	1922	N	1837	-0-	-85 B	-0-	1837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1118	-0-	-172 B	-0-	1118	3			N	-0-					-0-
10	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-
06	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9331	N	8792	-0-	-539 B	-0-	8792	3			N	-0-					-0-
06	8820	N	5826	-0-	-2994 B	-0-	5826	3			N	-0-					-0-
07	8215	N	8031	-0-	-184 B	-0-	8031	3			N	-0-					-0-
08	8804	N	8619	-0-	-185 B	-0-	8619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5820	N	4291	-0-	-1529 B	-0-	4291	3			N	-0-					-0-
10	8029	N	NO RPT	-0-	-8029 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1480	-0-	-8 B	-0-	1480	3			N	-0-					-0-
06	1470	N	1037	-0-	-433 B	-0-	1037	3			N	-0-					-0-
07	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
08	1488	N	1459	-0-	-29 B	-0-	1459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	808	-0-	-242 B	-0-	808	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	388	-0-	-201 B	-0-	388	3			N	-0-					-0-
06	570	N	91	-0-	-479 B	-0-	91	3			N	-0-					-0-
07	403	N	302	-0-	-101 B	-0-	302	3			N	-0-					-0-
08	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1867	-0-	-86 B	-0-	1867	3			N	-0-					-0-
06	1920	N	755	-0-	-1165 B	-0-	755	3			N	-0-					-0-
07	1953	N	1482	-0-	-471 B	-0-	1482	3			N	-0-					-0-
08	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
06	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
07	372	N	219	-0-	-153 B	-0-	219	3			N	-0-					-0-
08	403	N	220	-0-	-183 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
06	630	N	293	-0-	-337 B	-0-	293	3			N	-0-					-0-
07	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
08	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
07	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
06	780	N	458	-0-	-322 B	-0-	458	3			N	-0-					-0-
07	465	N	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
08	775	N	441	-0-	-334 B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	127	-0-	-323 B	-0-	127	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
06	1350	N	1179	-0-	-171	B	-0-	1179	3			N	-0-					-0-
07	2499	N	2499	-0-	-0-	B	-0-	2499	3			N	-0-					-0-
08	1999	N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-
10	2511	N	NO RPT	-0-	-2511	B	-0-					N	NO RPT					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
06	150	N	97	-0-	-53	B	-0-	97	3			N	-0-					-0-
07	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
08	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1919	-0-	-34	B	-0-	1919	3			N	-0-					-0-
06	1710	N	1060	-0-	-650	B	-0-	1060	3			N	-0-					-0-
07	2021	N	2021	-0-	-0-	B	-0-	2021	3			N	-0-					-0-
08	1922	N	1894	-0-	-28	B	-0-	1894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-
10	2015	N	NO RPT	-0-	-2015	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
06	1710	N	1257	-0-	-453	B	-0-	1257	3			N	-0-					-0-
07	2694	N	2694	-0-	-0-	B	-0-	2694	3			N	-0-					-0-
08	2354	N	2354	-0-	-0-	B	-0-	2354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-					-0-
10	2697	N	NO RPT	-0-	-2697	B	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
06	1110	N	797	-0-	-313	B	-0-	797	3			N	-0-					-0-
07	1147	N	838	-0-	-309	B	-0-	838	3			N	-0-					-0-
08	1085	N	657	-0-	-428	B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	38	-0-	-772	B	-0-	38	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	N	607	-0-	-117	B	-0-	607	3			N	-0-					-0-
06	1410	N	503	-0-	-907	B	-0-	503	3			N	-0-					-0-
07	3224	#	3198	-0-	-26	B	-26	3198	3			N	-0-					-0-
08	3224	#	1962	-0-	-1262	B	-1288	1962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1288																		
*09	4166	R	5454	-0-	1288	B	-0-	5454	3			N	-0-					-0-
10	3224	#	NO RPT	-0-	-3224	B	-3224					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	1930	-0-	-1108 B	-0-	1930	3			N	-0-					-0-
06	2070	N	1862	-0-	-208 B	-0-	1862	3			N	-0-					-0-
07	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
08	1922	N	1133	-0-	-789 B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
10	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1409	-0-	-17 B	-0-	1409	3			N	-0-					-0-
06	1410	N	863	-0-	-547 B	-0-	863	3			N	-0-					-0-
07	1457	N	1412	-0-	-45 B	-0-	1412	3			N	-0-					-0-
08	1395	N	1181	-0-	-214 B	-0-	1181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	578	-0-	-292 B	-0-	578	3			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2134	-0-	-98 B	-0-	2134	3			N	-0-					-0-
06	2190	N	1768	-0-	-422 B	-0-	1768	3			N	-0-					-0-
07	2201	N	2050	-0-	-151 B	-0-	2050	3			N	-0-					-0-
08	2139	N	2093	-0-	-46 B	-0-	2093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	968	-0-	-802 B	-0-	968	3			N	-0-					-0-
10	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	83	-0-	-103 B	-0-	83	3			N	-0-					-0-
06	180	N	35	-0-	-145 B	-0-	35	3			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1235	-0-	-687 B	-0-	1235	3			N	-0-					-0-
06	1230	N	1018	-0-	-212 B	-0-	1018	3			N	-0-					-0-
07	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
08	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1417	-0-	-1683 B	2405	1417	3			N	-0-					-0-
06	3000	N	1974	-0-	-1026 B	1379	1974	3			N	-0-					-0-
07	14B2 EXT		2069	-0-	2069 B	3448	2069	3			N	-0-					-0-
08	14B2 EXT		1574	-0-	1574 B	5022	1574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5022																	
09	14B2 EXT		939	-0-	939 B	5961	939	3			N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	5961					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
06	1650	N	1051	-0-	-599 B	-0-	1051	3			N	-0-					-0-
07	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
08	1643	N	1413	-0-	-230 B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	657	-0-	-393 B	-0-	657	3			N	-0-					-0-
10	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	465	-0-	-124 B	-0-	465	3			N	-0-					-0-
06	540	N	429	-0-	-111 B	-0-	429	3			N	-0-					-0-
07	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					-0-
08	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	688	-0-	-56 B	-0-	688	3			N	-0-					-0-
06	720	N	607	-0-	-113 B	-0-	607	3			N	-0-					-0-
07	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	180	-0-	-192 B	-0-	180	3			N	-0-					-0-
06	210	N	137	-0-	-73 B	-0-	137	3			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	570	-0-	-608 B	-0-	570	3			N	-0-					-0-
06	1260	N	458	-0-	-802 B	-0-	458	3			N	-0-					-0-
07	1023	N	494	-0-	-529 B	-0-	494	3			N	-0-					-0-
08	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1631	-0-	-74 B	-0-	1631	3			N	-0-					-0-
06	1590	N	1445	-0-	-145 B	-0-	1445	3			N	-0-					-0-
07	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
08	1643	N	1579	-0-	-64 B	-0-	1579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	984	-0-	-456 B	-0-	984	3			N	-0-					-0-
10	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
08	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	734	-0-	-72 B	-0-	734	3			N	-0-					-0-
06	810	N	465	-0-	-345 B	-0-	465	3			N	-0-					-0-
07	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
08	744	N	672	-0-	-72 B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
06	1140	N	722	-0-	-418 B	-0-	722	3			N	-0-					-0-
07	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
08	1147	N	1053	-0-	-94 B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	553	-0-	-167 B	-0-	553	3			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2281	-0-	-137 B	-0-	2281	3			N	-0-					-0-
06	2340	N	1797	-0-	-543 B	-0-	1797	3			N	-0-					-0-
07	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
08	2294	N	2163	-0-	-131 B	-0-	2163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1583	-0-	-217 B	-0-	1583	3			N	-0-					-0-
10	2387	N	NO RPT	-0-	-2387 B	-0-					N	NO RPT					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
06	1800	N	1480	-0-	-320 B	-0-	1480	3			N	-0-					-0-
07	1705	N	1400	-0-	-305 B	-0-	1400	3			N	-0-					-0-
08	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1329	-0-	-141 B	-0-	1329	3			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		408	-0-	408 B	2681	408	3			N	-0-					-0-
06	0	N	148	-0-	148 B	2829	148	3			N	-0-					-0-
07	3100	N	1436	-0-	-1664 B	1165	1436	3			N	-0-					-0-
08	2545	N	1380	-0-	-1165 B	-0-	1380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	865	-0-	-34 B	-0-	865	3			N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
08	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
10	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
07	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
08	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
06	840	N	555	-0-	-285 B	-0-	555	3			N	-0-					-0-
07	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
08	837	N	471	-0-	-366 B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	11	-0-	-559 B	-0-	11	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
06	1080	N	730	-0-	-350 B	-0-	730	3			N	-0-					-0-
07	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
08	1085	N	942	-0-	-143 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	570	-0-	-150 B	-0-	570	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	N	3329	-0-	-19 B	-0-	3329	3			N	-0-					-0-
06	3180	N	2165	-0-	-1015 B	-0-	2165	3			N	-0-					-0-
07	3656	N	3656	-0-	-0- B	-0-	3656	3			N	-0-					-0-
08	3317	N	3261	-0-	-56 B	-0-	3261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1668	-0-	-492 B	-0-	1668	3			N	-0-					-0-
10	3658	N	NO RPT	-0-	-3658 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

05	1643	N	1539	-0-	-104	B	-0-	1539	3			N	-0-					-0-
06	1530	N	1446	-0-	-84	B	-0-	1446	3			N	-0-					-0-
07	1519	N	1445	-0-	-74	B	-0-	1445	3			N	-0-					-0-
08	1550	N	1486	-0-	-64	B	-0-	1486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	791	-0-	-649	B	-0-	791	3			N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	B	-0-					N	NO RPT					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

05	217	N	134	-0-	-83	B	-0-	134	3			N	-0-					-0-
06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
07	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
08	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

05	248	N	206	-0-	-42	B	-0-	206	3			N	-0-					-0-
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
08	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

05	1798	N	1020	-0-	-778	B	-0-	1020	3			N	-0-					-0-
06	1020	N	742	-0-	-278	B	-0-	742	3			N	-0-					-0-
07	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-
08	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829	B	-0-					N	NO RPT					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
06	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
07	248	N	180	-0-	-68 B	-0-	180	3			N	-0-					-0-
08	248	N	75	-0-	-173 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2399	N	2032	-0-	-367 B	-0-	2032	3			N	-0-					-0-
06	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
07	3648	R	3648	-0-	-0- B	-0-	3648	3			N	-0-					-0-
08	3472	#	3379	-0-	-93 B	-93	3379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -93																	
09	3360	#	3223	-0-	-137 B	-230	3223	3			N	-0-					-0-
10	3658	#	NO RPT	-0-	-3658 B	-3888					N	NO RPT					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	N	4750	-0-	-985 B	-0-	4750	3			N	-0-					-0-
06	6121	N	6121	-0-	-0- B	-0-	6121	3			N	-0-					-0-
07	4907	N	4907	-0-	-0- B	-0-	4907	3			N	-0-					-0-
08	5119	N	5119	-0-	-0- B	-0-	5119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6120	N	4746	-0-	-1374 B	-0-	4746	3			N	-0-					-0-
10	4898	N	NO RPT	-0-	-4898 B	-0-					N	NO RPT					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2127	-0-	-508 B	-0-	2127	3			N	-0-					-0-
06	1950	N	1910	-0-	-40 B	-0-	1910	3			N	-0-					-0-
07	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
08	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
10	2697	N	NO RPT	-0-	-2697 B	-0-					N	NO RPT					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	888	-0-	-135 B	-0-	888	3			N	-0-					-0-
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
07	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
08	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
06	1080	N	642	-0-	-438 B	-0-	642	3			N	-0-					-0-
07	992	N	864	-0-	-128 B	-0-	864	3			N	-0-					-0-
08	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	570	-0-	-60 B	-0-	570	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1506	-0-	-850 B	-0-	1506	3			N	-0-					-0-
06	1710	N	1444	-0-	-266 B	-0-	1444	3			N	-0-					-0-
07	2356	N	2342	-0-	-14 B	-0-	2342	3			N	-0-					-0-
08	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
10	2356	N	NO RPT	-0-	-2356 B	-0-					N	NO RPT					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
06	1200	N	762	-0-	-438 B	-0-	762	3			N	-0-					-0-
07	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
08	1209	N	1069	-0-	-140 B	-0-	1069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	510	-0-	-240 B	-0-	510	3			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
06	1350	N	880	-0-	-470 B	-0-	880	3			N	-0-					-0-
07	1395	N	1387	-0-	-8 B	-0-	1387	3			N	-0-					-0-
08	1395	N	1116	-0-	-279 B	-0-	1116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	676	-0-	-194 B	-0-	676	3			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1178	-0-	-124 B	-0-	1178	3			N	-0-					-0-
06	1230	N	891	-0-	-339 B	-0-	891	3			N	-0-					-0-
07	1178	N	1176	-0-	-2 B	-0-	1176	3			N	-0-					-0-
08	1178	N	1133	-0-	-45 B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	365	-0-	-535 B	-0-	365	3			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
06	810	N	124	-0-	-686 B	-0-	124	3			N	-0-					-0-
07	806	N	738	-0-	-68 B	-0-	738	3			N	-0-					-0-
08	775	N	475	-0-	-300 B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	24	-0-	-96 B	-0-	24	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

05	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
06	600	N	417	-0-	-183 B	-0-	417	3			N	-0-					-0-
07	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
08	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	259	-0-	-161 B	-0-	259	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

05	992	N	968	-0-	-24 B	-0-	968	3			N	-0-					-0-
06	930	N	589	-0-	-341 B	-0-	589	3			N	-0-					-0-
07	744	N	623	-0-	-121 B	-0-	623	3			N	-0-					-0-
08	961	N	804	-0-	-157 B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	323	-0-	-277 B	-0-	323	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

05	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

05	2573	N	2426	-0-	-147 B	-0-	2426	3			N	-0-					-0-
06	2400	N	1570	-0-	-830 B	-0-	1570	3			N	-0-					-0-
07	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
08	2418	N	2388	-0-	-30 B	-0-	2388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1246	-0-	-314 B	-0-	1246	3			N	-0-					-0-
10	2604	N	NO RPT	-0-	-2604 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	240	N	55	-0-	-185 B	-0-	55	3			N	-0-					-0-
07	217	N	112	-0-	-105 B	-0-	112	3			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					-0-
06	1200	N	755	-0-	-445 B	-0-	755	3			N	-0-					-0-
07	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
08	1178	N	994	-0-	-184 B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	378	-0-	-372 B	-0-	378	3			N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	924	-0-	-471	B	-0-	924	3			N	-0-					-0-
06	960	N	885	-0-	-75	B	-0-	885	3			N	-0-					-0-
07	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
08	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
10	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	554	-0-	-686	B	-0-	554	3			N	-0-					-0-
06	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
07	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
08	2270	N	2270	-0-	-0-	B	-0-	2270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
10	2139	N	NO RPT	-0-	-2139	B	-0-					N	NO RPT					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1428	-0-	-742	B	-0-	1428	3			N	-0-					-0-
06	2070	N	1659	-0-	-411	B	-0-	1659	3			N	-0-					-0-
07	2256	N	2256	-0-	-0-	B	-0-	2256	3			N	-0-					-0-
08	2156	N	2156	-0-	-0-	B	-0-	2156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
10	2263	N	NO RPT	-0-	-2263	B	-0-					N	NO RPT					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1317	-0-	-16	B	-0-	1317	3			N	-0-					-0-
06	1290	N	1034	-0-	-256	B	-0-	1034	3			N	-0-					-0-
07	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
08	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	655	-0-	-365	B	-0-	655	3			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	B	-0-					N	NO RPT					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	N	4197	-0-	-1817	B	-4052	4197	3			N	-0-					-0-
06	3630	N	3554	-0-	-76	B	-4052	3554	3			N	-0-					-0-
07	4247	N	4265	-0-	18	B	-4034	4265	3			N	-0-					-0-
08	4185	N	4330	-0-	145	B	-3889	4330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3889																		
09	3540	N	3332	-0-	-208	B	-0-	3332	3			N	-0-					-0-
10	4278	N	NO RPT	-0-	-4278	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1114	-0-	-33 B	-0-	1114	3			N	-0-					-0-
06	1080	N	939	-0-	-141 B	-0-	939	3			N	-0-					-0-
07	1085	N	1068	-0-	-17 B	-0-	1068	3			N	-0-					-0-
08	1116	N	1024	-0-	-92 B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	697	-0-	-233 B	-0-	697	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
06	1050	N	712	-0-	-338 B	-0-	712	3			N	-0-					-0-
07	899	N	784	-0-	-115 B	-0-	784	3			N	-0-					-0-
08	1085	N	1021	-0-	-64 B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	511	-0-	-209 B	-0-	511	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	#	-0-	-0-	-3534 B	-3534					N	-0-					-0-
06	3420	#	2340	-0-	-1080 B	-4614	2340	3			N	-0-					-0-
07	3534	#	2593	-0-	-941 B	-5555	2593	3			N	-0-					-0-
08	3534	#	1591	-0-	-1943 B	-7498	1591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7498																	
09	3420	#	587	-0-	-2833 B	-10331	587	3			N	-0-					-0-
10	3534	#	NO RPT	-0-	-3534 B	-13865					N	NO RPT					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
06	930	N	403	-0-	-527 B	-0-	403	3			N	-0-					-0-
07	961	N	416	-0-	-545 B	-0-	416	3			N	-0-					-0-
08	961	N	403	-0-	-558 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	207	-0-	-183 B	-0-	207	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
06	1500	N	987	-0-	-513 B	-0-	987	3			N	-0-					-0-
07	1550	N	1299	-0-	-251 B	-0-	1299	3			N	-0-					-0-
08	1550	N	1111	-0-	-439 B	-0-	1111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	663	-0-	-327 B	-0-	663	3			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	761	-0-	-45 B	-0-	761	3			N	-0-					-0-
06	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-
07	806	N	736	-0-	-70 B	-0-	736	3			N	-0-					-0-
08	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
06	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
07	2511	N	867	-0-	-1644 B	-0-	867	3			N	-0-					-0-
08	2480	N	314	-0-	-2166 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	181	-0-	-1649 B	-0-	181	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	N	3737	-0-	-1099 B	-0-	3737	3			N	-0-					-0-
06	3930	N	3409	-0-	-521 B	-0-	3409	3			N	-0-					-0-
07	4092	N	3681	-0-	-411 B	-0-	3681	3			N	-0-					-0-
08	4669	N	4669	-0-	-0- B	-0-	4669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	1491	-0-	-1929 B	-0-	1491	3			N	-0-					-0-
10	3689	N	NO RPT	-0-	-3689 B	-0-					N	NO RPT					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1356	-0-	-8 B	-0-	1356	3			N	-0-					-0-
06	1320	N	1070	-0-	-250 B	-0-	1070	3			N	-0-					-0-
07	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
08	1364	N	1225	-0-	-139 B	-0-	1225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	699	-0-	-381 B	-0-	699	3			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	2841	-0-	-197 B	-4604	2841	3			N	-0-					-0-
06	2850	N	1725	-0-	-1125 B	-4604	1725	3			N	-0-					-0-
07	2883	N	2544	-0-	-339 B	-4604	2544	3			N	-0-					-0-
08	2852	N	1827	-0-	-1025 B	-4604	1827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1407 CANCELLED UNDERAGE -> -3197																	
09	1740	N	783	-0-	-957 B	-1407	783	3			N	-0-					-0-
10	2542	N	NO RPT	-0-	-2542 B	-1407					N	NO RPT					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	1916	-0-	-1029 B	-0-	1916	3			N	-0-					-0-
06	2070	N	1855	-0-	-215 B	-0-	1855	3			N	-0-					-0-
07	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
08	1922	N	1191	-0-	-731 B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
10	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1069	-0-	-264 B	-0-	1069	3			N	-0-					-0-
06	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
07	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
08	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
10	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	696	-0-	-17	B	-0-	696	3			N	-0-					-0-
06	720	N	433	-0-	-287	B	-0-	433	3			N	-0-					-0-
07	744	N	721	-0-	-23	B	-0-	721	3			N	-0-					-0-
08	682	N	493	-0-	-189	B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	306	-0-	-114	B	-0-	306	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	771	-0-	-35	B	-0-	771	3			N	-0-					-0-
06	780	N	467	-0-	-313	B	-0-	467	3			N	-0-					-0-
07	806	N	751	-0-	-55	B	-0-	751	3			N	-0-					-0-
08	775	N	477	-0-	-298	B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	294	-0-	-186	B	-0-	294	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	905	-0-	-180	B	-0-	905	3			N	-0-					-0-
06	1200	N	843	-0-	-357	B	-0-	843	3			N	-0-					-0-
07	3162	#	1968	-0-	-1194	B	-1194	1968	3			N	-0-					-0-
08	3162	#	1618	-0-	-1544	B	-2738	1618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2738																		
09	3060	#	1807	-0-	-1253	B	-3991	1807	3			N	-0-					-0-
10	3162	#	NO RPT	-0-	-3162	B	-7153					N	NO RPT					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	730	-0-	-14	B	-0-	730	3			N	-0-					-0-
06	720	N	697	-0-	-23	B	-0-	697	3			N	-0-					-0-
07	744	N	708	-0-	-36	B	-0-	708	3			N	-0-					-0-
08	744	N	712	-0-	-32	B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	686	-0-	-4	B	-0-	686	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2709	-0-	-112	B	-0-	2709	3			N	-0-					-0-
06	2670	N	1854	-0-	-816	B	-0-	1854	3			N	-0-					-0-
07	3128	N	3128	-0-	-0-	B	-0-	3128	3			N	-0-					-0-
08	2789	N	2789	-0-	-0-	B	-0-	2789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1453	-0-	-407	B	-0-	1453	3			N	-0-					-0-
10	3131	N	NO RPT	-0-	-3131	B	-0-					N	NO RPT					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1189	-0-	-51	B	-0-	1189	3			N	-0-					-0-
06	1140	N	504	-0-	-636	B	-0-	504	3			N	-0-					-0-
07	1147	N	830	-0-	-317	B	-0-	830	3			N	-0-					-0-
08	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
06	210	N	122	-0-	-88	B	-0-	122	3			N	-0-					-0-
07	217	N	161	-0-	-56	B	-0-	161	3			N	-0-					-0-
08	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	938	-0-	-85	B	-0-	938	3			N	-0-					-0-
06	870	N	767	-0-	-103	B	-0-	767	3			N	-0-					-0-
07	899	N	857	-0-	-42	B	-0-	857	3			N	-0-					-0-
08	930	N	672	-0-	-258	B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	554	-0-	-226	B	-0-	554	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	990	-0-	-33	B	-0-	990	3			N	-0-					-0-
06	990	N	678	-0-	-312	B	-0-	678	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
08	992	N	955	-0-	-37	B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	600	-0-	-90	B	-0-	600	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	873	-0-	-274 B	-0-	873	3			N	-0-					-0-
06	930	N	747	-0-	-183 B	-0-	747	3			N	-0-					-0-
07	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
08	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	707	-0-	-43 B	-0-	707	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1219	-0-	-52 B	-0-	1219	3			N	-0-					-0-
06	1290	N	788	-0-	-502 B	-0-	788	3			N	-0-					-0-
07	1271	N	1243	-0-	-28 B	-0-	1243	3			N	-0-					-0-
08	1209	N	1126	-0-	-83 B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	592	-0-	-188 B	-0-	592	3			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1380	-0-	-46 B	-0-	1380	3			N	-0-					-0-
06	1410	N	863	-0-	-547 B	-0-	863	3			N	-0-					-0-
07	1457	N	1342	-0-	-115 B	-0-	1342	3			N	-0-					-0-
08	1395	N	942	-0-	-453 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	499	-0-	-371 B	-0-	499	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1442	-0-	-15 B	-0-	1442	3			N	-0-					-0-
06	1410	N	1091	-0-	-319 B	-0-	1091	3			N	-0-					-0-
07	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
08	1457	N	1420	-0-	-37 B	-0-	1420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	976	-0-	-104 B	-0-	976	3			N	-0-					-0-
10	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1329	-0-	-66 B	-0-	1329	3			N	-0-					-0-
06	1410	N	1136	-0-	-274 B	-0-	1136	3			N	-0-					-0-
07	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
08	1333	N	1296	-0-	-37 B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	898	-0-	-242 B	-0-	898	3			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1087	-0-	-122 B	-0-	1087	3			N	-0-					-0-
06	1140	N	857	-0-	-283 B	-0-	857	3			N	-0-					-0-
07	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
08	1085	N	1051	-0-	-34 B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	629	-0-	-241 B	-0-	629	3			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1033	-0-	-21 B	-0-	1033	3			N	-0-					-0-
06	990	N	787	-0-	-203 B	-0-	787	3			N	-0-					-0-
07	1023	N	568	-0-	-455 B	-0-	568	3			N	-0-					-0-
08	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1207	-0-	-2 B	-0-	1207	3			N	-0-					-0-
06	1170	N	971	-0-	-199 B	-0-	971	3			N	-0-					-0-
07	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
08	1209	N	1102	-0-	-107 B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	734	-0-	-226 B	-0-	734	3			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2252	-0-	-104 B	-0-	2252	3			N	-0-					-0-
06	2250	N	1286	-0-	-964 B	-0-	1286	3			N	-0-					-0-
07	2263	N	2171	-0-	-92 B	-0-	2171	3			N	-0-					-0-
08	2263	N	2125	-0-	-138 B	-0-	2125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1121	-0-	-169 B	-0-	1121	3			N	-0-					-0-
10	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	743	-0-	-63 B	-0-	743	3			N	-0-					-0-
06	750	N	488	-0-	-262 B	-0-	488	3			N	-0-					-0-
07	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-
08	744	N	643	-0-	-101 B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	418	-0-	-62 B	-0-	418	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	683	-0-	-30 B	-0-	683	3			N	-0-					-0-
06	720	N	454	-0-	-266 B	-0-	454	3			N	-0-					-0-
07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
08	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
06	960	N	643	-0-	-317 B	-0-	643	3			N	-0-					-0-
07	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
08	961	N	828	-0-	-133 B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	532	-0-	-98 B	-0-	532	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	968	-0-	-24 B	-0-	968	3			N	-0-					-0-
06	960	N	609	-0-	-351 B	-0-	609	3			N	-0-					-0-
07	1023	N	990	-0-	-33 B	-0-	990	3			N	-0-					-0-
08	961	N	794	-0-	-167 B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	361	-0-	-239 B	-0-	361	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	976	-0-	-140 B	-0-	976	3			N	-0-					-0-
06	1020	N	611	-0-	-409 B	-0-	611	3			N	-0-					-0-
07	713	N	320	-0-	-393 B	-0-	320	3			N	-0-					-0-
08	961	N	234	-0-	-727 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	179	-0-	-421 B	-0-	179	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1580	-0-	-311 B	-0-	1580	3			N	-0-					-0-
06	1560	N	1448	-0-	-112 B	-0-	1448	3			N	-0-					-0-
07	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
08	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1167	-0-	-11 B	-0-	1167	3			N	-0-					-0-
06	1110	N	778	-0-	-332 B	-0-	778	3			N	-0-					-0-
07	1116	N	267	-0-	-849 B	-0-	267	3			N	-0-					-0-
08	1178	N	652	-0-	-526 B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	258	-0-	-522 B	-0-	258	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
06	540	N	216	-0-	-324 B	-0-	216	3			N	-0-					-0-
07	558	N	413	-0-	-145 B	-0-	413	3			N	-0-					-0-
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	727	-0-	-48 B	-0-	727	3			N	-0-					-0-
06	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
07	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
08	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	900	-0-	-61 B	-0-	900	3			N	-0-					-0-
06	870	N	852	-0-	-18 B	-0-	852	3			N	-0-					-0-
07	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-
06	930	N	547	-0-	-383 B	-0-	547	3			N	-0-					-0-
07	930	N	833	-0-	-97 B	-0-	833	3			N	-0-					-0-
08	899	N	479	-0-	-420 B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	286	-0-	-254 B	-0-	286	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
06	1890	N	1504	-0-	-386 B	-0-	1504	3			N	-0-					-0-
07	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
08	1922	N	1876	-0-	-46 B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1030	-0-	-470 B	-0-	1030	3			N	-0-					-0-
10	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-
06	960	N	572	-0-	-388 B	-0-	572	3			N	-0-					-0-
07	930	N	839	-0-	-91 B	-0-	839	3			N	-0-					-0-
08	837	N	588	-0-	-249 B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	65	-0-	-505 B	-0-	65	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1341	-0-	-519 B	-0-	1341	3			N	-0-					-0-
06	1380	N	1308	-0-	-72 B	-0-	1308	3			N	-0-					-0-
07	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
08	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
06	2220	N	1594	-0-	-626 B	-0-	1594	3			N	-0-					-0-
07	2046	N	1939	-0-	-107 B	-0-	1939	3			N	-0-					-0-
08	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
10	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	N	3386	-0-	-2008 B	-0-	3386	3			N	-0-					-0-
06	3720	N	2990	-0-	-730 B	-0-	2990	3			N	-0-					-0-
07	3684	N	3684	-0-	-0- B	-0-	3684	3			N	-0-					-0-
08	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2869	-0-	-131 B	-0-	2869	3			N	-0-					-0-
10	3689	N	NO RPT	-0-	-3689 B	-0-					N	NO RPT					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	N	4248	-0-	-4277 B	-0-	4248	3			N	-0-					-0-
06	3720	N	3492	-0-	-228 B	-0-	3492	3			N	-0-					-0-
07	3937	N	3568	-0-	-369 B	-0-	3568	3			N	-0-					-0-
08	4247	N	4214	-0-	-33 B	-0-	4214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5238	N	5238	-0-	-0- B	-0-	5238	3			N	-0-					-0-
10	3565	N	NO RPT	-0-	-3565 B	-0-					N	NO RPT					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1211	-0-	-60 B	-0-	1211	3			N	-0-					-0-
06	1140	N	1020	-0-	-120 B	-0-	1020	3			N	-0-					-0-
07	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
08	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3964	N	3964	-0-	-0- B	-0-	3964	3			N	-0-					-0-
06	3240	N	2239	-0-	-1001 B	-0-	2239	3			N	-0-					-0-
07	4092	N	3986	-0-	-106 B	-0-	3986	3			N	-0-					-0-
08	3968	N	3891	-0-	-77 B	-0-	3891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1907	-0-	-343 B	-0-	1907	3			N	-0-					-0-
10	3999	N	NO RPT	-0-	-3999 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1203	-0-	-192	B	-0-	1203	3			N	-0-					-0-
06	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
07	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
08	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	908	-0-	-262	B	-0-	908	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
06	1590	N	976	-0-	-614	B	-0-	976	3			N	-0-					-0-
07	1922	N	1150	-0-	-772	B	-0-	1150	3			N	-0-					-0-
08	3100	N	5806	-0-	2706	B	2706	5806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2706																		
09	3000	N	7095	-0-	4095	B	6801	7095	3			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	B	5654					N	NO RPT					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1119	-0-	-183	B	-0-	1119	3			N	-0-					-0-
06	1230	N	682	-0-	-548	B	-0-	682	3			N	-0-					-0-
07	1240	N	1116	-0-	-124	B	-0-	1116	3			N	-0-					-0-
08	1116	N	707	-0-	-409	B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	432	-0-	-258	B	-0-	432	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	529	-0-	-215	B	-0-	529	3			N	-0-					-0-
06	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-
07	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
08	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1741	-0-	-522	B	-0-	1741	3			N	-0-					-0-
06	2220	N	1640	-0-	-580	B	-0-	1640	3			N	-0-					-0-
07	3750	N	3750	-0-	-0-	B	-0-	3750	3			N	-0-					-0-
08	3296	N	3296	-0-	-0-	B	-0-	3296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3422	N	3422	-0-	-0-	B	-0-	3422	3			N	-0-					-0-
10	3751	N	NO RPT	-0-	-3751	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
06	1470	N	922	-0-	-548	B	-0-	922	3			N	-0-					-0-
07	1550	N	1248	-0-	-302	B	-0-	1248	3			N	-0-					-0-
08	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	820	-0-	-110	B	-0-	820	3			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	N	4300	-0-	-9 B	-0-	4300	3			N	-0-					-0-
06	4200	N	3369	-0-	-831 B	-0-	3369	3			N	-0-					-0-
07	4460	N	4460	-0-	-0- B	-0-	4460	3			N	-0-					-0-
08	4309	N	4193	-0-	-116 B	-0-	4193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2764	-0-	-596 B	-0-	2764	3			N	-0-					-0-
10	4464	N	NO RPT	-0-	-4464 B	-0-					N	NO RPT					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
06	720	N	633	-0-	-87 B	-0-	633	3			N	-0-					-0-
07	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
08	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	2927	-0-	-80 B	-0-	2927	3			N	-0-					-0-
06	2880	N	2606	-0-	-274 B	-0-	2606	3			N	-0-					-0-
07	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-
08	2914	N	2857	-0-	-57 B	-0-	2857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2411	-0-	-199 B	-0-	2411	3			N	-0-					-0-
10	2976	N	NO RPT	-0-	-2976 B	-0-					N	NO RPT					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	N	2589	-0-	-1100 B	-0-	2589	3			N	-0-					-0-
06	2850	N	2361	-0-	-489 B	-0-	2361	3			N	-0-					-0-
07	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
08	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
10	3224	N	NO RPT	-0-	-3224 B	-0-					N	NO RPT					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2468	-0-	-74 B	-9088	2468	3			N	-0-					-0-
06	2490	N	1624	-0-	-866 B	-9088	1624	3			N	-0-					-0-
07	2542	N	2764	-0-	222 B	-8866	2764	3			N	-0-					-0-
08	2480	N	2140	-0-	-340 B	-8866	2140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1029 CANCELLED UNDERAGE -> -7837																	
09	1620	N	1349	-0-	-271 B	-1029	1349	3			N	-0-					-0-
10	2759	N	NO RPT	-0-	-2759 B	-1029					N	NO RPT					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
06	720	N	485	-0-	-235 B	-0-	485	3			N	-0-					-0-
07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
08	775	N	612	-0-	-163 B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	296	-0-	-184 B	-0-	296	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3988	-0-	888	B	1944	3988	3			N	-0-					-0-
06	4640	R	2696	-0-	-1944	B	-0-	2696	3			N	-0-					-0-
07	4123	#	1725	-0-	-2398	B	-2398	1725	3			N	-0-					-0-
08	4123	#	4495	-0-	372	B	-2026	4495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2026																		
09	3990	#	2218	-0-	-1772	B	-3798	2218	3			N	-0-					-0-
10	4123	#	NO RPT	-0-	-4123	B	-7921					N	NO RPT					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1985	-0-	-61	B	-0-	1985	3			N	-0-					-0-
06	1980	N	1223	-0-	-757	B	-0-	1223	3			N	-0-					-0-
07	2046	N	1565	-0-	-481	B	-0-	1565	3			N	-0-					-0-
08	1984	N	661	-0-	-1323	B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	182	-0-	-1048	B	-0-	182	3			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550	B	-0-					N	NO RPT					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
06	1740	N	1116	-0-	-624	B	-0-	1116	3			N	-0-					-0-
07	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-
08	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1082	-0-	-28	B	-0-	1082	3			N	-0-					-0-
10	2108	N	NO RPT	-0-	-2108	B	-0-					N	NO RPT					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2092	-0-	-16	B	-0-	2092	3			N	-0-					-0-
06	2160	N	1266	-0-	-894	B	-0-	1266	3			N	-0-					-0-
07	2232	N	1557	-0-	-675	B	-0-	1557	3			N	-0-					-0-
08	2077	N	551	-0-	-1526	B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	-0-	-0-	-1260	B	-0-					N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550	B	-0-					N	NO RPT					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
06	420	N	253	-0-	-167	B	-0-	253	3			N	-0-					-0-
07	434	N	415	-0-	-19	B	-0-	415	3			N	-0-					-0-
08	403	N	285	-0-	-118	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	130	-0-	-110	B	-0-	130	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
06	2340	N	1841	-0-	-499	B	-0-	1841	3			N	-0-					-0-
07	2815	N	2815	-0-	-0-	B	-0-	2815	3			N	-0-					-0-
08	2418	N	2367	-0-	-51	B	-0-	2367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1247	-0-	-583	B	-0-	1247	3			N	-0-					-0-
10	2821	N	NO RPT	-0-	-2821	B	-0-					N	NO RPT					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
06	1140	N	793	-0-	-347	B	-0-	793	3			N	-0-					-0-
07	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
08	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	644	-0-	-136	B	-0-	644	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2421	N	2421	-0-	-0-	B	-0-	2421	3			N	-0-					-0-
06	2430	N	1522	-0-	-908	B	-0-	1522	3			N	-0-					-0-
07	2519	N	2519	-0-	-0-	B	-0-	2519	3			N	-0-					-0-
08	2418	N	2016	-0-	-402	B	-0-	2016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	770	-0-	-760	B	-0-	770	3			N	-0-					-0-
10	2511	N	NO RPT	-0-	-2511	B	-0-					N	NO RPT					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	N	2957	-0-	-1166	B	-0-	2957	3			N	-0-					-0-
06	3180	N	2727	-0-	-453	B	-0-	2727	3			N	-0-					-0-
07	3531	N	3531	-0-	-0-	B	-0-	3531	3			N	-0-					-0-
08	3372	N	3372	-0-	-0-	B	-0-	3372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3261	N	3261	-0-	-0-	B	-0-	3261	3			N	-0-					-0-
10	3534	N	NO RPT	-0-	-3534	B	-0-					N	NO RPT					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1044	-0-	-41	B	-0-	1044	3			N	-0-					-0-
06	1200	N	718	-0-	-482	B	-0-	718	3			N	-0-					-0-
07	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
08	1054	N	565	-0-	-489	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	5	-0-	-715	B	-0-	5	3			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
06	390	N	226	-0-	-164	B	-0-	226	3			N	-0-					-0-
07	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
08	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	203	-0-	-37	B	-0-	203	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	675	-0-	-131 B	-0-	675	3			N	-0-					-0-
06	960	N	607	-0-	-353 B	-0-	607	3			N	-0-					-0-
07	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
08	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
06	1440	N	926	-0-	-514 B	-0-	926	3			N	-0-					-0-
07	1488	N	1474	-0-	-14 B	-0-	1474	3			N	-0-					-0-
08	1488	N	1077	-0-	-411 B	-0-	1077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	644	-0-	-286 B	-0-	644	3			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1092	-0-	-24 B	-0-	1092	3			N	-0-					-0-
06	1080	N	716	-0-	-364 B	-0-	716	3			N	-0-					-0-
07	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
08	1085	N	1028	-0-	-57 B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	589	-0-	-131 B	-0-	589	3			N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
06	2250	N	1430	-0-	-820 B	-0-	1430	3			N	-0-					-0-
07	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
08	2263	N	2066	-0-	-197 B	-0-	2066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1025	-0-	-415 B	-0-	1025	3			N	-0-					-0-
10	2480	N	NO RPT	-0-	-2480 B	-0-					N	NO RPT					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
06	1440	N	1186	-0-	-254 B	-0-	1186	3			N	-0-					-0-
07	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
08	2046	N	1865	-0-	-181 B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
10	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1639	-0-	-4 B	-0-	1639	3			N	-0-					-0-
06	1620	N	1295	-0-	-325 B	-0-	1295	3			N	-0-					-0-
07	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
08	1643	N	1578	-0-	-65 B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	892	-0-	-398 B	-0-	892	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
06	1830	N	1176	-0-	-654 B	-0-	1176	3			N	-0-					-0-
07	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
08	1829	N	1509	-0-	-320 B	-0-	1509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	687	-0-	-483 B	-0-	687	3			N	-0-					-0-
10	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
06	990	N	700	-0-	-290 B	-0-	700	3			N	-0-					-0-
07	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
08	1023	N	956	-0-	-67 B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	506	-0-	-184 B	-0-	506	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	971	-0-	-52 B	-0-	971	3			N	-0-					-0-
06	990	N	607	-0-	-383 B	-0-	607	3			N	-0-					-0-
07	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
08	961	N	682	-0-	-279 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	420	-0-	-180 B	-0-	420	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1508	-0-	-42 B	-0-	1508	3			N	-0-					-0-
06	1530	N	954	-0-	-576 B	-0-	954	3			N	-0-					-0-
07	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
08	1519	N	1076	-0-	-443 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	646	-0-	-314 B	-0-	646	3			N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
06	1110	N	818	-0-	-292 B	-0-	818	3			N	-0-					-0-
07	1705	N	1564	-0-	-141 B	-0-	1564	3			N	-0-					-0-
08	1612	N	1110	-0-	-502 B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	707	-0-	-103 B	-0-	707	3			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
06	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-
07	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
08	837	N	808	-0-	-29 B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	417	-0-	-363 B	-0-	417	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-33361					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-33361					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-33361					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-33361					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-11285	CANCELLED UNDERAGE ->		-22076									
*09	0	N	224	-0-	224 B	-11061	224	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-11061					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1260	-0-	-1220 B	-0-	1260	3			N	-0-					-0-
06	1380	N	917	-0-	-463 B	-0-	917	3			N	-0-					-0-
07	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
08	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
10	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
06	1320	N	661	-0-	-659 B	-0-	661	3			N	-0-					-0-
07	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
08	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
10	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
06	2340	N	1548	-0-	-792 B	-0-	1548	3			N	-0-					-0-
07	2517	N	2517	-0-	-0- B	-0-	2517	3			N	-0-					-0-
08	2418	N	1989	-0-	-429 B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1560	N	1358	-0-	-202 B	-0-	1358	3			N	-0-					-0-
10	2511	N	NO RPT	-0-	-2511 B	-0-					N	NO RPT					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
06	1260	N	803	-0-	-457 B	-0-	803	3			N	-0-					-0-
07	1333	N	1313	-0-	-20 B	-0-	1313	3			N	-0-					-0-
08	1302	N	935	-0-	-367 B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	810	N	596	-0-	-214 B	-0-	596	3			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					-0-
06	1230	N	748	-0-	-482 B	-0-	748	3			N	-0-					-0-
07	1271	N	1157	-0-	-114 B	-0-	1157	3			N	-0-					-0-
08	1209	N	667	-0-	-542 B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	750	N	403	-0-	-347 B	-0-	403	3			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	N	3469	-0-	-34 B	-0-	3469	3			N	-0-					-0-
06	3420	N	2096	-0-	-1324 B	-0-	2096	3			N	-0-					-0-
07	3472	N	3060	-0-	-412 B	-0-	3060	3			N	-0-					-0-
08	3472	N	2079	-0-	-1393 B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	867	-0-	-1233 B	-0-	867	3			N	-0-					-0-
10	3069	N	NO RPT	-0-	-3069 B	-0-					N	NO RPT					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
06	2370	N	1586	-0-	-784 B	-0-	1586	3			N	-0-					-0-
07	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
08	2387	N	2258	-0-	-129 B	-0-	2258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1292	-0-	-298 B	-0-	1292	3			N	-0-					-0-
10	2573	N	NO RPT	-0-	-2573 B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
06	2790	N	1720	-0-	-1070 B	-0-	1720	3			N	-0-					-0-
07	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
08	2759	N	2408	-0-	-351 B	-0-	2408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	982	-0-	-728 B	-0-	982	3			N	-0-					-0-
10	2852	N	NO RPT	-0-	-2852 B	-0-					N	NO RPT					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2890	N	2890	-0-	-0- B	-0-	2890	3			N	-0-					-0-
06	2580	N	1646	-0-	-934 B	-0-	1646	3			N	-0-					-0-
07	2542	N	2367	-0-	-175 B	-0-	2367	3			N	-0-					-0-
08	3027	N	3027	-0-	-0- B	-0-	3027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1423	-0-	-227 B	-0-	1423	3			N	-0-					-0-
10	2356	N	NO RPT	-0-	-2356 B	-0-					N	NO RPT					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	N	7266	-0-	-143 B	-0-	7266	3			N	-0-					-0-
06	7080	N	4547	-0-	-2533 B	-0-	4547	3			N	-0-					-0-
07	7316	N	5999	-0-	-1317 B	-0-	5999	3			N	-0-					-0-
08	7593	N	7593	-0-	-0- B	-0-	7593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	3684	-0-	-876 B	-0-	3684	3			N	-0-					-0-
10	6014	N	NO RPT	-0-	-6014 B	-0-					N	NO RPT					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	400	-0-	-251 B	-0-	400	3			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
07	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
08	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1856	-0-	-4	B	-0-	1856	3			N	-0-					-0-
06	1890	N	1169	-0-	-721	B	-0-	1169	3			N	-0-					-0-
07	2028	N	2028	-0-	-0-	B	-0-	2028	3			N	-0-					-0-
08	1860	N	1623	-0-	-237	B	-0-	1623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	815	-0-	-355	B	-0-	815	3			N	-0-					-0-
10	2015	N	NO RPT	-0-	-2015	B	-0-					N	NO RPT					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

05	1426	N	1372	-0-	-54	B	-0-	1372	3			N	-0-					-0-
06	1410	N	882	-0-	-528	B	-0-	882	3			N	-0-					-0-
07	1488	N	1202	-0-	-286	B	-0-	1202	3			N	-0-					-0-
08	1364	N	461	-0-	-903	B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	30	-0-	-840	B	-0-	30	3			N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	B	-0-					N	NO RPT					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

05	2077	N	2011	-0-	-66	B	-0-	2011	3			N	-0-					-0-
06	2040	N	1265	-0-	-775	B	-0-	1265	3			N	-0-					-0-
07	2139	N	2069	-0-	-70	B	-0-	2069	3			N	-0-					-0-
08	2015	N	1337	-0-	-678	B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	789	-0-	-471	B	-0-	789	3			N	-0-					-0-
10	2077	N	NO RPT	-0-	-2077	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

05	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
06	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
07	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
08	992	N	804	-0-	-188	B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	517	-0-	-263	B	-0-	517	3			N	-0-					-0-
10	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

05	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
06	1620	N	1026	-0-	-594	B	-0-	1026	3			N	-0-					-0-
07	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-
08	1488	N	747	-0-	-741	B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
06	2520	N	1872	-0-	-648 B	-0-	1872	3			N	-0-					-0-
07	3007	N	2914	-0-	-93 B	-0-	2914	3			N	-0-					-0-
08	3007	N	2539	-0-	-468 B	-0-	2539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1267	-0-	-593 B	-0-	1267	3			N	-0-					-0-
10	2914	N	NO RPT	-0-	-2914 B	-0-					N	NO RPT					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
06	660	N	400	-0-	-260 B	-0-	400	3			N	-0-					-0-
07	713	N	599	-0-	-114 B	-0-	599	3			N	-0-					-0-
08	589	N	180	-0-	-409 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	108	-0-	-282 B	-0-	108	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	N	5066	-0-	-421 B	-5932	5066	3			N	-0-					-0-
06	4800	N	3522	-0-	-1278 B	-5932	3522	3			N	-0-					-0-
07	5239	N	3346	-0-	-1893 B	-5932	3346	3			N	-0-					-0-
08	5053	N	5350	-0-	297 B	-5635	5350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5635																	
09	3620	N	3620	-0-	-0- B	-0-	3620	3			N	-0-					-0-
10	3348	N	NO RPT	-0-	-3348 B	-0-					N	NO RPT					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	1393	-0-	-1552 B	-0-	1393	3			N	-0-					-0-
06	2730	N	2608	-0-	-122 B	-0-	2608	3			N	-0-					-0-
07	2790	N	2513	-0-	-277 B	-0-	2513	3			N	-0-					-0-
08	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2539	-0-	-71 B	-0-	2539	3			N	-0-					-0-
10	2511	N	NO RPT	-0-	-2511 B	-0-					N	NO RPT					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	N	4209	-0-	-7 B	-0-	4209	3			N	-0-					-0-
06	4080	N	2696	-0-	-1384 B	-0-	2696	3			N	-0-					-0-
07	4718	N	4718	-0-	-0- B	-0-	4718	3			N	-0-					-0-
08	4216	N	4126	-0-	-90 B	-0-	4126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2354	-0-	-346 B	-0-	2354	3			N	-0-					-0-
10	4712	N	NO RPT	-0-	-4712 B	-0-					N	NO RPT					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
06	3180	N	2611	-0-	-569 B	-0-	2611	3			N	-0-					-0-
07	4276	N	4276	-0-	-0- B	-0-	4276	3			N	-0-					-0-
08	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3494	N	3494	-0-	-0- B	-0-	3494	3			N	-0-					-0-
10	4278	N	NO RPT	-0-	-4278 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	999	-0-	-24 B	-0-	999	3			N	-0-					-0-
06	990	N	957	-0-	-33 B	-0-	957	3			N	-0-					-0-
07	992	N	980	-0-	-12 B	-0-	980	3			N	-0-					-0-
08	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	940	-0-	-20 B	-0-	940	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	198	-0-	-1073 B	-0-	198	3			N	-0-					-0-
06	1650	N	1052	-0-	-598 B	-0-	1052	3			N	-0-					-0-
07	1519	N	848	-0-	-671 B	-0-	848	3			N	-0-					-0-
08	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1700	-0-	-656 B	-0-	1700	3			N	-0-					-0-
06	2460	N	1789	-0-	-671 B	-0-	1789	3			N	-0-					-0-
07	3632	N	3632	-0-	-0- B	-0-	3632	3			N	-0-					-0-
08	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-
10	3627	N	NO RPT	-0-	-3627 B	-0-					N	NO RPT					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2189	-0-	-911 B	-0-	2189	3			N	-0-					-0-
06	2400	N	2218	-0-	-182 B	-0-	2218	3			N	-0-					-0-
07	3738	N	3738	-0-	-0- B	-0-	3738	3			N	-0-					-0-
08	3046	N	3046	-0-	-0- B	-0-	3046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3237	N	3237	-0-	-0- B	-0-	3237	3			N	-0-					-0-
10	3751	N	NO RPT	-0-	-3751 B	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	N	3155	-0-	-813 B	-0-	3155	3			N	-0-					-0-
06	3420	N	2776	-0-	-644 B	-0-	2776	3			N	-0-					-0-
07	4899	N	4899	-0-	-0- B	-0-	4899	3			N	-0-					-0-
08	4432	N	4432	-0-	-0- B	-0-	4432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4470	N	4470	-0-	-0- B	-0-	4470	3			N	-0-					-0-
10	4898	N	NO RPT	-0-	-4898 B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	N	5173	-0-	-1492 B	-0-	5173	3			N	-0-					-0-
06	5220	N	4204	-0-	-1016 B	-0-	4204	3			N	-0-					-0-
07	5673	N	5326	-0-	-347 B	-0-	5326	3			N	-0-					-0-
08	5177	N	5096	-0-	-81 B	-0-	5096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5013	N	5013	-0-	-0- B	-0-	5013	3			N	-0-					-0-
10	5332	N	NO RPT	-0-	-5332 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2351	-0-	-315 B	-0-	2351	3			N	-0-					-0-
06	2820	N	2239	-0-	-581 B	-0-	2239	3			N	-0-					-0-
07	3782	N	3782	-0-	-0- B	-0-	3782	3			N	-0-					-0-
08	3266	N	3266	-0-	-0- B	-0-	3266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3232	N	3232	-0-	-0- B	-0-	3232	3			N	-0-					-0-
10	3782	N	NO RPT	-0-	-3782 B	-0-					N	NO RPT					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7533	N	4761	-0-	-2772 B	-0-	4761	3			N	-0-					-0-
06	4650	N	4377	-0-	-273 B	-0-	4377	3			N	-0-					-0-
07	4931	N	4931	-0-	-0- B	-0-	4931	3			N	-0-					-0-
08	4774	N	4768	-0-	-6 B	-0-	4768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4504	N	4504	-0-	-0- B	-0-	4504	3			N	-0-					-0-
10	4929	N	NO RPT	-0-	-4929 B	-0-					N	NO RPT					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7397	N	7397	-0-	-0- B	-0-	7397	3			N	-0-					-0-
06	7650	N	5174	-0-	-2476 B	-0-	5174	3			N	-0-					-0-
07	7750	N	7573	-0-	-177 B	-0-	7573	3			N	-0-					-0-
08	7610	N	7610	-0-	-0- B	-0-	7610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5160	N	3857	-0-	-1303 B	-0-	3857	3			N	-0-					-0-
10	7564	N	NO RPT	-0-	-7564 B	-0-					N	NO RPT					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8959	N	6539	-0-	-2420 B	-0-	6539	3			N	-0-					-0-
06	6270	N	4761	-0-	-1509 B	-0-	4761	3			N	-0-					-0-
07	6567	N	6567	-0-	-0- B	-0-	6567	3			N	-0-					-0-
08	6541	N	6193	-0-	-348 B	-0-	6193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	1948	-0-	-2822 B	-0-	1948	3			N	-0-					-0-
10	6572	N	NO RPT	-0-	-6572 B	-0-					N	NO RPT					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	N	2270	-0-	-2008 B	-0-	2270	3			N	-0-					-0-
06	6000	N	3162	-0-	-2838 B	-0-	3162	3			N	-0-					-0-
07	6727	N	4031	-0-	-2696 B	-0-	4031	3			N	-0-					-0-
08	3914	N	3914	-0-	-0- B	-0-	3914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6029	N	6029	-0-	-0- B	-0-	6029	3			N	-0-					-0-
10	4030	N	NO RPT	-0-	-4030 B	-0-					N	NO RPT					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	307	-0-	-96 B	-0-	307	3			N	-0-					-0-
06	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	402	-0-	-48 B	-0-	402	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	N	2236	-0-	-833 B	-0-	2236	3			N	-0-					-0-
06	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-
07	3303	N	3303	-0-	-0- B	-0-	3303	3			N	-0-					-0-
08	3200	N	3200	-0-	-0- B	-0-	3200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2858	-0-	-232 B	-0-	2858	3			N	-0-					-0-
10	3317	N	NO RPT	-0-	-3317 B	-0-					N	NO RPT					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2448	-0-	-32 B	-0-	2448	3			N	-0-					-0-
06	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
07	2697	N	2663	-0-	-34 B	-0-	2663	3			N	-0-					-0-
08	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2482	-0-	-98 B	-0-	2482	3			N	-0-					-0-
10	2666	N	NO RPT	-0-	-2666 B	-0-					N	NO RPT					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1166	-0-	-725 B	-0-	1166	3			N	-0-					-0-
06	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
07	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
08	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
10	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2257	-0-	-347 B	-0-	2257	3			N	-0-					-0-
06	2430	N	2348	-0-	-82 B	-0-	2348	3			N	-0-					-0-
07	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
08	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
10	2449	N	NO RPT	-0-	-2449 B	-0-					N	NO RPT					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	#	1725	-0-	-3793 B	-3793	1725	3			N	-0-					-0-
06	5340	#	2190	-0-	-3150 B	-6943	2190	3			N	-0-					-0-
07	5518	#	554	-0-	-4964 B	-11907	554	3			N	-0-					-0-
08	5518	#	1657	-0-	-3861 B	-15768	1657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15768																	
09	5340	#	1782	-0-	-3558 B	-19326	1782	3			N	-0-					-0-
10	5518	#	NO RPT	-0-	-5518 B	-24844					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	N	2189	-0-	-1965 B	-0-	2189	3			N	-0-					-0-
06	4614	N	4614	-0-	-0- B	-0-	4614	3			N	-0-					-0-
07	4614	N	4614	-0-	-0- B	-0-	4614	3			N	-0-					-0-
08	4378	N	4378	-0-	-0- B	-0-	4378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	2308	-0-	-2312 B	-0-	2308	3			N	-0-					-0-
10	4619	N	NO RPT	-0-	-4619 B	-0-					N	NO RPT					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3222	-0-	122 B	122	3222	3			N	-0-					-0-
06	3000	N	2882	-0-	-118 B	4	2882	3			N	-0-					-0-
07	3100	N	4230	-0-	1130 B	1134	4230	3			N	-0-					-0-
08	4608	R	3474	-0-	-1134 B	-0-	3474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3134	R	3134	-0-	-0- B	-0-	3134	3			N	-0-					-0-
10	4216	#	NO RPT	-0-	-4216 B	-4216					N	NO RPT					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1783	-0-	-697 B	-0-	1783	3			N	-0-					-0-
06	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
07	2912	N	2912	-0-	-0- B	-0-	2912	3			N	-0-					-0-
08	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2717	-0-	-13 B	-0-	2717	3			N	-0-					-0-
10	2914	N	NO RPT	-0-	-2914 B	-0-					N	NO RPT					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6603	N	6603	-0-	-0- B	-0-	6603	3			N	-0-					-0-
06	6321	N	6321	-0-	-0- B	-0-	6321	3			N	-0-					-0-
07	6865	N	6865	-0-	-0- B	-0-	6865	3			N	-0-					-0-
08	6603	N	5472	-0-	-1131 B	-0-	5472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6330	N	2870	-0-	-3460 B	-0-	2870	3			N	-0-					-0-
10	6851	N	NO RPT	-0-	-6851 B	-0-					N	NO RPT					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	1767	-0-	-899 B	-0-	1767	3			N	-0-					-0-
06	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
07	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
08	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3152	N	3152	-0-	-0- B	-0-	3152	3			N	-0-					-0-
10	2976	N	NO RPT	-0-	-2976 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7223	N	4995	-0-	-2228 B	-0-	4995	3			N	-0-					-0-
06	4819	N	4819	-0-	-0- B	-0-	4819	3			N	-0-					-0-
07	6332	N	6332	-0-	-0- B	-0-	6332	3			N	-0-					-0-
08	5644	N	5644	-0-	-0- B	-0-	5644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5101	N	5101	-0-	-0- B	-0-	5101	3			N	-0-					-0-
10	6324	N	NO RPT	-0-	-6324 B	-0-					N	NO RPT					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1684	-0-	-269 B	-0-	1684	3			N	-0-					-0-
06	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
07	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
08	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1893	-0-	-327 B	-0-	1893	3			N	-0-					-0-
10	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	N	2396	-0-	-890 B	-0-	2396	3			N	-0-					-0-
06	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
07	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
08	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2957	-0-	-403 B	-0-	2957	3			N	-0-					-0-
10	3379	N	NO RPT	-0-	-3379 B	-0-					N	NO RPT					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15128	N	7628	-0-	-7500 B	-0-	7628	3			N	-0-					-0-
06	8340	N	7231	-0-	-1109 B	-0-	7231	3			N	-0-					-0-
07	7719	N	7354	-0-	-365 B	-0-	7354	3			N	-0-					-0-
08	7626	N	7224	-0-	-402 B	-0-	7224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7230	N	6907	-0-	-323 B	-0-	6907	3			N	-0-					-0-
10	7347	N	NO RPT	-0-	-7347 B	-0-					N	NO RPT					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6758	N	2900	-0-	-3858 B	-0-	2900	3			N	-0-					-0-
06	3150	N	2874	-0-	-276 B	-0-	2874	3			N	-0-					-0-
07	3364	N	3364	-0-	-0- B	-0-	3364	3			N	-0-					-0-
08	3186	N	3186	-0-	-0- B	-0-	3186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4138	N	4138	-0-	-0- B	-0-	4138	3			N	-0-					-0-
10	3379	N	NO RPT	-0-	-3379 B	-0-					N	NO RPT					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7874	N	3238	-0-	-4636 B	-0-	3238	3			N	-0-					-0-
06	3158	N	3158	-0-	-0- B	-0-	3158	3			N	-0-					-0-
07	3999	N	3392	-0-	-607 B	-0-	3392	3			N	-0-					-0-
08	3224	N	2880	-0-	-344 B	-0-	2880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3411	N	3411	-0-	-0- B	-0-	3411	3			N	-0-					-0-
10	3379	N	NO RPT	-0-	-3379 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5636	N	5636	-0-	-0- B	-0-	5636	3			N	-0-					-0-
06	5580	N	4027	-0-	-1553 B	-0-	4027	3			N	-0-					-0-
07	6094	N	6094	-0-	-0- B	-0-	6094	3			N	-0-					-0-
08	5642	N	5538	-0-	-104 B	-0-	5538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	2836	-0-	-1184 B	-0-	2836	3			N	-0-					-0-
10	6107	N	NO RPT	-0-	-6107 B	-0-					N	NO RPT					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4543	N	4543	-0-	-0- B	-0-	4543	3			N	-0-					-0-
06	5430	N	4405	-0-	-1025 B	-0-	4405	3			N	-0-					-0-
07	4712	N	4286	-0-	-426 B	-0-	4286	3			N	-0-					-0-
08	4557	N	3220	-0-	-1337 B	-0-	3220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4766	N	4766	-0-	-0- B	-0-	4766	3			N	-0-					-0-
10	4278	N	NO RPT	-0-	-4278 B	-0-					N	NO RPT					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7688	N	6455	-0-	-1233 B	-0-	6455	3			N	-0-					-0-
06	6570	N	5153	-0-	-1417 B	-0-	5153	3			N	-0-					-0-
07	6082	N	6082	-0-	-0- B	-0-	6082	3			N	-0-					-0-
08	6448	N	5965	-0-	-483 B	-0-	5965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6111	N	6111	-0-	-0- B	-0-	6111	3			N	-0-					-0-
10	6076	N	NO RPT	-0-	-6076 B	-0-					N	NO RPT					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	N	-0-	-0-	-3627 B	-0-					N	-0-					-0-
06	3540	N	3009	-0-	-531 B	-0-	3009	3			N	-0-					-0-
07	3416	N	3416	-0-	-0- B	-0-	3416	3			N	-0-					-0-
08	4227	N	4227	-0-	-0- B	-0-	4227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5935	N	5935	-0-	-0- B	-0-	5935	3			N	-0-					-0-
10	3410	N	NO RPT	-0-	-3410 B	-0-					N	NO RPT					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2593	-0-	-228 B	-0-	2593	3			N	-0-					-0-
06	2580	N	1800	-0-	-780 B	-0-	1800	3			N	-0-					-0-
07	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
08	2604	N	2542	-0-	-62 B	-0-	2542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1261	-0-	-539 B	-0-	1261	3			N	-0-					-0-
10	3038	N	NO RPT	-0-	-3038 B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1810	-0-	-546 B	-0-	1810	3			N	-0-					-0-
06	2280	N	1722	-0-	-558 B	-0-	1722	3			N	-0-					-0-
07	2325	N	2197	-0-	-128 B	-0-	2197	3			N	-0-					-0-
08	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
10	2201	N	1970	-0-	-231 B	-0-	1970	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	396	-0-	-2425 B	-1387	396	3			N	-0-					-0-
06	2460	N	965	-0-	-1495 B	-1387	965	3			N	-0-					-0-
07	2511	N	1122	-0-	-1389 B	-1387	1122	3			N	-0-					-0-
08	1516	N	2903	-0-	1387 B	-0-	2903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
*10	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

05	2604	N	2604	-0-	-0- B	-0-	2604	3			N	-0-					-0-
06	3388	N	3388	-0-	-0- B	-0-	3388	3			N	-0-					-0-
07	4072	N	4072	-0-	-0- B	-0-	4072	3			N	-0-					-0-
08	3920	N	3920	-0-	-0- B	-0-	3920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3645	N	3645	-0-	-0- B	-0-	3645	3			N	-0-					-0-
10	4061	N	3666	-0-	-395 B	-0-	3666	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

05	558	N	426	-0-	-132 B	-0-	426	2			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
07	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
*10	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

05	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
06	570	N	550	-0-	-20 B	-0-	550	2			N	-0-					-0-
07	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
08	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
*10	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

05	620	N	462	-0-	-158 B	-0-	462	2			N	-0-					-0-
06	390	N	312	-0-	-78 B	-0-	312	2			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
08	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
*10	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
06	330	N	248	-0-	-82 B	-0-	248	2			N	-0-					-0-
07	372	N	7	-0-	-365 B	-0-	7	2			N	-0-					-0-
08	372	N	4	-0-	-368 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
*10	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	962	-0-	-92 B	-0-	962	2			N	-0-					-0-
06	900	N	659	-0-	-241 B	-0-	659	2			N	-0-					-0-
07	899	N	736	-0-	-163 B	-0-	736	2			N	-0-					-0-
08	961	N	573	-0-	-388 B	-0-	573	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
*10	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1424	-0-	-33 B	-0-	1424	2			N	-0-					-0-
06	1260	N	743	-0-	-517 B	-0-	743	2			N	-0-					-0-
07	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
06	1020	N	518	-0-	-502 B	-0-	518	2			N	-0-					-0-
07	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
10	1085	N	1041	-0-	-44 B	-0-	1041	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2289	N	2289	-0-	-0- B	-0-	2289	2			N	-0-					-0-
06	6060	N	3106	-0-	-2954 B	-0-	3106	2			N	-0-					-0-
07	6442	N	6442	-0-	-0- B	-0-	6442	2			N	-0-					-0-
08	3144	N	3144	-0-	-0- B	-0-	3144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6407	N	6407	-0-	-0- B	-0-	6407	2			N	-0-					-0-
10	6448	N	6243	-0-	-205 B	-0-	6243	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2099	-0-	-350 B	-0-	2099	2			N	-0-					-0-
06	6091	N	6091	-0-	-0- B	-0-	6091	2			N	-0-					-0-
07	4371	N	4371	-0-	-0- B	-0-	4371	2			N	-0-					-0-
08	3336	N	3336	-0-	-0- B	-0-	3336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6090	N	4590	-0-	-1500 B	-0-	4590	2			N	-0-					-0-
*10	4649	N	4649	-0-	-0- B	-0-	4649	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

05	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

05	579	N	579	-0-	-0-	B	-0-	579	2	N	-0-			-0-
06	767	N	767	-0-	-0-	B	-0-	767	2	N	-0-			-0-
07	644	N	644	-0-	-0-	B	-0-	644	2	N	-0-			-0-
08	588	N	588	-0-	-0-	B	-0-	588	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	450	N	450	-0-	-0-	B	-0-	450	2	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

05	434	N	332	-0-	-102	B	-0-	332	3	N	-0-			-0-
06	348	N	348	-0-	-0-	B	-0-	348	3	N	-0-			-0-
07	421	N	421	-0-	-0-	B	-0-	421	3	N	-0-			-0-
08	393	N	393	-0-	-0-	B	-0-	393	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	378	N	378	-0-	-0-	B	-0-	378	3	N	-0-			-0-
10	434	N	NO RPT	-0-	-434	B	-0-			N	NO RPT			-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

05	1028	N	1028	-0-	-0-	B	-0-	1028	3	N	-0-			-0-
06	900	N	415	-0-	-485	B	-0-	415	3	N	-0-			-0-
07	1045	N	1045	-0-	-0-	B	-0-	1045	3	N	-0-			-0-
08	1023	N	968	-0-	-55	B	-0-	968	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	892	N	892	-0-	-0-	B	-0-	892	3	N	-0-			-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-			N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1360	-0-	-159 B	-0-	1360	3			N	-0-					-0-
06	1260	N	372	-0-	-888 B	-0-	372	3			N	-0-					-0-
07	1488	N	991	-0-	-497 B	-0-	991	3			N	-0-					-0-
08	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	387	-0-	-140 B	-0-	387	3			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
08	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
*10	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
08	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*10	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
08	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
*10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
06	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
07	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
08	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
*10	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	463	N	463	-0-	-0-	B	-0-	463	3		N	-0-			-0-
06	266	N	266	-0-	-0-	B	-0-	266	3		N	-0-			-0-
07	1365	N	1365	-0-	-0-	B	-0-	1365	3		N	-0-			-0-
08	1271	N	1271	-0-	-0-	B	-0-	1271	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
09	1143	N	1143	-0-	-0-	B	-0-	1143	3		N	-0-			-0-
*10	1002	N	1002	-0-	-0-	B	-0-	1002	3		N	-0-			-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1984	N	1538	-0-	-446	B	-0-	1538	3		N	-0-			-0-
06	1560	N	1295	-0-	-265	B	-0-	1295	3		N	-0-			-0-
07	2033	N	2033	-0-	-0-	B	-0-	2033	3		N	-0-			-0-
08	1945	N	1945	-0-	-0-	B	-0-	1945	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
09	1943	N	1943	-0-	-0-	B	-0-	1943	3		N	-0-			-0-
10	2046	N	NO RPT	-0-	-2046	B	-0-				N	NO RPT			-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3379	N	2722	-0-	-657	B	-0-	2722	3		N	-0-			-0-
06	2760	N	2375	-0-	-385	B	-0-	2375	3		N	-0-			-0-
07	3442	N	3442	-0-	-0-	B	-0-	3442	3		N	-0-			-0-
08	3229	N	3229	-0-	-0-	B	-0-	3229	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
09	3215	N	3215	-0-	-0-	B	-0-	3215	3		N	-0-			-0-
10	3441	N	NO RPT	-0-	-3441	B	-0-				N	NO RPT			-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1682	N	1682	-0-	-0-	B	-0-	1682	3		N	-0-			-0-
06	1230	N	970	-0-	-260	B	-0-	970	3		N	-0-			-0-
07	1742	N	1742	-0-	-0-	B	-0-	1742	3		N	-0-			-0-
08	1694	N	1694	-0-	-0-	B	-0-	1694	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
09	1625	N	1625	-0-	-0-	B	-0-	1625	3		N	-0-			-0-
10	1736	N	NO RPT	-0-	-1736	B	-0-				N	NO RPT			-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2666	N	2066	-0-	-600	B	-0-	2066	3		N	-0-			-0-
06	2070	N	1778	-0-	-292	B	-0-	1778	3		N	-0-			-0-
07	2709	N	2709	-0-	-0-	B	-0-	2709	3		N	-0-			-0-
08	2547	N	2547	-0-	-0-	B	-0-	2547	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
09	2536	N	2536	-0-	-0-	B	-0-	2536	3		N	-0-			-0-
10	2697	N	NO RPT	-0-	-2697	B	-0-				N	NO RPT			-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	642	N	642	-0-	-0-	B	-0-	642	3		N	-0-			-0-
06	1020	N	1020	-0-	-0-	B	-0-	1020	3		N	-0-			-0-
07	1129	N	1129	-0-	-0-	B	-0-	1129	3		N	-0-			-0-
08	613	N	613	-0-	-0-	B	-0-	613	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
09	1000	N	1000	-0-	-0-	B	-0-	1000	3		N	-0-			-0-
*10	946	N	946	-0-	-0-	B	-0-	946	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
06	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
07	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
08	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
*10	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
06	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
07	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
08	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
*10	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
07	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
08	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
*10	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2921	N	2921	-0-	-0- B	-0-	2921	3			N	-0-					-0-
06	3581	N	3581	-0-	-0- B	-0-	3581	3			N	-0-					-0-
07	5382	N	5382	-0-	-0- B	-0-	5382	3			N	-0-					-0-
08	5057	N	5057	-0-	-0- B	-0-	5057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4694	N	4694	-0-	-0- B	-0-	4694	3			N	-0-					-0-
*10	5038	N	5038	-0-	-0- B	-0-	5038	3			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
06	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
07	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
08	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
*10	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
06	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
07	5205	N	5205	-0-	-0- B	-0-	5205	3			N	-0-					-0-
08	4755	N	4755	-0-	-0- B	-0-	4755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4250	N	4250	-0-	-0- B	-0-	4250	3			N	-0-					-0-
*10	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
07	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*10	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
*10	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3092	N	3092	-0-	-0-	B	-0-	3092	3			N	-0-					-0-
06	4574	N	4574	-0-	-0-	B	-0-	4574	3			N	-0-					-0-
07	4660	N	4660	-0-	-0-	B	-0-	4660	3			N	-0-					-0-
08	4972	N	4972	-0-	-0-	B	-0-	4972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3021	N	3021	-0-	-0-	B	-0-	3021	3			N	-0-					-0-
*10	4080	N	4080	-0-	-0-	B	-0-	4080	3			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

05	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
06	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
07	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-
08	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
*10	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

05	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
06	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
07	1804	N	1804	-0-	-0-	B	-0-	1804	3			N	-0-					-0-
08	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
*10	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
08	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
*10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
06	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
07	3283	N	3283	-0-	-0-	B	-0-	3283	3			N	-0-					-0-
08	2957	N	2957	-0-	-0-	B	-0-	2957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3213	N	3213	-0-	-0-	B	-0-	3213	3			N	-0-					-0-
*10	3490	N	3490	-0-	-0-	B	-0-	3490	3			N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
06	2153	N	2153	-0-	-0-	B	-0-	2153	3			N	-0-					-0-
07	3970	N	3970	-0-	-0-	B	-0-	3970	3			N	-0-					-0-
08	3721	N	3721	-0-	-0-	B	-0-	3721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3392	N	3392	-0-	-0-	B	-0-	3392	3			N	-0-					-0-
*10	3568	N	3568	-0-	-0-	B	-0-	3568	3			N	-0-					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
08	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
06	2781	N	2781	-0-	-0-	B	-0-	2781	3			N	-0-					-0-
07	3162	N	3162	-0-	-0-	B	-0-	3162	3			N	-0-					-0-
08	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2766	N	2766	-0-	-0-	B	-0-	2766	3			N	-0-					-0-
*10	2601	N	2601	-0-	-0-	B	-0-	2601	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
06	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-
07	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
08	2120	N	2120	-0-	-0-	B	-0-	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
*10	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
07	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-					-0-
08	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
*10	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
06	2103	N	2103	-0-	-0-	B	-0-	2103	3			N	-0-					-0-
07	3069	N	3069	-0-	-0-	B	-0-	3069	3			N	-0-					-0-
08	2067	N	2067	-0-	-0-	B	-0-	2067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2613	N	2613	-0-	-0-	B	-0-	2613	3			N	-0-					-0-
*10	3271	N	3271	-0-	-0-	B	-0-	3271	3			N	-0-					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	331	-0-	-134	B	-0-	331	3			N	-0-					-0-
06	300	N	223	-0-	-77	B	-0-	223	3			N	-0-					-0-
07	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
08	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	386	-0-	-203	B	-0-	386	3			N	-0-					-0-
06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
07	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
08	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	N	2690	-0-	-813 B	-0-	2690	3			N	-0-					-0-
06	2850	N	2498	-0-	-352 B	-0-	2498	3			N	-0-					-0-
07	3243	N	3243	-0-	-0- B	-0-	3243	3			N	-0-					-0-
08	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3230	N	3230	-0-	-0- B	-0-	3230	3			N	-0-					-0-
10	3255	N	NO RPT	-0-	-3255 B	-0-					N	NO RPT					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	N	2965	-0-	-1158 B	-0-	2965	3			N	-0-					-0-
06	4140	N	2921	-0-	-1219 B	-0-	2921	3			N	-0-					-0-
07	4718	N	4718	-0-	-0- B	-0-	4718	3			N	-0-					-0-
08	3477	N	3477	-0-	-0- B	-0-	3477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-
10	4712	N	NO RPT	-0-	-4712 B	-0-					N	NO RPT					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
06	720	N	692	-0-	-28 B	-0-	692	3			N	-0-					-0-
07	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
08	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	198	-0-	-112 B	-0-	198	3			N	-0-					-0-
06	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
06	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
07	1519	N	1487	-0-	-32 B	-0-	1487	3			N	-0-					-0-
08	1519	N	1490	-0-	-29 B	-0-	1490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
06	1890	N	1479	-0-	-411 B	-0-	1479	3			N	-0-					-0-
07	2480	N	2466	-0-	-14 B	-0-	2466	3			N	-0-					-0-
08	2418	N	2340	-0-	-78 B	-0-	2340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
10	2480	N	NO RPT	-0-	-2480 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1364	-0-	-744 B	-0-	1364	3			N	-0-					-0-
06	1290	N	1117	-0-	-173 B	-0-	1117	3			N	-0-					-0-
07	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
08	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
10	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	N	4697	-0-	357 B	-2574	341	1	4356	3	N	-0-					-0-
06	2940	N	3360	-0-	420 B	-2154	330	1	3030	3	N	-0-					-0-
07	4092	N	4010	-0-	-82 B	-2154	319	1	3691	3	N	-0-					-0-
08	4712	N	4476	-0-	-236 B	-2154	341	1	4135	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2154																	
09	3800	N	3800	-0-	-0- B	-0-	330	1	3470	3	N	-0-					-0-
10	3999	N	NO RPT	-0-	-3999 B	-0-					N	NO RPT					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
06	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
07	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-
08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	868	-0-	-2 B	-0-	868	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	613	-0-	-38 B	-0-	613	3			N	-0-					-0-
06	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-
07	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
08	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1928	-0-	-87 B	-0-	74	1	1854	3	N	-0-					-0-
06	1950	N	1876	-0-	-74 B	-0-	72	1	1804	3	N	-0-					-0-
07	1984	N	1954	-0-	-30 B	-0-	74	1	1880	3	N	-0-					-0-
08	1931	N	1931	-0-	-0- B	-0-	74	1	1857	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1897	N	1897	-0-	-0- B	-0-	72	1	1825	3	N	-0-					-0-
10	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	66	-0-	-120 B	-0-	66	3			N	-0-					-0-
06	180	N	69	-0-	-111 B	-0-	69	3			N	-0-					-0-
07	217	N	131	-0-	-86 B	-0-	131	3			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1756	-0-	-135 B	-0-	1756	3			N	-0-					-0-
06	1740	N	1703	-0-	-37 B	-0-	1703	3			N	-0-					-0-
07	1767	N	1746	-0-	-21 B	-0-	1746	3			N	-0-					-0-
08	1767	N	1742	-0-	-25 B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1694	-0-	-16 B	-0-	1694	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	774	-0-	-63 B	-0-	74	1	700	3	N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	72	1	680	3	N	-0-					-0-
07	775	N	773	-0-	-2 B	-0-	74	1	699	3	N	-0-					-0-
08	775	N	770	-0-	-5 B	-0-	74	1	696	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	744	-0-	-6 B	-0-	72	1	672	3	N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	962	-0-	-92 B	-0-	962	3			N	-0-					130
06	960	N	941	-0-	-19 B	-0-	941	3			N	-0-					130
07	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					130
08	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					130
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-					-0-
06	1230	N	1144	-0-	-86 B	-0-	1144	3			N	-0-					-0-
07	1302	N	1256	-0-	-46 B	-0-	1256	3			N	-0-					-0-
08	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	697	-0-	-357 B	-0-	697	3			N	-0-					-0-
06	810	N	642	-0-	-168 B	-0-	642	3			N	-0-					-0-
07	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
08	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	237	-0-	-104 B	-0-	237	3			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
08	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	762	-0-	-230 B	-0-	762	3			N	-0-					-0-
06	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
07	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
08	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	122	-0-	-343 B	-0-	122	3			N	-0-					-0-
06	330	N	80	-0-	-250 B	-0-	80	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	911	-0-	-422 B	-0-	911	3			N	-0-					-0-
06	1080	N	823	-0-	-257 B	-0-	823	3			N	-0-					-0-
07	1178	N	1116	-0-	-62 B	-0-	1116	3			N	-0-					-0-
08	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2646	-0-	-82 B	-0-	2646	3			N	-0-					-0-
06	2610	N	2524	-0-	-86 B	-0-	2524	3			N	-0-					-0-
07	2666	N	2634	-0-	-32 B	-0-	2634	3			N	-0-					-0-
08	2635	N	2631	-0-	-4 B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
10	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	N	2828	-0-	-396 B	-0-	2828	3			N	-0-					-0-
06	2760	N	2711	-0-	-49 B	-0-	2711	3			N	-0-					-0-
07	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
08	3383	N	3383	-0-	-0- B	-0-	3383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3315	N	3315	-0-	-0- B	-0-	3315	3			N	-0-					-0-
10	3317	N	NO RPT	-0-	-3317 B	-0-					N	NO RPT					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	620	-0-	-279 B	-0-	620	3			N	-0-					-0-
06	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
07	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
08	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	273	-0-	-130 B	-0-	273	3			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
07	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1864	-0-	-151 B	-0-	1864	3			N	-0-					-0-
06	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
07	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
08	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
10	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	N	2444	-0-	-1090 B	-0-	2444	3			N	-0-					-0-
06	3360	N	2803	-0-	-557 B	-0-	2803	3			N	-0-					-0-
07	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
08	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
10	3410	N	NO RPT	-0-	-3410 B	-0-					N	NO RPT					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	816	-0-	-331 B	-0-	816	3			N	-0-					-0-
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
07	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
08	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	935	-0-	-150 B	-0-	935	3			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
07	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
08	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1511	-0-	-39 B	-0-	1511	3			N	-0-					-0-
06	1470	N	1451	-0-	-19 B	-0-	1451	3			N	-0-					-0-
07	1519	N	1486	-0-	-33 B	-0-	1486	3			N	-0-					-0-
08	1519	N	1476	-0-	-43 B	-0-	1476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1383	-0-	-57 B	-0-	1383	3			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
06	1440	N	1151	-0-	-289 B	-0-	1151	3			N	-0-					-0-
07	1519	N	1452	-0-	-67 B	-0-	1452	3			N	-0-					-0-
08	1147	N	754	-0-	-393 B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1073	-0-	-67 B	-0-	1073	3			N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1053	-0-	-63 B	-0-	1053	3			N	-0-					-0-
06	1080	N	1043	-0-	-37 B	-0-	1043	3			N	-0-					-0-
07	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
08	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1012	-0-	-38 B	-0-	1012	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1259	-0-	-229 B	-0-	1259	3			N	-0-					-0-
06	1500	N	1430	-0-	-70 B	-0-	1430	3			N	-0-					-0-
07	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1365	-0-	-75 B	-0-	1365	3			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
07	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
08	992	N	807	-0-	-185 B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	845	-0-	-205 B	-0-	845	3			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	578	-0-	-445 B	-0-	42	1	536	3	N	-0-					-0-
06	990	N	979	-0-	-11 B	-0-	72	1	907	3	N	-0-					-0-
07	1023	N	945	-0-	-78 B	-0-	74	1	871	3	N	-0-					-0-
08	979	N	979	-0-	-0- B	-0-	74	1	905	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	948	-0-	-42 B	-0-	72	1	876	3	N	-0-					-0-
10	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	958	-0-	-747 B	-0-	958	3			N	-0-					-0-
06	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
07	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
08	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1616	-0-	-274 B	-0-	1616	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
06	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
07	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	511	-0-	-140 B	-0-	511	3			N	-0-					-0-
06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
08	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	315	-0-	-460 B	-0-	315	3			N	-0-					-0-
06	330	N	275	-0-	-55 B	-0-	275	3			N	-0-					-0-
07	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	736	-0-	-1403 B	-0-	736	3			N	-0-					-0-
06	810	N	581	-0-	-229 B	-0-	581	3			N	-0-					-0-
07	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
08	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3089	-0-	89 B	89	180	1	2909	3	N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1070	-0-	-697 B	-0-	1070	3			N	-0-					-0-
06	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
07	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
08	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1221	-0-	-484 B	-0-	1221	3			N	-0-					-0-
06	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
07	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
08	1209	N	969	-0-	-240 B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1048	-0-	-182 B	-0-	1048	3			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	688	-0-	-118	B	-0-	688	3			N	-0-					-0-
06	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
07	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
08	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1419	-0-	-69	B	-0-	1419	3			N	-0-					-0-
06	1380	N	1362	-0-	-18	B	-0-	1362	3			N	-0-					-0-
07	1426	N	1401	-0-	-25	B	-0-	1401	3			N	-0-					-0-
08	1426	N	1403	-0-	-23	B	-0-	1403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	S	453	-0-	-136	B	-0-	453	3			N	-0-					-0-
06	510	S	406	-0-	-104	B	-0-	406	3			N	-0-					-0-
07	535	S	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
08	522	S	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	499	S	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
10	527	S	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	822	-0-	-46	B	-0-	822	3			N	-0-					-0-
06	810	N	779	-0-	-31	B	-0-	779	3			N	-0-					-0-
07	868	N	863	-0-	-5	B	-0-	863	3			N	-0-					-0-
08	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	676	-0-	-254 B	-0-	676	3			N	-0-					-0-
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	558	-0-	-124 B	-0-	558	3			N	-0-					-0-
06	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-
07	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
06	570	N	472	-0-	-98 B	-0-	472	3			N	-0-					-0-
07	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
08	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1524	-0-	-584 B	-0-	1524	3			N	-0-					-0-
06	1920	N	1811	-0-	-109 B	-0-	1811	3			N	-0-					-0-
07	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
08	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
10	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	491	-0-	-160 B	-0-	491	3			N	-0-					-0-
06	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
07	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
08	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	896	-0-	-34	B	-0-	896	3			N	-0-					-0-
06	870	N	855	-0-	-15	B	-0-	855	3			N	-0-					-0-
07	930	N	906	-0-	-24	B	-0-	906	3			N	-0-					-0-
08	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
06	210	N	163	-0-	-47	B	-0-	163	3			N	-0-					-0-
07	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
08	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1658	-0-	-47	B	-0-	204	1	1454	3	N	-0-					-0-
06	2489	N	2489	-0-	-0-	B	-0-	2489	3			N	-0-					-0-
07	2534	N	2534	-0-	-0-	B	-0-	334	1	2200	3	N	-0-					-0-
08	1554	N	1554	-0-	-0-	B	-0-	246	1	1308	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2490	N	1624	-0-	-866	B	-0-	227	1	1397	3	N	-0-					-0-
10	2542	N	NO RPT	-0-	-2542	B	-0-					N	NO RPT					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	513	-0-	-231	B	-0-	513	3			N	-0-					-0-
06	510	N	484	-0-	-26	B	-0-	484	3			N	-0-					-0-
07	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
08	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	136	-0-	-143	B	-0-	136	3			N	-0-					-0-
06	210	N	75	-0-	-135	B	-0-	75	3			N	-0-					-0-
07	403	N	9	-0-	-394	B	-0-	9	3			N	-0-					-0-
08	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	688	-0-	-180	B	-0-	688	3			N	-0-					-0-
06	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
07	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
08	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	N	1803	-0-	-1638 B	-0-	1803	3			N	-0-					-0-
06	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-
07	3244	N	3244	-0-	-0- B	-0-	3244	3			N	-0-					-0-
08	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	2393	-0-	-1057 B	-0-	2393	3			N	-0-					-0-
10	3255	N	NO RPT	-0-	-3255 B	-0-					N	NO RPT					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
06	870	N	736	-0-	-134 B	-0-	736	3			N	-0-					-0-
07	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
08	713	N	566	-0-	-147 B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

05	1395	N	690	-0-	-705 B	-0-	690	3			N	-0-					-0-
06	1200	N	941	-0-	-259 B	-0-	941	3			N	-0-					-0-
07	1395	N	925	-0-	-470 B	-0-	925	3			N	-0-					-0-
08	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

05	806	S	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
06	780	S	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
07	814	S	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
08	808	S	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	S	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
10	806	S	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

05	465	N	339	-0-	-126 B	-0-	339	3			N	-0-					-0-
06	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

05	899	N	768	-0-	-131 B	-0-	768	3			N	-0-					-0-
06	840	N	833	-0-	-7 B	-0-	833	3			N	-0-					-0-
07	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
08	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	464	-0-	-280 B	-0-	464	3			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2603	-0-	-125 B	-0-	2603	3			N	-0-					-0-
06	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-
07	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-
08	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2638	-0-	-2 B	-0-	2638	3			N	-0-					-0-
10	2852	N	NO RPT	-0-	-2852 B	-0-					N	NO RPT					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2728	-0-	-124 B	-0-	2728	3			N	-0-					-0-
06	2760	N	2697	-0-	-63 B	-0-	2697	3			N	-0-					-0-
07	2821	N	2811	-0-	-10 B	-0-	2811	3			N	-0-					-0-
08	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
10	2821	N	NO RPT	-0-	-2821 B	-0-					N	NO RPT					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2484	-0-	-337 B	-0-	2484	3			N	-0-					-0-
06	2520	N	2331	-0-	-189 B	-0-	2331	3			N	-0-					-0-
07	2687	N	2687	-0-	-0- B	-0-	2687	3			N	-0-					-0-
08	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					-0-
10	2697	N	NO RPT	-0-	-2697 B	-0-					N	NO RPT					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	N	3393	-0-	-265 B	-0-	3393	3			N	-0-					-0-
06	3330	N	3230	-0-	-100 B	-0-	3230	3			N	-0-					-0-
07	3642	N	3642	-0-	-0- B	-0-	3642	3			N	-0-					-0-
08	3598	N	3598	-0-	-0- B	-0-	3598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3491	N	3491	-0-	-0- B	-0-	3491	3			N	-0-					-0-
10	3627	N	NO RPT	-0-	-3627 B	-0-					N	NO RPT					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
06	840	N	668	-0-	-172 B	-0-	668	3			N	-0-					-0-
07	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
08	682	N	422	-0-	-260 B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	731	-0-	-13 B	-0-	56	1	675	3	N	-0-					-0-
06	720	N	708	-0-	-12 B	-0-	54	1	654	3	N	-0-					-0-
07	744	N	721	-0-	-23 B	-0-	56	1	665	3	N	-0-					-0-
08	744	N	715	-0-	-29 B	-0-	56	1	659	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	681	-0-	-39 B	-0-	54	1	627	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	958	-0-	-406 B	-0-	958	3			N	-0-					-0-
06	900	N	879	-0-	-21 B	-0-	879	3			N	-0-					-0-
07	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
08	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	594	-0-	-57 B	-0-	594	3			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1010	-0-	-261 B	-0-	1010	3			N	-0-					-0-
06	990	N	918	-0-	-72 B	-0-	918	3			N	-0-					-0-
07	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
08	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1248	-0-	-240 B	-0-	1248	3			N	-0-					-0-
06	1290	N	1178	-0-	-112 B	-0-	1178	3			N	-0-					-0-
07	1333	N	1294	-0-	-39 B	-0-	1294	3			N	-0-					-0-
08	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
06	1260	N	1223	-0-	-37 B	-0-	1223	3			N	-0-					-0-
07	2077	N	1560	-0-	-517 B	-0-	1560	3			N	-0-					-0-
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	1460	-0-	-1175 B	-4687	252	1	1208	3	N	-0-					-0-
06	2220	N	2524	-0-	304 B	-4383	360	1	2164	3	N	-0-					-0-
07	2046	N	2263	-0-	217 B	-4166	393	1	1870	3	N	-0-					-0-
08	1457	N	1873	-0-	416 B	-3750	185	1	1688	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3750											
09	2520	N	2226	-0-	-294 B	-0-	382	1	1844	3	N	-0-					-0-
10	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	348	-0-	-117 B	-0-	348	3			N	-0-					-0-
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1743	N	1743	-0-	-0- B	-0-	558	1	1185	3	N	-0-					-0-
06	1634	N	1634	-0-	-0- B	-0-	540	1	1094	3	N	-0-					-0-
07	1982	N	1982	-0-	-0- B	-0-	558	1	1424	3	N	-0-					-0-
08	1916	N	1916	-0-	-0- B	-0-	558	1	1358	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2059	N	2059	-0-	-0- B	-0-	540	1	1519	3	N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	653	-0-	-215 B	-0-	653	3			N	-0-					-0-
06	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
07	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1559	-0-	-425 B	-0-	1559	3			N	-0-					-0-
06	1770	N	1669	-0-	-101 B	-0-	1669	3			N	-0-					-0-
07	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
08	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
10	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	357	-0-	-294 B	-0-	357	3			N	-0-					-0-
06	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
07	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
08	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	439	-0-	-1545 B	-0-	14	1	425	3	N	-0-					-0-
06	1429	N	1429	-0-	-0- B	-0-	34	1	1395	3	N	-0-					-0-
07	1830	N	1830	-0-	-0- B	-0-	46	1	1784	3	N	-0-					-0-
08	2068	N	2068	-0-	-0- B	-0-	55	1	2013	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2049	N	2049	-0-	-0- B	-0-	56	1	1993	3	N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	523	-0-	-500 B	-0-	523	3			N	-0-					-0-
06	960	N	829	-0-	-131 B	-0-	829	3			N	-0-					-0-
07	1023	N	833	-0-	-190 B	-0-	833	3			N	-0-					-0-
08	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1630	-0-	-13 B	-0-	1630	3			N	-0-					-0-
06	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
07	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
08	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	900	N	692	-0-	-208 B	-0-	692	3			N	-0-					-0-
07	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
08	713	N	383	-0-	-330 B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	101	-0-	-589 B	-0-	101	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1023	-0-	-434 B	-0-	1023	3			N	-0-					-0-
06	1260	N	1053	-0-	-207 B	-0-	1053	3			N	-0-					-0-
07	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
06	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
07	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
08	1829	N	1578	-0-	-251 B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1560	-0-	-420 B	-0-	1560	3			N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
06	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
07	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
08	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1800	-0-	-0-	B	-0-	1800	3			N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829	B	-0-					N	NO RPT					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
06	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
07	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
08	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
06	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
07	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
08	682	N	633	-0-	-49	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	618	-0-	-12	B	-0-	618	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	595	-0-	-242	B	-0-	595	3			N	-0-					-0-
06	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
07	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
08	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	549	-0-	-133	B	-0-	549	3			N	-0-					-0-
06	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
07	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
08	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	917	-0-	-230 B	-0-	917	3			N	-0-					-0-
06	810	N	341	-0-	-469 B	-0-	341	3			N	-0-					-0-
07	1333	N	986	-0-	-347 B	-0-	276	1	710	3	N	-0-					-0-
08	3100	N	3875	-0-	775 B	775	691	1	3184	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 775																	
09	3000	N	2962	-0-	-38 B	737	667	1	2295	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	737					N	NO RPT					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1382	-0-	-106 B	-0-	1382	3			N	-0-					-0-
06	1380	N	1277	-0-	-103 B	-0-	1277	3			N	-0-					-0-
07	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
08	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2569	N	2569	-0-	-0- B	-0-	2569	3			N	-0-					-0-
06	1590	N	1469	-0-	-121 B	-0-	1469	3			N	-0-					-0-
07	2821	N	1955	-0-	-866 B	-0-	1955	3			N	-0-					-0-
08	2573	N	1973	-0-	-600 B	-0-	1973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
10	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	781	-0-	-304 B	-0-	184	1	597	3	N	-0-					-0-
06	1230	N	1216	-0-	-14 B	-0-	1216	3			N	-0-					-0-
07	1271	N	1125	-0-	-146 B	-0-	313	1	812	3	N	-0-					-0-
08	1391	N	1391	-0-	-0- B	-0-	324	1	1067	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1475	N	1475	-0-	-0- B	-0-	322	1	1153	3	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1046	-0-	-163 B	-0-	1046	3			N	-0-					-0-
06	1140	N	1053	-0-	-87 B	-0-	1053	3			N	-0-					-0-
07	1147	N	1116	-0-	-31 B	-0-	1116	3			N	-0-					-0-
08	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2214	-0-	-700 B	-0-	2214	3			N	-0-					-0-
06	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
07	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
08	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2092	-0-	-128 B	-0-	2092	3			N	-0-					-0-
10	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	666	-0-	-140 B	-0-	666	3			N	-0-					-0-
06	780	N	708	-0-	-72 B	-0-	708	3			N	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	545	-0-	-106 B	-0-	545	3			N	-0-					-0-
06	810	N	611	-0-	-199 B	-0-	611	3			N	-0-					-0-
07	806	N	763	-0-	-43 B	-0-	763	3			N	-0-					-0-
08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	527	-0-	-73 B	-0-	527	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	N	4247	-0-	-961 B	-0-	4247	3			N	-0-					-0-
06	4860	N	4408	-0-	-452 B	-0-	4408	3			N	-0-					-0-
07	5304	N	5304	-0-	-0- B	-0-	5304	3			N	-0-					-0-
08	4247	N	2249	-0-	-1998 B	-0-	2249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4410	N	4172	-0-	-238 B	-0-	4172	3			N	-0-					-0-
10	5301	N	NO RPT	-0-	-5301 B	-0-					N	NO RPT					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
06	510	N	258	-0-	-252 B	-0-	258	3			N	-0-					-0-
07	527	N	362	-0-	-165 B	-0-	362	3			N	-0-					-0-
08	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	618	-0-	-250	B	-0-	618	3		N	-0-			-0-
06	588	N	588	-0-	-0-	B	-0-	588	3		N	-0-			-0-
07	830	N	830	-0-	-0-	B	-0-	830	3		N	-0-			-0-
08	875	N	875	-0-	-0-	B	-0-	875	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	844	N	844	-0-	-0-	B	-0-	844	3		N	-0-			-0-
10	837	N	NO RPT	-0-	-837	B	-0-				N	NO RPT			-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	858	-0-	-382	B	-0-	858	3		N	-0-			-0-
06	840	N	833	-0-	-7	B	-0-	833	3		N	-0-			-0-
07	1178	N	1148	-0-	-30	B	-0-	1148	3		N	-0-			-0-
08	1230	N	1230	-0-	-0-	B	-0-	1230	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1224	N	1224	-0-	-0-	B	-0-	1224	3		N	-0-			-0-
10	1147	N	NO RPT	-0-	-1147	B	-0-				N	NO RPT			-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	426	-0-	-225	B	-0-	426	3		N	-0-			-0-
06	420	N	364	-0-	-56	B	-0-	364	3		N	-0-			-0-
07	690	N	690	-0-	-0-	B	-0-	690	3		N	-0-			-0-
08	590	N	590	-0-	-0-	B	-0-	590	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	686	N	686	-0-	-0-	B	-0-	686	3		N	-0-			-0-
10	682	N	NO RPT	-0-	-682	B	-0-				N	NO RPT			-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	568	-0-	-393	B	-0-	568	3		N	-0-			-0-
06	570	N	413	-0-	-157	B	-0-	413	3		N	-0-			-0-
07	935	N	935	-0-	-0-	B	-0-	935	3		N	-0-			-0-
08	808	N	808	-0-	-0-	B	-0-	808	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	856	N	856	-0-	-0-	B	-0-	856	3		N	-0-			-0-
10	930	N	NO RPT	-0-	-930	B	-0-				N	NO RPT			-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	647	-0-	-221	B	-0-	647	3		N	-0-			-0-
06	583	N	583	-0-	-0-	B	-0-	583	3		N	-0-			-0-
07	1012	N	1012	-0-	-0-	B	-0-	1012	3		N	-0-			-0-
08	1030	N	1030	-0-	-0-	B	-0-	1030	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1015	N	1015	-0-	-0-	B	-0-	1015	3		N	-0-			-0-
10	1023	N	NO RPT	-0-	-1023	B	-0-				N	NO RPT			-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	1150	-0-	-90	B	-0-	1150	3		N	-0-			-0-
06	1140	N	1078	-0-	-62	B	-0-	1078	3		N	-0-			-0-
07	1156	N	1156	-0-	-0-	B	-0-	1156	3		N	-0-			-0-
08	1227	N	1227	-0-	-0-	B	-0-	1227	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1116	N	1116	-0-	-0-	B	-0-	1116	3		N	-0-			-0-
10	1147	N	NO RPT	-0-	-1147	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	719	-0-	-335 B	-0-	719	3			N	-0-			-0-
06	720	N	676	-0-	-44 B	-0-	676	3			N	-0-			-0-
07	982	N	982	-0-	-0- B	-0-	982	3			N	-0-			-0-
08	925	N	925	-0-	-0- B	-0-	925	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	865	N	865	-0-	-0- B	-0-	865	3			N	-0-			-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT			-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	172	-0-	-603 B	-0-	172	3			N	-0-			-0-
06	540	N	465	-0-	-75 B	-0-	465	3			N	-0-			-0-
07	791	N	791	-0-	-0- B	-0-	791	3			N	-0-			-0-
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-			-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT			-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3348	#	1882	-0-	-1466 B	-764	65	1	1817	3	N	-0-			-0-
06	4511	R	5275	-0-	764 B	-0-	237	1	5038	3	N	-0-			-0-
07	4124	R	4124	-0-	-0- B	-0-	179	1	3945	3	N	-0-			-0-
08	4602	R	4602	-0-	-0- B	-0-	229	1	4373	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5280	#	4550	-0-	-730 B	-730	238	1	4312	3	N	-0-			-0-
10	5456	#	NO RPT	-0-	-5456 B	-6186					N	NO RPT			-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3813	N	1303	-0-	-2510 B	-0-	1303	3			N	-0-			-0-
06	3870	N	3326	-0-	-544 B	-0-	3326	3			N	-0-			-0-
07	3574	N	3574	-0-	-0- B	-0-	3574	3			N	-0-			-0-
08	3900	N	3900	-0-	-0- B	-0-	3900	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3673	N	3673	-0-	-0- B	-0-	3673	3			N	-0-			-0-
10	3565	N	NO RPT	-0-	-3565 B	-0-					N	NO RPT			-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	860	-0-	-8 B	-0-	860	3			N	-0-			-0-
06	930	N	926	-0-	-4 B	-0-	926	3			N	-0-			-0-
07	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-			-0-
08	868	N	778	-0-	-90 B	-0-	778	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	821	-0-	-109 B	-0-	821	3			N	-0-			-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT			-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1333	N	618	-0-	-715 B	-13518	618	3			N	-0-			-0-
06	1440	N	587	-0-	-853 B	-13518	587	3			N	-0-			-0-
07	2139	N	631	-0-	-1508 B	-13518	631	3			N	-0-			-0-
08	620	N	576	-0-	-44 B	-13518	576	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13518															
09	600	N	559	-0-	-41 B	-0-	559	3			N	-0-			-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1086	-0-	-433 B	-0-	1086	3			N	-0-					-0-
06	1080	N	1044	-0-	-36 B	-0-	1044	3			N	-0-					-0-
07	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
08	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
06	930	N	693	-0-	-237 B	-0-	693	3			N	-0-					-0-
07	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
08	682	N	413	-0-	-269 B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	119	-0-	-571 B	-0-	119	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	426	-0-	-318 B	-0-	426	3			N	-0-					-0-
06	480	N	436	-0-	-44 B	-0-	436	3			N	-0-					-0-
07	713	N	541	-0-	-172 B	-0-	541	3			N	-0-					-0-
08	434	N	258	-0-	-176 B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	376	-0-	-182 B	-0-	376	3			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2215	-0-	-296 B	-0-	2215	3			N	-0-					-0-
06	2310	N	2305	-0-	-5 B	-0-	2305	3			N	-0-					-0-
07	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
08	2201	N	2148	-0-	-53 B	-0-	2148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2152	-0-	-158 B	-0-	2152	3			N	-0-					-0-
10	2542	N	NO RPT	-0-	-2542 B	-0-					N	NO RPT					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2201	-0-	-124 B	-0-	2201	3			N	-0-					-0-
06	2190	N	2137	-0-	-53 B	-0-	2137	3			N	-0-					-0-
07	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
08	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
10	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	817	-0-	-51 B	-0-	817	3			N	-0-					-0-
06	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-
07	868	N	858	-0-	-10 B	-0-	858	3			N	-0-					-0-
08	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1991	-0-	-272 B	-0-	1991	3			N	-0-					-0-
06	2160	N	1947	-0-	-213 B	-0-	1947	3			N	-0-					-0-
07	2263	N	2205	-0-	-58 B	-0-	2205	3			N	-0-					-0-
08	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
10	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	624	-0-	-337 B	-0-	624	3			N	-0-					-0-
06	810	N	636	-0-	-174 B	-0-	636	3			N	-0-					-0-
07	837	N	797	-0-	-40 B	-0-	797	3			N	-0-					-0-
08	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	652	-0-	-216 B	-0-	652	3			N	-0-					-0-
06	780	N	650	-0-	-130 B	-0-	650	3			N	-0-					-0-
07	806	N	781	-0-	-25 B	-0-	781	3			N	-0-					-0-
08	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1047	-0-	-131 B	-0-	1047	3			N	-0-					-0-
06	1080	N	1010	-0-	-70 B	-0-	1010	3			N	-0-					-0-
07	1116	N	1101	-0-	-15 B	-0-	1101	3			N	-0-					-0-
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	862	-0-	-440 B	-0-	862	3			N	-0-					-0-
06	1140	N	861	-0-	-279 B	-0-	861	3			N	-0-					-0-
07	1147	N	1074	-0-	-73 B	-0-	1074	3			N	-0-					-0-
08	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1450	-0-	-100 B	-0-	1450	3			N	-0-					-0-
06	1440	N	1369	-0-	-71 B	-0-	1369	3			N	-0-					-0-
07	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
08	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	505	-0-	-301 B	-0-	505	3			N	-0-					-0-
06	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
07	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
08	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	334	-0-	-131 B	-0-	334	3			N	-0-					-0-
06	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					-0-
07	434	N	342	-0-	-92 B	-0-	342	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1844	-0-	-574 B	-0-	1844	3			N	-0-					-0-
06	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
07	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
08	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1803	-0-	-27 B	-0-	1803	3			N	-0-					-0-
10	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	677	-0-	-284 B	-0-	677	3			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
07	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
08	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
06	870	N	681	-0-	-189 B	-0-	681	3			N	-0-					-0-
07	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
08	961	N	610	-0-	-351 B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	570	-0-	-120 B	-0-	570	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	2638	-0-	-307 B	-0-	2638	3			N	-0-					-0-
06	2640	N	2428	-0-	-212 B	-0-	2428	3			N	-0-					-0-
07	2852	N	2779	-0-	-73 B	-0-	2779	3			N	-0-					-0-
08	2798	N	2798	-0-	-0- B	-0-	2798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
10	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	N	2132	-0-	-937 B	-0-	2132	3			N	-0-					-0-
06	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-
07	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-
08	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
10	2914	N	NO RPT	-0-	-2914 B	-0-					N	NO RPT					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1580	-0-	-125 B	-0-	1580	3			N	-0-					-0-
06	1590	N	1433	-0-	-157 B	-0-	1433	3			N	-0-					-0-
07	1643	N	1455	-0-	-188 B	-0-	1455	3			N	-0-					-0-
08	1581	N	1429	-0-	-152 B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1356	-0-	-84 B	-0-	1356	3			N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	673	-0-	-164 B	-0-	673	3			N	-0-					-0-
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
08	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	751	-0-	-210 B	-0-	751	3			N	-0-					-0-
06	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
07	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	#	1940	-0-	-1439 B	-1439	1940	3			N	-0-					-0-
06	3270	#	1218	-0-	-2052 B	-3491	1218	3			N	-0-					-0-
07	3379	#	2710	-0-	-669 B	-4160	2710	3			N	-0-					-0-
08	3379	#	2217	-0-	-1162 B	-5322	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5322																	
09	3270	#	2200	-0-	-1070 B	-6392	2200	3			N	-0-					-0-
10	3379	#	NO RPT	-0-	-3379 B	-9771					N	NO RPT					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	285	-0-	-118 B	-0-	285	3			N	-0-					-0-
06	270	N	216	-0-	-54 B	-0-	216	3			N	-0-					-0-
07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
08	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	632	-0-	-360 B	-0-	632	3			N	-0-					-0-
06	630	N	438	-0-	-192 B	-0-	438	3			N	-0-					-0-
07	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
08	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
06	750	N	719	-0-	-31 B	-0-	719	3			N	-0-					-0-
07	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	525	-0-	-281 B	-0-	525	3			N	-0-					-0-
06	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
07	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
08	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	470	-0-	-243 B	-0-	470	3			N	-0-					-0-
06	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
08	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	981	-0-	-755 B	-0-	981	3			N	-0-					-0-
06	1020	N	701	-0-	-319 B	-0-	701	3			N	-0-					-0-
07	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
08	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1161	-0-	-203 B	-0-	1161	3			N	-0-					-0-
06	1410	N	1315	-0-	-95 B	-0-	1315	3			N	-0-					-0-
07	1426	N	1407	-0-	-19 B	-0-	1407	3			N	-0-					-0-
08	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1296	-0-	-24 B	-0-	1296	3			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1789	-0-	-598 B	-0-	1789	3			N	-0-					-0-
06	1740	N	1717	-0-	-23 B	-0-	1717	3			N	-0-					-0-
07	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
08	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
10	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
06	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
07	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	N	2717	-0-	-600 B	-0-	2717	3			N	-0-					-0-
06	3330	#	3165	-0-	-165 B	-165	3165	3			N	-0-					-0-
07	3441	#	2628	-0-	-813 B	-978	2628	3			N	-0-					-0-
08	3441	#	2525	-0-	-916 B	-1894	2525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1894																	
09	3330	#	1930	-0-	-1400 B	-3294	1930	3			N	-0-					-0-
10	3441	#	NO RPT	-0-	-3441 B	-6735					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	405	-0-	-91 B	-0-	405	3			N	-0-					-0-
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
08	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10137	N	9237	-0-	-900 B	-0-	9237	3			N	-0-					-0-
06	8550	N	5562	-0-	-2988 B	-0-	5562	3			N	-0-					-0-
07	8892	N	8892	-0-	-0- B	-0-	8892	3			N	-0-					-0-
08	10847	N	10847	-0-	-0- B	-0-	10847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5254	-0-	-296 B	-0-	5254	3			N	-0-					-0-
10	8897	N	NO RPT	-0-	-8897 B	-0-					N	NO RPT					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	353	-0-	-174 B	-0-	353	3			N	-0-					-0-
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1956	-0-	-400 B	-0-	1956	3			N	-0-					-0-
06	2190	N	1855	-0-	-335 B	-0-	1855	3			N	-0-					-0-
07	2232	N	2194	-0-	-38 B	-0-	2194	3			N	-0-					-0-
08	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
10	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1306	-0-	-1050 B	-0-	1306	3			N	-0-					-0-
06	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
07	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
08	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	1899	-0-	-591 B	-0-	1899	3			N	-0-					-0-
10	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	N	2886	-0-	-1051 B	-0-	342	1	2544	3	N	-0-					-0-
06	2610	N	1284	-0-	-1326 B	-0-	540	1	744	3	N	-0-					-0-
07	3751	N	1000	-0-	-2751 B	-0-	170	1	830	3	N	-0-					-0-
08	2883	N	2000	-0-	-883 B	-0-	186	1	1814	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2910	-0-	-0- B	-0-	238	1	2672	3	N	-0-					-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	609	-0-	-476 B	-0-	609	3			N	-0-					-0-
06	630	N	469	-0-	-161 B	-0-	469	3			N	-0-					-0-
07	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
08	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	424	-0-	-382 B	-0-	424	3			N	-0-					-0-
06	480	N	309	-0-	-171 B	-0-	309	3			N	-0-					-0-
07	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
08	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	N	2073	-0-	-996 B	-0-	2073	3			N	-0-					-0-
06	2880	N	2587	-0-	-293 B	-0-	2587	3			N	-0-					-0-
07	2937	N	2937	-0-	-0- B	-0-	2937	3			N	-0-					-0-
08	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
10	2945	N	NO RPT	-0-	-2945 B	-0-					N	NO RPT					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	2003	-0-	-1035 B	-0-	2003	3			N	-0-					-0-
06	2670	N	2177	-0-	-493 B	-0-	2177	3			N	-0-					-0-
07	2641	N	2641	-0-	-0- B	-0-	2641	3			N	-0-					-0-
08	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
10	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	899	-0-	-434 B	-0-	899	3			N	-0-					-0-
06	870	N	731	-0-	-139 B	-0-	731	3			N	-0-					-0-
07	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
08	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	N	2348	-0-	-845 B	-0-	2348	3			N	-0-					-0-
06	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
07	3154	N	3154	-0-	-0- B	-0-	3154	3			N	-0-					-0-
08	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-
10	3162	N	NO RPT	-0-	-3162 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	N	15	-0-	-3333 B	-375	13	1	2	3	N	-0-					-0-
06	3240	N	2111	-0-	-1129 B	-375	196	1	1915	3	N	-0-					-0-
07	3149	N	3524	-0-	375 B	-0-	369	1	3155	3	N	-0-					-0-
08	3045	N	3045	-0-	-0- B	-0-	389	1	2656	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1139	-0-	-961 B	-0-	211	1	928	3	N	-0-					-0-
10	3534	N	NO RPT	-0-	-3534 B	-0-					N	NO RPT					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1049	-0-	-346 B	-0-	1049	3			N	-0-					-0-
06	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
07	1333	N	1323	-0-	-10 B	-0-	1323	3			N	-0-					-0-
08	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
06	720	N	630	-0-	-90 B	-0-	630	3			N	-0-					-0-
07	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
08	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	543	-0-	-87 B	-0-	543	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	N	2623	-0-	-1438 B	-0-	74	1	2549	3	N	-0-					-0-
06	3540	N	3494	-0-	-46 B	-0-	72	1	3422	3	N	-0-					-0-
07	3532	N	3532	-0-	-0- B	-0-	74	1	3458	3	N	-0-					-0-
08	3535	N	3535	-0-	-0- B	-0-	74	1	3461	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3199	-0-	-281 B	-0-	72	1	3127	3	N	-0-					-0-
10	3534	N	NO RPT	-0-	-3534 B	-0-					N	NO RPT					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	257	-0-	-1107 B	-0-	257	3			N	-0-					-0-
06	1260	N	372	-0-	-888 B	-0-	372	3			N	-0-					-0-
07	992	N	407	-0-	-585 B	-0-	407	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1478	-0-	-661 B	-0-	1478	3			N	-0-					-0-
06	1410	N	1338	-0-	-72 B	-0-	1338	3			N	-0-					-0-
07	1922	N	1881	-0-	-41 B	-0-	1881	3			N	-0-					-0-
08	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
10	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	844	-0-	-923 B	-0-	844	3			N	-0-					-0-
06	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
07	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1666	-0-	-74 B	-0-	1666	3			N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	590	-0-	-92 B	-0-	590	3			N	-0-					-0-
06	870	N	663	-0-	-207 B	-0-	663	3			N	-0-					-0-
07	899	N	823	-0-	-76 B	-0-	823	3			N	-0-					-0-
08	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	544	-0-	-116 B	-0-	544	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	593	-0-	-151 B	-0-	593	3			N	-0-					-0-
06	840	N	702	-0-	-138 B	-0-	702	3			N	-0-					-0-
07	868	N	818	-0-	-50 B	-0-	818	3			N	-0-					-0-
08	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	546	-0-	-144 B	-0-	546	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	N	2822	-0-	-1487 B	-0-	2822	3			N	-0-					-0-
06	4020	N	3806	-0-	-214 B	-0-	3806	3			N	-0-					-0-
07	4407	N	4407	-0-	-0- B	-0-	4407	3			N	-0-					-0-
08	4381	N	4381	-0-	-0- B	-0-	4381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4164	N	4164	-0-	-0- B	-0-	4164	3			N	-0-					-0-
10	4402	N	NO RPT	-0-	-4402 B	-0-					N	NO RPT					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	451	-0-	-200 B	-0-	451	3			N	-0-					-0-
06	540	N	443	-0-	-97 B	-0-	443	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	573	-0-	-388 B	-0-	573	3			N	-0-					-0-
06	570	N	413	-0-	-157 B	-0-	413	3			N	-0-					-0-
07	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	#	2869	-0-	-758 B	-2310	2869	3			N	-0-					-0-
06	3510	#	2739	-0-	-771 B	-3081	2739	3			N	-0-					-0-
07	3627	#	2853	-0-	-774 B	-3855	2853	3			N	-0-					-0-
08	3286	#	2820	-0-	-466 B	-4321	2820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4162		CANCELLED UNDERAGE ->		-159										
09	2730	N	2693	-0-	-37 B	-4162	2693	3			N	-0-					-0-
10	2852	N	NO RPT	-0-	-2852 B	-4162					N	NO RPT					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1120	-0-	-244 B	-0-	1120	3			N	-0-					-0-
06	1290	N	1038	-0-	-252 B	-0-	1038	3			N	-0-					-0-
07	1271	N	1059	-0-	-212 B	-0-	1059	3			N	-0-					-0-
08	1116	N	1025	-0-	-91 B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1050	N	999	-0-	-51 B	-0-	999	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	443	-0-	-270 B	-0-	443	3			N	-0-					-0-
06	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
07	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	870	N	752	-0-	-118 B	-0-	752	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	N	3204	-0-	-113 B	-0-	404	1	2800	3	N	-0-					-0-
06	2370	N	1698	-0-	-672 B	-0-	389	1	1309	3	N	-0-					-0-
07	3805	N	3805	-0-	-0- B	-0-	403	1	3402	3	N	-0-					-0-
08	3376	N	3376	-0-	-0- B	-0-	403	1	2973	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3414	N	3414	-0-	-0- B	-0-	391	1	3023	3	N	-0-					-0-
10	3813	N	NO RPT	-0-	-3813 B	-0-					N	NO RPT					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-
06	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
08	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	506	-0-	-238 B	-0-	506	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
08	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
08	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1188	-0-	-21 B	-0-	1188	3			N	-0-					-0-
06	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
07	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
08	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1139	-0-	-1 B	-0-	1139	3			N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2193	-0-	-287 B	-0-	2193	3			N	-0-					-0-
06	2160	N	1634	-0-	-526 B	-0-	1634	3			N	-0-					-0-
07	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
08	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
10	2573	N	NO RPT	-0-	-2573 B	-0-					N	NO RPT					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	886	-0-	-13 B	-0-	886	3			N	-0-					-0-
06	870	N	829	-0-	-41 B	-0-	829	3			N	-0-					-0-
07	868	N	857	-0-	-11 B	-0-	857	3			N	-0-					-0-
08	899	N	873	-0-	-26 B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1650	-0-	-179 B	-0-	1650	3			N	-0-					-0-
06	1680	N	1567	-0-	-113 B	-0-	1567	3			N	-0-					-0-
07	1736	N	1728	-0-	-8 B	-0-	1728	3			N	-0-					-0-
08	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	S	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
06	480	S	454	-0-	-26 B	-0-	454	3			N	-0-					-0-
07	496	S	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
08	495	S	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	473	S	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
10	465	S	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	860	-0-	-938 B	-0-	860	3			N	-0-					-0-
06	1620	N	1352	-0-	-268 B	-0-	1352	3			N	-0-					-0-
07	1860	N	1087	-0-	-773 B	-0-	1087	3			N	-0-					-0-
08	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	N	2829	-0-	-2224 B	-0-	201	1	2628	3	N	-0-					-0-
06	5070	N	4667	-0-	-403 B	-0-	293	1	4374	3	N	-0-					-0-
07	4456	N	4456	-0-	-0- B	-0-	270	1	4186	3	N	-0-					-0-
08	4913	N	4913	-0-	-0- B	-0-	341	1	4572	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4680	N	3059	-0-	-1621 B	-0-	225	1	2834	3	N	-0-					-0-
10	4464	N	NO RPT	-0-	-4464 B	-0-					N	NO RPT					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	N	1720	-0-	-1690 B	-0-	1720	3			N	-0-					-0-
06	2537	N	2537	-0-	-0- B	-0-	2537	3			N	-0-					-0-
07	3441	N	2608	-0-	-833 B	-0-	2608	3			N	-0-					-0-
08	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
10	2604	N	NO RPT	-0-	-2604 B	-0-					N	NO RPT					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	S	1221	-0-	-112 B	-0-	154	1	1067	3	N	-0-					-0-
06	960	S	659	-0-	-301 B	-0-	151	1	508	3	N	-0-					-0-
07	1463	S	1463	-0-	-0- B	-0-	155	1	1308	3	N	-0-					-0-
08	1294	S	1294	-0-	-0- B	-0-	155	1	1139	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1306	S	1306	-0-	-0- B	-0-	149	1	1157	3	N	-0-					-0-
10	1457	S	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	763	-0-	-43 B	-0-	763	3			N	-0-					-0-
06	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
07	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
08	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	971	-0-	-21 B	-0-	971	3			N	-0-					-0-
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
07	961	N	958	-0-	-3 B	-0-	958	3			N	-0-					-0-
08	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1887	-0-	-345 B	-0-	1887	3			N	-0-					-0-
06	1830	N	1818	-0-	-12 B	-0-	1818	3			N	-0-					-0-
07	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
08	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
10	2387	N	NO RPT	-0-	-2387 B	-0-					N	NO RPT					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	974	-0-	-173 B	-0-	74	1	900	3	N	-0-					-0-
06	990	N	930	-0-	-60 B	-0-	72	1	858	3	N	-0-					-0-
07	1085	N	1082	-0-	-3 B	-0-	74	1	1008	3	N	-0-					-0-
08	1062	N	1062	-0-	-0- B	-0-	74	1	988	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1132	N	1132	-0-	-0- B	-0-	72	1	1060	3	N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	592	-0-	-307 B	-0-	465	1	127	3	N	-0-					-0-
06	861	N	861	-0-	-0- B	-0-	450	1	411	3	N	-0-					-0-
07	858	N	858	-0-	-0- B	-0-	465	1	393	3	N	-0-					-0-
08	789	N	789	-0-	-0- B	-0-	465	1	324	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	756	-0-	-114 B	-0-	450	1	306	3	N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	986	-0-	-440 B	-0-	74	1	912	3	N	-0-					-0-
06	1350	N	1320	-0-	-30 B	-0-	72	1	1248	3	N	-0-					-0-
07	1352	N	1352	-0-	-0- B	-0-	74	1	1278	3	N	-0-					-0-
08	1350	N	1350	-0-	-0- B	-0-	74	1	1276	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1301	-0-	-19 B	-0-	72	1	1229	3	N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1978	-0-	-130 B	-0-	1978	3			N	-0-					-0-
06	2010	N	1887	-0-	-123 B	-0-	1887	3			N	-0-					-0-
07	2046	N	2045	-0-	-1 B	-0-	2045	3			N	-0-					-0-
08	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
10	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	N	3727	-0-	-1140 B	-0-	3727	3			N	-0-					-0-
06	3210	N	3097	-0-	-113 B	-0-	3097	3			N	-0-					-0-
07	5270	N	4958	-0-	-312 B	-0-	4958	3			N	-0-					-0-
08	5174	N	5174	-0-	-0- B	-0-	5174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4701	N	4701	-0-	-0- B	-0-	4701	3			N	-0-					-0-
10	4960	N	NO RPT	-0-	-4960 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	4745	-0-	4373 B	-13665	4745	3			N	-0-					-0-
06	2400	N	3695	-0-	1295 B	-12370	3695	3			N	-0-					-0-
07	4123	N	3872	-0-	-251 B	-12370	3872	3			N	-0-					-0-
08	4743	N	4152	-0-	-591 B	-12370	4152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4388 CANCELLED UNDERAGE -> -7982																	
09	3690	N	4156	-0-	466 B	-3922	4156	3			N	-0-					-0-
10	3875	N	NO RPT	-0-	-3875 B	-3922					N	NO RPT					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

05	558	N	419	-0-	-139 B	-0-	419	3			N	-0-					-0-
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

05	2170	N	1598	-0-	-572 B	-0-	1598	3			N	-0-					-0-
06	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
07	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
08	2126	N	2126	-0-	-0- B	-0-	2126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
10	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

05	589	N	273	-0-	-316 B	-0-	273	3			N	-0-					-0-
06	330	N	216	-0-	-114 B	-0-	216	3			N	-0-					-0-
07	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-
08	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

05	558	N	396	-0-	-162 B	-0-	396	3			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
07	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

05	434	N	332	-0-	-102 B	-0-	332	3			N	-0-					-0-
06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	994	-0-	-711 B	-0-	994	3			N	-0-					-0-
06	1440	N	1023	-0-	-417 B	-0-	1023	3			N	-0-					-0-
07	1426	N	1278	-0-	-148 B	-0-	1278	3			N	-0-					-0-
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	912	-0-	-1134 B	-0-	71	1	841	3	N	-0-					-0-
06	1950	N	1733	-0-	-217 B	-0-	86	1	1647	3	N	-0-					-0-
07	2012	N	2012	-0-	-0- B	-0-	131	1	1881	3	N	-0-					-0-
08	1650	N	1650	-0-	-0- B	-0-	118	1	1532	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1962	N	1962	-0-	-0- B	-0-	116	1	1846	3	N	-0-					-0-
10	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-
06	480	N	410	-0-	-70 B	-0-	410	3			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
06	1980	N	1827	-0-	-153 B	-0-	1827	3			N	-0-					-0-
07	3162	N	2370	-0-	-792 B	-0-	2370	3			N	-0-					-0-
08	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
10	2356	N	NO RPT	-0-	-2356 B	-0-					N	NO RPT					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
06	720	N	551	-0-	-169 B	-0-	551	3			N	-0-					-0-
07	1240	N	888	-0-	-352 B	-0-	888	3			N	-0-					-0-
08	961	N	957	-0-	-4 B	-0-	957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	799	-0-	-100 B	-0-	799	3			N	-0-					-0-
06	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-
07	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
08	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	#	665	-0-	-3303 B	-6388	23	1	642	3	N	-0-					-0-
06	3840	#	1816	-0-	-2024 B	-8412	82	1	1734	3	N	-0-					-0-
07	3968	#	1473	-0-	-2495 B	-10907	64	1	1409	3	N	-0-					-0-
08	3968	#	1808	-0-	-2160 B	-13067	90	1	1718	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13067																	
09	3840	#	1757	-0-	-2083 B	-15150	92	1	1665	3	N	-0-					-0-
10	3968	#	NO RPT	-0-	-3968 B	-19118					N	NO RPT					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	N	3217	-0-	-751 B	-0-	3217	3			N	-0-					-0-
06	3900	N	3615	-0-	-285 B	-0-	3615	3			N	-0-					-0-
07	3969	N	3969	-0-	-0- B	-0-	3969	3			N	-0-					-0-
08	3812	N	3812	-0-	-0- B	-0-	3812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3509	-0-	-121 B	-0-	3509	3			N	-0-					-0-
10	3968	N	NO RPT	-0-	-3968 B	-0-					N	NO RPT					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1287	-0-	-759 B	-0-	1287	3			N	-0-					-0-
06	1290	N	1184	-0-	-106 B	-0-	1184	3			N	-0-					-0-
07	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
08	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	814	-0-	-581 B	-0-	814	3			N	-0-					-0-
06	780	N	756	-0-	-24 B	-0-	756	3			N	-0-					-0-
07	1209	N	1110	-0-	-99 B	-0-	1110	3			N	-0-					-0-
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	50	-0-	-43 B	-0-	50	3			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1261	-0-	-506 B	-0-	1261	3			N	-0-					-0-
06	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
07	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
08	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
06	1140	N	919	-0-	-221 B	-0-	919	3			N	-0-					-0-
07	1209	N	1186	-0-	-23 B	-0-	1186	3			N	-0-					-0-
08	930	N	523	-0-	-407 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	790	-0-	-140 B	-0-	790	3			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1668	-0-	-37 B	-0-	1668	3			N	-0-					-0-
06	1590	N	1489	-0-	-101 B	-0-	1489	3			N	-0-					-0-
07	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
08	1674	N	1441	-0-	-233 B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1333	-0-	-167 B	-0-	1333	3			N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1114	-0-	-157 B	-0-	1114	3			N	-0-					-0-
06	1080	N	909	-0-	-171 B	-0-	909	3			N	-0-					-0-
07	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	#	1199	-0-	-2118 B	-4366	93	1	1106	3	N	-0-					-0-
06	3180	N	2821	-0-	-359 B	-4366	140	1	2681	3	N	-0-					-0-
07	3007	N	3086	-0-	79 B	-4287	201	1	2885	3	N	-0-					-0-
08	1209	N	2240	-0-	1031 B	-3256	160	1	2080	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2675 CANCELLED UNDERAGE -> -581																	
09	2820	N	3116	-0-	296 B	-2379	184	1	2932	3	N	-0-					-0-
10	3100	N	NO RPT	-0-	-3100 B	-2379					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	N	693	-0-	-2996 B	-5795	91	1	602	3	N	-0-					-0-
06	3570	N	4047	-0-	477 B	-5318	385	1	3662	3	N	-0-					-0-
07	3565	N	3415	-0-	-150 B	-5318	372	1	3043	3	N	-0-					-0-
08	682	N	3520	-0-	2838 B	-2480	403	1	3117	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2480											
09	4050	N	3274	-0-	-776 B	-0-	390	1	2884	3	N	-0-					-0-
10	3410	N	NO RPT	-0-	-3410 B	-0-					N	NO RPT					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1153	-0-	-459 B	-0-	1153	3			N	-0-					-0-
06	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
07	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
08	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1085	-0-	-620 B	-0-	1085	3			N	-0-					-0-
06	1050	N	1034	-0-	-16 B	-0-	1034	3			N	-0-					-0-
07	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
08	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
10	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1005	-0-	-638 B	-0-	1005	3			N	-0-					-0-
06	1020	N	677	-0-	-343 B	-0-	677	3			N	-0-					-0-
07	1426	N	905	-0-	-521 B	-0-	905	3			N	-0-					-0-
08	1353	N	1353	-0-	-0- B	-0-	330	1	1023	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2645	N	2645	-0-	-0- B	-0-	256	1	2389	3	N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1076	-0-	-226 B	-0-	1076	3			N	-0-					-0-
06	1200	N	1094	-0-	-106 B	-0-	1094	3			N	-0-					-0-
07	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
08	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1010	-0-	-13 B	-0-	1010	3			N	-0-					-0-
06	990	N	975	-0-	-15 B	-0-	975	3			N	-0-					-0-
07	1023	N	1009	-0-	-14 B	-0-	1009	3			N	-0-					-0-
08	1023	N	1008	-0-	-15 B	-0-	1008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	990	N	972	-0-	-18 B	-0-	972	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	N	3679	-0-	-1436	B	-0-	3679	3			N	-0-					-0-
06	3360	N	2990	-0-	-370	B	-0-	2990	3			N	-0-					-0-
07	4681	N	4622	-0-	-59	B	-0-	4622	3			N	-0-					-0-
08	4585	N	4585	-0-	-0-	B	-0-	4585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4253	N	4253	-0-	-0-	B	-0-	4253	3			N	-0-					-0-
10	4619	N	NO RPT	-0-	-4619	B	-0-					N	NO RPT					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	1915	-0-	-720	B	-0-	1915	3			N	-0-					-0-
06	1740	N	1599	-0-	-141	B	-0-	1599	3			N	-0-					-0-
07	2604	N	2508	-0-	-96	B	-0-	2508	3			N	-0-					-0-
08	2525	N	2525	-0-	-0-	B	-0-	2525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2296	N	2296	-0-	-0-	B	-0-	2296	3			N	-0-					-0-
10	2511	N	NO RPT	-0-	-2511	B	-0-					N	NO RPT					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	633	-0-	-235	B	-0-	633	3			N	-0-					-0-
06	630	N	436	-0-	-194	B	-0-	436	3			N	-0-					-0-
07	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
08	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	922	-0-	-349	B	-0-	922	3			N	-0-					-0-
06	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
07	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
08	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	940	-0-	-20	B	-0-	940	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	495	-0-	-187	B	-0-	495	3			N	-0-					-0-
06	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
07	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
08	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	448	-0-	-62	B	-0-	448	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	299	-0-	-228 B	-0-	299	3			N	-0-					-0-
06	480	N	291	-0-	-189 B	-0-	291	3			N	-0-					-0-
07	496	N	396	-0-	-100 B	-0-	396	3			N	-0-					-0-
08	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	652	-0-	-402 B	-0-	652	3			N	-0-					-0-
06	630	N	501	-0-	-129 B	-0-	501	3			N	-0-					-0-
07	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
08	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
06	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
08	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1318	-0-	-139 B	-0-	1318	3			N	-0-					-0-
06	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
08	1333	N	1187	-0-	-146 B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1017	-0-	-183 B	-0-	1017	3			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	279	-0-	-155 B	-0-	279	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	800	-0-	-471 B	-0-	800	3			N	-0-					-0-
06	780	N	575	-0-	-205 B	-0-	575	3			N	-0-					-0-
07	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
08	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	357	-0-	-294 B	-0-	357	3			N	-0-					-0-
06	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
07	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	495	-0-	-280 B	-0-	495	3			N	-0-					-0-
06	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-
07	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
08	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	511	-0-	-202 B	-0-	511	3			N	-0-					-0-
06	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
07	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
08	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1591	-0-	-114 B	-0-	1591	3			N	-0-					-0-
06	1620	N	1586	-0-	-34 B	-0-	1586	3			N	-0-					-0-
07	1643	N	1637	-0-	-6 B	-0-	1637	3			N	-0-					-0-
08	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
10	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
06	300	N	106	-0-	-194 B	-0-	106	3			N	-0-					-0-
07	341	N	138	-0-	-203 B	-0-	138	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1704	-0-	-466 B	-0-	1704	3			N	-0-					-0-
06	1950	N	1890	-0-	-60 B	-0-	1890	3			N	-0-					-0-
07	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
08	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1863	-0-	-27 B	-0-	1863	3			N	-0-					-0-
10	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	582	-0-	-7	B	-0-	582	3		N	-0-			-0-
06	542	N	542	-0-	-0-	B	-0-	542	3		N	-0-			-0-
07	589	N	515	-0-	-74	B	-0-	515	3		N	-0-			-0-
08	589	N	500	-0-	-89	B	-0-	500	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	540	N	492	-0-	-48	B	-0-	492	3		N	-0-			-0-
10	527	N	NO RPT	-0-	-527	B	-0-				N	NO RPT			-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	399	-0-	-35	B	-0-	399	3		N	-0-			-0-
06	420	N	382	-0-	-38	B	-0-	382	3		N	-0-			-0-
07	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
08	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	397	N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
10	403	N	NO RPT	-0-	-403	B	-0-				N	NO RPT			-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2976	N	2827	-0-	-149	B	-0-	2827	3		N	-0-			-0-
06	2760	N	1840	-0-	-920	B	-0-	1840	3		N	-0-			-0-
07	2995	N	2995	-0-	-0-	B	-0-	2995	3		N	-0-			-0-
08	2907	N	2907	-0-	-0-	B	-0-	2907	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2800	N	2800	-0-	-0-	B	-0-	2800	3		N	-0-			-0-
10	3007	N	NO RPT	-0-	-3007	B	-0-				N	NO RPT			-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1922	N	1755	-0-	-167	B	-0-	1755	3		N	-0-			-0-
06	1740	N	1651	-0-	-89	B	-0-	1651	3		N	-0-			-0-
07	1904	N	1904	-0-	-0-	B	-0-	1904	3		N	-0-			-0-
08	1876	N	1876	-0-	-0-	B	-0-	1876	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1806	N	1806	-0-	-0-	B	-0-	1806	3		N	-0-			-0-
10	1891	N	NO RPT	-0-	-1891	B	-0-				N	NO RPT			-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1035	N	1035	-0-	-0-	B	-0-	1035	3		N	-0-			-0-
06	1020	N	756	-0-	-264	B	-0-	756	3		N	-0-			-0-
07	1140	N	1140	-0-	-0-	B	-0-	1140	3		N	-0-			-0-
08	1099	N	1099	-0-	-0-	B	-0-	1099	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1049	N	1049	-0-	-0-	B	-0-	1049	3		N	-0-			-0-
10	1147	N	NO RPT	-0-	-1147	B	-0-				N	NO RPT			-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	34	N	34	-0-	-0-	B	-0-	34	3		N	-0-			-0-
06	30	N	23	-0-	-7	B	-0-	23	3		N	-0-			-0-
07	31	N	29	-0-	-2	B	-0-	29	3		N	-0-			-0-
08	31	N	26	-0-	-5	B	-0-	26	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	15	-0-	-15	B	-0-	15	3		N	-0-			-0-
10	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	573	-0-	-47 B	-0-	573	3			N	-0-					-0-
06	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-
07	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	1906	-0-	-853 B	-0-	1906	3			N	-0-					-0-
06	2310	N	1848	-0-	-462 B	-0-	1848	3			N	-0-					-0-
07	2449	N	2420	-0-	-29 B	-0-	2420	3			N	-0-					-0-
08	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-
10	2418	N	NO RPT	-0-	-2418 B	-0-					N	NO RPT					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	454	-0-	-166 B	-0-	454	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
06	1290	N	1153	-0-	-137 B	-0-	1153	3			N	-0-					-0-
07	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
08	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1590	N	1590	-0-	-0- B	-0-	74	1	1516	3	N	-0-					-0-
06	1235	N	1235	-0-	-0- B	-0-	72	1	1163	3	N	-0-					-0-
07	1717	N	1717	-0-	-0- B	-0-	74	1	1643	3	N	-0-					-0-
08	1727	N	1727	-0-	-0- B	-0-	74	1	1653	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1654	N	1654	-0-	-0- B	-0-	72	1	1582	3	N	-0-					-0-
10	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-
06	810	N	655	-0-	-155 B	-0-	655	3			N	-0-					-0-
07	1023	N	996	-0-	-27 B	-0-	996	3			N	-0-					-0-
08	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

05	589	N	449	-0-	-140 B	-0-	449	3			N	-0-					-0-
06	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
07	558	N	405	-0-	-153 B	-0-	405	3			N	-0-					-0-
08	434	N	202	-0-	-232 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

05	837	N	571	-0-	-266 B	-0-	571	3			N	-0-					-0-
06	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
07	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

05	620	N	434	-0-	-186 B	-0-	434	3			N	-0-					-0-
06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
08	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

05	744	N	510	-0-	-234 B	-0-	510	3			N	-0-					-0-
06	570	N	501	-0-	-69 B	-0-	501	3			N	-0-					-0-
07	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
08	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	462	-0-	-48 B	-0-	462	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	951	-0-	-196 B	-0-	951	3			N	-0-					-0-
06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
07	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
08	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	172	-0-	-698 B	-0-	172	3			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1363	-0-	-342 B	-0-	1363	3			N	-0-					-0-
06	1530	N	1509	-0-	-21 B	-0-	1509	3			N	-0-					-0-
07	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
08	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1485	-0-	-15 B	-0-	1485	3			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	543	-0-	-77 B	-0-	543	3			N	-0-					-0-
06	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
07	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
08	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	488	-0-	-52 B	-0-	488	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	773	-0-	-374 B	-0-	773	3			N	-0-					-0-
06	1110	N	1000	-0-	-110 B	-0-	1000	3			N	-0-					-0-
07	1178	N	1172	-0-	-6 B	-0-	1172	3			N	-0-					-0-
08	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	918	-0-	-105 B	-0-	918	3			N	-0-					-0-
06	960	N	927	-0-	-33 B	-0-	927	3			N	-0-					-0-
07	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
08	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1943	-0-	-72 B	-0-	1943	3			N	-0-					-0-
06	1890	N	1825	-0-	-65 B	-0-	1825	3			N	-0-					-0-
07	1953	N	1935	-0-	-18 B	-0-	1935	3			N	-0-					-0-
08	1953	N	1952	-0-	-1 B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	845	-0-	-23	B	-0-	845	3			N	-0-					-0-
06	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
07	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
08	837	N	825	-0-	-12	B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	772	-0-	-38	B	-0-	772	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

05	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

05	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
06	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
07	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-
08	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

05	651	N	365	-0-	-286	B	-0-	365	3			N	-0-					-0-
06	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

05	1767	N	1687	-0-	-80	B	-0-	1687	3			N	-0-					-0-
06	1650	N	1605	-0-	-45	B	-0-	1605	3			N	-0-					-0-
07	1736	N	1711	-0-	-25	B	-0-	1711	3			N	-0-					-0-
08	1674	N	1669	-0-	-5	B	-0-	1669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1586	-0-	-34	B	-0-	1586	3			N	-0-					-0-
10	1705	N	NO RPT	-0-	-1705	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	336	-0-	-129	B	-0-	336	3			N	-0-					-0-
06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
07	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	750	-0-	-304	B	-0-	750	3			N	-0-					-0-
06	690	N	683	-0-	-7	B	-0-	683	3			N	-0-					-0-
07	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
08	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	N	2456	-0-	-1233	B	-0-	2456	3			N	-0-					-0-
06	3450	N	3098	-0-	-352	B	-0-	3098	3			N	-0-					-0-
07	3582	N	3582	-0-	-0-	B	-0-	3582	3			N	-0-					-0-
08	3594	N	3594	-0-	-0-	B	-0-	3594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3383	N	3383	-0-	-0-	B	-0-	3383	3			N	-0-					-0-
10	3596	N	NO RPT	-0-	-3596	B	-0-					N	NO RPT					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
06	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	956	-0-	-98	B	-0-	956	3			N	-0-					-0-
06	930	N	909	-0-	-21	B	-0-	909	3			N	-0-					-0-
07	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
08	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	841	-0-	-27	B	-0-	841	3			N	-0-					-0-
06	840	N	814	-0-	-26	B	-0-	814	3			N	-0-					-0-
07	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
08	837	N	831	-0-	-6	B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	796	-0-	-14	B	-0-	796	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1821	-0-	-411 B	-0-	1821	3			N	-0-					-0-
06	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
07	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
08	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
10	2356	N	NO RPT	-0-	-2356 B	-0-					N	NO RPT					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1706	-0-	-123 B	-0-	1706	3			N	-0-					-0-
06	1680	N	1637	-0-	-43 B	-0-	1637	3			N	-0-					-0-
07	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
08	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2940	-0-	-160 B	362	2940	3			N	-0-					-0-
06	2794	N	2432	-0-	-362 B	-0-	2432	3			N	-0-					-0-
07	3627	#	3267	-0-	-360 B	-360	3267	3			N	-0-					-0-
08	3627	#	3189	-0-	-438 B	-798	3189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -798																	
09	3510	#	3036	-0-	-474 B	-1272	3036	3			N	-0-					-0-
10	3627	#	NO RPT	-0-	-3627 B	-4899					N	NO RPT					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2400	-0-	-359 B	-0-	2400	3			N	-0-					-0-
06	2670	N	1529	-0-	-1141 B	-0-	1529	3			N	-0-					-0-
07	2604	N	2407	-0-	-197 B	-0-	2407	3			N	-0-					-0-
08	2387	N	2269	-0-	-118 B	-0-	2269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1443	-0-	-87 B	-0-	1443	3			N	-0-					-0-
10	2418	N	NO RPT	-0-	-2418 B	-0-					N	NO RPT					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	151	-0-	-190 B	-0-	151	3			N	-0-					-0-
06	270	N	163	-0-	-107 B	-0-	163	3			N	-0-					-0-
07	372	N	83	-0-	-289 B	-0-	83	3			N	-0-					-0-
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2154	-0-	-667 B	-0-	2154	3			N	-0-					-0-
06	1830	N	1801	-0-	-29 B	-0-	1801	3			N	-0-					-0-
07	3193	N	2984	-0-	-209 B	-0-	2984	3			N	-0-					-0-
08	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3028	N	3028	-0-	-0- B	-0-	3028	3			N	-0-					-0-
10	2976	N	NO RPT	-0-	-2976 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	1302	N	294	-0-	-1008 B	-0-	294	3			N	-0-					-0-
08	775	N	409	-0-	-366 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	1260	-0-	-1313 B	-0-	1260	3			N	-0-					-0-
06	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
07	2418	N	2340	-0-	-78 B	-0-	2340	3			N	-0-					-0-
08	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2223	-0-	-177 B	-0-	2223	3			N	-0-					-0-
10	2325	N	NO RPT	-0-	-2325 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1166	-0-	-384 B	-0-	1166	3			N	-0-					-0-
06	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
07	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
08	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
10	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	406	-0-	-524 B	-0-	406	3			N	-0-					-0-
06	870	N	547	-0-	-323 B	-0-	547	3			N	-0-					-0-
07	961	N	399	-0-	-562 B	-0-	399	3			N	-0-					-0-
08	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	1602	-0-	-1002 B	-5860	96	1	1506	3	N	-0-					-0-
06	2610	N	2622	-0-	12 B	-5848	144	1	2478	3	N	-0-					-0-
07	2418	N	2532	-0-	114 B	-5734	145	1	2387	3	N	-0-					-0-
08	1612	N	2456	-0-	844 B	-4890	142	1	2314	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-580		CANCELLED UNDERAGE ->		-4310										
09	2610	N	2527	-0-	-83 B	-580	156	1	2371	3	N	-0-					-0-
10	2542	N	NO RPT	-0-	-2542 B	-580					N	NO RPT					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	389	-0-	-169 B	-0-	389	3			N	-0-					-0-
06	540	N	277	-0-	-263 B	-0-	277	3			N	-0-					-0-
07	899	N	351	-0-	-548 B	-0-	110	1	241	3	N	-0-					-0-
08	825	N	825	-0-	-0- B	-0-	233	1	592	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	796	N	796	-0-	-0- B	-0-	197	1	599	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	1811	-0-	-886 B	-0-	1811	3			N	-0-					-0-
06	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-
07	3865	N	3865	-0-	-0- B	-0-	3865	3			N	-0-					-0-
08	3905	N	3905	-0-	-0- B	-0-	3905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
10	3875	N	NO RPT	-0-	-3875 B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3406	N	3406	-0-	-0- B	-0-	3406	3			N	-0-					-0-
06	2490	N	1929	-0-	-561 B	-0-	1929	3			N	-0-					-0-
07	4309	N	3160	-0-	-1149 B	-0-	3160	3			N	-0-					-0-
08	3545	N	3545	-0-	-0- B	-0-	3545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3502	N	3502	-0-	-0- B	-0-	3502	3			N	-0-					-0-
10	3162	N	NO RPT	-0-	-3162 B	-0-					N	NO RPT					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	933	-0-	-121 B	-0-	933	3			N	-0-					-0-
06	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
07	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	81	-0-	-105 B	-0-	81	3			N	-0-					-0-
06	150	N	9	-0-	-141 B	-0-	9	3			N	-0-					-0-
07	248	N	8	-0-	-240 B	-0-	8	3			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	802	-0-	-221 B	-0-	802	3			N	-0-					-0-
06	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
07	899	N	838	-0-	-61 B	-0-	838	3			N	-0-					-0-
08	806	N	403	-0-	-403 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1958	-0-	-429 B	-0-	1958	3			N	-0-					-0-
06	2370	N	926	-0-	-1444 B	-0-	926	3			N	-0-					-0-
07	2480	N	1984	-0-	-496 B	-0-	1984	3			N	-0-					-0-
08	1953	N	880	-0-	-1073 B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	N	751	-0-	-3155 B	-0-	751	3			N	-0-					-0-
06	3510	N	1983	-0-	-1527 B	-0-	1983	3			N	-0-					-0-
07	3844	N	2673	-0-	-1171 B	-0-	2673	3			N	-0-					-0-
08	3913	N	3913	-0-	-0- B	-0-	3913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2226	N	2226	-0-	-0- B	-0-	2226	3			N	-0-					-0-
10	2666	N	NO RPT	-0-	-2666 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	N	2659	-0-	-1681 B	-0-	2659	3			N	-0-					-0-
06	2670	N	1678	-0-	-992 B	-0-	1678	3			N	-0-					-0-
07	3689	N	2965	-0-	-724 B	-0-	504	1	2461	3	N	-0-					-0-
08	5414	N	5414	-0-	-0- B	-0-	503	1	4911	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4599	N	4599	-0-	-0- B	-0-	376	1	4223	3	N	-0-					-0-
10	2976	N	NO RPT	-0-	-2976 B	-0-					N	NO RPT					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	369	-0-	-282 B	-0-	369	3			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
07	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-
08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	275	-0-	-97 B	-0-	275	3			N	-0-					-0-
06	754	N	754	-0-	-0- B	-0-	368	1	386	3	N	-0-					-0-
07	778	N	778	-0-	-0- B	-0-	399	1	379	3	N	-0-					-0-
08	1279	N	1279	-0-	-0- B	-0-	713	1	566	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1072	N	1072	-0-	-0- B	-0-	632	1	440	3	N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1058	-0-	-585 B	-0-	1058	3			N	-0-					-0-
06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
07	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
08	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
10	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
06	720	N	703	-0-	-17 B	-0-	703	3			N	-0-					-0-
07	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-
08	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	N	2962	-0-	-510 B	-0-	2962	3			N	-0-					-0-
06	2910	N	2817	-0-	-93 B	-0-	2817	3			N	-0-					-0-
07	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
08	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2816	-0-	-4 B	-0-	2816	3			N	-0-					-0-
10	3100	N	NO RPT	-0-	-3100 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	706	-0-	-968 B	-0-	706	3			N	-0-					-0-
06	1680	N	560	-0-	-1120 B	-0-	560	3			N	-0-					-0-
07	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
08	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2565	N	2565	-0-	-0- B	-0-	150	1	2415	3	N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	488	-0-	-256 B	-0-	488	3			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	489	-0-	-193 B	-0-	489	3			N	-0-					-0-
06	480	N	249	-0-	-231 B	-0-	249	3			N	-0-					-0-
07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	794	-0-	-136 B	-0-	794	3			N	-0-					-0-
06	780	N	756	-0-	-24 B	-0-	756	3			N	-0-					-0-
07	899	N	886	-0-	-13 B	-0-	886	3			N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	689	-0-	-272 B	-0-	689	3			N	-0-					-0-
06	960	N	814	-0-	-146 B	-0-	814	3			N	-0-					-0-
07	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
08	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	785	-0-	-25 B	-0-	785	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	479	-0-	-79	B	-0-	479	3			N	-0-					-0-
06	480	N	452	-0-	-28	B	-0-	452	3			N	-0-					-0-
07	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
08	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

05	1271	N	43	-0-	-1228	B	-0-	43	3			N	-0-					-0-
06	870	N	244	-0-	-626	B	-0-	244	3			N	-0-					-0-
07	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
08	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

05	2821	N	1863	-0-	-958	B	-0-	1863	3			N	-0-					-0-
06	2370	N	2066	-0-	-304	B	-0-	2066	3			N	-0-					-0-
07	2511	N	2428	-0-	-83	B	-0-	2428	3			N	-0-					-0-
08	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-
10	2418	N	NO RPT	-0-	-2418	B	-0-					N	NO RPT					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

05	1953	N	1699	-0-	-254	B	-0-	74	1	1625	3	N	-0-					-0-
06	1710	N	1542	-0-	-168	B	-0-	72	1	1470	3	N	-0-					-0-
07	1864	N	1864	-0-	-0-	B	-0-	74	1	1790	3	N	-0-					-0-
08	1838	N	1838	-0-	-0-	B	-0-	74	1	1764	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1789	N	1789	-0-	-0-	B	-0-	72	1	1717	3	N	-0-					-0-
10	1860	N	NO RPT	-0-	-1860	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	584	-0-	-687 B	-0-	38	1	546	3	N	-0-					-0-
06	1170	N	1131	-0-	-39 B	-0-	72	1	1059	3	N	-0-					-0-
07	1147	N	1096	-0-	-51 B	-0-	74	1	1022	3	N	-0-					-0-
08	1119	N	1119	-0-	-0- B	-0-	74	1	1045	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	961	-0-	-179 B	-0-	72	1	889	3	N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
07	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
08	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
*10	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	4430	N	4430	-0-	-0- B	-0-	4430	3			N	-0-					-0-
07	7664	N	7664	-0-	-0- B	-0-	7664	3			N	-0-					-0-
08	5335	N	5335	-0-	-0- B	-0-	5335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6715	N	6715	-0-	-0- B	-0-	6715	3			N	-0-					-0-
*10	7377	N	7377	-0-	-0- B	-0-	7377	3			N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	315	-0-	-119 B	-0-	315	3			N	-0-					-0-
06	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-
07	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	511	-0-	-419 B	-0-	511	3			N	-0-					-0-
06	540	N	376	-0-	-164 B	-0-	376	3			N	-0-					-0-
07	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
08	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	172	-0-	-76 B	-0-	172	3			N	-0-					-0-
06	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	803	-0-	-34 B	-0-	803	3			N	-0-					-0-
06	810	N	762	-0-	-48 B	-0-	762	3			N	-0-					-0-
07	837	N	777	-0-	-60 B	-0-	777	3			N	-0-					-0-
08	806	N	774	-0-	-32 B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	745	-0-	-5 B	-0-	745	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
06	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
07	2921	N	2921	-0-	-0- B	-0-	2921	3			N	-0-					-0-
08	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
10	2914	N	NO RPT	-0-	-2914 B	-0-					N	NO RPT					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1618	-0-	-645 B	-0-	1618	3			N	-0-					-0-
06	1680	N	1383	-0-	-297 B	-0-	1383	3			N	-0-					-0-
07	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
08	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
10	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	428	-0-	-99 B	-0-	428	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
08	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1690	-0-	-635 B	-0-	1690	3			N	-0-					-0-
06	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
07	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
08	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
10	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1239	-0-	-652 B	-0-	1239	3			N	-0-					-0-
06	1170	N	918	-0-	-252 B	-0-	918	3			N	-0-					-0-
07	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
08	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
10	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1107	-0-	-536 B	-0-	1107	3			N	-0-					-0-
06	1050	N	846	-0-	-204 B	-0-	846	3			N	-0-					-0-
07	1457	N	518	-0-	-939 B	-0-	518	3			N	-0-					-0-
08	1116	N	473	-0-	-643 B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	705	-0-	-473 B	-0-	705	3			N	-0-					-0-
06	1050	N	814	-0-	-236 B	-0-	814	3			N	-0-					-0-
07	961	N	800	-0-	-161 B	-0-	800	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	740	-0-	-70 B	-0-	740	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2800	-0-	-300 B	-0-	2800	3			N	-0-					-0-
06	2850	N	2589	-0-	-261 B	-0-	2589	3			N	-0-					-0-
07	3007	N	2923	-0-	-84 B	-0-	2923	3			N	-0-					-0-
08	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
10	2914	N	NO RPT	-0-	-2914 B	-0-					N	NO RPT					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	358	-0-	-138 B	-0-	358	3			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
07	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	559	-0-	-61 B	-0-	559	3			N	-0-					-0-
06	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1191	-0-	-235 B	-0-	1191	3			N	-0-					-0-
06	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
07	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
08	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
07	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
08	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*10	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
06	1320	N	1249	-0-	-71 B	-0-	1249	3			N	-0-					-0-
07	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
08	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	678	-0-	-190 B	-0-	167	1	511	3	N	-0-					-0-
06	1050	N	472	-0-	-578 B	-0-	127	1	345	3	N	-0-					-0-
07	1440	N	1440	-0-	-0- B	-0-	350	1	1090	3	N	-0-					-0-
08	700	N	700	-0-	-0- B	-0-	197	1	503	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1295	N	1295	-0-	-0- B	-0-	361	1	934	3	N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0- B	-0-	74	1	514	3	N	-0-					-0-
06	420	N	225	-0-	-195 B	-0-	72	1	153	3	N	-0-					-0-
07	620	N	141	-0-	-479 B	-0-	74	1	67	3	N	-0-					-0-
08	589	N	169	-0-	-420 B	-0-	74	1	95	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	72	1	278	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
06	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
07	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
08	3100	N	3569	-0-	469 B	469	3569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 469																	
09	1569	N	1100	-0-	-469 B	-0-	1100	3			N	-0-					-0-
*10	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
*10	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

05	465	N	301	-0-	-164 B	-0-	301	3			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

05	4154	N	1670	-0-	-2484 B	-0-	1670	3			N	-0-					-0-
06	3930	N	3409	-0-	-521 B	-0-	3409	3			N	-0-					-0-
07	3007	N	319	-0-	-2688 B	-0-	319	3			N	-0-					-0-
08	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3416	-0-	-4 B	-0-	3416	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

05	2449	N	1119	-0-	-1330 B	-0-	1119	3			N	-0-					-0-
06	2280	N	2209	-0-	-71 B	-0-	2209	3			N	-0-					-0-
07	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
08	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1943	-0-	-277 B	-0-	1943	3			N	-0-					-0-
10	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	1742	-0-	-769 B	-0-	1742	3			N	-0-					-0-
06	1830	N	1459	-0-	-371 B	-0-	1459	3			N	-0-					-0-
07	2170	N	2025	-0-	-145 B	-0-	2025	3			N	-0-					-0-
08	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
10	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
06	900	N	379	-0-	-521 B	-0-	379	3			N	-0-					-0-
07	1426	N	227	-0-	-1199 B	-0-	39	1	188	3	N	-0-					-0-
08	1488	N	259	-0-	-1229 B	-0-	24	1	235	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	929	N	929	-0-	-0- B	-0-	76	1	853	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1272	-0-	-929 B	-10302	143	1	1129	3	N	-0-					-0-
06	2520	N	2987	-0-	467 B	-9835	315	1	2672	3	N	-0-					-0-
07	2573	N	2571	-0-	-2 B	-9835	324	1	2247	3	N	-0-					-0-
08	1271	N	2312	-0-	1041 B	-8794	264	1	2048	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1507 CANCELLED UNDERAGE -> -7287																	
09	3000	N	2024	-0-	-976 B	-1507	286	1	1738	3	N	-0-					-0-
10	2573	N	NO RPT	-0-	-2573 B	-1507					N	NO RPT					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1982	-0-	-2 B	-0-	1982	3			N	-0-					-0-
06	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
07	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
08	1984	N	1504	-0-	-480 B	-0-	1504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1361	-0-	-379 B	-0-	1361	3			N	-0-					-0-
10	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
06	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
07	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
08	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1004	-0-	-174 B	-0-	1004	3			N	-0-					-0-
06	1110	N	1011	-0-	-99 B	-0-	1011	3			N	-0-					-0-
07	1116	N	1074	-0-	-42 B	-0-	1074	3			N	-0-					-0-
08	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2381	-0-	-161 B	-0-	558	1	1823	3	N	-0-					-0-
06	1950	N	1352	-0-	-598 B	-0-	540	1	812	3	N	-0-					-0-
07	2666	N	2464	-0-	-202 B	-0-	558	1	1906	3	N	-0-					-0-
08	2387	N	2267	-0-	-120 B	-0-	558	1	1709	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2093	N	2093	-0-	-0- B	-0-	540	1	1553	3	N	-0-					-0-
10	2449	N	NO RPT	-0-	-2449 B	-0-					N	NO RPT					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	479	-0-	-141 B	-0-	479	3			N	-0-					-0-
06	450	N	446	-0-	-4 B	-0-	446	3			N	-0-					-0-
07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2084	-0-	-24 B	-0-	2084	3			N	-0-					-0-
06	2010	N	1390	-0-	-620 B	-0-	1390	3			N	-0-					-0-
07	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
08	2077	N	2036	-0-	-41 B	-0-	2036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1053	-0-	-327 B	-0-	1053	3			N	-0-					-0-
10	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
07	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	190	-0-	-50 B	-0-	190	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1047	-0-	-193 B	-0-	1047	3			N	-0-					-0-
06	1140	N	1103	-0-	-37 B	-0-	1103	3			N	-0-					-0-
07	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	1777	-0-	1622 B	-2921	1777	3			N	-0-					-0-
06	840	N	1357	-0-	517 B	-2404	1357	3			N	-0-					-0-
07	1643	N	1375	-0-	-268 B	-2404	1375	3			N	-0-					-0-
08	1767	N	2069	-0-	302 B	-2102	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2102																	
09	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
06	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
07	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
08	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
*10	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	119	-0-	-222 B	-0-	119	3			N	-0-					-0-
06	210	N	161	-0-	-49 B	-0-	161	3			N	-0-					-0-
07	279	N	212	-0-	-67 B	-0-	212	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	676	-0-	-378 B	-0-	676	3			N	-0-					-0-
06	840	N	726	-0-	-114 B	-0-	726	3			N	-0-					-0-
07	806	N	768	-0-	-38 B	-0-	768	3			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	653	-0-	-67 B	-0-	653	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1075	-0-	-413 B	-0-	1075	3			N	-0-					-0-
06	1320	N	1025	-0-	-295 B	-0-	1025	3			N	-0-					-0-
07	1333	N	1257	-0-	-76 B	-0-	1257	3			N	-0-					-0-
08	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

05	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
06	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
07	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
08	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
*10	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

05	1860	N	1285	-0-	-575	B	-0-	1285	3			N	-0-					-0-
06	1650	N	1529	-0-	-121	B	-0-	1529	3			N	-0-					-0-
07	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
08	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
10	1705	N	NO RPT	-0-	-1705	B	-0-					N	NO RPT					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

05	1798	N	1597	-0-	-201	B	-0-	1597	3			N	-0-					-0-
06	1590	N	1499	-0-	-91	B	-0-	1499	3			N	-0-					-0-
07	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
08	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674	B	-0-					N	NO RPT					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

05	2046	N	1936	-0-	-110	B	-0-	1936	3			N	-0-					-0-
06	1860	N	1796	-0-	-64	B	-0-	1796	3			N	-0-					-0-
07	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
08	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1963	N	1963	-0-	-0-	B	-0-	1963	3			N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984	B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

05	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
06	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
07	2164	N	2164	-0-	-0-	B	-0-	2164	3			N	-0-					-0-
08	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1878	N	1878	-0-	-0-	B	-0-	1878	3			N	-0-					-0-
*10	1950	N	1950	-0-	-0-	B	-0-	1950	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	4520	N	4520	-0-	-0- B	-0-	4520	3			N	-0-					-0-
08	6019	N	6019	-0-	-0- B	-0-	6019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5189	N	5189	-0-	-0- B	-0-	5189	3			N	-0-					-0-
*10	4864	N	4864	-0-	-0- B	-0-	4864	3			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
06	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
07	3100	N	3441	-0-	341 B	341	3441	3			N	-0-					-0-
08	3100	N	3045	-0-	-55 B	286	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 286																	
09	3000	N	2884	-0-	-116 B	170	2884	3			N	-0-					-0-
*10	3032	N	2862	-0-	-170 B	-0-	2862	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	N	2212	-0-	-1446 B	-1770	133	1	2079	3	N	-0-					-0-
06	3810	N	3488	-0-	-322 B	-1770	192	1	3296	3	N	-0-					-0-
07	3472	N	3498	-0-	26 B	-1744	200	1	3298	3	N	-0-					-0-
08	2201	N	3518	-0-	1317 B	-427	204	1	3314	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -427																	
09	3480	N	3812	-0-	332 B	-95	235	1	3577	3	N	-0-					-0-
10	3503	N	NO RPT	-0-	-3503 B	-95					N	NO RPT					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1816	-0-	-447 B	-0-	1816	3			N	-0-					-0-
06	1830	N	1642	-0-	-188 B	-0-	1642	3			N	-0-					-0-
07	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
08	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
10	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
08	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	774	-0-	-63 B	-0-	774	3			N	-0-					-0-
06	780	N	745	-0-	-35 B	-0-	745	3			N	-0-					-0-
07	775	N	770	-0-	-5 B	-0-	770	3			N	-0-					-0-
08	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	744	-0-	-6 B	-0-	744	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1510	-0-	-319 B	-0-	1510	3			N	-0-					-0-
06	1620	N	1437	-0-	-183 B	-0-	1437	3			N	-0-					-0-
07	1643	N	1532	-0-	-111 B	-0-	1532	3			N	-0-					-0-
08	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
06	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-
07	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
08	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	2711	-0-	-327 B	-0-	2711	3			N	-0-					-0-
06	2640	N	2494	-0-	-146 B	-0-	2494	3			N	-0-					-0-
07	2976	N	2974	-0-	-2 B	-0-	2974	3			N	-0-					-0-
08	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2882	N	2882	-0-	-0- B	-0-	2882	3			N	-0-					-0-
10	2976	N	NO RPT	-0-	-2976 B	-0-					N	NO RPT					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1037	-0-	-358 B	-0-	1037	3			N	-0-					-0-
06	1260	N	836	-0-	-424 B	-0-	836	3			N	-0-					-0-
07	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
08	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
07	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
08	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
*10	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*10	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1290	-0-	-260	B	-0-	1290	3			N	-0-					-0-
06	1470	N	1350	-0-	-120	B	-0-	1350	3			N	-0-					-0-
07	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
08	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550	B	-0-					N	NO RPT					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6820	N	3677	-0-	-3143	B	-0-	587	1	3090	3	N	-0-					-0-
06	6000	N	3315	-0-	-2685	B	-0-	544	1	2771	3	N	-0-					-0-
07	6386	N	3578	-0-	-2808	B	-0-	462	1	3116	3	N	-0-					-0-
08	6783	N	6783	-0-	-0-	B	-0-	1023	1	5760	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5759	N	5759	-0-	-0-	B	-0-	922	1	4837	3	N	-0-					-0-
10	3565	N	NO RPT	-0-	-3565	B	-0-					N	NO RPT					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	82	-0-	-42	B	-0-	82	3			N	-0-					-0-
06	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
07	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
08	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1763	-0-	-562	B	-0-	1763	3			N	-0-					-0-
06	2130	N	1742	-0-	-388	B	-0-	1742	3			N	-0-					-0-
07	2170	N	2123	-0-	-47	B	-0-	2123	3			N	-0-					-0-
08	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2132	N	2132	-0-	-0-	B	-0-	2132	3			N	-0-					-0-
10	2108	N	NO RPT	-0-	-2108	B	-0-					N	NO RPT					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
06	390	N	378	-0-	-12	B	-0-	378	3			N	-0-					-0-
07	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
08	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
06	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
07	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
08	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	598	-0-	-301 B	-0-	598	3			N	-0-					-0-
06	540	N	422	-0-	-118 B	-0-	422	3			N	-0-					-0-
07	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
08	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	658	-0-	-86 B	-0-	658	3			N	-0-					-0-
06	690	N	621	-0-	-69 B	-0-	621	3			N	-0-					-0-
07	682	N	680	-0-	-2 B	-0-	680	3			N	-0-					-0-
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	278	-0-	-187 B	-0-	278	3			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
07	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1611	-0-	-1 B	-0-	1611	3			N	-0-					-0-
06	1560	N	1551	-0-	-9 B	-0-	1551	3			N	-0-					-0-
07	1612	N	1601	-0-	-11 B	-0-	1601	3			N	-0-					-0-
08	1612	N	1609	-0-	-3 B	-0-	1609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-
10	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	N	1745	-0-	-1665 B	-0-	1745	3			N	-0-					-0-
06	3600	N	3570	-0-	-30 B	-0-	3570	3			N	-0-					-0-
07	3645	N	3645	-0-	-0- B	-0-	3645	3			N	-0-					-0-
08	3542	N	3542	-0-	-0- B	-0-	3542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3304	-0-	-266 B	-0-	3304	3			N	-0-					-0-
10	3658	N	NO RPT	-0-	-3658 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1737	-0-	-30	B	-0-	1737	3			N	-0-					-0-
06	1590	N	1252	-0-	-338	B	-0-	1252	3			N	-0-					-0-
07	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
08	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	878	-0-	-382	B	-0-	878	3			N	-0-					-0-
10	1860	N	NO RPT	-0-	-1860	B	-0-					N	NO RPT					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	1889	-0-	-777	B	-0-	1889	3			N	-0-					-0-
06	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
07	2824	N	2824	-0-	-0-	B	-0-	2824	3			N	-0-					-0-
08	2709	N	2709	-0-	-0-	B	-0-	2709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2554	N	2554	-0-	-0-	B	-0-	2554	3			N	-0-					-0-
10	2821	N	NO RPT	-0-	-2821	B	-0-					N	NO RPT					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1610	-0-	-529	B	-0-	1610	3			N	-0-					-0-
06	1640	N	1640	-0-	-0-	B	-0-	1640	3			N	-0-					-0-
07	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-
08	2327	N	2327	-0-	-0-	B	-0-	2327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2242	N	2242	-0-	-0-	B	-0-	2242	3			N	-0-					-0-
10	2170	N	NO RPT	-0-	-2170	B	-0-					N	NO RPT					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	N	2197	-0-	-1306	B	-0-	2197	3			N	-0-					-0-
06	3180	N	2761	-0-	-419	B	-0-	2761	3			N	-0-					-0-
07	3300	N	3300	-0-	-0-	B	-0-	3300	3			N	-0-					-0-
08	3149	N	3149	-0-	-0-	B	-0-	3149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3056	N	3056	-0-	-0-	B	-0-	3056	3			N	-0-					-0-
10	3286	N	NO RPT	-0-	-3286	B	-0-					N	NO RPT					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	N	2462	-0-	-1847	B	-0-	2462	3			N	-0-					-0-
06	3780	N	3530	-0-	-250	B	-0-	3530	3			N	-0-					-0-
07	4256	N	4256	-0-	-0-	B	-0-	4256	3			N	-0-					-0-
08	3957	N	3957	-0-	-0-	B	-0-	3957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3762	N	3762	-0-	-0-	B	-0-	3762	3			N	-0-					-0-
10	4247	N	NO RPT	-0-	-4247	B	-0-					N	NO RPT					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
06	2701	N	2701	-0-	-0-	B	-0-	2701	3			N	-0-					-0-
07	4028	N	4028	-0-	-0-	B	-0-	4028	3			N	-0-					-0-
08	3148	N	3148	-0-	-0-	B	-0-	3148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3721	N	3721	-0-	-0-	B	-0-	3721	3			N	-0-					-0-
*10	3805	N	3805	-0-	-0-	B	-0-	3805	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4282	N	4282	-0-	-0- B	-0-	4282	3			N	-0-					-0-
06	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
07	6784	N	6784	-0-	-0- B	-0-	6784	3			N	-0-					-0-
08	5686	N	5686	-0-	-0- B	-0-	5686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5639	N	5639	-0-	-0- B	-0-	5639	3			N	-0-					-0-
*10	6269	N	6269	-0-	-0- B	-0-	6269	3			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
06	9184	N	9184	-0-	-0- B	-0-	9184	3			N	-0-					-0-
07	11093	N	11093	-0-	-0- B	-0-	11093	3			N	-0-					-0-
08	10813	N	10813	-0-	-0- B	-0-	10813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11098	N	11098	-0-	-0- B	-0-	11098	3			N	-0-					-0-
*10	10573	N	10573	-0-	-0- B	-0-	10573	3			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
06	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-
07	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
08	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
*10	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
06	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
07	3118	N	3118	-0-	-0- B	-0-	3118	3			N	-0-					-0-
08	3135	N	3135	-0-	-0- B	-0-	3135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2942	N	2942	-0-	-0- B	-0-	2942	3			N	-0-					-0-
*10	2928	N	2928	-0-	-0- B	-0-	2928	3			N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
06	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
07	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
08	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
*10	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
07	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
08	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
*10	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
07	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
08	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-
*10	1712	N	1712	-0-	-0-	B	-0-	1712	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	970	-0-	-22	B	-0-	970	3			N	-0-					-0-
06	960	N	912	-0-	-48	B	-0-	912	3			N	-0-					-0-
07	961	N	954	-0-	-7	B	-0-	954	3			N	-0-					-0-
08	961	N	956	-0-	-5	B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
10	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
06	2623	N	2623	-0-	-0-	B	-0-	2623	3			N	-0-					-0-
07	3150	N	3150	-0-	-0-	B	-0-	3150	3			N	-0-					-0-
08	2980	N	2980	-0-	-0-	B	-0-	2980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2752	N	2752	-0-	-0-	B	-0-	2752	3			N	-0-					-0-
*10	2939	N	2939	-0-	-0-	B	-0-	2939	3			N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
06	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
07	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
08	1777	N	1777	-0-	-0-	B	-0-	1777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
*10	2166	N	2166	-0-	-0-	B	-0-	2166	3			N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
06	1929	N	1929	-0-	-0-	B	-0-	1929	3			N	-0-					-0-
07	3535	N	3535	-0-	-0-	B	-0-	3535	3			N	-0-					-0-
08	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4037	N	4037	-0-	-0-	B	-0-	4037	3			N	-0-					-0-
*10	4518	N	4518	-0-	-0-	B	-0-	4518	3			N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
06	2595	N	2595	-0-	-0-	B	-0-	2595	3			N	-0-					-0-
07	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
08	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
*10	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
06	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
07	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	439	-0-	-57	B	-0-	439	2			N	-0-					-0-
06	450	N	370	-0-	-80	B	-0-	370	2			N	-0-					-0-
07	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
08	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
10	465	N	442	-0-	-23	B	-0-	442	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	553	-0-	-67	B	-0-	553	2			N	-0-					-0-
06	720	N	617	-0-	-103	B	-0-	617	2			N	-0-					-0-
07	713	N	706	-0-	-7	B	-0-	706	2			N	-0-					-0-
08	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	606	-0-	-24	B	-0-	606	2			N	-0-					-0-
10	713	N	640	-0-	-73	B	-0-	640	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2566	-0-	-69	B	-0-	2566	2			N	-0-					-0-
06	2490	N	2436	-0-	-54	B	-0-	2436	2			N	-0-					-0-
07	2573	N	2398	-0-	-175	B	-0-	2398	2			N	-0-					-0-
08	2573	N	2554	-0-	-19	B	-0-	2554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2441	N	2441	-0-	-0-	B	-0-	2441	2			N	-0-					-0-
*10	2597	N	2597	-0-	-0-	B	-0-	2597	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1184	-0-	-56	B	-0-	130	1	1054	2	N	-0-					-0-
06	1050	N	939	-0-	-111	B	-0-	130	1	809	2	N	-0-					-0-
07	1395	N	369	-0-	-1026	B	-0-	130	1	239	2	N	-0-					-0-
08	1178	N	295	-0-	-883	B	-0-	71	1	224	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	825	-0-	-105	B	-0-	87	1	738	2	N	-0-					-0-
*10	804	N	804	-0-	-0-	B	-0-	130	1	674	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	193	-0-	-117 B	-0-	193	3			N	-0-					-0-
06	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
06	210	N	63	-0-	-147 B	-0-	63	3			N	-0-					-0-
07	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	228	-0-	-72 B	-0-	228	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	143	-0-	-43 B	-0-	143	3			N	-0-					-0-
06	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-
07	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

05	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
06	300	N	239	-0-	-61	B	-0-	239	3			N	-0-					-0-
07	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

05	372	N	236	-0-	-136	B	-0-	236	3			N	-0-					-0-
06	240	N	174	-0-	-66	B	-0-	174	3			N	-0-					-0-
07	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
08	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

05	341	N	219	-0-	-122	B	-0-	219	3			N	-0-					-0-
06	210	N	171	-0-	-39	B	-0-	171	3			N	-0-					-0-
07	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	340	-0-	-156	B	-0-	340	3			N	-0-					-0-
06	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
07	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
08	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

05	837	N	457	-0-	-380	B	-0-	457	3			N	-0-					-0-
06	480	N	413	-0-	-67	B	-0-	413	3			N	-0-					-0-
07	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
08	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

05	775	N	667	-0-	-108	B	-0-	667	3			N	-0-					-0-
06	660	N	627	-0-	-33	B	-0-	627	3			N	-0-					-0-
07	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
08	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	618	-0-	-12	B	-0-	618	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

05	465	N	337	-0-	-128	B	-0-	337	3			N	-0-					-0-
06	450	N	412	-0-	-38	B	-0-	412	3			N	-0-					-0-
07	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	N	3289	-0-	-1919	B	-0-	3289	3			N	-0-					-0-
06	4032	N	4032	-0-	-0-	B	-0-	4032	3			N	-0-					-0-
07	4909	N	4909	-0-	-0-	B	-0-	4909	3			N	-0-					-0-
08	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5003	N	5003	-0-	-0-	B	-0-	5003	3			N	-0-					-0-
10	4898	N	NO RPT	-0-	-4898	B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

05	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
06	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
07	1860	N	1601	-0-	-259	B	-0-	1601	3			N	-0-					-0-
08	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
10	1612	N	NO RPT	-0-	-1612	B	-0-					N	NO RPT					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

05	620	N	564	-0-	-56	B	-0-	564	3			N	-0-					-0-
06	720	N	412	-0-	-308	B	-0-	412	3			N	-0-					-0-
07	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
08	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	4	-0-	-416	B	-0-	4	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

05	1705	N	1266	-0-	-439	B	-0-	1266	3			N	-0-					-0-
06	1200	N	1196	-0-	-4	B	-0-	1196	3			N	-0-					-0-
07	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
08	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

05	527	N	510	-0-	-17	B	-0-	510	3			N	-0-					-0-
06	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-
07	527	N	507	-0-	-20	B	-0-	507	3			N	-0-					-0-
08	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

05	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
06	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
07	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
08	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
06	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
07	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
08	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	B	-0-					N	NO RPT					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	N	1735	-0-	-1241	B	-0-	1735	3			N	-0-					-0-
06	2250	N	2058	-0-	-192	B	-0-	2058	3			N	-0-					-0-
07	2895	N	2895	-0-	-0-	B	-0-	2895	3			N	-0-					-0-
08	2838	N	2838	-0-	-0-	B	-0-	2838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2723	N	2723	-0-	-0-	B	-0-	2723	3			N	-0-					-0-
10	2883	N	NO RPT	-0-	-2883	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	326	-0-	-108	B	-0-	326	3			N	-0-					-0-
06	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
07	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
08	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	321	-0-	-82	B	-0-	321	3			N	-0-					-0-
06	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
08	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		7	-0-	7	B	7	7	3			N	-0-					-0-
06	14B2 EXT		7	-0-	7	B	14	7	3			N	-0-					-0-
07	14B2 EXT		14	-0-	14	B	28	14	3			N	-0-					-0-
08	14B2 EXT		11	-0-	11	B	39	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 39																		
09	14B2 EXT		10	-0-	10	B	49	10	3			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	49					N	NO RPT					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1088	-0-	-462	B	-0-	1088	3			N	-0-					-0-
06	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
07	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
08	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
06	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
07	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
08	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1178	-0-	-22 B	-0-	1178	3			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
06	1500	N	1165	-0-	-335 B	-0-	1165	3			N	-0-					-0-
07	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
08	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	362	-0-	-103 B	-0-	362	3			N	-0-					-0-
06	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-
07	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
08	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1113	-0-	-189 B	-0-	1113	3			N	-0-					-0-
06	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
07	1178	N	899	-0-	-279 B	-0-	899	3			N	-0-					-0-
08	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
06	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	540	N	454	-0-	-86 B	-0-	454	3			N	-0-					-0-
07	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	882	-0-	-544	B	-0-	882	3			N	-0-					-0-
06	600	N	376	-0-	-224	B	-0-	376	3			N	-0-					-0-
07	899	N	108	-0-	-791	B	-0-	108	3			N	-0-					-0-
08	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	2010	-0-	-0-	B	-0-	2010	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	812	-0-	-1327	B	-821	812	3			N	-0-					-0-
06	1950	N	1102	-0-	-848	B	-821	1102	3			N	-0-					-0-
07	1643	N	1644	-0-	1	B	-820	1644	3			N	-0-					-0-
08	655	N	1475	-0-	820	B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-
10	1643	N	NO RPT	-0-	-1643	B	-0-					N	NO RPT					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1054	-0-	-341	B	-0-	1054	3			N	-0-					-0-
06	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
07	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
06	330	N	308	-0-	-22	B	-0-	308	3			N	-0-					-0-
07	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
08	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7223	N	2807	-0-	-4416	B	-0-	2807	3			N	-0-					-0-
06	5040	N	3707	-0-	-1333	B	-0-	3707	3			N	-0-					-0-
07	6361	N	6361	-0-	-0-	B	-0-	6361	3			N	-0-					-0-
08	6852	N	6852	-0-	-0-	B	-0-	6852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6490	N	6490	-0-	-0-	B	-0-	6490	3			N	-0-					-0-
10	6355	N	NO RPT	-0-	-6355	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
06	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
07	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	#	1119	-0-	-2291 B	-2291	1119	3			N	-0-					-0-
06	3300	#	855	-0-	-2445 B	-4736	855	3			N	-0-					-0-
07	3410	#	1783	-0-	-1627 B	-6363	1783	3			N	-0-					-0-
08	3410	#	1583	-0-	-1827 B	-8190	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8190																	
09	3300	#	2460	-0-	-840 B	-9030	2460	3			N	-0-					-0-
10	3410	#	NO RPT	-0-	-3410 B	-12440					N	NO RPT					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	583	-0-	-68 B	-0-	583	3			N	-0-					-0-
06	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
07	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
06	1800	N	1773	-0-	-27 B	-0-	1773	3			N	-0-					-0-
07	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
08	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
10	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	N	2250	-0-	-1377 B	-0-	2250	3			N	-0-					-0-
06	2100	N	1719	-0-	-381 B	-0-	1719	3			N	-0-					-0-
07	2077	N	969	-0-	-1108 B	-0-	969	3			N	-0-					-0-
08	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	346	-0-	-57 B	-0-	346	3			N	-0-					-0-
06	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
07	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	760	-0-	-108 B	-0-	760	3			N	-0-					-0-
06	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
07	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
08	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	922	-0-	-287 B	-0-	922	3			N	-0-					-0-
06	1140	N	1111	-0-	-29 B	-0-	1111	3			N	-0-					-0-
07	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
08	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1029	-0-	-81 B	-0-	1029	3			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
07	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	962	-0-	-28 B	-0-	962	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1974	-0-	-196 B	-0-	1974	2			N	-0-					-0-
06	1736	N	1736	-0-	-0- B	-0-	1736	2			N	-0-					-0-
07	1891	N	1639	-0-	-252 B	-0-	1639	2			N	-0-					-0-
08	1984	N	1394	-0-	-590 B	-0-	1394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1539	-0-	-201 B	-0-	1539	2			N	-0-					-0-
10	1643	N	1512	-0-	-131 B	-0-	1512	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	973	-0-	-81 B	-0-	973	2			N	-0-					-0-
06	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
07	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
08	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
10	1736	N	1558	-0-	-178 B	-0-	1558	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
06	1170	N	529	-0-	-641 B	-0-	529	3			N	-0-					-0-
07	775	N	612	-0-	-163 B	-0-	612	3			N	-0-					-0-
08	651	N	235	-0-	-416 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
W.B.D. OIL AND GAS INC. //CONT.// 888033
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
06	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
07	2139	N	2105	-0-	-34 B	-0-	2105	3			N	-0-					-0-
08	2139	N	2091	-0-	-48 B	-0-	2091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
10	2108	N	2037	-0-	-71 B	-0-	2037	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3229	-0-	129 B	667	62	1	3167	2	Y	-0-					-0-
06	3572	R	2905	-0-	-667 B	-0-	48	1	2857	2	Y	-0-					-0-
07	3534	#	2922	-0-	-612 B	-612	48	1	2874	2	Y	-0-					-0-
08	3534	#	2864	-0-	-670 B	-1282	47	1	2817	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -1282																	
09	3420	#	2797	-0-	-623 B	-1905	48	1	2749	2	Y	-0-					-0-
10	3534	#	NO RPT	-0-	-3534 B	-5439					Y	NO RPT					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0- B	-0-	12	1	608	2	N	-0-					-0-
06	810	N	574	-0-	-236 B	-0-	9	1	565	2	N	-0-					-0-
07	620	N	579	-0-	-41 B	-0-	10	1	569	2	N	-0-					-0-
08	620	N	577	-0-	-43 B	-0-	10	1	567	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	564	-0-	-6 B	-0-	10	1	554	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1860	-0-	-0- B	-0-	36	1	1824	2	N	-0-					-0-
06	2070	N	1798	-0-	-272 B	-0-	30	1	1768	2	N	-0-					-0-
07	1846	N	1846	-0-	-0- B	-0-	31	1	1815	2	N	-0-					-0-
08	1860	N	1821	-0-	-39 B	-0-	30	1	1791	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1787	-0-	-13 B	-0-	30	1	1757	2	N	-0-					-0-
10	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1062	N	1062	-0-	-0- B	-0-	20	1	1042	2	N	-0-					-0-
06	1050	N	1036	-0-	-14 B	-0-	17	1	1019	2	N	-0-					-0-
07	1054	N	1054	-0-	-0- B	-0-	17	1	1037	2	N	-0-					-0-
08	1054	N	1034	-0-	-20 B	-0-	17	1	1017	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1007	-0-	-43 B	-0-	17	1	990	2	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1017	-0-	-161 B	-0-	1017	2			N	-0-					-0-
06	1170	N	994	-0-	-176 B	-0-	994	2			N	-0-					-0-
07	1178	N	667	-0-	-511 B	-0-	667	2			N	-0-					-0-
08	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
*10	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	669	2	21	9	N	19					158
06	711	N	711	-0-	-0-	-0-	682	2	29	9	N	26					184
07	647	N	647	-0-	-0-	-0-	638	2	9	9	N	8	177	1			15
08	682	N	462	-0-	-220	-0-	441	2	21	9	N	19					34
09	660	N	311	-0-	-349	-0-	302	2	9	9	N	8					42
10	651	N	361	-0-	-290	-0-	355	2	6	9	N	5					47

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					10
06	2430	X	2356	-0-	-74	-0-	2356	3			N	-0-					10
07	2647	X	2647	-0-	-0-	-0-	2647	3			N	-0-					10
08	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					10
09	2430	X	2246	-0-	-184	-0-	2246	3			N	-0-					10
10	2635	X	2477	-0-	-158	-0-	2477	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

05	1023	N	847	-0-	-176	-0-	847	3			N	-0-					-0-
06	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
07	806	N	446	-0-	-360	-0-	446	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

05	403	N	392	-0-	-11	-0-	392	2			Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
06	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	593	-0-	-306	-0-	583	2	10	9	N	9					370
06	805	N	805	-0-	-0-	-0-	805	2			N	-0-					370
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					370
08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					370
09	810	N	692	-0-	-118	-0-	691	2	1	9	N	1					371
10	806	N	760	-0-	-46	-0-	741	2	19	9	N	17					388

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		3707	-0-	3707	25989	3694	2	13	9	N	12					279
06	28552	X	2563	-0-	-25989	-0-	2563	2			N	-0-					279
07	3441	X	2127	-0-	-1314	-0-	2127	2			N	-0-					279
08	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					279
09	3450	X	3316	-0-	-134	-0-	3316	2			N	-0-					279
10	3565	X	3422	-0-	-143	-0-	3412	2	10	9	N	9					288

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	10	1	3	2	N	27					27
							30	9									
07	62	N	35	-0-	-27	-0-	24	1	11	2	N	-0-					27
08	12	N	12	-0-	-0-	-0-	4	1	8	2	N	-0-					27
09	78	N	78	-0-	-0-	-0-	52	1	26	2	N	-0-					27
*10	84	N	84	-0-	-0-	-0-	54	1	30	2	N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	93	-0-	-93	-0-	36	1	57	2	N	-0-					17
06	180	N	163	-0-	-17	-0-	46	1	117	2	N	-0-					17
07	277	N	277	-0-	-0-	-0-	46	1	231	2	N	-0-					17
08	263	N	263	-0-	-0-	-0-	62	1	201	2	N	-0-					17
09	234	N	234	-0-	-0-	-0-	60	1	174	2	N	-0-					17
10	248	N	229	-0-	-19	-0-	62	1	167	2	N	-0-					17

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	50	1	241	2	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	46	1	212	2	N	-0-					-0-
07	279	N	253	-0-	-26	-0-	46	1	207	2	N	-0-					-0-
08	279	N	190	-0-	-89	-0-	62	1	128	2	N	-0-					-0-
09	270	N	132	-0-	-138	-0-	60	1	72	2	N	-0-					-0-
10	248	N	178	-0-	-70	-0-	62	1	116	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	438	-0-	-182	-0-	62	1	376	2	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	46	1	365	2	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	46	1	594	2	N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	62	1	627	2	N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	60	1	616	2	N	-0-					-0-
10	651	N	573	-0-	-78	-0-	60	1	513	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1451	X	1451	-0-	-0-	-0-	60	1	1391	2	N	-0-					-0-
06	1410	N	1274	-0-	-136	-0-	40	1	1234	2	N	-0-					-0-
07	1457	N	1402	-0-	-55	-0-	46	1	1356	2	N	-0-					-0-
08	1457	N	340	-0-	-1117	-0-	10	1	330	2	N	-0-					-0-
09	2152	N	2152	-0-	-0-	-0-	60	1	2092	2	N	-0-					-0-
*10	2123	N	2123	-0-	-0-	-0-	62	1	2061	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	X	178	-0-	-0-	-0-	62	1	116	2	N	-0-					-0-
06	150	N	121	-0-	-29	-0-	44	1	77	2	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	46	1	128	2	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	62	1	119	2	N	3					3
							3	9									
09	167	N	167	-0-	-0-	-0-	60	1	107	2	N	-0-					3
10	186	N	179	-0-	-7	-0-	62	1	117	2	N	-0-					3

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					5
06	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					5
07	1922	X	1713	-0-	-209	-0-	1713	2			N	-0-					5
08	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					5
*09	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					5
10	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9868	X	9868	-0-	-0-	-0-	9868	2			N	-0-					-0-
06	7695	X	7695	-0-	-0-	-0-	7695	2			N	-0-					-0-
07	10050	X	10050	-0-	-0-	-0-	10050	2			N	-0-					-0-
08	9619	X	9619	-0-	-0-	-0-	9619	2			N	-0-					-0-
*09	9084	X	9084	-0-	-0-	-0-	9084	2			N	-0-					-0-
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	X	70	-0-	-0-	-0-	70	2			N	-0-					156
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					156
07	93	N	44	-0-	-49	-0-	44	2			N	-0-					156
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					156
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					156
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					156

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	424	-0-	-103	-0-	424	3			Y	-0-					73
06	420	N	355	-0-	-65	-0-	355	3			Y	-0-					73
07	527	N	501	-0-	-26	-0-	501	3			Y	-0-					73
08	434	N	126	-0-	-308	-0-	126	3			Y	-0-					73
09	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					73
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	349	-0-	-178	-0-	349	3			Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2666	-0-	-0-	-0-	77	1	2414	3	N	159	185	1			184
							175	9									
06	2346	N	2346	-0-	-0-	-0-	75	1	2125	3	N	133	188	1			129
							146	9									
07	2190	N	2190	-0-	-0-	-0-	77	1	2032	3	N	74					203
							81	9									
08	2666	N	387	-0-	-2279	-0-	77	1	275	3	N	32					235
							35	9									
09	2832	N	2832	-0-	-0-	-0-	75	1	2619	3	N	125	184	1			176
							138	9									
10	2201	N	1754	-0-	-447	-0-	77	1	1623	3	N	49					225
							54	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/16/2017 - PLUGGED 09/16/17

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					37
06	0		-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6262	X	4703	-0-	-1559	-0-	4703	2			N	-0-					120
06	6060	X	2813	-0-	-3247	-0-	2752	2	61	9	N	55	112	1			63
07	6262	X	4420	-0-	-1842	-0-	4420	2			N	-0-					63
08	5394	X	1127	-0-	-4267	-0-	1127	2			N	-0-					63
09	5220	X	228	-0-	-4992	-0-	228	2			N	-0-					63
10	4712	X	257	-0-	-4455	-0-	257	2			N	-0-					63

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1485	N	1485	-0-	-0-	B -0-	1485	2			N	-0-					33
06	776	N	776	-0-	-0-	B -0-	776	2			N	-0-					33
07	1271	N	905	-0-	-366	-0-	905	2			N	-0-					33
08	2289	R	2289	-0-	-0-	-0-	2289	2			N	-0-					33
09	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					33
*10	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					33

THORNDIKE (KINDERHOOK) //CONT.// 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. //CONT.// 712840
LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 12/19/2014 TOTAL DEPTH 13972 PERF.11399 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	33	33	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

05	620	X	-0-	-0-	-620	-0-					N	-0-					142
06	2417	X	2417	-0-	-0-	-0-	193	1	2224	3	N	-0-					142
07	4894	X	4894	-0-	-0-	-0-	390	1	4482	3	N	20					162
							22	9									
08	4705	X	4705	-0-	-0-	-0-	376	1	4318	3	N	10	168	1			4
							11	9									
09	4478	X	4478	-0-	-0-	-0-	355	1	4087	3	N	33					37
							36	9									
10	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					37

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

05	1488	#	1364	-0-	-124	-0-	1364	2			N	-0-					85
06	1440	#	1350	-0-	-90	-0-	1350	2			N	-0-					85
07	1488	#	1389	-0-	-99	-0-	1389	2			N	-0-					85
08	1488	#	1336	-0-	-152	-0-	1336	2			N	-0-					85
09	1440	#	1289	-0-	-151	-0-	1289	2			N	-0-					85
10	1395	#	1311	-0-	-84	-0-	1311	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

05	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					70
06	90	N	89	-0-	-1	-0-	30	1	59	2	N	-0-					70
07	155	N	94	-0-	-61	-0-	31	1	63	2	N	-0-					70
08	124	N	63	-0-	-61	-0-	63	2			N	-0-					70
09	90	N	27	-0-	-63	-0-	27	2			N	-0-					70
*10	147	N	147	-0-	-0-	-0-	31	1	116	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

05	744	N	651	-0-	-93	-0-	651	2			N	-0-					180
06	690	N	599	-0-	-91	-0-	599	2			N	-0-					180
07	682	N	578	-0-	-104	-0-	578	2			N	-0-					180
08	651	N	593	-0-	-58	-0-	593	2			N	-0-					180
09	600	N	588	-0-	-12	-0-	588	2			N	-0-					180
*10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4131	X	4131	-0-	-0-	-0-	315	1	3813	2	N	3					100
							3	9									
06	3540	X	3140	-0-	-400	-0-	269	1	2869	2	N	2					102
							2	9									
07	3875	X	3847	-0-	-28	-0-	312	1	3526	2	N	8	82	1			28
							9	9									
08	3937	X	3453	-0-	-484	-0-	264	1	3181	2	N	7					35
							8	9									
09	4149	X	4149	-0-	-0-	-0-	300	1	3827	2	N	20					55
							22	9									
*10	4066	X	4066	-0-	-0-	-0-	308	1	3739	2	N	17					72
							19	9									

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

05	4061	X	3487	-0-	-574	-0-	279	1	3208	2	N	-0-					63
06	3469	X	3469	-0-	-0-	-0-	278	1	3189	2	N	2					65
							2	9									
07	4092	X	2750	-0-	-1342	-0-	220	1	2530	2	N	-0-					65
08	4092	X	3516	-0-	-576	-0-	282	1	3234	2	N	-0-					65
09	3480	X	3129	-0-	-351	-0-	250	1	2879	2	N	-0-					65
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					65

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

05	3782	X	2887	-0-	-895	-0-	258	1	2615	2	N	13					61
							14	9									
06	3330	X	2680	-0-	-650	-0-	241	1	2439	2	N	-0-					61
07	3348	X	1993	-0-	-1355	-0-	179	1	1812	2	N	2					63
							2	9									
08	3131	X	2303	-0-	-828	-0-	207	1	2094	2	N	2					65
							2	9									
09	2910	X	1639	-0-	-1271	-0-	148	1	1491	2	N	-0-					65
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					65

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

05	3162	X	2562	-0-	-600	-0-	205	1	2354	2	N	3					42
							3	9									
06	3000	X	2695	-0-	-305	-0-	215	1	2478	2	N	2					44
							2	9									
07	3100	X	2695	-0-	-405	-0-	215	1	2480	2	N	-0-					44
08	3069	X	2536	-0-	-533	-0-	203	1	2333	2	N	-0-					44
09	2970	X	2951	-0-	-19	-0-	236	1	2715	2	N	-0-					44
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					44

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

05	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-					96
06	1359	N	1359	-0-	-0-	-0-	1357	2	2	9	N	2					98
07	867	N	867	-0-	-0-	-0-	867	2			N	-0-					98
08	1229	N	1229	-0-	-0-	-0-	1207	2	22	9	N	20					118
09	1350	N	1347	-0-	-3	-0-	1347	2			N	-0-					118
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					118

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					39
06	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					39
07	1156	N	1156	-0-	-0-	-0-	1153	2	3	9	N	3					42
08	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					42
09	1140	N	1059	-0-	-81	-0-	1059	2			N	-0-					42
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					42

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

05	310	X	-0-	-0-	-310	-0-					N	-0-					264
06	1590	X	-0-	-0-	-1590	-0-					N	-0-					264
07	1643	X	-0-	-0-	-1643	-0-					N	-0-					264
08	837	X	-0-	-0-	-837	-0-					N	-0-					264
09	0	X	-0-	-0-	-0-	-0-					N	-0-					264
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					264

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

05	410	X	410	-0-	-0-	-0-	410	3			N	-0-					38
06	383	N	383	-0-	-0-	-0-	381	3	2	9	N	2					40
07	434	N	332	-0-	-102	-0-	332	3			N	-0-					40
08	403	N	322	-0-	-81	-0-	322	3			N	-0-					40
*09	390	N	312	-0-	-78	-0-	312	3			N	-0-					40
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					40

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		1085	-0-	1085	1085	1085	2			N	-0-					-0-
09	14B2 EXT		823	-0-	823	1908	823	2			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1908					N	NO RPT					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

05	1178	N	1174	-0-	-4	B	-0-	1174	3			N	-0-					17
06	990	N	948	-0-	-42	B	-0-	948	3			N	-0-					17
07	1116	N	768	-0-	-348	B	-0-	768	3			N	-0-					17
08	1178	N	868	-0-	-310	B	-0-	868	3			N	-0-					17
09	960	N	910	-0-	-50	B	-0-	910	3			N	-0-					17
*10	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					17

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2252	-0-	-228 B	-0-	2252	2			N	-0-					217
06	2400	X	1759	-0-	-641 B	-0-	1750	2	9	9	N	8	191	1			34
07	2480	X	1463	-0-	-1017 B	-0-	1463	2			N	-0-					34
08	2480	X	1694	-0-	-786 B	-0-	1694	2			N	-0-					34
09	2190	X	1504	-0-	-686 B	-0-	1504	2			N	-0-					34
*10	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					34

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1027	-0-	-926 B	-0-	45	1	982	2	N	-0-					-0-
06	2183	X	2183	-0-	-0- B	-0-	38	1	2145	2	N	-0-					-0-
07	1953	X	-0-	-0-	-1953 B	-0-					N	-0-					-0-
08	1953	X	1935	-0-	-18 B	-0-	45	1	1890	2	N	-0-					-0-
09	1890	N	692	-0-	-1198 B	-0-	36	1	656	2	N	-0-					-0-
*10	280	N	280	-0-	-0- B	-0-	45	1	235	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16120		15599	-0-	-521	-0-	15552	3	47	9	N	43	163	1			70
06	15150	#	15037	-0-	-113	-0-	14990	3	47	9	N	43					113
07	15624	#	15447	-0-	-177	-0-	15421	3	26	9	N	24					137
08	15593	#	15198	-0-	-395	-0-	15187	3	11	9	N	10					147
09	15090	#	14555	-0-	-535	-0-	14512	3	43	9	N	39					186
10	15593	#	NO RPT	-0-	-15593	-0-					N	NO RPT					186

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	#	1047	-0-	-131 B	-12682	1047	2			N	-0-					181
06	1050	N	973	-0-	-77 B	-12682	973	2			N	-0-					181
07	1023	N	1018	-0-	-5 B	-12682	1018	2			N	-0-					181
08	1054	N	671	-0-	-383 B	-12682	659	2	12	9	N	11					192
09	960	N	1216	-0-	256 B	-12426	1216	2			N	-0-					192
10	1023	N	-0-	-0-	-1023 B	-12426					N	14	188	1			18

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TUFFY (CHESTER) //CONT.// 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	#	2723	-0-	-1245 B	-41750	2723	2			N	-0-					-0-
06	3600	#	3328	-0-	-272 B	-42022	3328	2			N	-0-					-0-
07	3720	#	3267	-0-	-453 B	-42475	3267	2			N	-0-					-0-
08	3565	#	3241	-0-	-324 B	-42799	3241	2			N	-0-					-0-
09	3330	#	3395	-0-	65 B	-42734	3395	2			N	-0-					-0-
10	3441	#	3300	-0-	-141 B	-42875	3180	2	120	9	N	109					109

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2221	-0-	-166	-0-	2001	2	220	9	N	200	179	1			54
06	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					54
07	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					54
08	2232	N	2135	-0-	-97	-0-	1942	2	193	9	N	175	185	1			44
09	1950	N	1862	-0-	-88	-0-	1862	2			N	-0-					44
10	1984	N	1904	-0-	-80	-0-	1728	2	176	9	N	160	184	1			20

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2753	-0-	-6	-0-	171	1	2582	2	N	-0-					197
06	2556	N	2556	-0-	-0-	-0-	159	1	2397	2	N	-0-					197
07	2657	N	2657	-0-	-0-	-0-	150	1	2507	2	N	-0-					197
08	2698	N	2698	-0-	-0-	-0-	168	1	2530	2	N	-0-					197
*09	2560	N	2560	-0-	-0-	-0-	159	1	2395	2	N	5					202
							6	9									
10	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					202

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2527	-0-	-139	-0-	2527	1			N	-0-					200
06	2168	N	2168	-0-	-0-	-0-	2168	1			N	-0-					200
07	2635	N	2041	-0-	-594	-0-	2041	1			N	-0-					200
08	2663	N	2663	-0-	-0-	-0-	2663	1			N	-0-					200
*09	2489	N	2489	-0-	-0-	-0-	2489	1			N	-0-					200
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	-0-	-0-	-2077	-0-					N	-0-					206
06	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					206
07	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					206
08	241	N	241	-0-	-0-	-0-	229	2	12	9	N	11	191	1			26
09	1650	N	1014	-0-	-636	-0-	1014	2			N	-0-					26
10	1860	N	925	-0-	-935	-0-	923	2	2	9	N	2					28

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3036	-0-	-870	-0-	3035	2	1	9	N	1					115
06	3780	X	2532	-0-	-1248	-0-	2532	2			N	-0-					115
07	3906	X	3061	-0-	-845	-0-	3061	2			N	-0-					115
08	3286	X	3085	-0-	-201	-0-	3085	2			N	-0-					115
*09	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					115
*10	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					115

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	60	1	142	2	N	19	2	8			64
							21	9									
06	240	N	203	-0-	-37	-0-	30	1	118	2	N	50					114
							55	9									
07	261	N	261	-0-	-0-	-0-	62	1	188	2	N	10					124
							11	9									
08	266	N	266	-0-	-0-	-0-	62	1	185	2	N	17					141
							19	9									
09	210	N	187	-0-	-23	-0-	8	1	176	2	N	3					144
							3	9									
10	248	N	244	-0-	-4	-0-	62	1	160	2	N	20					164
							22	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7223	X	6917	-0-	-306	-0-	6917	3			N	-0-					24
06	6990	X	6645	-0-	-345	-0-	6645	3			N	-0-					24
07	7223	X	6831	-0-	-392	-0-	6831	3			N	-0-					24
08	7130	X	6760	-0-	-370	-0-	6760	3			N	-0-					24
09	6750	X	6514	-0-	-236	-0-	6514	3			N	-0-					24
10	6913	X	6706	-0-	-207	-0-	6706	3			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2709	-0-	-360	-0-	2707	3	2	9	N	2					97
06	2970	X	2160	-0-	-810	-0-	2152	3	8	9	N	7					104
07	3069	X	2838	-0-	-231	-0-	2831	3	7	9	N	6					110
08	3069	X	2655	-0-	-414	-0-	2653	3	2	9	N	2					112
09	2730	X	2606	-0-	-124	-0-	2589	3	17	9	N	15					127
10	2852	X	2432	-0-	-420	-0-	2429	3	3	9	N	3					130

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	#	2564	-0-	84 B	-27682	62 1 44 1		2502 2 1168 2		N	-0-					171
06	1920	N	1212	-0-	-708 B	-27682					N	-0-					171
07	2697	N	1843	-0-	-854 B	-27682	62 1 26 9		1755 2		N	24					195
08	2573	N	2612	-0-	39 B	-27643	62 1 18 9		2532 2		N	16					211
09	1200	N	2658	-0-	1458 B	-26185	60 1 2 9		2596 2		N	2					213
10	1829	N	2344	-0-	515 B	-25670	62 1		2282 2		N	-0-					213

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					161
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					161
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					161
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					161
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					161
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	940	-0-	-21	-0-	929	3	11	9	N	10					113
06	942	N	942	-0-	-0-	-0-	940	3	2	9	N	2					115
07	786	N	786	-0-	-0-	-0-	780	3	6	9	N	5					120
08	937	N	937	-0-	-0-	-0-	935	3	2	9	N	2					122
09	930	N	800	-0-	-130	-0-	800	3			N	-0-	102	1			20
*10	812	N	812	-0-	-0-	-0-	806	3	6	9	N	5					25

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

05	369	N	271	-0-	-98	B	-0-	16	1	255	2	N	-0-				144
06	193	N	193	-0-	-0-	B	-0-	32	1	161	2	N	-0-				144
07	341	N	231	-0-	-110	B	-0-	30	1	201	2	N	-0-				144
08	279	N	204	-0-	-75	B	-0-	62	1	142	2	N	-0-				144
09/01 BALANCING DATE STATUS -> -0-																	
09	491	N	491	-0-	-0-	B	-0-	40	1	451	2	N	-0-				144
10	217	N	164	-0-	-53	B	-0-	58	1	106	2	N	-0-				144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	797	N	797	-0-	-0- B	-0-	56	1	741	2	N	-0-					208
*12	815	N	815	-0-	-0- B	-0-	62	1	753	2	N	-0-					208
*01	550	N	487	-0-	-63 B	-0-	30	1	457	2	N	-0-					208
*02	500	N	487	-0-	-13 B	-0-	24	1	463	2	N	-0-					208
03/01 BALANCING DATE STATUS -> -0-																	
*03	821	N	821	-0-	-0- B	-0-	62	1	759	2	N	-0-					208
*04	619	N	619	-0-	-0- B	-0-	50	1	569	2	N	-0-					208
*05	582	N	582	-0-	-0- B	-0-	62	1	520	2	N	-0-					208
*06	780	N	400	-0-	-380 B	-0-	32	1	368	2	N	-0-					208
*07	389	N	389	-0-	-0- B	-0-	62	1	327	2	N	-0-					208
*08	818	N	818	-0-	-0- B	-0-	62	1	756	2	N	-0-					208
09/01 BALANCING DATE STATUS -> -0-																	
*09	775	N	775	-0-	-0- B	-0-	56	1	719	2	N	-0-					208
*10	780	N	780	-0-	-0- B	-0-	62	1	715	2	N	3	3	8			208
							3	9									

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

05	419	N	419	-0-	-0- B	-0-	50	1	369	2	N	-0-					99
06	289	N	289	-0-	-0- B	-0-	26	1	262	2	N	1					100
							1	9									
07	384	N	381	-0-	-3 B	-0-	38	1	339	2	N	4					104
							4	9									
08	383	N	218	-0-	-165 B	-0-	22	1	196	2	N	-0-					104
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	56	1	398	2	N	-0-					104
*10	398	N	398	-0-	-0- B	-0-	44	1	354	2	N	-0-					104

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

05	310	#	343	-0-	33 B	-33450	343	2			N	-0-					-0-
06	270	N	239	-0-	-31 B	-33450	239	2			N	-0-					-0-
07	186	N	262	-0-	76 B	-33374	262	2			N	-0-					-0-
08	0	N	257	-0-	257 B	-33117	257	2			N	-0-					-0-
09	240	N	238	-0-	-2 B	-33117	238	2			N	-0-					-0-
10	248	N	256	-0-	8 B	-33109	256	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

05	1054	#	876	-0-	-178 B	-13367	31	1	845	2	N	-0-					-0-
06	1020	N	983	-0-	-37 B	-13367	30	1	953	2	N	-0-					-0-
07	961	N	973	-0-	12 B	-13355	31	1	942	2	N	-0-					-0-
08	868	N	950	-0-	82 B	-13273	950	2			N	-0-					-0-
09	990	N	888	-0-	-102 B	-13273	888	2			N	-0-					-0-
10	961	N	893	-0-	-68 B	-13273	31	1	862	2	N	-0-					-0-

TURNER,S.E. (MORROW,LO) //CONT.// 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

05	868 #	777	-0-	-91	-0-	777	3			N	-0-					-0-
06	840 #	594	-0-	-246	-0-	594	3			N	-0-					-0-
07	868 #	813	-0-	-55	-0-	813	3			N	-0-					-0-
08	775 #	694	-0-	-81	-0-	694	3			N	-0-					-0-
09	750 #	583	-0-	-167	-0-	583	3			N	-0-					-0-
10	806 #	627	-0-	-179	-0-	627	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

05	732 R	732	-0-	-0-	-0-	729	3	3	9	N	3					26
06	750 #	441	-0-	-309	-0-	437	3	4	9	N	4					30
07	775 #	707	-0-	-68	-0-	704	3	3	9	N	3					33
08	775 #	508	-0-	-267	-0-	505	3	3	9	N	3					36
09	720 #	684	-0-	-36	-0-	680	3	4	9	N	4					40
10	744 #	610	-0-	-134	-0-	608	3	2	9	N	2					42

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

05	457 R	457	-0-	-0-	-0-	449	2	8	9	N	7					161
06	525 R	525	-0-	-0-	-0-	456	2	69	9	N	63	178	1			46
07	415 R	415	-0-	-0-	-0-	408	2	7	9	N	6					52
08	343 R	343	-0-	-0-	-0-	335	2	8	9	N	7					59
09	478 R	478	-0-	-0-	-0-	469	2	9	9	N	8					67
*10	559 R	559	-0-	-0-	-0-	549	2	10	9	N	9					76

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

05	1017 S	1017	-0-	-0-	-0-	1005	2	12	9	N	11					94
06	916 S	916	-0-	-0-	-0-	905	2	11	9	N	10					104
07	803 S	803	-0-	-0-	-0-	791	2	12	9	N	11					115
08	930 S	805	-0-	-125	-0-	795	2	10	9	N	9					124
09	942 S	942	-0-	-0-	-0-	930	2	12	9	N	11					135
*10	1002 S	1002	-0-	-0-	-0-	989	2	13	9	N	12					147

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	181	-0-	-160	-0-	181	2			N	-0-					-0-
06	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					40
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					40
07	93	N	49	-0-	-44	-0-	49	2			N	-0-					40
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					40
09	150	X	39	-0-	-111	-0-	39	2			N	-0-					40
10	155	X	4	-0-	-151	-0-	4	2			N	-0-					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		3523	-0-	3523	36839	3523	2			N	-0-					71
06	T. A.		3358	-0-	3358	40197	3358	2			N	-0-					71
07	T. A.		3403	-0-	3403	43600	3403	2			N	-0-					71
08	T. A.		3493	-0-	3493	47093	3493	2			N	-0-					71
09	T. A.		3310	-0-	3310	50403	3310	2			N	-0-					71
10	T. A.		3478	-0-	3478	53881	3478	2			N	-0-					71

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					24
06	9	N	-0-	-0-	-9	-0-					N	-0-					24
07	4	N	-0-	-0-	-4	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	X	1199	-0-	-0-	-0-	1199	3			Y	-0-					45
06	DLQ G-10		1224	-0-	1224	1224	1213	3	11	9	Y	10					55
07	DLQ G-10		1388	-0-	1388	2612	1388	3			Y	-0-					55
08	DLQ G-10		1298	-0-	1298	3910	1279	3	19	9	Y	17					72
09	DLQ G-10		1272	-0-	1272	5182	1272	3			Y	-0-					72
*10	1600	N	1035	-0-	-565	4617	1035	3			Y	-0-					72

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1525	-0-	-56	-0-	1525	3			N	-0-					34
06	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					34
07	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					34
08	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					34
09	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					34
10	1984	N	1558	-0-	-426	-0-	1558	3			N	-0-					34

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3221	-0-	121	121	3221	3			N	-0-					134
06	3000	N	3079	-0-	79	200	3055	3	24	9	N	22					156
07	3100	N	3353	-0-	253	453	3353	3			N	-0-					156
08	3298	X	2845	-0-	-453	-0-	2805	3	40	9	N	36					192
09	2120	X	2120	-0-	-0-	-0-	2113	3	7	9	N	6					198
*10	2421	X	2421	-0-	-0-	-0-	2414	3	7	9	N	6					204

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
06	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
07	2684	X	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
08	3118	X	3118	-0-	-0-	-0-	3118	3			N	-0-					-0-
09	2040	X	1135	-0-	-905	-0-	1135	3			N	-0-					-0-
*10	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					53
06	630	N	525	-0-	-105	-0-	525	3			N	-0-					53
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					53
08	651	N	513	-0-	-138	-0-	513	3			N	-0-					53
09	540	N	251	-0-	-289	-0-	251	3			N	-0-					53
*10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
07	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
08	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
09	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
*10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS //CONT.// 507244
URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	1341	-0-	1341	2539	1319	2	22	9	N	20					173
06	14B2 EXT	1046	-0-	1046	3585	1027	2	19	9	N	17					190
07	14B2 EXT	1198	-0-	1198	4783	1184	2	14	9	N	13					203
08	6039 X	1256	-0-	-4783	-0-	1242	2	14	9	N	13					216
*09	1359 X	1359	-0-	-0-	-0-	1341	2	18	9	N	16					232
10	1209 N	1208	-0-	-1	-0-	1191	2	17	9	N	15					247

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	990	-0-	990	1919	983	2	7	9	N	6					103
06	14B2 EXT	796	-0-	796	2715	790	2	6	9	N	5					108
07	14B2 EXT	885	-0-	885	3600	881	2	4	9	N	4					112
08	4572 X	972	-0-	-3600	-0-	962	2	10	9	N	9					121
*09	1042 X	1042	-0-	-0-	-0-	1038	2	4	9	N	4					125
*10	980 N	980	-0-	-0-	-0-	973	2	7	9	N	6					131

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	1973	-0-	1973	3553	1960	2	13	9	N	12					121
06	14B2	EXT	1316	-0-	1316	4869	1310	2	6	9	N	5					126
07	14B2	EXT	1976	-0-	1976	6845	1970	2	6	9	N	5					131
08	8690	X	1845	-0-	-6845	-0-	1836	2	9	9	N	8					139
*09	1804	X	1804	-0-	-0-	-0-	1800	2	4	9	N	4					143
10	1984	N	1800	-0-	-184	-0-	1793	2	7	9	N	6					149

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

05	1085	X	816	-0-	-269	-0-	36	1	780	2	N	-0-					23
06	847	N	847	-0-	-0-	-0-	50	1	797	2	N	-0-					23
07	842	N	842	-0-	-0-	-0-	40	1	802	2	N	-0-					23
08	806	N	508	-0-	-298	-0-	52	1	456	2	N	-0-					23
09	840	N	685	-0-	-155	-0-	42	1	643	2	N	-0-					23
10	837	N	731	-0-	-106	-0-	34	1	697	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

05	899	X	716	-0-	-183	-0-	36	1	680	2	N	-0-					94
06	930	N	812	-0-	-118	-0-	50	1	762	2	N	-0-					94
07	938	N	938	-0-	-0-	-0-	62	1	876	2	N	-0-					94
08	741	N	741	-0-	-0-	-0-	54	1	687	2	N	-0-					94
09	810	N	715	-0-	-95	-0-	58	1	657	2	N	-0-					94
10	930	N	913	-0-	-17	-0-	54	1	859	2	N	-0-					94

EAA OPERATING, LLC 238472
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

05	9816	X	9816	-0-	-0-	-0-	9816	2			N	-0-					-0-
06	6300	X	-0-	-0-	-6300	-0-					N	-0-					-0-
07	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
08	6510	X	-0-	-0-	-6510	-0-					N	-0-					-0-
09	6300	X	-0-	-0-	-6300	-0-					N	-0-					-0-
10	6510	X	-0-	-0-	-6510	-0-					N	-0-					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EAA OPERATING, LLC //CONT.// 238472
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	X	418	-0-	-0-	-0-	243	2	175	9	N	159	187	1			55
06	308	N	308	-0-	-0-	-0-	236	2	72	9	N	65					120
07	353	N	353	-0-	-0-	-0-	295	2	58	9	N	53					173
08	403	N	390	-0-	-13	-0-	346	2	44	9	N	40					213
09	438	N	438	-0-	-0-	-0-	395	2	43	9	N	39	199	1			53
*10	509	N	509	-0-	-0-	-0-	466	2	43	9	N	39					92

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	1173	-0-	-129	-0-	1173	2			N	-0-	74	1			63
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					63
07	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					63
08	1178	N	982	-0-	-196	-0-	982	2			N	-0-					63
*09	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					63
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					63

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2275	X	2275	-0-	-0-	-0-	2272	2	3	9	N	3					42
06	2220	N	2200	-0-	-20	-0-	2198	2	2	9	N	2					44
07	2285	N	2285	-0-	-0-	-0-	2284	2	1	9	N	1					45
08	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					45
09	2190	N	2055	-0-	-135	-0-	2055	2			N	-0-					45
10	2294	N	2168	-0-	-126	-0-	2167	2	1	9	N	1					46

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	-0-	-0-	-744	-0-					N	-0-					41
06	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					41
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					41
08	793	N	793	-0-	-0-	-0-	791	2	2	9	N	2					43
09	870	N	777	-0-	-93	-0-	777	2			N	-0-					43
10	837	N	803	-0-	-34	-0-	802	2	1	9	N	1					44

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	#	2287	-0-	-69	-0-	2278	2	9	9	N	8					128
06	2294	R	2294	-0-	-0-	-0-	2294	2			N	-0-					128
07	2369	R	2369	-0-	-0-	-0-	2369	2			N	-0-					128
08	2392	R	2392	-0-	-0-	-0-	2391	2	1	9	N	1					129
09	2280	#	2147	-0-	-133	-0-	2145	2	2	9	N	2					131
10	2356	#	2335	-0-	-21	-0-	2334	2	1	9	N	1					132

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

05	465	#	194	-0-	-271	-0-	194	2			N	-0-					58
06	270	N	157	-0-	-113	-0-	157	2			N	-0-					58
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					58
08	186	N	136	-0-	-50	-0-	136	2			N	-0-					58
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					58
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

05	3782	#	2484	-0-	-1298	-0-	2449	2	35	9	N	32					352
06	3660		1397	-0-	-2263	-0-	1329	2	68	9	N	62	197	1			217
07	2821	#	2179	-0-	-642	-0-	2103	2	76	9	N	69					286
08	2480	#	2282	-0-	-198	-0-	2240	2	42	9	N	38	198	1			126
09	2400	#	2289	-0-	-111	-0-	2164	2	125	9	N	114					240
10	2480	#	NO RPT	-0-	-2480	-0-					N	NO RPT					240

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF. 11495 - 11512

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF. 11626 - 11634

05	744		7098	-0-	6354	B	26507	7092	2	6	9	N	5				55
06	720		6312	-0-	5592	B	32099	6309	2	3	9	N	3				58
07	744		6033	-0-	5289	B	37388	6031	2	2	9	N	2				60
08	744		5739	-0-	4995	B	42383	5737	2	2	9	N	2				62
09	46659	X	4276	-0-	-42383		-0-	4276	2			N	-0-				62
*10	6044	X	6044	-0-	-0-		-0-	6035	2	9	9	N	8				70

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	797	-0-	-9	-0-	797	2			N	-0-					100
06	780	N	746	-0-	-34	-0-	746	2			N	-0-					100
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					100
08	806	N	789	-0-	-17	-0-	789	2			N	-0-					100
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					100
10	775	N	508	-0-	-267	-0-	508	2			N	-0-					100

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					34
06	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					34
07	2356	N	2315	-0-	-41	-0-	2315	2			N	-0-					34
08	2325	N	2013	-0-	-312	-0-	2013	2			N	-0-					34
09	2250	N	1903	-0-	-347	-0-	1903	2			N	-0-					34
10	2325	N	2307	-0-	-18	-0-	2307	2			N	-0-					34

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2929	X	2929	-0-	-0-	-0-	2927	2	2	9	N	2					17
06	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					17
07	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					17
08	2895	X	2895	-0-	-0-	-0-	2878	2	17	9	N	15					32
*09	2608	X	2608	-0-	-0-	-0-	2601	2	7	9	N	6					38
*10	2885	N	2885	-0-	-0-	-0-	2885	2			N	-0-					38

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2017	-0-	-1083	-0-	2017	3			N	-0-					108
06	3000	X	2339	-0-	-661	-0-	2339	3			N	-0-					108
07	3100	X	2820	-0-	-280	-0-	2820	3			N	-0-					108
08	2914	X	2786	-0-	-128	-0-	2786	3			N	-0-					108
09	2640	X	2220	-0-	-420	-0-	2220	3			N	-0-					108
10	2821	X	2360	-0-	-461	-0-	105	1	2255	3	N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					-0-
06	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
07	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
08	3252	X	3252	-0-	-0-	-0-	1	1	3251	2	N	-0-					-0-
09	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
*10	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	5693	-0-	-197	-0-	5693	2			N	-0-					-0-
06	5490	X	5480	-0-	-10	-0-	5480	2			N	-0-					-0-
07	5814	X	5814	-0-	-0-	-0-	5814	2			N	-0-					-0-
08	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					-0-
09	5549	X	5549	-0-	-0-	-0-	5549	2			N	-0-					-0-
10	5828	X	4145	-0-	-1683	-0-	4145	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4650	X	3189	-0-	-1461	-0-	21	1	3168	2	N	-0-	21	7			20
*01	4340	X	3524	-0-	-816	-0-	30	1	3494	2	N	-0-					20
*02	3920	X	3676	-0-	-244	-0-	25	1	3649	2	N	2	2	8			20
							2	9									
*03	4092	X	4054	-0-	-38	-0-	36	1	4018	2	N	-0-					20
*04	3960	X	3851	-0-	-109	-0-	5	1	3846	2	N	-0-					20
*05	3534	X	3522	-0-	-12	-0-	3522	2			N	-0-					20
*06	3930	X	3390	-0-	-540	-0-	3390	2			N	-0-					20
*07	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					20
*08	4061	X	3072	-0-	-989	-0-	3072	2			N	-0-					20
09	3840	X	3580	-0-	-260	-0-	3580	2			N	-0-					20
10	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					20

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-
06	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-
07	1395	X	1062	-0-	-333	-0-	1062	2			N	-0-					-0-
08	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
*09	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
*10	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1284	-0-	-80	-0-	1284	2			N	-0-					173
06	1470	N	1228	-0-	-242	-0-	1228	2			N	-0-					173
07	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					173
08	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					173
*09	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					173
10	1736	N	1430	-0-	-306	-0-	1430	2			N	-0-					173

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35278	#	23101	-0-	-12177	-0-	1192 3232	1 9	18677	2	N	2938	3074	1			3845
06	31200	#	22652	-0-	-8548	-0-	1090 4489	1 9	17073	2	N	4081	3974	1			3952
07	34021	R	34021	-0-	-0-	-0-	2769 207	1 5	26382 4663	2 9	N	4239	3990	1			4201
08	33232	#	18929	-0-	-14303	-0-	1654 1524	1 9	15751	2	N	1385	1271	1			4315
09	32160	#	24308	-0-	-7852	-0-	1828 5074	1 9	17406	2	N	4613	4651	1			4277
10	34007	#	NO RPT	-0-	-34007	-0-					N	NO RPT					4277

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	577	-0-	-43	-0-	577	2			N	-0-					129
06	570	N	546	-0-	-24	-0-	546	2			N	-0-					129
07	620	N	522	-0-	-98	-0-	522	2			N	-0-					129
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					129
09	540	N	486	-0-	-54	-0-	486	2			N	-0-					129
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					152
06	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					152
07	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					152
08	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					152
09	420	X	213	-0-	-207	-0-	213	2			N	-0-					152
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1303	N	1303	-0-	-0-	-0-	62	1	1241	2	N	-0-					151
06	1037	N	1037	-0-	-0-	-0-	46	1	991	2	N	-0-	104	1			47
07	1299	N	1299	-0-	-0-	-0-	62	1	1234	2	N	3					50
							3	9									
08	1302	N	1250	-0-	-52	-0-	62	1	1173	2	N	14					64
							15	9									
09	1181	N	1181	-0-	-0-	-0-	60	1	1121	2	N	-0-					64
10	1302	N	1211	-0-	-91	-0-	62	1	1149	2	N	-0-					64

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	802	-0-	-283	-0-	62	1	740	2	N	-0-					-0-
06	540	N	481	-0-	-59	-0-	32	1	449	2	N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	48	1	886	2	N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	50	1	791	2	N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	38	1	1017	2	N	-0-					-0-
10	930	N	875	-0-	-55	-0-	60	1	815	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	1554	-0-	-27	-0-	31	1	1523	2	N	-0-					170
06	1530	N	1254	-0-	-276	-0-	30	1	1224	2	N	-0-					170
07	1752	N	1752	-0-	-0-	-0-	31	1	1721	2	N	-0-					170
08	1646	N	1646	-0-	-0-	-0-	31	1	1615	2	N	-0-					170
09	1560	N	1560	-0-	-0-	-0-	30	1	1530	2	N	-0-					170
10	1674	N	1585	-0-	-89	-0-	31	1	1554	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					64

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2978	X	2978	-0-	-0-	-0-	54	1	2803	2	N	110	120	1			60
							121	9									
06	2816	N	2816	-0-	-0-	-0-	29	1	2743	2	N	40					100
							44	9									
07	1767	N	1764	-0-	-3	-0-	39	1	1712	2	N	12					112
							13	9									
08	2759	N	949	-0-	-1810	-0-	15	1	933	2	N	1					113
							1	9									
09	2670	N	1632	-0-	-1038	-0-	1551	2	81	9	N	74	137	1			50
*10	2474	N	2474	-0-	-0-	-0-	63	1	2332	2	N	72					122
							79	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

05	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					62
06	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					62
07	93	N	31	-0-	-62	-0-	31	1			N	-0-					62
08	93	N	63	-0-	-30	-0-	63	2			N	-0-					62
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					62
*10	90	N	90	-0-	-0-	-0-	31	1	59	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1347	-0-	-699	-0-	174	1	928	2	N	223	171	1			247
							245	9									
06	960	N	633	-0-	-327	-0-	75	1	438	2	N	109					356
							120	9									
07	1156	N	1156	-0-	-0-	-0-	118	1	920	2	N	107	307	1			156
							118	9									
08	1333	N	447	-0-	-886	-0-	90	1	301	2	N	51					207
							56	9									
09	1022	N	1022	-0-	-0-	-0-	110	1	611	2	N	274					481
							301	9									
*10	2313	N	2313	-0-	-0-	-0-	152	1	1818	2	N	312	551	1			242
							343	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

05	9889	X	7338	-0-	-2551	-0-	6894	2	444	9	N	404	515	1	3	8	292
06	9570	X	4413	-0-	-5157	-0-	4190	2	223	9	N	203	4	8			491
07	9889	X	6872	-0-	-3017	-0-	6472	2	400	9	N	364	356	1			499
08	9052	X	5445	-0-	-3607	-0-	5148	2	297	9	N	270	356	1			413
09	8010	X	6357	-0-	-1653	-0-	5924	2	433	9	N	394	341	1			466
10	7347	X	5270	-0-	-2077	-0-	5101	2	169	9	N	154	371	1			249

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

05	775	X	760	-0-	-15	-0-	760	2			N	-0-					130
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					130
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					130
08	775	N	770	-0-	-5	-0-	770	2			N	-0-					130
09	754	N	754	-0-	-0-	-0-	754	2			N	-0-					130
*10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					130

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

05	465	X	380	-0-	-85	-0-	380	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7068	X	6361	-0-	-707	-0-	6253	2	108	9	N	98					257
06	7240	X	7240	-0-	-0-	-0-	7149	2	91	9	N	83	191	1			149
07	6758	X	6703	-0-	-55	-0-	6603	2	100	9	N	91					240
08	7442	X	7442	-0-	-0-	-0-	7350	2	92	9	N	84	188	1			136
09	7230	X	6542	-0-	-688	-0-	6463	2	79	9	N	72					208
10	7471	X	6097	-0-	-1374	-0-	5977	2	120	9	N	109					317

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	X	7783	-0-	-773	-0-	7685	2	98	9	N	89	188	1			414
06	8280	X	8071	-0-	-209	-0-	7980	2	91	9	N	83					497
07	8920	X	8920	-0-	-0-	-0-	8824	2	96	9	N	87	192	1			392
08	8215	X	7044	-0-	-1171	-0-	6966	2	78	9	N	71					463
09	8070	X	7294	-0-	-776	-0-	7218	2	76	9	N	69	191	1			341
10	8742	X	7349	-0-	-1393	-0-	7253	2	96	9	N	87					428

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9021	X	7803	-0-	-1218	-0-	7675	2	128	9	N	116					700
06	8730	X	6256	-0-	-2474	-0-	6067	2	189	9	N	172	354	1			518
07	8556	X	6662	-0-	-1894	-0-	6524	2	138	9	N	125					643
08	8556	X	7692	-0-	-864	-0-	7567	2	125	9	N	114	189	1			568
09	8280	X	6972	-0-	-1308	-0-	6826	2	146	9	N	133	183	1			518
10	7812	X	7576	-0-	-236	-0-	7438	2	138	9	N	125					643

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8526	X	8526	-0-	-0-	-0-	8526	3			N	-0-					-0-
06	5730	X	-0-	-0-	-5730	-0-					N	-0-					-0-
07	7246	X	7246	-0-	-0-	-0-	7246	3			N	-0-					-0-
08	6885	X	6885	-0-	-0-	-0-	6885	3			N	-0-					-0-
09	7263	X	7263	-0-	-0-	-0-	7263	3			N	-0-					-0-
10	6789	X	4773	-0-	-2016	-0-	4773	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43400	X	18670	-0-	-24730	-0-	18670	2			N	-0-					-0-
06	42000	X	36221	-0-	-5779	-0-	36221	2			N	-0-					-0-
07	43400	X	36715	-0-	-6685	-0-	36715	2			N	-0-					-0-
08	38154	X	38154	-0-	-0-	-0-	38154	2			N	-0-					-0-
09	38068	X	38068	-0-	-0-	-0-	38068	2			N	-0-					-0-
10	37417	X	29090	-0-	-8327	-0-	29090	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					111
06	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					111
07	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					111
08	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					111
09	2460	X	1458	-0-	-1002	-0-	1458	2			N	-0-					111
10	2542	X	1237	-0-	-1305	-0-	1237	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	4137	-0-	-389	-0-	4137	3			N	-0-					-0-
06	4593	X	4593	-0-	-0-	-0-	4593	3			N	-0-					-0-
07	4526	X	4426	-0-	-100	-0-	4426	3			N	-0-					-0-
08	4743	X	4435	-0-	-308	-0-	4435	3			N	-0-					-0-
09	4590	X	4584	-0-	-6	-0-	4584	3			N	-0-					-0-
10	4743	X	2939	-0-	-1804	-0-	2939	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	3457	-0-	-4045	-0-	3457	2			Y	-0-					-0-
06	7260	X	4720	-0-	-2540	-0-	4720	2			Y	-0-					-0-
07	7502	X	3776	-0-	-3726	-0-	3776	2			Y	-0-					-0-
08	4619	X	4519	-0-	-100	-0-	4519	2			Y	-0-					-0-
09	4710	X	4284	-0-	-426	-0-	4284	2			Y	-0-					-0-
10	4867	X	2354	-0-	-2513	-0-	2354	2			Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2778	-0-	-43	-0-	2778	2			N	-0-					-0-
06	2730	X	2127	-0-	-603	-0-	2127	2			N	-0-					-0-
07	2821	X	2509	-0-	-312	-0-	2509	2			N	-0-					-0-
08	2790	X	2531	-0-	-259	-0-	2531	2			N	-0-					-0-
09	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
10	2790	X	2039	-0-	-751	-0-	2039	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

05	11098	X	9175	-0-	-1923	-0-	9175	3			N	-0-					131
06	10896	X	10896	-0-	-0-	-0-	10896	3			N	-0-					131
07	11098	X	10938	-0-	-160	-0-	10938	3			N	-0-					131
08	10542	X	10542	-0-	-0-	-0-	10542	3			N	-0-					131
09	10890	X	10681	-0-	-209	-0-	10681	3			N	-0-					131
10	11253	X	6680	-0-	-4573	-0-	6680	3			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

05	1581	N	1288	-0-	-293	-0-	1288	2			N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
08	1302	N	1138	-0-	-164	-0-	1138	2			N	-0-					-0-
09	1200	N	1101	-0-	-99	-0-	1101	2			N	-0-					-0-
10	1147	N	998	-0-	-149	-0-	998	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

05	18786	X	17400	-0-	-1386	-0-	17400	2			N	-0-					-0-
06	18180	X	11777	-0-	-6403	-0-	11777	2			N	-0-					-0-
07	18786	X	16158	-0-	-2628	-0-	16158	2			N	-0-					-0-
08	17391	X	17087	-0-	-304	-0-	17087	2			N	-0-					-0-
09	16830	X	16475	-0-	-355	-0-	16475	2			N	-0-					-0-
10	17391	X	10264	-0-	-7127	-0-	10264	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

05	4185	#	3445	-0-	-740	-0-	253	1	3175	2	N	15					88
							17	9									
06	4050		2820	-0-	-1230	-0-	2805	2	15	9	N	14					102
07	4185		3194	-0-	-991	-0-	3182	2	12	9	N	11					113
08	3782	#	3149	-0-	-633	-0-	3110	2	39	9	N	35					148
09	3660	#	3128	-0-	-532	-0-	3117	2	11	9	N	10					158
10	3441	#	NO RPT	-0-	-3441	-0-					N	NO RPT					158

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

05	434	#	425	-0-	-9	-0-	402	2	23	9	N	21					177
06	510	N	394	-0-	-116	-0-	376	2	18	9	N	16					193
07	404	N	404	-0-	-0-	-0-	384	2	20	9	N	18					211
08	434	N	424	-0-	-10	-0-	412	2	12	9	N	11	176	1			46
*09	414	N	414	-0-	-0-	-0-	397	2	17	9	N	15					61
*10	444	N	444	-0-	-0-	-0-	427	2	17	9	N	15					76

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

05	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					57
06	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					57
07	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					57
08	3255	X	2841	-0-	-414	-0-	2835	2	6	9	N	5					62
09	3120	X	3095	-0-	-25	-0-	3095	2			N	-0-					62
10	3410	X	1788	-0-	-1622	-0-	1786	2	2	9	N	2					64

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

05	4650 X	3902	-0-	-748	-0-	3825	2	77	9	N	70					114
06	4080 X	3489	-0-	-591	-0-	3488	2	1	9	N	1					115
07	4216 X	3944	-0-	-272	-0-	3934	2	10	9	N	9					124
08	4092 X	4038	-0-	-54	-0-	4038	2			N	-0-					124
09	3844 X	3844	-0-	-0-	-0-	3844	2			N	-0-					124
10	3937 X	3785	-0-	-152	-0-	3785	2			N	-0-					124

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

05	1023 X	860	-0-	-163	-0-	851	2	9	9	N	8					38
06	870 N	796	-0-	-74	-0-	794	2	2	9	N	2					40
07	930 N	916	-0-	-14	-0-	905	2	11	9	N	10					50
08	618 N	618	-0-	-0-	-0-	616	2	2	9	N	2					52
09	810 N	432	-0-	-378	-0-	429	2	3	9	N	3					55
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2046	-0-	-0- B	-0-	2035	2	11	9	Y	10					70
06	2023	N	2023	-0-	-0- B	-0-	1995	2	28	9	Y	25					95
07	2134	N	2134	-0-	-0- B	-0-	2103	2	31	9	Y	28	1	8			122
08	2049	N	2049	-0-	-0- B	-0-	1970	2	79	9	Y	72	1	8			193
09	1950	N	1892	-0-	-58 B	-0-	1845	2	47	9	Y	43	1	8			235
*10	2126	N	2126	-0-	-0- B	-0-	2074	2	52	9	Y	47	195	1	2	8	85

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2368	-0-	-112 B	-0-	2324	2	44	9	N	40	199	1	1	8	33
06	2400	N	2113	-0-	-287 B	-0-	2083	2	30	9	N	27					60
07	2418	N	1917	-0-	-501 B	-0-	1870	2	47	9	N	43	1	8			102
08	2356	N	2005	-0-	-351 B	-0-	1977	2	28	9	N	25					127
09	2100	N	1892	-0-	-208 B	-0-	1864	2	28	9	N	25					152
10	1922	N	1842	-0-	-80 B	-0-	1786	2	56	9	N	51	1	8			202

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1583	-0-	-153 B	-0-	1519	2	64	9	N	58	1	8			150
06	1650	N	1521	-0-	-129 B	-0-	1487	2	34	9	N	31					181
07	1674	N	1643	-0-	-31 B	-0-	1598	2	45	9	N	41	185	1	1	8	36
08	1644	N	1644	-0-	-0- B	-0-	1616	2	28	9	N	25					61
09	1543	N	1543	-0-	-0- B	-0-	1524	2	19	9	N	17					78
10	1643	N	1613	-0-	-30 B	-0-	1592	2	21	9	N	19	2	8			95

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	6128	-0-	-568 B	-0-	5968	2	160	9	N	145	198	1			165
06	6300	X	5778	-0-	-522 B	-0-	5650	2	128	9	N	116	193	1			88
07	6262	X	6139	-0-	-123 B	-0-	5988	2	151	9	N	137					225
08	6342	X	6342	-0-	-0- B	-0-	6206	2	136	9	N	124	191	1			158
09	6110	X	6110	-0-	-0- B	-0-	6008	2	102	9	N	93	198	1			53
10	6138	X	5951	-0-	-187 B	-0-	5834	2	117	9	N	106	1	8			158

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	X	-0-	-0-	-10 B	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

05	1922	X	399	-0-	-1523 B	-0-	399	2			Y	-0-					9
06	1860	X	18	-0-	-1842 B	-0-	18	2			Y	-0-					9
07	1922	X	-0-	-0-	-1922 B	-0-					Y	-0-					9
08	868	X	-0-	-0-	-868 B	-0-					Y	-0-					9
09	840	X	119	-0-	-721 B	-0-	98	2	21	9	Y	19	22	1			6
10	403	X	175	-0-	-228 B	-0-	175	2			Y	-0-					6

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

05	2666	X	1655	-0-	-1011 B	-0-	1654	2	1	9	Y	1	1	8			2
06	2580	X	1752	-0-	-828 B	-0-	1751	2	1	9	Y	1	1	8			2
07	2666	X	1640	-0-	-1026 B	-0-	1639	2	1	9	Y	1	1	8			2
08	2010	X	2010	-0-	-0- B	-0-	2007	2	3	9	Y	3	1	8			4
09	2078	X	2078	-0-	-0- B	-0-	2049	2	29	9	Y	26	16	1	2	8	12
*10	1984	X	1984	-0-	-0- B	-0-	1984	2			Y	-0-					12

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

05	964	X	964	-0-	-0- B	-0-	949	2	15	9	Y	14					16
06	872	X	872	-0-	-0- B	-0-	865	2	7	9	Y	6	15	1	1	8	6
07	961	X	915	-0-	-46 B	-0-	914	2	1	9	Y	1	1	8			6
08	1000	X	1000	-0-	-0- B	-0-	998	2	2	9	Y	2	4	1	1	8	3
09	930	X	486	-0-	-444 B	-0-	485	2	1	9	Y	1	1	8			3
*10	974	X	974	-0-	-0- B	-0-	974	2			Y	-0-	3	1			-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

05	527	N	435	-0-	-92 B	-0-	8	1	427	2	Y	-0-					22
06	480	N	452	-0-	-28 B	-0-	8	1	444	2	Y	-0-					22
07	496	N	471	-0-	-25 B	-0-	8	1	463	2	Y	-0-					22
08	460	N	460	-0-	-0- B	-0-	8	1	452	2	Y	-0-					22
09	503	N	503	-0-	-0- B	-0-	8	1	433	2	Y	56					78
							62	9									
*10	468	N	468	-0-	-0- B	-0-	8	1	458	2	Y	2					80
							2	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1426	X	529	-0-	-897 B	-0-	529	2	Y	-0-			-0-
06	1380	X	371	-0-	-1009 B	-0-	371	2	Y	-0-			-0-
07	1426	X	498	-0-	-928 B	-0-	498	2	Y	-0-			-0-
08	806	X	272	-0-	-534 B	-0-	272	2	Y	-0-			-0-
*09	780	X	138	-0-	-642 B	-0-	138	2	Y	-0-			-0-
*10	527	X	91	-0-	-436 B	-0-	91	2	Y	-0-			-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	930	N	521	-0-	-409 B	-0-	520	2 1 9	Y	1	1	8	23
06	900	X	462	-0-	-438 B	-0-	461	2 1 9	Y	1	1	8	23
07	1426	X	366	-0-	-1060 B	-0-	365	2 1 9	Y	1	1	8	23
08	1426	X	970	-0-	-456 B	-0-	969	2 1 9	Y	1	1	8	23
09	1380	X	881	-0-	-499 B	-0-	772	2 109 9	Y	99	96	1	26
*10	590	X	590	-0-	-0- B	-0-	590	2	Y	-0-			26

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-			Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-			Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-			Y	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-			Y	-0-			-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	186	X	179	-0-	-7 B	-0-	164	2 15 9	Y	14			16
06	220	X	220	-0-	-0- B	-0-	216	2 4 9	Y	4	15	1	5
07	193	X	193	-0-	-0- B	-0-	193	2	Y	-0-			5
08	1164	X	1164	-0-	-0- B	-0-	1162	2 2 9	Y	2	4	1	3
09	336	X	336	-0-	-0- B	-0-	336	2	Y	-0-			3
*10	231	X	231	-0-	-0- B	-0-	231	2	Y	-0-	3	1	-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	217	X	11	-0-	-206 B	-0-	11	2	Y	-0-			9
06	26	N	26	-0-	-0- B	-0-	26	2	Y	-0-			9
07	12	N	12	-0-	-0- B	-0-	12	2	Y	-0-			9
08	13	N	13	-0-	-0- B	-0-	13	2	Y	-0-			9
09	48	N	48	-0-	-0- B	-0-	27	2 21 9	Y	19	22	1	6
*10	12	N	-0-	-0-	-12 B	-0-			Y	-0-			6

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0- B	-0-	535	2 69 9	Y	63	38	1	44
06	510	N	346	-0-	-164 B	-0-	346	2	Y	-0-	18	1	26
07	558	N	477	-0-	-81 B	-0-	477	2	Y	-0-	4	1	22
08	589	N	494	-0-	-95 B	-0-	494	2	Y	-0-			22
09	432	N	432	-0-	-0- B	-0-	432	2	Y	-0-			22
10	465	N	422	-0-	-43 B	-0-	422	2	Y	-0-			22

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0- B	-0-	449	2	Y	-0-			23
06	394	N	394	-0-	-0- B	-0-	394	2	Y	-0-			23
07	430	N	430	-0-	-0- B	-0-	430	2	Y	-0-			23
08	478	N	478	-0-	-0- B	-0-	478	2	Y	-0-			23
09	423	N	423	-0-	-0- B	-0-	423	2	Y	-0-			23
*10	492	N	492	-0-	-0- B	-0-	492	2	Y	-0-			23

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1107	N	1107	-0-	-0-	B	-0-	1093	2	14	9	N	13	1	8			73
06	1050	N	927	-0-	-123	B	-0-	894	2	33	9	N	30	1	8			102
07	1023	N	912	-0-	-111	B	-0-	890	2	22	9	N	20	1	8			121
08	1116	N	983	-0-	-133	B	-0-	939	2	44	9	N	40	1	8			160
09	962	N	962	-0-	-0-	B	-0-	960	2	2	9	N	2	2	8			160
*10	1029	N	1029	-0-	-0-	B	-0-	986	2	43	9	N	39	181	1			18

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

05	4017	X	4017	-0-	-0-	B	-0-	3944	2	73	9	N	66	40	1	1	8	46
06	3930	X	3778	-0-	-152	B	-0-	3777	2	1	9	N	1	18	1	1	8	28
07	4061	X	3905	-0-	-156	B	-0-	3904	2	1	9	N	1	5	1	1	8	23
08	4061	X	3707	-0-	-354	B	-0-	3706	2	1	9	N	1	1	8			23
09	3900	X	3677	-0-	-223	B	-0-	3675	2	2	9	N	2	2	8			23
10	4030	X	3943	-0-	-87	B	-0-	3943	2			N	-0-					23

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

*01	2283	N	2283	-0-	-0-	B	-0-	2270	2	13	9	Y	12					70
*02	2151	N	2151	-0-	-0-	B	-0-	2150	2	1	9	Y	1	1	8			70
*03	2443	N	2443	-0-	-0-	B	-0-	2370	2	73	9	Y	66	1	8			135
*04	2330	N	2330	-0-	-0-	B	-0-	2323	2	7	9	Y	6	1	8			140
*05	2445	N	2445	-0-	-0-	B	-0-	2369	2	76	9	Y	69	186	1			23
*06	2400	N	2265	-0-	-135	B	-0-	2264	2	1	9	Y	1					24
*07	2418	N	2336	-0-	-82	B	-0-	2313	2	23	9	Y	21					45
*08	2511	N	2194	-0-	-317	B	-0-	2194	2			Y	-0-					45
*09	2370	N	2343	-0-	-27	B	-0-	2260	2	83	9	Y	75	1	8			119
10	2325	N	2272	-0-	-53	B	-0-	2238	2	34	9	Y	31					150

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

05	2449	X	1880	-0-	-569	B	-0-	1879	2	1	9	Y	1	1	8			-0-
06	2370	X	1851	-0-	-519	B	-0-	1850	2	1	9	Y	1	1	8			-0-
07	2449	X	1961	-0-	-488	B	-0-	1960	2	1	9	Y	1	1	8			-0-
08	2170	X	1911	-0-	-259	B	-0-	1910	2	1	9	Y	1	1	8			-0-
09	2070	X	1340	-0-	-730	B	-0-	1338	2	2	9	Y	2	2	8			-0-
*10	1953	X	178	-0-	-1775	B	-0-	178	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

05	14B2	EXT	328	-0-	328	B	660	328	2			Y	-0-					-0-
06	14B2	EXT	189	-0-	189	B	849	189	2			Y	-0-					-0-
07	1043	X	194	-0-	-849	B	-0-	194	2			Y	-0-					-0-
08	317	X	317	-0-	-0-	B	-0-	317	2			Y	-0-					-0-
09	359	N	359	-0-	-0-	B	-0-	359	2			Y	-0-					-0-
10	186	N	10	-0-	-176	B	-0-	10	2			Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

05	3193	X	1880	-0-	-1313	B	-0-	1879	2	1	9	Y	1	1	8			1
06	2098	X	2098	-0-	-0-	B	-0-	2097	2	1	9	Y	1	1	8			1
07	2110	X	2110	-0-	-0-	B	-0-	2109	2	1	9	Y	1	1	8			1
08	2150	X	2150	-0-	-0-	B	-0-	2144	2	6	9	Y	5	1	8			5
09	2237	X	2237	-0-	-0-	B	-0-	2182	2	55	9	Y	50	29	1	2	8	24
10	2170	X	1967	-0-	-203	B	-0-	1966	2	1	9	Y	1					25

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

05	1209	N	1209	-0-	-0-	B	-0-	1196	2	13	9	Y	12					67
06	1200	N	1140	-0-	-60	B	-0-	1140	2			Y	-0-					67
07	1172	N	1172	-0-	-0-	B	-0-	1170	2	2	9	Y	2					69
08	1245	N	1245	-0-	-0-	B	-0-	1214	2	31	9	Y	28					97
09	1229	N	1229	-0-	-0-	B	-0-	4	1	1109	2	Y	105	184	1			18
								116	9									
*10	1222	N	1222	-0-	-0-	B	-0-	1222	2			Y	-0-					18

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

05	496	X	245	-0-	-251	B	-11402	245	2			Y	-0-					8
06	480	X	234	-0-	-246	B	-11402	234	2			Y	-0-					8
07	496	X	254	-0-	-242	B	-11402	254	2			Y	-0-					8
08	248	X	193	-0-	-55	B	-11402	193	2			Y	-0-					8
09	240	X	183	-0-	-57	B	-11402	140	2	43	9	Y	39	37	1			10
10	248	X	161	-0-	-87	B	-11402	161	2			Y	-0-					10

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

05	1922	N	1702	-0-	-220	B	-8268	1702	2			Y	-0-					134
06	1890	N	1705	-0-	-185	B	-8268	1687	2	18	9	Y	16					150
07	1736	N	1677	-0-	-59	B	-8268	1656	2	21	9	Y	19					169
08	1705	N	1831	-0-	126	B	-8142	1821	2	10	9	Y	9	171	1			7
09	1710	N	1720	-0-	10	B	-8132	4	1	1704	2	Y	11					18
								12	9									
10	1674	N	1711	-0-	37	B	-8095	1711	2			Y	-0-					18

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

05	1395	N	1241	-0-	-154	B	-0-	1235	2	6	9	Y	5					161
06	1287	N	1287	-0-	-0-	B	-0-	1276	2	11	9	Y	10					171
07	1271	N	1025	-0-	-246	B	-0-	1013	2	12	9	Y	11	175	1			7
08	1240	N	890	-0-	-350	B	-0-	890	2			Y	-0-					7
09	1290	N	782	-0-	-508	B	-0-	4	1	778	2	Y	-0-					7
*10	1032	N	1032	-0-	-0-	B	-0-	1032	2			Y	-0-					7

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

05	5338	X	5338	-0-	-0-	B	-0-	5206	2	132	9	Y	120					145
06	5029	X	5029	-0-	-0-	B	-0-	4929	2	100	9	Y	91	135	1	2	8	99
07	5677	X	5677	-0-	-0-	B	-0-	5619	2	58	9	Y	53	2	8			150
08	5580	X	4122	-0-	-1458	B	-0-	4060	2	62	9	Y	56	100	1	2	8	104
09	5400	X	5064	-0-	-336	B	-0-	4992	2	72	9	Y	65	3	8			166
*10	7220	X	7220	-0-	-0-	B	-0-	7134	2	86	9	Y	78	186	1			58

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

05	2604	N	2400	-0-	-204	B	-0-	2380	2	20	9	Y	18					134
06	2430	N	2386	-0-	-44	B	-0-	2375	2	11	9	Y	10	90	1			54
07	2538	N	2538	-0-	-0-	B	-0-	2538	2			Y	-0-					54
08	2560	N	2560	-0-	-0-	B	-0-	2546	2	14	9	Y	13					67
09	2410	N	2410	-0-	-0-	B	-0-	4	1	2392	2	Y	13					80
								14	9									
10	2542	N	2509	-0-	-33	B	-0-	2477	2	32	9	Y	29					109

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	X	1381	-0-	-0- B	-0-	775	1	536	2	Y	64					124
							70	9									
06	1586	X	1586	-0-	-0- B	-0-	750	1	727	2	Y	99	178	1			45
							109	9									
07	1568	X	1568	-0-	-0- B	-0-	775	1	725	2	Y	62					107
							68	9									
08	1574	X	1574	-0-	-0- B	-0-	775	1	672	2	Y	115	183	1			39
							127	9									
09	1590	X	1466	-0-	-124 B	-0-	725	1	672	2	Y	63					102
							69	9									
10	1643	X	1395	-0-	-248 B	-0-	707	1	602	2	Y	78					180
							86	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2090	-0-	-204 B	-21584	2090	2			Y	-0-					96
06	2100	N	2114	-0-	14 B	-21570	2080	2	34	9	Y	31					127
07	2077	N	2142	-0-	65 B	-21505	2127	2	15	9	Y	14					141
08	2077	N	2129	-0-	52 B	-21453	2111	2	18	9	Y	16					157
09	2100	N	2014	-0-	-86 B	-21453	4	1	1967	2	Y	39	189	1			7
							43	9									
10	2139	N	2127	-0-	-12 B	-21453	2127	2			Y	-0-					7

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

05	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3129	-0-	-932 B	-0-	3129	2			Y	-0-					32
06	4320	X	3434	-0-	-886 B	-0-	3434	2			Y	-0-					32
07	4464	X	4426	-0-	-38 B	-0-	4365	2	61	9	Y	55					87
08	4464	X	4032	-0-	-432 B	-0-	4024	2	8	9	Y	7	77	1			17
09	3600	X	3155	-0-	-445 B	-0-	3130	2	25	9	Y	23					40
10	4433	X	4366	-0-	-67 B	-0-	4349	2	17	9	Y	15					55

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3687	-0-	-95	B	-0-	3685	2	2	9	Y	2	176	1			67
06	3660	X	1471	-0-	-2189	B	-0-	1471	2			Y	-0-					67
07	3782	X	884	-0-	-2898	B	-0-	884	2			Y	-0-					67
08	3782	X	1228	-0-	-2554	B	-0-	1228	2			Y	-0-					67
09	3660	X	205	-0-	-3455	B	-0-	205	2			Y	-0-					67
10	3689	X	84	-0-	-3605	B	-0-	37	2	47	9	Y	43					110

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-72907					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-72907					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-72907					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-72907					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-72907					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	1378	-0-	-17	B	-0-	1235	2	143	9	Y	130	190	1			135
06	1590	X	1526	-0-	-64	B	-0-	1313	2	213	9	Y	194	180	1			149
07	1643	X	1319	-0-	-324	B	-0-	1283	2	36	9	Y	33					182
08	1643	X	1281	-0-	-362	B	-0-	1266	2	15	9	Y	14	169	1			27
09	1994	X	1994	-0-	-0-	B	-0-	1963	2	31	9	Y	28					55
*10	2060	X	2060	-0-	-0-	B	-0-	2005	2	55	9	Y	50					105

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	3493	-0-	3493	B	10066	3484	2	9	9	Y	8					95
06	14B2	EXT	2545	-0-	2545	B	12611	2520	2	25	9	Y	23	96	1			22
07	14970	X	2359	-0-	-12611	B	-0-	2359	2			Y	-0-					22
08	2321	X	2321	-0-	-0-	B	-0-	2321	2			Y	-0-					22
09	2460	X	2127	-0-	-333	B	-0-	4	1	2088	2	Y	32					54
								35	9									
10	2542	X	2033	-0-	-509	B	-0-	1991	2	42	9	Y	38					92

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2758	N	2758	-0-	-0-	B	-0-	2746	2	12	9	Y	11					29
06	2658	N	2658	-0-	-0-	B	-0-	2630	2	28	9	Y	25					54
07	2790	N	2790	-0-	-0-	B	-0-	2790	2			Y	-0-					54
08	2897	N	2897	-0-	-0-	B	-0-	2834	2	63	9	Y	57					111
09	2772	N	2772	-0-	-0-	B	-0-	4	1	2670	2	Y	89	190	1			10
								98	9									
*10	2891	N	2891	-0-	-0-	B	-0-	2839	2	52	9	Y	47					57

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4505	X	4505	-0-		-0-	B	-0-	4503	2	2	9	Y	2	2	8			52
06	4319	X	4319	-0-		-0-	B	-0-	4317	2	2	9	Y	2	2	8			52
07	5419	X	5419	-0-		-0-	B	-0-	5417	2	2	9	Y	2	2	8			52
08	4495	X	2375	-0-		-2120	B	-0-	2373	2	2	9	Y	2	2	8			52
09	4350	X	-0-	-0-		-4350	B	-0-					Y	3	42	1	2	8	11
10	5425	X	-0-	-0-		-5425	B	-0-					Y	-0-	11	1			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2542	-0-		-0-	B	-0-	2473	2	69	9	Y	63	2	8			202
06	2340	X	1982	-0-		-358	B	-0-	1947	2	35	9	Y	32	183	1	2	8	49
07	2635	X	2352	-0-		-283	B	-0-	2307	2	45	9	Y	41	2	8			88
08	2635	X	2231	-0-		-404	B	-0-	2173	2	58	9	Y	53	3	8			138
09	2550	X	1877	-0-		-673	B	-0-	1843	2	34	9	Y	31	5	8			164
10	2542	X	2321	-0-		-221	B	-0-	2284	2	37	9	Y	34	178	1			20

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7992	X	7992	-0-		-0-	B	-0-	7989	2	3	9	Y	3	3	8			55
06	8777	X	8777	-0-		-0-	B	-0-	8532	2	245	9	Y	223	185	1	4	8	89
07	9178	X	9178	-0-		-0-	B	-0-	8980	2	198	9	Y	180	182	1	4	8	83
08	9037	X	9037	-0-		-0-	B	-0-	9019	2	18	9	Y	16	4	8			95
09	8819	X	8819	-0-		-0-	B	-0-	8675	2	144	9	Y	131	135	1	9	8	82
10	9176	X	8001	-0-		-1175	B	-0-	8000	2	1	9	Y	1					83

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	247	-0-		-435	B	-0-	247	2			N	-0-					24
06	390	N	365	-0-		-25	B	-0-	340	2	25	9	N	23					47
07	403	N	396	-0-		-7	B	-0-	350	2	46	9	N	42					89
08	361	N	361	-0-		-0-	B	-0-	347	2	14	9	N	13					102
09	360	N	327	-0-		-33	B	-0-	327	2			N	-0-					102
10	403	N	321	-0-		-82	B	-0-	275	2	46	9	N	42					144

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7951	X	7951	-0-		-0-	B	-0-	7831	2	120	9	Y	109					184
06	8244	X	8244	-0-		-0-	B	-0-	8131	2	113	9	Y	103	183	1	1	8	103
07	8915	X	8915	-0-		-0-	B	-0-	8804	2	111	9	Y	101	184	1	1	8	19
08	8260	X	8260	-0-		-0-	B	-0-	8153	2	107	9	Y	97					116
09	8250	X	7588	-0-		-662	B	-0-	7489	2	99	9	Y	90	178	1	1	8	27
10	8928	X	8662	-0-		-266	B	-0-	8560	2	102	9	Y	93					120

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	11067	X	10166	-0-	-901	B	-0-	155 96	1 9	9915	2	Y	87					154
06	10710	X	9843	-0-	-867	B	-0-	150 92	1 9	9601	2	Y	84					238
07	10571	X	9716	-0-	-855	B	-0-	155 80	1 9	9481	2	Y	73	183	1			128
08	10168	X	9462	-0-	-706	B	-0-	155 88	1 9	9219	2	Y	80					208
09	9840	X	8652	-0-	-1188	B	-0-	150 76	1 9	8426	2	Y	69	166	1	1	8	110
10	10168	X	8838	-0-	-1330	B	-0-	155 90	1 9	8593	2	Y	82					192

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

05	10509	X	8586	-0-	-1923	B	-0-	8472	2	114	9	Y	104					186
06	9570	X	8272	-0-	-1298	B	-0-	8174	2	98	9	Y	89	175	1			100
07	9362	X	8524	-0-	-838	B	-0-	8425	2	99	9	Y	90					190
08	9083	X	8359	-0-	-724	B	-0-	8268	2	91	9	Y	83	177	1			96
09	8460	X	7974	-0-	-486	B	-0-	7875	2	99	9	Y	90	1	8			185
10	8587	X	8115	-0-	-472	B	-0-	8012	2	103	9	Y	94	184	1			95

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

05	5053	X	4991	-0-	-62	B	-0-	496 68	1 9	4427	2	Y	62	174	1			123
06	4890	X	4020	-0-	-870	B	-0-	452 39	1 9	3529	2	Y	35					158
07	5836	X	5836	-0-	-0-	B	-0-	496 15	1 9	5325	2	Y	14					172
08	5940	X	5940	-0-	-0-	B	-0-	496 37	1 9	5407	2	Y	34	184	1			22
09	5250	X	5250	-0-	-0-	B	-0-	484 18	1 9	4748	2	Y	16					38
*10	5181	X	5181	-0-	-0-	B	-0-	496 120	1 9	4565	2	Y	109					147

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

05	6076	X	5681	-0-	-395	B	-0-	5593	2	88	9	Y	80	1	8			161
06	5730	X	5376	-0-	-354	B	-0-	5292	2	84	9	Y	76	1	8			236
07	5921	X	5582	-0-	-339	B	-0-	5498	2	84	9	Y	76	185	1	1	8	126
08	5921	X	5411	-0-	-510	B	-0-	5311	2	100	9	Y	91	1	8			216
09	5580	X	4906	-0-	-674	B	-0-	4829	2	77	9	Y	70	181	1	1	8	104
10	5673	X	5078	-0-	-595	B	-0-	5001	2	77	9	Y	70					174

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

05	4433	X	3786	-0-	-647	B	-0-	3721	2	65	9	Y	59	170	1			96
06	4290	X	4005	-0-	-285	B	-0-	3957	2	48	9	Y	44					140
07	4433	X	3993	-0-	-440	B	-0-	3908	2	85	9	Y	77	1	8			216
08	4247	X	2216	-0-	-2031	B	-0-	2196	2	20	9	Y	18	175	1			59
09	4020	X	3732	-0-	-288	B	-0-	3674	2	58	9	Y	53					112
10	4154	X	3670	-0-	-484	B	-0-	3593	2	77	9	Y	70					182

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8680	X	8077	-0-	-603 B	-0-	7785	2	292	9	Y	265	186	1	3	8	237
06	9150	X	8094	-0-	-1056 B	-0-	7849	2	245	9	Y	223	373	1	3	8	84
07	9455	X	9424	-0-	-31 B	-0-	9145	2	279	9	Y	254	183	1	3	8	152
08	9455	X	8192	-0-	-1263 B	-0-	7940	2	252	9	Y	229	177	1	3	8	201
09	8370	X	7551	-0-	-819 B	-0-	7291	2	260	9	Y	236	374	1	4	8	59
10	9424	X	7180	-0-	-2244 B	-0-	6897	2	283	9	Y	257	186	1			130

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16833	X	12245	-0-	-4588 B	-0-	12129	2	116	9	Y	105	182	1	1	8	83
06	16290	X	11172	-0-	-5118 B	-0-	11129	2	43	9	Y	39	1	8			121
07	15531	X	13934	-0-	-1597 B	-0-	13881	2	53	9	Y	48	1	8			168
08	15531	X	12932	-0-	-2599 B	-0-	12881	2	51	9	Y	46	162	1	1	8	51
09	13170	X	10720	-0-	-2450 B	-0-	10653	2	67	9	Y	61	2	8			110
10	13919	X	971	-0-	-12948 B	-0-	621	2	350	9	Y	318	191	1			237

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20615	X	7187	-0-	-13428 B	-0-	7045	2	142	9	Y	129	170	1	5	8	109
06	19950	X	7411	-0-	-12539 B	-0-	7268	2	143	9	Y	130	6	8			233
07	8211	X	8211	-0-	-0- B	-0-	8071	2	140	9	Y	127	186	1	6	8	168
08	7378	X	7172	-0-	-206 B	-0-	7054	2	118	9	Y	107	6	8			269
09	7898	X	7898	-0-	-0- B	-0-	7769	2	129	9	Y	117	181	1	12	8	193
10	8215	X	4948	-0-	-3267 B	-0-	4835	2	113	9	Y	103	180	1			116

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9951	X	9776	-0-	-175 B	-0-	9552	2	224	9	Y	204	180	1			178
06	9570	X	9291	-0-	-279 B	-0-	9098	2	193	9	Y	175	182	1	1	8	170
07	9455	X	9344	-0-	-111 B	-0-	9157	2	187	9	Y	170	183	1	1	8	156
08	9765	X	9445	-0-	-320 B	-0-	9249	2	196	9	Y	178	180	1	1	8	153
09	9450	X	8977	-0-	-473 B	-0-	8788	2	189	9	Y	172	182	1	1	8	142
10	9765	X	9683	-0-	-82 B	-0-	9470	2	213	9	Y	194	187	1			149

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14074	X	13936	-0-	-138 B	-0-	4	1	13770	2	Y	147	175	1			141
							162	9									
06	13620	X	11417	-0-	-2203 B	-0-	11304	2	113	9	Y	103	183	1			61
07	14074	X	10836	-0-	-3238 B	-0-	4	1	10726	2	Y	96					157
							106	9									
08	13950	X	10663	-0-	-3287 B	-0-	10555	2	108	9	Y	98	173	1			82
09	14231	X	14231	-0-	-0- B	-0-	4	1	14069	2	Y	144					226
							158	9									
10	13950	X	10598	-0-	-3352 B	-0-	10486	2	112	9	Y	102	179	1			149

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	5056	-0-	-617 B	-0-	155	1	4811	2	Y	82	187	1			113
							90	9									
06	5490	X	3854	-0-	-1636 B	-0-	150	1	3643	2	Y	55					168
							61	9									
07	5673	X	3561	-0-	-2112 B	-0-	155	1	3369	2	Y	34					202
							37	9									
08	5481	X	5481	-0-	-0- B	-0-	155	1	5269	2	Y	52	177	1			77
							57	9									
09	4950	X	4597	-0-	-353 B	-0-	150	1	4369	2	Y	71					148
							78	9									
*10	5183	X	5183	-0-	-0- B	-0-	155	1	4940	2	Y	80	180	1			48
							88	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	13888	X	11438	-0-	-2450 B	-0-	62	1	11298	2	Y	71	4	8			132
							78	9									
*02	12544	X	10817	-0-	-1727 B	-0-	56	1	10667	2	Y	85	171	1	11	8	35
							94	9									
*03	13516	X	11536	-0-	-1980 B	-0-	62	1	11374	2	Y	91	7	8			119
							100	9									
*04	12840	X	9458	-0-	-3382 B	-0-	22	1	9349	2	Y	79	6	8			192
							87	9									
*05	12865	X	11672	-0-	-1193 B	-0-	11591	2	81	9	Y	74	181	1	3	8	82
*06	11580	X	10529	-0-	-1051 B	-0-	10438	2	91	9	Y	83	3	8			162
*07	11966	X	10658	-0-	-1308 B	-0-	10581	2	77	9	Y	70	182	1	3	8	47
*08	11935	X	10703	-0-	-1232 B	-0-	10612	2	91	9	Y	83	3	8			127
*09	11550	X	10228	-0-	-1322 B	-0-	2	1	10141	2	Y	77	7	8			197
							85	9									
10	11935	X	10209	-0-	-1726 B	-0-	42	1	10081	2	Y	78	186	1			89
							86	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

05	7998	X	7464	-0-	-534 B	-0-	7331	2	133	9	Y	121	1	8			186
06	7740	X	7614	-0-	-126 B	-0-	7483	2	131	9	Y	119	188	1	1	8	116
07	7922	X	7922	-0-	-0- B	-0-	7792	2	130	9	Y	118	185	1	1	8	48
08	8147	X	8147	-0-	-0- B	-0-	8029	2	118	9	Y	107	1	8			154
09	8019	X	8019	-0-	-0- B	-0-	7897	2	122	9	Y	111	182	1	1	8	82
10	7936	X	7837	-0-	-99 B	-0-	7697	2	140	9	Y	127					209

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

05	6572	X	6542	-0-	-30 B	-0-	6456	2	86	9	Y	78	1	8			178
06	6781	X	6781	-0-	-0- B	-0-	6712	2	69	9	Y	63	182	1	1	8	58
07	6882	X	6137	-0-	-745 B	-0-	6070	2	67	9	Y	61	1	8			118
08	7118	X	7118	-0-	-0- B	-0-	7040	2	78	9	Y	71	1	8			188
09	6917	X	6917	-0-	-0- B	-0-	6836	2	81	9	Y	74	185	1	2	8	75
*10	7419	X	7419	-0-	-0- B	-0-	7334	2	85	9	Y	77					152

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

05	33062	X	33062	-0-	-0- B	-0-	32010	2	1052	9	Y	956	936	1	6	8	301
06	32385	X	32385	-0-	-0- B	-0-	31458	2	927	9	Y	843	926	1	7	8	211
07	32819	X	32819	-0-	-0- B	-0-	31878	2	941	9	Y	855	742	1	8	8	316
08	32477	X	32477	-0-	-0- B	-0-	31550	2	927	9	Y	843	928	1	8	8	223
09	30795	X	30795	-0-	-0- B	-0-	29895	2	900	9	Y	818	749	1	16	8	276
*10	31228	X	31228	-0-	-0- B	-0-	30289	2	939	9	Y	854	931	1			199

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

05	9482	X	9482	-0-	-0- B	-0-	9232	2	250	9	Y	227	190	1	3	8	168
06	10262	X	10262	-0-	-0- B	-0-	9997	2	265	9	Y	241	188	1	3	8	218
07	9455	X	6614	-0-	-2841 B	-0-	6436	2	178	9	Y	162	183	1	4	8	193
08	10570	X	10570	-0-	-0- B	-0-	10315	2	255	9	Y	232	185	1	3	8	237
09	10260	X	10242	-0-	-18 B	-0-	9979	2	263	9	Y	239	373	1	9	8	94
*10	11426	X	11426	-0-	-0- B	-0-	11118	2	308	9	Y	280	189	1			185

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

05	12648	X	12036	-0-	-612 B	-0-	11863	2	173	9	N	157	1	8			182
06	12282	X	12282	-0-	-0- B	-0-	12124	2	158	9	N	144	181	1	1	8	144
07	12648	X	12301	-0-	-347 B	-0-	12146	2	155	9	N	141	181	1	1	8	103
08	12524	X	12524	-0-	-0- B	-0-	12362	2	162	9	N	147	178	1	1	8	71
09	12270	X	10909	-0-	-1361 B	-0-	10740	2	169	9	N	154	183	1	2	8	40
10	12679	X	10948	-0-	-1731 B	-0-	10780	2	168	9	N	153					193

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15872	X	15185	-0-	-687 B	-2731471	14678	2	507	9	Y	461	372	1	6	8	305
06	15360	X	11902	-0-	-3458 B	-2731471	11444	2	458	9	Y	416	370	1	6	8	345
07	15872	X	10318	-0-	-5554 B	-2731471	9954	2	364	9	Y	331	359	1	6	8	311
08	15872	X	10254	-0-	-5618 B	-2731471	9892	2	362	9	Y	329	185	1	6	8	449
09	14700	X	9946	-0-	-4754 B	-2731471	9560	2	386	9	Y	351	369	1	13	8	418
10	15190	X	11209	-0-	-3981 B	-2731471	10826	2	383	9	Y	348	365	1			401

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	2985	-0-	-921 B	-0-	2898	2	87	9	N	79	186	1	1	8	71
06	3780	X	2984	-0-	-796 B	-0-	2909	2	75	9	N	68					139
07	3844	X	2956	-0-	-888 B	-0-	2867	2	89	9	N	81	181	1			39
08	3751	X	2749	-0-	-1002 B	-0-	2664	2	85	9	N	77					116
09	3630	X	2350	-0-	-1280 B	-0-	1	1	2290	2	N	54	1	8			169
							59	9									
*10	3145	X	3145	-0-	-0- B	-0-	3114	2	31	9	N	28	179	1			18

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	5710	-0-	-1265 B	-0-	5642	2	68	9	Y	62	185	1			109
06	5520	X	5151	-0-	-369 B	-0-	5093	2	58	9	Y	53					162
07	5704	X	4980	-0-	-724 B	-0-	4928	2	52	9	Y	47					209
08	7193	X	7193	-0-	-0- B	-0-	7147	2	46	9	Y	42	172	1			79
09	5520	X	5326	-0-	-194 B	-0-	5280	2	46	9	Y	42	1	8			120
*10	9259	X	9259	-0-	-0- B	-0-	9212	2	47	9	Y	43					163

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15035	X	13682	-0-	-1353 B	-0-	13494	2	188	9	N	171	184	1			107
06	15750	X	12027	-0-	-3723 B	-0-	11880	2	147	9	N	134	184	1			57
07	16275	X	14552	-0-	-1723 B	-0-	14358	2	194	9	N	176	184	1			49
08	16275	X	12192	-0-	-4083 B	-0-	12040	2	152	9	N	138					187
09	13950	X	10763	-0-	-3187 B	-0-	10634	2	129	9	N	117	187	1			117
10	14539	X	9941	-0-	-4598 B	-0-	9821	2	120	9	N	109	191	1			35

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	5346	-0-	-1319 B	-0-	620	1	4477	2	N	226	180	1	3	8	162
							249	9									
06	6360	X	5058	-0-	-1302 B	-0-	600	1	4247	2	N	192	187	1	2	8	165
							211	9									
07	6386	X	5715	-0-	-671 B	-0-	620	1	4877	2	N	198	182	1	2	8	179
							218	9									
08	6138	X	5794	-0-	-344 B	-0-	620	1	4929	2	N	223	182	1	2	8	218
							245	9									
09	5790	X	5451	-0-	-339 B	-0-	600	1	4636	2	N	195	187	1	5	8	221
							215	9									
10	5704	X	5562	-0-	-142 B	-0-	620	1	4716	2	N	205	187	1			239
							226	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5032	X	5032	-0-	-0- B	-0-	4766	2	266	9	N	242	179	1	8	8	138
06	6381	X	6381	-0-	-0- B	-0-	6133	2	248	9	N	225	183	1	9	8	171
07	6017	X	6017	-0-	-0- B	-0-	5807	2	210	9	N	191	187	1	9	8	166
08	6335	X	6335	-0-	-0- B	-0-	6087	2	248	9	N	225	178	1	9	8	204
09	6494	X	6494	-0-	-0- B	-0-	6303	2	191	9	N	174	180	1	20	8	178
*10	12365	X	12365	-0-	-0- B	-0-	12197	2	168	9	N	153	184	1			147

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11935	X	10873	-0-	-1062 B	-0-	10671	2	202	9	Y	184	1	8			227
06	10920	X	9749	-0-	-1171 B	-0-	9585	2	164	9	Y	149	185	1	1	8	190
07	11284	X	10759	-0-	-525 B	-0-	10592	2	167	9	Y	152	185	1	1	8	156
08	10974	X	10970	-0-	-4 B	-0-	10786	2	184	9	Y	167	182	1	1	8	140
09	10651	X	10651	-0-	-0- B	-0-	10477	2	174	9	Y	158	184	1	2	8	112
10	10881	X	7979	-0-	-2902 B	-0-	7814	2	165	9	Y	150	182	1			80

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	5249	-0-	-1881 B	-0-	4844	2	405	9	Y	368	370	1	8	8	239
06	6330	X	4955	-0-	-1375 B	-0-	4574	2	381	9	Y	346	372	1	7	8	206
07	6231	X	5160	-0-	-1071 B	-0-	4736	2	424	9	Y	385	374	1	8	8	209
08	6231	X	5845	-0-	-386 B	-0-	5508	2	337	9	Y	306	368	1	8	8	139
09	5232	X	5232	-0-	-0- B	-0-	4898	2	334	9	Y	304	181	1	15	8	247
*10	7875	X	7875	-0-	-0- B	-0-	7483	2	392	9	Y	356	373	1			230

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12753	X	12753	-0-	-0- B	-0-	1397	1	10818	2	Y	489	372	1	8	8	202
							538	9									
06	12810	X	11587	-0-	-1223 B	-0-	1380	1	9690	2	Y	470	560	1	9	8	103
							517	9									
07	13237	X	11817	-0-	-1420 B	-0-	1426	1	9956	2	Y	395	367	1	9	8	122
							435	9									
08	13237	X	11664	-0-	-1573 B	-0-	1426	1	9784	2	Y	413	362	1	9	8	164
							454	9									
09	12570	X	11456	-0-	-1114 B	-0-	1349	1	9668	2	Y	399	372	1	17	8	174
							439	9									
10	12741	X	12024	-0-	-717 B	-0-	1140	1	10383	2	Y	455	560	1			69
							501	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19344	X	17738	-0-	-1606 B	-0-	17486	2	252	9	N	229	184	1	3	8	123
06	18240	X	16921	-0-	-1319 B	-0-	16695	2	226	9	N	205	181	1	3	8	144
07	18662	X	17218	-0-	-1444 B	-0-	16991	2	227	9	N	206	184	1	3	8	163
08	18352	X	17041	-0-	-1311 B	-0-	16812	2	229	9	N	208	182	1	3	8	186
09	17490	X	16494	-0-	-996 B	-0-	16261	2	233	9	N	212	179	1	5	8	214
10	17732	X	17114	-0-	-618 B	-0-	16870	2	244	9	N	222	372	1			64

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

05	12074	X	4071	-0-	-8003 B	-0-	3888	2	183	9	N	166	178	1			183
06	3419	X	3419	-0-	-0- B	-0-	3299	2	120	9	N	109	188	1			104
07	3565	X	3547	-0-	-18 B	-0-	3406	2	141	9	N	128					232
08	5106	X	5106	-0-	-0- B	-0-	4940	2	166	9	N	151					383
*09	5318	X	5318	-0-	-0- B	-0-	5018	2	300	9	N	273	384	1			272
*10	4618	X	4618	-0-	-0- B	-0-	4488	2	130	9	N	118					390

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

05	5208	X	10152	-0-	4944 B	-771748	10019	2	133	9	N	121	176	1			768
06	5040	X	8464	-0-	3424 B	-768324	8392	2	72	9	N	65					833
07	5208	X	12101	-0-	6893 B	-761431	11954	2	147	9	N	134	191	1			776
08	5208	X	9945	-0-	4737 B	-756694	9875	2	70	9	N	64	169	1			671
09	5040	X	12338	-0-	7298 B	-749396	12191	2	147	9	N	134					805
10	5208	X	8269	-0-	3061 B	-746335	8150	2	119	9	N	108	187	1			726

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

05	12987	X	12987	-0-	-0-	-0-	12987	2			N	-0-					-0-
06	12495	X	12495	-0-	-0-	-0-	12495	2			N	-0-					-0-
07	12829	X	12829	-0-	-0-	-0-	12829	2			N	-0-					-0-
08	12709	X	12709	-0-	-0-	-0-	12709	2			N	-0-					-0-
09	12265	X	12265	-0-	-0-	-0-	12265	2			N	-0-					-0-
*10	12543	X	12543	-0-	-0-	-0-	12543	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12536	X	12536	-0-	-0-	-0-	12536	2			N	-0-					-0-
06	10387	X	10387	-0-	-0-	-0-	10387	2			N	-0-					-0-
07	11030	X	11030	-0-	-0-	-0-	11029	2	1	9	N	1	1	8			-0-
08	10587	X	10587	-0-	-0-	-0-	10586	2	1	9	N	1	1	8			-0-
09	10149	X	10149	-0-	-0-	-0-	10148	2	1	9	N	1	1	8			-0-
*10	9823	X	9823	-0-	-0-	-0-	9823	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					425
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

05	5642	X	5528	-0-	-114	-0-	549	1	4960	2	N	17					202
							19	9									
06	5520	X	4803	-0-	-717	-0-	506	1	4289	2	N	7					209
							8	9									
07	5704	X	4952	-0-	-752	-0-	541	1	4407	2	N	4					213
							4	9									
08	5704	X	4938	-0-	-766	-0-	522	1	4408	2	N	7					220
							8	9									
09	5340	X	4833	-0-	-507	-0-	540	1	4292	2	N	1					221
							1	9									
10	5518	X	5051	-0-	-467	-0-	558	1	4489	2	N	4	175	1			50
							4	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

05	11935	X	9959	-0-	-1976	-0-	31	1	9885	2	N	39					139
							43	9									
06	11550	X	7270	-0-	-4280	-0-	30	1	7208	2	N	29					168
							32	9									
07	11935	X	9223	-0-	-2712	-0-	31	1	9144	2	N	44					212
							48	9									
08	10832	X	10832	-0-	-0-	-0-	31	1	10759	2	N	38	163	1			87
							42	9									
09	10080	X	9820	-0-	-260	-0-	30	1	9735	2	N	50					137
							55	9									
*10	9960	X	9960	-0-	-0-	-0-	31	1	9849	2	N	73					210
							80	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16554	X	15049	-0-	-1505	-0-	15025	3	24	9	N	22					199
06	15630	X	15256	-0-	-374	-0-	15252	3	4	9	N	4					203
07	16151	X	15652	-0-	-499	-0-	15623	3	29	9	N	26	178	1			51
08	15903	X	15663	-0-	-240	-0-	15630	3	33	9	N	30					81
09	15390	X	14692	-0-	-698	-0-	14653	3	39	9	N	35					116
10	15779	X	NO RPT	-0-	-15779	-0-					N	NO RPT					116

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9393	X	8943	-0-	-450	-0-	8917	3	26	9	N	24					76
06	8730	X	8615	-0-	-115	-0-	8586	3	29	9	N	26					102
07	8928	X	8793	-0-	-135	-0-	8763	3	30	9	N	27					129
08	8928	X	8845	-0-	-83	-0-	8820	3	25	9	N	23					152
09	8640	X	8299	-0-	-341	-0-	8271	3	28	9	N	25					177
10	8928	X	NO RPT	-0-	-8928	-0-					N	NO RPT					177

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12400	X	11607	-0-	-793	-0-	11598	3	9	9	N	8					115
06	11520	X	11165	-0-	-355	-0-	11134	3	31	9	N	28					143
07	11687	X	11408	-0-	-279	-0-	11400	3	8	9	N	7					150
08	11687	X	11209	-0-	-478	-0-	11183	3	26	9	N	24					174
09	11310	X	8992	-0-	-2318	-0-	8991	3	1	9	N	1					175
10	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					175

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	5047	-0-	-192	-0-	5028	3	19	9	N	17					59
06	4890	X	4840	-0-	-50	-0-	4830	3	10	9	N	9					68
07	5053	X	4973	-0-	-80	-0-	4966	3	7	9	N	6					74
08	5053	X	4960	-0-	-93	-0-	4953	3	7	9	N	6					80
09	4890	X	4783	-0-	-107	-0-	4780	3	3	9	N	3					83
10	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					83

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
06	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
08	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
09	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11966	X	11696	-0-	-270	-0-	11582	3	114	9	N	104					142
06	11280	X	11241	-0-	-39	-0-	11200	3	41	9	N	37					179
07	11656	X	11543	-0-	-113	-0-	11498	3	45	9	N	41					220
08	11687	X	10329	-0-	-1358	-0-	10299	3	30	9	N	27	163	1			84
09	11310	X	9672	-0-	-1638	-0-	9657	3	15	9	N	14					98
10	11687	X	NO RPT	-0-	-11687	-0-					N	NO RPT					98

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

05	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					85
06	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					85
07	3248	X	3248	-0-	-0-	-0-	26	1	3222	2	N	-0-					85
08	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					85
09	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					85
*10	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					85

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

05	5938	X	5938	-0-	-0-	-0-	5938	3			N	-0-					77
06	5700	X	5593	-0-	-107	-0-	5593	3			N	-0-					77
07	5890	X	5685	-0-	-205	-0-	5685	3			N	-0-					77
08	5890	X	5157	-0-	-733	-0-	5157	3			N	-0-					77
09	5700	X	5193	-0-	-507	-0-	5193	3			N	-0-					77
10	5890	X	5492	-0-	-398	-0-	5492	3			N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2319	-0-	-1370	-0-	823 179	1 9	1317	2	N	163					208
06	3570	X	2708	-0-	-862	-0-	1197 142	1 9	1369	2	N	129	181	1			156
07	3689	X	2012	-0-	-1677	-0-	1232 83	1 9	697	2	N	75	186	1			45
*08	1882	X	1882	-0-	-0-	-0-	1197 123	1 9	562	2	N	112					157
09	2700	X	1873	-0-	-827	-0-	1055 89	1 9	729	2	N	81	162	1			76
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					76

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	1023	-0-	-0-	-0-	1004	2	19	9	N	17					77
06	923	N	923	-0-	-0-	-0-	913	2	10	9	N	9	76	1			10
07	780	N	780	-0-	-0-	-0-	780	2			N	-0-					10
08	1140	N	1140	-0-	-0-	-0-	1090	2	50	9	N	45					55
*09	1185	N	1185	-0-	-0-	-0-	1168	2	17	9	N	15					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	285	-0-	-180	-0-	227	2	58	9	N	53					108
06	780	N	625	-0-	-155	-0-	534	2	91	9	N	83	151	1			40
07	426	N	426	-0-	-0-	-0-	365	2	61	9	N	55					95
08	357	N	357	-0-	-0-	-0-	287	2	70	9	N	64	159	1			-0-
09	630	N	381	-0-	-249	-0-	329	2	52	9	N	47					47
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8224	X	8224	-0-	-0-	-0-	878	1	6837	2	N	463	371	1			219
							509	9									
06	7783	X	7783	-0-	-0-	-0-	850	1	6586	2	N	315	360	1			174
							347	9									
07	7885	X	7885	-0-	-0-	-0-	839	1	6651	2	N	359	185	1			348
							395	9									
08	7471	X	7410	-0-	-61	-0-	878	1	6112	2	N	382	538	1			192
							420	9									
09	7230	X	7064	-0-	-166	-0-	850	1	5845	2	N	335	179	1			348
							369	9									
10	7471	X	7394	-0-	-77	-0-	858	1	6138	2	N	362	185	1			525
							398	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12709	X	12709	-0-	-0-	-0-	1944	1	10399	2	N	333	183	1			447
							366	9									
06	12569	X	12569	-0-	-0-	-0-	1894	1	10312	2	N	330	358	1			419
							363	9									
07	12696	X	12696	-0-	-0-	-0-	1937	1	10419	2	N	309	161	1			567
							340	9									
08	12736	X	12736	-0-	-0-	-0-	1922	1	10676	2	N	125	168	1			524
							138	9									
09	11824	X	11824	-0-	-0-	-0-	1870	1	9744	2	N	191	190	1			525
							210	9									
*10	11942	X	11942	-0-	-0-	-0-	1902	1	9772	2	N	244	538	1			231
							268	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6942	X	6942	-0-	-0-	-0-	243	1	6699	2	N	-0-					129
06	6884	X	6884	-0-	-0-	-0-	235	1	6436	2	N	194	181	1			142
							213	9									
07	7349	X	7349	-0-	-0-	-0-	243	1	6956	2	N	136	177	1			101
							150	9									
08	7046	X	7046	-0-	-0-	-0-	243	1	6758	2	N	41					142
							45	9									
09	6865	X	6865	-0-	-0-	-0-	235	1	6487	2	N	130	180	1			92
							143	9									
*10	6623	X	6623	-0-	-0-	-0-	6487	2	136	9	N	124	170	1			46

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9308	X	9308	-0-	-0-	-0-	9104	2	204	9	N	185	185	1			118
*12	7718	X	7718	-0-	-0-	-0-	7277	2	441	9	N	401	183	1			336
*01	7708	X	7708	-0-	-0-	-0-	7663	2	45	9	N	41	180	1			197
*02	7026	X	7026	-0-	-0-	-0-	6927	2	99	9	N	90	187	1			100
*03	8276	X	8276	-0-	-0-	-0-	8225	2	51	9	N	46					146
*04	7377	X	7377	-0-	-0-	-0-	7193	2	184	9	N	167	182	1			131
*05	7837	X	7837	-0-	-0-	-0-	7800	2	37	9	N	34					165
*06	6698	X	6698	-0-	-0-	-0-	6520	2	178	9	N	162	179	1			148
*07	4393	X	4393	-0-	-0-	-0-	4093	2	300	9	N	273	359	1			62
*08	810	X	810	-0-	-0-	-0-	745	2	65	9	N	59					121
09	150	X	-0-	-0-	-150	-0-					N	23					144
*10	9239	X	9239	-0-	-0-	-0-	8773	2	466	9	N	424	180	1			388

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

05	7874	X	5639	-0-	-2235	-0-	5573	2	66	9	N	60	179	1			39
06	7827	X	7827	-0-	-0-	-0-	7560	2	267	9	N	243					282
07	7874	X	7169	-0-	-705	-0-	7160	2	9	9	N	8	169	1			121
08	7626	X	7600	-0-	-26	-0-	7340	2	260	9	N	236	178	1			179
09	7800	X	6901	-0-	-899	-0-	6468	2	433	9	N	394	185	1			388
10	8060	X	6400	-0-	-1660	-0-	6104	2	296	9	N	269	360	1	22	5	275

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

05	3125	X	3125	-0-	-0-	-0-	3103	2	22	9	N	20					93
06	3000	N	3259	-0-	259	259	3180	2	79	9	N	72					165
07	3100	N	3419	-0-	319	578	3419	2			N	-0-					165
08	3100	N	4493	-0-	1393	1971	4482	2	11	9	N	10					175
09	6845	X	4874	-0-	-1971	-0-	4868	2	6	9	N	5					180
*10	6849	X	6849	-0-	-0-	-0-	6765	2	84	9	N	76	1	5			255

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

05	8835	X	7207	-0-	-1628	-0-	7207	3			N	-0-					139
06	8550	X	6975	-0-	-1575	-0-	6745	3	230	9	N	209	182	1			166
07	8060	X	6826	-0-	-1234	-0-	6763	3	63	9	N	57	182	1			41
08	7595	X	7168	-0-	-427	-0-	6718	3	450	9	N	409					450
09	7350	X	6586	-0-	-764	-0-	6454	3	132	9	N	120	364	1			206
*10	7801	X	7801	-0-	-0-	-0-	7622	3	179	9	N	163	180	1			189

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

05	4607	X	4607	-0-	-0-	-0-	4484	2	123	9	N	112	174	1			188
06	4140	X	4140	-0-	-0-	-0-	4074	2	66	9	N	60					248
07	2294	X	1279	-0-	-1015	-0-	1223	2	56	9	N	51					299
08	5315	X	5315	-0-	-0-	-0-	5152	2	163	9	N	148	183	1			264
09	5460	X	5460	-0-	-0-	-0-	5343	2	117	9	N	106	182	1			188
*10	3019	X	3019	-0-	-0-	-0-	2953	2	66	9	N	60	173	1			75

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9901	X	9901	-0-	-0-	-0-	2174 234	1 9	7493	2	N	213	184	1			212
06	8890	X	8890	-0-	-0-	-0-	2107 191	1 9	6592	2	N	174	185	1			201
07	9432	X	9432	-0-	-0-	-0-	2174 195	1 9	7063	2	N	177					378
08	9712	X	9712	-0-	-0-	-0-	2197 556	1 9	6959	2	N	505	367	1			516
*09	8644	X	8644	-0-	-0-	-0-	2129 195	1 9	6320	2	N	177	547	1			146
10	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					146

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7785	X	7785	-0-	-0-	-0-	1331 173	1 9	6281	2	N	157	188	1			205
06	7429	X	7429	-0-	-0-	-0-	1290 169	1 9	5970	2	N	154	183	1			176
07	7514	X	7514	-0-	-0-	-0-	1333 155	1 9	6026	2	N	141	184	1			133
08	7635	X	7635	-0-	-0-	-0-	1329 446	1 9	5860	2	N	405	355	1			183
*09	6939	X	6939	-0-	-0-	-0-	1290 145	1 9	5504	2	N	132	184	1			131
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					131

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5965	X	5965	-0-	-0-	-0-	1319 191	1 9	4455	2	N	174	182	1			183
06	5895	X	5895	-0-	-0-	-0-	1277 182	1 9	4436	2	N	165	185	1			163
07	6216	X	6216	-0-	-0-	-0-	1328 191	1 9	4697	2	N	174	182	1			155
08	6616	X	6616	-0-	-0-	-0-	1333 352	1 9	4931	2	N	320	359	1			116
*09	6360	X	6360	-0-	-0-	-0-	1288 182	1 9	4890	2	N	165	185	1			96
10	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					96

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

05	1563 N	1563	-0-	-0-	-0-	1524	2	39	9	N	35	2	8			55
06	2111 N	2111	-0-	-0-	-0-	2064	2	47	9	N	43	1	8			97
07	2332 N	2332	-0-	-0-	-0-	2286	2	46	9	N	42	2	8			137
08	1550 N	1483	-0-	-67	-0-	1433	2	50	9	N	45					182
09	2040 N	1334	-0-	-706	-0-	1314	2	20	9	N	18	2	8			198
10	2108 N	1731	-0-	-377	-0-	1717	2	14	9	N	13	1	8			210

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

05	686 N	686	-0-	-0-	-0-	686	2			N	-0-					17
06	660 N	418	-0-	-242	-0-	418	2			N	-0-					17
07	682 N	337	-0-	-345	-0-	337	2			N	-0-					17
08	682 N	501	-0-	-181	-0-	501	2			N	-0-					17
09	670 N	670	-0-	-0-	-0-	670	2			N	-0-					17
10	341 N	151	-0-	-190	-0-	151	2			N	-0-					17

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9641	X	8929	-0-	-712	-0-	8806	2	123	9	Y	112	152	1	1	8	33
06	8520	X	7447	-0-	-1073	-0-	7349	2	98	9	Y	89	84	1			38
07	8804	X	7409	-0-	-1395	-0-	7323	2	86	9	Y	78	78	1			38
08	8804	X	7210	-0-	-1594	-0-	7111	2	99	9	Y	90	81	1			47
09	8520	X	6205	-0-	-2315	-0-	6100	2	105	9	Y	95	125	1	1	8	16
10	8804	X	6436	-0-	-2368	-0-	6307	2	129	9	Y	117	88	1			45

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

05	5983	X	4931	-0-	-1052	-0-	4690	2	241	9	N	219	195	1	2	8	167
06	5790	X	5329	-0-	-461	-0-	5084	2	245	9	N	223	194	1	1	8	195
07	6263	X	6263	-0-	-0-	-0-	6022	2	241	9	N	219	384	1	2	8	28
08	5983	X	5833	-0-	-150	-0-	5574	2	259	9	N	235	200	1			63
09	5971	X	5971	-0-	-0-	-0-	5726	2	245	9	N	223	196	1	2	8	88
*10	6294	X	6294	-0-	-0-	-0-	6020	2	274	9	N	249	194	1	1	8	142

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

05	4775	X	4775	-0-	-0-	-0-	4587	2	188	9	N	171	4	8			267
06	4344	X	4344	-0-	-0-	-0-	4190	2	154	9	N	140	193	1	2	8	212
07	4674	X	4674	-0-	-0-	-0-	4517	2	157	9	N	143	197	1	3	8	155
08	3353	X	3353	-0-	-0-	-0-	3232	2	121	9	N	110	197	1			68
09	4242	X	4242	-0-	-0-	-0-	4112	2	130	9	N	118	3	8			183
*10	3956	X	3956	-0-	-0-	-0-	3815	2	141	9	N	128	197	1	2	8	112

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

05	1163	N	1163	-0-	-0-	-0-	1094	2	69	9	Y	63	74	1	1	8	30
06	1924	N	1924	-0-	-0-	-0-	1868	2	56	9	Y	51	63	1			18
07	1636	N	1636	-0-	-0-	-0-	1584	2	52	9	Y	47	29	1	1	8	35
08	1352	N	1352	-0-	-0-	-0-	1307	2	45	9	Y	41	53	1			23
09	2922	N	2922	-0-	-0-	-0-	2861	2	61	9	Y	55	54	1	1	8	23
*10	2720	N	2720	-0-	-0-	-0-	2648	2	72	9	Y	65	62	1			26

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

05	6091	X	6091	-0-	-0-	-0-	5995	2	96	9	N	87					215
06	5700	X	5611	-0-	-89	-0-	5525	2	86	9	N	78					293
07	5890	X	5725	-0-	-165	-0-	5634	2	91	9	N	83	196	1			180
08	5890	X	5841	-0-	-49	-0-	5722	2	119	9	N	108	195	1			93
09	5700	X	5353	-0-	-347	-0-	5246	2	107	9	N	97					190
10	5890	X	4811	-0-	-1079	-0-	4725	2	86	9	N	78	200	1			68

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22134	X	20486	-0-	-1648	-0-	20251	2	235	9	N	214	199	1	85	8	97
06	20610	X	17860	-0-	-2750	-0-	17648	2	212	9	N	193	48	8			242
07	21235	X	16734	-0-	-4501	-0-	16492	2	242	9	N	220	189	1	89	8	184
08	20801	X	16008	-0-	-4793	-0-	15855	2	153	9	N	139	196	1	4	8	123
09	19830	X	15598	-0-	-4232	-0-	15359	2	239	9	N	217	86	8			254
10	20491	X	15050	-0-	-5441	-0-	14842	2	208	9	N	189	195	1	44	8	204

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10137	X	9609	-0-	-528	-0-	9267	2	342	9	N	311	390	1	1	8	222
06	9810	X	9098	-0-	-712	-0-	8821	2	277	9	N	252	188	1	1	8	285
07	10137	X	9323	-0-	-814	-0-	9016	2	307	9	N	279	396	1	1	8	167
08	10137	X	9587	-0-	-550	-0-	9281	2	306	9	N	278	198	1			247
09	9420	X	9113	-0-	-307	-0-	8801	2	312	9	N	284	391	1	1	8	139
10	9610	X	9064	-0-	-546	-0-	8750	2	314	9	N	285	194	1	1	8	229

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7589	X	7589	-0-	-0-	-0-	7186	2	403	9	N	366	389	1	22	8	143
06	7607	X	7607	-0-	-0-	-0-	7245	2	362	9	N	329	193	1	11	8	268
07	7435	X	7435	-0-	-0-	-0-	7043	2	392	9	N	356	392	1	22	8	210
08	7371	X	7371	-0-	-0-	-0-	7002	2	369	9	N	335	393	1			152
09	6912	X	6912	-0-	-0-	-0-	6537	2	375	9	N	341	194	1	22	8	277
*10	7654	X	7654	-0-	-0-	-0-	7246	2	408	9	N	371	390	1	11	8	247

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	6011	-0-	-654	-0-	5821	2	190	9	N	173					290
06	6450	X	5668	-0-	-782	-0-	5508	2	160	9	N	145	392	1			43
07	6231	X	5843	-0-	-388	-0-	5683	2	160	9	N	145					188
08	6076	X	5830	-0-	-246	-0-	5647	2	183	9	N	166	192	1			162
09	5820	X	5695	-0-	-125	-0-	5508	2	187	9	N	170	195	1			137
10	6014	X	5100	-0-	-914	-0-	4901	2	199	9	N	181	196	1			122

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6076	X	5989	-0-	-87	-0-	5702	2	287	9	N	261	393	1	6	8	97
06	5917	X	5917	-0-	-0-	-0-	5629	2	288	9	N	262	194	1	3	8	162
07	6076	X	6048	-0-	-28	-0-	5763	2	285	9	N	259	198	1	6	8	217
08	6262	X	6262	-0-	-0-	-0-	5964	2	298	9	N	271	398	1			90
09	6229	X	6229	-0-	-0-	-0-	5934	2	295	9	N	268	195	1	9	8	154
*10	6354	X	6354	-0-	-0-	-0-	6048	2	306	9	N	278	200	1	4	8	228

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1624	X	1624	-0-	-0-	-0-	1469	2	155	9	N	141	197	1	23	8	118
06	2103	X	2103	-0-	-0-	-0-	1949	2	154	9	N	140	195	1	13	8	50
07	2107	X	2107	-0-	-0-	-0-	1927	2	180	9	N	164	24	8			190
08	1986	N	1986	-0-	-0-	-0-	1858	2	128	9	N	116	194	1			112
09	2291	N	2291	-0-	-0-	-0-	2123	2	168	9	N	153	23	8			242
*10	1823	N	1823	-0-	-0-	-0-	1637	2	186	9	N	169	195	1	11	8	205

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2261	N	1843	-0-	-418	-0-	1759	2	84	9	N	76	193	1	2	8	83
06	1534	N	1534	-0-	-0-	-0-	1446	2	88	9	N	80	1	8			162
07	1850	X	1850	-0-	-0-	-0-	1762	2	88	9	N	80	198	1	2	8	42
08	1518	X	1518	-0-	-0-	-0-	1432	2	86	9	N	78					120
09	1515	X	1515	-0-	-0-	-0-	1430	2	85	9	N	77	2	8			195
10	1364	X	1121	-0-	-243	-0-	986	2	135	9	N	123	1	8			317

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3524	X	3524	-0-	-0-	-0-	3336	2	188	9	N	171	196	1			122
06	3471	X	3471	-0-	-0-	-0-	3253	2	218	9	N	198					320
07	3771	X	3771	-0-	-0-	-0-	3507	2	264	9	N	240	392	1			168
08	3519	X	3519	-0-	-0-	-0-	3295	2	224	9	N	204	197	1			175
09	3485	X	3485	-0-	-0-	-0-	3269	2	216	9	N	196	201	1	5	8	165
*10	3568	X	3568	-0-	-0-	-0-	3274	2	294	9	N	267	196	1	4	8	232

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	6741	-0-	-1009	-0-	6419	2	322	9	Y	293	321	1	8	8	137
06	5610	X	5486	-0-	-124	-0-	5181	2	305	9	Y	277	314	1	4	8	96
07	5797	X	5500	-0-	-297	-0-	5189	2	311	9	Y	283	162	1			217
08	5797	X	5648	-0-	-149	-0-	5338	2	310	9	Y	282	340	1			159
09	5856	X	5856	-0-	-0-	-0-	5511	2	345	9	Y	314	338	1	8	8	127
10	5797	X	5279	-0-	-518	-0-	4926	2	353	9	Y	321	320	1			128

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11997	X	6962	-0-	-5035	-0-	6795	2	167	9	N	152	13	8			362
06	11610	X	9628	-0-	-1982	-0-	9467	2	161	9	N	146	187	1	8	8	313
07	10899	X	10899	-0-	-0-	-0-	10706	2	193	9	N	175	197	1	9	8	282
08	12196	X	12196	-0-	-0-	-0-	11988	2	208	9	N	189	193	1			278
09	11473	X	11473	-0-	-0-	-0-	11290	2	183	9	N	166	195	1	12	8	237
10	10912	X	7304	-0-	-3608	-0-	7196	2	108	9	N	98	5	8			330

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15848	X	15848	-0-	-0-	-0-	15412	2	436	9	N	396	395	1	9	8	172
06	18189	X	18189	-0-	-0-	-0-	17784	2	405	9	N	368	383	1	5	8	152
07	19264	X	19264	-0-	-0-	-0-	18748	2	516	9	N	469	390	1	11	8	220
08	19466	X	19466	-0-	-0-	-0-	19024	2	442	9	N	402	392	1			230
09	19461	X	19461	-0-	-0-	-0-	19022	2	439	9	N	399	386	1	13	8	230
*10	18075	X	18075	-0-	-0-	-0-	17638	2	437	9	N	397	388	1	7	8	232

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9191	X	9191	-0-	-0-	-0-	8832	2	359	9	N	326	396	1	12	8	130
06	8764	X	8764	-0-	-0-	-0-	8438	2	326	9	N	296	196	1	7	8	223
07	9182	X	9182	-0-	-0-	-0-	8839	2	343	9	N	312	384	1	14	8	137
08	8858	X	8858	-0-	-0-	-0-	8538	2	320	9	N	291	190	1			238
09	9074	X	9074	-0-	-0-	-0-	8737	2	337	9	N	306	387	1	15	8	142
*10	10312	X	10312	-0-	-0-	-0-	9971	2	341	9	N	310	197	1	7	8	248

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3426	X	3426	-0-	-0-	-0-	3248	2	178	9	N	162	193	1	4	8	90
06	2878	X	2878	-0-	-0-	-0-	2734	2	144	9	N	131	192	1	2	8	27
07	3378	X	3378	-0-	-0-	-0-	3177	2	201	9	N	183	3	8			207
08	3183	X	3183	-0-	-0-	-0-	3039	2	144	9	N	131	198	1			140
09	3681	X	3681	-0-	-0-	-0-	3487	2	194	9	N	176	193	1	3	8	120
10	2697	X	2385	-0-	-312	-0-	2245	2	140	9	N	127	193	1	2	8	52

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4890	X	4890	-0-	-0-	-0-	4407	2	483	9	N	439	591	1	15	8	200
06	6509	X	6509	-0-	-0-	-0-	6073	2	436	9	N	396	383	1	8	8	205
07	6353	X	6353	-0-	-0-	-0-	5894	2	459	9	N	417	386	1	16	8	220
08	4723	X	4723	-0-	-0-	-0-	4323	2	400	9	N	364	394	1			190
09	4416	X	4416	-0-	-0-	-0-	3995	2	421	9	N	383	390	1	15	8	168
*10	4427	X	4427	-0-	-0-	-0-	3999	2	428	9	N	389	394	1	8	8	155

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	5119	-0-	-461	-0-	4827	2	292	9	Y	265	300	1	7	8	103
06	4889	X	4889	-0-	-0-	-0-	4613	2	276	9	Y	251	248	1	3	8	103
07	4928	X	4928	-0-	-0-	-0-	4649	2	279	9	Y	254	257	1	7	8	93
08	5145	X	5145	-0-	-0-	-0-	4844	2	301	9	Y	274	184	1			183
09	4854	X	4854	-0-	-0-	-0-	4598	2	256	9	Y	233	274	1	7	8	135
*10	5082	X	5082	-0-	-0-	-0-	4793	2	289	9	Y	263	249	1	3	8	146

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15903	X	15147	-0-	-756	-0-	14749	2	398	9	Y	362	445	1	3	8	107
06	14790	X	14195	-0-	-595	-0-	13810	2	385	9	Y	350	306	1	2	8	149
07	15283	X	14701	-0-	-582	-0-	14351	2	350	9	Y	318	313	1			154
08	15252	X	14609	-0-	-643	-0-	14238	2	371	9	Y	337	316	1			175
09	14670	X	14324	-0-	-346	-0-	13958	2	366	9	Y	333	449	1	3	8	56
10	15159	X	13997	-0-	-1162	-0-	13568	2	429	9	Y	390	297	1			149

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	X	7109	-0-	-300	-0-	6905	2	204	9	N	185	195	1	13	8	157
06	7170	X	6843	-0-	-327	-0-	6667	2	176	9	N	160	193	1	6	8	118
07	7192	X	7086	-0-	-106	-0-	6865	2	221	9	N	201	196	1	13	8	110
08	7192	X	7155	-0-	-37	-0-	6975	2	180	9	N	164	196	1			78
09	6930	X	6830	-0-	-100	-0-	6621	2	209	9	N	190	197	1	14	8	57
10	7099	X	7007	-0-	-92	-0-	6788	2	219	9	N	199	187	1	7	8	62

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8468	X	8468	-0-	-0-	-0-	8064	2	404	9	N	367	388	1	30	8	187
06	7559	X	7559	-0-	-0-	-0-	7053	2	506	9	N	460	394	1	14	8	239
07	8486	X	8486	-0-	-0-	-0-	7979	2	507	9	N	461	390	1	29	8	281
08	7673	X	7673	-0-	-0-	-0-	7317	2	356	9	N	324	390	1			215
09	7350	X	6962	-0-	-388	-0-	6573	2	389	9	N	354	193	1	24	8	352
10	7595	X	7284	-0-	-311	-0-	6856	2	428	9	N	389	590	1	15	8	136

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8264	X	8264	-0-	-0-	-0-	8079	2	185	9	N	168	23	8			202
06	7890	X	7595	-0-	-295	-0-	7431	2	164	9	N	149	198	1	20	8	133
07	8153	X	8119	-0-	-34	-0-	7944	2	175	9	N	159	197	1	25	8	70
08	8153	X	7969	-0-	-184	-0-	7800	2	169	9	N	154	19	8			205
09	7890	X	7605	-0-	-285	-0-	7445	2	160	9	N	145	194	1	18	8	138
10	8153	X	7570	-0-	-583	-0-	7417	2	153	9	N	139	19	8			258

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10106	X	7888	-0-	-2218	-0-	6985	2	903	9	N	821	793	1	30	8	288
06	9780	X	7061	-0-	-2719	-0-	6259	2	802	9	N	729	774	1	15	8	228
07	8897	X	7153	-0-	-1744	-0-	6304	2	849	9	N	772	587	1	28	8	385
08	8866	X	7046	-0-	-1820	-0-	6157	2	889	9	N	808	981	1			212
09	7620	X	6221	-0-	-1399	-0-	5429	2	792	9	N	720	580	1	27	8	325
10	7874	X	7682	-0-	-192	-0-	6935	2	747	9	N	679	766	1	13	8	225

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	5068	-0-	-357	-0-	4548	2	520	9	N	473	584	1	16	8	250
06	5250	X	5106	-0-	-144	-0-	4503	2	603	9	N	548	391	1	9	8	398
07	5425	X	5170	-0-	-255	-0-	4596	2	574	9	N	522	595	1	17	8	308
08	5239	X	5066	-0-	-173	-0-	4565	2	501	9	N	455	586	1			177
09	5279	X	5279	-0-	-0-	-0-	4763	2	516	9	N	469	390	1	16	8	240
*10	6042	X	6042	-0-	-0-	-0-	5651	2	391	9	N	355	440	1	8	8	147

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4987	X	4987	-0-	-0-	-0-	4485	2	502	9	N	456	378	1	6	8	224
06	4266	X	4266	-0-	-0-	-0-	3891	2	375	9	N	341	363	1	2	8	200
07	4310	X	4310	-0-	-0-	-0-	3877	2	433	9	N	394	368	1	5	8	221
08	4450	X	4450	-0-	-0-	-0-	4026	2	424	9	N	385	372	1			234
09	4240	X	4240	-0-	-0-	-0-	3827	2	413	9	N	375	360	1	5	8	244
*10	3116	X	3116	-0-	-0-	-0-	2674	2	442	9	N	402	381	1	3	8	262

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7998	X	7882	-0-	-116	-0-	7506	2	376	9	N	342	382	1			117
06	7740	X	7156	-0-	-584	-0-	6846	2	310	9	N	282	184	1			215
07	7998	X	7413	-0-	-585	-0-	7079	2	334	9	N	304	372	1			147
08	7998	X	7454	-0-	-544	-0-	7128	2	326	9	N	296	187	1			256
09	7740	X	7242	-0-	-498	-0-	6925	2	317	9	N	288	366	1	13	8	165
10	7874	X	6425	-0-	-1449	-0-	6129	2	296	9	N	269	193	1	7	8	234

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	5678	-0-	-367	-0-	5185	2	493	9	N	448	381	1			254
06	5850	X	4994	-0-	-856	-0-	4598	2	396	9	N	360	386	1			228
07	6045	X	5310	-0-	-735	-0-	4846	2	464	9	N	422	366	1			284
08	6045	X	5266	-0-	-779	-0-	4862	2	404	9	N	367	379	1			272
09	5820	X	4661	-0-	-1159	-0-	4211	2	450	9	N	409	553	1	22	8	106
10	5673	X	2698	-0-	-2975	-0-	2276	2	422	9	N	384	378	1	11	8	101

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11003	X	11003	-0-	-0-	-0-	31	1	10820	2	N	138	195	1			183
							152	9									
06	11099	X	11099	-0-	-0-	-0-	30	1	10924	2	N	132					315
							145	9									
07	11487	X	11487	-0-	-0-	-0-	31	1	11322	2	N	122	192	1			245
							134	9									
08	11098	X	10922	-0-	-176	-0-	10783	2	139	9	N	126	194	1			177
09	10740	X	10552	-0-	-188	-0-	10413	2	139	9	N	126					303
10	11098	X	10305	-0-	-793	-0-	31	1	10140	2	N	122	187	1			238
							134	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY //CONT.// 562560
ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12524	X	12362	-0-	-162	-0-	31	1	12138	2	N	175	192	1			156
							193	9									
06	12120	X	10195	-0-	-1925	-0-	26	1	10024	2	N	132					288
							145	9									
07	12781	X	12781	-0-	-0-	-0-	31	1	12587	2	N	148	191	1			245
							163	9									
08	12741	X	12426	-0-	-315	-0-	12258	2	168	9	N	153	191	1			207
09	13575	X	13575	-0-	-0-	-0-	13393	2	182	9	N	165	188	1			184
10	12741	X	11425	-0-	-1316	-0-	27	1	11249	2	N	135					319
							149	9									

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11067	X	8591	-0-	-2476	-0-	434	1	8021	2	Y	124	1	8			259
							136	9									
06	10380	X	10187	-0-	-193	-0-	224	1	9852	2	Y	101	173	1	1	8	186
							111	9									
07	10726	X	9749	-0-	-977	-0-	9628	2	121	9	Y	110	180	1	2	8	114
08	10726	X	6258	-0-	-4468	-0-	112	1	6048	2	Y	89	2	8			201
							98	9									
09	10200	X	7326	-0-	-2874	-0-	126	1	7123	2	Y	70	1	8			270
							77	9									
10	10540	X	8704	-0-	-1836	-0-	224	1	8309	2	Y	155	174	1			251
							171	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9455	X	8133	-0-	-1322	-0-	149	1	7885	2	Y	90	2	8			247
							99	9									
06	9150	X	8900	-0-	-250	-0-	134	1	8758	2	Y	7	160	1	2	8	92
							8	9									
07	9455	X	9044	-0-	-411	-0-	8930	2	114	9	Y	104	3	8			193
08	9455	X	7989	-0-	-1466	-0-	38	1	7838	2	Y	103	182	1	3	8	111
							113	9									
09	9030	X	7619	-0-	-1411	-0-	38	1	7531	2	Y	45	2	8			154
							50	9									
10	9207	X	7606	-0-	-1601	-0-	77	1	7394	2	Y	123	174	1	1	8	102
							135	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5103	X	5103	-0-	-0-	-0-	1370	1	3650	2	Y	75	174	1	1	8	89
							83	9									
06	6340	X	6340	-0-	-0-	-0-	1228	1	4937	2	Y	159	175	1	1	8	72
							175	9									
07	5785	X	5785	-0-	-0-	-0-	756	1	4937	2	Y	84	1	8			155
							92	9									
08	7550	X	7550	-0-	-0-	-0-	935	1	6461	2	Y	140	172	1	1	8	122
							154	9									
09	7269	X	7269	-0-	-0-	-0-	970	1	6191	2	Y	98	2	8			218
							108	9									
*10	7123	X	7123	-0-	-0-	-0-	1095	1	5910	2	Y	107	179	1	2	8	144
							118	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11501	X	6297	-0-	-5204	-0-	6242	2	55	9	N	50					874
06	11700	X	350	-0-	-11350	-0-	350	2			N	-0-					874
07	12090	X	281	-0-	-11809	-0-	277	2	4	9	N	4					878
08	12090	X	-0-	-0-	-12090	-0-					N	-0-					878
09	11610	X	-0-	-0-	-11610	-0-					N	-0-					878
*10	7510	X	7510	-0-	-0-	-0-	7407	2	103	9	N	94					972

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12764	X	12764	-0-	-0-	-0-	12582	2	182	9	N	165	192	1			805
06	9810	X	5328	-0-	-4482	-0-	5251	2	77	9	N	70	182	1			693
07	10137	X	4641	-0-	-5496	-0-	4541	2	100	9	N	91	164	1			620
08	10137	X	1882	-0-	-8255	-0-	1874	2	8	9	N	7					627
09	9810	X	2105	-0-	-7705	-0-	2085	2	20	9	N	18					645
10	10137	X	9487	-0-	-650	-0-	9351	2	136	9	N	124					769

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9703	X	4247	-0-	-5456	-0-	4222	2	25	9	N	23					538
06	9210	X	8179	-0-	-1031	-0-	8115	2	64	9	N	58					596
07	10167	X	10167	-0-	-0-	-0-	10069	2	98	9	N	89	189	1			496
08	9151	X	9151	-0-	-0-	-0-	9026	2	125	9	N	114					610
09	8190	X	6499	-0-	-1691	-0-	6405	2	94	9	N	85	171	1			524
10	10168	X	8197	-0-	-1971	-0-	8144	2	53	9	N	48					572

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12090	X	12090	-0-	-0-	-0-	11833	2	257	9	N	234	381	1			729
06	11739	X	11739	-0-	-0-	-0-	11479	2	260	9	N	236	191	1			774
07	11972	X	11972	-0-	-0-	-0-	11729	2	243	9	N	221	191	1			804
08	11733	X	11733	-0-	-0-	-0-	11627	2	106	9	N	96	191	1			709
09	9330	X	6328	-0-	-3002	-0-	6155	2	173	9	N	157	189	1			677
10	9641	X	2044	-0-	-7597	-0-	1992	2	52	9	N	47					724

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14012	X	13153	-0-	-859	-0-	12881	2	272	9	N	247	377	1			870
06	13560	X	13549	-0-	-11	-0-	13222	2	327	9	N	297	382	1			785
07	14012	X	13592	-0-	-420	-0-	13369	2	223	9	N	203	183	1			805
08	14673	X	14673	-0-	-0-	-0-	14257	2	416	9	N	378	387	1			796
*09	13869	X	13869	-0-	-0-	-0-	13551	2	318	9	N	289	189	1			896
10	14012	X	13445	-0-	-567	-0-	13090	2	355	9	N	323	191	1			1028

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9125	X	9125	-0-	-0-	-0-	8838	2	287	9	N	261	192	1			746
06	8737	X	8737	-0-	-0-	-0-	8477	2	260	9	N	236	379	1			603
07	9502	X	9502	-0-	-0-	-0-	9243	2	259	9	N	235	191	1			647
08	8515	X	8515	-0-	-0-	-0-	8286	2	229	9	N	208	189	1			666
*09	8186	X	8186	-0-	-0-	-0-	7959	2	227	9	N	206	360	1			512
*10	6714	X	6714	-0-	-0-	-0-	6519	2	195	9	N	177					689

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10261	X	9167	-0-	-1094	-0-	8882	2	285	9	N	259	190	1			848
06	9930	X	9101	-0-	-829	-0-	8908	2	193	9	N	175	186	1			837
07	10261	X	8750	-0-	-1511	-0-	8606	2	144	9	N	131	190	1			778
08	9998	X	9998	-0-	-0-	-0-	9805	2	193	9	N	175	193	1			760
*09	9476	X	9476	-0-	-0-	-0-	9323	2	153	9	N	139	190	1			709
*10	9775	X	9775	-0-	-0-	-0-	9571	2	204	9	N	185	191	1			703

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12772	X	9997	-0-	-2775	-0-	9518	2	479	9	N	435	377	1			972
06	10687	X	10687	-0-	-0-	-0-	10292	2	395	9	N	359	375	1			956
07	11005	X	10380	-0-	-625	-0-	9999	2	381	9	N	346	179	1			1123
08	11005	X	10084	-0-	-921	-0-	9718	2	366	9	N	333	555	1			901
09	10680	X	7978	-0-	-2702	-0-	7679	2	299	9	N	272	191	1			982
10	11036	X	9745	-0-	-1291	-0-	9305	2	440	9	N	400	191	1			1191

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16501	X	16501	-0-	-0-	-0-	16227	2	274	9	N	249	360	1			704
06	15463	X	15463	-0-	-0-	-0-	15317	2	146	9	N	133	191	1			646
07	15965	X	11681	-0-	-4284	-0-	11561	2	120	9	N	109	186	1			569
08	15965	X	13797	-0-	-2168	-0-	13557	2	240	9	N	218					787
09	15450	X	12908	-0-	-2542	-0-	12838	2	70	9	N	64					851
10	15965	X	8327	-0-	-7638	-0-	8051	2	276	9	N	251	349	1			753

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038		1902	-0-	-1136	-0-	58	1	1844	2	Y	-0-					3
06	960		553	-0-	-407	-0-	37	1	448	2	Y	62					65
							68	9									
07	2161		2161	-0-	-0-	-0-	61	1	2096	2	Y	4					69
							4	9									
08	5836		3414	-0-	-2422	-0-	81	1	3332	2	Y	1					70
							1	9									
09	960		1932	-0-	972	972	59	1	1873	2	Y	-0-					70
10	992	NO RPT		-0-	-992	-0-					Y	NO RPT					70

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					94
06	330	N	236	-0-	-94	-0-	236	2			N	-0-					94
07	310	N	229	-0-	-81	-0-	229	2			N	-0-					94
08	279	N	247	-0-	-32	-0-	247	2			N	-0-					94
09	240	N	207	-0-	-33	-0-	207	2			N	-0-					94
*10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017 - PLUGGED 09/06/17

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

05	1209	#	-0-	-0-	-1209	-0-					N	-0-					290
06	1110	#	-0-	-0-	-1110	-0-					N	-0-					290
07	1147	#	-0-	-0-	-1147	-0-					N	-0-					290
08	434	#	-0-	-0-	-434	-0-					N	-0-					290
09	4	#	-0-	-0-	-4	-0-					N	-0-					290
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					290

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
08	961	N	855	-0-	-106	-0-	855	3			N	-0-					-0-
09	900	N	811	-0-	-89	-0-	811	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

05	651	N	637	-0-	-14	-0-	637	3			N	-0-					78
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					78
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					78
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					78
*09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					78
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

05	124	N	96	-0-	-28	-0-	96	3			N	-0-					12
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					12
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					12
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					12
*09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*08	10	N	10	-0-	-0-	-0-	10	1			N	-0-					53
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		SWR 10	-0-	-0-	-0-	-0-					N	-0-					153
06		SWR 10	-0-	-0-	-0-	-0-					N	-0-					153
07		SWR 10	-0-	-0-	-0-	-0-					N	-0-					153
08		SWR 10	-0-	-0-	-0-	-0-					N	-0-					153
09		SWR 10	-0-	-0-	-0-	-0-					N	-0-					153
10		SWR 10	-0-	-0-	-0-	-0-					N	-0-					153

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	#	2631	-0-	-810	-0-	2631	3			N	-0-					80
06	3330		2606	-0-	-724	-0-	2606	3			N	-0-					80
07	3441		2765	-0-	-676	-0-	2765	3			N	-0-					80
08	3007	#	2788	-0-	-219	-0-	2788	3			N	-0-					80
09	2910	#	2651	-0-	-259	-0-	2651	3			N	-0-					80
10	2759	#	2392	-0-	-367	-0-	2392	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5277	X	5277	-0-	-0-	-0-	5277	3			N	-0-					-0-
06	5625	X	5625	-0-	-0-	-0-	5625	3			N	-0-					-0-
07	5485	X	5485	-0-	-0-	-0-	5485	3			N	-0-					-0-
08	5418	X	5418	-0-	-0-	-0-	5418	3			N	-0-					-0-
09	5131	X	5131	-0-	-0-	-0-	5131	3			N	-0-					-0-
*10	5129	X	5129	-0-	-0-	-0-	5129	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	586	-0-	-220	-0-	586	2			N	-0-					84
06	750	N	448	-0-	-302	-0-	448	2			N	-0-					84
07	651	N	449	-0-	-202	-0-	449	2			N	-0-					84
08	527	N	433	-0-	-94	-0-	433	2			N	-0-					84
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					84
*10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					84